

**Executive Summary – Enforcement Matter – Case No. 48589
Red River Oilfield Services, LLC
RN105713226
Docket No. 2014-0583-AIR-E**

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

AIR

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Red River Oilfield Services, 166 Land of Goshen Drive, Springtown, Parker County

Type of Operation:

Oilfield drilling pipe inspection and service yard

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: The complainant has expressed an interest in this matter but does not wish to speak at Agenda.

Texas Register Publication Date: August 29, 2014

Comments Received: No

Penalty Information

Total Penalty Assessed: \$9,000

Amount Deferred for Expedited Settlement: \$1,800

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$7,200

Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - Satisfactory

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: April 2014

Executive Summary – Enforcement Matter – Case No. 48589
Red River Oilfield Services, LLC
RN105713226
Docket No. 2014-0583-AIR-E

Investigation Information

Complaint Date(s): March 7, 2014

Complaint Information: Alleged that dust was impacting the complainant's property and causing a nuisance. The complainant also stated that the dust blew on the property all day as it is downwind. Dust was generated anytime trucks drive into, out of, or on the property of Red River Oilfield Services.

Date(s) of Investigation: March 7, 2014

Date(s) of NOE(s): April 9, 2014

Violation Information

Failed to prevent nuisance dust conditions from impacting off property receptors. Specifically, citizen collected evidence ("CCE") was submitted on March 13, 2014 documenting nuisance dust conditions at the complainant's property on March 7, 2014 and March 10, 2014, which resulted from dust exiting the Respondent's unpaved property. The CCE also includes documentation from a medical doctor affirming the adverse health risks associated with consistent exposure to these conditions [30 TEX. ADMIN. CODE § 101.4 and TEX. HEALTH & SAFETY CODE § 382.085(a) and (b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent has:

- a. On April 14, 2014, applied acrylic polymer to the main road where drivers may cause dust and implemented the use of a daily log of water sprayed on the property; and
- b. On May 25, 2014, added tree mulch around the perimeter of the property.

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days, implement measures and/or procedures to prevent dust nuisance conditions as a result of the use of all entry and exit roads and main traffic routes at the Site; and
- b. Within 45 days, submit written certification to demonstrate compliance with Ordering Provision a.

**Executive Summary – Enforcement Matter – Case No. 48589
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Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Farhaud Abbaszadeh, Enforcement Division,
Enforcement Team 4, MC 149, (512) 239-0779; Candy Garrett, Enforcement Division,
MC 219, (512) 239-1456
TCEQ SEP Coordinator: N/A
Respondent: Rick Blankenship, Managing Partner, Red River Oilfield Services, LLC,
166 Land of Goshen Drive, Springtown, Texas 76082-5702
Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

TCEQ

DATES	Assigned	14-Apr-2014	Screening	21-Apr-2014	EPA Due	
	PCW	16-Jul-2014				

RESPONDENT/FACILITY INFORMATION

Respondent	Red River Oilfield Services, LLC		
Reg. Ent. Ref. No.	RN105713226		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	48589	No. of Violations	1
Docket No.	2014-0583-AIR-E	Order Type	1660
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Farhaud Abbaszadeh
		EC's Team	Enforcement Team 4
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement **Subtotals 2, 3, & 7**

Notes

Culpability Enhancement **Subtotal 4**

Notes

Good Faith Effort to Comply Total Adjustments **Subtotal 5**

Economic Benefit Enhancement* **Subtotal 6**

Total EB Amounts
Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal**

OTHER FACTORS AS JUSTICE MAY REQUIRE **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty**

DEFERRAL Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date 21-Apr-2014

Docket No. 2014-0583-AIR-E

PCW

Respondent Red River Oilfield Services, LLC

Policy Revision 4 (April 2014)

Case ID No. 48589

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN105713226

Media [Statute] Air

Enf. Coordinator Farhaud Abbaszadeh

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 20%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one agreed order with denial of liability.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 20%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 20%

Screening Date 21-Apr-2014

Docket No. 2014-0583-AIR-E

PCW

Respondent Red River Oilfield Services, LLC

Policy Revision 4 (April 2014)

Case ID No. 48589

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN105713226

Media [Statute] Air

Enf. Coordinator Farhaud Abbaszadeh

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 101.4 and Tex. Health & Safety Code § 382.085(a) and (b)

Violation Description

Failed to prevent nuisance dust conditions from impacting off property receptors. Specifically, citizen collected evidence ("CCE") was submitted on March 13, 2014 documenting nuisance dust conditions at the complainant's property on March 7, 2014 and March 10, 2014, which resulted from dust exiting the Respondent's unpaved property. The CCE also includes documentation from a medical doctor affirming the adverse health risks associated with consistent exposure to these conditions.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual		x	
Potential			

Percent 15.0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment has been exposed to significant amounts of pollutants.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 2

2 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

mark only one with an x

Violation Base Penalty \$7,500

Two single events are recommended for each documented nuisance condition.

Good Faith Efforts to Comply

0.0% Reduction

\$0

Before NOV NOV to EDRP/Settlement Offer

Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$7,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$3,651

Violation Final Penalty Total \$9,000

This violation Final Assessed Penalty (adjusted for limits) \$9,000

Economic Benefit Worksheet

Respondent Red River Oilfield Services, LLC

Case ID No. 48589

Reg. Ent. Reference No. RN105713226

Media Air

Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$89,129	7-Mar-2014	31-Dec-2014	0.82	\$3,651	n/a	\$3,651

Notes for DELAYED costs

Estimated cost to apply acrylic polymer to the main road, implement the use of a daily log of water sprayed, add tree mulch around the site perimeter, and implement measures and/or procedures to prevent dust nuisance conditions. The Date Required is the investigation date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$89,129

TOTAL

\$3,651

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



TCEQ Compliance History Report

PUBLISHED Compliance History Report for CN603466376, RN105713226, Rating Year 2013 which includes Compliance History (CH) components from September 1, 2008, through August 31, 2013.

Customer, Respondent, or Owner/Operator: CN603466376, Red River Oilfield Services, LLC
Classification: SATISFACTORY **Rating:** 14.25

Regulated Entity: RN105713226, RED RIVER OILFIELD SERVICES
Classification: SATISFACTORY **Rating:** 24.50

Complexity Points: 1 **Repeat Violator:** NO

CH Group: 09 - Construction

Location: 166 LAND OF GOSHEN DRIVE, SPRINGTOWN, TX 76082-5702, PARKER COUNTY

TCEQ Region: REGION 04 - DFW METROPLEX

ID Number(s):
AIR QUALITY NON PERMITTED ID NUMBER
R04105713226

Compliance History Period: September 01, 2008 to August 31, 2013 **Rating Year:** 2013 **Rating Date:** 09/01/2013

Date Compliance History Report Prepared: April 21, 2014

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: April 21, 2009 to April 21, 2014

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.
Name: Farhaud Abbaszadeh **Phone:** (512) 239-0779

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
- 3) If **YES** for #2, who is the current owner/operator? N/A
- 4) If **YES** for #2, who was/were the prior owner(s)/operator(s)? N/A
- 5) If **YES**, when did the change(s) in owner or operator occur? N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

- 1 Effective Date: 09/16/2011 ADMINORDER 2011-0600-AIR-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.4
5C THSC Chapter 382 382.085(b)

Description: Failed to prevent nuisance dust emissions from impacting off property receptors. Specifically, a TCEQ investigator observed dust emissions from a roadway at the Site leaving the property and creating nuisance conditions on February 8, 2011.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
RED RIVER OILFIELD
SERVICES, LLC
RN105713226

§ BEFORE THE
§
§ TEXAS COMMISSION ON
§
§ ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2014-0583-AIR-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Red River Oilfield Services, LLC ("Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a oilfield drilling pipe inspection and service yard located at 166 Land of Goshen Drive in Springtown, Parker County, Texas (the "Site").
2. The Site consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about April 14, 2014.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Nine Thousand Dollars (\$9,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Seven Thousand Two Hundred Dollars (\$7,200) of the

- administrative penalty and One Thousand Eight Hundred Dollars (\$1,800) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
 8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
 9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Site:
 - a. On April 14, 2014, applied acrylic polymer to the main road where drivers may cause dust and implemented the use of a daily log of water sprayed on the property; and
 - b. On May 25, 2014, added tree mulch around the perimeter of the property.
 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Site, the Respondent is alleged to have failed to prevent nuisance dust conditions from impacting off property receptors, in violation of 30 TEX. ADMIN. CODE § 101.4 and TEX. HEALTH & SAFETY CODE § 382.085(a) and (b), as documented during an investigation conducted on March 7, 2014. Specifically, citizen collected evidence ("CCE") was submitted on March 13, 2014 documenting nuisance dust conditions at the complainant's property on March 7, 2014 and March 10, 2014, which resulted from dust exiting the Respondent's unpaved property. The CCE also includes documentation from a medical doctor affirming the adverse health risks associated with consistent exposure to these conditions.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Red River Oilfield Services, LLC, Docket No. 2014-0583-AIR-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days of the date of this Agreed Order, implement measures and/or procedures to prevent dust nuisance conditions as a result of the use of all entry and exit roads and main traffic routes at the Site; and
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality
2309 Gravel Drive
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Site operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature

could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Pam Dawkins
For the Executive Director

9/25/14
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions;
- and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Rick Blankenship
Signature

August 4, 2014
Date

Rick Blankenship
Name (Printed or typed)
Authorized Representative of
Red River Oilfield Services, LLC

MANAGING Partner
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.