### Diane Espinoza RN102465804 Docket No. 2018-0745-PST-E

### **Order Type:**

Default Order

### Media:

**PST** 

### **Small Business:**

Yes

### **Location(s) Where Violation(s) Occurred:**

intersection of Highway 80 and Highway 81, Helena, Karnes County

### **Type of Operation:**

temporarily out-of-service underground storage tank ("UST") system

### **Other Significant Matters:**

Additional Pending Enforcement Actions: None Past-Due Penalties: None Past-Due Fees: None Other: None Interested Third-Parties: None

**Texas Register Publication Date:** June 14, 2019

Comments Received: None

### **Penalty Information**

**Total Penalty Assessed:** \$16,875

**Total Paid to General Revenue:** \$0

**Total Due to General Revenue:** \$16,875

### **Compliance History Classifications:**

Person/CN – Unsatisfactory Site/RN – Unsatisfactory

Major Source: No Statutory Limit Adjustment: None

**Applicable Penalty Policy:** April 1, 2014

### Diane Espinoza RN102465804 Docket No. 2018-0745-PST-E

### **Investigation Information**

**Complaint Date(s):** N/A

**Date(s) of Investigation:** February 26, 2018; January 19, 2016

Date(s) of NOV(s): N/A

**Date(s) of NOE(s):** May 11, 2018

### **Violation Information**

- 1. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements [30 Tex. ADMIN. CODE § 334.47(a)(2)].
- 2. Failed to identify and designate for the UST Facility at least one named individual for each class of operator, Class A and Class B [30 Tex. ADMIN. CODE § 334.602(a)].

### **Corrective Actions/Technical Requirements**

### **Corrective Action(s) Completed:**

None

### **Technical Requirements:**

- 1. Within 180 days, permanently remove the UST system from service, which includes the following actions:
  - a. Providing a Construction Notification to the TCEQ at least 30 days prior to any removal activities; and
  - b. Employing a Licensed UST Contractor to perform all removal activities, including:
    - Removing the USTs from the ground, abandoning the USTs in-place, or conducting a permanent change-in-service;
    - ii. Emptying the USTs of all regulated substances and accumulated sludges or residues and purging the USTs of all residual vapors;
    - iii. Handling, transporting, and properly disposing of the empty USTs, the regulated substances removed from the UST system, and any contaminated soils, backfill material, groundwater, wash water or other similar materials removed from the UST system or Facility; and
    - iv. Determining whether or not there has been a release of regulated substance from the UST system, performance of a comprehensive site assessment, reporting confirmed or suspected releases to the TCEQ, preparing a detailed written record of the release determination, and compliance with all applicable corrective action requirements.
- 2. Within 195 days, submit an amended registration to reflect the operational status of the UST system as permanently removed from service.
- 3. Within 210 days, submit written certification to demonstrate compliance for Technical Requirements Nos. 1 and 2.

# EXECUTIVE SUMMARY - ENFORCEMENT MATTER - CASE No. 56200 Diane Espinoza RN102465804

### Docket No. 2018-0745-PST-E

**Litigation Information** 

**Date Petition(s) Filed:** January 18, 2019; February 25, 2019

Date Green Card(s) Signed: Unclaimed; Unclaimed

**Date Answer(s) Filed:** N/A

**Contact Information** 

**TCEQ Attorneys:** Adam Taylor, Litigation Division, (512) 239-3400

Garrett Arthur, Public Interest Counsel, (512) 239-6363

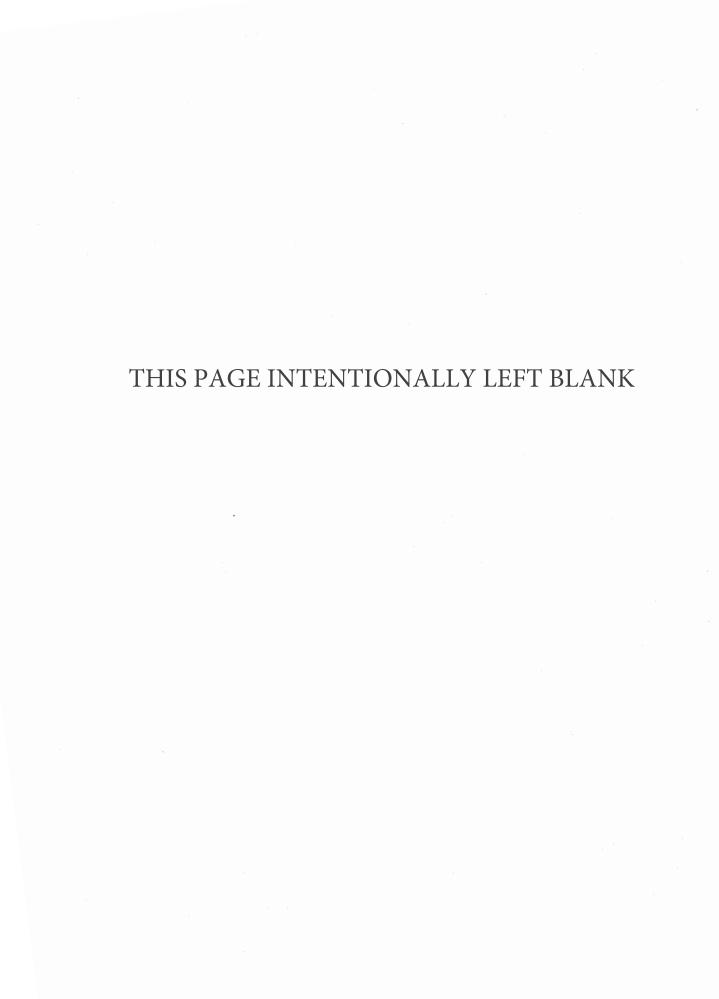
TCEQ Litigation Division Agenda Coordinator: Janice Hernandez, (512) 239-2575

**TCEQ Enforcement Coordinator:** Carlos Molina, Enforcement Division, (512) 239-2557

TCEQ Regional Contact: Cameron Lopez, San Antonio Regional Office, (210) 490-3096

Respondent Contact: Diane Espinoza, P. O. Box 283, Karnes City, Texas 78118

**Respondent's Attorney:** N/A



### Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014)

**PAYABLE PENALTY** 

CW Revision March 26 2014

\$16,875

_	FULLY REVISION 4 (A)	DI 11 201 <del>4</del> )					FCV REV	31011 March 20, 2014
TCEQ								
DATES	Assigned PCW		C	M 2010	504 D		1	
	PCW	4-Sep-2018	Screening 21-	-May-2018	EPA Due			
RESPO	NDENT/FACILI	TY INFORMATI	ON					
		Diane Espinoza						
	g. Ent. Ref. No.							
Facili	ty/Site Region	13-San Antonio			Major/I	Minor Source	Minor	
CACET	NFORMATION							
	f./Case ID No.	56200			No	of Violations	2	
		2018-0745-PST-	·E		1101	Order Type		
Med		Petroleum Stora			Governmen	t/Non-Profit		
	Multi-Media				Enf.	Coordinator		
						EC's Team	Enforcement Tea	m 7
Adr	nin. Penalty \$ I	Limit Minimum	\$0 <b>Ma</b>	ximum	\$25,000			
			- II	<u> </u>				
			Penalty	Calcula	tion Secti	on		
TOTA	L BASE PENA	LTY (Sum of	violation bas	se penalt	ies)		Subtotal 1	\$12,500
40711	OTMENITO ( .	/ ) TO CURT	OTAL 4					
ADJU	Subtotals 2-7 are of	/-) TO SUBTO	OTAL 1 g the Total Base Penal	ty (Subtotal 1	) by the indicated i	nercentage		
	Compliance Hi		g the rotal base renal	35.0%	Adjustment		tals 2, 3, & 7	\$4,375
	•	_	for Unsatisfactor	v Performe	r classification		]	. ,
	Notes	Lillancement		/iolator.	Classification	and Repeat		
			·	Totacorr				
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	. ,							
	Notes	The Re	espondent does no	ot meet the	culpability crit	eria.		
	Good Faith Eff	ort to Comply T	otal Adjustment	ts			Subtotal 5	\$0
	0000 1 01011 211	ore to compry .	otal /lajaotilion					<del> </del>
	Economic Bene	efit Total EB Amounts	\$168		Enhancement* d at the Total EB \$	Amount	Subtotal 6	\$0
	Estimated	Cost of Compliance	\$1,100	Саррес	at the Total LD \$	Amount		
							_	
SUM (	OF SUBTOTA	LS 1-7				F	inal Subtotal	\$16,875
<b>ATILE</b>	D E 4 6 T 6 D 6 /	AC ILICATOR N	AAV DEGUIDE		2 22/			
OTHE!	R FACIORS A	AS JUSTICE N I Subtotal by the indi	MAY REQUIRE		0.0%		Adjustment	\$0
ricauces c	r cimanees are rina	Subtotal by the mai	edica percentage.				]	
	Notes							
						Final Per	nalty Amount	\$16,875
STAT	JTORY LIMIT	T ADJUSTMEI	T			Final Asse	ssed Penalty	\$16,875
DECC	DAL				0.001	D. J		
<b>DEFER</b>		enalty by the indicate	d nercentage		0.0%	Reduction	Adjustment	\$0
neuules l	ne i mai Assessed Pe	marcy by the mulcate	a percentage.				]	
	Notes	Defe	rral not offered fo	or non-expe	dited settleme	nt.		
		]		550			1	

Screening Date 21-May-2018
Respondent Diane Espinoza

**Case ID No.** 56200

Reg. Ent. Reference No. RN102465804

**Media [Statute]** Petroleum Storage Tank

Enf. Coordinator Carlos Molina

Co	mpliance Hist	Compliance History Worksheet ory Site Enhancement (Subtotal 2)		
	Component	Number of	Number	Adjust.
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
		Other written NOVs	0	0%
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
and Consent Decrees		Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
	Emissions	Chronic excessive emissions events (number of events)	0	0%
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
		Environmental management systems in place for one year or more	No	0%
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Other	Participation in a voluntary pollution reduction program	No	0%
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
		Adjustment Per	centage (Sub	ototal 2) 0º
Re	peat Violator	(Subtotal 3)		
	Yes	Adjustment Per	centage (Sub	ototal 3) 25
Co	mpliance Hist	ory Person Classification (Subtotal 7)		
	Unsatisfactory	centage (Sub	total 7) 10	
Co	mpliance Hist	ory Summary		
	Compliance History Notes	Enhancement for Unsatisfactory Performer classification and Repeat Viol	ator.	
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	<b>3, &amp; 7)</b> 35
Fina	I Compliance	History Adjustment		
		Final Adjustment Percenta	age *capped	at 100% 35

		ening Date		Docket No	2018-0745-PST-E		PCW
		•	Diane Espinoza			Policy	Revision 4 (April 2014)
_		ase ID No.				PCW R	Revision March 26, 2014
Reg.		erence No.					
		-	Petroleum Storage Tank				
		Coordinator ation Number	Carlos Molina				
	VIOI		1				ſ
		Rule Cite(s)	30 T	ex. Admin. Code § 334.	47(a)(2)		
	Violatio	n Description	Failed to permanently re prescribed upgrade impler system for which any app timely comp	nentation date, an unde	erground storage tank ne system is not broug	("UST")	
					Base	e Penalty	\$25,000
>> Env	vironme	ntal, Proper	ty and Human Health	Matrix			
, ,		, тторс	Harm	1144134			
0.0		Release	Major Moderate	Minor			
OR		Actual Potential			Percent 15.0%		
		roteiitiai	X		Percent 15.0%		
>>Pro	gramma	tic Matrix					
		Falsification	Major Moderate	Minor			
					Percent 0.0%		
							1
	Matrix Notes		n or the environment will or corotective of human health or	· · · · · · · · · · · · · · · · · · ·			
					d:	#21 2F0	,
				A	djustment	\$21,250	
						[	\$3,750
\/:-I-4:		-					
violati	on Event	ts .					
		Number of \	/iolation Events 3	84	Number of violation	days	
			daily weekly monthly x		=		\$11,250
			quarterly semiannual annual single event		Violation Base	e Penaity [	\$11,230
		Three month	nly events are recommended May 21,	from the February 26, 2018 screening date.	2018 investigation dat	e to the	
							ĺ
Good F	aith Effo	orts to Com	ply 0.0%			Reduction	\$0
			Before NOE/NOV	NOE/NOV to EDPRP/Settle	ment Offer		
			Extraordinary		4		
			Ordinary				
			N/A x	<u> </u>			
			Notes The Respond	lent does not meet the this violation.	good faith criteria for		
					Violation	Subtotal	\$11,250
Econor	mic Bene	fit (EB) for	this violation		Statutory Limit	Test	
		Fetimate	ed EB Amount	\$168	Violation Final Pena	alty Total	\$15,188
		Estillati	/	7100	- Joint on Final Fell	, iotai	
			This viol	ation Final Assessed	Penalty (adjusted for	or limits)	\$15,188

		COHOMIC	Renetit	WO	rksheet		
Respondent	Diane Espinoza	3					
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Sto	rago Tank					Years of
		rage rank				<b>Percent Interest</b>	
Violation No.	1						Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description		-					
Delayed Costs							
Equipment		1		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,100	19-Jan-2016	8-Feb-2019	3.06	\$168	n/a	\$168
	Estimated cos	t to normanontly	romovo from co	rvico tv	vo LISTs with a cor	nbined capacity of 1	100 gallons at
Notes for DELAVED costs	a cost of \$1 (		ank canacity. Th		roquired is the init		
Notes for DELAYED costs	a cost of \$1.0			e date i		ial investigation date	
Notes for DELAYED costs	a cost of \$1.0			e date i	required is the init date of complianc	ial investigation date	
		00 per gallon of ta	date is the est	e date i	date of complianc	ial investigation date	and the final
Avoided Costs		00 per gallon of ta	date is the est	e date imated	date of compliance	ial investigation date e. one-time avoided	and the final
		00 per gallon of ta	date is the est	e date i	date of complianc	ial investigation date e.	and the final
Avoided Costs Disposal		00 per gallon of ta	date is the est	e date imated tering 0.00	date of compliance item (except for \$0	ial investigation date e. • <b>one-time avoide</b> \$0	d costs)
Avoided Costs Disposal Personnel		00 per gallon of ta	date is the est	tering 0.00 0.00	item (except for \$0 \$0	ial investigation date e.  r one-time avoidee  \$0  \$0	d costs) \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoider \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoider \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)  Notes for AVOIDED costs		ALIZE avoided c	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance   item (except for   \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)		00 per gallon of ta	date is the est	tering 0.00 0.00 0.00 0.00 0.00 0.00	date of compliance item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ial investigation date e.  r one-time avoidee \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0

		ening Date		<b>Docket No.</b> 2018-0745-PST-E	PCW
	R	espondent	Diane Espinoza	Policy	Revision 4 (April 2014)
_		ase ID No.		PCW R	evision March 26, 2014
Reg.		erence No.			
			Petroleum Storage	: Tank	
		oordinator			
	Viola	tion Number	2		
		Rule Cite(s)		30 Tex. Admin. Code §§ 334.602(a)	
	Violatio	n Description	Failed to identify a	nd designate for the UST Facility at least one named individual for	
	Violatio	ii bescription		each class of operator - Class A and Class B.	
				Base Penalty	\$25,000
_	<u>-</u>				
>> Env	vironme	ntal, Proper	ty and Human	Health Matrix	
		Release	Major N	Moderate Minor	
OR		Actual			
		Potential		X Percent 5.0%	
5 5 Dua		ti a Matuiss			
>>Pro	gramma	tic Matrix Falsification	Major N	Moderate Minor	
		Taisincation	Major 1	Percent 0.0%	
				0.070	
		Human health	or the environme	nt will or could be exposed to significant amounts pollutants which	
	Matrix Notes			protective of human health or environmental receptors as a result	
	Notes			of the violation.	
				422.750	
				Adjustment \$23,750	
					\$1,250
Violatio	on Event	s			
		Number of \	iolation Events	1 84 Number of violation days	
		Number of V	Totation Events	Number of violation days	
			daily		
			weekly		
			monthly		
			quarterly	X Violation Base Penalty	\$1,250
			semiannual annual		
			single event		
		'			
	'	One quarter	v event is recomm	ended from the February 26, 2018 investigation date to the May	
		one quarter	, event is recommi	21, 2018 screening date.	
Good F	aith Effo	orts to Com	ply	0.0% Reduction	\$0
				e NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
			Extraordinary		
			Ordinary		
			N/A	X	
			N Th	e Respondent does not meet the good faith criteria for	
			Notes	this violation.	
				Violation Subtotal	\$1,250
Fconor	nic Rene	fit (FR) for	this violation	Statutory Limit Test	
	c Belle				
		Estimate	ed EB Amount	\$0 Violation Final Penalty Total	\$1,688
				This violation Final Assessed Penalty (adjusted for limits)	\$1,688
				(	42,000

	E	conomic	Benefit	Wo	rksheet		
Respondent	Diane Espinoz	a					
Case ID No.	56200						
Reg. Ent. Reference No.	RN102465804						
Media Violation No.	Petroleum Sto 2	rage Tank				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)		i i		0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs					ded in Violation No		
Avoided Costs	ANNU	ALIZE avoided c	osts before er		<u>`</u>	one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0
Supplies/Equipment				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Financial Assurance ONE-TIME avoided costs				0.00	\$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs				<u>  0.00</u>	1 20	1 30 1	30
Approx. Cost of Compliance		\$0			TOTAL		\$0



### **CEQ** Compliance History Report

Compliance History Report for CN605480961, RN102465804, Rating Year 2017 which includes Compliance History (CH) components from September 1, 2012, through August 31, 2017.

Customer, Respondent, CN605480961, Diane Espinoza

Classification: UNSATISFACTORY

**Rating: 255.00** 

or Owner/Operator: Regulated Entity:

RN102465804, Quick Serv Station

Classification: UNSATISFACTORY

**Rating:** 255.00

Repeat Violator: YES

**Complexity Points:** 

14 - Other

CH Group:

Location:

The Intersection of Highway 80 and Highway 81 in Helena, Karnes County, Texas

TCEQ Region: **REGION 13 - SAN ANTONIO** 

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION

**REGISTRATION 1625** 

Compliance History Period: September 01, 2012 to August 31, 2017

Rating Year: 2017

**Rating Date:** 09/01/2017

Date Compliance History Report Prepared: May 29, 2018

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: May 29, 2013 to May 29, 2018

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Carlos Molina Phone: (512) 239-2557

### Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

NO

### Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

**B.** Criminal convictions:

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:  $\ensuremath{\mathsf{N}/\mathsf{A}}$ 

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

**Sites Outside of Texas:** 

N/A

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
DIANE ESPINOZA;	§	
RN102465804	§	ENVIRONMENTAL QUALITY

## DEFAULT ORDER DOCKET NO. 2018-0745-PST-E

On	, the Texas Commission on Environmental Quality
("Commission" or "TCEQ") cor	nsidered the Executive Director's Preliminary Report and
Petition, filed pursuant to Tex.	WATER CODE chs. 7 and 26 and the rules of the TCEQ,
which requests appropriate re	lief, including the imposition of an administrative
penalty, corrective action of th	ne respondent, and revocation of the facility's fuel
delivery certificate. The respo	ondent made the subject of this Order is Diane Espinoza
("Respondent").	

The Commission makes the following Findings of Fact and Conclusions of Law:

### **FINDINGS OF FACT**

- 1. Respondent owns, as defined in 30 Tex. ADMIN. CODE § 334.2(78), a temporarily out-of-service underground storage tank ("UST") system located at intersection of Highway 80 and Highway 81 in Helena, Karnes County, Texas (Facility ID No. 1625) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission and contain or contained a regulated petroleum substance as defined in the rules of the TCFO.
- 2. During an investigation conducted on February 26, 2018, and a record review conducted on January 19, 2016, an investigator documented that Respondent:
  - a. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements; and
  - b. Failed to identify and designate for the UST Facility at least one named individual for each class of operator, Class A and Class B.
- 3. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Diane Espinoza" (the "EDPRP") in the TCEQ Chief Clerk's office on January 18, 2019.
- 4. The EDPRP was mailed to Respondent's last known address on January 18, 2019, via certified mail, return receipt requested, postage prepaid.

The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."

- 5. The Executive Director re-filed the EDPRP in the TCEQ Chief Clerk's office on February 25, 2019.
- 6. By letter dated February 25, 2019, sent to Respondent's last known address via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed." The first-class mail has not been returned, indicating that Respondent received notice of the EDPRP.
- 7. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

### **CONCLUSIONS OF LAW**

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. WATER CODE ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements, in violation of 30 Tex. Admin. Code § 334.47(a)(2).
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to identify and designate for the UST Facility at least one named individual for each class of operator, Class A and Class B, in violation of 30 Tex. ADMIN. CODE § 334.602(a).
- 4. As evidenced by Findings of Fact Nos. 3 through 6, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by Tex. WATER CODE § 7.055 and 30 Tex. ADMIN. CODE § 70.104(c)(2).
- 5. As evidenced by Finding of Fact No. 7, Respondent failed to file a timely answer as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 6. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 7. An administrative penalty in the amount of sixteen thousand eight hundred seventy-five dollars (\$16,875.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053.
- 8. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

#### ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Respondent is assessed an administrative penalty in the amount of sixteen thousand eight hundred seventy-five dollars (\$16,875.00) for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 2. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: Diane Espinoza; Docket No. 2018-0745-PST-E" to:

Financial Administration Division Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 3. Respondent shall undertake the following technical requirements:
  - a. Within 180 days after the effective date of this Order, permanently remove the UST system from service in accordance with 30 Tex. ADMIN. CODE § 334.55, which includes the following actions:
    - i. Providing a Construction Notification to the TCEQ at least 30-days prior to any removal activities; and
    - ii. Employing a Licensed Underground Storage Tank Contractor to perform all removal activities, including:
      - 1. Removing the USTs from the ground, abandoning the USTs in-place, or conducting a permanent change-in-service;
      - 2. Emptying the USTs of all regulated substances and accumulated sludges or residues and purging the USTs of all residual vapors;
      - 3. Handling, transporting, and properly disposing of the empty USTs, the regulated substances removed from the UST system, and any contaminated soils, backfill material, groundwater, wash water or other similar materials removed from the UST system or Facility; and

- 4. Determining whether or not there has been a release of regulated substance from the UST system, performance of a comprehensive site assessment, reporting confirmed or suspected releases to the TCEQ, preparing a detailed written record of the release determination, and compliance with all applicable corrective action requirements.
- b. Within 195 days after the effective date of this Order, submit an amended registration to reflect the operational status of the UST system as permanently removed from service, in accordance with 30 Tex. ADMIN. CODE § 334.7 to:

Registration and Reporting Section
Permitting and Registration Support Division, MC 129
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

c. Within 210 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provisions Nos. 3.a. and 3.b. The certification shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The written certification and supporting documentation necessary to demonstrate compliance with these Ordering Provisions shall be sent to:

Order Compliance Team
Texas Commission on Environmental Quality
Enforcement Division, MC 149A
P.O. Box 13087
Austin, Texas 78711-3087

and:

Waste Section Manager San Antonio Regional Office Texas Commission on Environmental Quality 14250 Judson Road San Antonio, Texas 78233-4480

4. All relief not expressly granted in this Order is denied.

- 5. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 8. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 9. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 10. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 11. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. ADMIN. CODE § 70.106(d) and Tex. Gov'T CODE § 2001.144.

Diane Espinoza Docket No. 2018-0745-PST-E Page 6

### SIGNATURE PAGE

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY For the Commission Date

### AFFIDAVIT OF ADAM TAYLOR

STATE OF TEXAS

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**COUNTY OF TRAVIS** 

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"My name is Adam Taylor. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Diane Espinoza" (the "EDPRP") was filed in the TCEQ Chief Clerk's office on January 18, 2019.

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On behalf of the Executive Director of the Texas Commission on Environmental Quality, the EDPRP was re-filed in the TCEQ Chief Clerk's office on February 25, 2019.

The EDPRP was mailed to Respondent's last known address on February 25, 2019, via certified mail, return receipt requested, and via first class mail, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed." The first-class mail has not been returned, indicating that Respondent received notice of the EDPRP in accordance with 30 Tex. ADMIN. CODE § 70.104(c)(2).

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing."

Adam Taylor, Staff Attorney

Office of Legal Services, Litigation Division Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Adam Taylor, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

Subscribed and sworn to before me on this  $2^{5+}$  day of May, A.D. 2019.

STACEY PLATZ
Notary Public, State of Texas
My Commission Expires
October 31, 2021
ID # 131336437

NOTARY WITHOUT BOND

Notary Public, State of Texas