

TEXAS EASTERN TRANSMISSION, LP  
5400 Westheimer Court  
Houston, TX 77056-5310  
713.627.5400 main

Mailing Address:  
P.O. Box 1642  
Houston, TX 77251-1642



**Karen F. Stallings**  
*Associate General Counsel*  
*Direct Dial: 713-627-4817*

October 26, 2015

Bridget C. Bohac  
Chief Clerk  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, TX 78711-3087

Via email: <http://www.tceq.texas.gov/goto/eFilings>  
[Bridget.c.bohac@tceq.texas.gov](mailto:Bridget.c.bohac@tceq.texas.gov)

Re: Docket No. 2015-1381-AIR  
Texas Eastern Transmission, LP  
Request(s) filed on Permit No. 56610

Ms. Bohac:

Texas Eastern Transmission, LP (TETLP) is in receipt of your notice dated October 14, 2015, and is pleased to file this Response to the request for public meeting/request for contested case hearing filed by a member of the public. For the record, this response has been electronically submitted to you before 5:00 pm on October 26, 2015. Additionally, Exhibits 1-4 attached to this Response are incorporated herein and likewise made a part of the record. Your notice contained copies of the requester's submission and the Executive Director's Response to Public Comment. We have carefully reviewed and considered those documents, and offer the following in response.

The State Permit at issue, Permit No. 56610, was issued to TETLP by TCEQ on June 9, 2005. (See Exhibit 1 to this Response). The Permit authorizes TETLP to operate enumerated emissions sources at the Longview Compressor Station at specified maximum allowable emission rates. The Permit was valid for a period of ten years. TETLP timely filed its renewal application on December 8, 2014 under Texas Clean Air Act (TCAA) §382.0518. (See Exhibit 2 to this Response). As certified in the Permit Renewal Application, there have been no qualified facility changes at the Longview Compressor Station since the issuance of the Permit in 2005, nor are there any associated federal Prevention of Significant Deterioration Nonattainment or major source hazardous pollutants Federal Clean Air Act §112(g) permits. Likewise, since the last Permit Amendment in 2007, there have been no new emission sources constructed, no change in character of emissions, and no increase in emission rates on a short term or on an annual basis.

In addition to the lack of changes at the station, the compressors at the station have been used on limited basis, for a total of 11.00 hours in 2012, 0.00 hours in 2013, 0.30 hours in 2014, and 0.30 hours through the end of September 2015. This use adds up to only 11.60 hours in nearly 4 years. (See Exhibit 3 to this Response).

In support of the Executive Director's Response to Public Comment, TETLP offers the compliance history of the Longview Compressor Station (See Exhibit 4 to this Response) which confirms that the Longview Compressor Station is rated as a High performer. High performer is defined as a site with an "above-satisfactory compliance record." 30 TAC §60.2(a)(1). This compliance history, coupled with the fact that the Permit Renewal Application would not result in an increase in allowable emissions and would not result in the emission of an air contaminant not previously emitted means that the requestor has no right to a contested case hearing in this instance. 30 TAC §55.201(i)(3)(D). Accordingly, TETLP asserts that this evidence should end the Executive Director's inquiry into this request, as there is no authority to proceed. TETLP joins in the Responses of the Executive Director, and incorporates them here by reference.

TETLP requests that the request for a contested case hearing be denied, and that Permit No. 55610 be renewed with the current terms of the draft permit.

Sincerely,



Karen F. Stallings  
Associate General Counsel

#### Attachments

cc with Attachments:

Thomas V. Wooden  
Texas Eastern Transmission, LP  
P.O. Box 1642  
Houston, TX 77251-1642

Robert Van Borssum, Senior Engineer  
Environmental Health and Safety  
Texas Eastern Transmission, LP  
P.O. Box 1642  
Houston, TX 77251-1642

Bridget C. Bohac  
Texas Commission on Environmental Quality  
October 26, 2015  
Page 3

cc with attachments (continued):

Sheila Maxey  
21 Aaron Street  
Longview, TX 75602-3701

VIA ELECTRONIC MAIL:

Booker Harrison, Senior Attorney  
Texas Commission on Environmental Quality  
Environmental Law Division, MC-173  
P.O. Box 13087  
Austin, TX 78711-3087  
[Booker.harrison@tceq.texas.gov](mailto:Booker.harrison@tceq.texas.gov)

Tony Spinelli, Technical Staff  
Texas Commission on Environmental Quality  
Air Permits Division, MC-163  
P.O. Box 13087  
Austin, TX 78711-3087  
[Tony.spinelli@tceq.texas.gov](mailto:Tony.spinelli@tceq.texas.gov)

Brian Christian, Director  
Texas Commission on Environmental Quality  
Environmental Assistance Division  
Public Education Program, MC-108  
P.O. Box 13087  
Austin, TX 78711-3087  
[Brian.christian@tceq.texas.gov](mailto:Brian.christian@tceq.texas.gov)

Mr. Vic McWherter, Attorney  
Texas Commission on Environmental Quality  
Public Interest Counsel, MC-103  
P.O. Box 13087  
Austin, Texas 78711-3087  
[Vic.mcwherter@tceq.texas.gov](mailto:Vic.mcwherter@tceq.texas.gov)

Mr. Kyle Lucas  
Texas Commission on Environmental Quality  
Alternative Dispute Resolution, MC-222  
P.O. Box 13087  
Austin, TX 78711-3087  
[Kyle.lucas@tceq.texas.gov](mailto:Kyle.lucas@tceq.texas.gov)

## EXHIBIT 1

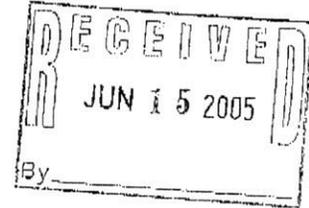
Kathleen Hartnett White, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Larry R. Soward, *Commissioner*  
Glenn Shankle, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

June 9, 2005



Mr. David A. Felcman  
Manager, Environmental Compliance  
Texas Eastern Transmission, L.P.  
P.O. Box 1642  
Houston, Texas 77251-1642

Re: Permit Application  
Permit Number: 56610  
Longview Compressor Station  
Longview, Gregg County  
Regulated Entity Number: RN100224187  
Customer Reference Number: CN600126221

Dear Mr. Felcman:

This is in response to your Form PI-1G entitled "Grandfathered Facility Permit Application" concerning the above-referenced previously grandfathered facilities. We appreciate your cooperation in sending us the information necessary to evaluate your proposal.

This project meets the requirements for the Pipeline Facilities Permit, Title 30 Texas Administrative Code § 116.775, if operated as described in your application. A permit for your facilities is enclosed. The permit contains several general and special conditions that define the level of operation and allowable emissions. This permit will be in effect for ten years from the date of approval.

Please reference the regulated entity number (RN), customer reference number (CN), and permit number noted in this document in all your future correspondence for the referenced facility or site. The RN replaces the former Texas Commission on Environmental Quality account number for the facility (if portable) or site (if permanent). The CN is a unique number assigned to the company or corporation and applies to all facilities and sites owned or operated by this company or corporation.

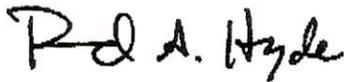
Mr. David A. Felcman  
Page 2

June 9, 2005

Re: Permit Number: 56610

Thank you for your cooperation and interest in air pollution control. If you need further information or have any questions, please contact Mr. Adam Taliachich at (512) 239-1377 or write to the Texas Commission on Environmental Quality, Office of Permitting, Remediation, and Registration, Air Permits Division (MC-163), P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,



Glenn Shankle  
Executive Director  
Texas Commission on Environmental Quality

*FW*

GS/AST/jls

Enclosures

cc: Mr. Charles Murray, Air Section Manager, Region 5 - Tyler

Project Number: 100866

**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY  
AIR QUALITY PERMIT**



*A PERMIT IS HEREBY ISSUED TO  
Texas Eastern Transmission, L.P.  
AUTHORIZING THE OPERATION OF  
Longview Compressor Station  
LOCATED AT*



**Longview, Gregg County, Texas  
LATITUDE 32° 27' 40" LONGITUDE 094° 42' 41"**

1. **Facilities** covered by this permit shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code § 116.116 (30 TAC § 116.116)]
2. **Voiding of Permit.** A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of date of issuance, discontinues construction for more than 18 consecutive months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant a onetime 18-month extension of the date to begin construction. [30 TAC § 116.120(a)]
3. **Construction Progress.** Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC § 116.115(b)(2)(A)]
4. **Start-up Notification.** The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify to the Office of Permitting, Remediation, and Registration the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter H, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC § 116.115(b)(2)(B)]
5. **Sampling Requirements.** If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC § 116.115(b)(2)(C)]
6. **Equivalency of Methods.** The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC § 116.115(b)(2)(D)]
7. **Recordkeeping.** The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and operating hours; keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction; comply with any additional recordkeeping requirements specified in special conditions attached to the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC § 116.115(b)(2)(E)]
8. **Maximum Allowable Emission Rates.** The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources--Maximum Allowable Emission Rates." [30 TAC § 116.115(b)(2)(F)]
9. **Maintenance of Emission Control.** The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification for upsets and maintenance in accordance with §§ 101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements: Scheduled Maintenance, Startup and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC § 116.115(b)(2)(G)]
10. **Compliance with Rules.** Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules, regulations, and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition are applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC § 116.115(b)(2)(H)]
11. This permit may be appealed pursuant to 30 TAC § 50.139.
12. This permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC § 116.110(c)]
13. There may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC § 116.115(c)]
14. **Emissions** from this facility must not cause or contribute to a condition of "air pollution" as defined in TCAA § 382.003(3) or violate TCAA § 382.085, as codified in the Texas Health and Safety Code. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.

PERMIT 56610

Date: June 9, 2005

  
 \_\_\_\_\_  
 Glenn Shankle  
 Executive Director  
 Texas Commission on Environmental Quality

## SPECIAL CONDITIONS

Permit Number 56610

### EMISSION STANDARDS

1. This permit authorizes emissions only from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit.
2. The three 2,500 horsepower Cooper-Bessemer Lean Burn Engines (Emission Point Nos. 10201, 10202, and 10203) must meet 35 grams oxides of nitrogen (NO<sub>x</sub>) per brake horsepower-hour. Only one of the three engines shall be operated at any given time.
3. Sweet natural gas shall be used to fire each compressor engine. Natural gas usage shall be monitored and recorded for each engine and tabulated on a monthly basis. Records may be recorded electronically. Fuel usage may be monitored with a single fuel meter and apportioned to each engine on the basis of engine hours and other available information.

### CONTINUOUS DETERMINATION OF COMPLIANCE

4. In order to demonstrate that emission limits specified in the maximum allowable emissions rate table and Special Condition No. 2 are continuously met, the holder of this permit shall perform the following:
  - A. Conduct evaluations of engine performance every three months (quarterly) at 90 percent or greater of rated power output by measuring the NO<sub>x</sub>, carbon monoxide (CO), and oxygen content of the exhaust. Testing required under this special condition shall begin within 90 days of permit issuance. For any reduced operation engine, the engine's testing may be delayed until the hours of operation reach 1,000 hours since the last test. Once 1,000 hours is exceeded, the engine must be tested within three months.

The use of portable analyzers specifically designed for measuring the concentration of each contaminant in parts per million by volume is acceptable for these evaluations. A hot air probe or equivalent shall be used with portable analyzers to prevent error in results due to high exhaust gas temperatures. Three sets of measurements shall be averaged to determine the concentrations. Prior to the first measurement and following the last measurement, the portable analyzer shall be checked for accuracy using an audit gas that conforms to the specifications in Title 40 Code of Federal Regulations Part 60, Appendix F, § 5.1.2(3). Any other method approved by the appropriate Texas Commission on Environmental Quality (TCEQ) Regional Director or the TCEQ Compliance Support Division in Austin is also acceptable.

**SPECIAL CONDITIONS**

Permit Number 56610

Page 2

- B. If the portable analyzer is capable of measuring nitric oxide and nitrogen dioxide (NO<sub>2</sub>), then these measurements shall be summed to determine the NO<sub>x</sub> emission rate. The NO<sub>x</sub> emission rate shall be expressed as (using the molecular weight of) NO<sub>2</sub>.

Emissions shall be measured and recorded in the as-found operating condition, except no compliance determination shall be established during start-up, shutdown, or under breakdown conditions.

- C. Emissions calculations shall be used to convert the portable analyzer data to pound per hour NO<sub>x</sub> and CO on a quarterly basis for each engine.

**RECORDKEEPING**

5. The following written records demonstrating compliance shall be made and maintained by the holder of this permit and shall be made immediately available upon request to designated representatives of the TCEQ or the U.S. Environmental Protection Agency.

- A. Records to be kept on a five-year rolling retention basis:

- (1) Records of date and time of engine operation to comply with Special Condition No. 2.
- (2) Records of fuel usage to demonstrate compliance with Special Condition No. 3.
- (3) Records of emissions testing to demonstrate compliance with Special Condition No. 4.
- (4) Date and description of any engine maintenance.

- B. Records to be kept on a permanent basis:

- (1) A copy of this permit.
- (2) Permit application dated August 27, 2003, and subsequent representations submitted to the TCEQ.

Dated June 9, 2005

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 56610

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
10201	2,500-hp Cooper Bessemer GMWA-10 Engine 2 Stroke Lean Burn	NO <sub>x</sub>	212	840
		CO	9.09	36
		VOC	3.50	14
		PM <sub>10</sub>	1.41	5.6
		SO <sub>2</sub>	0.02	0.07
10202	2,500-hp Cooper Bessemer GMWA-10 Engine 2 Stroke Lean Burn	NO <sub>x</sub>	212	840
		CO	9.09	36
		VOC	3.50	14
		PM <sub>10</sub>	1.41	5.6
		SO <sub>2</sub>	0.02	0.07
10203	2,500-hp Cooper Bessemer GMWA-10 Engine 2 Stroke Lean Burn	NO <sub>x</sub>	212	840
		CO	9.09	36
		VOC	3.50	14
		PM <sub>10</sub>	1.41	5.6
		SO <sub>2</sub>	0.02	0.07
10201, 10202, and 10203	combined annual emission limit for all three engines	NO <sub>x</sub>		840
		CO		36
		VOC		14
		PM <sub>10</sub>		5.6
		SO <sub>2</sub>		0.07
102-V1, 102-V2, and/or ATM	MSS Gas Release from 102-V1, 102-V2, and/or ATM	VOC	654	12
102-V4S	MSS Gas Release 102-V4S	VOC	0.19	0.01
102-V4D	MSS Gas Release 102-V4D	VOC	0.41	0.01

Permit Number 56610

Page 2

### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
  - (2) Specific point source names. For fugitive sources use area name or fugitive source name.
  - (3)  $\text{NO}_x$  - total oxides of nitrogen  
VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1  
CO - carbon monoxide  
 $\text{PM}_{10}$  - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.  
 $\text{SO}_2$  - sulfur dioxide
- \* One engine may operate up to 8,760 hours per year, but only one of the three engines may operate at any given time. Data used to demonstrate compliance with the emission rates shall be reported in agreement with the number of significant digits listed in the maximum allowable emission rates table and standard rounding rules shall be applied.
- \*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated June 9, 2005

## EXHIBIT 2



12770 Merit Drive | Suite 900 | Dallas, TX 75251 | P (972) 661-8100 | F (972) 385-9203  
trinityconsultants.com



December 8, 2014

Air Permits Initial Review Team (APIRT)  
Texas Commission on Environmental Quality  
12100 Park 35 Circle, MC 161  
Building C, Third Floor, Room 300 W  
Austin, TX 78753

*RE: TCEQ Air Quality New Source Review Permit Renewal Application  
New Source Review (NSR) Permit No. 56610  
Texas Eastern Transmission, L.P. – Longview Compressor Station, Gregg County, Texas  
Customer Reference Number (CN) 600126221  
Regulated Entity Reference Number (RN) 100224187*

Dear APIRT:

Texas Eastern Transmission, L.P. (TETLP) owns and operates a natural gas pipeline compressor station located near Longview, in Gregg County, Texas (Longview CS). The primary operations at the Longview CS is natural gas recompression and transmission through pipelines. The air emission sources at the Longview CS are currently authorized under Texas Commission on Environmental Quality (TCEQ) New Source Review (NSR) Permit No. 56610, and various Standard Permits and Permit By Rules. The facility operates under TCEQ Account No. GJ-0119-C (CN600126221 and RN100224187). Permitted sources under the NSR Permit No. 56610 include three compressor engines, and associated maintenance, start-up, and shut-down activities.

With this submittal, TETLP is requesting to renew its existing NSR Permit No. 56610 (scheduled to expire on June 9, 2015). This streamline application to renew NSR Permit No. 56610 is submitted in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 116 and includes the attached TCEQ NSR Permit No. 56610, Form PI-1R, Core Data Form, and Table 30-R. The permit renewal fee has been submitted to the TCEQ Revenue Section under separate cover.

If you have any questions regarding this submittal or require additional information about this permit renewal application, please feel free to contact Robert Van Borssum at (713) 627-4257 or me at (972) 661-8100.

Sincerely,

TRINITY CONSULTANTS

Latha Kambham  
Managing Consultant

Attachments

cc: Ms. Michelle Baetz, Air Section Manager, TCEQ Region 5  
Mr. Robert Van Borssum, Spectra Energy  
Ms. Whitney Boger, Trinity Consultants

ATTACHMENT 1

Copy of Permit Fee Check

623328

TRINITY CONSULTANTS, INC.  
18770 MURKIN DR  
SUITE 800  
DALLAS, TX 75231-1796  
(972) 661-8100

JPMorgan  
JPMorgan Chase Bank, N.A.  
Dallas, Texas  
82-98-1193



CHECK DATE December 5, 2014

Longview

PAY Ten Thousand and 00/100 Dollars

AMOUNT 10,000.00

TO Texas Commission On Environmental Quality

*David L. Jones*  
AUTHORIZED SIGNATURE

⑆523328⑆ ⑆111300880⑆ 9319954724⑆

TRINITY CONSULTANTS, INC.

623328

Check Date: 12/5/2014

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
12042014-E	12/4/2014	0036711	10,000.00			10,000.00
Texas Commission On Environmental			TOTAL			10,000.00
CHASE BANK-	69	3417				

623328

**ATTACHMENT 2**

**Copy of TCEQ Table 30-R**



**Table 30-R**  
**Estimated Emissions and Fee Certification for Permit Renewals**  
**Title 30 Texas Administrative Code § 116.313**

**Renewal Fees** - Each permit renewal requires an application fee that is based upon the amount of annual allowable emissions represented in the application. The total emissions must include those represented in any permit by rule (PBR) or standard permits rolled into the renewal. The following table may be used to calculate renewal fees.

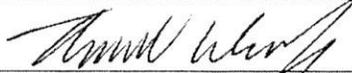
To calculate the fee, multiply the number of tons in excess of the minimum limit of the appropriate category by the incremental fee, then add this amount to the base fee. For example, if total emissions of all air contaminants are 50 tons per year, the total fee would be \$1,993 (base fee of \$1,265, plus incremental fee of \$28 x 26 tons or \$728).

**Renewal Fee Table**

Tons Per Year (tpy)	Incremental Fee	Base Fee
tpy is equal to or less than 5 tpy	N/A	\$600
tpy is greater than 5 tpy but less than or equal to 24 tpy	\$35/ton	\$600
tpy is greater than 24 but less than or equal to 99 tpy	\$28/ton	\$1,265
tpy is greater than 99 tpy but less than or equal to 651 tpy	\$12/ton	\$3,365
tpy is greater than 651 tpy	N/A	\$10,000

$$\begin{array}{r}
 \text{923.95} \\
 \text{(Tons per year)} \\
 \hline
 \text{0} \quad \times \quad \$ \text{0} \quad + \quad \$ \text{10000} \quad = \quad \$ \text{10000.00} \\
 \text{(Tons per year over the} \quad \text{(Incremental Fee)} \quad \text{(Base Fee)} \quad \text{(Renewal Fee)} \\
 \text{minimum limit)}
 \end{array}$$

*The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief. I further state that to the best of my knowledge and belief, the project for which this application is made will not in any way violate any provision of the Texas Water Code (TWC), Chapter 7, Texas Clean Air Act (TCAA), as amended, or any of the air quality rules and regulations of the Texas Commission on Environmental Quality or any local governmental ordinance or resolution enacted pursuant to the TCAA. I further state that I understand my signature indicates that this application meets all applicable nonattainment, prevention of significant deterioration, or major source of hazardous air pollutant permitting requirements. I further state that I have read and understand TWC §§ 7.177-7.183, which defines CRIMINAL OFFENSES for certain violations, including intentionally or knowingly making or causing to be made false material statements or representations in this application, and TWC § 7.187, pertaining to CRIMINAL PENALTIES.*

Signature:  Date: 12/8/2014

Company: Texas Eastern Transmission, L.P. Date: 12/8/2014

Permit renewal application fee (from table above) = \$ 10,000

**ATTACHMENT 3**

**TCEQ Core Data Form**



TCEQ Use Only

# TCEQ Core Data Form

For detailed instructions regarding completion of this form, please read the Core Data Form Instructions or call 512-239-5175.

## SECTION I: General Information

1. Reason for Submission <i>(If other is checked please describe in space provided)</i>		
<input type="checkbox"/> New Permit, Registration or Authorization <i>(Core Data Form should be submitted with the program application)</i>		
<input checked="" type="checkbox"/> Renewal <i>(Core Data Form should be submitted with the renewal form)</i>	<input type="checkbox"/> Other	
2. Attachments Describe Any Attachments: <i>(ex. Title V Application, Waste Transporter Application, etc.)</i>		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	NSR Permit Renewal Application	
3. Customer Reference Number <i>(if issued)</i>		4. Regulated Entity Reference Number <i>(if issued)</i>
CN 600126221		RN 100224187

## SECTION II: Customer Information

5. Effective Date for Customer Information Updates (mm/dd/yyyy)		12/8/2014	
6. Customer Role <i>(Proposed or Actual) - as it relates to the Regulated Entity listed on this form. Please check only one of the following:</i>			
<input type="checkbox"/> Owner	<input type="checkbox"/> Operator	<input checked="" type="checkbox"/> Owner & Operator	
<input type="checkbox"/> Occupational Licensee	<input type="checkbox"/> Responsible Party	<input type="checkbox"/> Voluntary Cleanup Applicant	<input type="checkbox"/> Other: _____
7. General Customer Information			
<input type="checkbox"/> New Customer		<input checked="" type="checkbox"/> Update to Customer Information	<input type="checkbox"/> Change in Regulated Entity Ownership
<input type="checkbox"/> Change in Legal Name <i>(Verifiable with the Texas Secretary of State)</i>		<input type="checkbox"/> No Change**	
<b>**If "No Change" and Section I is complete, skip to Section III - Regulated Entity Information.</b>			
8. Type of Customer:		<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Individual
<input type="checkbox"/> City Government	<input type="checkbox"/> County Government	<input type="checkbox"/> Federal Government	<input type="checkbox"/> Sole Proprietorship- D.B.A
<input type="checkbox"/> Other Government	<input type="checkbox"/> General Partnership	<input type="checkbox"/> Limited Partnership	<input type="checkbox"/> Other: _____
9. Customer Legal Name <i>(If an individual, print last name first: ex: Doe, John)</i>		<i>If new Customer, enter previous Customer below</i>	
		<i>End Date:</i>	
10. Mailing Address:			
PO Box 1642			
City	Houston	State	TX
ZIP	77251	ZIP + 4	1642
11. Country Mailing Information <i>(if outside USA)</i>		12. E-Mail Address <i>(if applicable)</i>	
13. Telephone Number		14. Extension or Code	
( 713 ) 627-4257			
15. Fax Number <i>(if applicable)</i>		( ) -	
16. Federal Tax ID <i>(9 digits)</i>		17. TX State Franchise Tax ID <i>(11 digits)</i>	
18. DUNS Number <i>(if applicable)</i>		19. TX SOS Filing Number <i>(if applicable)</i>	
20. Number of Employees		21. Independently Owned and Operated?	
<input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input type="checkbox"/> 501 and higher		<input type="checkbox"/> Yes <input type="checkbox"/> No	

## SECTION III: Regulated Entity Information

22. General Regulated Entity Information <i>(If "New Regulated Entity" is selected below this form should be accompanied by a permit application)</i>			
<input type="checkbox"/> New Regulated Entity	<input type="checkbox"/> Update to Regulated Entity Name	<input checked="" type="checkbox"/> Update to Regulated Entity Information	<input type="checkbox"/> No Change** <i>(See below)</i>
<b>**If "NO CHANGE" is checked and Section I is complete, skip to Section IV, Preparer Information.</b>			
23. Regulated Entity Name <i>(name of the site where the regulated action is taking place)</i>			
Longview Compressor Station			

24. Street Address of the Regulated Entity: (No P.O. Boxes)	3009 Lily Street						
	City	Longview	State	TX	ZIP	75602	ZIP + 4
25. Mailing Address:	PO Box 1642						
	City	Houston	State	TX	ZIP	77251	ZIP + 4 1642
26. E-Mail Address:	RHVanBorssum@SpectraEnergy.com						
27. Telephone Number	28. Extension or Code		29. Fax Number (if applicable)				
( 713 ) 627-4257			( ) -				
30. Primary SIC Code (4 digits)	31. Secondary SIC Code (4 digits)	32. Primary NAICS Code (5 or 6 digits)		33. Secondary NAICS Code (5 or 6 digits)			
34. What is the Primary Business of this entity? (Please do not repeat the SIC or NAICS description.)							
Natural Gas Transmission							

Questions 34 – 37 address geographic location. Please refer to the instructions for applicability.

35. Description to Physical Location:						
36. Nearest City	County		State		Nearest ZIP Code	
37. Latitude (N) In Decimal:	38. Longitude (W) In Decimal:					
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds	
32	27	40	94	42	41	

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form or the updates may not be made. If your Program is not listed, check other and write it in. See the Core Data Form instructions for additional guidance.

<input type="checkbox"/> Dam Safety	<input type="checkbox"/> Districts	<input type="checkbox"/> Edwards Aquifer	<input type="checkbox"/> Industrial Hazardous Waste	<input type="checkbox"/> Municipal Solid Waste
<input checked="" type="checkbox"/> New Source Review – Air	<input type="checkbox"/> OSSF	<input type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> PWS	<input type="checkbox"/> Sludge
56610				
<input type="checkbox"/> Stormwater	<input type="checkbox"/> Title V – Air	<input type="checkbox"/> Tires	<input type="checkbox"/> Used Oil	<input type="checkbox"/> Utilities
<input type="checkbox"/> Voluntary Cleanup	<input type="checkbox"/> Waste Water	<input type="checkbox"/> Wastewater Agriculture	<input type="checkbox"/> Water Rights	<input type="checkbox"/> Other:

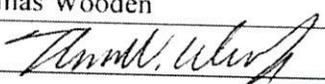
#### SECTION IV: Preparer Information

40. Name:	Latha Kambham	41. Title:	Managing Consultant
42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
( 972 ) 661-8100		( 972 ) 385-9203	lkambham@trinityconsultants.com

#### SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 9 and/or as required for the updates to the ID numbers identified in field 39.

(See the Core Data Form instructions for more information on who should sign this form.)

Company:	Texas Eastern Transmission, L.P.	Job Title:	Vice President - Field Operations
Name (In Print):	Thomas Wooden	Phone:	( 713 ) 627-4257
Signature:		Date:	12/8/2014

ATTACHMENT 4

TCEQ Form PI-1R



**Texas Commission on Environmental Quality**  
**Form PI-1R**  
**General Application for Air Permit Renewals**  
**(Page 1)**

<b>I. Applicant Information</b>		
A. Company or Other Legal Name: Texas Eastern Transmission, L.P.		
Texas Secretary of State Charter/Registration Number (if applicable):		
B. Name of Company Official Contact: Thomas Wooden		
Title of Company Official Contact: Vice President - Field Operations		
Mailing Address: PO Box 1642		
City: Houston	State: TX	ZIP Code: 77251-1642
Telephone No.: (713) 627-4257	Fax No.:	E-mail:
C. Name of Technical Contact: Robert Van Borssum III		
Title of Technical Contact: Senior Engineer - EHS		
Company: Texas Eastern Transmission, L.P.		
Mailing Address: PO Box 1642		
City: Houston	State: TX	ZIP Code: 77251-1642
Telephone No.: (713) 627-4257	Fax No.:	E-mail: RHVanBorssum@SpectraEnergy.com
D. Facility Location Information:		
Street Address: 3009 Lilly Street		
If no street address, provide written driving directions to the site: (attach description if additional space is needed)		
The station is located on the west side of the road.		
City: Longview	County: Gregg	ZIP Code: 75602
Latitude (nearest second): 32° 27' 40"	Longitude (nearest second): 94° 42' 41"	
E. TCEQ Account Identification Number: GJ-0119-C		
F. Is a TCEQ Core Data Form (TCEQ Form No. 10400) attached?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
G. TCEQ Customer Reference Number (leave blank if unknown): CN600126221		
H. TCEQ Regulated Entity Number (leave blank if unknown): RN100224187		



**Texas Commission on Environmental Quality**  
**Form PI-1R**  
**General Application for Air Permit Renewals**  
**(Page 2)**

<b>II. Important General Information</b>		
A. Is confidential information submitted with this application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If "YES," is each "CONFIDENTIAL" page marked "CONFIDENTIAL" in large red letters?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
B. Is there a related notice of violation, or enforcement action for this facility?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If Yes, attach a copy of any correspondence from the agency and provide the RN in Section I.H. above.		
C. Name of State Senator and District Number for this Facility Site:		
State Senator Kevin Eltife- Senate District 1		
Name of State Representative and District Number for this Facility Site:		
State Representative David Simpson - House District 7		
<b>For Concrete Batch Plant</b>		
D. Name of the County Judge for this Facility Site:		
Mailing Address:		
City:	State:	ZIP Code:
E. Is the facility located in a municipality or an extraterritorial jurisdiction of a municipality?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
If "YES," list the Name(s) of the Presiding Officer(s) for this Facility Site:		
Mailing Address:		
City:	State:	ZIP Code:
<b>III. Facility and Source Information</b>		
A. Site Name: Longview Compressor Station		
B. Area Name: Longview Compressor Station		
Type of Facility: Gas Compressor Station	<input checked="" type="checkbox"/> PERMANENT <input type="checkbox"/> PORTABLE	
C. Principal Company Product or Business: Natural Gas Transmission		
Primary Standard Industrial Classification (SIC) Code: 4922		
North American Industrial Classification System (NAICS) Code: 486210		



**Texas Commission on Environmental Quality**  
**Form PI-1R**  
**General Application for Air Permit Renewals**  
**(Page 3)**

<b>IV. Type of Permit Renewal and Associated Actions</b> <b>(Failure To Represent All Associated Actions May Require You To Republish Public Notice)</b>	
<b>A.</b> Permit Number: 56610	Permit Expiration Date: June 9, 2015
<b>B.</b> Permit Type: <i>(check all that apply)</i>	
<input checked="" type="checkbox"/> State Permit <input type="checkbox"/> Flexible Permit <input type="checkbox"/> Multiple Plant <input type="checkbox"/> Special Permit <input type="checkbox"/> Other: _____	
<b>C.</b> Have permit <b>alterations</b> occurred since originally issued or last renewed? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
If "YES," list dates of approval:	
05/08/2006	08/02/2012
<b>D.</b> Have permit <b>amendments</b> occurred since originally issued or last renewed? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
If "YES," list dates of approval:	
02/23/2007	
<b>E.</b> Are there any permit actions pending before the TCEQ? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>	
If "YES," list actions and dates of submittal:	
<b>Actions</b>	<b>Dates</b>
<b>F.</b> Have any qualified facility changes under 30 TAC § 116.116(e) occurred since originally issued or last renewed? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>	
<b>G.</b> Are there any associated federal Prevention of Significant Deterioration (PSD), Nonattainment (NA) or major source hazardous pollutants Federal Clean Air Act § 112(g) permits? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>	
If "YES," list all associated federal permit numbers and issue or modification dates:	
<b>Federal Permit Numbers</b>	<b>Issue or Modification Dates</b>



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**Form PI-1R**  
**General Application for Air Permit Renewals**  
**(Page 4)**

<b>IV. Type of Permit Renewal and Associated Actions</b> <b>(Failure To Represent All Associated Actions May Require You To Republish Public Notice) (continued)</b>	
<b>H.</b> Are there any Permits by Rule (PBR) or standard exemptions associated with this permit to be rolled in?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "YES," list all associated registration numbers and issue dates: <i>Note: This precludes applicability of Renewal Certification Option (Section VII).</i>	
<b>Registration Numbers</b>	<b>Issue Dates</b>
<b>I.</b> Are there any standard permits associated with this permit to be rolled in?	
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If "YES," list all associated registration numbers and issue dates: <i>Note: This precludes applicability of Renewal Certification Option (Section VII).</i>	
<b>Registration Numbers</b>	<b>Issue Dates</b>
<b>J.</b> Are there any other permits to be consolidated into this permit?	
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If "YES," Indicate the affected permit numbers and attach a permit renewal application for each permit: <i>Note: This precludes applicability of Renewal Certification Option (Section VII).</i>	
<b>Permit Numbers</b>	
<b>IV. Type of Permit Renewal and Associated Actions (continued)</b> <b>(Failure to represent all associated actions may require you to republish Public Notice)</b>	
<b>K.</b> Have any of the following changes been made to or proposed for the facilities covered by this permit since it was last amended or renewed?	
Construction of a new emission source.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
The emission of new chemical species - a change in character of emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
An increase in emission rates on a short term or annual basis. This includes increases of a Criteria pollutant as well as increases of a chemical species.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
A change in the method of emission control if the emission control is a source itself such as a thermal oxidizer or flare.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



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**IV. Type of Permit Renewal and Associated Actions (continued)**  
**(Failure to represent all associated actions may require you to republish Public Notice)**

**K.** Have any of the following changes been made to or proposed for the facilities covered by this permit since it was last amended or renewed?

Are new pollutants being added in the renewal process, not currently listed in the permit?  YES  NO

If "YES," list all additional pollutants.


If "YES," to any question in IV. K., a concurrent permit amendment is required before the permit can be renewed.

**L.** Have emission factors changed since the last permitting action?  YES  NO

**M.** Is this facility located at a site required to obtain a federal operating permit under 30 TAC Chapter 122?  YES  NO

Is a site operating permit (SOP) or general operating permit (GOP) review pending for this source, area, or site?  YES  NO

Is an SOP or GOP issued for this source, area, or site?  YES  NO

List SOP or GOP number(s): O-3053


**N.** Are there other actions associated with facilities covered under this permit?  YES  NO

If "YES," list actions and dates of submittals or approvals:

Actions	Dates

**V. Permit Fee Information**

Fee Paid for this application: \$10,000

Is a Table 30-R (Estimated Emissions and Fee Certification) attached?  YES  NO

Is a copy of the required fee payment based on annual emission rates attached to the original submittal of this application?  YES  NO



**Texas Commission on Environmental Quality**  
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<b>VI. Public Notice Information</b>		
<b>A. Name of Responsible Person:</b> Robert Van Borssum III		
Title of Responsible Person: Vice President - Senior Engineer - EHS		
Mailing Address: PO Box 1642		
City: Houston	State: TX	ZIP Code: 77251-1642
Telephone: (713) 627-4257	Fax:	E-mail: RHVanBorssum@SpectraEnergy.com
<b>B. Name of Technical Contact:</b> Robert Van Borssum III		
Title of Technical Contact: Senior Engineer - EHS		
Mailing Address: PO Box 1642		
City: Houston	State: TX	ZIP Code: 77251-1642
Telephone: (713) 627-4257	Fax:	E-mail: RHVanBorssum@SpectraEnergy.com
<b>C. Application in Public Place:</b>		
Name of Public Place: Longview Public Library		
Physical Address: 22 W. Cotton		
City: Longview	County: Gregg	
Has the public place granted authorization to place the application for public viewing and copying?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Small Business Classification:</b>		
Does this company (including parent companies and subsidiary companies) have fewer than 100 employees or less than \$6 million in annual gross receipts?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Is the site a major source under 30 TAC Chapter 122, Federal Operating Permit Program?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Are the site emissions of any individual air contaminant greater than 50 tpy?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Are the site emissions of all air contaminant combined greater than 75 tpy?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>E. Bilingual Notice Confirmation:</b>		
Is a bilingual program required by the Texas Education Code in the School District?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Are the children who attend either the elementary school or the middle school closest to your facility eligible to be enrolled in a bilingual program provided by the district?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "YES," which language is required by the bilingual program?		



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<b>VII. Renewal Certification Option</b>	
<b>A.</b> Does the permitted facility emit an air contaminant on the watch list? Is the permitted facility located in an area on the watch list?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>B.</b> Is the permitted facility required to participate in the Houston/Galveston Area (HGA) cap and trade program for highly reactive VOCs? In addition, do the HRVOCs need to be speciated on the maximum allowable emission rates table (MAERT)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>C.</b> Does the company have an unsatisfactory compliance history?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>D.</b> Is the permit a Flexible Permit or an Existing Facilities Flexible Permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>E.</b> Does this permit require the inclusion of marine loading emissions?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>F.</b> Is there a concurrent amendment application being submitted for this permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Is there a permit amendment application currently under review for this permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>G.</b> Is the addition of Compliance Assurance Monitoring conditions required with this renewal?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>H.</b> Are scheduled maintenance startup or shutdown emissions not authorized by PBR or standard permit required to be included in the permit at this time?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>I.</b> Are any of the following actions requested at the time of renewal:	
1. Are there any facilities that have been shutdown that are proposed to be removed from the permit at the time of renewal?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Are there any Permit by Rule authorizations (30 TAC § 106) that need or are proposed to be incorporated into the permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. Have the emissions factors changed for any source or have the emissions calculation methodology changed for any source?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. Is this permit being consolidated into another permit or are other permits being consolidated into this permit as part of this renewal?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. Is there inclusion of any sources never before identified but always present and previously represented?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. Are there any changes whatsoever to the current permit special conditions or MAERT being proposed?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>J.</b> If the answers to any of the questions A through I above are "YES," this option cannot be used proceed to Section VIII. If answers to question in A through I above are "NO," this option should be used. I choose the Renewal Certification Option.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
If "YES," to question J, Sections VIII through X are not required; proceed to Sections XI and XII and enclosed a copy of your current permit.	
*If comments are received during the public notice comment period, the Renewal Certification Option is negated.	



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<b>VIII. Technical Information</b>	
A. Is a current area map attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Are any schools located within 3,000 feet of this facility?	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Is a plot plan of the facility property attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Is a process flow diagram and a process description attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Maximum Operating Schedule: Hours/Day: _____ Days/Week: _____ Weeks/Year: _____	
Does this facility operate seasonally?	<input type="checkbox"/> YES <input type="checkbox"/> NO
If "YES," please describe:  	
E. Are maximum emissions data and calculations attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
1. Is a Table 1 (a) (Emission Point Summary Table) attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. Is a Table 2 (Material Balance Table) attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. Is equipment, process, or control device tables attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Are routine maintenance, start-up, or shutdown emissions included?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>IX. State Regulatory Requirements</b> <i>Applicants must be in compliance with all applicable state regulations to obtain a permit renewal.</i>	
A. Is the facility being operated in accordance with all requirements, limits, and conditions of the current permit, including representations in the initial application and any subsequent alterations, amendments, or other authorizations?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Describe potential or pending authorization(s):  	
B. Is the facility able to measure emissions of significant air contaminants?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Are details attached?	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Are all facility emission controls economically reasonable and technically practicable considering the age of the facility?	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Is the facility subject to any requirements of 30 TAC Chapter 115?	<input type="checkbox"/> YES <input type="checkbox"/> NO
If "YES," list the rules and attach documentation on how the facility emission controls, and emissions comply with the rule standards or exemptions.  	

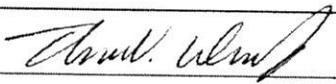


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<b>IX. State Regulatory Requirements (continued)</b> <i>Applicants must be in compliance with all applicable state regulations to obtain a permit renewal</i>	
<b>E.</b> Is the facility subject to any requirements in 30 TAC Chapter 117?	<input type="checkbox"/> YES <input type="checkbox"/> NO
If "YES," list the rules and attach documentation on how the facility emission controls, and emissions comply with the rule standards or exemptions.	
<b>F.</b> Is this facility located at a site within the Houston/Galveston nonattainment area (Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, and Waller Counties)?	
<input type="checkbox"/> YES <input type="checkbox"/> NO	
Does the facility at this site have an uncontrolled design capacity to emit 10tpy or more of NOx?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Is this site subject to 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emissions Cap and Trade)?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Does this action make the site subject to 30 TAC § 101[H][3]?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Does this action require the site to obtain additional emission allowances?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>X. Federal Regulatory Requirements</b> <i>Applicants must be in compliance with all applicable federal regulations to obtain a permit renewal. If any of the following questions is answered "YES", list the rules and attach documentation of how the emission controls (if any are required) meet rule requirements, how work practices meet rule requirements, calculations or sampling/test data demonstrating compliance with any numerical standards (ppm, lb/MMBtu, g/hp-hr, lb VOC/gallon solids etc.) or continuous emissions monitoring system (CEMS) data.</i>	
<b>A.</b> Does a Title 40 Code of Federal Regulations Part 60, (40 CFR Part 60) New Source Performance Standard (NSPS) apply to the facility in this application?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>B.</b> Does 40 CFR Part 61, National Emissions Standard for Hazardous Air Pollutants (NESHAP) apply to the facility in this application?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>C.</b> Does 40 CFR Part 63, Maximum Achievable Control Technology (MACT) standard apply to the facility in this application?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>XI. Copies of the Application</b>	
<b>A.</b> Has the required fee been sent separately with a copy of this Form PI-1R to the TCEQ Revenue Section? (MC 214, P.O. Box 13088, Austin, Texas 78711-3088).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO



**Texas Commission on Environmental Quality  
Form PI-1R  
General Application for Air Permit Renewals  
(Page 10)**

<b>XI. Copies of the Application (continued)</b>	
B. Is the Core Data Form, Form PI-1R, and all attachments being sent to the TCEQ in Austin?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<i>Optional: Has an extra copy of the Core Data Form, Form PI-1R and all attachments been sent to the TCEQ in Austin?</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Is a copy of the Core Data Form, the Form PI-1R, and all attachments being sent to the appropriate TCEQ regional office?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
D. Is a copy of the Core Data Form, the Form PI-1R, and all attachments being sent to each appropriate local air pollution control program(s)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO (Not Applicable)
<b>XII. Delinquent Fees and Penalties</b>	
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ is paid in accordance with the "Delinquent Fee and Penalty Protocol." For more information regarding Delinquent Fees and Penalties, go to the TCEQ Web site at: <a href="http://www.tceq.texas.gov/agency/delin/index.html">www.tceq.texas.gov/agency/delin/index.html</a> .	
<b>XIII. Signature</b>	
The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief. I further state that to the best of my knowledge and belief, the project for which application is made will not in any way violate any provision of the Texas Water Code (TWC), Chapter 7, Texas Clean Air Act (TCAA), as amended, or any of the air quality rules and regulations of the Texas Commission on Environmental Quality or any local governmental ordinance or resolution enacted pursuant to the TCAA. I further state that I understand my signature indicates that this application meets all applicable nonattainment, prevention of significant deterioration, or major source of hazardous air pollutant permitting requirements. I further state that I have read and understand TWC §§ 7.177-7.183, which defines CRIMINAL OFFENSES for certain violations, including intentionally or knowingly making or causing to be made false material statements or representations in this application, and TWC § 7.187, pertaining to CRIMINAL PENALTIES.	
Name: <u>Thomas Wooden</u>	<i>Print Full Name</i>
Title: <u>Vice President – Field Operations</u>	
Signature: <u></u>	<i>Original Signature Required</i>
Date: <u>12/8/2014</u>	

ATTACHMENT 5

TCEQ NSR Permit Number 56610

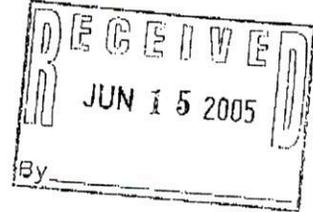
Kathleen Hartnett White, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Larry R. Soward, *Commissioner*  
Glenn Shankle, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

June 9, 2005



Mr. David A. Felcman  
Manager, Environmental Compliance  
Texas Eastern Transmission, L.P.  
P.O. Box 1642  
Houston, Texas 77251-1642

Re: Permit Application  
Permit Number: 56610  
Longview Compressor Station  
Longview, Gregg County  
Regulated Entity Number: RN100224187  
Customer Reference Number: CN600126221

Dear Mr. Felcman:

This is in response to your Form PI-1G entitled "Grandfathered Facility Permit Application" concerning the above-referenced previously grandfathered facilities. We appreciate your cooperation in sending us the information necessary to evaluate your proposal.

This project meets the requirements for the Pipeline Facilities Permit, Title 30 Texas Administrative Code § 116.775, if operated as described in your application. A permit for your facilities is enclosed. The permit contains several general and special conditions that define the level of operation and allowable emissions. This permit will be in effect for ten years from the date of approval.

Please reference the regulated entity number (RN), customer reference number (CN), and permit number noted in this document in all your future correspondence for the referenced facility or site. The RN replaces the former Texas Commission on Environmental Quality account number for the facility (if portable) or site (if permanent). The CN is a unique number assigned to the company or corporation and applies to all facilities and sites owned or operated by this company or corporation.

Mr. David A. Felcman

Page 2

June 9, 2005

Re: Permit Number: 56610

Thank you for your cooperation and interest in air pollution control. If you need further information or have any questions, please contact Mr. Adam Taliachich at (512) 239-1377 or write to the Texas Commission on Environmental Quality, Office of Permitting, Remediation, and Registration, Air Permits Division (MC-163), P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,



Glenn Shankle

Executive Director

Texas Commission on Environmental Quality

*For*

GS/AST/jls

Enclosures

cc: Mr. Charles Murray, Air Section Manager, Region 5 - Tyler

Project Number: 100866

**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY  
AIR QUALITY PERMIT**



*A PERMIT IS HEREBY ISSUED TO*  
**Texas Eastern Transmission, L.P.**  
*AUTHORIZING THE OPERATION OF*  
**Longview Compressor Station**  
*LOCATED AT*  
**Longview, Gregg County, Texas**  
**LATITUDE 32° 27' 40" LONGITUDE 094° 42' 41"**

1. **Facilities covered by this permit shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code § 116.116 (30 TAC § 116.116)]**
2. **Voiding of Permit. A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of date of issuance, discontinues construction for more than 18 consecutive months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant a onetime 18-month extension of the date to begin construction. [30 TAC § 116.120(a)]**
3. **Construction Progress. Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC § 116.115(h)(2)(A)]**
4. **Start-up Notification. The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify to the Office of Permitting, Remediation, and Registration the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter H, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC § 116.115(b)(2)(B)]**
5. **Sampling Requirements. If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC § 116.115(b)(2)(C)]**
6. **Equivalency of Methods. The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC § 116.115(b)(2)(D)]**
7. **Recordkeeping. The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and operating hours; keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction; comply with any additional recordkeeping requirements specified in special conditions attached to the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC § 116.115(b)(2)(E)]**
8. **Maximum Allowable Emission Rates. The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources--Maximum Allowable Emission Rates." [30 TAC § 116.115(b)(2)(F)]**
9. **Maintenance of Emission Control. The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification for upsets and maintenance in accordance with §§ 101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements; Scheduled Maintenance, Startup and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC § 116.115(b)(2)(G)]**
10. **Compliance with Rules. Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules, regulations, and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition are applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC § 116.115(b)(2)(H)]**
11. This permit may be appealed pursuant to 30 TAC § 50.139.
12. This permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC § 116.110(c)]
13. There may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC § 116.115(c)]
14. **Emissions from this facility must not cause or contribute to a condition of "air pollution" as defined in TCAA § 382.003(3) or violate TCAA § 382.085, as codified in the Texas Health and Safety Code. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.**

PERMIT 56610Date: June 9, 2005

  
\_\_\_\_\_  
Glenn Shankle  
Executive Director  
Texas Commission on Environmental Quality

## SPECIAL CONDITIONS

Permit Number 56610

### EMISSION STANDARDS

1. This permit authorizes emissions only from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit.
2. The three 2,500 horsepower Cooper-Bessemer Lean Burn Engines (Emission Point Nos. 10201, 10202, and 10203) must meet 35 grams oxides of nitrogen (NO<sub>x</sub>) per brake horsepower-hour. Only one of the three engines shall be operated at any given time.
3. Sweet natural gas shall be used to fire each compressor engine. Natural gas usage shall be monitored and recorded for each engine and tabulated on a monthly basis. Records may be recorded electronically. Fuel usage may be monitored with a single fuel meter and apportioned to each engine on the basis of engine hours and other available information.

### CONTINUOUS DETERMINATION OF COMPLIANCE

4. In order to demonstrate that emission limits specified in the maximum allowable emissions rate table and Special Condition No. 2 are continuously met, the holder of this permit shall perform the following:
  - A. Conduct evaluations of engine performance every three months (quarterly) at 90 percent or greater of rated power output by measuring the NO<sub>x</sub>, carbon monoxide (CO), and oxygen content of the exhaust. Testing required under this special condition shall begin within 90 days of permit issuance. For any reduced operation engine, the engine's testing may be delayed until the hours of operation reach 1,000 hours since the last test. Once 1,000 hours is exceeded, the engine must be tested within three months.

The use of portable analyzers specifically designed for measuring the concentration of each contaminant in parts per million by volume is acceptable for these evaluations. A hot air probe or equivalent shall be used with portable analyzers to prevent error in results due to high exhaust gas temperatures. Three sets of measurements shall be averaged to determine the concentrations. Prior to the first measurement and following the last measurement, the portable analyzer shall be checked for accuracy using an audit gas that conforms to the specifications in Title 40 Code of Federal Regulations Part 60, Appendix F, § 5.1.2(3). Any other method approved by the appropriate Texas Commission on Environmental Quality (TCEQ) Regional Director or the TCEQ Compliance Support Division in Austin is also acceptable.

**SPECIAL CONDITIONS**

Permit Number 56610

Page 2

- B. If the portable analyzer is capable of measuring nitric oxide and nitrogen dioxide (NO<sub>2</sub>), then these measurements shall be summed to determine the NO<sub>x</sub> emission rate. The NO<sub>x</sub> emission rate shall be expressed as (using the molecular weight of) NO<sub>2</sub>.

Emissions shall be measured and recorded in the as-found operating condition, except no compliance determination shall be established during start-up, shutdown, or under breakdown conditions.

- C. Emissions calculations shall be used to convert the portable analyzer data to pound per hour NO<sub>x</sub> and CO on a quarterly basis for each engine.

**RECORDKEEPING**

5. The following written records demonstrating compliance shall be made and maintained by the holder of this permit and shall be made immediately available upon request to designated representatives of the TCEQ or the U.S. Environmental Protection Agency.

- A. Records to be kept on a five-year rolling retention basis:

- (1) Records of date and time of engine operation to comply with Special Condition No. 2.
- (2) Records of fuel usage to demonstrate compliance with Special Condition No. 3.
- (3) Records of emissions testing to demonstrate compliance with Special Condition No. 4.
- (4) Date and description of any engine maintenance.

- B. Records to be kept on a permanent basis:

- (1) A copy of this permit.
- (2) Permit application dated August 27, 2003, and subsequent representations submitted to the TCEQ.

Dated June 9, 2005

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 56610

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
10201	2,500-hp Cooper Bessemer GMWA-10 Engine 2 Stroke Lean Burn	NO <sub>x</sub>	212	840
		CO	9.09	36
		VOC	3.50	14
		PM <sub>10</sub>	1.41	5.6
		SO <sub>2</sub>	0.02	0.07
10202	2,500-hp Cooper Bessemer GMWA-10 Engine 2 Stroke Lean Burn	NO <sub>x</sub>	212	840
		CO	9.09	36
		VOC	3.50	14
		PM <sub>10</sub>	1.41	5.6
		SO <sub>2</sub>	0.02	0.07
10203	2,500-hp Cooper Bessemer GMWA-10 Engine 2 Stroke Lean Burn	NO <sub>x</sub>	212	840
		CO	9.09	36
		VOC	3.50	14
		PM <sub>10</sub>	1.41	5.6
		SO <sub>2</sub>	0.02	0.07
10201, 10202, and 10203	combined annual emission limit for all three engines	NO <sub>x</sub>		840
		CO		36
		VOC		14
		PM <sub>10</sub>		5.6
		SO <sub>2</sub>		0.07
102-V1, 102-V2, and/or ATM	MSS Gas Release from 102-V1, 102-V2, and/or ATM	VOC	654	12
102-V4S	MSS Gas Release 102-V4S	VOC	0.19	0.01
102-V4D	MSS Gas Release 102-V4D	VOC	0.41	0.01

Permit Number 56610  
Page 2

### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
  - (2) Specific point source names. For fugitive sources use area name or fugitive source name.
  - (3) NO<sub>x</sub> - total oxides of nitrogen  
VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1  
CO - carbon monoxide  
PM<sub>10</sub> - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.  
SO<sub>2</sub> - sulfur dioxide
- \* One engine may operate up to 8,760 hours per year, but only one of the three engines may operate at any given time. Data used to demonstrate compliance with the emission rates shall be reported in agreement with the number of significant digits listed in the maximum allowable emission rates table and standard rounding rules shall be applied.
- \*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated June 9, 2005

## EXHIBIT 3



### Air Operations Report



Longview  
10201 - 10203

Limits:

Date	Runtime - (hr)				Fuel Use - (mmscf)				Fuel Rate per Hour (mmscf/hr)	
	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average		YTD Total
Jan-2012	0.00	0.00	982.00	81.83	0.000	0.000	13.417	1.118	0.000	0.000
Feb-2012	0.00	0.00	982.00	81.83	0.000	0.000	13.417	1.118	0.000	0.000
Mar-2012	0.00	0.00	982.00	81.83	0.000	0.000	13.417	1.118	0.000	0.000
Apr-2012	0.00	0.00	840.00	70.00	0.000	0.000	11.320	0.943	0.000	0.000
May-2012	5.00	5.00	792.00	66.00	0.074	0.074	10.670	0.889	0.074	0.015
Jun-2012	0.00	5.00	218.00	18.17	0.000	0.074	2.762	0.230	0.074	0.000
Jul-2012	0.00	5.00	103.00	8.58	0.000	0.074	1.331	0.111	0.074	0.000
Aug-2012	0.00	5.00	103.00	8.58	0.000	0.074	1.331	0.111	0.074	0.000
Sep-2012	0.00	5.00	103.00	8.58	0.000	0.074	1.331	0.111	0.074	0.000
Oct-2012	0.00	5.00	5.00	0.42	0.000	0.074	0.074	0.006	0.074	0.000
Nov-2012	6.00	11.00	11.00	0.92	0.000	0.074	0.074	0.006	0.074	0.000
Dec-2012	0.00	11.00	11.00	0.92	0.000	0.074	0.074	0.006	0.074	0.000
<b>Report Total for Longview</b>		<b>11.00</b>				<b>0.074</b>				



### Air Operations Report



Date	Runtime - (hr)				Fuel Use - (mmscf)				Fuel Rate per Hour (mmscf/hr)	
	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average		YTD Total
Jan-2013	0.00	0.00	11.00	0.92	0.000	0.000	0.074	0.006	0.000	0.000
Feb-2013	0.00	0.00	11.00	0.92	0.000	0.000	0.074	0.006	0.000	0.000
Mar-2013	0.00	0.00	11.00	0.92	0.000	0.000	0.074	0.006	0.000	0.000
Apr-2013	0.00	0.00	11.00	0.92	0.000	0.000	0.074	0.006	0.000	0.000
May-2013	0.00	0.00	6.00	0.50	0.000	0.000	0.000	0.000	0.000	0.000
Jun-2013	0.00	0.00	6.00	0.50	0.000	0.000	0.000	0.000	0.000	0.000
Jul-2013	0.00	0.00	6.00	0.50	0.000	0.000	0.000	0.000	0.000	0.000
Aug-2013	0.00	0.00	6.00	0.50	0.000	0.000	0.000	0.000	0.000	0.000
Sep-2013	0.00	0.00	6.00	0.50	0.000	0.000	0.000	0.000	0.000	0.000
Oct-2013	0.00	0.00	6.00	0.50	0.000	0.000	0.000	0.000	0.000	0.000
Nov-2013	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Dec-2013	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
<b>Report Total for Longview</b>		<b>0.00</b>			<b>0.000</b>	<b>0.000</b>				

Longview  
10201 - 10203

Limits:



Air Operations Report



Date	Runtime - (hr)					Fuel Use - (mmscf)					Fuel Rate per Hour (mmscf/hr)
	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average	YTD Total	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average	YTD Total	
Jan-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Feb-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Mar-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Apr-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
May-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Jun-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Jul-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Aug-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Sep-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Oct-2014	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000
Nov-2014	0.30	0.30	0.30	0.30	0.30	0.000	0.000	0.000	0.000	0.000	0.000
Dec-2014	0.00	0.30	0.30	0.03	0.30	0.000	0.000	0.000	0.000	0.000	0.000
<b>Report Total for Longview</b>		<b>0.30</b>				<b>0.000</b>	<b>0.000</b>				<b>0.000</b>

Longview  
10201 - 10203

Limits:



Air Operations Report



Date	Runtime - (hr)				Fuel Use - (mmscf)				Fuel Rate per Hour (mmscf/hr)	
	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average	Actual	Report Running Total	12 Month Rolling Total	12 Month Rolling Average		YTD Total
Jan-2015	0.00	0.00	0.30	0.03	0.000	0.000	0.000	0.000	0.000	0.000
Feb-2015	0.00	0.00	0.30	0.03	0.000	0.000	0.000	0.000	0.000	0.000
Mar-2015	0.30	0.30	0.60	0.05	0.000	0.000	0.000	0.000	0.000	0.000
Apr-2015	0.00	0.30	0.60	0.05	0.000	0.000	0.000	0.000	0.000	0.000
May-2015	0.00	0.30	0.60	0.05	0.000	0.000	0.000	0.000	0.000	0.000
Jun-2015	0.00	0.30	0.60	0.05	0.000	0.000	0.000	0.000	0.000	0.000
Jul-2015	0.00	0.30	0.60	0.05	0.000	0.000	0.000	0.000	0.000	0.000
Aug-2015	0.00	0.30	0.60	0.05	0.000	0.000	0.000	0.000	0.000	0.000
Sep-2015	0.00	0.30	0.60	0.05	0.000	0.000	0.000	0.000	0.000	0.000
<b>Report Total for Longview</b>		<b>0.30</b>				<b>0.000</b>				

Longview  
10201 - 10203

Limits:

## EXHIBIT 4



**SITE SEARCH:**  
 please enter search phrase

**SUBJECT INDEX**  
 > Air > Water > Waste  
 > Search TCEQ Data  
 > Agency Organization Map

The list below is not sorted.

Customer	Site Associated with This Customer					Compliance History for Customer at this Site (If no Site appears in the same row, this is the Customer's overall compliance history.)			
	Name	City or Nearest City	County	TCEQ Region	Related Numbers	Rating	Classification	Date Rated	Date Posted
TEXAS EASTERN TRANSMISSION LP	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 3053</li> <li>■ 4818300054</li> <li>■ 38534</li> <li>■ 38534</li> <li>■ 56593</li> <li>■ 4818300054</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN GAS PIPELINE COMPANY	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ GJ0119C</li> <li>■ 147</li> <li>■ 15396</li> <li>■ 3053</li> <li>■ TXD982290108</li> <li>■ TXD982290108</li> <li>■ 147</li> <li>■ 56610</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN TRANSMISSION LP	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 15396</li> <li>■ 38534</li> <li>■ 4818300054</li> <li>■ GJ0119C</li> <li>■ 38534</li> <li>■ 56593</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN GAS PIPELINE COMPANY	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 3053</li> <li>■ 56593</li> <li>■ TXD982290108</li> <li>■ 56610</li> <li>■ GJ0119C</li> <li>■ 38534</li> <li>■ 15396</li> <li>■ GJ0119C</li> <li>■ 3053</li> <li>■ 38534</li> <li>■ 15396</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN TRANSMISSION LP	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ GJ0119C</li> <li>■ 147</li> <li>■ 56610</li> <li>■ 56593</li> <li>■ TXD982290108</li> <li>■ TXD982290108</li> <li>■ 147</li> <li>■ 3053</li> <li>■ 56610</li> <li>■ 15396</li> </ul>	0	HIGH	09/01/2008	11/15/2014

TEXAS EASTERN GAS PIPELINE COMPANY	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ GJ0119C</li> <li>■ 4818300054</li> <li>■ 3053</li> <li>■ 15396</li> <li>■ 15396</li> <li>■ GJ0119C</li> <li>■ 56593</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN TRANSMISSION LP	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ GJ0119C</li> <li>■ 56593</li> <li>■ TXD982290108</li> <li>■ 3053</li> <li>■ 15396</li> <li>■ 147</li> <li>■ 147</li> <li>■ 4818300054</li> <li>■ 15396</li> <li>■ TXD982290108</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN GAS PIPELINE COMPANY	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 38534</li> <li>■ 56610</li> <li>■ 56593</li> <li>■ 147</li> </ul>	0	HIGH	09/01/2009	11/15/2014
TEXAS EASTERN TRANSMISSION LP	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 56593</li> <li>■ 56610</li> <li>■ 147</li> <li>■ 4818300054</li> <li>■ 15396</li> <li>■ 15396</li> <li>■ 3053</li> <li>■ 147</li> <li>■ 3053</li> <li>■ 56610</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN GAS PIPELINE COMPANY	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 56610</li> <li>■ 15396</li> <li>■ 4818300054</li> <li>■ 147</li> <li>■ 4818300054</li> </ul>	0	HIGH	09/01/2009	11/15/2014
TEXAS EASTERN TRANSMISSION LP	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 147</li> <li>■ 38534</li> <li>■ 15396</li> <li>■ GJ0119C</li> <li>■ 56593</li> <li>■ TXD982290108</li> <li>■ 38534</li> <li>■ GJ0119C</li> <li>■ 38534</li> </ul>	0	HIGH	09/01/2008	11/15/2014
TEXAS EASTERN GAS PIPELINE COMPANY	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 147</li> <li>■ TXD982290108</li> <li>■ 147</li> <li>■ 56610</li> <li>■ TXD982290108</li> </ul>	0	HIGH	09/01/2008	11/15/2014

TEXAS EASTERN TRANSMISSION LP	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 3053</li> <li>■ 56610</li> <li>■ GJ0119C</li> <li>■ 56610</li> <li>■ GJ0119C</li> <li>■ 56610</li> <li>■ TXD982290108</li> </ul>	0	HIGH	09/01/2009	11/15/2014
TEXAS EASTERN GAS PIPELINE COMPANY	LONGVIEW COMPRESSOR STATION	LONGVIEW	GREGG	REGION 05 - TYLER	<ul style="list-style-type: none"> <li>■ 4818300054</li> <li>■ 38534</li> <li>■ 56593</li> <li>■ 56593</li> <li>■ TXD982290108</li> <li>■ 38534</li> <li>■ 56593</li> <li>■ 3053</li> <li>■ 4818300054</li> </ul>	0	HIGH	09/01/2008	11/15/2014
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### What's a "site"?

A "site" (sometimes called a "regulated entity") is any person or thing that is of environmental interest to the TCEQ. At a "site", one or more regulatory activities of interest to us occur or have occurred in the past. Some examples of sites are:

- Industrial plants, such as the Exxon Baytown Facility
- Small businesses, such as Texaco Gas Station #200 or Elroy's Dry Cleaning & Laundry
- Public facilities, such as the City of Austin's Hornsby Bend Wastewater Treatment Plant

### What's a "customer"?

A "customer" owns, operates, is responsible for, or is affiliated with a regulated entity. Examples include:

- Major industrial corporations, such as Exxon USA, Exxon Inc, or Texaco Inc
- Small businesses, such as Karl Redmond dba Karl's Kleaners, which owns several

dry-cleaner locations

- Governmental bodies, such as the City of Austin, the United States Air Force, or a municipal utility district
- Individuals, such as Karl A. Redmond, owner of Karl Redmond dba Karl's Kleeners

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