

Executive Summary – Enforcement Matter – Case No. 47166
TranStop LLC. dba Ontrak
RN102389509
Docket No. 2013-1263-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Ontrak, 2924 Nederland Avenue, Nederland, Jefferson County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: October 18, 2013

Comments Received: No

Penalty Information

Total Penalty Assessed: \$16,386

Amount Deferred for Expedited Settlement: \$3,277

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$13,109

Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - High

Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2011

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: March 25, 2013

Date(s) of NOE(s): June 20, 2013

**Executive Summary – Enforcement Matter – Case No. 47166
TranStop LLC. dba Ontrak
RN102389509
Docket No. 2013-1263-PST-E**

Violation Information

1. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum underground storage tanks ("USTs") [30 TEX. ADMIN. CODE § 37.815(a) and (b)].
2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
3. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE § 334.10(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

Respondent obtained acceptable financial assurance for all USTs at the Facility on April 14, 2013.

Technical Requirements:

The Order will require Respondent to:

- a. Immediately, begin maintaining all UST records and ensure that they are made immediately available for inspection upon request by agency personnel;
- b. Within 30 days, implement a release detection method for all USTs at the Facility;
and
- c. Within 45 days, submit written certification demonstrating compliance with Ordering Provisions a. and b.

Litigation Information

Date Petition(s) Filed: N/A

Date Answer(s) Filed: N/A

SOAH Referral Date: N/A

Hearing Date(s): N/A

Settlement Date: N/A

**Executive Summary – Enforcement Matter – Case No. 47166
TranStop LLC. dba Ontrak
RN102389509
Docket No. 2013-1263-PST-E**

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Theresa Stephens, Enforcement Division,
Enforcement Team 6, MC 128, (512) 239-2540; Candy Garrett, Enforcement Division,
MC 219, (512) 239-1456

TCEQ SEP Coordinator: N/A

Respondent: Michael Tran, Owner/Manager, Ontrak, 2924 Nederland Avenue,
Nederland, Texas 77627

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

TCEQ

DATES	Assigned	24-Jun-2013	Screening	1-Jul-2013	EPA Due	
	PCW	10-Jul-2013				

RESPONDENT/FACILITY INFORMATION

Respondent	TranStop LLC. dba Ontrak		
Reg. Ent. Ref. No.	RN102389509		
Facility/Site Region	10-Beaumont	Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	47166	No. of Violations	3
Docket No.	2013-1263-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Joel McAlister
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$18,750**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History -10.0% Enhancement **Subtotals 2, 3, & 7** **-\$1,875**

Notes Reduction for high performer classification.

Culpability No 0.0% Enhancement **Subtotal 4** **\$0**

Notes The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **\$1,875**

Economic Benefit 0.0% Enhancement* **Subtotal 6** **\$0**

Total EB Amounts	\$1,476
Approx. Cost of Compliance	\$3,320

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$15,000**

OTHER FACTORS AS JUSTICE MAY REQUIRE 9.2% **Adjustment** **\$1,386**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes Recommended enhancement to capture the avoided cost of compliance associated with violation no. 1.

Final Penalty Amount **\$16,386**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$16,386**

DEFERRAL 20.0% Reduction **Adjustment** **-\$3,277**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes Deferral offered for expedited settlement.

PAYABLE PENALTY **\$13,109**

Screening Date 1-Jul-2013

Docket No. 2013-1263-PST-E

PCW

Respondent TranStop LLC. dba Ontrak

Policy Revision 3 (September 2011)

Case ID No. 47166

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102389509

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Joel McAlister

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance History Notes

Reduction for high performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) -10%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% -10%

Screening Date 1-Jul-2013

Docket No. 2013-1263-PST-E

PCW

Respondent TranStop LLC. dba Ontrak

Policy Revision 3 (September 2011)

Case ID No. 47166

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102389509

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Joel McAllister

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum underground storage tanks ("USTs").

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0.0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		X			15.0%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 2 Number of violation days 365

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
single event	X	

Violation Base Penalty \$7,500

Two single events are recommended for the two USTs at the Facility.

Good Faith Efforts to Comply

25.0% Reduction

\$1,875

	Reduction	
	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	X	
N/A		(mark with x)

Notes The Respondent came into compliance on April 14, 2013, prior to the Notice of Enforcement ("NOE") dated June 20, 2013.

Violation Subtotal \$5,625

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1,386

Violation Final Penalty Total \$5,325

This violation Final Assessed Penalty (adjusted for limits) \$5,325

Economic Benefit Worksheet

Respondent TranStop LLC. dba Ontrak
Case ID No. 47166
Reg. Ent. Reference No. RN102389509
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]	\$1,320	25-Mar-2012	14-Apr-2013	1.00	\$66	\$1,320	\$1,386
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to provide financial assurance for two USTs (\$660 per tank). The date required is one year prior to the investigation date, and the final date is the compliance date.

Approx. Cost of Compliance

\$1,320

TOTAL

\$1,386

Screening Date 1-Jul-2013

Docket No. 2013-1263-PST-E

PCW

Respondent TranStop LLC. dba Ontrak

Policy Revision 3 (September 2011)

Case ID No. 47166

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102389509

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Joel McAlister

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)

Violation Description Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring).

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				30.0%
	Potential	x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0.0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$17,500

\$7,500

Violation Events

Number of Violation Events 1 11 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	x
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$7,500

One monthly event is recommended based on documentation of the violation during the June 20, 2013 record review to the July 1, 2013 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$7,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$69

Violation Final Penalty Total \$7,374

This violation Final Assessed Penalty (adjusted for limits) \$7,374

Economic Benefit Worksheet

Respondent TranStop LLC. dba Ontrak
Case ID No. 47166
Reg. Ent. Reference No. RN102389509
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	25-Mar-2013	24-Feb-2014	0.92	\$69	n/a	\$69

Notes for DELAYED costs

Estimated cost to monitor the USTs for releases. The date required is the investigation date, and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$69

Screening Date 1-Jul-2013

Docket No. 2013-1263-PST-E

PCW

Respondent TranStop LLC. dba Ontrak

Policy Revision 3 (September 2011)

Case ID No. 47166

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102389509

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Joel McAllister

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.10(b)

Violation Description Failed to maintain UST records and make them Immediately available for inspection upon request by agency personnel.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			

Percent 0.0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 15.0%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 1

11 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty \$3,750

One single event is recommended.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Reduction	
	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$21

Violation Final Penalty Total \$3,687

This violation Final Assessed Penalty (adjusted for limits) \$3,687

Economic Benefit Worksheet

Respondent TranStop LLC. dba Ontrak
Case ID No. 47166
Reg. Ent. Reference No. RN102389509
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	25-Mar-2013	24-Jan-2014	0.84	\$21	n/a	\$21
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to maintain UST records. The date required is the investigation date, and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

TOTAL

\$21

The TCEQ is committed to accessibility.
To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

PUBLISHED Compliance History Report for CN603803636, RN102389509, Rating Year 2013 which includes Compliance History (CH) components from September 1, 2008, through August 31, 2013.

Customer, Respondent, or Owner/Operator:	CN603803636, TranStop LLC.	Classification: HIGH	Rating: 0.00
Regulated Entity:	RN102389509, ONTRAK	Classification: HIGH	Rating: 0.00
Complexity Points:	3	Repeat Violator: NO	
CH Group:	14 - Other		
Location:	2924 NEDERLAND AVE NEDERLAND, TX 77627-7019, JEFFERSON COUNTY		
TCEQ Region:	REGION 10 - BEAUMONT		

ID Number(s):
PETROLEUM STORAGE TANK REGISTRATION
REGISTRATION 10283

Compliance History Period: September 01, 2008 to August 31, 2013 **Rating Year:** 2013 **Rating Date:** 09/01/2013

Date Compliance History Report Prepared: December 10, 2013

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: September 01, 2008 to August 31, 2013

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Enforcement Division

Phone: (512) 239-2454

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES
- 3) If YES for #2, who is the current owner/operator? Spencer Distributing Company OWNER since 1/1/1800
TranStop LLC. OWNER OPERATOR since 10/30/2010
- 4) If YES for #2, who was/were the prior owner(s)/operator(s)? Anna Trading, Inc., OWNER OPERATOR, 1/25/2009 to 10/29/2010
TranStop LLC., OWNER OPERATOR, 8/13/2010 to 10/29/2010
PATEL, PANNA, OPERATOR, 1/20/2004 to 1/25/2009
Spencer Distributing, L.P., OWNER, 8/31/1997 to 1/24/2009
PATEL, PANNA, OPERATOR, 1/20/2004 to 1/24/2009
- 5) If YES, when did the change(s) in owner or operator occur? 10/30/2010

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
TRANSTOP LLC. DBA ONTRAK
RN102389509**

**§ BEFORE THE
§
§ TEXAS COMMISSION ON
§
§ ENVIRONMENTAL QUALITY**

**AGREED ORDER
DOCKET NO. 2013-1263-PST-E**

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding TranStop LLC. dba Ontrak ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 2924 Nederland Avenue in Nederland, Jefferson County, Texas (the "Facility").
2. The Respondent's two underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about June 25, 2013.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Sixteen Thousand Three Hundred Eighty-Six Dollars (\$16,386) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Thirteen Thousand One Hundred Nine Dollars (\$13,109) of the administrative penalty and Three Thousand Two Hundred

Seventy-Seven Dollars (\$3,277) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director recognizes that the Respondent obtained acceptable financial assurance for all USTs at the Facility on April 14, 2013.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs, in violation of 30 TEX. ADMIN. CODE § 37.815(a) and (b), as documented during an investigation conducted on March 25, 2013.
2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on March 25, 2013 and a record review conducted on June 20, 2013.
3. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 334.10(b), as documented during an investigation conducted on March 25, 2013 and a record review conducted on June 20, 2013.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: TranStop LLC. dba Ontrak, Docket No. 2013-1263-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Immediately upon the effective date of this Agreed Order, begin maintaining all UST records and ensure that they are made immediately available for inspection upon request by agency personnel, in accordance with 30 TEX. ADMIN. CODE § 334.10;
 - b. Within 30 days after the effective date of this Agreed Order, implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
 - c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a. and 2.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Beaumont Regional Office
Texas Commission on Environmental Quality
3870 Eastex Freeway
Beaumont, Texas 77703-1892

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature

could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Pamela Jancic
For the Executive Director

12/6/13
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Michael Tran
Signature

8-25-13
Date

MICHAEL TRAN
Name (Printed or typed)
Authorized Representative of
TranStop LLC. dba Ontrak

OWNER/MANAGER
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.