Order Type:

Default Shutdown Order (SOAH preliminary hearing)

Media: PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:
4010 South Street, Nacogdoches, Nacogdoches County

Type of Operation:

Date(s) of NOE(s):

convenience store with retail sales of gasoline

	5
Other Significant Matters: Additional Pending Enforcement Past-Due Penalties: Past-Due Fees: Other: Interested Third-Parties:	Actions: None None None None None None
Texas Register Publication Date	e: March 15, 2013
Comments Received:	None
	Penalty Information
Total Penalty Assessed:	\$20,334
Total Paid to General Revenue:	\$0
Total Due to General Revenue:	\$20,334
Compliance History Classification Person/CN – Average Site/RN – Average by Default	
Major Source:	No
Statutory Limit Adjustment:	None
Applicable Penalty Policy:	September 2002 (PCW 1); September 2011 (PCW 2)
	Investigation Information
Complaint Date(s):	N/A
Date(s) of Investigation:	April 9, 2012
Date(s) of NOV(s):	N/A

April 19, 2012

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 44110 SUNSHINE STORES, INC. d/b/a Sunshine Truck Stop RN102358488 Docket No. 2012-0955-PST-E

Violation Information

- 1. Failed to provide proper corrosion protection for the UST system [TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a)].
- 2. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE § 334.10(b)].
- 3. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring); failed to test the line leak detectors at least once per year for performance and operational reliability; failed to conduct reconciliation of inventory control records at least once a month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0% of the total substance flow-through for the month plus 130 gallons; and failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day [TEX. WATER CODE § 26.3475(a) and (c)(1); and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A), (b)(2)(A)(i), (d)(1)(B)(ii) and (d)(1)(B)(iii)(I)].
- 4. Failed to conduct effective manual or automatic inventory control procedures for all USTs involved in the retail sale of petroleum substances used as motor fuel [30 TEX. ADMIN. CODE § 334.48(c)].
- Failed to ensure that a legible tag, label or marking with the UST identification number is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube according to the UST registration and self-certification form [30 TEX. ADMIN. CODE § 334.8(c)(5)(C)].
- 6. Failed to inspect all sumps, manways, overspill containers or catchment basins associated with the UST system at least once every 60 days to assure that their sides, bottoms and any penetration points are maintained liquid tight and free of any liquid or debris [30 TEX. ADMIN. CODE § 334.42(i)].
- 7. Failed to keep the UST system vent lines open and functioning; and failed to maintain all piping, pumps, manways and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering or vandalism by unauthorized persons [30 TEX. ADMIN. CODE § 334.54(b)(1) and (b)(2)].
- 8. Failed to report a release to the TCEQ within 24 hours after discovery [30 TEX. ADMIN. CODE § 334.72].
- 9. Failed to ensure that the UST system is operated, maintained and managed in accordance with industry practices to prevent a release of a regulated substance, and failed to conduct release investigation and corrective actions [30 TEX. ADMIN. CODE §§ 334.48(a), 334.74, 334.75, 334.76, 334.77 and 334.78].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

Respondent conducted a passing cathodic protection test on May 9, 2012 (violation no. 1).

Technical Requirements:

- 1. Immediately shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Padlock the dispensers;
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.

- 2. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violations have been corrected.
- 3. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements.
- 4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ.
- 5. Within 10 days, Respondent shall surrender the Facility's UST fuel delivery certificate.
- 6. Within 15 days, submit a detailed written report documenting the steps taken to comply with Technical Requirements Nos. 1, 4 and 5.
- 7. Prior to receiving deliveries of gasoline and resuming sales of gasoline:
 - a. Conduct an investigation of the release and implement appropriate corrective measures at the Facility;
 - b. Begin maintaining all UST records and ensure they are made immediately available for inspection upon request by agency personnel;
 - c. Begin conducting effective manual or automatic inventory control procedures for all USTs at the Facility;
 - d. Implement a process for reporting suspected releases;
 - e. Implement a release detection method for the USTs at the Facility;
 - f. Conduct the required annual testing of the line leak detectors for performance and operational reliability;
 - g. Begin conducting volume measurement and reconciliation of inventory control records;
 - h. Implement procedures to ensure that the UST system is operated, maintained and managed in accordance with industry practices to prevent a release of regulated substances;
 - i. Begin conducting bimonthly inspections of the sumps, manways and overspill containers at the Facility;
 - j. Begin maintaining all piping, pumps, manways, tank access points and ancillary equipment on tank nos. 6 and 7 in a capped, plugged, locked and/or otherwise secured manner to prevent access, tampering or vandalism by unauthorized persons, and ensure that the UST system vent lines are kept open and functioning;
 - k. Permanently apply or affix tags, labels or markings to the UST fill tubes at the Facility with an identification number that matches the number listed on the UST registration and self-certification form; and
 - I. Obtain a new fuel delivery certificate.
- 8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.
- 9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirements Nos. 7 and 8.

	<u>g</u>
Date Petition(s) Filed:	September 21, 2012;
Date Green Card(s) Signed:	September 24, 2012
Date Answer(s) Filed:	October 8, 2012
SOAH Referral Date:	November 13, 2012
Hearing Date(s):	January 3, 2013 (preliminary hearing-defaulted)

Litigation Information

Contact Information

TCEQ Attorneys: Kari L. Gilbreth, Litigation Division, (512) 239-3400 Lena Roberts, Litigation Division, (512) 239-3400 Eli Martinez, Public Interest Counsel, (512) 239-6363

TCEQ Enforcement Coordinator: Andrea Park, Enforcement Division, (713) 422-8970

TCEQ Regional Contact: Sarah Kirksey, Beaumont Regional Office, (409) 898-3838

Respondent: Karam Ali, Director, SUNSHINE STORES, INC., P.O. Box 95, Newton, Texas 75966-0095, P.O. Box 963, Newton, Texas 75966-0963, and P.O. Box 472, Newton, Texas 75966-0472

Respondent's Attorney: N/A

)(C١	W	1	of	2

								PCW 1 of 2	1
		Pe	nalty Ca	alculation	n Worksh	eet (PC	W)		
\sim	Policy Revision 2 (S						-	ision October	30, 2008
TCEQ	Assigned	23-Apr-2012							
DAILS	PCW		Screening	4-May-2012	EPA Due]		
RESPO		TY INFORMATI							
Bor	Respondent g. Ent. Ref. No.	SUNSHINE STOP	ES, INC. dba	Sunshine Truc	k Stop				
	ty/Site Region				Major/N	linor Source	Minor		
	NFORMATION						-		
En	f./Case ID No.	44110 2012-0955-PST-	<u> </u>		No. o	of Violations			
Med		Petroleum Stora			Government	Order Type Von-Profit/			
	Multi-Media					Coordinator	Andrea Park		
Adn	nin Penalty\$I	Limit Minimum	\$0	Maximum	\$10,000	EC's Team	Enforcement 1	eam 6	
	j + .								
				,	ion Sectio	on		r	
ΤΟΤΑ	L BASE PENA	ALTY (Sum of	violation I	base penali	ies)		Subtotal 1		\$2,500
ADJU	STMENTS (+	/-) TO SUBT	DTAL 1	Popalty (Subtotal	1) by the indicated	norcontago			
	Compliance Hi		j the Total Dase i	7 3	Enhancement		tals 2, 3, & 7		\$0
	Notes		No adjustme	ent for complia	nce history.				
					,				
	Culpability	No		0.0%	Enhancement		Subtotal 4		\$0
	Notes	The Re	spondent doe	s not meet the	culpability crite	eria.			
							J		
	Good Faith Eff	ort to Comply T	otal Adjustn	nents			Subtotal 5		\$0
	Economic Ben	efit		0.0%	Enhancement*		Subtotal 6		\$0
		Total EB Amounts . Cost of Compliance	\$182		d at the Total EB \$	Amount	oubtotal o		ψŪ
		· •	\$1,500						
SUM (OF SUBTOTA	LS 1-7				F	inal Subtotal		\$2,500
		AS JUSTICE N al Subtotal by the indi			0.0%		Adjustment		\$0
Reduces]		
	Notes								
						Final Per	nalty Amount		\$2,500
STAT	UTORY LIMI	T ADJUSTMEN	JT			Final Asse	essed Penalty		\$2,500
DEFE	RRAL				0.0%	Reduction	Adjustment		\$0
		enalty by the indicted	percentage. (Er	nter number only;		duction.)	1		
	Notes	Defe	ral not offere	d for non-expe	dited settlemer	nt.			
							J		
PAYA	BLE PENALT	Y							\$2,500

				PCW 1 of 2
	Screeni	ng Date 4-May-2012 Docket No. 2012-0955-PST-E		PCW
		oondent SUNSHINE STORES, INC. dba Sunshine Truck Stop	Policy Revis	ion 2 (September 2002)
_		e ID No. 44110	PCW Re	evision October 30, 2008
Reg.		ence No. RN102358488		
		Statute] Petroleum Storage Tank rdinator Andrea Park		
>> Cor	mpliance Histo	Compliance History Worksheet ry Site Enhancement (Subtotal 2)		
22 001	Component	Number of	Enter Number Here	Adjust.
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
		Other written NOVs	0	0%
		Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non- adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
	Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
	Emissions	Chronic excessive emissions events (number of events)	0	0%
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Audits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
			ease Enter Yes or No	
		Environmental management systems in place for one year or more	No	0%
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
		Participation in a voluntary pollution reduction program	No	0%
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
		Adjustment Per	centage (Sub	total 2) 0%
>> Rep	oeat Violator (Subtotal 3)		
	No	Adjustment Per	rcentage (Sub	total 3) 0%
>> Cor	mpliance Histo	ry Person Classification (Subtotal 7)		
	Average Pe		rcentage (Sub	total 7) 0%
>> Cor	mpliance Histo	ry Summary		
	Compliance History Notes	No adjustment for compliance history.		
		Total Adjustment Percentage (Subtotals 2,	3, & 7) 0%

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

PCW 1 of 2

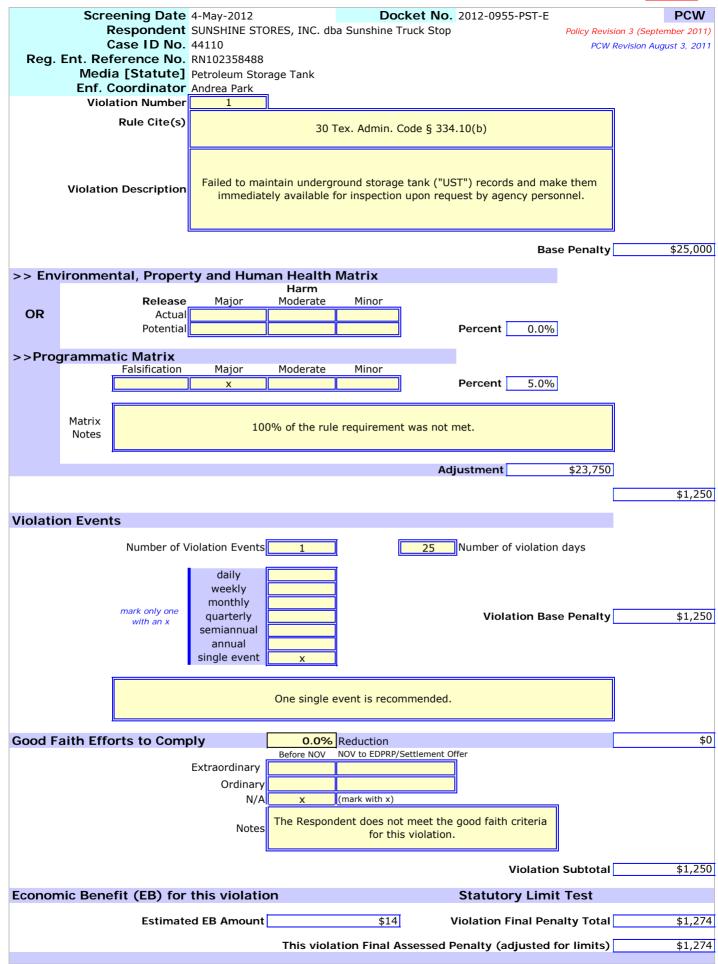
Reg.	F C Ent. Ref Medi Enf. C Viola	Case ID No. ference No.	SUNSHINE STOR 44110 RN102358488 Petroleum Storag Andrea Park 1 30 Tex. Ad Failed to provid	ge Tank dmin. Code s de proper co	a Sunshine T § 334.49(a) a rrosion protec	and Tex. Water Code § ction for the UST system n test failed and the sy	Policy Revis PCW Re 26.3475(d) n. Specifically,	PCW sion 2 (September 2002) evision October 30, 2008
							Base Penalty	\$10,000
>> Env	vironmer	ntal, Proper	ty and Huma	n Health	Matrix			
OR		Release Actual Potential	Major	Harm Moderate	Minor	Percent	25%	
>>Pro	gramma	tic Matrix Falsification	Major	Moderate	Minor			
						Percent	0%	
	Matrix Notes					osed to pollutants whicl nmental receptors as a		
						Adjustment	\$7,500]
Violati	on Event		iolation Events	1	[25 Number of v	iolation days	\$2,500
		mark only one with an x	daily weekly monthly quarterly semiannual annual single event	x		Violati	on Base Penalty	\$2,500
		One monthly e				tation of the violation d 012 screening date.	uring the April 9,	
Good F	aith Effo	orts to Com	bly		Reduction			\$0
			Extraordinary Ordinary N/A Notes	x		meet the good faith cr	iteria	
						Vi	olation Subtotal	\$2,500
Econor	mic Bene	fit (EB) for	this violation	ı		Statutory	Limit Test	
		Estimate	ed EB Amount		\$182	Violation Fin	al Penalty Total	\$2,500
				This viola	tion Final As	ssessed Penalty (adj	usted for limits)	\$2,500

n	\sim		~ 4	0
Ρ		<u>v v</u>	0	

	E	conomic l	Benefit	Wo	rksheet		
Respondent	SUNSHINE ST	ORES, INC. dba S	unshine Truck	Stop			
Case ID No.							
Reg. Ent. Reference No.	RN102358488	3					
	Petroleum Sto	rage Tank				Percent Interest	Years of
Violation No.	1						Depreciation
						5.0	15
	I tem Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment	\$1,500	14-Mar-2011	4-Dec-2012	1.73	\$9	\$173	\$182
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0 \$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	requ	uired is the test fai	lure date and t	the fina	al date is the estim	and test the system nated date of compli	ance.
Avoided Costs	ANNUAL	IZE [1] avoided	costs before	-		for one-time avoi	ded costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,500			TOTAL		\$182

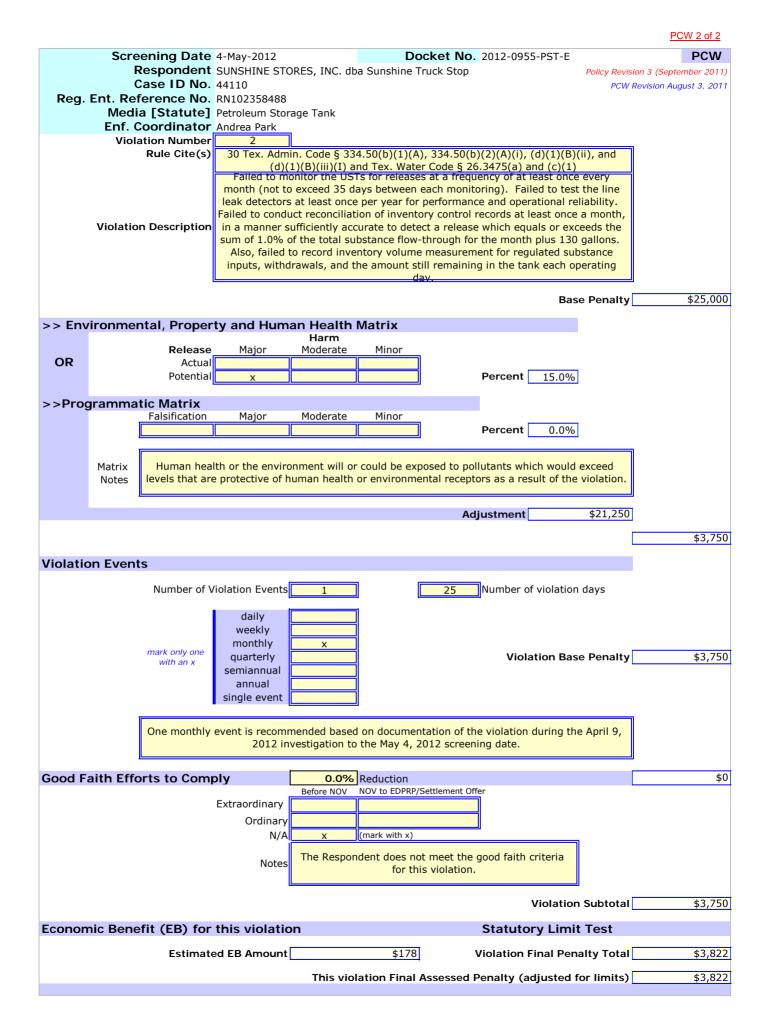
									PCW 2 of 2	
		Pe	nalty C	alculati	ion	Worksh	eet (PC	W)		
	Policy Revision 3 (S						۲.	-	evision Augus	t 3, 2011
DATES	Assigned	23-Apr-2012								
	PCW		Screening	4-May-20	12	EPA Due				
RESPO		TY INFORMATI	-							
Boy	Respondent g. Ent. Ref. No.	SUNSHINE STOR	ES, INC. dba	a Sunshine	Truck	Stop				
	ty/Site Region					Major/M	inor Source	Minor		
								•		
	NFORMATION f./Case ID No.	44110				No. o	f Violations	8		
		2012-0955-PST-					Order Type			
Mec	dia Program(s) Multi-Media	Petroleum Stora	ge lank		- '	Government. Fnf		No Andrea Park		
	Marti-Media			_				Enforcement T	eam 6	
Adr	nin. Penalty \$ I	Limit Minimum	\$0	Maximum		\$25,000				
			Penalt	v Calcu	latio	on Sectio	n			
τοτα		ALTY (Sum of		•			11	Subtotal 1	\$	17,500
		-		base per	antie	:5)		Subtotal	Ψ	17,300
ADJU	STMENTS (+ Subtotals 2-7 are of	/-) TO SUBTO btained by multiplying	DTAL 1 1 the Total Base	Penalty (Subt	otal 1) ł	ov the indicated r	ercentage.			
	Compliance Hi		,			Enhancement		tals 2, 3, & 7		\$0
	Notes		No adjustm	ent for com	pliance	e history.				
	110100									
	Culpability	No		0.0)% E	Enhancement		Subtotal 4		\$0
	Notes	The Re	spondent do	es not meet	the ci	ulpability crite	ria			
	Notes		spondent do							
	Good Faith Fff	ort to Comply T	otal Adjust	ments				Subtotal 5		\$0
								custotal c		
	Economic Ben	efit		0.0)% En	hancement*		Subtotal 6		\$0
		Total EB Amounts Cost of Compliance	\$566 \$8,418			t the Total EB \$ A	Amount			
	Αρριοχ.	cost of compliance	\$0,410]						
SUM 0	OF SUBTOTA	LS 1-7					F	inal Subtotal	\$`	17,500
OTHE	R FACTORS	AS JUSTICE M		IRE		1.9%		Adjustment		\$334
		I Subtotal by the indi								
	Notes	Recommended e					compliance			
	Notes	5	associated wi	th violation	nos. 2	2, 5, and 7.				
							Final Per	alty Amount	\$	17,834
STAT	UTORY LIMI	T ADJUSTMEN	JT				Final Asse	ssed Penalty	\$	17,834
					_					.
DEFEI Reduces		enalty by the indicted	percentage. (1	Enter number d	only; e.c	0.0% g. 20 for 20% red	Reduction luction.)	Adjustment		\$0
	Notes	Defer	ral not offer	ed for non-e	expedit	ted settlemen	t.			
								l		
PAYA	BLE PENALT	Y							\$`	17,834

			PCW 2 of 2			
Res Cas Reg. Ent. Refer Media	ing Date4-May-2012Docket No.2012-0955-PST-EpondentSUNSHINE STORES, INC. dba SunshineTruck Stose I D No.44110ence No.RN102358488Statute]Petroleum Storage TankordinatorAndrea Park		PC sion 3 (September 20 Revision August 3, 2			
	Compliance History Worksheet					
Compliance Histo Component	ory <i>Site</i> Enhancement (Subtotal 2) Number of	Enter Number Here	Adjust			
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%			
	Other written NOVs	0	0%			
	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%			
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%			
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%			
Decrees	Any adjudicated final court judgments and default judgments, or non- adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%			
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%			
Emissions	Chronic excessive emissions events (number of events)	0	0%			
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%			
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which 0 0% violations were disclosed)					
		ease Enter Yes or No				
	Environmental management systems in place for one year or more	No	0%			
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%			
	Participation in a voluntary pollution reduction program	No	0%			
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%			
	Adjustment Per	rcentage (Sub	ototal 2) 09			
Repeat Violator	(Subtotal 3)					
No	Adjustment Per	rcentage (Sub	ototal 3) 0%			
Compliance Histo	ory Person Classification (Subtotal 7)					
Average P	erformer Adjustment Per	rcentage (Sub	ototal 7) 0%			
Compliance Histo	bry Summary					
Compliance History Notes	No adjustment for compliance history.					
Final Compliance	Total Compliance History Adjustment Percentage (History Adjustment	Subtotals 2,	3, & 7) 0%			
	Final Adjustment Percent	age *capped	at 100% 0%			



Ρ	C	W	2	of	2

Economic Benefit Worksheet								
Respondent	SUNSHINE ST	ORES, INC. dba S	unshine Truck	Stop				
Case ID No.	44110							
Reg. Ent. Reference No.	RN102358488	}						
Media	Petroleum Sto	orage Tank				D	Years of	
Violation No.	1	5				Percent Interest	Depreciation	
						5.0		
	Itom Cost	Date Required	Final Date	Vrc	Interest Saved		EB Amount	
Item Description		•	Tinal Date	115	merest Saveu	Unetime costs	LB Amount	
I tem Description	No commas or \$							
Delayed Costs	i 	1			+ 2	+0	+0	
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0	
Engineering/construction Land				0.00	\$0		\$0	
Record Keeping System	\$500	9-Apr-2012	4-Nov-2012	0.57	\$14	n/a	\$14	
Training/Sampling	<u> </u>	57012012	1100 2012	0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs			the estima	ted dat	te of compliance.	tigation date and th		
Avoided Costs	ANNUAL	IZE [1] avoided	costs before			for one-time avoi	ded costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/equipment				0.00	\$0	\$0	\$0	
Financial Assurance [2]				0.00	\$0	\$0	\$0 ¢0	
ONE-TIME avoided costs [3]				0.00	\$0 \$0	<u>\$0</u> \$0	\$0 \$0	
Other (as needed) Notes for AVOIDED costs		<u>,, </u>		0.00	<u>ı ⊅U</u>	ΦU	<u>⊅</u> ∪	
Approx. Cost of Compliance		\$500			TOTAL		\$14	



Ρ	C	W	2	of	2

	E	conomic	Benefit	Wo	rksheet		
Pesnondent	SUNSHINE ST	ORES, INC. dba S	unshine Truck	Ston			
Case ID No.				otop			
Reg. Ent. Reference No.							
	Petroleum Sto	orage Tank				Percent Interest	Years of
Violation No.	2				Depreciation		
						5.0	15
	Item Cost	Date Required	Final Date	Vrs	Interest Saved	Onetime Costs	EB Amount
		Date Required	That Date	113	Interest Saveu	Onetime costs	LD Amount
I tem Description	No commas or \$						
Delayed Costs	1				1		
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	+4 500	0.0.0010	4 5 2012	0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	9-Apr-2012	4-Dec-2012	0.65	\$49	n/a	\$49
	Estimated co	ost to provide relea	ase detection for	or the l	JST system includ	ing proper volume r	measurement
Notes for DELAYED costs		•				e investigation date	
					date of compliant	2	
					•		
Avoided Costs	ANNUAL	IZE [1] avoided	costs before e	enterii	ng item (except)	for one-time avoid	ded costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$118	9-Apr-2011	9-Apr-2012	1.92	\$11	\$118	\$129
Other (as needed)				0.00	\$0	\$0	\$0
	Estimated a	voided cost for te	sting the line le	eak det	ectors. The date i	required is one year	prior to the
Notes for AVOIDED costs		investigat	ion date and th	ne final	date is the invest	igation date.	
		5				-	
	<u>μ</u>						
Approx. Cost of Compliance		\$1,618			TOTAL		\$178
Approx. cost of compliance	L	\$1,018			TOTAL		φ1/0

		eening Date	-	Docket No. 2012-0955-PST-E	PCW
		Respondent Case ID No.	SUNSHINE STORES, INC. dl	ba Sunshine Truck Stop	Policy Revision 3 (September 2011,
Rea		ference No.			PCW Revision August 3, 201
Reg			Petroleum Storage Tank		
		Coordinator			
	Viol	ation Number	3		
		Rule Cite(s)	30) Tex. Admin. Code § 334.48(c)	
				5 ()	
	Vieletie		Failed to conduct effective r	manual or automatic inventory control procedu	res for all
	violatio	on Description	USTs involved in the re	tail sale of petroleum substances used as moto	<mark>or fuel.</mark>
				Bas	e Penalty \$25,000
_					
>> En	vironme	ntal, Proper	ty and Human Health Harm	Matrix	
		Release	Major Moderate	Minor	
OR		Actual			
		Potential	X	Percent 15.0%	
	aramma	tic Matrix			
>>=10	granna	Falsification	Major Moderate	Minor	
				Percent 0.0%	
	Matrix	Human hea	Ith or the environment will o	or could be exposed to pollutants which would	exceed
	Notes			or environmental receptors as a result of the	
				Adjustment	\$21,250
					\$3,750
Violati	ion Even	ts			
		Number of \	/iolation Events 1	25 Number of violation	days
			daily	٦	
			weekly		
			monthly x		
		mark only one with an x	quarterly	Violation Bas	e Penalty \$3,750
			semiannual	_	
			annual single event	-	
		l	Single event		
		One monthly	event is recommended base	ed on documentation of the violation during the	April 9
		one monenty		o the May 4, 2012 screening date.	
Good F	Faith Eff	orts to Com	olv 0.0%	Reduction	\$(
		· · · · · · ·	Before NOV	NOV to EDPRP/Settlement Offer	
			Extraordinary		
			Ordinary		
			N/A <u>x</u>	(mark with x)	
			Notes The Respon	dent does not meet the good faith criteria for	
			Notes	this violation.	
				Violation	Subtotal \$3,750
Fconor	mic Bong	afit (FR) for	this violation	Statutory Limit	Test
LCOHO					1031
		Estimate	ed EB Amount	\$16 Violation Final Pen	alty Total \$3,822
			This vi	olation Final Assessed Penalty (adjusted f	or limits) \$3,822
			1113 VI	oration i mar Assessed i charty (aujusted i	φ3,022

Ρ	C	W	2	of	2

Economic Benefit Worksheet								
Respondent	SUNSHINE ST	ORES, INC. dba S	unshine Truck	Stop				
Case ID No.	44110							
Reg. Ent. Reference No.	RN102358488	}						
	Petroleum Sto						Years of	
Violation No.		5				Percent Interest	Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved		EB Amount	
Itom Decerintion		Bate Required	That Date	115	Interest Saved	onetime obsta	ED Amount	
I tem Description	No commas or \$							
Delayed Costs	ī 	1 1r			10		1.0	
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0 \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	
Engineering/construction Land				0.00	\$0		\$0	
Record Keeping System	\$500	9-Apr-2012	4-Dec-2012	0.65	\$16	n/a	\$16	
Training/Sampling	\$300	<u>9-ADI-2012</u>	4-Dec-2012	0.00	\$0	n/a	\$10	
Remediation/Disposal				0.00	\$0	n/a	\$0 \$0	
Permit Costs				0.00	\$0	n/a	\$0 \$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs		date and	the final date	is the e	estimated date of		5	
Avoided Costs	ANNUAL	IZE [1] avoided	costs before	enterii	ng item (except	for one-time avoi	ded costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/equipment				0.00	\$0	\$0	\$0	
Financial Assurance [2]				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs								
Approx. Cost of Compliance		\$500			TOTAL		\$16	

		ening Date		Docket No. 2012-09	55-PST-E	PCW
			SUNSHINE STORES, INC. dl	oa Sunshine Truck Stop	Policy Revisio	on 3 (September 2011)
		Case ID No.			PCW Re	evision August 3, 2011
Reg		ference No.				
			Petroleum Storage Tank			
		Coordinator				
	Viola	ation Number	4			
		Rule Cite(s)	30 T	ex. Admin. Code § 334.8(c)(5)(C)		
	Violatio	n Description	number is permanently ap to a nonremovable point in	gible tag, label, or marking with th plied upon or affixed to either the t the immediate area of the fill tube tration and self-certification form.	top of the fill tube or	
					Base Penalty	\$25,000
>> En	vironme	ntal. Proper	ty and Human Health	Matrix		
		,	Harm			
		Release	Major Moderate	Minor		
OR		Actual				
		Potential		Percent	t 0.0%	
>>Pro	ogramma	tic Matrix	Majar Madarata	Minor		
		Falsification	Major Moderate	Minor Percent	t 5.0%	
			X	Fercen	. 5.0%	
	Matrix Notes		100% of the ru	lle requirement was not met.		
				Adjustmen	t \$23,750	
				Adjustmen	L \$23,730	
					Γ	\$1,250
Violati	ion Event	is				
		Number ()			- Contralactions along	
		Number of V	/iolation Events <u>1</u>	Number	of violation days	
		mark only one with an x	daily weekly monthly quarterly	Vic	plation Base Penalty	\$1,250
			semiannual annual single event			
		One single e		l on documentation of the violation 12 investigation.	during the April 9,	
0			-l			+ 0
Good H	Faith Effo	orts to Com	Before NOV	Reduction NOV to EDPRP/Settlement Offer		\$0
			Extraordinary	NOV to EDFRF/Settlement offer		
			Ordinary			
				(mark with x)		
				dent does not meet the good faith this violation.	criteria for	
					Violation Subtotal	\$1,250
Fcono	mic Bong	fit (FR) for	this violation	Ctotut	ory Limit Test	\$1,230
LCOHO	mic bene			Sidiul	ory Limit rest	
		Estimate	ed EB Amount	\$3 Violation	n Final Penalty Total	\$1,274
			This vi	olation Final Assessed Penalty	(adjusted for limits)	\$1,274
				····· · ··· · ························		

Ρ	C	W	2	of	2

	E	conomic	Benefit	Wo	rksheet			
Respondent	SUNSHINE ST	ORES, INC. dba S	unshine Truck	Stop				
Case ID No.								
Reg. Ent. Reference No.	RN102358488	1						
	Petroleum Sto						Years of	
Violation No.	Percent Interest							
violation No.	т					ГО	-	
						5.0	15	
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount	
I tem Description	No commas or \$							
Delayed Costs	1			-7	-			
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	<u>\$0</u> \$0	n/a	\$0 \$0	
Training/Sampling Remediation/Disposal				0.00	\$0 \$0	n/a n/a	\$0 \$0	
Permit Costs		¦		0.00	\$0	n/a	\$0	
Other (as needed)	\$100	9-Apr-2012	4-Dec-2012	0.65	\$3	n/a	\$3	
Notes for DELAYED costs			is the estim	ated d	ate of compliance.	estigation date and		
Avoided Costs	ANNUAL	ZE [1] avoided	costs before			for one-time avoi		
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling		<u> </u>		0.00	\$0	\$0	\$0	
Supplies/equipment				0.00	<u>\$0</u> \$0	<u>\$0</u> \$0	\$0	
Financial Assurance [2] ONE-TIME avoided costs [3]				0.00	\$0	<u>\$0</u> \$0	\$0 \$0	
Other (as needed)				0.00	\$0	\$0	\$0 \$0	
Notes for AVOIDED costs		<u></u>		0.00		\$0	<u>\$U</u>	
Approx. Cost of Compliance		\$100			TOTAL		\$3	

		ening Date				cket No. 2012-0955-PS	ST-E	PCW
		Respondent		RES, INC. db	a Sunshine Tr	ruck Stop		(September 2011)
Dog		Case ID No.					PCW Revis	ion August 3, 2011
Reg		ference No. ia [Statute]		ao Tank				
		Coordinator		age fallk				
		ation Number	5					
		Rule Cite(s)		20	Toy Admin	Codo 5 224 42(i)		
				30	Tex. Aumin.	Code § 334.42(i)		
	Violatio	on Description	associated wirsides, bottoms	th the UST sy , and any pe	stem at least netration poin	overspill containers or catc once every 60 days to ass its are maintained liquid ti pill buckets contained liqui	sure that their ght and free of	
						· · ·		
							Base Penalty	\$25,000
>> En	vironme	ntal, Proper	ty and Huma	an Health	Matrix			
			M - 1-	Harm	M*			
OR		Release Actual	Major	Moderate	Minor			
UK		Potential		х		Percent	5.0%	
		rotential				reiteint	5.070	
>>Pro	ogramma	tic Matrix						
	Ŭ	Falsification	Major	Moderate	Minor			
						Percent	0.0%	
	Matrix Notes			s that are pro		osed to significant amounts nan health or environment ition.		
						A divertment	¢22.750	
						Adjustment	\$23,750	
								\$1,250
		-						
Violati	ion Even	ts						
			Γ	1	ח ה	25 Number of vio	lation days	
			Ľ	<u> </u>	4 L		lation days	
			daily]			
			weekly					
		mark only one	monthly					+1 250
		with an x	quarterly	Х		Violatio	n Base Penalty	\$1,250
			semiannual annual					
			single event					
		•			4			
		One quarterly				ntation of the violation dur 012 screening date.	ing the April 9,	
Cool		orto to Com-		0.004	Doduction			\$0
Good F	Faith Effe	orts to Comp	biy	0.0% Before NOV	Reduction NOV to EDPRP/S	Settlement Offer		<u></u> ېر
			Extraordinary	Delore NOV				
			, Ordinary					
			N/A	х	(mark with x)			
			Notes	The Respond		meet the good faith criteri violation.	a for	
			Ľ			Vio	lation Subtotal	\$1,250
Econor	mic Bene	efit (EB) for	this violatio	n		Statutory	Limit Test	
		Fetimate	ed EB Amount		\$105	Violation Fina	I Penalty Total	\$1,274
		Loundle			ζUIĘ	VIOIALIOIT FIIIA		
				This vic	lation Final	Assessed Penalty (adju	sted for limits)	\$1,274

Ρ	С	W	2	of	2

	E	conomic l	Benefit	Wo	rksheet			
Respondent	SUNSHINE ST	ORES, INC. dba S	unshine Truck	Stop				
Case ID No.	44110							
Reg. Ent. Reference No.	RN102358488	6						
	Petroleum Sto						Years of	
Violation No.		Percent Interest						
violation no.	0					5.0	15	
	14 0t	Data Daminad	Einel Dete	V			EB Amount	
		Date Required	Final Date	Irs	Interest Saved	Onetime Costs	EB Amount	
I tem Description	No commas or \$							
Delayed Costs	T			7				
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0 \$0	n/a	\$0	
Training/Sampling				0.00		n/a	\$0 ¢0	
Remediation/Disposal Permit Costs				0.00	\$0 \$0	n/a n/a	\$0 \$0	
Other (as needed)				0.00	\$0 \$0	n/a	\$0 \$0	
Other (as needed)				0.00	<u>۵</u> 0	11/ a	<u> </u>	
Notes for DELAYED costs								
Avoided Costs	ANNUAL	ZE [1] avoided	costs before e			for one-time avoi	ded costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/equipment				0.00	\$0	\$0	\$0	
Financial Assurance [2]	+100		0.0.0010	0.00	\$0	\$0	\$0	
ONE-TIME avoided costs [3]	\$100	9-Feb-2012	9-Apr-2012	1.08	\$5 \$0	\$100 \$0	\$105	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs	Estimated avoided cost to clean the spill buckets and conduct bimonthly inspections of the sumps, manways, overspill containers or catchment basins. The date required is 60 days before the investigation date and final date is the investigation date.							
Approx. Cost of Compliance		\$100			TOTAL		\$105	

	Screening Date		Docket No. 2012-0955-PS		PCW
	Case ID No.	SUNSHINE STORES, INC. dl	ba Sunshine Truck Stop		ion 3 (September 2011) Revision August 3, 2011
Rea	. Ent. Reference No.			FCWI	Revision August 5, 2011
J		Petroleum Storage Tank			
	Enf. Coordinator				
	Violation Number				
	Rule Cite(s)	30 Tex. A	dmin. Code § 334.54(b)(1) and (b)(2)		
	Violation Descriptior	all piping, pumps, manways and/or otherwise secured	tem vent lines open and functioning. Faile s, and ancillary equipment in a capped, pl manner to prevent access, tampering, or Specifically, out of service tank nos. 6 and properly secured.	lugged, locked, vandalism by	
				Base Penalty	\$25,000
>> En	vironmental Prope	rty and Human Health	Matrix		
LII	vironmental, Frope	Harm			
	Release		Minor		
OR	Actua Potentia		Dereent 15	00/	
	Polentia	X	Percent 15	5.0%	
>>Pro	grammatic Matrix				
	Falsification	Major Moderate	Minor		
			Percent (0.0%	
			or could be exposed to pollutants which w n or environmental receptors as a result o		
			Adjustment	\$21,250	
				<i>+/_</i>	
				l	\$3,750
Violati	ion Events				
Tionati					
		1	25 Number of viol	ation days	
	mark only one	daily weekly monthly quarterly	Violatior	n Base Penalty	\$3,750
	with an x	semiannual annual single event			
	One monthly		ed on documentation of the violation durin o the May 4, 2012 screening date.	ng the April 9,	
Good F	Faith Efforts to Com	ply 0.0%	Reduction		\$C
		Before NOV	NOV to EDPRP/Settlement Offer		·
		Extraordinary			
		Ordinary			
			(mark with x)	- fer	
		Notes	dent does not meet the good faith criteria this violation.	TOP	
			Viol	ation Subtotal	\$3,750
Econor	mic Benefit (EB) for	this violation	Statutory L	imit Test	
	Estimat	ed EB Amount	\$16 Violation Final	Penalty Total	\$3,822
		inis vi	olation Final Assessed Penalty (adjus	ited for limits)	\$3,822

Ρ	C	W	2	of	2

	Economic Benefit Worksheet							
Respondent	ent SUNSHINE STORES, INC. dba Sunshine Truck Stop							
Case ID No.	o . 44110							
Reg. Ent. Reference No.	RN102358488							
	Petroleum Sto						Years of	
Violation No.		age runk				Percent Interest	Depreciation	
violation No.	0					5.0	15	
	14 O +	Data Daminad	Einel Data	Ver				
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount	
I tem Description	No commas or \$							
Delayed Costs	1				1			
Equipment				0.00	\$0	\$0	\$0	
Buildings	-			0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0 \$0	n/a	\$0 \$0	
Training/Sampling Remediation/Disposal				0.00	\$0	n/a n/a	\$0 \$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)	\$500	9-Apr-2012	4-Dec-2012	0.65	\$16	n/a	\$16	
Notes for DELAYED costs	Estimated cost to secure tank nos, 6 and 7 and keep all yent lines open and functioning. The date							
Avoided Costs	ANNUAL	ZE [1] avoided	costs before			for one-time avoi	ded costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/equipment				0.00	\$0	\$0	\$0	
Financial Assurance [2]				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs [3]				0.00	\$0 \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	
Other (as needed) Notes for AVOIDED costs		<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>	<u> \$U</u>	\$0	\$0	
Approx. Cost of Compliance		\$500			TOTAL		\$16	

		ening Date			cket No. 2012-0955-PST-E		PCW
		Case ID No.	SUNSHINE STORES, IN 44110	C. dda Sunsnine II	ruck Stop	-	on 3 (September 2011) Revision August 3, 2011
Reg.		ference No.				1000	consider August 5, 2011
	Medi	a [Statute]	Petroleum Storage Tan	k			
		Coordinator					
	Viola	ation Number	7				
		Rule Cite(s)		30 Tex. Admin	. Code § 334.72		
	Violatio	n Description		the ground and a d	hin 24 hours after discovery. S defective swing joint caused a loos. 1 and 2.		
					Ва	se Penalty	\$25,000
>> En	vironme	ntal, Proper	ty and Human Hea	alth Matrix			
, , <u> </u>		-	Har				
0.0		Release	Major Moder	rate Minor			
OR		Actual Potential			Percent 0.0%	7	
		Fotential			Fercent 0.0%		
>>Pro	gramma	tic Matrix					
		Falsification	Major Moder	rate Minor		-	
			X		Percent 5.0%)	
	Matrix Notes		100% of t	he rule requiremen	t was not met.		
					Adjustment	\$23,750	
							¢1 250
						L	\$1,250
Violati	ion Event	ts					
		Number of V	/iolation Events		1 Number of violation	n days	
				Ľ			
			daily				
			weekly monthly				
		mark only one	quarterly		Violation Ba	se Penalty	\$1,250
		with an x	semiannual				+1/200
			annual				
			single event x				
			One s	ingle event is reco	mmended.		
Cood	Coith Effe	arta ta Cama		OQ Deduction			¢0
GOOG F		orts to Comp	Before	0.0% Reduction	Settlement Offer		\$0
			Extraordinary				
			Ordinary				
			N/A x	(mark with x)		=1	
			Notes The Res		meet the good faith criteria for violation.		
					Violatio	n Subtotal	\$1,250
Fconor	mic Bene	fit (FR) for	this violation		Statutory Limi		+1,200
Loonor						_	
		Estimate	ed EB Amount	\$100	Violation Final Per	nalty Total	\$1,274
			Thi	is violation Final	Assessed Penalty (adjusted	for limits)	\$1,274
							Ţ-/=/ I

Ρ	С	W	2	of	2

	Economic Benefit Worksheet							
Respondent	SUNSHINE ST	ORES, INC. dba S	unshine Truck	Stop				
Case ID No.	No. 44110							
Reg. Ent. Reference No.	RN102358488							
	Petroleum Sto						Years of	
Violation No.		5				Percent Interest	Depreciation	
				5.0	15			
	Item Cost	Date Required	Final Date	Vrs	Interest Saved	Onetime Costs	EB Amount	
Item Description		Bate Required	That Date	115	Interest Savea	Onethine obsta	EB Amount	
item Description	No commas or \$							
Delayed Costs								
Delayed Costs Equipment	Ir			0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/construction	-			0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs								
Avoided Costs	ANNUAL	ZE [1] avoided	costs before	enterir	ng item (except	for one-time avoi	ded costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/equipment				0.00	\$0	\$0	\$0	
Financial Assurance [2]				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs [3]	+100	25.4.2012	26.4. 2012	0.00	\$0	\$0	\$0	
Other (as needed) \$100 25-Apr-2012 26-Apr-2012 0.00 \$0 \$100 \$100 Notes for AVOIDED costs Estimated avoided cost to report a release. The date required is the date the release was discovered and the final date is the date the report was due. Image: Cost of the date the report was due.								
Approx. Cost of Compliance		\$100			TOTAL		\$100	

Screening Date 4-May-2012 Docket No. 2012-0955-PST-E PCW Respondent SUNSHINE STORES, INC. dba Sunshine Truck Stop Policy Revision 3 (September 2011) Case ID No. 44110 PCW Revision August 3, 2011 Reg. Ent. Reference No. RN102358488 Media [Statute] Petroleum Storage Tank Enf. Coordinator Andrea Park Violation Number 8 Rule Cite(s) 30 Tex. Admin. Code §§ 334.48(a) and 334.74, 334.75, 334.76, 334.77, and 334.78 Failed to ensure that the UST system is operated, maintained, and managed in accordance with industry practices to prevent a release of a regulated substance. **Violation Description** Also, failed to conduct release investigation and corrective actions. Specifically, diesel product was on the ground and a defective swing joint caused a leak under dispenser nos. 1 and 2. \$25,000 Base Penalty >> Environmental, Property and Human Health Matrix Harm Release Major Moderate Minor OR Actual х Potential 5.0% Percent >>Programmatic Matrix Falsification Moderate Minor Major Percent 0.0% Human health or the environment has been exposed to insignificant amounts of pollutants which Matrix do not exceed levels that are protective of human health or environmental receptors as a result of Notes the violation. Adjustment \$23,750 \$1,250 **Violation Events** Number of Violation Events 9 Number of violation days dailv weekly monthly mark only one **Violation Base Penalty** \$1,250 quarterly with an x semiannual annual single event One quarterly event is recommended based on documentation of the violation during the April 25, 2012 record review to the May 4, 2012 screening date. Good Faith Efforts to Comply 0.0% Reduction \$0 Before NOV NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A х (mark with x) The Respondent does not meet the good faith criteria for Notes this violation. Violation Subtotal \$1,250 Economic Benefit (EB) for this violation **Statutory Limit Test** Estimated EB Amount \$132 Violation Final Penalty Total \$1,274 \$1,274 This violation Final Assessed Penalty (adjusted for limits)

Ρ	C	W	2	of	2

	Economic Benefit Worksheet							
	espondent SUNSHINE STORES, INC. dba Sunshine Truck Stop							
Case ID No.								
Reg. Ent. Reference No.								
Media Violation No.	Petroleum Storage Tank Percent Interest Years of Depreciation							
						5.0	15	
	Ltem Cost	Date Required	Final Date	Vrs	Interest Saved		EB Amount	
Item Description		Bate Required	That Date				LD / Infound	
Ttelli Description	NO COITINAS OF \$							
Delayed Costs								
Equipment	1	1		0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)	\$5,000	25-May-2012	4-Dec-2012	0.53	\$132	n/a	\$132	
						e corrective measur		
Notes for DELAYED costs	required	is so days after ti	le discovery of	compl		date is the estimat	ed date of	
				compi	lance.			
Avoided Costs	ANNUAL	IZE [1] avoided	costs before	enterii	ng item (except	for one-time avoi	ded costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/equipment				0.00	\$0	\$0	\$0	
Financial Assurance [2]				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs								
Approx. Cost of Compliance		\$5,000			TOTAL		\$132	
PF	L	43,000					φ±52	

Compliance History Report

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Customer	Respondent/Owner-Operator:	CN601583958	SUNSHINE STORES, INC.	Classification: AVERAGE	Rating: 17.07
Regulated	Entity:	RN102358488	SUNSHINE TRUCK STOP	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s): PETROLEUM S REGISTRATIO			TORAGE TANK	REGISTRATION	18565
Location:		4010 SOUTH ST,	NACOGDOCHES, TX, 75964		
TCEQ Re	gion:	REGION 10 - BE	AUMONT		
Date Com	pliance History Prepared:	May 02, 2012			
Agency D	ecision Requiring Compliance History:	Enforcement			
Compliand	ce Period:	May 02, 2007 to N	May 02, 2012		
	ff Member to Contact for Additional Infor				
Name:	Andrea Park	Ph	one: (512) 239-4575		
2. Has the	e site been in existence and/or operation are been a (known) change in ownership/ who is the current owner/operator?	for the full five year operator of the site		nents YES YES	
4. If YES ,	who was/were the prior owner(s)/operato	or(s)?	Campbell Oil Co. Sunshine Stores, Inc.		
5. lf YES ,	when did the change(s) in owner or oper	rator occur?	3/1/2010		
6. Ratin	g Date: 9/1/2011 Repeat Violator:	NO			
Compon A.	ents (Multimedia) for the Site : Final Enforcement Orders, court judgme N/A	ents, and consent d	ecrees of the State of Texas and	I the federal government.	
В.	Any criminal convictions of the state of 7	Texas and the feder	al government.		
C.	Chronic excessive emissions events.				
0.	N/A				
D.	The approval dates of investigations. (C	CEDS Inv. Track. N	lo.)		
	1 09/16/2011 (91957) 2 04/19/2012 (997447)				
E.	Written notices of violations (NOV). (CC	EDS Inv. Track. No).)		
F.	N/A Environmental audits.				
	N/A				
G.	Type of environmental management sys N/A	stems (EMSs).			
H.	Voluntary on-site compliance assessme N/A	ent dates.			
I.	Participation in a voluntary pollution red	uction program.			
J.	N/A Early compliance.				
Sites Out	N/A side of Texas				
2	N/A				

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



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IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING SUNSHINE STORES, INC. D/B/A SUNSHINE TRUCK STOP; RN102358488 **BEFORE THE**

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2012-0955-PST-E

At its _______agenda meeting, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shutdown and remove from service the underground storage tanks ("USTs") located at 4010 South Street in Nacogdoches, Nacogdoches County, Texas. The respondent made the subject of this Order is SUNSHINE STORES, INC. d/b/a Sunshine Truck Stop ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent operates, as defined in 30 TEX. ADMIN. CODE § 334.2(70), a UST system and a convenience store with retail sales of gasoline located at 4010 South Street in Nacogdoches, Nacogdoches County, Texas (Facility ID No.18565) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on April 9, 2012, a TCEQ Beaumont Regional Office investigator documented that Respondent:
 - a. Failed to provide proper corrosion protection for the UST system. Specifically, the March 14, 2011, cathodic protection test failed and the system was not repaired or re-tested;
 - b. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel;
 - c. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring); failed to test the line leak detectors at least once per year for performance and operational reliability; failed to conduct reconciliation of inventory control records at least once a month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0% of the total substance flow-through for the month plus 130 gallons; and failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day;

- d. Failed to conduct effective manual or automatic inventory control procedures for all USTs involved in the retail sale of petroleum substances used as motor fuel;
- e. Failed to ensure that a legible tag, label or marking with the UST identification number is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube according to the UST registration and self-certification form;
- f. Failed to inspect all sumps, manways, overspill containers or catchment basins associated with the UST system at least once every 60 days to assure that their sides, bottoms and any penetration points are maintained liquid tight and free of any liquid or debris. Specifically, the spill buckets contained liquid and debris;
- g. Failed to keep the UST system vent lines open and functioning; and failed to maintain all piping, pumps, manways and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering or vandalism by unauthorized persons. Specifically, temporarily out of service tanks nos. 6 and 7 were not properly secured;
- h. Failed to report a release to the TCEQ within 24 hours after discovery. Specifically, diesel product was on the ground and a defective swing joint caused a leak under dispenser nos. 1 and 2; and
- i. Failed to ensure that the UST system is operated, maintained and managed in accordance with industry practices to prevent a release of a regulated substance, and failed to conduct release investigation and corrective actions. Specifically, diesel product was on the ground and a defective swing joint caused a leak under dispenser nos. 1 and 2.
- 3. The Executive Director recognizes that Respondent conducted a passing cathodic protection test on May 9, 2012 (Finding of Fact No. 2.a./Conclusion of Law No. 2)
- 4. By letter dated April 19, 2012, the TCEQ Beaumont Regional Office provided Respondent with notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
- 5. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of SUNSHINE STORES, INC. d/b/a Sunshine Truck Stop" (the "EDPRP") in the TCEQ Chief Clerk's office on September 21, 2012.
- 6. Respondent filed an answer requesting a hearing on October 8, 2012, and the matter was referred to the State Office of Administrative Hearings ("SOAH") on November 13, 2012.
- 7. On December 3, 2012, the TCEQ Chief Clerk mailed notice of the January 3, 2013, preliminary hearing via certified mail, return receipt requested, and via first class mail, postage prepaid to Respondent.
- 8. On January 3, 2013, the Administrative Law Judge ("ALJ") convened the preliminary hearing. Respondent failed to appear, and the Executive Director requested that the matter be dismissed from the SOAH Docket and remanded to the Executive Director so that a Default Order may be entered by the Commission.

- 9. On January 10, 2013, the ALJ entered a finding that Respondent was served with proper notice of the hearing and remanded the matter to the Executive Director by SOAH Order No. 1, Announcing Default and Remanding to Agency, so that TCEQ may dispose of this case on a default basis.
- 10. By letter dated February 12, 2013, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection violation within 30 days after Respondent's receipt of the notice.
- 11. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection violations alleged in Finding of Fact No. 2.c. have been corrected.
- 12. The USTs at the Facility do not have release detection as required by TEX. WATER CODE §§ 26.3475(a) and (c)(1); and 30 TEX. ADMIN. CODE §§ 334.50(b)(1)(A), (b)(2)(A)(i), (d)(1)(B)(ii) and (d)(1)(B)(iii)(I), and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the Commission.
- As evidenced by Finding of Fact No. 2.a., Respondent failed to provide proper corrosion protection for the UST system, in violation of TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a).
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 Tex. ADMIN. CODE § 334.10(b).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring); failed to test the line leak detectors at least once per year for performance and operational reliability; failed to conduct reconciliation of inventory control records at least once a month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0% of the total substance flow-through for the month plus 130 gallons; and failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day, in violation of TEX. WATER CODE § 26.3475(a) and (c)(1); and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A), (b)(2)(A)(i), (d)(1)(B)(ii) and (d)(1)(B)(iii)(I).
- 5. As evidenced by Finding of Fact No. 2.d., Respondent failed to conduct effective manual or automatic inventory control procedures for all USTs involved in the retail sale of petroleum substances used as motor fuel, in violation of 30 TEX. ADMIN. CODE § 334.48(c).
- 6. As evidenced by Finding of Fact No. 2.e., Respondent failed to ensure that a legible tag, label or marking with the UST identification number is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube according to the UST registration and self-certification form, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(C).

- 7. As evidenced by Finding of Fact No. 2.f., Respondent failed to inspect all sumps, manways, overspill containers or catchment basins associated with the UST system at least once every 60 days to assure that their sides, bottoms and any penetration points are maintained liquid tight and free of any liquid or debris, in violation of 30 Tex. ADMIN. CODE § 334.42(i).
- 8. As evidenced by Finding of Fact No. 2.g., Respondent failed to keep the UST system vent lines open and functioning; and failed to maintain all piping, pumps, manways and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering or vandalism by unauthorized persons, in violation of 30 TEX. ADMIN. CODE § 334.54(b)(1) and (b)(2).
- 9. As evidenced by Finding of Fact No. 2.h., Respondent failed to report a release to the TCEQ within 24 hours after discovery, in violation of 30 TEX. ADMIN. CODE § 334.72.
- 10. As evidenced by Finding of Fact No. 2.i., Respondent failed to ensure that the UST system is operated, maintained and managed in accordance with industry practices to prevent a release of a regulated substance, and failed to conduct release investigation and corrective actions, in violation of 30 TEX. ADMIN. CODE §§ 334.48(a), 334.74, 334.75, 334.76, 334.77 and 334.78.
- 11. As evidenced by Finding of Fact No. 6, Respondent filed an answer requesting a hearing as required by TEX. WATER CODE § 7.056 and 30 TEX. ADMIN. CODE § 70.105, and the matter was referred to SOAH pursuant to 1 TEX. ADMIN. CODE §§ 155.53(b) and 155.101(b) and 30 TEX. ADMIN. CODE § 70.109.
- 12. As evidenced by Finding of Fact No. 7, Respondent was provided proper notice of the preliminary hearing in accordance with TEX. GOV'T CODE §§ 2001.051(1) and 2001.052, TEX. WATER CODE § 7.058, 1 TEX. ADMIN. CODE §§ 155.103(a) and (c)(3), 155.401 and 155.501, and 30 TEX. ADMIN. CODE §§ 1.11, 1.12, 39.23, 39.25, 39.405, 39.413, 39.423, 39.425 and 80.6.
- 13. As evidenced by Findings of Fact Nos. 8 and 9, Respondent failed to appear for the preliminary hearing, and pursuant to TEX. GOV'T CODE § 2001.056(4), TEX. WATER CODE § 7.057, and 1 TEX. ADMIN. CODE § 155.501(d), the ALJ dismissed the case from the SOAH docket so that the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director pursuant to 30 TEX. ADMIN. CODE § 70.106(b).
- 14. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within the Commission's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 15. An administrative penalty in the amount of twenty thousand three hundred thirtyfour dollars (\$20,334.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
- 16. As evidenced by Findings of Fact Nos. 2.c., 4, 10, and 11, Respondent failed to correct documented violations of Commission release detection requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.
- 17. TEX. WATER CODE §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of Commission regulatory requirements relating to release detection for tanks and/or

piping, spill and/or overfill protection for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.

- 18. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 19. Pursuant to 30 TEX. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
- 20. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2. and 5 through 9, and Conclusions of Law Nos. 2 through 13.
- 21. As evidenced by Findings of Fact Nos. 11 and 12, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, TEX. GOV'T CODE § 2001.144(a)(3), this Order is final and effective on the date rendered.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Padlock the dispensers;
 - d. Empty the USTs of all regulated substances in accordance with 30 TEX. ADMIN. CODE § 334.54(d); and
 - e. Temporarily remove the USTs from service in accordance with 30 TEX. ADMIN. CODE § 334.54.
- 2. The USTs at the Facility shall remain out of service, pursuant to TEX. WATER CODE § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e., until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violations noted in Conclusion of Law No. 4 have been corrected.
- 3. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 TEX. ADMIN. CODE § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 TEX. ADMIN. CODE § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

4. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order.

- 5. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 TEX. ADMIN. CODE §§ 334.7 and 334.8.
- 6. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 7. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13, below, documenting the steps taken to comply with Ordering Provisions Nos. 1.a. through 1.e., 5 and 6.
- 8. Respondent is assessed an administrative penalty in the amount of twenty thousand three hundred thirty-four dollars (\$20,334.00) for violations of state statutes and rules of the TCEQ. The payment of this administrative penalty and Respondent's compliance with all the terms and conditions set forth in this Order completely resolve the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations which are not raised here.
- 9. The administrative penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: SUNSHINE STORES, INC. d/b/a Sunshine Truck Stop; Docket No. 2012-0955-PST-E" to:

Financial Administration Division, Revenues Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Conduct an investigation of the release and implement appropriate corrective measures at the Facility, in accordance with 30 TEX. ADMIN. CODE ch. 334, subchapters D and G (Conclusion of Law No. 10);
 - b. Begin maintaining all UST records and ensure they are made immediately available for inspection upon request by agency personnel, in accordance with 30 TEX. ADMIN. CODE § 334.10 (Conclusion of Law No. 3);
 - c. Begin conducting effective manual or automatic inventory control procedures for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.48 (Conclusion of Law No. 5);
 - d. Implement a process for reporting a suspected release, in accordance with 30 TEX. ADMIN. CODE § 334.72 (Conclusion of Law No. 9);
 - e. Implement a release detection method for the USTs at the Facility, in accordance with 30 TEX. ADMIN CODE § 334.50(b)(1)(A) (Conclusion of Law No. 4);

- f. Conduct the required annual testing of the line leak detectors for performance and operational reliability, in accordance with 30 TEX. ADMIN CODE
 § 334.50(b)(2) (Conclusion of Law No. 4);
- g. Begin conducting volume measurement and reconciliation of inventory control records, in accordance with 30 TEX. ADMIN. CODE § 334.50(d)(1)(B) (Conclusion of Law No. 4);
- h. Implement procedures to ensure that the UST system is operated, maintained and managed in accordance with industry practices to prevent a release of regulated substances, in accordance with 30 TEX. ADMIN. CODE § 334.48 (Conclusion of Law No. 10);
- i. Begin conducting bimonthly inspections of the sumps, manways and overspill containers at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.42(i) (Conclusion of Law No. 7);
- j. Begin maintaining all piping, pumps, manways, tank access points and ancillary equipment on tank nos. 6 and 7 in a capped, plugged, locked and/or otherwise secured manner to prevent access, tampering or vandalism by unauthorized persons, and ensure that the UST system vent lines are kept open and functioning, in accordance with 30 Tex. ADMIN. CODE § 334.54 (Conclusion of Law No. 8);
- k. Permanently apply or affix tags, labels or markings to the UST fill tubes at the Facility with an identification number that matches the number listed on the UST registration and self-certification form, in accordance with 30 TEX. ADMIN. CODE § 334.8 (Conclusion of Law No. 6); and
- I. Obtain a new fuel delivery certificate from the TCEQ.
- 11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13, below, to demonstrate compliance with Ordering Provisions Nos. 10 and 11.
- 13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be notarized by a State of Texas Notary Public, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

SUNSHINE STORES, INC. d/b/a Sunshine Truck Stop Docket No. 2012-0955-PST-E Page 8

> Order Compliance Team Texas Commission on Environmental Quality Enforcement Division, MC 149A P.O. Box 13087 Austin, Texas 78711-3087

and:

Sarah Kirksey, Waste Section Manager Texas Commission on Environmental Quality Beaumont Regional Office 3870 Eastex Freeway Beaumont, Texas 77703-1892

- 14. All relief not expressly granted in this Order is denied.
- 15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-today control over the Facility operations referenced in this Order.
- 16. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 17. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 19. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 20. The Chief Clerk shall provide a copy of this Order to each of the parties. By law, the effective date of this Order shall be the date this Order was rendered, pursuant to TEX. GOV'T CODE § 2001.144(a)(3).

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

AFFIDAVIT OF KARI L. GILBRETH

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STATE OF TEXAS

COUNTY OF TRAVIS

"My name is Kari L. Gilbreth. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of SUNSHINE STORES, INC. d/b/a Sunshine Truck Stop" (the "EDPRP") was filed in the TCEQ Chief Clerk's office on September 21, 2012.

Respondent filed an answer requesting a hearing on October 8, 2012, and the matter was referred to the State Office of Administrative Hearings ("SOAH") on November 13, 2012. On December 3, 2012, the TCEQ Chief Clerk mailed notice of the January 3, 2013, preliminary hearing via certified mail, return receipt requested, and via first class mail, postage prepaid to Respondent.

Respondent failed to appear at the hearing on January 3, 2013. At that hearing, I requested that the ALJ enter a finding that Respondent was served with proper notice of the hearing and the matter be remanded to the Executive Director pursuant to 1 TEX. ADMIN. CODE § 155.501(d), which gives an ALJ the authority to remand the case back to the agency for informal disposition on a default basis in accordance with TEX. GOV'T CODE § 2001.056.

The ALJ remanded the matter to the Executive Director by SOAH Order No. 1, Announcing Default and Remanding to Agency, issued on January 10, 2013, so that TCEQ may dispose of this case on a default basis."

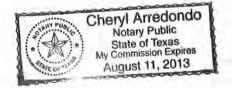
By letter dated February 12, 2013, sent via first class mail and certified mail, return receipt requested article nos. 7004 1350 0002 7549 8292, 7004 1350 0002 7549 8308, and 7004 1350 0002 7549 8315, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violations pertaining to release detection were not corrected within 30 days of Respondent's receipt of the letter. According to the return receipt "green cards," Respondent received the notice on February 14, 2013.

As of the date of this affidavit, I am not aware of any evidence that indicates that Respondent has corrected the release detection violations noted during the April 9, 2012, investigation."

Kari L. Gilbreth, Staff Attorney Office of Legal Services, Litigation Division Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Kari L. Gilbreth, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration herein expressed.

Given under my hand and seal of office this 21st day of March, A.D. 2013.



Chiryl andondo

Notary Signature