Executive Summary – Enforcement Matter – Case No. 50135
Tegh & Shiva, LLC dba Combes Auto Truck Stop
RN101680197
Docket No. 2015-0296-PST-E

Order Type:
1660 Agreed Order
Findings Order Justification:
N/A
Media:
PST
Small Business:
Yes
Location(s) Where Violation(s) Occurred:
Combes Auto Truck Stop, 18337 Templeton Avenue, Combes, Cameron County
Type of Operation:
Convenience store with retail sales of gasoline
Other Significant Matters:
Additional Pending Enforcement Actions: No
Past-Due Penalties: No
Other: N/A
Interested Third-Parties: None
Texas Register Publication Date: July 17, 2015
Comments Received: No

Penalty Information

Total Penalty Assessed: $7,630
Amount Deferred for Expedited Settlement: $1,526
Amount Deferred for Financial Inability to Pay: $0
Total Paid to General Revenue: $189
Total Due to General Revenue: $5,915
Payment Plan: 35 payments of $169 each
Supplemental Environmental Project ("SEP") Conditional Offset: $0
Name of SEP: N/A
Compliance History Classifications:
Person/CN - N/A
Site/RN - N/A
Major Source: No
Statutory Limit Adjustment: N/A
Applicable Penalty Policy: April 2014

Executive Summary – Enforcement Matter – Case No. 50135
Tegh & Shiva, LLC dba Combes Auto Truck Stop
RN101680197
Docket No. 2015-0296-PST-E

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: November 19, 2014
Date(s) of NOE(s): February 5, 2015

Violation Information

1. Failed to provide corrosion protection for the underground storage tanks ("USTs") system [30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d)].

2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A), and TEX. WATER CODE § 26.3475(c)(1)].

3. Failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the Respondent did not conduct the annual line leak detector and piping tightness tests [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent conducted the annual line leak detector and piping tightness tests on December 17, 2014 with passing results.

Technical Requirements:

The Order will require the Respondent to:

a. Within 30 days:

i. Install a corrosion protection system and test the system; and

ii. Implement a release detection method for all USTs at the Facility.

b. Within 45 days, submit written certification to demonstrate compliance with a.

Executive Summary – Enforcement Matter – Case No. 50135
Tegh & Shiva, LLC dba Combes Auto Truck Stop
RN101680197
Docket No. 2015-0296-PST-E

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Steven Van Landingham, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-5717; Candy Garrett, Enforcement Division, MC 219, (512) 239-1456
TCEQ SEP Coordinator: N/A
Respondent: Manmohan Singh, Owner, Combes Auto Truck Stop, 18337 Templeton Avenue, Combes, Texas 78535
Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014) — *PCW Revision March 26, 2014*

TCEQ

DATES						
Assigned	9-Feb-2015					
PCW	4-Mar-2015	**Screening**	17-Feb-2015	**EPA Due**		

RESPONDENT/FACILITY INFORMATION

Respondent	Tegh & Shiva, LLC dba Combes Auto Truck Stop		
Reg. Ent. Ref. No.	RN101680197		
Facility/Site Region	15-Harlingen	**Major/Minor Source**	Minor

CASE INFORMATION

Enf./Case ID No.	50135	**No. of Violations**	2
Docket No.	2015-0296-PST-E	**Order Type**	1660
Media Program(s)	Petroleum Storage Tank	**Government/Non-Profit**	No
Multi-Media		**Enf. Coordinator**	Steven Van Landingham
		EC's Team	Enforcement Team 6

Admin. Penalty $ Limit Minimum $0 Maximum $25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — *Subtotal 1*: **$7,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History — **0.0%** Enhancement — *Subtotals 2, 3, & 7*: **$0**

Notes: No adjustment for compliance history.

Culpability No — **0.0%** Enhancement — *Subtotal 4*: **$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — *Subtotal 5*: **$0**

Economic Benefit — **0.0%** Enhancement* — *Subtotal 6*: **$0**

Total EB Amounts $526
Estimated Cost of Compliance $7,618

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — *Final Subtotal*: **$7,500**

OTHER FACTORS AS JUSTICE MAY REQUIRE — **1.7%** — *Adjustment*: **$130**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation no. 2.

Final Penalty Amount: **$7,630**

STATUTORY LIMIT ADJUSTMENT — *Final Assessed Penalty*: **$7,630**

DEFERRAL — **20.0%** Reduction — *Adjustment*: **-$1,526**

Reduces the Final Assessed Penalty by the indicated percentage. *(Enter number only; e.g. 20 for 20% reduction.)*

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY: **$6,104**

Screening Date 17-Feb-2015 **Docket No.** 2015-0296-PST-E **PCW**

Respondent Tegh & Shiva, LLC dba Combes Auto Truck Stop *Policy Revision 4 (April 2014)*

Case ID No. 50135 *PCW Revision March 26, 2014*

Reg. Ent. Reference No. RN101680197

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Van Landingham

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgments or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

Component		Please Enter Yes or No	
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

N/A ***Adjustment Percentage (Subtotal 3)*** 0%

>> Compliance History Person Classification (Subtotal 7)

N/A ***Adjustment Percentage (Subtotal 7)*** 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%

>> Final Compliance History Adjustment

Final Adjustment Percentage ****capped at 100%*** 0%

Screening Date 17-Feb-2015 **Docket No.** 2015-0296-PST-E **PCW**

Respondent Tegh & Shiva, LLC dba Combes Auto Truck Stop *Policy Revision 4 (April 2014)*

Case ID No. 50135 *PCW Revision March 26, 2014*

Reg. Ent. Reference No. RN101680197

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Van Landingham

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.49(a)(1) and Tex. Water Code § 26.3475(d)

Violation Description Failed to provide corrosion protection for the underground storage tank ("UST") system.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential	x		

Percent 15.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $21,250

$3,750

Violation Events

Number of Violation Events 1 — 90 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty $3,750

One quarterly event is recommended from the November 19, 2014 investigation to the February 17, 2015 screening date.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $3,750

Economic Benefit (EB) for this violation — Statutory Limit Test

Estimated EB Amount $336 **Violation Final Penalty Total** $3,815

This violation Final Assessed Penalty (adjusted for limits) $3,815

Economic Benefit Worksheet

Respondent Tegh & Shiva, LLC dba Combes Auto Truck Stop
Case ID No. 50135
Reg. Ent. Reference No. RN101680197
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description (No commas or $)	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment	$6,000	19-Nov-2014	7-Sep-2015	0.80	$16	$320	$336
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs	Estimated cost to install a corrosion protection system and test the system. The date required is the investigation date, and the final date is the estimated date of compliance.						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance $6,000

TOTAL $336

Screening Date 17-Feb-2015 **Docket No.** 2015-0296-PST-E **PCW**

Respondent Tegh & Shiva, LLC dba Combes Auto Truck Stop *Policy Revision 4 (April 2014)*

Case ID No. 50135 *PCW Revision March 26, 2014*

Reg. Ent. Reference No. RN101680197

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Van Landingham

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2), and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the Respondent did not conduct the annual line leak detector and piping tightness tests.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm: Major	Moderate	Minor
	Actual			
	Potential	x		

Percent 15.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $21,250

$3,750

Violation Events

Number of Violation Events: 1 — 90 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty $3,750

One quarterly event is recommended from the November 19, 2014 investigation to the February 17, 2015 screening date.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $3,750

Economic Benefit (EB) for this violation

Estimated EB Amount $190

Statutory Limit Test

Violation Final Penalty Total $3,815

This violation Final Assessed Penalty (adjusted for limits) $3,815

Economic Benefit Worksheet

Respondent Tegh & Shiva, LLC dba Combes Auto Truck Stop
Case ID No. 50135
Reg. Ent. Reference No. RN101680197
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description (No commas or $)	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$1,500	19-Nov-2014	7-Sep-2015	0.80	$60	n/a	$60
Notes for DELAYED costs	Estimated cost to monitor the USTs for releases. The date required is the investigation date, and the final date is the estimated date of compliance.						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]	$118	19-Nov-2013	17-Dec-2014	1.99	$12	$118	$130
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs	Estimated avoided cost to conduct the annual line leak detector and piping tightness tests. The date required is one year before the investigation date, and the final date is the compliance date.						

Approx. Cost of Compliance $1,618

TOTAL $190

The TCEQ is committed to accessibility.
To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.

Compliance History Report

PUBLISHED Compliance History Report for CN604726778, RN101680197, Rating Year 2014 which includes Compliance History (CH) components from September 1, 2009, through August 31, 2014.

Customer, Respondent, or Owner/Operator: CN604726778, Tegh & Shiva, LLC **Classification:** NOT APPLICABLE **Rating:** N/A

Regulated Entity: RN101680197, COMBES AUTO TRUCK STOP **Classification:** NOT APPLICABLE **Rating:** N/A

Complexity Points: N/A **Repeat Violator:** N/A

CH Group: 01 - Gas Stations with convenience Stores and other Gas Stations

Location: 18337 TEMPLETON AVENUE COMBES, TX 78535, CAMERON COUNTY

TCEQ Region: REGION 15 - HARLINGEN

ID Number(s): **PETROLEUM STORAGE TANK REGISTRATION** 33775

Compliance History Period: September 01, 2009 to August 31, 2014 **Rating Year:** 2014 **Rating Date:** 09/01/2014

Date Compliance History Report Prepared: February 19, 2015

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: February 19, 2010 to February 19, 2015

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Steven Van Landingham **Phone:** (512) 239-5717

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES

3) If **YES** for #2, who is the current owner/operator? SUNNY'S INVESTMENT INC OWNER OPERATOR since 5/5/2012
TEGH & SHIVA, LLC OPERATOR since 9/19/2013

4) If **YES** for #2, who was/were the prior owner(s)/operator(s)? DKL Enterprise, Inc., OWNER OPERATOR, 3/2/1998 to 5/4/2012

5) If **YES**, when did the change(s) in owner or operator occur? 5/5/2012

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:
N/A

B. Criminal convictions:
N/A

C. Chronic excessive emissions events:
N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):
Item 1 November 28, 2011 (949685)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):
A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.
N/A

F. Environmental audits:
N/A

G. Type of environmental management systems (EMSs):
N/A

H. Voluntary on-site compliance assessment dates:
N/A

I. Participation in a voluntary pollution reduction program:
N/A

J. Early compliance:
N/A

Sites Outside of Texas:
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING TEGH & SHIVA, LLC DBA COMBES AUTO TRUCK STOP RN101680197	**§ § § § § § §**	**BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2015-0296-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Tegh & Shiva, LLC dba Combes Auto Truck Stop ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent operates a convenience store with retail sales of gasoline at 18337 Templeton Avenue in Combes, Cameron County, Texas (the "Facility").

2. The Respondent's five underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.

3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.

4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 10, 2015.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Seven Thousand Six Hundred Thirty Dollars ($7,630) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Hundred Eighty-Nine Dollars ($189) of

the administrative penalty and One Thousand Five Hundred Twenty-Six Dollars ($1,526) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Five Thousand Nine Hundred Fifteen Dollars ($5,915) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Sixty-Nine Dollars ($169) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).

9. The Executive Director recognizes that the Respondent conducted the annual line leak detector and piping tightness tests on December 17, 2014, with passing results.

10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As operator of the Facility, the Respondent is alleged to have:

1. Failed to provide corrosion protection for the UST system, in violation of 30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on November 19, 2014.

2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A), and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on November 19, 2014.

3. Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on November 19, 2014. Specifically, the Respondent did not conduct the annual line leak detector and piping tightness tests.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Tegh & Shiva, LLC dba Combes Auto Truck Stop, Docket No. 2015-0296-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

   a. Within 30 days after the effective date of this Agreed Order:

      i. Install a corrosion protection system and test the system, in accordance with 30 TEX. ADMIN. CODE § 334.49; and

      ii. Implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50.

   b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance

with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Harlingen Regional Office
Texas Commission on Environmental Quality
1804 West Jefferson Avenue
Harlingen, Texas 78550-5247

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

_____
For the Commission

Ramon Nauvé Jr. 10/19/15
For the Executive Director Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature 6/23/15
Date

MANMOHAN SINGH OWNER
Name (Printed or typed) Title
Authorized Representative of
Tegh & Shiva, LLC dba Combes Auto Truck Stop

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.