

Executive Summary – Enforcement Matter – Case No. 48234
MARY ANNE INC. dba US Trux Stop
RN101432938
Docket No. 2014-0190-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

US Trux Stop, 213 Farm-to-Market Road 359 South, Brookshire, Waller County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: June 6, 2014

Comments Received: No

Penalty Information

Total Penalty Assessed: \$9,750

Amount Deferred for Expedited Settlement: \$1,950

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$240

Total Due to General Revenue: \$7,560

Payment Plan: 35 payments of \$216 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - High

Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2011

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: October 25, 2011

Date(s) of NOE(s): October 2, 2012

**Executive Summary – Enforcement Matter – Case No. 48234
MARY ANNE INC. dba US Trux Stop
RN101432938
Docket No. 2014-0190-PST-E**

Violation Information

1. Failed to provide corrosion protection for the underground storage tank ("UST") system [30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d)].
2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent has implemented the following corrective measures:

- a. Repaired the corrosion protection system on October 28, 2011; and
- b. Implemented a release detection method for all USTs on November 30, 2011.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A

Date Answer(s) Filed: N/A

SOAH Referral Date: N/A

Hearing Date(s): N/A

Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Steven Van Landingham, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-5717; Candy Garrett, Enforcement Division, MC 219, (512) 239-1456

TCEQ SEP Coordinator: N/A

Respondent: Philips Kurian, President, MARY ANNE INC., 9702 McKinney Lane, Missouri City, Texas 77459

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

DATES	Assigned	8-Oct-2012			
	PCW	25-Mar-2014	Screening	28-Dec-2012	EPA Due

RESPONDENT/FACILITY INFORMATION					
Respondent	MARY ANNE INC. dba US Trux Stop				
Reg. Ent. Ref. No.	RN101432938				
Facility/Site Region	12-Houston	Major/Minor Source	Major		

CASE INFORMATION					
Enf./Case ID No.	48234	No. of Violations	2		
Docket No.	2014-0190-PST-E	Order Type	1660		
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No		
Multi-Media		Enf. Coordinator	Steven Van Landingham		
		EC's Team	Enforcement Team 6		
Admin. Penalty \$ Limit	Minimum	\$0	Maximum	\$25,000	

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$15,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	-10.0%	Reduction	Subtotals 2, 3, & 7	-\$1,500
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Notes: Reduction for high performer classification.

Culpability	No	0.0%	Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	-\$3,750
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Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
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Total EB Amounts: \$8
 Approx. Cost of Compliance: \$3,000
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$9,750
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount	\$9,750
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$9,750
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DEFERRAL	20.0%	Reduction	Adjustment	-\$1,950
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral offered for expedited settlement.

PAYABLE PENALTY	\$7,800
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Screening Date 28-Dec-2012

Docket No. 2014-0190-PST-E

PCW

Respondent MARY ANNE INC. dba US Trux Stop

Policy Revision 3 (September 2011)

Case ID No. 48234

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN101432938

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Van Landingham

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance History Notes

Reduction for high performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) -10%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% -10%

Screening Date 28-Dec-2012

Docket No. 2014-0190-PST-E

PCW

Respondent MARY ANNE INC. dba US Trux Stop

Policy Revision 3 (September 2011)

Case ID No. 48234

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN101432938

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Van Landingham

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 334.49(a)(1) and Tex. Water Code § 26.3475(d)

Violation Description

Failed to provide corrosion protection for the underground storage tank ("UST") system.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 30.0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$17,500

\$7,500

Violation Events

Number of Violation Events 1

3 Number of violation days

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$7,500

One monthly event is recommended based on documentation of the violation during the October 25, 2011 investigation to the October 28, 2011 compliance date.

Good Faith Efforts to Comply

25.0% Reduction \$1,875

	Before NOV	NOV to EDRP/Settlement Offer
	Extraordinary	
Ordinary	x	
N/A		(mark with x)

Notes

The Respondent came into compliance on October 28, 2011, prior to the Notice of Enforcement ("NOE") dated October 2, 2012.

Violation Subtotal \$5,625

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1

Violation Final Penalty Total \$4,875

This violation Final Assessed Penalty (adjusted for limits) \$4,875

Economic Benefit Worksheet

Respondent MARY ANNE INC. dba US Trux Stop
Case ID No. 48234
Reg. Ent. Reference No. RN101432938
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Cost **Date Required** **Final Date** **Yrs** **Interest Saved** **Onetime Costs** **EB Amount**
Item Description No commas or \$

Delayed Costs

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment	\$1,500	25-Oct-2011	28-Oct-2011	0.01	\$0	\$1	\$1
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to repair the rectifier and test the corrosion protection system. The date required is the investigation date, and the final date is the compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$1

Screening Date 28-Dec-2012
Respondent MARY ANNE INC. dba US Trux Stop
Case ID No. 48234
Reg. Ent. Reference No. RN101432938
Media [Statute] Petroleum Storage Tank
Enf. Coordinator Steven Van Landingham

Docket No. 2014-0190-PST-E

PCW

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

Violation Number 2

Rule Cite(s)

30 Tex. Admin. Code § 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)

Violation Description

Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring).

Base Penalty \$25,000

>> **Environmental, Property and Human Health Matrix**

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 30.0%

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$17,500

\$7,500

Violation Events

Number of Violation Events 1

36 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$7,500

One quarterly event is recommended based on documentation of the violation during the October 25, 2011 investigation to the November 30, 2011 compliance date.

Good Faith Efforts to Comply

25.0% Reduction

\$1,875

	Reduction	
	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes

The Respondent came into compliance on November 30, 2011 prior to the NOE dated October 2, 2012.

Violation Subtotal \$5,625

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$7

Violation Final Penalty Total \$4,875

This violation Final Assessed Penalty (adjusted for limits) \$4,875

Economic Benefit Worksheet

Respondent MARY ANNE INC. dba US Trux Stop
Case ID No. 48234
Reg. Ent. Reference No. RN101432938
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	25-Oct-2011	30-Nov-2011	0.10	\$7	n/a	\$7

Notes for DELAYED costs

Estimated cost to monitor the USTs for releases. The date required is the investigation date, and the final date is the compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$7



Compliance History Report

PUBLISHED Compliance History Report for CN602771099, RN101432938, Rating Year 2013 which includes Compliance History (CH) components from September 1, 2008, through August 31, 2013.

Customer, Respondent, or Owner/Operator:	CN602771099, MARY ANNE INC.	Classification: HIGH	Rating: 0.00
Regulated Entity:	RN101432938, US Trux Stop	Classification: HIGH	Rating: 0.00
Complexity Points:	5	Repeat Violator: NO	
CH Group:	14 - Other		
Location:	213 FM RD 359 S BROOKSHIRE, TX 77423-9022, WALLER COUNTY		
TCEQ Region:	REGION 12 - HOUSTON		

ID Number(s):
PETROLEUM STORAGE TANK REGISTRATION REGISTRATION
 36611

Compliance History Period: September 01, 2008 to August 31, 2013 **Rating Year:** 2013 **Rating Date:** 09/01/2013

Date Compliance History Report Prepared: January 27, 2014

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: January 27, 2009 to January 27, 2014

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Steven Van Landingham **Phone:** (512) 239-5717

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
- 3) If YES for #2, who is the current owner/operator? N/A
- 4) If YES for #2, who was/were the prior owner(s)/operator(s)? N/A
- 5) If YES, when did the change(s) in owner or operator occur? N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
MARY ANNE INC. DBA US TRUX
STOP
RN101432938**

**§
§
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§**

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

**AGREED ORDER
DOCKET NO. 2014-0190-PST-E**

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding MARY ANNE INC. dba US Trux Stop ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 213 Farm-to-Market Road 359 South in Brookshire, Waller County, Texas (the "Facility").
2. The Respondent's six underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about October 7, 2012.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Nine Thousand Seven Hundred Fifty Dollars (\$9,750) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Hundred Forty Dollars (\$240) of the administrative penalty and One Thousand Nine Hundred Fifty Dollars (\$1,950) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Seven Thousand Five Hundred Sixty Dollars (\$7,560) of the administrative penalty shall be payable in 35 monthly payments of Two Hundred Sixteen Dollars (\$216) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
 - a. Repaired the corrosion protection system on October 28, 2011; and
 - b. Implemented a release detection method for all USTs on November 30, 2011.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to provide corrosion protection for the UST system, in violation of 30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on October 25, 2011 and a record review conducted on October 2, 2012.
2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on October 25, 2011 and a record review conducted on October 2, 2012.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: MARY ANNE INC. dba US Trux Stop, Docket No. 2014-0190-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes

aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Ramon Gomez
For the Executive Director

7/7/14
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Philips
Signature

4/9/14
Date

PHILIPS-KURIAN
Name (Printed or typed)
Authorized Representative of
MARY ANNE INC. dba US Trux Stop

President
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.