

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 47862
MISSION PETROLEUM CARRIERS, INC.
RN105488548
Docket No. 2013-1984-PST-E

Order Type:

Agreed Order

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

25065 N FM 509, Harlingen, Cameron County
7907 W. Mile 7 Road, Mission, Hidalgo County

Type of Operation:

common carrier

Other Significant Matters:

Additional Pending Enforcement Actions: None
Past-Due Penalties: None
Past-Due Fees: None
Other: None
Interested Third-Parties: None

Texas Register Publication Date: September 12, 2014

Comments Received: None

Penalty Information

Total Penalty Assessed: \$13,859

Total Paid to General Revenue: \$419

Total Due to General Revenue: \$13,440

Payment Plan: 35 monthly payments of \$384 each

Compliance History Classifications:

Person/CN – Satisfactory
Site/RN – High

Major Source: No

Statutory Limit Adjustment: None

Applicable Penalty Policy: September 2011

MISSION PETROLEUM CARRIERS, INC.

RN105488548

Docket No. 2013-1984-PST-E

Investigation Information

Complaint Date(s): N/A
Date(s) of Investigation: March 5, 2013
Date(s) of NOV(s): N/A
Date(s) of NOE(s): September 12, 2013

Violation Information

Deposited a regulated substance into a regulated UST system that was not covered by a valid and current TCEQ delivery certificate [TEX. WATER CODE § 26.3467(d) and 30 TEX. ADMIN. CODE § 334.5(b)(1)(A)].

Corrective Actions/Technical Requirements**Corrective Action(s) Completed:**

None

Technical Requirements:

1. Within 30 days, establish and implement training procedures for fuel delivery personnel to verify that a facility possess a valid, current TCEQ delivery certificate prior to depositing fuel into the UST system.
2. Within 45 days, submit written certification to demonstrate compliance:

Litigation Information

Date Petition(s) Filed: N/A
Settlement Date: August 20, 2014

Contact Information

TCEQ Attorneys: Jim Sallans, Litigation Division, (512) 239-3400
Lena Roberts, Litigation Division, (512) 239-3400
Rudy Calderon, Public Interest Counsel, (512) 239-6363

TCEQ Enforcement Coordinator: Tom Greimel, Enforcement Division, (512) 239-5690

TCEQ Regional Contact: Francisco Chavero Jr., Harlingen Regional Office, (956) 425-6010

Respondent Contact: David Fontenot, President, Mission Petroleum Carriers, Inc., Mission Petroleum Carrier P.O. Box 171720, San Antonio, Texas 78217

Respondent's Attorney: James M. Hughes, Attorney and Counselor at Law, 1100 N.E. Loop 410, Suite 900, San Antonio, Texas 78209



Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

TCEQ

DATES	Assigned	14-Oct-2013	Screening	17-Oct-2013	EPA Due	
	PCW	22-Jul-2014				

RESPONDENT/FACILITY INFORMATION

Respondent	MISSION PETROLEUM CARRIERS, INC.		
Reg. Ent. Ref. No.	RN105488548		
Facility/Site Region	15-Harlingen	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	47862	No. of Violations	1
Docket No.	2013-1984-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Thomas Greimel
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$13,750
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Enhancement	Subtotals 2, 3, & 7	\$0
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Notes	No adjustment for compliance history.
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Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes	The Respondent does not meet the culpability criteria.
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Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$120	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$200	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$13,750
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.8%	Adjustment	\$109
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	Recommended enhancement to capture the avoided cost of compliance associated with the violation.
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Final Penalty Amount	\$13,859
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$13,859
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DEFERRAL	0.0% Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes	Deferral not offered for non-expedited settlement.
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PAYABLE PENALTY	\$13,859
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Screening Date 17-Oct-2013

Docket No. 2013-1984-PST-E

PCW

Respondent MISSION PETROLEUM CARRIERS, INC.

Policy Revision 3 (September 2011)

Case ID No. 47862

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN105488548

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Thomas Greimel

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> Repeat Violator (Subtotal 3)

Adjustment Percentage (Subtotal 3)

>> Compliance History Person Classification (Subtotal 7)

Adjustment Percentage (Subtotal 7)

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

Screening Date 17-Oct-2013

Docket No. 2013-1984-PST-E

PCW

Respondent MISSION PETROLEUM CARRIERS, INC.

Policy Revision 3 (September 2011)

Case ID No. 47862

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN105488548

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Thomas Greimel

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.5(b)(1)(A) and Tex. Water Code § 26.3467(d)

Violation Description Respondent deposited a regulated substance into a regulated underground storage tank ("UST") system that was not covered by a valid and current TCEQ delivery certificate. Specifically, Respondent deposited fuel into a UST system located at 7907 W. Mile 7 Road in Mission, Hidalgo County, Texas (Facility ID No. 72275) (the "Facility") 45 times between April 24, 2012 and March 5, 2013. At the time of the depositions the Facility did not possess a valid and current TCEQ delivery certificate.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0.0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		x			5.0%

100% of the rule requirement was not met.

Adjustment \$23,750

\$1,250

Violation Events

Number of Violation Events 11 45 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	x
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$13,750

Eleven monthly events are recommended, one for each month during which fuel drops occurred.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDRP/ Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$13,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$120

Violation Final Penalty Total \$13,859

This violation Final Assessed Penalty (adjusted for limits) \$13,859

Economic Benefit Worksheet

Respondent MISSION PETROLEUM CARRIERS, INC.
Case ID No. 47862
Reg. Ent. Reference No. RN105488548
Media Violation No. 1
 Petroleum Storage Tank

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	24-Apr-2012	10-Jun-2014	2.13	\$11	n/a	\$11

Notes for DELAYED costs
 Estimated delayed cost to establish and implement training procedures for fuel delivery personnel to ensure that a facility possesses a valid, current TCEQ delivery certificate prior to depositing a regulated substance into the UST system. The date required is the initial fuel delivery date, and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)	\$100	24-Apr-2012	5-Mar-2013	1.78	\$9	\$100	\$109

Notes for AVOIDED costs
 Estimated avoided cost to verify that the Facility had a valid, current fuel delivery certificate. The date required is the initial fuel delivery date, and the final date is the last fuel delivery date.

	45					
Approx. Cost of Compliance	\$200	TOTAL	\$120			

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

PENDING Compliance History Report for CN600766422, RN105488548, Rating Year 2013 which includes Compliance History (CH) components from September 1, 2008, through August 31, 2013.

Customer, Respondent, or Owner/Operator: CN600766422, MISSION PETROLEUM CARRIERS, INC. **Classification:** SATISFACTORY **Rating:** 0.41
Regulated Entity: RN105488548, MISSION PETROLEUM CARRIERS **Classification:** HIGH **Rating:** 0.00
Complexity Points: 4 **Repeat Violator:** NO
CH Group: 14 - Other
Location: 25065 N FM RD 509 HARLINGEN, TX 78550-1828, CAMERON COUNTY
TCEQ Region: REGION 15 - HARLINGEN
ID Number(s): **PETROLEUM STORAGE TANK REGISTRATION** REGISTRATION 79023
STORMWATER PERMIT TXR05AV62

Compliance History Period: September 01, 2008 to August 31, 2013 **Rating Year:** 2013 **Rating Date:** 09/01/2013

Date Compliance History Report Prepared: October 17, 2013

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: October 17, 2008 to October 17, 2013

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Clinton Sims

Phone: (512) 239-6933

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
- 3) If YES for #2, who is the current owner/operator? N/A
- 4) If YES for #2, who was/were the prior owner(s)/operator(s)? N/A
- 5) If YES, when did the change(s) in owner or operator occur? N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 June 19, 2012 (1012938)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
MISSION PETROLEUM
CARRIERS, INC.;
RN105488548**

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**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

AGREED ORDER

DOCKET NO. 2013-1984-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties (the "Agreed Order"), resolving an enforcement action regarding MISSION PETROLEUM CARRIERS, INC. ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Respondent, represented by James M. Hughes, Attorney and Counselor Law, together stipulate that:

1. Respondent is a person, as defined in 30 TEX. ADMIN. CODE § 334.2(76), who physically delivers regulated substances into underground storage tanks ("USTs") directly from a cargo tank which is affixed or mounted to a self-propelled, towable, or pushable vehicle (e.g., wagon, truck, trailer, railcar, aircraft, boat, or barge). As such, Respondent is a common carrier as defined in 30 TEX. ADMIN. CODE § 334.2(21). Respondent's principal place of business is located at 25065 N FM 509 in Harlingen, Cameron County, Texas (the "Business").
2. This Agreed Order is entered into pursuant to TEX. WATER CODE §§ 7.051 and 7.070. The TCEQ has jurisdiction of this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violation of TEX. WATER CODE ch. 26 and TCEQ rules.
3. The Executive Director and Respondent agree that TCEQ has jurisdiction to enter this Agreed Order, and that Respondent is subject to TCEQ's jurisdiction.
4. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
5. An administrative penalty in the amount of thirteen thousand eight hundred fifty-nine dollars (\$13,859.00) is assessed by the Commission in settlement of the violations alleged in Section II. Respondent paid four hundred nineteen dollars (\$419.00) of the administrative penalty. The remaining amount of thirteen thousand four hundred forty dollars (\$13,440.00) of the administrative penalty shall be payable in thirty-five (35) monthly payments of three hundred eighty-four dollars (\$384.00) each. The first monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall be paid not later than 30 days following the due date of the previous payment. If Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, including the payment schedule, the Executive Director may, at his option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Respondent's failure to meet the payment schedule of this Agreed Order constitutes

the failure by Respondent to timely and satisfactorily comply with all of the terms of this Agreed Order.

6. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
7. The Executive Director and Respondent agree on a settlement of the matters addressed in this Agreed Order, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
8. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions contained in this Agreed Order.
9. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
10. The provisions of this Agreed Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

1. During an investigation conducted on March 5, 2013, a UT-Arlington petroleum storage tank program investigator (TCEQ contractor) documented that Respondent deposited a regulated substance into a regulated UST system that was not covered by a valid and current TCEQ delivery certificate, in violation of TEX. WATER CODE § 26.3467(d) and 30 TEX. ADMIN. CODE § 334.5(b)(1)(A). Specifically, Respondent deposited fuel into a UST system located at 7907 W. Mile 7 Road in Mission, Hidalgo County, Texas (Facility ID No. 72275) (the "Facility") 45 times between April 24, 2012 and March 5, 2013. At the time of the depositions the Facility did not possess a valid and current TCEQ delivery certificate.
2. Respondent received notice of the alleged violation on or about September 17, 2013.

III. DENIALS

Respondent generally denies each Allegation in Section II.

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Respondent pay an administrative penalty as set forth in Section I, Paragraph 5, above. The payment of this administrative penalty and Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from considering or requiring corrective actions or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: MISSION PETROLEUM CARRIERS, INC., Docket No. 2013-1984-PST-E" to:

Financial Administration Division, Revenues Section
Texas Commission on Environmental Quality
Attention: Cashier's Office, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

2. Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order, Respondent shall establish and implement training procedures for fuel delivery personnel to verify that a facility possess a valid, current TCEQ delivery certificate prior to depositing fuel into the UST system, in accordance with 30 TEX. ADMIN. CODE § 334.5; and
 - b. Within 45 days after the effective date of this Agreed Order, Respondent shall submit written certification to demonstrate compliance with Ordering Provision 2.a. The certification shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be notarized by a State of Texas Notary Public, and shall include the following certification language:

“I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.”

Respondent shall submit the written certification and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Order Compliance Team
Texas Commission on Environmental Quality
Enforcement Division, MC 149A
P.O. Box 13087
Austin, Texas 78711-3087

and:

Francisco Chavero Jr., Waste Section Manager
Harlingen Regional Office
Texas Commission on Environmental Quality
1804 West Jefferson Avenue
Harlingen, Texas 78550-5247

3. All relief not expressly granted in this Agreed Order is denied.
4. The duties and provisions imposed by this Agreed Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Agreed Order to personnel who maintain day-to-day control over the Business operations referenced in Section 1, paragraph 1 of this Agreed Order.
5. If Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Agreed Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon

- a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
7. This Agreed Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order, or (2) pursue violations of a statute within TCEQ's jurisdiction or of a rule adopted or an order or permit issued by the TCEQ under such a statute.
 8. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission" "owner" "person" "writing" and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
 9. Pursuant to 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142, the effective date of this Agreed Order is the date of hand delivery of this Agreed Order to Respondent, or three days after the date on which the Commission mails a copy of the fully executed Agreed Order to Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

September 22, 2014
Date

I, the undersigned, have read and understand the attached Agreed Order. I represent that I am authorized to agree to the attached Agreed Order on behalf of MISSION PETROLEUM CARRIERS, INC., and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this order and/or failure to timely pay the penalty amount may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution.



Signature - David Fontenot, President
MISSION PETROLEUM CARRIERS, INC.

8/20/14
Date