Executive Summary – Enforcement Matter – Case No. 50499
D. TRAN, INC. dba Manns Chevron 2
RN102260213
Docket No. 2015-0700-PST-E

Order Type:
1660 Agreed Order
Findings Order Justification:
N/A
Media:
PST
Small Business:
Yes
Location(s) Where Violation(s) Occurred:
Manns Chevron 2, 2707 Northeast Loop 410, San Antonio, Bexar County
Type of Operation:
Convenience store with retail sales of gasoline
Other Significant Matters:
Additional Pending Enforcement Actions: No
Past-Due Penalties: No
Other: N/A
Interested Third-Parties: None
Texas Register Publication Date: March 4, 2016
Comments Received: No

Penalty Information

Total Penalty Assessed: $13,628
Amount Deferred for Expedited Settlement: $2,725
Amount Deferred for Financial Inability to Pay: $0
Total Paid to General Revenue: $403
Total Due to General Revenue: $10,500
Payment Plan: 35 payments of $300 each
Supplemental Environmental Project ("SEP") Conditional Offset: $0
Name of SEP: N/A
Compliance History Classifications:
Person/CN - Satisfactory
Site/RN - Satisfactory
Major Source: Yes
Statutory Limit Adjustment: N/A
Applicable Penalty Policy: April 2014

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: March 10, 2015
Date(s) of NOE(s): April 15, 2015

Executive Summary – Enforcement Matter – Case No. 50499
D. TRAN, INC. dba Manns Chevron 2
RN102260213
Docket No. 2015-0700-PST-E

Violation Information

1. Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].

2. Failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness testing [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

3. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE § 334.10(b)(1)(B)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent conducted the annual line leak and piping tightness testing on March 23, 2015.

Technical Requirements:

The Order will require the Respondent to:

a. Within 30 days:

i. Implement a release detection method for all USTs at the Facility; and

ii. Begin maintaining all UST records to make them immediately available for inspection upon request by agency personnel.

b. Within 45 days, submit written certification to demonstrate compliance with a.

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Executive Summary – Enforcement Matter – Case No. 50499
D. TRAN, INC. dba Manns Chevron 2
RN102260213
Docket No. 2015-0700-PST-E

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: John Duncan, Enforcement Division, Enforcement Team 7, MC 128, (512) 239-2720; Melissa Cordell, Enforcement Division, MC 219, (512) 239-2483
TCEQ SEP Coordinator: N/A
Respondent: Duc Tran, President, D. TRAN, INC., 13302 Marceline Drive, San Antonio, Texas 78232
Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW)

TCEQ

Policy Revision 4 (April 2014) — *PCW Revision March 26, 2014*

DATES						
Assigned	20-Apr-2015					
PCW	5-Jun-2015	**Screening**	27-Apr-2015	**EPA Due**		

RESPONDENT/FACILITY INFORMATION

Respondent	D. TRAN, INC. dba Manns Chevron 2		
Reg. Ent. Ref. No.	RN102260213		
Facility/Site Region	13-San Antonio	**Major/Minor Source**	Major

CASE INFORMATION

Enf./Case ID No.	50499	**No. of Violations**	2
Docket No.	2015-0700-PST-E	**Order Type**	1660
Media Program(s)	Petroleum Storage Tank	**Government/Non-Profit**	No
Multi-Media		**Enf. Coordinator**	John Duncan
		EC's Team	Enforcement Team 7

Admin. Penalty $ Limit Minimum $0 Maximum $25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — *Subtotal 1*: **$11,250**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **20.0%** Enhancement — *Subtotals 2, 3, & 7*: **$2,250**

Notes: Enhancement for one Agreed Order containing a denial of liability.

Culpability No **0.0%** Enhancement — *Subtotal 4*: **$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — *Subtotal 5*: **$0**

Economic Benefit **0.0%** Enhancement* — *Subtotal 6*: **$0**

Total EB Amounts $216
Estimated Cost of Compliance $2,118

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — *Final Subtotal*: **$13,500**

OTHER FACTORS AS JUSTICE MAY REQUIRE **0.9%** — *Adjustment*: **$128**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost associated with violation no. 1.

Final Penalty Amount: **$13,628**

STATUTORY LIMIT ADJUSTMENT — *Final Assessed Penalty*: **$13,628**

DEFERRAL **20.0%** Reduction — *Adjustment*: **-$2,725**

Reduces the Final Assessed Penalty by the indicated percentage. *(Enter number only; e.g. 20 for 20% reduction.)*

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY: **$10,903**

Screening Date 27-Apr-2015 **Docket No.** 2015-0700-PST-E **PCW**

Respondent D. TRAN, INC. dba Manns Chevron 2 *Policy Revision 4 (April 2014)*

Case ID No. 50499 *PCW Revision March 26, 2014*

Reg. Ent. Reference No. RN102260213

Media [Statute] Petroleum Storage Tank

Enf. Coordinator John Duncan

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	*Enter Number Here*	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgments or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

		Please Enter Yes or No	
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 20%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one Agreed Order containing a denial of liability.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 20%

>> Final Compliance History Adjustment

Final Adjustment Percentage ***capped at 100%*** 20%

Screening Date 27-Apr-2015 **Docket No.** 2015-0700-PST-E **PCW**

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

Respondent D. TRAN, INC. dba Manns Chevron 2

Case ID No. 50499

Reg. Ent. Reference No. RN102260213

Media [Statute] Petroleum Storage Tank

Enf. Coordinator John Duncan

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2) and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness testing.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR	Harm			
Release	Major	Moderate	Minor	
Actual				
Potential	x			

Percent 30.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes: Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $17,500

$7,500

Violation Events

Number of Violation Events: 1 — 48 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty $7,500

One quarterly event is recommended from the March 10, 2015 investigation to the April 27, 2015 screening date.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $7,500

Economic Benefit (EB) for this violation

Estimated EB Amount $194

Statutory Limit Test

Violation Final Penalty Total $9,085

This violation Final Assessed Penalty (adjusted for limits) $9,085

Economic Benefit Worksheet

Respondent D. TRAN, INC. dba Manns Chevron 2
Case ID No. 50499
Reg. Ent. Reference No. RN102260213
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description (No commas or $)	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$1,500	10-Mar-2015	27-Jan-2016	0.88	$66	n/a	$66
Notes for DELAYED costs	Estimated cost to monitor the USTs for releases. The Date Required is the investigation date and the Final Date is the estimated date of compliance.						
Avoided Costs	**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]	$118	14-Jun-2014	23-Mar-2015	1.69	$10	$118	$128
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs	Estimated avoided cost to conduct the annual piping tightness and line leak detector tests. The Date Required is due date and the Final Date is the compliance date.						

Approx. Cost of Compliance $1,618

TOTAL $194

Screening Date 27-Apr-2015 **Docket No.** 2015-0700-PST-E **PCW**

Respondent D. TRAN, INC. dba Manns Chevron 2

Case ID No. 50499 *PCW Revision March 26, 2014*

Reg. Ent. Reference No. RN102260213

Media [Statute] Petroleum Storage Tank

Enf. Coordinator John Duncan

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.10(b)(1)(B)

Violation Description Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel.

Base Penalty $25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0.0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 15.0%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $21,250

$3,750

Violation Events

Number of Violation Events 1 — 48 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $3,750

One single event is recommended.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $3,750

Economic Benefit (EB) for this violation

Estimated EB Amount $22

Statutory Limit Test

Violation Final Penalty Total $4,543

This violation Final Assessed Penalty (adjusted for limits) $4,543

Economic Benefit Worksheet

Respondent D. TRAN, INC. dba Manns Chevron 2
Case ID No. 50499
Reg. Ent. Reference No. RN102260213
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/Construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System	$500	10-Mar-2015	27-Jan-2016	0.88	$22	n/a	$22
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs	Estimated cost to maintain all UST records and make them immediately available for inspection upon request by agency personnel. The Date Required is the investigation date and the Final Date is the estimated date of compliance.						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/Equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance $500

TOTAL $22

The TCEQ is committed to accessibility.
To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.

Compliance History Report

PUBLISHED Compliance History Report for CN603570573, RN102260213, Rating Year 2014 which includes Compliance History (CH) components from September 1, 2009, through August 31, 2014.

Customer, Respondent, or Owner/Operator: CN603570573, D. TRAN, INC. **Classification:** SATISFACTORY **Rating:** 11.25

Regulated Entity: RN102260213, MANNS CHEVRON 2 **Classification:** SATISFACTORY **Rating:** 11.25

Complexity Points: 3 **Repeat Violator:** NO

CH Group: 14 - Other

Location: 2707 NE LOOP 410 SAN ANTONIO, TX 78217-4815, BEXAR COUNTY

TCEQ Region: REGION 13 - SAN ANTONIO

ID Number(s):
PETROLEUM STORAGE TANK REGISTRATION REGISTRATION
72886

Compliance History Period: September 01, 2009 to August 31, 2014 **Rating Year:** 2014 **Rating Date:** 09/01/2014

Date Compliance History Report Prepared: April 27, 2015

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: April 27, 2010 to April 27, 2015

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: John Duncan **Phone:** (512) 239-2720

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES
2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
3) If **YES** for #2, who is the current owner/operator? N/A
4) If **YES** for #2, who was/were the prior owner(s)/operator(s)? N/A
5) If **YES**, when did the change(s) in owner or operator occur? N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 07/28/2013 ADMINORDER 2012-1035-PST-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 2D TWC Chapter 26, SubChapter A 26.3475(c)(1)
30 TAC Chapter 334, SubChapter C 334.50(b)(1)(A)

Description: Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), as documented during an investigation conducted on June 20, 2011 and a record review conducted on April 25, 2012.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 June 21, 2013 (1086073)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING D. TRAN, INC. DBA MANNS CHEVRON 2 RN102260213	**§ § § § § §**	**BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2015-0700-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding D. TRAN, INC. dba Manns Chevron 2 ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 2707 Northeast Loop 410 in San Antonio, Bexar County, Texas (the "Facility").

2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.

3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.

4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about April 20, 2015.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Thirteen Thousand Six Hundred Twenty-Eight Dollars ($13,628) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Hundred Three

Dollars ($403) of the administrative penalty and Two Thousand Seven Hundred Twenty-Five Dollars ($2,725) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Ten Thousand Five Hundred Dollars ($10,500) of the administrative penalty shall be payable in 35 monthly payments of Three Hundred Dollars ($300) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).

9. The Executive Director recognizes that the Respondent conducted the annual line leak and piping tightness testing on March 23, 2015.

10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE

§ 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on March 10, 2015.

2. Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on March 10, 2015. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness testing.

3. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 334.10(b)(1)(B), as documented during an investigation conducted on March 10, 2015.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: D. TRAN, INC. dba Manns Chevron 2, Docket No. 2015-0700-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

   a. Within 30 days after the effective date of this Agreed Order:

      i. Implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and

      ii. Begin maintaining all UST records to make them immediately available for inspection upon request by agency personnel, in accordance with 30 TEX. ADMIN. CODE § 334.10.

   b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation

including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. and 2.a.ii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
San Antonio Regional Office
Texas Commission on Environmental Quality
14250 Judson Road
San Antonio, Texas 78233-4480

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission — Date

For the Executive Director — Date 3/25/16

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature — Date 2/10/16

Duc Tran — Owner

Name (Printed or typed) — Title
Authorized Representative of
D. TRAN, INC. dba Manns Chevron 2

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.