

**Executive Summary – Enforcement Matter – Case No. 46192**  
**Motiva Enterprises LLC**  
**RN100209451**  
**Docket No. 2013-0304-AIR-E**

**Order Type:**

1660 Agreed Order

**Findings Order Justification:**

N/A

**Media:**

AIR

**Small Business:**

No

**Location(s) Where Violation(s) Occurred:**

Motiva Port Arthur Refinery, 2555 Savannah Avenue, Port Arthur, Jefferson County

**Type of Operation:**

Petroleum refinery

**Other Significant Matters:**

Additional Pending Enforcement Actions: Yes, Docket Nos. 2012-0331-AIR-E, 2013-0551-AIR-E, 2013-0370-AIR-E, 2012-2014-MLM-E, 2012-1628-AIR-E, 2012-0735-AIR-E, and 2013-0885-AIR-E

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** August 23, 2013

**Comments Received:** No

***Penalty Information***

**Total Penalty Assessed:** \$22,500

**Amount Deferred for Expedited Settlement:** \$4,500

**Amount Deferred for Financial Inability to Pay:** \$0

**Total Paid to General Revenue:** \$9,000

**Total Due to General Revenue:** \$0

Payment Plan: N/A

**SEP Conditional Offset:** \$9,000

Name of SEP: Southeast Texas Regional Planning Commission

**Compliance History Classifications:**

Person/CN - Satisfactory

Site/RN - Satisfactory

**Major Source:** Yes

**Statutory Limit Adjustment:** N/A

**Applicable Penalty Policy:** September 2011

**Executive Summary – Enforcement Matter – Case No. 46192**  
**Motiva Enterprises LLC**  
**RN100209451**  
**Docket No. 2013-0304-AIR-E**

***Investigation Information***

**Complaint Date(s):** N/A  
**Complaint Information:** N/A  
**Date(s) of Investigation:** November 19, 2012  
**Date(s) of NOE(s):** January 16, 2013

***Violation Information***

Failed to comply with the permitted nitrogen oxides ("NO<sub>x</sub>") emissions rate of 5.22 pounds per hour ("lbs/hr") for emissions point numbers ("EPNs") STGTU6-1 and STGTU7-1. Specifically, during stack testing conducted on July 24 through July 27, 2012, it was determined that the NO<sub>x</sub> emissions rate from EPN STGTU6-1 was 7.095 lbs/hr, resulting in the release of approximately 495 lbs of unauthorized NO<sub>x</sub> emissions. In addition, the NO<sub>x</sub> emissions rate from EPN STGTU7-1 was determined to be 5.364 lbs/hr, resulting in the release of approximately 680.83 lbs of unauthorized NO<sub>x</sub> emissions [Federal Operating Permit No. O3387, Special Terms and Conditions No. 18, New Source Review Permit Nos. 6056 and PSDTX1062M1, Special Conditions No. 1, 30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(c), and 122.143(4), and TEX. HEALTH & SAFETY CODE § 382.085(b)].

***Corrective Actions/Technical Requirements***

**Corrective Action(s) Completed:**

N/A

**Technical Requirements:**

1. The Order will require Respondent to implement and complete a Supplemental Environmental Project ("SEP"). (See SEP Attachment A)
2. The Order will also require Respondent to:
  - a. Within 60 days, demonstrate compliance with the maximum allowable hourly NO<sub>x</sub> emissions rate for EPNs STGTU6-1 and STGTU7-1; and
  - b. Within 75 days, submit written certification demonstrating compliance with Ordering Provision a.

***Litigation Information***

**Date Petition(s) Filed:** N/A  
**Date Answer(s) Filed:** N/A  
**SOAH Referral Date:** N/A  
**Hearing Date(s):** N/A  
**Settlement Date:** N/A

**Executive Summary – Enforcement Matter – Case No. 46192**  
**Motiva Enterprises LLC**  
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***Contact Information***

**TCEQ Attorney:** N/A

**TCEQ Enforcement Coordinator:** Rebecca Johnson, Enforcement Division,  
Enforcement Team 5, MC R-14, (361) 825-3423; Candy Garrett, Enforcement Division,  
MC 219, (512) 239-1456

**TCEQ SEP Coordinator:** Stuart Beckley, SEP Coordinator, Enforcement Division,  
MC 219, (512) 239-3565

**Respondent:** Greg Willms, General Manager, Motiva Enterprises LLC, P.O. Box 712,  
Port Arthur, Texas 77641

Brenda Allen, Manager Environmental & Sustainable Development, Motiva Enterprises  
LLC, P.O. Box 712, Port Arthur, Texas 77641

**Respondent's Attorney:** N/A



**Attachment A**  
**Docket Number: 2013-0304-AIR-E**

**SUPPLEMENTAL ENVIRONMENTAL PROJECT**

<b>Respondent:</b>	<b>Motiva Enterprises LLC</b>
<b>Penalty Amount:</b>	<b>Eighteen Thousand Dollars (\$18,000)</b>
<b>SEP Amount:</b>	<b>Nine Thousand Dollars (\$9,000)</b>
<b>Type of SEP:</b>	<b>Contribution to a Third-Party Pre-Approved SEP</b>
<b>Third-Party Recipient:</b>	<b>Southeast Texas Regional Planning Commission - West Port Arthur Home Energy Efficiency Program</b>
<b>Location of SEP:</b>	<b>Texas Air Quality Control Region 106 - Southern Louisiana - Southeast Texas</b>

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

**1. Project Description**

a. Project

Respondent shall contribute the SEP amount to the Third-Party Recipient named above. The contribution will be to the Southeast Texas Regional Planning Commission to be used for the West Port Arthur Home Energy Efficiency Program as set forth in the agreement between the Third-Party Recipient and the TCEQ. Specifically, the Performing Party shall use SEP funds to assist low-income residents in the West Port Arthur area by: 1) conducting home energy audits; 2) weatherizing homes to improve energy efficiency; and/or 3) repairing or replacing heating/cooling systems and major appliances with new, energy-efficient equipment. Weatherizing homes may include costs of caulking openings as well as insulating walls, floors, and attics in homes. Any heating/cooling systems or major appliances that are replaced must be scrapped and must not be reused in any way. Performing Party shall use consistent and reliable criteria for determining the low-income status of residents assisted with SEP funds.

Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

b. Environmental Benefit

Implementation of this project will reduce residential fuel and electricity usage for heating and cooling. These reductions, in turn, will reduce emissions of particulate matter, volatile organic carbon compounds, and nitrogen oxides associated with the combustion of fuel and generation of electricity.

c. Minimum Expenditure

Respondent shall contribute at least the SEP amount to the Third-Party Recipient and comply with all other provisions of this SEP.

**2. Performance Schedule**

Within 30 days after the effective date of this Agreed Order, Respondent must contribute the SEP amount to the Third-Party Recipient. Respondent shall mail the contribution, with a copy of the Agreed Order to:

Southeast Texas Regional Planning Commission  
Bob Dickinson, Director Transportation and Environmental  
Resources  
Attention: SEP  
2210 Eastex Freeway  
Beaumont, Texas 77703

**3. Records and Reporting**

Concurrent with the payment of the SEP amount, Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP amount to the Third-Party Recipient. Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division  
Attention: SEP Coordinator, MC 219  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

**4. Failure to Fully Perform**

If Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of

Motiva Enterprises LLC  
Agreed Order - Attachment A

the SEP amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Office of Legal Services  
Attention: SEP Coordinator, MC 175  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

Respondent shall also mail a copy of the check to the Enforcement Division SEP Coordinator at the address in Section 3 above.

**5. Publicity**

Any public statements concerning this SEP made by or on behalf of Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

**6. Clean Texas Program**

Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

**7. Other SEPs by TCEQ or Other Agencies**

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.





# Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

**TCEQ**

<b>DATES</b>	<b>Assigned</b>	22-Jan-2013	<b>Screening</b>	6-Feb-2013	<b>EPA Due</b>	13-Oct-2013
	<b>PCW</b>	24-Apr-2013				

## RESPONDENT/FACILITY INFORMATION

<b>Respondent</b>	Motiva Enterprises LLC	
<b>Reg. Ent. Ref. No.</b>	RN100209451	
<b>Facility/Site Region</b>	10-Beaumont	<b>Major/Minor Source</b> Major

## CASE INFORMATION

<b>Enf./Case ID No.</b>	46192	<b>No. of Violations</b>	1
<b>Docket No.</b>	2013-0304-AIR-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Air	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Rebecca Johnson
		<b>EC's Team</b>	Enforcement Team 5

**Admin. Penalty \$ Limit** Minimum  Maximum

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement **Subtotals 2, 3, & 7**

Notes: Enhancement for one NOV with same/similar violations, two NOVs with dissimilar violations, eight orders with denial of liability, and one order without denial of liability. Reduction for eight Notices of Intent to conduct an audit and three Disclosures of Violations.

**Culpability**   Enhancement **Subtotal 4**

Notes: The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5**

**Economic Benefit**  Enhancement\* **Subtotal 6**

Total EB Amounts   
 Approx. Cost of Compliance   
 \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

Deferral offered for expedited settlement.

**PAYABLE PENALTY**

Screening Date 6-Feb-2013

Docket No. 2013-0304-AIR-E

PCW

Respondent Motiva Enterprises LLC

Policy Revision 3 (September 2011)

Case ID No. 46192

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN100209451

Media [Statute] Air

Enf. Coordinator Rebecca Johnson

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	1	5%
	Other written NOVs	2	4%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	8	160%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	1	25%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgements or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	8	-8%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	3	-6%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 180%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

**Compliance History Notes** Enhancement for one NOV with same/similar violations, two NOVs with dissimilar violations, eight orders with denial of liability, and one order without denial of liability. Reduction for eight Notices of Intent to conduct an audit and three Disclosures of Violations.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 180%

>> Final Compliance History Adjustment

Final Adjustment Percentage \*capped at 100% 100%

**Screening Date** 6-Feb-2013  
**Respondent** Motiva Enterprises LLC  
**Case ID No.** 46192

**Docket No.** 2013-0304-AIR-E

**PCW**

Policy Revision 3 (September 2011)  
 PCW Revision August 3, 2011

**Reg. Ent. Reference No.** RN100209451

**Media [Statute]** Air

**Enf. Coordinator** Rebecca Johnson

**Violation Number** 1

**Rule Cite(s)** Federal Operating Permit No. O3387, Special Terms and Conditions No. 18, New Source Review Permit Nos. 6056 and PSDTX1062M1, Special Conditions No. 1, 30 Tex. Admin. Code §§ 101.20(3), 116.115(c), and 122.143(4), and Tex. Health & Safety Code § 382.085(b)

**Violation Description** Failed to comply with the permitted nitrogen oxides ("NOx") emissions rate of 5.22 pounds per hour ("lbs/hr") for emissions point numbers ("EPNs") STGTU6-1 and STGTU7-1. Specifically, during stack testing conducted from July 24 through July 27, 2012, it was determined that the NOx emissions rate from EPN STGTU6-1 was 7.095 lbs/hr, resulting in the release of approximately 495 lbs of unauthorized NOx emissions. In addition, the NOx emissions rate from EPN STGTU7-1 was determined to be 5.364 lbs/hr, resulting in the release of approximately 680.83 lbs of unauthorized NOx emissions.

**Base Penalty** \$25,000

**>> Environmental, Property and Human Health Matrix**

Release	Harm			Percent
	Major	Moderate	Minor	
Actual			x	15.0%
Potential				

**>> Programmatic Matrix**

Falsification	Major	Moderate	Minor	Percent
				0.0%

Matrix Notes

Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

**Adjustment** \$21,250

\$3,750

**Violation Events**

Number of Violation Events  Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

**Violation Base Penalty** \$11,250

Three quarterly events are recommended from the July 24, 2012 stack test to the February 6, 2013 screening date.

**Good Faith Efforts to Comply**

**0.0%** Reduction

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

**Violation Subtotal** \$11,250

**Economic Benefit (EB) for this violation**

Estimated EB Amount

**Statutory Limit Test**

**Violation Final Penalty Total** \$22,500

**This violation Final Assessed Penalty (adjusted for limits)** \$22,500

# Economic Benefit Worksheet

**Respondent** Motiva Enterprises LLC  
**Case ID No.** 46192  
**Reg. Ent. Reference No.** RN100209451  
**Media** Air  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	24-Jul-2012	13-Oct-2013	1.22	\$611	n/a	\$611

Notes for DELAYED costs

Estimated cost to implement measures to ensure compliance with the permitted NOx emissions rates for EPNs STGTU6-1 and STGTU7-1. The Date Required is the date of the stack test. The Final Date is the projected compliance date.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$10,000

**TOTAL**

\$611

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# TCEQ Compliance History Report

**PUBLISHED** Compliance History Report for CN600124051, RN100209451, Rating Year 2012 which includes Compliance History (CH) components from September 1, 2007, through August 31, 2012.

**Customer, Respondent, or Owner/Operator:** CN600124051, Motiva Enterprises LLC      **Classification:** SATISFACTORY      **Rating:** 6.55  
**Regulated Entity:** RN100209451, PORT ARTHUR REFINERY      **Classification:** SATISFACTORY      **Rating:** 17.98  
**Complexity Points:** 52      **Repeat Violator:** NO  
**CH Group:** 02 - Oil and Petroleum Refineries  
**Location:** 2555 SAVANNAH AVENUE PORT ARTHUR, TX 77640-3672, JEFFERSON COUNTY  
**TCEQ Region:** REGION 10 - BEAUMONT

**ID Number(s):**

**AIR OPERATING PERMITS ACCOUNT NUMBER JE0095D**  
**AIR OPERATING PERMITS PERMIT 3387**

**INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # (SWR) 30121**  
**WASTEWATER PERMIT WQ0000414000**  
**PUBLIC WATER SYSTEM/SUPPLY REGISTRATION 1230079**

**AIR NEW SOURCE PERMITS REGISTRATION 48504**  
**AIR NEW SOURCE PERMITS REGISTRATION 48506**  
**AIR NEW SOURCE PERMITS REGISTRATION 49333**  
**AIR NEW SOURCE PERMITS REGISTRATION 49477**  
**AIR NEW SOURCE PERMITS REGISTRATION 49912**  
**AIR NEW SOURCE PERMITS REGISTRATION 50158**  
**AIR NEW SOURCE PERMITS PERMIT 3415**  
**AIR NEW SOURCE PERMITS PERMIT 7160**  
**AIR NEW SOURCE PERMITS PERMIT 8210**  
**AIR NEW SOURCE PERMITS REGISTRATION 23943**  
**AIR NEW SOURCE PERMITS REGISTRATION 24148**  
**AIR NEW SOURCE PERMITS REGISTRATION 24081**  
**AIR NEW SOURCE PERMITS REGISTRATION 29244**  
**AIR NEW SOURCE PERMITS REGISTRATION 31590**  
**AIR NEW SOURCE PERMITS REGISTRATION 34500**  
**AIR NEW SOURCE PERMITS REGISTRATION 38931**  
**AIR NEW SOURCE PERMITS REGISTRATION 40494**  
**AIR NEW SOURCE PERMITS REGISTRATION 41443**  
**AIR NEW SOURCE PERMITS REGISTRATION 44322**  
**AIR NEW SOURCE PERMITS REGISTRATION 44691**  
**AIR NEW SOURCE PERMITS REGISTRATION 45560**  
**AIR NEW SOURCE PERMITS REGISTRATION 45938**  
**AIR NEW SOURCE PERMITS REGISTRATION 45935**  
**AIR NEW SOURCE PERMITS REGISTRATION 46015**  
**AIR NEW SOURCE PERMITS REGISTRATION 46331**  
**AIR NEW SOURCE PERMITS REGISTRATION 46326**  
**AIR NEW SOURCE PERMITS REGISTRATION 46958**  
**AIR NEW SOURCE PERMITS REGISTRATION 48153**  
**AIR NEW SOURCE PERMITS ACCOUNT NUMBER JE0095D**  
**AIR NEW SOURCE PERMITS REGISTRATION 11762**  
**AIR NEW SOURCE PERMITS REGISTRATION 11895**  
**AIR NEW SOURCE PERMITS REGISTRATION 12117**

**AIR OPERATING PERMITS PERMIT 1386**  
**INDUSTRIAL AND HAZARDOUS WASTE EPA ID TXD008097529**  
**INDUSTRIAL AND HAZARDOUS WASTE PERMIT 50188**

**WASTEWATER EPA ID TX0005835**  
**AIR NEW SOURCE PERMITS REGISTRATION 48503**

**AIR NEW SOURCE PERMITS REGISTRATION 48505**  
**AIR NEW SOURCE PERMITS REGISTRATION 49332**  
**AIR NEW SOURCE PERMITS REGISTRATION 49480**  
**AIR NEW SOURCE PERMITS REGISTRATION 49478**  
**AIR NEW SOURCE PERMITS REGISTRATION 50157**  
**AIR NEW SOURCE PERMITS REGISTRATION 50299**  
**AIR NEW SOURCE PERMITS PERMIT 6056**  
**AIR NEW SOURCE PERMITS PERMIT 7304**  
**AIR NEW SOURCE PERMITS PERMIT 8404**  
**AIR NEW SOURCE PERMITS REGISTRATION 23690**  
**AIR NEW SOURCE PERMITS REGISTRATION 24417**  
**AIR NEW SOURCE PERMITS REGISTRATION 24307**  
**AIR NEW SOURCE PERMITS REGISTRATION 32236**  
**AIR NEW SOURCE PERMITS REGISTRATION 34264**  
**AIR NEW SOURCE PERMITS REGISTRATION 37624**  
**AIR NEW SOURCE PERMITS REGISTRATION 39659**  
**AIR NEW SOURCE PERMITS REGISTRATION 40950**  
**AIR NEW SOURCE PERMITS REGISTRATION 41820**  
**AIR NEW SOURCE PERMITS REGISTRATION 44565**  
**AIR NEW SOURCE PERMITS REGISTRATION 45561**  
**AIR NEW SOURCE PERMITS REGISTRATION 45545**  
**AIR NEW SOURCE PERMITS REGISTRATION 45937**  
**AIR NEW SOURCE PERMITS REGISTRATION 45934**  
**AIR NEW SOURCE PERMITS REGISTRATION 46079**  
**AIR NEW SOURCE PERMITS REGISTRATION 46330**  
**AIR NEW SOURCE PERMITS REGISTRATION 46589**  
**AIR NEW SOURCE PERMITS REGISTRATION 47149**  
**AIR NEW SOURCE PERMITS REGISTRATION 51922**  
**AIR NEW SOURCE PERMITS REGISTRATION 11297**  
**AIR NEW SOURCE PERMITS REGISTRATION 11777**  
**AIR NEW SOURCE PERMITS REGISTRATION 12059**  
**AIR NEW SOURCE PERMITS REGISTRATION 12482**

AIR NEW SOURCE PERMITS REGISTRATION 13313  
AIR NEW SOURCE PERMITS REGISTRATION 13534  
AIR NEW SOURCE PERMITS REGISTRATION 14363  
AIR NEW SOURCE PERMITS REGISTRATION 14493  
AIR NEW SOURCE PERMITS REGISTRATION 15717  
AIR NEW SOURCE PERMITS REGISTRATION 16221  
AIR NEW SOURCE PERMITS REGISTRATION 54322  
AIR NEW SOURCE PERMITS AFS NUM 4824500020  
AIR NEW SOURCE PERMITS REGISTRATION 109665  
AIR NEW SOURCE PERMITS REGISTRATION 52468  
AIR NEW SOURCE PERMITS REGISTRATION 77681  
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1062  
AIR NEW SOURCE PERMITS REGISTRATION 26297  
AIR NEW SOURCE PERMITS REGISTRATION 87900  
AIR NEW SOURCE PERMITS REGISTRATION 89842  
AIR NEW SOURCE PERMITS REGISTRATION 93407  
AIR NEW SOURCE PERMITS REGISTRATION 96078  
AIR NEW SOURCE PERMITS REGISTRATION 96991  
AIR NEW SOURCE PERMITS REGISTRATION 101826  
AIR NEW SOURCE PERMITS REGISTRATION 103077  
AIR NEW SOURCE PERMITS REGISTRATION 105516  
AIR NEW SOURCE PERMITS REGISTRATION 105523  
AIR NEW SOURCE PERMITS REGISTRATION 105517  
AIR NEW SOURCE PERMITS REGISTRATION 105519  
AIR NEW SOURCE PERMITS REGISTRATION 106439  
AIR NEW SOURCE PERMITS REGISTRATION 109653  
AIR NEW SOURCE PERMITS REGISTRATION 105522  
PETROLEUM STORAGE TANK STAGE II REGISTRATION  
57808  
AIR EMISSIONS INVENTORY ACCOUNT NUMBER JE0095D

POLLUTION PREVENTION PLANNING ID NUMBER  
P00651

**Compliance History Period:** September 01, 2007 to August 31, 2012      **Rating Year:** 2012      **Rating Date:** 09/01/2012

**Date Compliance History Report Prepared:** April 24, 2013

**Agency Decision Requiring Compliance History:** Enforcement

**Component Period Selected:** April 24, 2008 to April 24, 2013

**TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.**

**Name:** Rebecca Johnson

**Phone:** (361) 825-3423

**Site and Owner/Operator History:**

- 1) Has the site been in existence and/or operation for the full five year compliance period?      YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period?      NO
- 3) If **YES** for #2, who is the current owner/operator?      N/A
- 4) If **YES** for #2, who was/were the prior owner(s)/operator(s)?      N/A
- 5) If **YES**, when did the change(s) in owner or operator occur?      N/A

**Components (Multimedia) for the Site Are Listed in Sections A - J**

**A. Final Orders, court judgments, and consent decrees:**

- 1      Effective Date: 06/19/2008      ADMINORDER 2006-1513-AIR-E (1660 Order-Agreed Order With Denial)  
Classification: Major  
Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)  
5C THC Chapter 382, SubChapter A 382.085(b)  
Description: Failure to obtain authorization for the CO emissions from the MPU No. 3 Extract Heater (EPN: SMPU3-2) and the MPU No. 3 Refined Oil Mix Heater (EPN: SMPU3-1).  
Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

30 TAC Chapter 116, SubChapter G 116.715(c)(7)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:8404, Special Condition 9 PERMIT

O-01386, General Terms and Conditions OP

O-01386, Special Condition 16A OP

Description: Failure to maintain emission rates below the allowable emission limits.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:8404, Special Condition 6F PERMIT

O-01386, General Terms and Conditions OP

O-01386, Special Condition 16A OP

Description: Failure to paint completely white the uninsulated tank exterior surfaces exposed to the sun on Tanks 19272, 19273, 1250, 1251, 1247, 1248, 1254, 1699, 1526, and 14824.

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.145(2)(A)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP

Description: Failure to timely report 12 deviations during three semi-annual deviation reports. Two of the reports additionally were missing corrective action information for two reported deviations.

Classification: Moderate

Citation: 30 TAC Chapter 106, SubChapter T 106.454(1)(C)

30 TAC Chapter 106, SubChapter T 106.454(1)(E)

30 TAC Chapter 106, SubChapter T 106.454(2)(A)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP

O-01386, Special Condition 17 OP

Description: Failure to properly operate facility degreasing units.

Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.356(2)(E)(v)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP

O-01386, Special Condition 1A OP

Description: Failure to maintain a record of the repair monitoring for a leaking fugitive component.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 113, SubChapter C 113.340

30 TAC Chapter 116, SubChapter G 116.715(a)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:8404, Special Condition 10E PERMIT

8404, Special Condition 11E PERMIT

8404, Special Condition 14 PERMIT

8404, Special Condition 16 PERMIT

8404, Special Condition 20 PERMIT

8404, Special Condition 23 PERMIT

8404, Special Condition 38 PERMIT

8404, Special Condition 56 PERMIT

O-01386, Special Condition 16A OP

O-01386, Special Condition 1A OP

Description: Failure to seal 67 open-ended lines with a cap, plug, or blind flange.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:8404, Special Condition 79 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to conduct daily hand gauging and hydrocarbon checks via tricocks once per shift.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 113, SubChapter C 113.340  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(e)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP  
O-01386, Special Condition 1A OP

Description: Failure to maintain a record of fugitive monitoring components 19992, 19993 and 19994 in the fugitive monitoring database.

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Effective Date: 07/03/2008 ADMINORDER 2007-1497-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:6056, General Condition 8 PERMIT  
8404, Special Condition 9 PERMIT  
O-01386, General Terms and Conditions OP

Description: Failed to comply with permitted emissions limits for NOx.

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:O-01386, Special Condition 3B(iii) OP

Description: Failure to perform quarterly opacity observations of all stationary vents.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)  
30 TAC Chapter 113, SubChapter C 113.780  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1567(a)(2)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:8404, Special Condition 14 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to maintain the scrubbing solution at the CRU4 Caustic (HCl) Scrubber at or above a pH of 7.0.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)  
30 TAC Chapter 113, SubChapter C 113.780  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1567(a)(3)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1567(c)(1)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:8404, Special Condition 14 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to conduct daily HCl testing at the CRU4 Caustic HCl Scrubber.

Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter C 115.244(1)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP

Description: Failed to perform part or all of daily Stage II VRS inspections.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(2)  
30 TAC Chapter 113, SubChapter C 113.340  
30 TAC Chapter 115, SubChapter D 115.352(4)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:8404, Special Condition 14 PERMIT  
8404, Special Condition 20 PERMIT  
8404, Special Condition 23 PERMIT  
O-01386, General Terms and Conditions OP

Description: Failed to properly seal four leaking open-ended lines in volatile organic compound ("VOC") service with a cap, plug, or blind flange.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(f)(2)  
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov:8404, Special Condition 23 PERMIT  
O-01386, General Terms and Conditions OP

Description: Failed to monitor the DCU Flare's pilot flame.

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
30 TAC Chapter 122, SubChapter B 122.145(2)(A)  
30 TAC Chapter 122, SubChapter B 122.146(1)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(v)  
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP

Description: Failed to report the occurrence of deviations in semi-annual deviation reports and to accurately certify compliance in Annual Compliance Certifications.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:General Condition 8 PERMIT  
General Terms and Conditions OP

Description: Failed to comply with permitted emissions limits for particulate matter ("PM"). Specifically, the permit limits PM emissions from Boiler 27 (EPN SPS2-7) to 1.4 lbs/hr and 6.2 tons per year ("tpy"), and during 2004, the Respondent reported those emissions at 1.58 lb/hr and 6.93 tpy. In addition, the permit limits PM from Boiler 31, 32, and 33 (EPNs SPS3-1, SPS3-2, and SPS3-3, respectively) to 1.90 lb/hr and 8.2 tpy. During 2004, the Respondent reported PM emissions from those EPNs at 1.97, 2.3

3 Effective Date: 09/22/2008 ADMINORDER 2008-0389-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16 OP

Description: Failure to maintain emission rates below the allowable emission limits.

4 Effective Date: 06/18/2010 ADMINORDER 2009-1043-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 1 PERMIT

8404/PSD-TX-1062, Special Condition 5 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to maintain emission rates below the allowable emission limits.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 113, SubChapter C 113.340  
30 TAC Chapter 115, SubChapter D 115.352(4)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 12E PERMIT

8404/PSD-TX-1062, Special Condition 71 PERMIT  
8404/PSD-TX-1062, Special Condition 73 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP  
O-01386, Special Condition 1A OP

Description: Failure to properly seal several open-ended lines with a cap, plug, or blind flange.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 113, SubChapter C 113.340  
30 TAC Chapter 115, SubChapter D 115.352(4)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-2(a)(2)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 10 PERMIT

8404/PSD-TX-1062, Special Condition 71 PERMIT  
8404/PSD-TX-1062, Special Condition 73 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP  
O-01386, Special Condition 1A OP

Description: Failure to perform monthly drain inspections.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 1 PERMIT

O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to maintain emission rates below the allowable emission limits for HTU4 Charge Heater Number 2.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404, Special Condition 7B PERMIT

O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to perform monthly monitoring of the ALKY Cooling Tower (EPN: FKFCU1 and 2).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 31A PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to perform monthly monitoring of the HTU3 Cooling Tower (EPN: FKHTU3).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 6 PERMIT  
8404/PSD-TX-1062, Special Condition 71 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP  
O-01386, Special Condition 1A OP

Description: Failure to maintain the H2S content of the fuel gas to 160 ppmv averaged over a three hour period and no more than 130 ppmv on a rolling 24-hour basis.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(f)(2)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 5B PERMIT  
8404/PSD-TX-1062, Special Condition 71 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP  
O-01386, Special Condition 1A OP

Description: Failure to continuously monitor the pilot flame at the LHCU, HTU4, FCCU3 and ALKY flares.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 38A PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to comply with the permitted hourly maximum allowable concentrations for SO2 and NOx from the FCCU regeneration vent/vent gas stack (EPN: SFCCU3-2).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 113, SubChapter C 113.340  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 71 PERMIT  
8404/PSD-TX-1062, Special Condition 73 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP  
O-01386, Special Condition 1A OP

Description: Failure to perform monthly monitoring of a leaking valve.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)  
30 TAC Chapter 116, SubChapter B 116.115(c)  
30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov:56287, General Condition 8 PERMIT  
56287, Special Condition 3 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to comply with the permitted Nitrogen Oxides (NOx) concentration and emission limits for Combustion Turbine Generator (Gas Turbine) 34.

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
30 TAC Chapter 122, SubChapter B 122.145(2)(A)  
30 TAC Chapter 122, SubChapter B 122.146(1)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(i)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(ii)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(iii)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(iv)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(v)  
30 TAC Chapter 122, SubChapter B 122.146(5)(D)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:O-01368, Special Condition 18 OP  
O-01386, General Terms and Conditions OP

Description: Failure to accurately certify compliance in the Annual Compliance Certifications (ACCs).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 115, SubChapter B 115.142(1)(A)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 10 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP  
O-01386, Special Condition 1A OP

Description: Failure to equip a drain (identified with Component Identification Tag 010) with a plug.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)  
30 TAC Chapter 116, SubChapter B 116.115(c)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:6056, General Condition 8 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP  
Special Condition 16A PERMIT

Description: Failure to maintain the Carbon Monoxide (CO) emission rate at Boiler 29 below the allowable emission limit.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:6056, General Condition 8 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to maintain emission rates below the allowable annual emission limits at Boiler 29, Boiler 32, and Boiler 33.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 113, SubChapter C 113.780  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1567(c)(1)  
4F TWC Chapter 63, SubChapter A 63.157  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 73 PERMIT  
O-01386, General Terms and Conditions OP  
O-01386, Special Condition 16A OP

Description: Failure to conduct the performance testing of the Continuous Catalytic Regenerator (CCR) operations at CRU4, specifically the CRU4 Caustic HCl Scrubber.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(C)  
30 TAC Chapter 101, SubChapter F 101.201(b)(1)(D)  
30 TAC Chapter 101, SubChapter F 101.201(b)(1)(G)  
30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP  
O-01386, Special Condition 2F OP

Description: Failure to properly report a June 2-3, 2008, emissions event.

5 Effective Date: 10/25/2010 ADMINORDER 2010-0381-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(2)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, General Condition 8 PERMIT  
8404/PSD-TX-1062, Special Condition 1 PERMIT  
O-01386, General Terms and Conditions OP

Description: Failure to comply with the permitted Nitrogen Oxides (NOx) emission limit for the Lube Hydrogen Cracking Unit (LHCU) Prefractionator Heater.

Classification: Moderate

Citation: 30 TAC Chapter 117, SubChapter B 117.145(c)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP  
O-01386, Special Condition 1A OP

Description: Failure to submit the Boiler 35 Continuous Emission Monitoring Systems (CEMS) Relative Accuracy Test Audit (RATA) within 60 days.

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
30 TAC Chapter 122, SubChapter B 122.145(2)(A)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(i)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(ii)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(iii)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(iv)  
30 TAC Chapter 122, SubChapter B 122.146(5)(C)(v)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:O-01386, General Terms and Conditions OP  
Special Terms and Conditions No. 18 OP

Description: Failure to report the occurrence of deviations in deviation reports.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:01386, General Terms and Conditions OP  
01386, Special Condition 16 OP  
8404/PSD-TX-1062, Special Condition 1 PERMIT  
8404/PSD-TX-1062, Special Condition 5 PERMIT

Description: Failure to maintain an emission rate below the allowable emission limit. EIC A8c(2)(A)(ii) MOD (2)(D)

6 Effective Date: 05/08/2011 ADMINORDER 2010-1514-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 106, SubChapter A 106.6(b)  
30 TAC Chapter 106, SubChapter A 106.6(c)

30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:FOP 1386, General Terms and Conditions OP  
FOP 1386, Special Condition 16 OP

Description: Failure to maintain the VOC emission rate below the allowable emission limit at the West API Separator TO,  
EPN: APISEP FE, as represented in the PI-7 CERT. A8(c)(2)(A)(ii) MOD(2)(D)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 1 PERMIT  
FOP 1386, General Terms and Condition OP  
FOP 1386, Special Condition 16A OP

Description: Failure to maintain the NOx and CO emission rates below the allowable emission limit at the VPS4 Combined  
Heater Stack (EPN: SVPS4-7). EIC A8(c)(2)(A)(ii) MOD(2)(D)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 1 PERMIT  
FOP 1386, General Terms and Conditions OP  
FOP 1386, Special Condition 16A OP

Description: Failure to maintain the CO emissions rate below the allowable emission limit at the CRU4 Combined Heater  
Stack (EPN: SCR4-1). EIC A8(c)(2)(A)(ii) MOD(2)(D)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 1 PERMIT  
FOP 1386, General Terms and Conditions OP  
FOP 1386, Special Condition 16A OP

Description: Failure to maintain the CO emission rate below the allowable emission limit at the VPS2 Combined Heater  
Stack (EPN: SVPS2-1). A8(c)(2)(A)(ii) MOD(2)(D)

7 Effective Date: 01/27/2012 ADMINORDER 2011-0688-AIR-E (Findings Order-Agreed Order Without Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 1 PERMIT  
8404/PSD-TX-1062, Special Condition 5 PERMIT  
FOP 1386, General Terms and Conditions OP  
FOP 1386, Special Condition 16A OP

Description: Failed to prevent unauthorized emissions. Since the emissions event could have been avoided by better  
operational and/or maintenance practices, the Respondent is precluded from asserting an affirmative defense under 30  
TEX. ADMIN. CODE § 101.222.

8 Effective Date: 08/02/2012 ADMINORDER 2011-2212-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(A)  
30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)

30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)  
Rqmt Prov:FOP 1386, General Terms and Conditions OP

FOP 1386, Special Condition 2F OP

Description: Failed to submit the initial notification for a reportable emissions event within 24 hours of discovery. Specifically, the emissions event was discovered on June 28, 2011 at 5:22 a.m., but the initial notification was not submitted until June 29, 2011 at 9:03 p.m.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 116, SubChapter G 116.715(c)(7)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov:8404/PSD-TX-1062, Special Condition 1 PERMIT  
8404/PSD-TX-1062, Special Condition 5 PERMIT  
FOP 1386, General Terms and Conditions OP  
FOP 1386, Special Condition 16A OP

Description: Failed to prevent unauthorized emissions. Specifically, 1,938.16 pounds of unauthorized sulfur dioxide emissions were released during an unavoidable emissions event (Incident No. 156286) that began on June 28, 2011 and lasted five hours and 47 minutes. The release occurred when the Sulfur Recovery Unit 4 diverter valve opened to the Tail Gas Treating Unit 2 Incinerator due to a failure in a field electrical termination assembly. Since the emissions event was reported late, the Respondent is

9 Effective Date: 03/21/2013 ADMINORDER 2012-1591-PWS-E (1660 Order-Agreed Order With Denial)

Classification: Major

Citation: 30 TAC Chapter 290, SubChapter D 290.46(e)(3)(A)  
5A THSC Chapter 341, SubChapter A 341.033(a)

Description: Failure to operate the Facility under the direct supervision of a water works operator who holds a Class "D" or higher license.

Classification: Moderate

Citation: 30 TAC Chapter 290, SubChapter D 290.39(j)  
5A THSC Chapter 341, SubChapter A 341.0351

Description: Failure to notify the executive director prior to making a significant change or addition to the system's production, treatment, storage, pressure maintenance, or distribution facilities.

Classification: Moderate

Citation: 30 TAC Chapter 290, SubChapter D 290.45(f)(1)  
30 TAC Chapter 290, SubChapter D 290.45(f)(4)  
30 TAC Chapter 290, SubChapter D 290.45(f)(5)

Description: Failure to provide a water purchase contract that authorizes a maximum daily purchase rate or a uniform purchase rate to meet a minimum production capacity of 0.6 gallon per minute per connection, and that authorizes a maximum hourly purchase rate plus the actual service pump capacity of at least 2.0 gpm per connection or is at least 1,000 gpm and able to meet peak hourly demands, whichever is less.

Classification: Moderate

Citation: 30 TAC Chapter 290, SubChapter D 290.46(u)

Description: Failure to plug abandoned wells or submit test results proving that the wells are in a nondeteriorated condition.

**B. Criminal convictions:**

N/A

**C. Chronic excessive emissions events:**

N/A

**D. The approval dates of investigations (CCEDS Inv. Track. No.):**

Item 1	April 28, 2008	(636501)
Item 2	May 13, 2008	(689954)
Item 3	May 30, 2008	(681425)
Item 4	June 07, 2008	(559928)
Item 5	July 25, 2008	(637867)
Item 6	August 04, 2008	(688786)
Item 7	August 18, 2008	(687784)
Item 8	August 20, 2008	(710734)

Item 9	August 26, 2008	(435405)
Item 10	August 27, 2008	(689025)
Item 11	September 16, 2008	(710733)
Item 12	October 27, 2008	(706417)
Item 13	November 14, 2008	(727483)
Item 14	November 18, 2008	(684387)
Item 15	December 18, 2008	(750270)
Item 16	December 19, 2008	(721889)
Item 17	February 16, 2009	(750266)
Item 18	March 18, 2009	(750267)
Item 19	April 14, 2009	(750269)
Item 20	April 17, 2009	(735807)
Item 21	May 14, 2009	(768349)
Item 22	June 10, 2009	(768350)
Item 23	July 08, 2009	(743065)
Item 24	July 28, 2009	(762778)
Item 25	July 29, 2009	(762779)
Item 26	August 11, 2009	(804648)
Item 27	August 26, 2009	(763405)
Item 28	September 15, 2009	(804649)
Item 29	September 22, 2009	(763792)
Item 30	October 05, 2009	(765337)
Item 31	October 14, 2009	(804650)
Item 32	October 29, 2009	(776147)
Item 33	November 05, 2009	(776148)
Item 34	November 12, 2009	(776479)
Item 35	November 13, 2009	(804651)
Item 36	December 15, 2009	(804652)
Item 37	January 05, 2010	(786191)
Item 38	January 06, 2010	(784719)
Item 39	January 07, 2010	(786188)
Item 40	January 13, 2010	(804653)
Item 41	February 08, 2010	(790438)
Item 42	February 12, 2010	(776149)
Item 43	February 18, 2010	(785707)
Item 44	February 24, 2010	(790004)
Item 45	March 01, 2010	(787175)
Item 46	March 16, 2010	(830881)
Item 47	March 23, 2010	(791693)
Item 48	April 13, 2010	(830882)
Item 49	May 10, 2010	(830883)
Item 50	May 26, 2010	(798314)
Item 51	June 03, 2010	(803496)
Item 52	June 15, 2010	(846268)
Item 53	June 24, 2010	(826000)
Item 54	July 05, 2010	(829489)
Item 55	July 15, 2010	(860862)
Item 56	August 19, 2010	(866829)
Item 57	August 31, 2010	(848673)
Item 58	September 16, 2010	(873900)
Item 59	October 15, 2010	(881501)
Item 60	November 15, 2010	(865974)
Item 61	November 17, 2010	(888030)
Item 62	December 20, 2010	(896239)
Item 63	December 21, 2010	(884947)
Item 64	January 03, 2011	(884857)
Item 65	January 19, 2011	(891548)
Item 66	January 20, 2011	(902305)
Item 67	January 21, 2011	(891647)
Item 68	February 01, 2011	(880655)

Item 69	February 14, 2011	(909084)
Item 70	February 15, 2011	(894736)
Item 71	February 21, 2011	(899503)
Item 72	February 23, 2011	(899893)
Item 73	March 18, 2011	(916343)
Item 74	March 22, 2011	(901784)
Item 75	April 18, 2011	(924807)
Item 76	May 12, 2011	(906804)
Item 77	May 13, 2011	(938025)
Item 78	June 13, 2011	(945348)
Item 79	July 01, 2011	(936394)
Item 80	July 19, 2011	(952622)
Item 81	August 09, 2011	(959303)
Item 82	August 15, 2011	(948878)
Item 83	August 24, 2011	(948863)
Item 84	August 30, 2011	(951060)
Item 85	September 14, 2011	(965336)
Item 86	October 12, 2011	(951037)
Item 87	October 17, 2011	(971376)
Item 88	November 16, 2011	(977535)
Item 89	December 19, 2011	(984303)
Item 90	January 09, 2012	(976534)
Item 91	January 11, 2012	(976876)
Item 92	February 20, 2012	(997965)
Item 93	February 27, 2012	(989102)
Item 94	February 28, 2012	(989101)
Item 95	February 29, 2012	(989539)
Item 96	March 20, 2012	(1003489)
Item 97	April 21, 2012	(1010053)
Item 98	May 24, 2012	(1007755)
Item 99	May 29, 2012	(1007168)
Item 100	May 30, 2012	(1007271)
Item 101	June 08, 2012	(1009200)
Item 102	June 20, 2012	(1013221)
Item 103	June 23, 2012	(1009928)
Item 104	July 10, 2012	(1015329)
Item 105	July 16, 2012	(1015617)
Item 106	July 17, 2012	(1015681)
Item 107	July 19, 2012	(1015036)
Item 108	August 07, 2012	(1021223)
Item 109	August 17, 2012	(1037939)
Item 110	August 21, 2012	(1024044)
Item 111	August 28, 2012	(1027085)
Item 112	August 29, 2012	(1029494)
Item 113	September 17, 2012	(1029492)
Item 114	September 18, 2012	(1031350)
Item 115	September 26, 2012	(1034545)
Item 116	September 28, 2012	(1031002)
Item 117	October 01, 2012	(1024020)
Item 118	October 09, 2012	(1036486)
Item 119	October 10, 2012	(1036175)
Item 120	October 13, 2012	(1027759)
Item 121	October 15, 2012	(1029690)
Item 122	October 19, 2012	(1046671)
Item 123	October 26, 2012	(1030074)
Item 124	November 15, 2012	(1043432)
Item 125	November 19, 2012	(1060871)
Item 126	November 20, 2012	(1042530)
Item 127	December 19, 2012	(1060872)
Item 128	December 27, 2012	(1046511)



Description: SC 1B PERMIT  
 The facility failed to maintain opacity limits at Boiler 34 (EPN SPS3-4).  
 Self Report? NO Classification: Moderate  
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
 30 TAC Chapter 101, SubChapter A 101.20(3)  
 30 TAC Chapter 116, SubChapter G 116.715(a)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP  
 SC 16A OP  
 SC 1A OP  
 SC 6 PERMIT  
 SC 61 PERMIT

Description: Failure to maintain hydrogen sulfide emission rates for multiple sources at the facility.  
 Self Report? NO Classification: Moderate  
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT D 60.44  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP  
 SC 16A OP  
 SC 1A OP  
 SC 1B PERMIT

Description: Failure to maintain nitrogen oxide limits at Boiler 34 (EPN SPS3-4) and Boiler 35 (EPN SP3-5).  
 Self Report? NO Classification: Moderate  
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT D 60.42(a)(2)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP  
 SC 16A OP  
 SC 1A OP  
 SC 1B PERMIT

Description: Failure to maintain opacity limits at Boiler 34 (EPN SPS3-4) and Boiler 35 (EPN SP3-5).  
 Self Report? NO Classification: Moderate  
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.7(c)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP  
 SC 16A OP  
 SC 1A OP  
 SC 1B PERMIT  
 SC 9(a) OP

Description: Failure to report an opacity exceedance in the 3rd quarter 2011 CEMS report.  
 Self Report? NO Classification: Moderate  
 Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP

Description: Failure to report a deviation in a Semiannual Deviation Report.  
 Self Report? NO Classification: Moderate  
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
 30 TAC Chapter 101, SubChapter A 101.20(3)  
 30 TAC Chapter 116, SubChapter G 116.715(a)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(f)(2)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP  
 SC 16A OP  
 SC 1A OP  
 SC 5B PERMIT  
 SC 61 PERMIT

Description: Failure to continuously monitor flares to confirm a flame present at all times.  
 Self Report? NO Classification: Minor  
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)  
GENERAL TERMS AND CONDITIONS OP  
SC 16A OP

SC 1A OP  
SC 59 PERMIT  
SC 72 PERMIT

Description: Failure to maintain records of Maintenance, Startup, and Shutdown activities involving vacuum trucks.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
30 TAC Chapter 122, SubChapter B 122.145(2)(A)  
5C THSC Chapter 382 382.085(b)  
GENERAL TERMS AND CONDITIONS OP

Description: Failure to report a deviation in a deviation report.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(f)(2)  
5C THSC Chapter 382 382.085(b)  
GENERAL TERMS AND CONDITIONS OP  
SC 16A OP  
SC 1A OP  
SC 20 PERMIT

Description: Failure to maintain 1200 degrees Fahrenheit at Tail Gas Treating Unit No. 1 Incinerator (EPN STGTU-1).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-2(a)(2)  
5C THSC Chapter 382 382.085(b)  
GENERAL TERMS AND CONDITIONS OP  
SC 10 PERMIT  
SC 16A OP  
SC 1A OP  
SC 61 PERMIT

Description: Failure to conduct monthly drain inspections at several units.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-5(e)  
5C THSC Chapter 382 382.085(b)  
GENERAL TERMS AND CONDITIONS OP  
SC 16A OP  
SC 1A OP  
SC 61 PERMIT

Description: Failure to operate a closed vent system with no detectable emissions.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 113, SubChapter C 113.340  
30 TAC Chapter 116, SubChapter G 116.715(a)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.655(g)  
5C THSC Chapter 382 382.085(b)  
GENERAL TERMS AND CONDITIONS OP  
SC 16A OP  
SC 1A OP  
SC 63 PERMIT

Description: Failure to maintain five Storage Tanks in good condition during the reporting period of January-June 2012.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
30 TAC Chapter 116, SubChapter B 116.115(c)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
5C THSC Chapter 382 382.085(b)  
GENERAL TERMS AND CONDITIONS OP

SC 16A OP  
 SC 1A OP  
 SC 73(C)(3) PERMIT  
 Description: Failure to monitor carbon canisters on an hourly basis.  
 Self Report? NO Classification: Minor

Citation: 106.532, Condition (1)(N) PERMIT  
 30 TAC Chapter 106, SubChapter X 106.532(1)(N)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP  
 SC 16A OP

Description: Failure to maintain proper abatement of wastewater at the Wastewater Treatment Unit.  
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)  
 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP  
 SC 16A OP  
 SC 72(A) PERMIT

Description: Failure to use a control device while vacuuming gasoline with a vacuum truck.  
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)  
 5C THSC Chapter 382 382.085(b)  
 GENERAL TERMS AND CONDITIONS OP

Description: Failure to report a deviation in a Semiannual Deviation Report.

#### F. Environmental audits:

Notice of Intent Date: 06/16/2008 (684982)  
 Disclosure Date: 11/05/2008  
 Viol. Classification: Moderate  
 Citation: 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349  
 Description: Failure to install locks on bypass valves on some benzene NESHAP carbon vessel systems.  
 Viol. Classification: Moderate  
 Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.113b(b)(1)(i)  
 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.351

Description: Failure to perform primary seal gap measurements on external floating roof tanks every 5 years.  
 Viol. Classification: Moderate  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115  
 Rqmt Prov: PERMIT 01386 SC15

Description: Failure to perform annual tank vapor recovery visual inspections.  
 Viol. Classification: Moderate  
 Citation: 30 TAC Chapter 106, SubChapter T 106.454(1)(A)(ii)

Description: Failure to maintain monthly records of total solvent makeup for degreasers; amount brought in and amount evaporated.  
 Viol. Classification: Moderate  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115  
 Rqmt Prov: PERMIT 01386, SC72

Description: Failure to total MSS emissions on a 12 month rolling basis instead of a 12 month block basis.  
 Viol. Classification: Moderate  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115  
 Rqmt Prov: PERMIT 01386, SC69

Description: Failure to perform emissions cap calculations on quarterly basis to verify emissions did not exceed permit requirements or 12 month rolling average limits.  
 Viol. Classification: Moderate  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115  
 Rqmt Prov: PERMIT 8404, SC2F

Description: Failure to calculate monthly tank VOC emissions for Permit 8404 tanks.  
 Viol. Classification: Moderate  
 Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A)  
 30 TAC Chapter 116, SubChapter B 116.115  
 Rqmt Prov: PERMIT 01386, SC7

Description: Failure to maintain a list of vents subject to 30 TAC 111.111, and schedule Method 9 observations.  
 Viol. Classification: Moderate

Citation: 30 TAC Chapter 117, SubChapter B 117.105  
Rqmt Prov: PERMIT 117.123(a)(b)(1) and (2)

Description: Failure to comply with daily and 30-day rolling average NOx emission cap requirements.  
Viol. Classification: Moderate  
Rqmt Prov:

PERMIT 117.123(e)

Description: Failure to comply with Nox emission cap reporting requirements.  
Disclosure Date: 01/15/2009

Viol. Classification: Moderate

Citation: 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349

Description: Failure to install locks on bypass valves on some benzene NESHAP carbon vessel systems.

Viol. Classification: Moderate

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.113b(b)(1)(i)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.351

Description: Failure to perform primary seal gap measurements on external floating roof tanks every 5 years.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 01386 SC15

Description: Failure to perform annual tank vapor recovery visual inspections.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 106, SubChapter T 106.454(1)(A)(ii)

Description: Failure to maintain monthly records of total solvent makeup for degreasers; amount brought in and amount evaporated.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 01386, SC72

Description: Failure to total MSS emissions on a 12 month rolling basis instead of a 12 month block basis.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 01386, SC69

Description: Failure to perform emissions cap calculations on quarterly basis to verify emissions did not exceed permit requirements or 12 month rolling average limits.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 8404, SC2F

Description: Failure to calculate monthly tank VOC emissions for Permit 8404 tanks.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A)

30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 01386, SC7

Description: Failure to maintain a list of vents subject to 30 TAC 111.111, and schedule Method 9 observations.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 117, SubChapter B 117.105

Rqmt Prov: PERMIT 117.123(a)(b)(1) and (2)

Description: Failure to comply with daily and 30-day rolling average NOx emission cap requirements.

Viol. Classification: Moderate

Rqmt Prov: PERMIT 117.123(e)

Description: Failure to comply with Nox emission cap reporting requirements.

Notice of Intent Date: 08/21/2008 (702667)

Disclosure Date: 11/08/2008

Viol. Classification: Moderate

Citation: 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349

Description: Failure to install locks on bypass valves on some Benzene NESHAP carbon vessel systems.

Viol. Classification: Moderate

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT K 60.113(b)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.351

Description: Failure to conduct primary seal gap measurements for external floating roof tanks every 5 years.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 01386, SC15

Description: Failure to conduct annual visual inspections of tank vapor recovery systems.

Viol. Classification: Minor

Citation: 30 TAC Chapter 106, SubChapter T 106.454(1)(A)(ii)

Description: Failure to keep monthly records of total solvent usage.

Viol. Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 01386 SC62 and SC69

Description: Failure to total emissions on a quarterly 12 month, and emissions cap calculations on a rolling basis.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 8404 SC2F

Description: Failure to calculate VOC emissions on a monthly basis.

Viol. Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A)

30 TAC Chapter 116, SubChapter B 116.115

Rqmt Prov: PERMIT 01386 SC 7

Description: Failure to maintain documentation of vents subject to 30 TAC 111.111, and conduct method 9 observations.

Notice of Intent Date: 06/26/2009 (761937)

Disclosure Date: 03/10/2010

Viol. Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.146

Description: Failure to monitor for the compliance of two special conditions of the facility NSR permit.

Notice of Intent Date: 07/21/2009 (775779)

No DOV Associated

Notice of Intent Date: 02/24/2011 (905482)

No DOV Associated

Notice of Intent Date: 12/09/2011 (980864)

No DOV Associated

Notice of Intent Date: 10/11/2012 (1051293)

No DOV Associated

Notice of Intent Date: 11/13/2012 (1058513)

No DOV Associated

**G. Type of environmental management systems (EMSs):**

N/A

**H. Voluntary on-site compliance assessment dates:**

N/A

**I. Participation in a voluntary pollution reduction program:**

N/A

**J. Early compliance:**

N/A

**Sites Outside of Texas:**

N/A



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
MOTIVA ENTERPRISES LLC  
RN100209451

§  
§  
§  
§  
§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

AGREED ORDER  
DOCKET NO. 2013-0304-AIR-E

I. JURISDICTION AND STIPULATIONS

On \_\_\_\_\_, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Motiva Enterprises LLC ("Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a petroleum refinery at 2555 Savannah Avenue in Port Arthur, Jefferson County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about January 21, 2013.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Twenty-Two Thousand Five Hundred Dollars (\$22,500) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Nine Thousand Dollars (\$9,000) of the administrative penalty and Four Thousand Five Hundred Dollars (\$4,500) is

deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty. Nine Thousand Dollars (\$9,000) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project ("SEP").

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to comply with the permitted nitrogen oxides ("NO<sub>x</sub>") emissions rate of 5.22 pounds per hour ("lbs/hr") for emissions point numbers ("EPNs") STGTU6-1 and STGTU7-1, in violation of Federal Operating Permit No. O3387, Special Terms and Conditions No. 18, New Source Review ("NSR") Permit Nos. 6056 and PSDTX1062M1, Special Conditions No. 1, 30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(c), and 122.143(4), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on November 19, 2012. Specifically, during stack testing conducted on July 24 through July 27, 2012, it was determined that the NO<sub>x</sub> emissions rate from EPN STGTU6-1 was 7.095 lbs/hr, resulting in the release of approximately 495 lbs of unauthorized NO<sub>x</sub> emissions. In addition, the NO<sub>x</sub> emissions rate from EPN STGTU7-1 was determined to be 5.364 lbs/hr, resulting in the release of approximately 680.83 lbs of unauthorized NO<sub>x</sub> emissions.

## III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Motiva Enterprises LLC, Docket No. 2013-0304-AIR-E" to:

Financial Administration Division, Revenue Operations Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Nine Thousand Dollars (\$9,000) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
3. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Within 60 days after the effective date of this Agreed Order, demonstrate compliance with the maximum allowable hourly NO<sub>x</sub> emissions rate for EPNs STGTU6-1 and STGTU7-1, in accordance with NSR Permit Nos. 6056 and PSDTX1062M1; and
  - b. Within 75 days after the effective date of this Agreed Order, submit written certification to demonstrate compliance with Ordering Provision No. 3.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Air Section Manager  
Beaumont Regional Office  
Texas Commission on Environmental Quality  
3870 Eastex Freeway  
Beaumont, Texas 77703-1892

4. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
5. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
7. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
8. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and

may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

9. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
For the Executive Director

9/18/13  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

\_\_\_\_\_  
Signature

Jan 27/13  
Date

  
Name (Printed or typed)  
Authorized Representative of  
Motiva Enterprises LLC

GM  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.

**Attachment A**  
**Docket Number: 2013-0304-AIR-E**

**SUPPLEMENTAL ENVIRONMENTAL PROJECT**

**Respondent:** Motiva Enterprises LLC

**Penalty Amount:** Eighteen Thousand Dollars (\$18,000)

**SEP Amount:** Nine Thousand Dollars (\$9,000)

**Type of SEP:** Contribution to a Third-Party Pre-Approved SEP

**Third-Party Recipient:** Southeast Texas Regional Planning Commission  
- West Port Arthur Home Energy Efficiency Program

**Location of SEP:** Texas Air Quality Control Region 106 - Southern Louisiana - Southeast Texas

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

**1. Project Description**

a. Project

Respondent shall contribute the SEP amount to the Third-Party Recipient named above. The contribution will be to the Southeast Texas Regional Planning Commission to be used for the West Port Arthur Home Energy Efficiency Program as set forth in the agreement between the Third-Party Recipient and the TCEQ. Specifically, the Performing Party shall use SEP funds to assist low-income residents in the West Port Arthur area by: 1) conducting home energy audits; 2) weatherizing homes to improve energy efficiency; and/or 3) repairing or replacing heating/cooling systems and major appliances with new, energy-efficient equipment. Weatherizing homes may include costs of caulking openings as well as insulating walls, floors, and attics in homes. Any heating/cooling systems or major appliances that are replaced must be scrapped and must not be reused in any way. Performing Party shall use consistent and reliable criteria for determining the low-income status of residents assisted with SEP funds.

Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

b. Environmental Benefit

Implementation of this project will reduce residential fuel and electricity usage for heating and cooling. These reductions, in turn, will reduce emissions of particulate matter, volatile organic carbon compounds, and nitrogen oxides associated with the combustion of fuel and generation of electricity.

c. Minimum Expenditure

Respondent shall contribute at least the SEP amount to the Third-Party Recipient and comply with all other provisions of this SEP.

**2. Performance Schedule**

Within 30 days after the effective date of this Agreed Order, Respondent must contribute the SEP amount to the Third-Party Recipient. Respondent shall mail the contribution, with a copy of the Agreed Order to:

Southeast Texas Regional Planning Commission  
Bob Dickinson, Director Transportation and Environmental  
Resources  
Attention: SEP  
2210 Eastex Freeway  
Beaumont, Texas 77703

**3. Records and Reporting**

Concurrent with the payment of the SEP amount, Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP amount to the Third-Party Recipient. Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division  
Attention: SEP Coordinator, MC 219  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

**4. Failure to Fully Perform**

If Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of

Motiva Enterprises LLC  
Agreed Order - Attachment A

the SEP amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Office of Legal Services  
Attention: SEP Coordinator, MC 175  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

Respondent shall also mail a copy of the check to the Enforcement Division SEP Coordinator at the address in Section 3 above.

**5. Publicity**

Any public statements concerning this SEP made by or on behalf of Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

**6. Clean Texas Program**

Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

**7. Other SEPs by TCEQ or Other Agencies**

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.