

Rafeeq Meghani d/b/a J Bunnys

RN102713096

Docket No. 2012-1842-PST-E

Order Type:

Agreed Order

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

10118 Highway 64 West, Selman City, Rusk County

Type of Operation:

convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions:	None
Past-Due Penalties:	None
Past-Due Fees:	None
Other:	None
Interested Third-Parties:	None

Texas Register Publication Date:	March 28, 2014
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Comments Received:	None
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Penalty Information

Total Penalty Assessed:	\$15,491
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Total Paid to General Revenue:	\$511
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Total Due to General Revenue:	\$14,980
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Payment Plan: 35 payments of \$428 each

Compliance History Classifications:

Person/CN –High
Site/RN –High

Major Source:	No
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Statutory Limit Adjustment:	None
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Applicable Penalty Policy:	September 2002(PCW 1); September 2011 (PCW 2)
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Investigation Information

Complaint Date(s):	N/A
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Date(s) of Investigation:	September 7, 2011; August 28, 2012
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Date(s) of NOV(s):	N/A
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Date(s) of NOE(s):	August 28, 2012
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Rafeeq Meghani d/b/a J Bunnys

RN102713096

Docket No. 2012-1842-PST-E

Violation Information

1. Failed to obtain a UST fuel delivery certificate for the Facility [30 TEX. ADMIN. CODE § 334.8(c)(4)(B) and (c)(5)(A)(ii)].
2. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs [30 TEX. ADMIN. CODE § 37.815(a) and (b)].
3. Failed to provide proper corrosion protection for the UST system [TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a)(1)].
4. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs [TEX. WATER CODE § 26.3467(a) and 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i)].
5. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A)].
6. Failed to provide release detection for the piping associated with the USTs [TEX. WATER CODE § 26.3475(a) and 30 TEX. ADMIN. CODE § 334.50(b)(2)].

Corrective Actions/Technical Requirements**Corrective Action(s) Completed:**

1. Submitted a properly completed UST registration and self-certification form to update the current operator information and obtained a current delivery certificate on April 2, 2013;
2. Submitted acceptable financial assurance for the USTs at the Facility on May 25, 2012;
3. Tested the corrosion protection system, with passing results, on July 16, 2012; and
4. Performed the annual piping tightness and line leak detector tests, with passing results, on October 14, 2011.

Technical Requirements:

1. Within 30 days, implement a release detection method for all USTs at the Facility.
2. Within 45 days, submit written certification to demonstrate compliance.

Litigation Information**Date Petition(s) Filed:** February 26, 2013; May 2, 2013**Date Answer(s) Filed:** May 31, 2013**SOAH Referral Date:** July 9, 2013**Hearing Date(s):**

Preliminary hearing: August 22, 2013 (waived)

Evidentiary hearing: March 26, 2014 (scheduled)

Settlement Date: February 24, 2014**Contact Information**

TCEQ Attorneys: Ryan Rutledge, Litigation Division, (512) 239-3400
 Lena Roberts, Litigation Division, (512) 239-3400
 Eli Martinez, Public Interest Counsel, (512) 239-6363

TCEQ Enforcement Coordinator: Steven Van Landingham, Enforcement Division, (512) 239-5717**TCEQ Regional Contact:** Michael Brashear, Tyler Regional Office, (903) 535-5176**Respondent:** Rafeeq Meghani, 5348 Old Jacksonville Highway #503, Tyler, Texas 75703**Respondent's Attorney:** N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	4-Sep-2012	Screening	11-Sep-2012	EPA Due	
	PCW	27-Mar-2014				

RESPONDENT/FACILITY INFORMATION

Respondent	Rafeeq Meghani dba J Bunnys		
Reg. Ent. Ref. No.	RN102713096		
Facility/Site Region	5-Tyler	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	44970	No. of Violations	1
Docket No.	2012-1842-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Steven Van Landingham
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Reduction **Subtotals 2, 3, & 7**

Notes

Culpability Enhancement **Subtotal 4**

Notes

Good Faith Effort to Comply Total Adjustments **Subtotal 5**

Economic Benefit Enhancement* **Subtotal 6**

Total EB Amounts
Approx. Cost of Compliance

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal**

OTHER FACTORS AS JUSTICE MAY REQUIRE **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty**

DEFERRAL Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date	11-Sep-2012	Docket No.	2012-1842-PST-E	PCW
Respondent	Rafeeq Meghani dba J Bunnys			Policy Revision 2 (September 2002)
Case ID No.	44970			PCW Revision October 30, 2008
Reg. Ent. Reference No.	RN102713096			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Steven Van Landingham			

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> **Repeat Violator (Subtotal 3)**

Adjustment Percentage (Subtotal 3)

>> **Compliance History Person Classification (Subtotal 7)**

Adjustment Percentage (Subtotal 7)

>> **Compliance History Summary**

Compliance History Notes

Reduction for high performer classification.

Total Adjustment Percentage (Subtotals 2, 3, & 7)

Screening Date	11-Sep-2012	Docket No.	2012-1842-PST-E	PCW
Respondent	Rafeeq Meghani dba J Bunnys			<i>Policy Revision 2 (September 2002)</i>
Case ID No.	44970			<i>PCW Revision October 30, 2008</i>
Reg. Ent. Reference No.	RN102713096			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Steven Van Landingham			

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> **Environmental, Property and Human Health Matrix**

OR	Harm			
	Release	Major	Moderate	Minor
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>
				Percent <input type="text" value="0%"/>

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	
	<input type="text"/>	<input checked="" type="text" value="X"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="10%"/>
Matrix Notes	<input type="text" value="100% of the rule requirement was not met."/>				

Adjustment

Violation Events

Number of Violation Events Number of violation days

<i>mark only one with an x</i>	daily	<input type="text"/>
	weekly	<input type="text"/>
	monthly	<input type="text"/>
	quarterly	<input type="text"/>
	semiannual	<input type="text"/>
	annual	<input checked="" type="text" value="X"/>
	single event	<input type="text"/>

Violation Base Penalty

Good Faith Efforts to Comply Reduction

		Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="text" value="X"/>	(mark with x)	

Notes

Violation Subtotal

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount **Violation Final Penalty Total**

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Rafeeq Meghani dba J Bunnys
Case ID No. 44970
Reg. Ent. Reference No. RN102713096
Media Violation No. 1
 Petroleum Storage Tank

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	28-Aug-2012	2-Apr-2013	0.59	\$3	n/a	\$3

Notes for DELAYED costs
 Estimated cost to renew a TCEQ delivery certificate by submitting a properly completed UST registration and self-certification form. The date required is the record review date, and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$100	28-Sep-2010	28-Aug-2012	2.84	\$14	\$100	\$114
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs
 Estimated avoided cost (\$100 per full year) to accurately prepare and submit an updated registration and obtain a TCEQ delivery certificate. The date required is the date the Respondent began operating the Facility, and the final date is the record review date.

Approx. Cost of Compliance	\$200	TOTAL	\$117
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Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

TCEQ

DATES	Assigned	4-Sep-2012			
	PCW	11-Dec-2013	Screening	11-Sep-2012	EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent	Rafeeq Meghani dba J Bunnys			
Reg. Ent. Ref. No.	RN102713096			
Facility/Site Region	5-Tyler	Major/Minor Source	Minor	

CASE INFORMATION

Enf./Case ID No.	44970	No. of Violations	4
Docket No.	2012-1842-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Steven Van Landingham
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$13,250**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	-10.0%	Reduction	Subtotals 2, 3, & 7	-\$1,325
Notes	Reduction for high performer classification.			
Culpability	No	0.0%	Enhancement	Subtotal 4
Notes	The Respondent does not meet the culpability criteria.			
Good Faith Effort to Comply Total Adjustments			Subtotal 5	\$1,250
Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
Total EB Amounts	\$3,719	*Capped at the Total EB \$ Amount		
Approx. Cost of Compliance	\$10,258			

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$10,675**

OTHER FACTORS AS JUSTICE MAY REQUIRE **27.2%** **Adjustment** **\$2,902**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	Recommended enhancement to capture the avoided cost of compliance associated with violations nos. 1 and 4.		
	Final Penalty Amount	\$13,577	

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$13,577**

DEFERRAL **0.0%** Reduction **Adjustment** **\$0**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes	Deferral not offered for non-expedited settlement.		
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PAYABLE PENALTY **\$13,577**

Screening Date	11-Sep-2012	Docket No.	2012-1842-PST-E	PCW
Respondent	Rafeeq Meghani dba J Bunnys			<i>Policy Revision 3 (September 2011)</i>
Case ID No.	44970			<i>PCW Revision August 3, 2011</i>
Reg. Ent. Reference No.	RN102713096			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Steven Van Landingham			

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> **Repeat Violator (Subtotal 3)**

Adjustment Percentage (Subtotal 3)

>> **Compliance History Person Classification (Subtotal 7)**

Adjustment Percentage (Subtotal 7)

>> **Compliance History Summary**

Compliance History Notes

Reduction for high performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)

>> **Final Compliance History Adjustment**

Final Adjustment Percentage *capped at 100%

Screening Date	11-Sep-2012	Docket No.	2012-1842-PST-E	PCW
Respondent	Rafeeq Meghani dba J Bunnys	Policy Revision 3 (September 2011)		
Case ID No.	44970	PCW Revision August 3, 2011		
Reg. Ent. Reference No.	RN102713096			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Steven Van Landingham			

Violation Number

Rule Cite(s)

30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description

Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum underground storage tanks ("USTs").

Base Penalty

>> **Environmental, Property and Human Health Matrix**

OR

Release	Harm		
	Major	Moderate	Minor
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>

Percent

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor
<input type="text"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Percent

Matrix Notes

100% of the rule requirement was not met.

Adjustment

Violation Events

Number of Violation Events Number of violation days

<i>mark only one with an x</i>	daily	<input type="text"/>
	weekly	<input type="text"/>
	monthly	<input type="text"/>
	quarterly	<input type="text"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input checked="" type="checkbox"/>

Violation Base Penalty

Four single events are recommended for the four USTs at the Facility.

Good Faith Efforts to Comply

Reduction

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input checked="" type="checkbox"/>	<input type="text"/>
N/A	<input type="text"/>	(mark with x)

Notes: The Respondent came into compliance on May 25, 2012 prior to the Notice of Enforcement dated August 28, 2012.

Violation Subtotal

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Rafeeq Meghani dba J Bunnys
Case ID No. 44970
Reg. Ent. Reference No. RN102713096
Media Violation No. 1
Media Petroleum Storage Tank

Percent Interest	Years of Depreciation
5.0	15

Item Cost **Date Required** **Final Date** **Yrs** **Interest Saved** **Onetime Costs** **EB Amount**
Item Description No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]	\$2,640	28-Aug-2011	25-May-2012	1.00	\$132	\$2,640	\$2,772
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to provide financial assurance for four USTs (\$660 per tank). The date required is one year prior to the record review date, and the final date is the compliance date.

Approx. Cost of Compliance \$2,640

TOTAL \$2,772

Screening Date	11-Sep-2012	Docket No.	2012-1842-PST-E	PCW
Respondent	Rafeeq Meghani dba J Bunnys			<i>Policy Revision 3 (September 2011)</i>
Case ID No.	44970			<i>PCW Revision August 3, 2011</i>
Reg. Ent. Reference No.	RN102713096			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Steven Van Landingham			

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> **Environmental, Property and Human Health Matrix**

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="15.0%"/>
	Potential	<input type="text" value="X"/>	<input type="text"/>	<input type="text"/>	

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	Percent
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0.0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

mark only one with an x

daily	<input type="text"/>
weekly	<input type="text"/>
monthly	<input type="text" value="x"/>
quarterly	<input type="text"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input type="text"/>

Violation Base Penalty

Good Faith Efforts to Comply

Reduction

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input type="text" value="x"/>	(mark with x)

Notes

Violation Subtotal

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Rafeeq Meghani dba J Bunnys
Case ID No. 44970
Reg. Ent. Reference No. RN102713096
Media Violation No. Petroleum Storage Tank
 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$6,000	7-Sep-2011	2-May-2013	1.65	\$33	\$661	\$694
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to install a corrosion protection system and test the system. The date required is the investigation date, and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$6,000

TOTAL \$694

Screening Date	11-Sep-2012	Docket No.	2012-1842-PST-E	PCW
Respondent	Rafeeq Meghani dba J Bunnys			<i>Policy Revision 3 (September 2011)</i>
Case ID No.	44970			<i>PCW Revision August 3, 2011</i>
Reg. Ent. Reference No.	RN102713096			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Steven Van Landingham			

Violation Number

Rule Cite(s)

30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)

Violation Description

Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent received one fuel delivery without a delivery certificate.

Base Penalty

>> **Environmental, Property and Human Health Matrix**

OR

Release	Harm		
	Major	Moderate	Minor
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
Potential	<input type="text"/>	<input type="text"/>	<input checked="" type="text" value="X"/>

Percent

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Percent

Matrix Notes

Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment

Violation Events

Number of Violation Events

Number of violation days

mark only one with an x

daily	<input type="text"/>
weekly	<input type="text"/>
monthly	<input type="text"/>
quarterly	<input type="text"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input checked="" type="text" value="X"/>

Violation Base Penalty

One single event is recommended for accepting one fuel delivery.

Good Faith Efforts to Comply

Reduction

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="text" value="X"/>	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Rafeeq Meghani dba J Bunnys
Case ID No. 44970
Reg. Ent. Reference No. RN102713096
Media Violation No. Petroleum Storage Tank
 3

Percent Interest	Years of Depreciation
5.0	15

Item Cost **Date Required** **Final Date** **Yrs** **Interest Saved** **Onetime Costs** **EB Amount**
Item Description No commas or \$

Delayed Costs

Equipment			0.00	\$0	\$0	\$0
Buildings			0.00	\$0	\$0	\$0
Other (as needed)			0.00	\$0	\$0	\$0
Engineering/construction			0.00	\$0	\$0	\$0
Land			0.00	\$0	n/a	\$0
Record Keeping System			0.00	\$0	n/a	\$0
Training/Sampling			0.00	\$0	n/a	\$0
Remediation/Disposal			0.00	\$0	n/a	\$0
Permit Costs			0.00	\$0	n/a	\$0
Other (as needed)			0.00	\$0	n/a	\$0

Notes for DELAYED costs

Economic Benefit included in violation no. 1 of Penalty Calculation Worksheet Policy Revision 2.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal			0.00	\$0	\$0	\$0
Personnel			0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling			0.00	\$0	\$0	\$0
Supplies/equipment			0.00	\$0	\$0	\$0
Financial Assurance [2]			0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]			0.00	\$0	\$0	\$0
Other (as needed)			0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

TOTAL

Screening Date	11-Sep-2012	Docket No.	2012-1842-PST-E	PCW
Respondent	Rafeeq Meghani dba J Bunnys			<i>Policy Revision 3 (September 2011)</i>
Case ID No.	44970			<i>PCW Revision August 3, 2011</i>
Reg. Ent. Reference No.	RN102713096			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Steven Van Landingham			

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> **Environmental, Property and Human Health Matrix**

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="15.0%"/>
	Potential	<input type="text" value="X"/>	<input type="text"/>	<input type="text"/>	

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	Percent
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0.0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

mark only one with an x

daily	<input type="text"/>
weekly	<input type="text"/>
monthly	<input type="text" value="X"/>
quarterly	<input type="text"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input type="text"/>

Violation Base Penalty

Good Faith Efforts to Comply

Reduction

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input type="text" value="X"/>	(mark with x)

Notes

Violation Subtotal

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Rafeeq Meghani dba J Bunnys
Case ID No. 44970
Reg. Ent. Reference No. RN102713096
Media Violation No. 4
Media Petroleum Storage Tank

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	7-Sep-2011	2-May-2013	1.65	\$124	n/a	\$124

Notes for DELAYED costs

Estimated cost to monitor the USTs for releases. The date required is the investigation date, and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$118	28-Sep-2010	14-Oct-2011	1.96	\$12	\$118	\$130
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to conduct the annual piping tightness and line leak detector tests. The date required is the date the Respondent began operating the Facility, and the final date is the compliance date.

Approx. Cost of Compliance

\$1,618

TOTAL

\$253



Compliance History Report

PUBLISHED Compliance History Report for CN603978495, RN102713096, Rating Year 2012 which includes Compliance History (CH) components from September 1, 2007, through August 31, 2012.

Customer, Respondent, or Owner/Operator:	CN603978495, MEGHANI, RAFEEQ	Classification: HIGH	Rating: 0.00
Regulated Entity:	RN102713096, J BUNNYS	Classification: HIGH	Rating: 0.00
Complexity Points:	3	Repeat Violator:	NO
CH Group:	14 - Other		
Location:	10118 HIGHWAY 64 W SELMAN CITY, TX 75689, RUSK COUNTY		
TCEQ Region:	REGION 05 - TYLER		
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 54263		

Compliance History Period: September 01, 2007 to August 31, 2012 **Rating Year:** 2012 **Rating Date:** 09/01/2012

Date Compliance History Report Prepared: September 18, 2012

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: September 18, 2007 to September 18, 2012

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Steven Van Landingham

Phone: (512) 239-5717

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES
- 3) If **YES** for #2, who is the current owner/operator?
M H Jiwani, Inc. OWNER since 2/1/2012
MEGHANI, RAFEEQ OPERATOR since 9/28/2010
- 4) If **YES** for #2, who was/were the prior owner(s)/operator(s)?
I S A S Texas Inc, OWNER, 9/28/2010 to 1/31/2012
RCE Greenhills Enterprise, Inc., OWNER OPERATOR, 1/1/2009 to 9/27/2010
K & Reggie, Inc., OWNER OPERATOR, 3/5/2004 to 1/1/2009
CHEAM, KAREN, OWNER OPERATOR, 6/25/1990 to 1/1/2009
- 5) If **YES**, when did the change(s) in owner or operator occur?
9/28/2010
2/1/2012

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
RAFEEQ MEGHANI DBA
J BUNNYS;
RN102713096**

§
§
§
§
§
§

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

AGREED ORDER

DOCKET NO. 2012-1842-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties (the "Agreed Order"), resolving an enforcement action regarding Rafeeq Meghani d/b/a J Bunnys ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Respondent together stipulate that:

1. Respondent operates, as defined in 30 TEX. ADMIN. CODE § 334.2(70), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 10118 Highway 64 West in Selman City, Rusk County, Texas (Facility ID No. 54263) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
2. This Agreed Order is entered into pursuant to TEX. WATER CODE §§ 7.051 and 7.070. The TCEQ has jurisdiction of this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and TCEQ rules.
3. The Executive Director and Respondent agree that TCEQ has jurisdiction to enter this Agreed Order, and that Respondent is subject to TCEQ's jurisdiction.
4. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
5. An administrative penalty in the amount of fifteen thousand four hundred ninety-one dollars (\$15,491.00) is assessed by the Commission in settlement of the violations alleged in Section II. Respondent paid five hundred eleven dollars (\$511.00) of the administrative penalty. The remaining amount of fourteen thousand nine hundred eighty dollars (\$14,980.00) of the administrative penalty shall be payable in thirty-five (35) monthly payments of four hundred twenty-eight dollars (\$428.00) each. The first monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall be paid not later than 30 days following the due date of the previous payment. If Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, including the payment schedule, the Executive Director may, at his option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Respondent's failure to meet the payment schedule of this Agreed Order constitutes the failure by Respondent to timely and satisfactorily comply with all of the terms of this Agreed Order.

6. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
7. The Executive Director and Respondent agree on a settlement of the matters addressed in this Agreed Order, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
8. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions contained in this Agreed Order.
9. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
10. The provisions of this Agreed Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.
11. The Executive Director recognizes that Respondent implemented the following corrective measures at the Facility:
 - a. Submitted a properly completed UST registration and self-certification form to update the current operator information and obtained a current delivery certificate on April 2, 2013;
 - b. Submitted acceptable financial assurance for the USTs at the Facility on May 25, 2012;
 - c. Tested the corrosion protection system, with passing results, on July 16, 2012; and
 - d. Performed the annual piping tightness and line leak detector tests, with passing results, on October 14, 2011.

II. ALLEGATIONS

1. During an investigation conducted on September 7, 2011, and a record review conducted on August 28, 2012, a UT-Arlington PST Program investigator documented that Respondent:
 - a. Failed to obtain a UST fuel delivery certificate for the Facility, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(B) and (c)(5)(A)(ii).
 - b. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs, in violation of 30 TEX. ADMIN. CODE § 37.815(a) and (b).
 - c. Failed to provide proper corrosion protection for the UST system, in violation of TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a)(1).
 - d. Failed to make available to a common carrier a valid, current TCEO delivery certificate before accepting delivery of a regulated substance into the USTs, in violation of TEX. WATER CODE § 26.3467(a) and 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i). Specifically, Respondent received one fuel delivery without a delivery certificate;

- e. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A); and
 - f. Failed to provide release detection for the piping associated with the USTs, in violation of TEX. WATER CODE § 26.3475(a) and 30 TEX. ADMIN. CODE § 334.50(b)(2). Specifically, Respondent did not conduct the annual piping tightness and line leak detector tests.
2. Respondent received notice of the violations on or about September 2, 2012.

III. DENIALS

Respondent generally denies each Allegation in Section II.

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Respondent pay an administrative penalty as set forth in Section I, Paragraph 5, above. The payment of this administrative penalty and Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from considering or requiring corrective actions or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: Rafeeq Meghani d/b/a J Bunnys, Docket No. 2012-1842-PST-E" to:

Financial Administration Division, Revenues Section
Texas Commission on Environmental Quality
Attention: Cashier's Office, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

2. Respondent shall undertake the following technical requirements:
- a. Within 30 days after the effective date of this Agreed Order, Respondent shall implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50(b)(1)(A).
 - b. Within 45 days after the effective date of this Agreed Order, Respondent shall submit written certification to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be notarized by a State of Texas Notary Public, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Order Compliance Team
Texas Commission on Environmental Quality
Enforcement Division, MC 149A
P.O. Box 13087
Austin, Texas 78711-3087

and:

Michael Brashear, Waste Section Manager
Texas Commission on Environmental Quality
Tyler Regional Office
2916 Teague Drive
Tyler, Texas 75701-3734

3. All relief not expressly granted in this Agreed Order is denied.
4. The duties and provisions imposed by this Agreed Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
5. If Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Agreed Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
7. This Agreed Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within TCEQ's jurisdiction, or of a rule adopted or an order or permit issued by the TCEQ under such a statute.
8. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic

transmission" "owner" "person" "writing" and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

9. Pursuant to 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142, the effective date of this Agreed Order is the date of hand delivery of this Agreed Order to Respondent, or three days after the date on which the Commission mails a copy of the fully executed Agreed Order to Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

May 2, 2014
Date

I, the undersigned, have read and understand the attached Agreed Order. I represent that I am authorized to agree to the attached Agreed Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this order and/or failure to timely pay the penalty amount may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution.



Signature - Rafeeq Meghani

02/24/14
Date