

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 44207
DNR BUSINESS, INC.
RN102712528
Docket No. 2012-1095-PST-E

Order Type:

Agreed Order

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

1216 South Front Street, Bellville, Austin County

Type of Operation:

convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: 2012-2142-PST-E (Same CN)
Past-Due Penalties: None
Past-Due Fees: None
Other: None
Interested Third-Parties: None

Texas Register Publication Date: April 12, 2013

Comments Received: None

Penalty Information

Total Penalty Assessed: \$7,631

Total Paid to General Revenue: \$7,631

Total Due to General Revenue: N/A

SEP Conditional Offset: N/A

Compliance History Classifications:

Person/CN – Average
Site/RN – Average By Default

Major Source: No

Statutory Limit Adjustment: None

Applicable Penalty Policy: September 2011

Investigation Information

Complaint Date(s): N/A

Date(s) of Investigation: January 30, 2012; April 16, 2012

Date(s) of NOV(s): N/A

Date(s) of NOE(s): April 16, 2012

DNR BUSINESS, INC.
RN102712528
Docket No. 2012-1095-PST-E

Violation Information

1. Failed to provide proper corrosion protection for the UST system [TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a)(1)].
2. Failed to monitor the USTs for releases at least once every month (not to exceed 35 days between each monitoring), and failed to provide release detection for the piping associated with the USTs [TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and (b)(2)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

1. Completed the triennial corrosion protection test, with passing results, on January 15, 2013; and
2. Completed the annual piping tightness test, with passing results, on January 31, 2012.

Technical Requirements:

1. Within 30 days implement a release detection method for all USTs at the Facility.
2. Within 45 days submit written certification to demonstrate compliance with Technical Requirement No. 1.

Litigation Information

Date Petition(s) Filed: September 19, 2012

Date Answer(s) Filed: October 12, 2012

SOAH Referral Date: November 16, 2012

Hearing Date(s):

Preliminary hearing: January 10, 2013

Evidentiary hearing: May 2, 2013 (scheduled)

Settlement Date: March 21, 2013

Contact Information

TCEQ Attorneys: Rebecca M. Combs, Litigation Division, (512) 239-3400
Lena Roberts, Litigation Division, (512) 239-3400
Eli Martinez, Public Interest Counsel, (512) 239-6363

TCEQ SEP Coordinator: N/A

TCEQ Enforcement Coordinator: Clinton Sims, Enforcement Division, (512) 239-6933

TCEQ Regional Contact: Jason Ybarra, Houston Regional Office, (713) 767-3500

Respondent: Shahadat Bhuiyan, President, DNR BUSINESS, INC., 800 W Main St, Bellville, Texas 77418

Respondent's Attorney: Charley L. Smith, Law Office of Charley L. Smith, 8 North Granville, Bellville, Texas 77418



Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

TCEQ

DATES	Assigned	30-Apr-2012		
	PCW	30-Aug-2012	Screening	21-May-2012
			EPA Due	

RESPONDENT/FACILITY INFORMATION	
Respondent	DNR BUSINESS, INC.
Reg. Ent. Ref. No.	RN102712528
Facility/Site Region	12-Houston
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	44207	No. of Violations	2
Docket No.	2012-1095-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Clinton Sims
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$7,500
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ADJUSTMENTS (+/-) TO SUBTOTAL 1	
Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.	
Compliance History	0.0% Enhancement Subtotals 2, 3, & 7 \$0

Notes: No adjustment for compliance history.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
Notes	The Respondent does not meet the culpability criteria.			

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
Total EB Amounts	\$623	*Capped at the Total EB \$ Amount	
Approx. Cost of Compliance	\$7,618		

SUM OF SUBTOTALS 1-7	Final Subtotal	\$7,500
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OTHER FACTORS AS JUSTICE MAY REQUIRE	1.7%	Adjustment	\$131
Notes	Recommended enhancement to capture the avoided cost of compliance associated with violation no. 2.		
		Final Penalty Amount	\$7,631

STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$7,631
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DEFERRAL	0.0%	Reduction	Adjustment	\$0
Notes	Deferral not offered for non-expedited settlement.			

PAYABLE PENALTY	\$7,631
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Screening Date 21-May-2012

Docket No. 2012-1095-PST-E

PCW

Respondent DNR BUSINESS, INC.

Policy Revision 3 (September 2011)

Case ID No. 44207

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102712528

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Clinton Sims

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> Repeat Violator (Subtotal 3)

Adjustment Percentage (Subtotal 3)

>> Compliance History Person Classification (Subtotal 7)

Adjustment Percentage (Subtotal 7)

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

Screening Date	21-May-2012	Docket No.	2012-1095-PST-E	PCW
Respondent	DNR BUSINESS, INC.			<i>Policy Revision 3 (September 2011)</i>
Case ID No.	44207			<i>PCW Revision August 3, 2011</i>
Reg. Ent. Reference No.	RN102712528			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Clinton Sims			

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> Environmental, Property and Human Health Matrix

OR	Harm			
	Release	Major	Moderate	Minor
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Potential	<input type="text" value="x"/>	<input type="text"/>	<input type="text"/>
				Percent <input type="text" value="15.0%"/>

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="0.0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

<i>mark only one with an x</i>	daily	<input type="text"/>
	weekly	<input type="text"/>
	monthly	<input type="text"/>
	quarterly	<input type="text" value="x"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input type="text"/>

Violation Base Penalty

Good Faith Efforts to Comply Reduction

		Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>	<input type="text"/>
N/A	<input type="text" value="x"/>	(mark with x)	

Notes

Violation Subtotal

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount **Violation Final Penalty Total**

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent DNR BUSINESS, INC.
Case ID No. 44207
Reg. Ent. Reference No. RN102712528
Media Violation No. 1
Media Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$6,000	30-Jan-2012	27-Jan-2013	0.99	\$20	\$398	\$418
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs: Estimated cost to install a corrosion protection system and test the system. The Date Required is the investigation date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance \$6,000

TOTAL \$418

Screening Date 21-May-2012
Respondent DNR BUSINESS, INC.
Case ID No. 44207
Reg. Ent. Reference No. RN102712528
Media [Statute] Petroleum Storage Tank
Enf. Coordinator Clinton Sims

Docket No. 2012-1095-PST-E

PCW

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2), and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide release detection for the piping associated with the USTs.

Base Penalty \$25,000

>> **Environmental, Property and Human Health Matrix**

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				15.0%
	Potential	x			

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	Percent
					0.0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 1 35 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$3,750

One quarterly event is recommended based on documentation of the violation during the April 16, 2012 record review date to the May 21, 2012 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$205

Violation Final Penalty Total \$3,816

This violation Final Assessed Penalty (adjusted for limits) \$3,816

Economic Benefit Worksheet

Respondent DNR BUSINESS, INC.
Case ID No. 44207
Reg. Ent. Reference No. RN102712528
Media Violation No. Petroleum Storage Tank
 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	30-Jan-2012	27-Jan-2013	0.99	\$75	n/a	\$75

Notes for DELAYED costs

Estimated cost to monitor the USTs for releases. The Date Required is the investigation date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$118	30-Jan-2011	16-Apr-2012	2.13	\$13	\$118	\$131
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost for conducting the annual piping tightness test. The Date Required is one year prior to the investigation date and the Final Date is the record review date.

Approx. Cost of Compliance

\$1,618

TOTAL

\$205

Compliance History Report

Customer/Respondent/Owner-Operator:	CN603561432	DNR BUSINESS, INC.	Classification: AVERAGE	Rating: 2.34
Regulated Entity:	RN102712528	BELLVILLE SHELL FOOD COURT 2	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION		36860
Location:	1216 S FRONT ST, BELLVILLE, TX, 77418			
TCEQ Region:	REGION 12 - HOUSTON			
Date Compliance History Prepared:	May 31, 2012			
Agency Decision Requiring Compliance History:	Enforcement			
Compliance Period:	May 31, 2007 to May 31, 2012			

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Clinton Sims Phone: (512) 239-6933

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? YES
2. Has there been a (known) change in ownership/operator of the site during the compliance period? YES
3. If **YES**, who is the current owner/operator? DNR BUSINESS, INC.
4. If **YES**, who was/were the prior owner(s)/operator(s)? BELLVILLE SHELL, INC.
5. If **YES**, when did the change(s) in owner or operator occur? 1/17/2008
6. Rating Date: 9/1/2011 Repeat Violator: NO

Components (Multimedia) for the Site:

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDES Inv. Track. No.)
1 04/16/2012 (994284)
 - E. Written notices of violations (NOV). (CCEDES Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
DNR BUSINESS, INC.;
RN102712528**

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§
§
§
§

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

AGREED ORDER

DOCKET NO. 2012-1095-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties (the "Agreed Order"), resolving an enforcement action regarding DNR BUSINESS, INC. ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Respondent, represented by Charley L. Smith of the law firm Law Office of Charley L. Smith, together stipulate that:

1. Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(73) and (70), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 1216 South Front Street in Bellville, Austin County, Texas (Facility ID No. 36860) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
2. This Agreed Order is entered into pursuant to TEX. WATER CODE §§ 7.051 and 7.070. The Commission has jurisdiction of this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and TCEQ rules.
3. The Executive Director and Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that Respondent is subject to the Commission's jurisdiction.
4. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
5. An administrative penalty in the amount of seven thousand six hundred thirty-one dollars (\$7,631.00) is assessed by the Commission in settlement of the violations alleged in Section II. Respondent paid seven thousand six hundred thirty-one dollars (\$7,631.00) of the administrative penalty.
6. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
7. The Executive Director and Respondent agree on a settlement of the matters addressed in this Agreed Order, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).

8. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions contained in this Agreed Order.
9. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
10. The provisions of this Agreed Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.
11. The Executive Director recognizes that Respondent implemented the following corrective measures at the Facility:
 - a. Completed the triennial corrosion protection test, with passing results, on January 15, 2013; and
 - b. Completed the annual piping tightness test, with passing results, on January 31, 2012.

II. ALLEGATIONS

1. During an investigation conducted on January 30, 2012, and a record review conducted on April 16, 2012, a University of Texas-Arlington Petroleum Storage Tank Program investigator documented that Respondent:
 - a. Failed to provide proper corrosion protection for the UST system, in violation of TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a)(1); and
 - b. Failed to monitor the USTs for releases at least once every month (not to exceed 35 days between each monitoring), and failed to provide release detection for the piping associated with the USTs, in violation of TEX. WATER CODE § 26.3475(a) and (c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and (b)(2).
2. Respondent received notice of the violations on or about April 21, 2012.

III. DENIALS

Respondent generally denies each Allegation in Section II.

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Respondent pay an administrative penalty as set forth in Section I, Paragraph 5, above. The payment of this administrative penalty and Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from considering or requiring corrective actions or penalties for violations which are not raised here.

2. Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order, Respondent shall implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
 - b. Within 45 days after the effective date of this Agreed Order, Respondent shall submit written certification to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be notarized by a State of Texas Notary Public, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certification and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Order Compliance Team
Texas Commission on Environmental Quality
Enforcement Division, MC 149A
P.O. Box 13087
Austin, Texas 78711-3087

and:

Jason Ybarra, Waste Section Manager
Houston Regional Office
Texas Commission on Environmental Quality
5425 Polk St., Ste. H
Houston, Texas 77023-1452

3. All relief not expressly granted in this Agreed Order is denied.
4. The duties and provisions imposed by this Agreed Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
5. If Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Agreed Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon

- a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
7. This Agreed Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
 8. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission" "owner" "person" "writing" and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
 9. Pursuant to 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142, the effective date of this Agreed Order is the date of hand delivery of this Agreed Order to Respondent, or three days after the date on which the Commission mails a copy of the fully executed Agreed Order to Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

May 3, 2013
Date

I, the undersigned, have read and understand the attached Agreed Order. I represent that I am authorized to agree to the attached Agreed Order on behalf of DNR BUSINESS, INC., and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this order and/or failure to timely pay the penalty amount may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution.



Signature - Shahadat Bhuiyan, President
DNR BUSINESS, INC.

05/21/13
Date