

Executive Summary – Enforcement Matter – Case No. 48115
DURGA ENTERPRISES INC dba Omni Gas
RN102873395
Docket No. 2014-0051-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Omni Gas, 5904 Farm-to-Market Road 1765, Texas City, Galveston County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: April 4, 2014

Comments Received: No

Penalty Information

Total Penalty Assessed: \$7,846

Amount Deferred for Expedited Settlement: \$1,569

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$187

Total Due to General Revenue: \$6,090

Payment Plan: 35 payments of \$174 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - High

Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2011

**Executive Summary – Enforcement Matter – Case No. 48115
DURGA ENTERPRISES INC dba Omni Gas
RN102873395
Docket No. 2014-0051-PST-E**

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: October 22, 2013

Date(s) of NOE(s): December 20, 2013

Violation Information

1. Failed to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and correct operation of the Stage II equipment [30 TEX. ADMIN. CODE § 115.248(1) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

2. Failed to verify proper operation of the Stage II equipment at least once every 12 months [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent has implemented the following corrective measures at the Station:

a. Submitted documentation to the Galveston County Health District demonstrating that the Station Representative and employees have been successfully trained on November 14, 2013; and

b. Submitted documentation to the Galveston County Health District demonstrating that the required annual testing to verify proper operation of the Stage II equipment was successfully conducted on October 22, 2013.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A

Date Answer(s) Filed: N/A

SOAH Referral Date: N/A

Hearing Date(s): N/A

Settlement Date: N/A

Executive Summary – Enforcement Matter – Case No. 48115
DURGA ENTERPRISES INC dba Omni Gas
RN102873395
Docket No. 2014-0051-PST-E

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: James Baldwin, Enforcement Division,
Enforcement Team 7, MC-128, (512) 239-1337; Candy Garrett, Enforcement Division,
MC 219, (512) 239-1456

TCEQ SEP Coordinator: N/A

Respondent: Sajjad Main, President, DURGA ENTERPRISES INC., 13703 Red Coral
Court, Houston, Texas 77059

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

TCEQ

DATES	Assigned	6-Jan-2014	Screening	10-Jan-2014	EPA Due	
	PCW	22-Jan-2014				

RESPONDENT/FACILITY INFORMATION

Respondent	DURGA ENTERPRISES INC dba Omni Gas		
Reg. Ent. Ref. No.	RN102873395		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	48115	No. of Violations	2
Docket No.	2014-0051-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	James Baldwin
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$11,250**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History -10.0% Reduction **Subtotals 2, 3, & 7** **-\$1,125**

Notes Reduction for High Performer Classification.

Culpability No 0.0% Enhancement **Subtotal 4** **\$0**

Notes The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **-\$2,812**

Economic Benefit 0.0% Enhancement* **Subtotal 6** **\$0**

Total EB Amounts	\$533
Approx. Cost of Compliance	\$650

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$7,313**

OTHER FACTORS AS JUSTICE MAY REQUIRE 7.3% **Adjustment** **\$533**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes Recommend enhancement to capture the avoided cost of compliance associated with violation no. 2.

Final Penalty Amount **\$7,846**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$7,846**

DEFERRAL 20.0% Reduction **Adjustment** **-\$1,569**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes Deferral offered for expedited settlement.

PAYABLE PENALTY **\$6,277**

Screening Date 10-Jan-2014

Docket No. 2014-0051-PST-E

PCW

Respondent DURGA ENTERPRISES INC dba Omni Gas

Policy Revision 3 (September 2011)

Case ID No. 48115

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102873395

Media [Statute] Petroleum Storage Tank

Enf. Coordinator James Baldwin

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance History Notes

Reduction for High Performer Classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) -10%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% -10%

Screening Date 10-Jan-2014

Docket No. 2014-0051-PST-E

PCW

Respondent DURGA ENTERPRISES INC dba Omni Gas

Policy Revision 3 (September 2011)

Case ID No. 48115

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102873395

Media [Statute] Petroleum Storage Tank

Enf. Coordinator James Baldwin

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 115.248(1) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and that each current employee receives in-house Stage II vapor recovery training regarding the purpose and correct operation of the Stage II equipment.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), and Percent (15.0%). Includes 'OR' label.

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, and Percent (0.0%).

Matrix Notes

Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 1 Number of violation days 23

Table for frequency: daily, weekly, monthly, quarterly (marked with x), semiannual, annual, single event.

Violation Base Penalty \$3,750

One quarterly event is recommended based on documentation of the violation during the October 22, 2013 investigation to the November 14, 2013 compliance date.

Good Faith Efforts to Comply

25.0% Reduction

\$937

Table for Good Faith Efforts: Extraordinary, Ordinary (marked with x), N/A (marked with x).

Notes The Respondent came into compliance on November 14, 2013 before the Notice of Enforcement ("NOE") dated December 20, 2013.

Violation Subtotal \$2,813

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$2,616

This violation Final Assessed Penalty (adjusted for limits) \$2,616

Economic Benefit Worksheet

Respondent DURGA ENTERPRISES INC dba Omni Gas

Case ID No. 48115

Reg. Ent. Reference No. RN102873395

Media Petroleum Storage Tank

Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$150	22-Oct-2013	14-Nov-2013	0.06	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to train a Stage II Station representative and all employees. Date required is the investigation date. Final date is the compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$150

TOTAL

\$0

Screening Date 10-Jan-2014

Docket No. 2014-0051-PST-E

PCW

Respondent DURGA ENTERPRISES INC dba Omni Gas

Policy Revision 3 (September 2011)

Case ID No. 48115

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN102873395

Media [Statute] Petroleum Storage Tank

Enf. Coordinator James Baldwin

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to verify proper operation of the Stage II equipment at least once every 12 months.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), Percent (30.0%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, Percent (0.0%).

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$17,500

\$7,500

Violation Events

Number of Violation Events 1 Number of violation days 143

Table for frequency: daily, weekly, monthly, quarterly, semiannual, annual (marked with x), single event.

Violation Base Penalty \$7,500

One annual event is recommended for the period preceding the October 22, 2013 date of investigation.

Good Faith Efforts to Comply

25.0% Reduction \$1,875

Table for Good Faith Efforts: Extraordinary, Ordinary (marked with x), N/A.

Notes The Respondent came into compliance on October 22, 2013 before the NOE dated December 20, 2013.

Violation Subtotal \$5,625

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$533

Violation Final Penalty Total \$5,230

This violation Final Assessed Penalty (adjusted for limits) \$5,230

Economic Benefit Worksheet

Respondent DURGA ENTERPRISES INC dba Omni Gas
Case ID No. 48115
Reg. Ent. Reference No. RN102873395
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$500	1-Jun-2013	22-Oct-2013	1.31	\$33	\$500	\$533
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost for conducting the annual testing to verify proper operation of the Stage II equipment. The date required is the date the Respondent began operating the Station, and the final date is the date of compliance.

Approx. Cost of Compliance	\$500	TOTAL	\$533
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To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



TCEQ Compliance History Report

PUBLISHED Compliance History Report for CN604365080, RN102873395, Rating Year 2013 which includes Compliance History (CH) components from September 1, 2008, through August 31, 2013.

Customer, Respondent, or Owner/Operator: CN604365080, DURGA ENTERPRISES INC **Classification:** HIGH **Rating:** 0.00

Regulated Entity: RN102873395, OMNI GAS **Classification:** HIGH **Rating:** 0.00

Complexity Points: 4 **Repeat Violator:** NO

CH Group: 01 - Gas Stations with convenience Stores and other Gas Stations

Location: 5904 FM 1765 TEXAS CITY, TX 77591-3912, GALVESTON COUNTY

TCEQ Region: REGION 12 - HOUSTON

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION
REGISTRATION 40096

Compliance History Period: September 01, 2008 to August 31, 2013 **Rating Year:** 2013 **Rating Date:** 09/01/2013

Date Compliance History Report Prepared: January 10, 2014

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: January 10, 2009 to January 10, 2014

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: James Baldwin

Phone: (512) 239-1337

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES
- 3) If **YES** for #2, who is the current owner/operator? SAJJAD ENTERPRISES INC OWNER since 6/1/2013
Ali Sultan W OWNER OPERATOR since 9/17/2002
DURGA ENTERPRISES INC OPERATOR since 6/1/2013
- 4) If **YES** for #2, who was/were the prior owner(s)/operator(s)? RIFA ENTERPRISES INC., OWNER OPERATOR, 9/1/2000 to 5/31/2013
- 5) If **YES**, when did the change(s) in owner or operator occur? 6/1/2013

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 May 24, 2013 (1088821)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a

regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
DURGA ENTERPRISES INC DBA
OMNI GAS
RN102873395

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BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2014-0051-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding DURGA ENTERPRISES INC dba Omni Gas ("Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent operates a convenience store with retail sales of gasoline at 5904 Farm-to-Market Road 1765 in Texas City, Galveston County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about December 25, 2014.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Seven Thousand Eight Hundred Forty-Six Dollars (\$7,846) is assessed by the Commission in settlement of the violations alleged in

Section II ("Allegations"). The Respondent has paid One Hundred Eighty-Seven Dollars (\$187) of the administrative penalty and One Thousand Five Hundred Sixty-Nine Dollars (\$1,569) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Six Thousand Ninety Dollars (\$6,090) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Seventy-Four Dollars (\$174) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
 - a. Submitted documentation to the Galveston County Health District demonstrating that the Station Representative and employees have been successfully trained on November 14, 2013; and
 - b. Submitted documentation to the Galveston County Health District demonstrating that the required annual testing to verify proper operation of the Stage II equipment was successfully conducted on October 22, 2013.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As operator of the Station, the Respondent is alleged to have:

1. Failed to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and correct operation of the Stage II equipment, in violation of 30 TEX. ADMIN. CODE § 115.248(1) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on October 22, 2013.
2. Failed to verify proper operation of the Stage II equipment at least once every 12 months, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on October 22, 2013.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: DURGA ENTERPRISES INC dba Omni Gas, Docket No. 2014-0051-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall

notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Pam Davis
For the Executive Director

5/26/14
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions;
- and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Sajjad H Main
Signature

02/25/14
Date

Sajjad H MAIN
Name (Printed or typed)
Authorized Representative of
DURGA ENTERPRISES INC dba Omni Gas

PRESIDENT
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.