Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Mark R. Vickery, P.G., *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
2009 AUG 31 PM 4:15
CHIEF CLERKS OFFICE

August 31, 2009

LaDonna Castañuela, Chief Clerk
Texas Commission on Environmental Quality
P.O. Box 13087, MC 105
Austin, Texas 78711-3087

Re: Genesis Quality Aggregates, Ltd., Application for Amendment and Renewal of Air Quality Permit No. 84019L001
TCEQ Docket No. 2009-0679-AIR

Dear Ms. Castañuela:

Enclosed please find a copy of the following documents for inclusion in the background material for this permit application:

- Final Draft Permit, including any special provisions or conditions
- Maximum Allowable Emission Rate Table (MAERT)
- The summary of the technical review of the permit application
- The compliance summary of the applicant.

If you have any questions, please do not hesitate to call me at extension 0891.

Sincerely,

Amy L. Browning
Staff Attorney
Environmental Law Division

Enclosure

Final Draft Permit, including Special Conditions

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Mark R. Vickery, P.G., *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

MR JOSE FLORES III
GENERAL MANAGER
OPERATIONS
GENESIS QUALITY AGGREGATES LTD
2149 DEL RIO BLVD STE 101
EAGLE PASS TX 78852-3487

Re: Permit Application
Permit Number: 84019L001
Rock Crushing Plant
Eagle Pass, Maverick County
Regulated Entity Number: RN105456040
Customer Reference Number: CN603271230

Dear Mr. Flores:

This is in response to your Form PI-1 (General Application for Air Preconstruction Permits and Amendments) concerning the above-referenced facility. Also, this will acknowledge that your application for the above-referenced permit is technically complete as of April 24, 2008.

A permit for your new facility is enclosed. The permit contains several general and special conditions that define the level of operation and a maximum allowable emissions rates table. We appreciate your careful review of the special conditions of the permit and assuring that all requirements are consistently met. In addition, the construction and operation of the facilities must be as represented in the application.

No planned maintenance, start-up, and shutdown emissions have been reviewed or represented in this application and none are authorized by this permit.

This permit will be automatically void upon the occurrence of any of the following, as indicated in Title 30 Texas Administrative Code § 116.120(a) [30 TAC § 116.120(a)]:

1. Failure to begin construction within 18 months of the date of issuance,

2. Discontinuance of construction for more than 18 months prior to completion, or

3. Failure to complete construction within a reasonable time.

Re: Permit Number 84019L001

Upon request, the Texas Commission on Environmental Quality (TCEQ) Executive Director may grant extensions as allowed in 30 TAC § 116.120(b).

This permit is effective as of the date of this letter and will be in effect for ten years from the date of approval.

As of July 1, 2008, all analytical data generated by a mobile or stationary laboratory in support of compliance with air permits must be obtained from a NELAC (National Environmental Laboratory Accreditation Conference) accredited laboratory under the Texas Laboratory Accreditation Program or meet one of several exemptions. Specific information concerning which laboratories must be accredited and which are exempt may be found in 30 TAC §§ 25.4 and 25.6.

For additional information regarding the laboratory accreditation program and a list of accredited laboratories and their fields of accreditation, please see the following web site:

http://www.tceq.state.tx.us/compliance/compliance_support/qa/env_lab_accreditation.html

For questions regarding the accreditation program, you may contact the Texas Laboratory Accreditation Program at (512) 239-3754 or by e-mail at labprgms@tceq.state.tx.us.

You may file a **motion to overturn** with the Chief Clerk. A motion to overturn is a request for the commission to review the TCEQ Executive Director's approval of the application. Any motion must explain why the commission should review the TCEQ Executive Director's action. According to 30 TAC § 50.139, an action by the TCEQ Executive Director is not affected by a motion to overturn filed under this section unless expressly ordered by the commission.

A motion to overturn must be received by the Chief Clerk within 23 days after the date of this letter. An original and 11 copies of a motion must be filed with the Chief Clerk in person or by mail. The Chief Clerk's mailing address is Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. On the same day the motion is transmitted to the Chief Clerk, please provide copies to Mr. Robert Martinez, Director, Environmental Law Division, MC-173, and Mr. Blas J. Coy, Jr., Public Interest Counsel, MC-103, both at the same TCEQ address above. If a motion is not acted on by the commission within 45 days after the date of this letter, then the motion shall be deemed overruled.

You may also request **judicial review** of the TCEQ Executive Director's approval. According to Texas Health and Safety Code § 382.032, a person affected by the TCEQ Executive Director's approval must file a petition appealing the TCEQ Executive Director's approval in Travis County district court within 30 days after the effective date of the approval. Even if you request judicial review, you still must exhaust your administrative remedies, which includes filing a motion to overturn in accordance with the previous paragraphs.

Re: Permit Number 84019L001

Thank you for your cooperation and interest in air pollution control. If you need further information or have any questions, please contact Ms. Shelley Stratmann at (512) 239-3752 or write to the Texas Commission on Environmental Quality, Office of Permitting and Registration, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

For the Commission
Texas Commission on Environmental Quality

SLS/pg

Enclosures

cc: Ms. Monique Wells, Environmental Consultant, CIC Environmental, Austin
Air Section Manager, Region 16 - Laredo

Project Number: 136329

SPECIAL CONDITIONS

Permit Number 84019L001

EMISSION STANDARDS

1. This permit covers only those sources of emissions listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and those sources are limited to the emission limits and other conditions specified in the attached table.

2. All equipment shall comply with all requirements of the U.S. Environmental Protection Agency (EPA) regulations on Standards of Performance for New Stationary Sources (NSPS) promulgated for Nonmetallic Mineral Processing Plants in Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subparts A and OOO, except as otherwise represented in the permit application.

3. Fuel for the generator or engine shall be pipeline quality sweet natural gas or liquid fuel with a maximum sulfur content of no more than 0.05 percent by weight and shall not consist of a blend containing waste oils or solvents.

   Use of any other fuel shall require prior written approval of the Executive Director of the Texas Commission on Environmental Quality (TCEQ). Upon request by the Executive Director of the TCEQ or any local air pollution control program having jurisdiction, the holder of this permit shall provide a sample and/or an analysis of the fuel(s) utilized in this plant or shall allow air pollution control program representatives to obtain a sample for analysis.

OPACITY/VISIBLE EMISSION LIMITATIONS

4. Opacity of emissions from any transfer point on belt conveyors or the screen shall not exceed 10 percent and from any crusher shall not exceed 15 percent, averaged over a six-minute period as determined by EPA Test Method (TM) 9 or equivalent.

5. No visible fugitive emissions from the two crushers, screen, engine/generator, transfer points on belt conveyors, material storage or feed bins, stockpiles, or internal roads and work areas shall leave the property. Visible emissions shall not exceed a cumulative 30 seconds in duration in any six-minute period as determined using EPA TM 22. If this condition is violated, additional controls or process changes may be required to limit visible particulate matter (PM) emissions.

OPERATIONAL REPRESENTATIONS

6. The applicant has represented the following:

   A. Production at this facility is limited to 400 tons per hour (tph) and 3,504,000 tons per year (tpy) in any rolling 12-month period with capacity limits for each crusher as listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates."

   B. Permanently mounted spray bars shall be installed at the inlet and outlet of the impact and jaw crushers, at the shaker screen, and at all material transfer points. Area-type water sprays shall be installed at all stockpiles and active work areas. All water spray systems shall be operated, as necessary, to control dust.

   C. Plant roads, active work areas and stockpiles shall be sprinkled with water and/or environmentally sensitive chemicals to maintain compliance with all TCEQ rules and regulations.

   D. Stockpile heights are site specific and shall not exceed 45 feet in height unless approved by the TCEQ Regional Office and/or any appropriate local air programs with delegation.

DETERMINATION OF COMPLIANCE

7. Upon initial issuance, the permit holder shall comply with NSPS Subpart A and OOO requirements within the specified time frame. Requests for additional time to perform observations shall be submitted in writing to the TCEQ Regional Office. Requests for additional time to comply with the applicable requirements of 40 CFR Part 60 require EPA approval and shall be submitted in writing to the TCEQ Compliance Support Division.

8. Upon request of the TCEQ Regional Director having jurisdiction, the holder of this permit shall perform ambient air monitoring, or other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere. The tests shall be performed during normal operation of the facilities and shall be performed in accordance with accepted TCEQ practices and procedures.

RECORDKEEPING REQUIREMENTS

9. Records shall be kept and maintained for a rolling 24-month period to demonstrate compliance with General Condition No. 7, the maximum allowable emission rates table (MAERT), and New Source Performance Standards (NSPS), including the following:

   A. Summarized daily, monthly and annual amounts of materials processed;

   B. Daily road cleaning, daily application of road dust control or daily road maintenance for dust control;

   C. Engine fuel usage; and

   D. Records of all repairs and maintenance of abatement systems.

10. All stationary equipment authorized by this permit shall be prominently marked to show the assigned TCEQ regulated entity number or permit number, excluding the location suffix (example: L001). These markings must be clearly visible. These identification markings shall be removed from the equipment when it is no longer authorized by the TCEQ.

MOVEMENT OF A PORTABLE FACILITY

11. The following are requirements for movement of this portable plant:

   A. Prior to moving permitted plants or sources to any new site (even if authorization for the site has previously been granted), the holder of the permit shall request relocation or change of location authorization and obtain written approval from a delegated representative of the TCEQ Executive Director. Additionally, once construction has begun at any site, the applicant shall notify the appropriate TCEQ Regional Office and local air pollution control programs in writing of the actual dates of start of construction and operation.

   B. The appropriate TCEQ Regional Office may approve the following types of relocations:

(1) A permitted plant and associated equipment to be located temporarily* in the right-of-way, or contiguous to the right-of-way, of a public works project, or

* *Note: A temporary plant is one that occupies a designated site for not more than 180 consecutive days or supplies materials for a single project (single contract or same contractor for related project segments, but not other unrelated projects.)*

(2) A portable plant moving to a site where a portable plant has been located at the site at any time during the previous two years.

C. If the holder of the permit meets either 11B(1) or 11B(2) above, then they shall submit a request letter to the appropriate TCEQ Regional Office prior to relocating. After evaluating the relocation request, the TCEQ Regional Office will send a written response to the permit holder. The permit holder shall submit the following information to the TCEQ Regional Office:

(1) Company name, address, company contact, and telephone number;

(2) Copy of existing permit conditions and the maximum allowable emission rates table (MAERT) that is in effect for the permitted facilities;

(3) Regulated entity number (RN), customer reference number (CN), and applicable permit or registration numbers, and if available, TCEQ account number;

(4) Location the facility is moving from (current location);

(5) Location description of the proposed site (city, county, and exact physical location description);

(6) A scaled plot plan that identifies the location of all equipment and stockpiles; and also indicates the required distances to the property lines can be met;

(7) A scaled area map that identifies the distance and direction to the closest off-property receptor (if required) and clearly indicates how the facility is contiguous or adjacent to a public works project right of way (if required);

(8) Proposed date for start of construction and expected date for start of operation;

(9) Expected time period at the proposed site; and

(10) If applicable, the permit or registration number of the facility that was located at the proposed site during the last two years and the date the facility was last located there;

(11) The permit or registration number of the facility that has accomplished public notice at the proposed site and the date notice was published; and

(12) The time (days, months, years) the facility operated at the site being vacated.

D. To move a permitted plant and associated equipment to a site that does not meet either 11B(1) or 11B(2), the holder of this permit shall submit a change of location request to the TCEQ Air Permits Division, Air Permits Initial Review Team, MC-161, P.O. Box 13087, Austin, Texas 78711-3087 using Form PI-1, along with all supporting documents. In accordance with the Texas Health and Safety Code § 382.056, the applicant may be required to publish public notice prior to being authorized for a change of location to a new site.

E. All relocation and change of location applications shall comply with the following conditions:

(1) The rock crushing plant and all associated sources (screens, transfer points on belt conveyors, feed bins, and work areas that are only associated with the facility) shall be located a minimum of 125 feet from the property line and at least 550 feet from any other rock crushing plant, concrete batch plant, or hot mix asphalt plant.

(2) Any rock crusher that is crushing concrete shall be located a minimum of 440 yards (1/4 mile) from any single or multi family residence, school, or place of worship, unless the crusher is:

a. at a location authorized for crushing concrete on or prior to September 1, 2001; or

b. at a location that satisfies this distance requirement at the time the initial application is filed with the TCEQ, and a single or multi family residence, school, or place of worship is subsequently built or put to use within 440 yards of the facility; or

c. engaged, for not more than 180 days, in crushing concrete produced by the demolition of a structure at the location of the structure and the concrete is being crushed primarily for use at that location.

(3) Stockpiles and vehicle traffic areas (except for entrance and exit to the site) shall be located at least 25 feet from any property line. In lieu of meeting the distance requirements for roads and stockpiles, the following must occur:

a. Roads and other traffic areas within the buffer distance must be bordered by a dust-suppressing fencing or other dust-suppressing barrier along all traffic routes or work areas. These borders shall be constructed to a height of at least 12 feet; and

b. Stockpiles within this buffer distance must be contained within a three-walled bunker which extends at least two feet above the top of the stockpile.

Dated

Maximum Allowable Emissions Rate Table (MAERT)

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 84019L001

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates* lb/hr	TPY
1	Impact Crusher (4)	PM	0.48	2.10
		PM_{10}	0.24	1.03
2	Jaw Crusher (4)	PM	0.07	0.32
		PM_{10}	0.04	0.15
3	3 Deck Screen (4)	PM	0.88	3.85
		PM_{10}	0.30	1.30
4	Material Handling (4)(5)	PM	0.34	1.45
		PM_{10}	0.12	0.51
5	Stockpiles (4)	PM	-	3.61
		PM_{10}	-	1.81
6	Generator (6)	PM_{10}	1.03	4.51
		VOC	0.18	0.78
		NO_x	8.72	38.20
		SO_2	1.37	6.02
		CO	4.97	21.78

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.
(2) Specific point source name. For fugitive sources use area name or fugitive source name.
(3) PM - particulate matter, suspended in the atmosphere, including PM_{10}.
PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
VOC - volatile organic compounds
NO_x - total oxides of nitrogen
SO_2 - sulfur dioxide
CO - carbon monoxide
(4) Fugitive emissions are an estimate only.
(5) Emission rates are the total for unloading fragmented stone, loading crushed stone, and five drop points.
(6) Emissions based on a 670 horsepower gen set.

* Emission rates are based on and the facilities are limited by the following maximum operating schedule and production rates:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

Primary Impact Crusher: 400 Tons/hour 3,504,000 Tons/year
Secondary Jaw Crusher: 350 Tons/hour 3,066,000 Tons/year

Dated

Technical Review Summary

Construction Permit
Source Analysis & Technical Review

Company	**Genesis Quality Aggregates Ltd**	Permit Number	**84019L001**
City	**Eagle Pass**	Project Number	**136329**
County	**Maverick**	Account Number	**N/A**
Project Type	**Initial**	Regulated Entity Number	**RN105456040**
Project Reviewer	**Ms. Shelley Stratmann**	Customer Reference Number	**CN603271230**
Site Name	**Rock Crushing Plant**		

Project Overview

Genesis Quality Aggregates Ltd is requesting authorization to construct a portable rock crushing facility near Eagle Pass, Maverick County. The proposed plant production rate is limited to 400 tons per hour and 3,504,000 tons per year. The proposed hours of operation are 24 hours/day, 7 days/week, 52 weeks/year, or a total of 8760 hours /year. The relocation distance for this facility is based on the Screen 3 modeling. There have been 17 hearing requests and 1 public meeting request received during the public comment period for this application.

Emission Summary

Air Contaminant	Proposed Allowable Emission Rates (tpy)
PM	15.84
PM_{10}	9.31
VOC	0.78
NO_X	38.20
CO	21.78
SO_2	6.02

Compliance History Evaluation - 30 TAC Chapter 60 Rules

A compliance history report was reviewed on:	**Yes**
Compliance period:	**01/29/2008-01/30/2003**
Site rating & classification:	**3.01 (ABD)**
Company rating & classification:	**3.01 (ABD)**
Has the permit changed on the basis of the compliance history or rating?	**No**

Public Notice Information - 30 TAC Chapter 39 Rules

Rule Citation	Requirement	
39.403	Date Application Received:	**January 29, 2008**
	Date Administratively Complete:	**02/20/2008**
	Small Business Source?	**Yes**
	Date Leg Letters mailed:	**02/20/2008**
39.603	Date Published:	**03/20/2008**
	Publication Name:	***Eagle Pass News-Guide***
	Pollutants:	**VOCs, NOX, SO2, CO, PM, & PM10**
	Date Affidavits/Copies Received:	**04/10/2008**
	Is bilingual notice required?	**Yes**
	Language:	**Spanish**
	Date Published:	**07/18/2008**
	Note: Applicant originally certified that an appropriate Spanish	

Rule Citation	Requirement	
		publication was not available. Technical and legal staff evaluated *The News Gram* and determined it to be a suitable paper so the applicant was required to publish 1st notice in Spanish.
	Publication Name:	***The News Gram***
	Date Affidavits/Copies Received:	**07/31/2008**
	Date Certification of Sign Posting / Application Availability Received:	**12/03/2008**
39.604	Public Comments Received?	**Yes**
	Hearing Requested?	**Yes**
	Meeting Request?	**Yes**
	Date Meeting Held:	**02/10/2009**
	Date Response to Comments sent to OCC:	**Pending**
	Request(s) withdrawn?	**7 requests**
	Date Withdrawn:	
	Consideration of Comments:	
	Is 2nd Public Notice required?	**Yes**
39.419	Date 2nd Public Notice Mailed:	**06/16/2008**
	Preliminary Determination:	**Issue**
39.603	Date Published:	**11/02/2008**
	Publication Name:	***Eagle Pass News-Guide***
	Pollutants:	**VOCs, NOX, SO2, CO, PM, & PM10**
	Date Affidavits/Copies Received:	**12/03/2008**
	Is bilingual notice required?	**Yes**
	Language:	**Spanish**
	Date Published:	**11/02/2008**
	Publication Name:	***The News Gram***
	Date Affidavits/Copies Received:	**12/03/2008**
	Date Certification of Sign Posting / Application Availability Received:	**12/03/2008**
	Public Comments Received?	**Yes**
	Meeting Request?	**Yes**
	Date Meeting Held:	**02/10/2009**
	Hearing Request?	**Yes**
	Date Hearing Held:	**Pending**
	Request(s) withdrawn?	**Yes**
	Date Withdrawn:	**N/A**
39.421	Date RTC, Technical Review & Draft Permit Conditions sent to OCC:	**04/06/2009, Amended RTC filed 05/18/2009**
	Request for Reconsideration Received?	**Pending**
	Final Action:	**Pending**
	Are letters Enclosed?	

DRAFT

Construction Permit & Amendment Requirements - 30 TAC Chapter 116 Rules

Rule Citation	Requirement	
116.111(a)(2)(G)	Is the facility expected to perform as represented in the application?	**Yes**
116.111(a)(2)(A)(i)	Are emissions from this facility expected to comply with all TCEQ air quality Rules & Regulations, and the intent of the Texas Clean Air Act?	**Yes**
116.111(a)(2)(B)	Emissions will be measured using the following method:	**Recordkeeping requirements enable the calculation of emission rates.**
116.111(a)(2)(D)	Subject to NSPS?	**Yes**
	Subparts **A & OOO**	
116.111(a)(2)(E)	Subject to NESHAP?	**No**
116.111(a)(2)(F)	Subject to NESHAP (MACT) for source categories?	**No**
116.111(a)(2)(H)	**Nonattainment review applicability:**	**No**
116.111(a)(2)(I)	**PSD review applicability:**	**No**
116.111(a)(2)(L)	Is Mass Emissions Cap and Trade applicable to the new or modified facilities?	**No**
116.140 - 141	Permit Fee: $ **900.00** Fee certification:	**R825103**

Request for Comments

Received From	Program/Area Name	Reviewed By
Region:	**Region 16**	**Patrick Delgado**
Compliance:	**APD**	**Shelley Stratmann**
Legal:	**OLS**	**Amy Browning**

Process/Project Description

The material will be loaded into the hopper of the crusher by a front-end loader. Material will be conveyed to the screening unit. Based on the size of the material the following may occur:

·Material can be conveyed to the primary impact crusher then conveyed back to the screening unit for sizing;
·Material can be conveyed to the secondary jaw crusher then conveyed back to the screening unit for sizing;
Material can be sized and dropped into the sand screw(s) then conveyed to the stockpiles.

Once stockpiled, the material will be loaded into trucks for transport off site. A 670 horsepower gen-set will power the facility.

Pollution Prevention, Sources, Controls and BACT- [30 TAC 116.111(a)(2)(C)]

Emissions from this facility consists of particulate matter emanating from the two crushers and the screen. Permanently mounted spray bars shall be installed at the inlet and outlet of both crushers, at the shaker screen, and at all material transfer points. Area-type water sprays shall be installed at all stockpiles and active work areas. All water spray systems shall be operated as necessary to control dust. Products of combustion shall be produced by the gen-set. Plant roads and active work areas and stockpiles shall be sprinkled with water and/or environmentally sensitive chemicals to eliminate fugitive emissions. The controls specified for this facility constitute BACT.

DRAFT

Impacts Evaluation - 30 TAC 116.111(a)(2)(J)

Was modeling conducted?	**Yes**	Type of Modeling:	**Screen 3**
Will GLC of any air contaminant cause violation of NAAQS?			**No**
Is this a sensitive location with respect to nuisance?			**No**
[§116.111(a)(2)(A)(ii)] Is the site within 3000 feet of any school?			**No**
Additional site/land use information: **Ranch Land**			

Summary of Modeling Results

The facilities were modeled as an area source with a stability class of 6 in order to evaluate the most conservative concentrations. Results for PM_{10} emissions showed the 24-hour concentration at the requested property line distance (125 ft. away) to be 0.92 $\mu g/m^3$ which, when added to the background concentration for Maverick County of 75 $\mu g/m^3$ results in an overall expected 24-hour concentration level of 75.92 $\mu g/m^3$. This is well below the NAAQS standard of 150 $\mu g/m^3$. Likewise, the annual concentration at the requested property line distance was found to be 0.18 $\mu g/m^3$ which, when added to the annual PM_{10} concentration for Maverick County of 25 $\mu g/m^3$ results in an annual concentration level of 25.18 $\mu g/m^3$. This, also, is below the annual NAAQS standard of 50 $\mu g/m^3$. In addition, the maximum concentration was evaluated and was also below the NAAQS. None of the emission concentrations from the remaining pollutants were close to the respective NAAQS or State protectiveness levels.

Permit Concurrence and Related Authorization Actions

Is the applicant in agreement with special conditions?	**Yes**
Company representative(s):	**Ms. Monique Wells**
Contacted Via:	**phone, email**

Project Reviewer Date Team Leader/Section Manager/Backup Date

DRAFT

Current Compliance History Summary

Compliance History Report

Customer/Respondent/Owner-Operator:	CN603271230	Genesis Quality Aggregates, Ltd.	Classification: AVERAGE	Rating: 3.01
Regulated Entity:	RN105456040	GENESIS ROCK CRUSHING FACILITY 1	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	AIR NEW SOURCE PERMITS	PERMIT		84019L001
Location:	8035 N US HWY 277, EAGLE PASS, TX, 78852			
TCEQ Region:	REGION 16 - LAREDO			
Date Compliance History Prepared:	August 27, 2009			
Agency Decision Requiring Compliance History:	Permit - Issuance, renewal, amendment, modification, denial, suspension, or revocation of a permit.			
Compliance Period:	August 27, 2004 to August 27, 2009			

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Shelley Stratmann Phone: 239-3752

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s) ? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2008 Repeat Violator: NO

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

N/A

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

N/A

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

N/A

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas