



RG-360B/06
January 2007

2006 Emissions Inventory Forms and Instructions

Air Quality Division

printed on
recycled paper

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

2006 Emissions Inventory Forms and Instructions

Prepared by
Industrial Emissions Assessment Section
Air Quality Division
Chief Engineer's Office

RG-360B/06
January 2007



Kathleen Hartnett White, *Chairman*
Larry R. Soward, *Commissioner*

Glenn Shankle, *Executive Director*

We authorize you to use or reproduce any original material contained in this publication—that is, any material we did not obtain from other sources. Please acknowledge the TCEQ as your source.

Copies of this publication are available for public use through the Texas State Library, other state depository libraries, and the TCEQ Library, in compliance with state depository law. For more information on TCEQ publications, call 512/239-0028 or visit our Web site at:

www.tceq.state.tx.us/goto/publications

Published and distributed
by the
Texas Commission on Environmental Quality
PO Box 13087
Austin TX 78711-3087

The TCEQ is an equal opportunity/affirmative action employer. The agency does not allow discrimination on the basis of race, color, religion, national origin, sex, disability, age, sexual orientation or veteran status. In compliance with the Americans with Disabilities Act, this document may be requested in alternate formats by contacting the TCEQ at 512/239-0028, Fax 239-4488, or 1-800-RELAY-TX (TDD), or by writing P.O. Box 13087, Austin, TX 78711-3087.

Contents

Form Instructions	1
Account Information	8
Contact Information	10
Structural Overview	12
Facility Information	
Cleaning	14
Coating or Printing.....	18
Cooling Tower	22
Combustion Unit: Flare Profile.....	26
Leaking Component Fugitives.....	30
Loading	40
Non-Flare Combustion Unit	40
Storage Tank	44
VOC Process.....	48
Wastewater: Wastewater System.....	52
Wastewater: Wastewater System Component	56
Other Source	60
Abatement Device Information.....	64
Emission Point Information	
Flare	68
Fugitive	70
Stack.....	72
Path Emissions	76
Account Emissions.....	80
Material Throughput	
Combustion Units	84
Feed and Product Operations	86
Oil Field Storage Tanks	88
Printing, Painting, and Degreasing Facilities.....	90
Storage and Loading Facilities.....	92
Wastewater Facilities	94
Revision Request	96
 Blank Forms	 99
Account Information	101
Contact Information	103
Structural Overview	107
Facility Information	
Cleaning	109
Coating or Printing.....	111
Cooling Tower	113
Combustion Unit: Flare Profile.....	115
Leaking Component Fugitives.....	117
Loading	121

Non-Flare Combustion Unit	123
Storage Tank	125
VOC Process	127
Wastewater: Wastewater System	129
Wastewater: Wastewater System Component	131
Other Source	133
Abatement Device Information.....	135
Emission Point Information	
Flare	137
Fugitive	139
Stack.....	141
Path Emissions	143
Account Emissions.....	145
Material Throughput	
Combustion Units	147
Feed and Product Operations	149
Oil Field Storage Tanks	151
Printing, Painting, and Degreasing Facilities.....	153
Storage and Loading Facilities.....	155
Wastewater Facilities	157
Revision Request	159
Appendix I—Contaminant Codes	I-1
Appendix II—Abatement Codes	II-1
Abbreviations	III-1
Glossary	IV-1

FORM INSTRUCTIONS

Here are detailed instructions for filling out **all** IEAS forms, along with specimens of the forms filled out. Note that blank pages appear throughout, to ensure that the sample forms appear on left pages, and that the related instructions begin on right pages.

The IEAS strongly encourages you to review all of the information in this book before attempting to complete these forms.

To update account-level information, complete the Account Information form or the Contact Information form.

To establish structure for a new account, or to modify the structure of an existing account, first list each new path on the Structural Overview form. Then complete the following:

1. For each new FIN, complete the appropriate Facility Information form. A different Facility Information form exists for each of the following facility types:
 - cleaning
 - coating or printing
 - cooling tower
 - flare (combustion unit: flare profile)
 - leaking component fugitives
 - loading
 - non-flare combustion unit
 - storage tank
 - VOC process
 - wastewater: wastewater system
 - wastewater: wastewater system component
 - other

Complete the Facility Information form that best matches your facility's type. For example, you should complete a Non-Flare Combustion Unit Facility Information form for an internal combustion engine.

2. For each new CIN, complete the Abatement Device Information form.
3. For each new EPN, complete the appropriate Emission Point Information form. A different form exists for each of the following emission point types:
 - flare
 - fugitive
 - stack

Complete the Emission Point Information form that best matches your emission point's type. For example, a compressor engine most likely has a stack emission point, so the complete the Stack Emission Point Information form.

4. For each new path, complete the Path Emissions form.
5. For accounts that have **never** submitted an inventory, complete the Account Emissions form in addition to the forms mentioned previously.
6. To establish or update emissions inventory contact information, complete the Contact Information form.
7. For each FIN, you may complete an optional Material Throughput form. A different form exists for each of the following emissions sources:
 - combustion units
 - feed and product operations
 - printing, painting, and degreasing facilities
 - storage and loading facilities
 - wastewater facilities

Note: You may use the material throughput form to report confidential data. These are the only IEAS forms that you may mark “confidential.”

Account Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Company Name: ¹ Johnson Gas Company		TCEQ Air Account Number: ² HG6789X		
Company Role in Account (Mark one): ³ <input type="checkbox"/> Owner <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Both		Customer Reference Number (CN): ⁴ CN998877665		
		Regulated Entity Reference Number (RN): ⁵ RN123456789		
SITE INFORMATION				
Account Status: ⁶ <input type="checkbox"/> New Point Source Account OR <input checked="" type="checkbox"/> Merger If merger, provide the other site's account number: <u>HX0000Z</u>		Account Type: ⁷ <input checked="" type="checkbox"/> Stationary <input type="checkbox"/> Portable		
Site Name: ⁸ Creek Compressor Station		Location Description: ⁹ Two miles southwest of Corbin on FM 2345		
Near City: ¹⁰ Houston		County: ¹¹ Harris	ZIP Code: ¹² 78943	
CENTROID GEOGRAPHICAL COORDINATES				
Latitude and Longitude ¹³ in NAD of 1983		O R	UTM Coordinates ¹⁴ in NAD of 1983	
Latitude ____ deg ____ min ____ sec	Longitude ____ deg ____ min ____ sec		Zone <u>14</u>	East Meters <u>614005</u>
STANDARD INDUSTRIAL CLASSIFICATION CODES (SIC)				
Primary SIC: ¹⁵ <u>1311</u>		Secondary SIC: ¹⁶ _____ Business Description: ¹⁷ <u>Natural Gas Compression and Transmission Station</u>		
SITE STATUS AND OPERATING SCHEDULE				
Site Status ¹⁸ (Mark only one box below) <input checked="" type="checkbox"/> Operational <input type="checkbox"/> Temporarily Shutdown <input type="checkbox"/> Permanently Shutdown <input type="checkbox"/> Planned <input type="checkbox"/> Seasonal <input type="checkbox"/> Under Construction <input type="checkbox"/> NESHAP Demolition <input type="checkbox"/> NESHAP Renovation <input type="checkbox"/> NESHAP Spraying		Operating Schedule: ¹⁹ <u>24</u> hours/day <u>7</u> days/week <u>52</u> weeks/year		
		Total Annual Operating Time: ²⁰ <u>8760</u> hours		
Seasonal Operating Percentages ²¹ (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%) Spring: <u>25</u> % Summer: <u>25</u> % Fall: <u>25</u> % Winter: <u>25</u> %				

INSTRUCTIONS: Account Information Form

Complete the **Account Information** form only if this is the account's first inventory. This form requests general account information that allows the IEAS to correctly identify air accounts.

1. **Company Name:** The official name of the company responsible for the account.
2. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
3. **Company Role in Account:** Select whether the company listed is the account's owner, operator, or both. Mark only *one* box.
4. **Customer Reference Number (CN):** The number that Central Registry assigns to an individual or business that is involved in a TCEQ-regulated activity. This is an optional field.
5. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
6. **Account Status:** Choose whether the account is a **new account** or **merging** with another point source account. Mark only *one* box. If this account is a merger, please indicate the air account number of the other affected site.
7. **Account Type:** Specify whether the account is a **stationary** account, or a **portable** account. Mark only *one* box. A rock crusher or a concrete batch plant is an example of a portable account..
8. The **Site Name** associated with the account.
9. **Location Description:** The street address or a verbal description of the site's physical location.
10. **Near City:** The city nearest to the site.
11. The **County** where the account is located.
12. The **ZIP Code** of the account's physical location (not the mailing address).
13. The account centroid's **Latitude and Longitude**, in degrees, minutes, and seconds. Use the North American Datum of 1983 (NAD83) coordinates, in whole numbers.
14. **UTM Coordinates:** The account centroid's Universal Transverse Mercator (UTM) coordinates. Use the NAD83 coordinates, in whole numbers. You may enter either lat/long or UTM coordinates (only one set of coordinates is required).
15. **Primary Standard Industrial Classification (SIC):** The four-digit numeric code that best describes the account's primary operations. Assigned by the appropriate TCEQ regional office upon creation of the account number.
16. **Secondary Standard Industrial Classification (SIC):** The four-digit numeric code that best describes the account's secondary operations. Assigned by the appropriate TCEQ regional office upon creation of the account number.
17. **Business Description:** Describe the primary business conducted at the site.
18. **Site Status:** Pick the site's current operating status. Mark only *one* box.
19. **Operating Schedule:** The account's normal operating schedule during the

emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—

Hours/Day: The number of hours per day the account is normally active; from 0 through 24.

Days/Week: The number of days per week the account is normally active; from 0 through 7.

Weeks/Year: The number of weeks per year the account is normally active; from 0 through 52.

20. **Total Annual Operating Time:** The account's total annual operating hours. Use a whole number from 0 through 8,760.
21. **Seasonal Operating Percentages:** The percentage of annual account operations that occurred during each "season." For the emissions inventory, "spring" includes March through May; "summer" includes June through August; "fall" includes September through November; and "winter" includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.

Contact Information
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Company Name: ¹ <u>Johnson Gas Company</u>	Site Name: ² <u>Creek Compressor Station</u>	TCEQ Air Account Number: ³ <u>HG6789X</u>
--	--	---

EMISSIONS INVENTORY CONTACT

Name: ⁴ <u>Cody McLain</u>	Title: ⁵ <u>Environmental Coordinator</u>
Mailing Address: ⁶ <u>11783 Canyon Bluff Drive</u> City: <u>Austin</u> State: <u>TX</u> ZIP Code + 4: <u>78753 - 0001</u>	Telephone Numbers and E-Mail Address ⁸ Business: <u>(512) 555-1144</u> ext: _____ Alternate Business: _____ ext: _____ Fax: <u>(512) 555-1515</u> E-Mail Address: <u>cmclain@johnsongas.com</u>
Business Address: ⁷ _____ _____ City: _____ State: _____ ZIP Code + 4: _____ - _____	

PLANT OR SITE CONTACT

Name: ⁹ <u>Matoaka Johnson</u>	Title: ¹⁰ <u>President</u>
Mailing Address: ¹¹ <u>P.O. Box 2757</u> _____ City: <u>Austin</u> State: <u>TX</u> ZIP Code + 4: <u>78753 - 2757</u>	Telephone Numbers and E-Mail Address ¹³ Business: <u>(512) 555-1144</u> ext: _____ Alternate Business: _____ ext: _____ Fax: <u>(512) 555-1515</u> E-Mail Address: <u>mjohnson@johnsongas.com</u>
Business Address: ¹² <u>11783 Canyon Bluff Drive</u> _____ City: <u>Austin</u> State: <u>TX</u> ZIP Code + 4: <u>78753 - 0001</u>	

Note: If you need to update contact information for multiple accounts, please complete page 2 of this form.

INSTRUCTIONS: Contact Information Form, Page 1

Complete page one of the **Contact Information** form if some or all of the contact information is new or has changed. The information on this form allows the IEAS to contact the appropriate person(s) regarding an account.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.

Supply the following information for the emissions inventory contact person:

4. **Name:** The company employee who answers questions about the emissions inventory. The inventory will be mailed to this person. Do not list a consultant.
5. **Title:** The job title of the emissions inventory contact.
6. **Mailing Address:** The address where the Emissions Inventory will be sent.
7. **Business Address:** The contact's physical address, if different from the mailing address.
8. **Telephone Numbers and E-Mail Address.**

Supply the following information for the plant or site contact:

9. **Name:** The company employee who is responsible for all of the account's air-related issues. Do not list a consultant.
10. **Title:** The job title of the plant contact.
11. **Mailing Address.**
12. **Business Address.**
13. **Telephone Numbers and E-Mail Address.**

INSTRUCTIONS: Contact Information Form, Page 2

Complete page two of the **Contact Information** form if some or all of the contact information submitted on page one of the form needs to be updated for multiple air accounts.

1. **Company Name:** The official name of the company responsible for the account.
2. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
3. **Air Account Number:** List each TCEQ air account number whose contact information you wish to update with the contact information submitted on page 1 of the form.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **Company Name:** Specify the official company name for each account whose contact information you wish to update with the contact information submitted on page one of the form.
6. **Site Name:** The site name of each account whose contact information you wish to update with the contact information submitted on page one of the form.

Structural Overview
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Page 1 of 1 Structural Overview pages.

Company Name:¹ Johnson Gas Company Site Name:² Creek Compressor Station TCEQ Air Account Number:³ HG6789X

NEW OR MODIFIED PATHS LIST																																							
Facility Identification Number (FIN) ⁴ <i>10-character maximum</i>										Emission Point Number (EPN) ⁵ <i>10-character maximum</i>										Control Identification Number (CIN) ⁶ <i>10-character maximum</i>										Primary Indicator ⁷									
T	A	N	K	1						F	L	A	R	E	1					F	L	A	R	E	1														
F	L	A	R	E	1					F	L	A	R	E	1																								
T	A	N	K	2						T	A	N	K	2																									
E	N	G	I	N	E	1				S	T	A	C	K	1	A																							
E	N	G	I	N	E	1				S	T	A	C	K	1	B																							
P	A	I	N	T	B	T	H	1		V	E	N	T	A																									
P	A	I	N	T	B	T	H	2		V	E	N	T	A																									
G	R	I	N	D	E	R	5			V	E	N	T	5				V	E	N	T	U	R	I	5														
G	R	I	N	D	E	R	5			V	E	N	T	5				B	A	G	H	O	U	S	E	1		YES											

TCEQ-20035 (1-03-07)

INSTRUCTIONS: Structural Overview Form

List all new or modified paths on the **Structural Overview** form first when you add or change account structure. Properly completing this form allows the IEAS to ensure that the emissions inventory structure accurately reflects an account's processes.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Facility Identification Number (FIN):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit.
5. **Emission Point Number (EPN):** Assign a unique label that identifies the emission point. The EPN is limited to 10 alphanumeric characters.
6. **Control Identification Number (CIN):** Assign a unique label that identifies the abatement device. The CIN is limited to 10 alphanumeric characters.
7. **Primary Indicator:** Indicate the primary abatement device by writing "Yes" for paths with multiple abatement devices.

Facility Information
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Cleaning

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ PARTS6
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ Degreaser6	Facility Name: ⁶ Perc Parts Degreaser 6	SCC: ⁷	4	0	1	0	0	2	5	3
-------------------------------------	---	--------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>8/29/06</u>	Operating Schedule ¹⁰ Start Time: <u>0600</u> NOTE: Start Time REQUIRED Hours/Day: <u>16</u> Days/Week: <u>7</u> Weeks/Year: <u>52</u>
---	---	---

Seasonal Operating Percentages ¹¹ Spring: <u>0</u> % Summer: <u>3</u> % Fall: <u>88</u> % Winter: <u>9</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>2080</u> Percent Max Capacity: ¹³ <u>16</u> %
--	--

CLEANING PROCESS PROFILE

Process Type¹⁴ (Profile) (Mark only *one* box below)

<input type="checkbox"/> Barge Cleaning	<input checked="" type="checkbox"/> Dip Degreasing	<input type="checkbox"/> Railcar Cleaning
<input type="checkbox"/> Tank-Car Cleaning	<input type="checkbox"/> Vapor Degreasing	<input type="checkbox"/> Other: _____

FACILITY COMMENTS¹⁵

INSTRUCTIONS: Cleaning Facility Information Form

Complete the **Cleaning Facility Information** form to add cleaning processes or operations to your account.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* PARTS6
- 5. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* DEGREASER6
- 6. Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* PERC PARTS DEGREASER 6
- 7. SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
- 8. Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
- 9. Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
- 10. Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\textit{Percent Max Capacity} = \frac{\textit{Capacity}_{\textit{actual}}}{\textit{Capacity}_{\textit{maximum}}} \times 100$$

14. **Process Type (Profile):** Indicate the type of cleaning process. Mark only *one* box. For “Other,” describe the cleaning process in the space provided.
15. **Facility Comments:** Describe the facility’s function; or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Coating or Printing

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ PARTS3
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ PaintBth 3	Facility Name: ⁶ Paint Booth Number 3	SCC: ⁷	4	0	2	0	2	5	0	1
-------------------------------------	---	--------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>1/14/06</u>	Operating Schedule ¹⁰	
		Start Time: <u>0600</u> NOTE: Start Time REQUIRED	Hours/Day: <u>16</u> Days/Week: <u>7</u> Weeks/Year: <u>52</u>

Seasonal Operating Percentages ¹¹ (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Spring: <u>20</u> % Summer: <u>30</u> % Fall: <u>35</u> % Winter: <u>15</u> %	Annual Operating Hours: ¹² <u>4480</u>
		Percent Max Capacity: ¹³ <u>16</u> %

FACILITY COMMENTS¹⁴

INSTRUCTIONS: Coating or Printing Facility Information Form

Complete the **Coating or Printing Facility Information** form to add a surface coating or printing operation to your account.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* PARTS3
- 5. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* PAINTBTH3
- 6. Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* PAINT BOOTH NUMBER 3
- 7. SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
- 8. Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
- 9. Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
- 10. Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\textit{Percent Max Capacity} = \frac{\textit{Capacity}_{\textit{actual}}}{\textit{Capacity}_{\textit{maximum}}} \times 100$$

14. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Cooling Tower

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ ETO UNIT
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ CT3	Facility Name: ⁶ Unit 3 Cooling Tower	SCC: ⁷ <input checked="" type="checkbox"/> 38500101 (Mechanical Draft) <input type="checkbox"/> 38500102 (Natural Draft)
------------------------------	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>01/01/04</u>	Operating Schedule ¹⁰ Start Time : <u>0600</u> NOTE: Start Time REQUIRED Hours/Day : <u>24</u> Days/Week : <u>7</u> Weeks/Year : <u>52</u>
Seasonal Operating Percentages ¹¹ Spring: <u>25</u> % Summer: <u>25</u> % Fall: <u>25</u> % Winter: <u>25</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>8760</u>	Percent Max Capacity: ¹³ <u>42.7</u> %

DESIGN INFORMATION	SAMPLING DATA
---------------------------	----------------------

Design Flow Rate: ¹⁴ <u>7</u> MMgal/day (maximum)	Sampled for VOC? ¹⁷ <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes
Draft Design Type: ¹⁵ <input type="checkbox"/> Natural Draft <input checked="" type="checkbox"/> Mechanical Draft	HRVOC Service? ¹⁸ <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes
Number of Cell(s): ¹⁶ <u>1</u>	Sampling Schedule: ¹⁹ <input type="checkbox"/> Daily <input checked="" type="checkbox"/> Weekly <input type="checkbox"/> Monthly <input type="checkbox"/> Other : _____
	Sampling Data Used to Calculate Emissions? ²⁰ <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes

FACILITY COMMENTS²¹

Sampled for VOCs using Method 8260B

INSTRUCTIONS: Cooling Tower Facility Information Form

Complete the **Cooling Tower Facility Information** form to add a cooling tower to your account.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* ETO UNIT
5. **FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* CT3
6. **Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* UNIT 3 COOLING TOWER
7. **SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. Select the appropriate SCC for your cooling tower.
8. **Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
9. **Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
10. **Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\text{Percent Max Capacity} = \frac{\text{Capacity}_{\text{actual}}}{\text{Capacity}_{\text{maximum}}} \times 100$$

14. **Design Flow Rate:** The maximum flow rate the tower is designed to accommodate, in million gallons per day.
15. **Design Draft Type:** Indicate whether the tower is designed with natural draft or mechanical draft.
16. **Number of Cells:** The number of cells that make up the cooling tower (for mechanical draft towers).
17. **Sampled for VOC?:** Designate whether the samples are tested for VOC content.
18. **HRVOC Service?:** Indicate whether any contaminants designated as highly reactive VOCs (HRVOCs) are in process-fluid streams contacted by the cooling tower water. For emissions inventory purposes, HRVOCs are ethylene, propylene, all isomers of butene, and 1,3-butadiene. Mark only *one* box.
19. **Sampling Schedule:** Specify the sampling schedule. Mark only *one* box. For “Other,” describe the sampling schedule in the space provided.
20. **Are sampling data used to calculate emissions?:** State whether emissions are estimated using sampling data.
21. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. If samples are tested for VOCs, describe the test method here. This field is limited to 100 alphanumeric characters.

Facility Information
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Combustion Unit: Flare Profile

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ BD Process
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ FLARE 1	Facility Name: ⁶ S-Series Flare	SCC: ⁷	3	1	0	0	0	2	0	5
----------------------------------	---	--------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>1/1/06</u>	Operating Schedule ¹⁰ Start Time: <u>0800</u> NOTE: Start Time REQUIRED Hours/Day: <u>24</u> Days/Week: <u>7</u> Weeks/Year: <u>52</u>
---	--	---

Seasonal Operating Percentages ¹¹ Spring: <u>25</u> % Summer: <u>25</u> % Fall: <u>25</u> % Winter: <u>25</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>8760</u>	Percent Max Capacity: ¹³ <u>84</u> %
--	--	--

ASSIST TYPE ¹⁴ <input type="checkbox"/> Air Assisted <input checked="" type="checkbox"/> Steam Assisted <input type="checkbox"/> Unassisted	SERVICE TYPE ¹⁵ <input type="checkbox"/> Both Routine Process and Upset/Maintenance <input checked="" type="checkbox"/> Routine Process <input type="checkbox"/> Upset/Maintenance	DESIGN CAPACITY ¹⁶ <u>2.74</u> MMBtu / hr
		HRVOC Service? ¹⁷ <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes

FACILITY COMMENTS¹⁸

INSTRUCTIONS: Combustion Unit—Flare Profile Facility Information Form

Complete the **Combustion Unit—Flare Profile Facility Information** form to add a flare to your account.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. Site Name:** The **Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* BD PROCESS
- 5. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* FLARE1
- 6. Facility Name: Label the FIN with a plain text name.** The facility name is limited to 40 alphanumeric characters. *Example:* S-SERIES FLARE
- 7. SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
- 8. Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
- 9. Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
- 10. Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\text{Percent Max Capacity} = \frac{\text{Capacity}_{\text{actual}}}{\text{Capacity}_{\text{maximum}}} \times 100$$

14. **Assist Type:** Select the flare’s assist type. Mark only *one* box.
15. **Service Type:** Indicate the flare’s service type. Mark only *one* box.
16. **Design Capacity:** The unit’s maximum heat input rating, in million Btu per hour.
17. **HRVOC Service?:** Specify whether any contaminants destructed by the flare are designated as highly reactive VOCs (HRVOCs). For emissions inventory purposes, HRVOCs are ethylene, propylene, all isomers of butene, and 1,3-butadiene. Mark only *one* box.
18. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Leaking Component Fugitives

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ ELFUG1
FACILITY IDENTIFICATION			
FIN: ⁵ FUG1	Facility Name: ⁶ Fugitive Area Number 1	SCC: ⁷	3 1 0 0 0 2 2 0
OPERATING SCHEDULE			
Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>1/1/06</u>	Operating Schedule ¹⁰ Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: _____ Days/Week: _____ Weeks/Year: _____	
Seasonal Operating Percentages ¹¹	Spring: _____% Summer: _____% Fall: _____% Winter: _____% (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>8760</u>	
		Percent Max Capacity: ¹³ <u>100</u> %	
EMISSIONS DETERMINATION METHODOLOGY ¹⁴ (Mark only <i>one</i> method. If more than one method is used, create separate FINs.)			
<input checked="" type="checkbox"/> Oil and Gas Factors <input type="checkbox"/> SOCFMI Average Factors <input type="checkbox"/> SOCFMI Screening Range (Leak / No Leak) Factors <input type="checkbox"/> Refinery Factors <input type="checkbox"/> SOCFMI with Ethylene Factors <input type="checkbox"/> Correlation Equations <input type="checkbox"/> Petroleum Marketing Terminal Factors <input type="checkbox"/> SOCFMI without Ethylene Factors <input type="checkbox"/> Other (explain): _____			
LEAK-DETECTION AND -REPAIR (LDAR) PROGRAM ¹⁵ [If more than one LDAR program is used (not including 28CNTA and 28CNTQ), create separate FINs.]			
<input type="checkbox"/> None <input type="checkbox"/> 28LAER <input type="checkbox"/> 28M <input type="checkbox"/> 28MID <input type="checkbox"/> 28RCT <input checked="" type="checkbox"/> 28VHP <input type="checkbox"/> AVO <input type="checkbox"/> HRVOC <input type="checkbox"/> Other: _____			
Connector monitoring program: ¹⁶ <input type="checkbox"/> 28CNTA <input checked="" type="checkbox"/> 28CNTQ <input type="checkbox"/> None			
This LDAR program is (mark only <i>one box</i>): ¹⁷ <input type="checkbox"/> Voluntary <input checked="" type="checkbox"/> Required by Permit or Rule			
FACILITY COMMENTS ¹⁸			

INSTRUCTIONS: Leaking Component Fugitives Facility Information Form, Page 1

Complete the **Leaking Component Fugitives Facility Information** form for each FIN representing a piping component fugitive area.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* ELF1
- 5. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* FUG1
- 6. Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* FUGITIVE AREA NUMBER 1
- 7. SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
- 8. Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
- 9. Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
- 10. Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\textit{Percent Max Capacity} = \frac{\textit{Capacity}_{\textit{actual}}}{\textit{Capacity}_{\textit{maximum}}} \times 100$$

14. **Emissions Determination Methodology:** Select the method used to determine your piping fugitive emissions.
15. **Leak-Detection and -Repair (LDAR) Program:** Specify the LDAR program for the fugitive area.
16. **Connector Monitoring Program:** The connector monitoring program for the fugitive area.
17. **This LDAR program is:** Indicate whether monitoring is voluntary or required by a rule or permit.
18. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Leaking Component Fugitives Fugitive Data

TCEQ Air Account Number:¹ HG6789X

FIN:² FUG1

COMPONENT COUNTS

	Service	Non-Monitored	Monitored				Monitoring Frequency ⁹
		Number of components ⁴	Number of components ⁵	Leak definition ⁶ (ppm)	Number of leakers ⁷	Number pegged ⁸	
Valves	Gas/Vapor		105 ³	10000	13	2	Quarterly
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Pumps	Gas/Vapor		5	10000	1		Monthly
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Flanges	Gas/Vapor		522	10000	27	4	Quarterly
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Open-Ended Lines	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Connectors	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Relief Valves	Gas/Vapor		1	10000			Quarterly
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Compressor Seals	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Other	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						

VOC PERCENTAGES¹⁰

MONITORING EQUIPMENT DATA¹¹

Gas-vapor stream: 20 %

Pegged Component Screening Value: 10,000 ppm

Light liquid stream: 95 %

Calibration Range: 5 min 10,000 max

INSTRUCTIONS: Leaking Component Fugitives Facility Information Form, Page 2

Complete the **Leaking Component Fugitives Facility Information** form for each FIN representing a piping component fugitive area.

- 1. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 2. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* FUG1
- 3. Component Counts:** The number of components (valves, flanges, etc.) in each service type (gas/vapor, light liquid, etc.). Note that water/light oil service applies only to the oil and gas industry.
- 4. Nonmonitored Number of Components:** For each component type, The number of nonmonitored components in the fugitive area. If an LDAR program is in place, include components exempt from monitoring in this column.
- 5. Monitored Number of Components:** List the number of instrument-monitored components in the fugitive area.
- 6. Leak Definition:** Indicate the level above which a component is considered to be leaking and must be repaired, in parts per million.
- 7. Number of Leakers:** The number of components that leaked at or above the leak definition threshold. Count each component once for each monitoring period during which it leaked. For example, if a valve monitored quarterly was found to be leaking each quarter in a year, it is counted as four leakers.
- 8. Number Pegged:** The number of components where the monitoring instrument showed a pegged screening value. Count each component once for each monitoring period during which it leaked at or above the pegged rate. For example, if a valve monitored quarterly was found to be leaking above the pegged rate each quarter in a year, it is counted as four pegged valves.
- 9. Monitoring Frequency:** Specify how frequently components are monitored (annually, quarterly, monthly, etc.).
- 10. VOC Percentages:** Indicate the average VOC content for the gas-vapor stream and the light liquid stream.
- 11. Monitoring Equipment Data:** The equipment's calibration value range and the "pegged" screening value.

Facility Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Loading

Company Name:¹ Johnson Gas Company	Site Name:² Creek Compressor Station	TCEQ Air Account Number:³ HG6789X	Plant ID:⁴ TERMINAL3
---	---	--	---

FACILITY IDENTIFICATION

FIN:⁵ TNKTRKLDG3	Facility Name:⁶ TERMINAL 3 TANK TRUCK LOADING	SCC:⁷	4	0	4	0	0	1	5	0
------------------------------------	---	-------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date:⁹ <u>6/11/05</u>	Operating Schedule¹⁰ Start Time : <u>0800</u> NOTE: Start Time REQUIRED Hours/Day : <u>24</u> Days/Week : <u>7</u> Weeks/Year : <u>52</u>
--	--	--

Seasonal Operating Percentages¹¹ Spring: <u>0</u> % Summer: <u>30</u> % Fall: <u>55</u> % Winter: <u>15</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours:¹² <u>4380</u>
	Percent Max Capacity:¹³ <u>44</u> %

LOADING PROFILE

Loading Type¹⁴ (Profile) (Mark only one box below) <input type="checkbox"/> Marine <input type="checkbox"/> Railcar <input type="checkbox"/> Railcar and Tank Truck <input checked="" type="checkbox"/> Tank Truck <input type="checkbox"/> Other : _____
--

FACILITY COMMENTS¹⁵

INSTRUCTIONS: Loading Facility Information Form

Complete the **Loading Facility Information** form to add loading operations to your account.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* TERMINAL3
5. **FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* TNKTRKLDG3
6. **Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* TERMINAL 3 TANK TRUCK LOADING
7. **SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
8. **Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
9. **Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
10. **Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\textit{Percent Max Capacity} = \frac{\textit{Capacity}_{\textit{actual}}}{\textit{Capacity}_{\textit{maximum}}} \times 100$$

14. **Loading Type (Profile):** Indicate the type of loading process. Mark only *one* box. For “Other,” describe the loading process in the space provided.
15. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Non-Flare Combustion Unit

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ PROCESS1
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ ENGINE1	Facility Name: ⁶ COMPRESSOR ENGINE NUMBER 1	SCC: ⁷ 2 0 2 0 0 2 5 4
----------------------------------	---	--

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>2/25/06</u>	Operating Schedule ¹⁰ Start Time : <u>0600</u> NOTE: Start Time REQUIRED Hours/Day : <u>20</u> Days/Week : <u>7</u> Weeks/Year : <u>52</u>
Seasonal Operating Percentages ¹¹ Spring: <u>30</u> % Summer: <u>29</u> % Fall: <u>31</u> % Winter: <u>10</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>7280</u>	Percent Max Capacity: ¹³ <u>77</u> %

COMBUSTION PROFILE AND DETAIL

Unit Type ¹⁴ (Profile) (Mark only <i>one</i> box below) <input type="checkbox"/> Heater <input type="checkbox"/> Boiler <input type="checkbox"/> Dryer <input type="checkbox"/> IC Engine: ___ -cycle, ___ -burn <input type="checkbox"/> Incinerator <input type="checkbox"/> Furnace <input type="checkbox"/> Kiln <input type="checkbox"/> Turbine <input type="checkbox"/> Oven <input type="checkbox"/> Fluid Catalytic Cracking Unit (FCCU) <input type="checkbox"/> Thermal Oxidizer <input type="checkbox"/> Other : _____ <input type="checkbox"/> Boiler-EGU <input checked="" type="checkbox"/> IC Engine-EGU: <u>4</u> -cycle, <u>LEAN</u> -burn <input type="checkbox"/> Turbine-EGU	Design Capacity: ¹⁵ <u>160</u> MMBtu/hr
Firing Type ¹⁷ (Mark one): <input type="checkbox"/> Front <input type="checkbox"/> Opposed <input type="checkbox"/> Tangential <input checked="" type="checkbox"/> Internal <input type="checkbox"/> Other: _____	Engine Rating: ¹⁶ <u>2085</u> hp
Generation Capacity: ¹⁸ <u>28</u> MW	

FACILITY COMMENTS¹⁹

INSTRUCTIONS: Non-Flare Combustion Unit Facility Information Form

Complete the **Facility Information: Non-Flare Combustion Unit** form to add a combustion unit *other than a flare* to your account.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* PROCESS1
5. **FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* ENGINE1
6. **Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* COMPRESSOR ENGINE NUMBER 1
7. **SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
8. **Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
9. **Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
10. **Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\text{Percent Max Capacity} = \frac{\text{Capacity}_{\text{actual}}}{\text{Capacity}_{\text{maximum}}} \times 100$$

14. **Unit Type (Profile):** Select the type of combustion unit. Mark only *one* box.
 - For “IC Engine” or “IC Engine-EGU,” fill in the number of cycles (2 or 4) and the engine burn type (rich or lean).
 - If the selection is “Other,” please describe the type of combustion unit in the space provided.
 - Note that electric generation units (EGUs) have their own separate profiles: Boiler-EGU, IC Engine-EGU, and Turbine-EGU.
15. **Design Capacity:** The unit’s maximum heat input rating, in million Btu per hour.
16. **Engine Rating:** Indicate the unit’s work output, in horsepower.
17. **Firing Type:** Choose the most appropriate burner type. Mark only *one* box. For “Other,” describe the firing type in the space provided.
18. **Generation Capacity:** Specify the maximum electrical generating output in megawatts for electric generation units. The capacity is based on a continuous steady-state operation.
19. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Storage Tank

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ TANK FARM1
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ OILTANK4	Facility Name: ⁶ Oil Tank Number 4	SCC: ⁷	4	0	4	0	0	3	0	1
-----------------------------------	--	--------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <u>Active</u> Idle Permitted but not built	Status Effective Date: ⁹ <u>1/1/05</u>	Operating Schedule ¹⁰ Start Time : <u>0800</u> NOTE: Start Time REQUIRED Hours/Day : <u>24</u> Days/Week : <u>7</u> Weeks/Year : <u>52</u>
Seasonal Operating Percentages ¹¹ Spring: <u>25</u> % Summer: <u>25</u> % Fall: <u>25</u> % Winter: <u>25</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² 8760	Percent Max Capacity: ¹³ 100 %

TANK DETAIL

Tank Type ¹⁴ (Mark only <i>one</i> box below.)			Fill Method ¹⁵ (Mark <i>one</i>)
<input checked="" type="checkbox"/> Horizontal fixed roof	<input type="checkbox"/> External floating roof: double deck, single seal	<input type="checkbox"/> Domed external floating roof: double deck	<input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash
<input type="checkbox"/> Vertical fixed roof	<input type="checkbox"/> External Floating Roof: double deck, double seal	<input type="checkbox"/> Domed external floating roof: pontoon	<input type="checkbox"/> Bottom
<input type="checkbox"/> Internal floating roof	<input type="checkbox"/> External floating roof: pontoon, single seal	<input type="checkbox"/> Underground tank	Vapor Space Ht.: ¹⁶ <u>10</u> ft
<input type="checkbox"/> Pressure tank	<input type="checkbox"/> External floating roof: pontoon, double seal	<input type="checkbox"/> Other: _____	

Tank Dimensions ¹⁷ Length (if Horizontal Fixed Roof) or Height (for all other tanks): <u>25</u> ft Diameter: <u>10</u> ft Capacity: <u>14.68</u> M gallons	Shell Characteristics ¹⁸ Construction: <u>W</u> Color/Shade: <u>LG</u> Paint Condition: <u>G</u> Internal Shell Condition: <u>G</u>
--	--

Roof Characteristics ¹⁹ Color/Shade: <u>LG</u> Paint Condition: <u>G</u> Slope (if cone): <u>0.0625</u> ft/ft Radius (if dome): _____ ft	Breather Vent Settings ²⁰ Vacuum: <u>-0.03</u> psig Pressure: <u>-0.03</u> psig
---	--

Floating Roof Tank Construction and Rim-Seal System ²¹ Primary Seal: _____ Secondary Seal: _____	Non-Self-Supporting Internal Floating-Roof Tank Columns ²² Number of Columns: _____ Effective Column Diameter: _____
---	---

Internal Floating-Roof Tank Deck Characteristics ²³ Deck Type: _____ Deck Fitting Category: _____ Construction: _____ Deck Seam: _____ Deck Seam Length: _____ feet
--

FACILITY COMMENTS

INSTRUCTIONS: Storage Tank Facility Information Form

Complete the **Storage Tank Facility Information** form to add a tank to your account.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* STORE
- 5. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* OILTANK4
- 6. Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* OIL TANK NUMBER 4
- 7. SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
- 8. Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
- 9. Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
- 10. Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\text{Percent Max Capacity} = \frac{\text{Capacity}_{\text{actual}}}{\text{Capacity}_{\text{maximum}}} \times 100$$

14. **Tank Type:** Indicate the tank type. Mark only *one* box. For “Other,” describe the tank type in the space provided.
15. **Fill Method:** Select how the tank is filled. Mark only *one* box.
16. **Vapor Space Height:** The tank’s average vapor space height, in feet.
17. **Tank Dimensions:** List the tank height (if vertical) or length (if horizontal), in feet; tank diameter, in feet; and tank capacity, in thousand gallons.
18. **Shell Characteristics:** The tank’s exterior paint color and shade, exterior paint condition, and internal shell condition. The available choices for each are—
Construction: **E** (epoxy-coated rivets), **F** (fiberglass), **G** (gunite), **R** (riveted), **W** (welded), or **O** (other)
Color/Shade: **AD** (aluminum: diffuse or non-reflective), **AS** (aluminum: specular or reflective), **LG** (light gray), **MG** (medium gray), **WH** (white), or **OT** (other)
Paint Condition: **G** (good) or **P** (poor)
Internal Shell Condition: **G** (good) or **P** (poor)
19. **Roof Characteristics:** The tank’s roof paint color and shade; roof paint condition; and roof slope (cone) or roof radius (dome). The available choices for roof color and condition are—
Paint Color: **AD** (aluminum: diffuse or non-reflective), **AS** (aluminum: specular or reflective), **LG** (light gray), **MG** (medium gray), **WH** (white), or **OT** (other)
Paint Condition: **G** (good) or **P** (poor)
20. **Breather Vent Settings:** Specify the tank’s vacuum and pressure settings, in pounds per square inch, gauge.
21. **Floating Roof Tank Construction and Rim-Seal System:** Describe the construction and rim-seal system for floating roof tanks. The available choices are—
Primary Seal: **LM** (liquid-mounted), **MS** (mechanical shoe), **VR** (vapor rim), or **OT** (other)
Secondary Seal: **NO** (none), **RM** (rim-mounted), **SM** (shoe-mounted), **WS** (weather shield), or **OT** (other)

- 22. Internal Floating-Roof Tank Column Information:** The number of columns and effective column diameter for non–self-supporting internal floating-roof tanks.
- 23. Floating-Roof Tank Deck Characteristics:** Indicate the deck type, fitting category, construction, seam, and seam length. The available choices for each are:
Deck Type: **B** (bolted) or **W** (welded)
Deck Fitting Category: **D** (detailed) or **T** (typical)
Construction: **P** (panel) or **S** (sheet)
Deck Seam: **5 × 7.5 ft** or **5 × 12 ft** (for panel construction)
5 ft, 6 ft, or 7 ft (for sheet construction)
Deck Seam Length: Report the total length of all bolted or riveted seams on the deck, in feet. Enter **0** for welded decks.
- 24. Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information
TCEQ Emissions Inventory Year 06

SAMPLE FORM

VOC Process

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ HDPE UNIT 3
--	--	---	--

FACILITY IDENTIFICATION

FIN: ⁵ HDPEUNIT3	Facility Name: ⁶ HD POLYETHYLENE UNIT 3	SCC: ⁷	3	0	1	0	1	8	0	7
------------------------------------	---	--------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>1/1/06</u>	Operating Schedule ¹⁰ Start Time: <u>0600</u> NOTE: Start Time REQUIRED Hours/Day: <u>24</u> Days/Week: <u>7</u> Weeks/Year: <u>52</u>
---	--	---

Seasonal Operating Percentages ¹¹ Spring: <u>30</u> % Summer: <u>20</u> % Fall: <u>25</u> % Winter: <u>25</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>8760</u>
	Percent Max Capacity: ¹³ <u>83</u> %

PROCESS PROFILE

Unit Type¹⁴ (Profile) (Mark only *one* box below)

<input type="checkbox"/> Analyzer	<input type="checkbox"/> Glycol Still	<input type="checkbox"/> Mixing Vessel	<input checked="" type="checkbox"/> Polyethylene Unit
<input type="checkbox"/> Polypropylene Unit	<input type="checkbox"/> Reactor	<input type="checkbox"/> Blowdown Operations	<input type="checkbox"/> Other: _____

FACILITY COMMENTS¹⁵

INSTRUCTIONS: VOC Process Facility Information Form

Complete the **VOC Process Facility Information** form to add a VOC process not currently covered by one of the other FIN group types.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* HDPEUNIT3
5. **FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* HDPEUNIT3
6. **Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* HD POLYETHYLENE UNIT 3
7. **SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
8. **Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
9. **Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
10. **Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\textit{Percent Max Capacity} = \frac{\textit{Capacity}_{\textit{actual}}}{\textit{Capacity}_{\textit{maximum}}} \times 100$$

14. **Unit Type (Profile):** Indicate the type of VOC process. Mark only *one* box. For “Other,” describe the unit in the space provided.
15. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Wastewater: Wastewater System

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ TREATMENTA
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ POND 1	Facility Name: ⁶ HOLDING POND NUMBER 1	SCC: ⁷	3	0	6	0	0	5	1	9
---------------------------------	--	--------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>1/1/06</u>	Operating Schedule ¹⁰ Start Time: <u>0600</u> NOTE: Start Time REQUIRED Hours/Day: <u>24</u> Days/Week: <u>7</u> Weeks/Year: <u>52</u>
Seasonal Operating Percentages ¹¹ Spring: <u>20</u> % Summer: <u>29</u> % Fall: <u>21</u> % Winter: <u>30</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>8760</u>	Percent Max Capacity: ¹³ <u>88</u> %

WASTEWATER DETAIL

Aeration: ¹⁴ <input checked="" type="checkbox"/> Diffused Air <input type="checkbox"/> Mechanical <input type="checkbox"/> None	Surface Area: ¹⁵ <u>10,000</u> ft ²	Biodegradation Mechanism: ¹⁶ <input type="checkbox"/> Biodegradation Activity <input checked="" type="checkbox"/> Activated Sludge Activity <input type="checkbox"/> None
Depth: ¹⁷ <u>5</u> ft	Flow Rate: ¹⁸ <u>10</u> MMGD	Flow Model: ¹⁹ <input checked="" type="checkbox"/> Flowthrough <input type="checkbox"/> Disposal
Device Type: ²¹ <input type="checkbox"/> Surface Impoundment <input checked="" type="checkbox"/> Subsurface Impoundment <input type="checkbox"/> Other (specify): _____		Prestripping Performed? ²⁰ <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

COMPONENT COUNTS²²

Drains (p-leg seal): _____	Drains (water pot seal): _____	Drains (no water seal): _____	Dedicated sewer vents: _____	Manholes: _____
Covered lift stations: _____ totaling _____ ft ²	Uncovered lift stations: _____ totaling _____ ft ²	Weirs: _____ totaling _____ ft ²		
Covered junction boxes: _____ totaling _____ ft ²	Uncovered junction boxes: _____ totaling _____ ft ²			
Covered trenches: _____ totaling _____ linear feet	Uncovered trenches: _____ totaling _____ linear feet			

FACILITY COMMENTS²³

--

INSTRUCTIONS: Wastewater System Facility Information Form

Complete the **Wastewater System Facility Information** form to add a wastewater system to your account.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* TREATMENT1
- 5. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* POND1
- 6. Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* HOLDING POND NUMBER 1
- 7. SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
- 8. Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
- 9. Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
- 10. Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\text{Percent Max Capacity} = \frac{\text{Capacity}_{\text{actual}}}{\text{Capacity}_{\text{maximum}}} \times 100$$

14. **Aeration:** Indicate the type of aeration. Mark only *one* box.
15. **Surface Area:** The wastewater facility’s surface area, in square feet.
16. **Biodegradation Mechanism:** Select the type of biodegradation used. Mark only *one* box.
17. **Depth:** The wastewater facility’s depth, in feet.
18. **Flow Rate:** The flow rate through the facility, in million gallons per day.
19. **Flow Model:** Describe whether the facility receives wastewater for ultimate disposal (choose disposal), or whether it continuously receives wastewater feed and discharges treated water (choose flowthrough).
20. **Prestripping Performed?:** Specify whether the wastewater is prestripped prior to treatment.
21. **Device Type:** The wastewater system device type. Mark only *one* box. For “Other,” describe the device.
22. **Collection System Component Counts:** The number of each component type, and each associated total surface area, in square feet.
23. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility InformationTCEQ Emissions Inventory Year 06**SAMPLE FORM****Wastewater: Wastewater System Component**

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	Plant ID: ⁴ TREATMENTA
--	--	---	---

FACILITY IDENTIFICATION

FIN: ⁵ SUMP-1	Facility Name: ⁶ UNIT 1 Open Sump	SCC: ⁷	5	0	3	0	0	7	1	0
---------------------------------	---	--------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status ⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date: ⁹ <u>1/1/06</u>	Operating Schedule ¹⁰ Start Time: <u>0800</u> NOTE: Start Time REQUIRED Hours/Day: <u>24</u> Days/Week: <u>7</u> Weeks/Year: <u>52</u>
Seasonal Operating Percentages ¹¹ Spring: <u>25</u> % Summer: <u>25</u> % Fall: <u>25</u> % Winter: <u>25</u> % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: ¹² <u>8760</u>	Percent Max Capacity: ¹³ <u>83</u> %

WASTEWATER COMPONENT PROFILE

Unit Type¹⁴ (Profile) (Mark only one box below)

<input type="checkbox"/> Basin	<input checked="" type="checkbox"/> Clarifier	<input type="checkbox"/> Closed Sump	<input type="checkbox"/> Lift Station	<input type="checkbox"/> Open Sump
<input type="checkbox"/> Reactor	<input type="checkbox"/> Separator	<input type="checkbox"/> Stripper	<input type="checkbox"/> Other Component: _____	

FACILITY COMMENTS¹⁵

INSTRUCTIONS: Wastewater Component Facility Information Form

Complete the **Wastewater Component Facility Information** form to add a specific component of a wastewater system to your account.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field. *Example:* ABC
- 5. FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* ABC-SUMP
- 6. Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* ABC UNIT OPEN SUMP
- 7. SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
- 8. Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
- 9. Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
- 10. Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\textit{Percent Max Capacity} = \frac{\textit{Capacity}_{\textit{actual}}}{\textit{Capacity}_{\textit{maximum}}} \times 100$$

14. **Unit Type (Profile):** Indicate the wastewater unit type. Mark only *one* box. For “Other,” describe the wastewater component in the space provided.
15. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Facility Information TCEQ Emissions Inventory Year <u>06</u>
--

SAMPLE FORM

Other Source

Company Name:¹ Johnson Gas Company	Site Name:² Creek Compressor Station	TCEQ Air Account Number:³ HG6789X	Plant ID:⁴ BLAST
---	---	--	---------------------------------------

FACILITY IDENTIFICATION

FIN:⁵ SANDBLAST1	Facility Name:⁶ SANDBLASTING AREA 1	SCC:⁷	3	0	9	0	0	2	0	2
------------------------------------	---	-------------------------	---	---	---	---	---	---	---	---

OPERATING SCHEDULE

Facility Status⁸ (Circle ONE): <input checked="" type="radio"/> Active <input type="radio"/> Idle <input type="radio"/> Permitted but not built	Facility Status Effective Date:⁹ <u>1/1/06</u>	Operating Schedule¹⁰ Start Time: <u>0600</u> NOTE: Start Time REQUIRED Hours/Day: <u>24</u> Days/Week: <u>7</u> Weeks/Year: <u>52</u>
Seasonal Operating Percentages¹¹		Spring: <u>25</u> % Summer: <u>25</u> % Fall: <u>25</u> % Winter: <u>25</u> %
(NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)		Annual Operating Hours:¹² <u>8760</u>
		Percent Max Capacity:¹³ <u>88</u> %

GENERATING GROUP¹⁴

Other (describe): Sandblast area used for surface preparation

FACILITY COMMENTS¹⁵

_____ _____ _____

INSTRUCTIONS: Other Facility Information Form

Complete the **Other Facility Information** form to add a facility that is not a combustion unit (including a flare), a VOC process facility, a loading facility, a cleaning facility, a coating or painting facility, a storage tank, a cooling tower, a wastewater facility, or a leaking component fugitive area.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Plant ID:** Choose a name that identifies a unique unit or process within an account. The Plant ID is limited to 10 alphanumeric characters, and is an optional field.
5. **FIN (Facility Identification Number):** Assign a unique label that identifies the facility. The FIN is limited to 10 alphanumeric characters. The emissions inventory FIN *must* match the site's permit. *Example:* SANDBLAST1
6. **Facility Name:** Label the FIN with a plain text name. The facility name is limited to 40 alphanumeric characters. *Example:* SANDBLASTING AREA 1
7. **SCC (Source Classification Code):** Choose the eight-digit EPA-developed code that identifies your specific industrial process. The chosen SCC describes the FIN as accurately as possible.
8. **Facility Status:** Circle the appropriate facility status. A facility should be listed as "Active" if it operated *at any time* during the year.
9. **Facility Status Effective Date:** Indicate the date when the facility first became operational or permitted.
10. **Operating Schedule:** The facility's normal operating schedule during the emissions inventory year. Use only whole numbers (no decimal places). The operating schedule includes—
 - Start Time:** For facilities that operate less than 24 hours per day, the time the operation usually starts; based on a 24-hour clock (military time).
 - Hours/Day:** The number of hours per day the facility is normally active; from 0 through 24.
 - Days/Week:** The number of days per week the facility is normally active; from 0 through 7.
 - Weeks/Year:** The number of weeks per year the facility is normally active; from 0 through 52.

11. **Seasonal Operating Percentages:** The percentage of annual facility operations that occurred during each “season.” For the emissions inventory, “spring” includes March through May; “summer” includes June through August; “fall” includes September through November; and “winter” includes January, February, and December of the same calendar year. Use only whole numbers that add up to 100.
12. **Annual Operating Hours:** The facility’s total annual operating hours. Use a whole number from 0 through 8,760.
13. **Percent Max Capacity:** Calculate the ratio of the facility’s actual operating capacity to the facility’s maximum capacity:

$$\textit{Percent Max Capacity} = \frac{\textit{Capacity}_{\textit{actual}}}{\textit{Capacity}_{\textit{maximum}}} \times 100$$

14. **Generating Group:** Detail the type of facility in the space provided.
15. **Facility Comments:** Describe the facility’s function, or give clarifying information related to facility activities or parameters. This field is limited to 100 alphanumeric characters.

Abatement Device Information

TCEQ Emissions Inventory Year 06

SAMPLE FORM

You may use this one form to add up to two new CINs to your account.

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	RN: ⁴ RN123456789
--	--	---	--

ABATEMENT DEVICE INFORMATION			
CIN: ⁵ FLARE1	Control Device Name: ⁶ S-Series Flare		Abatement Code: ⁷ 511
Primary Abatement Device: ⁹ Yes			Number of Units: ⁸ 1
CIN Effective Date: ¹⁰ 1/1/05			
Annual Operation ¹¹ 8760 hours	Percent Time Offline ¹² 31 %	Inspection and Maintenance Schedule ¹³ (Select one)	
<input type="checkbox"/> Annually <input type="checkbox"/> Biannually <input type="checkbox"/> Continuous <input type="checkbox"/> Daily <input type="checkbox"/> Hourly <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Weekly			
CONTROL EFFICIENCY ¹⁴ (Please check all contaminants controlled by this abatement device and enter the control efficiency in the space provided)			
<input checked="" type="checkbox"/> Volatile Organic Compounds: <u>98</u> % <input type="checkbox"/> Nitrogen Oxides: _____ % <input type="checkbox"/> Carbon Monoxide: _____ % <input type="checkbox"/> Sulfur Dioxide: _____ %			
<input type="checkbox"/> Inorganic Compounds: _____ % <input type="checkbox"/> Total Suspended Particulates: _____ % <input type="checkbox"/> PM ₁₀ : _____ % <input checked="" type="checkbox"/> C1-C3 compounds: <u>99</u> %			
<input checked="" type="checkbox"/> C4+ Compounds: <u>98</u> % <input checked="" type="checkbox"/> Hydrogen Sulfide (H ₂ S): <u>97</u> % <input type="checkbox"/> Ammonia (NH ₃): _____ %			

ABATEMENT DEVICE INFORMATION			
CIN: ⁵ FILTER	Control Device Name: ⁶ 5 Fabric Filters		Abatement Code: ⁷ 300
Primary Abatement Device: ⁹ No			Number of Units: ⁸ 5
CIN Effective Date: ¹⁰ 3/5/06			
Annual Operation ¹¹ <u>8760</u> hours	Percent Time Offline ¹² <u>4</u> %	Inspection and Maintenance Schedule ¹³ (Select one)	
<input type="checkbox"/> Annually <input type="checkbox"/> Biannually <input type="checkbox"/> Continuous <input type="checkbox"/> Daily <input type="checkbox"/> Hourly <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Weekly			
CONTROL EFFICIENCY ¹⁴ (Please check all contaminants controlled by this abatement device and enter the control efficiency in the space provided)			
<input type="checkbox"/> Volatile Organic Compounds: _____ % <input type="checkbox"/> Nitrogen Oxides: _____ % <input type="checkbox"/> Carbon Monoxide: _____ % <input type="checkbox"/> Sulfur Dioxide: _____ %			
<input type="checkbox"/> Inorganic Compounds: _____ % <input checked="" type="checkbox"/> Total Suspended Particulates: <u>80</u> % <input type="checkbox"/> PM ₁₀ : _____ % <input type="checkbox"/> C1-C3 compounds: _____ %			
<input type="checkbox"/> C4+ Compounds: _____ % <input type="checkbox"/> Hydrogen Sulfide (H ₂ S): _____ % <input type="checkbox"/> Ammonia (NH ₃): _____ %			

INSTRUCTIONS: Abatement Device Information Form

Complete the **Abatement Device Information** form to add a control device to your account. The form requests information necessary for quality assurance purposes.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **Control Identification Number (CIN):** Assign a unique label that identifies the abatement device. The CIN is limited to 10 alphanumeric characters. *Example:* FLARE1 or FILTER
6. **Control Device Name:** Label the CIN with a plain text name. The control device name is limited to 40 alphanumeric characters. *Example:* S-SERIES FLARE or 5 FABRIC FILTERS
7. **Abatement Code:** Choose the numeric code that identifies specific abatement devices. A list of abatement codes appears in Appendix C.
8. **Number of Units:** Specify the number of individual devices grouped together under this CIN. *Example:* If a series of five filters is represented by CIN: FILTER, enter "5."
9. **Primary Abatement Device:** Write "Yes" if the abatement device is the primary abatement device for the associated path.
10. **CIN Effective Date:** Indicate the date that the abatement device became operational.
11. **Annual Operation:** The device's total annual operating hours. Use a whole number from 0 to 8,760.
12. **Percent Time Offline (PTO):** Calculate the ratio of the device's downtime to the annual operating time. Use a maximum of two decimal places.

$$PTO = \frac{\text{Hours Offline}}{\text{Annual Operating Hours}} \times 100$$

Example: FLARE1 operated on an emergency basis for a total of 1200 hours during the year. The flare was offline for 288 hours and malfunctioned for an additional 83 hours. The PTO for FLARE1 is:

$$PTO = \frac{288 + 83}{1200} \times 100 = 30.92$$

13 . Inspection and Maintenance Schedule: Pick the device's inspection schedule. Mark only *one* box.

14. Control Efficiency: List the contaminants that are abated by the control device. Mark all that apply. Indicate the control efficiency claimed for each contaminant. Use a maximum of two decimal places.

Example: Per its permit, a flare reduces C1–C3 compounds by 99 percent, and all compounds containing four or more carbons by 98 percent. Its overall destruction efficiency for VOC compounds is 98 percent. It also converts 97 percent of hydrogen sulfide to sulfur dioxide. This example is illustrated on the sample form as CIN: FLARE1.

Emission Point InformationTCEQ Emissions Inventory Year 06**SAMPLE FORM****Flare****Company Name:**¹

Johnson Gas Company

Site Name:²

Creek Compressor Station

TCEQ Air Account Number:³

HG6789X

RN:⁴

RN123456789

EMISSION POINT IDENTIFICATION**EPN:**⁵ FLARE1**Point Name:**⁶ S-Series Flare**GEOGRAPHICAL COORDINATES** *Fill in one section below.***Latitude and Longitude**⁷ *in NAD of 1983*

Lat: __ deg __ min __ sec

Long: __ deg __ min __ sec

**O
R****UTM Coordinates**⁸ *in NAD of 1983*Zone 15E 347693 metersN 1756493 meters**FLARE INFORMATION**Number of Pilots:⁹ 1Average Flow Rate:¹⁰ 0.4 Mscf/minute**Flow Determination:**¹¹ Continuous measurement (by a flow meter at the flare header) Engineering estimate One-time performance test**Composition Determination:**¹² Continuous measurement Engineering estimate One-time performance test Periodic TestingHeight:¹³ 80 feetInside Tip Diameter:¹⁴ 0.67 feetLow Heating Value:¹⁵ 900 Btu/scfMolecular Weight:¹⁶ 22 lb/lb-moleTemperature:¹⁷ 1400 °F

INSTRUCTIONS: Flare Emission Point Information Form

Complete the **Flare Emission Point Information** form for each new flare-type EPN.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **Emission Point Number (EPN):** Assign a unique label that identifies the emission point. The EPN is limited to 10 alphanumeric characters. The emissions inventory EPN *must* match the site's permit. *Example:* FLARE1
6. **Point Name:** Label the EPN with a plain text name. The point name is limited to 40 alphanumeric characters. *Example:* S-SERIES FLARE
7. The EPN's **Latitude and Longitude**, in degrees, minutes, and seconds. Use the North American Datum of 1983 (NAD83) coordinates, in whole numbers.
8. **UTM Coordinates:** The EPN's Universal Transverse Mercator (UTM) coordinates. Use the NAD83 coordinates, in whole numbers. You may enter either lat/long or UTM coordinates (only one set of coordinates is required).
9. The **Number of Pilots** that service the flare.
10. **Average Flow Rate:** The average volumetric flow rate of flared gas, in thousand standard cubic feet per minute.
11. **Flow Determination:** Indicate how the volume of product sent to the flare is determined. Mark only *one* box.
12. **Composition Determination:** Choose how the composition of the flared gas stream is determined. Mark only *one* box.
13. **Height:** The flare's elevation above ground level, in feet.
14. **Inside Tip Diameter:** The inside diameter of the flare tip, in feet.
15. **Low Heating Value:** The lower heating value of the flared gas, in British thermal units per standard cubic foot.
16. **Molecular Weight:** Indicate the average molecular weight of flared gas, in pounds per pound-mole.
17. **Temperature:** The temperature of the flame tip, in degrees Fahrenheit.

Emission Point InformationTCEQ Emissions Inventory Year 06**SAMPLE FORM****Fugitive**

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	RN: ⁴ RN123456789
--	--	---	--

EMISSION POINT IDENTIFICATION**EPN:**⁵ FUG1**Point Name:**⁶ Fugitive Area Number 1**GEOGRAPHICAL COORDINATES** *Fill in one section below.***Latitude and Longitude**⁷ *in NAD of 1983*Lat : deg min secLong : deg min sec**O
R****UTM Coordinates**⁸ *in NAD of 1983*Zone 15E 347693 metersN 1756493 meters**FUGITIVE INFORMATION**Orientation:⁹ 60 degrees (East or West) of NorthHeight:¹⁰ 10 feetLength:¹¹ 100 feetWidth:¹² 100 feet**NOTES****Orientation** = the orientation of the fugitive area's long axis, measured from due north.**Height** = the fugitive area's height, in feet.

- For a trench or impoundment, enter "3."

- For marine vessels, this is the probably the height of the vessel's hatch(es), vent, or of the transfer mechanism connection above water. Because the vessel will rise and fall as a result of loading or unloading, use an average height.

Length = the fugitive area's length, in feet.**Width** = the fugitive area's width, in feet.

INSTRUCTIONS: Fugitive Emission Point Information Form

Complete a **Fugitive Emission Point Information** form for each new fugitive-type EPN.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **Emission Point Number (EPN):** Assign a unique label that identifies the emission point. The EPN is limited to 10 alphanumeric characters. The emissions inventory EPN *must* match the site's permit. *Example:* FUG1
6. **Point Name:** Label the EPN with a plain text name. The point name is limited to 40 alphanumeric characters. *Example:* FUGITIVE AREA NUMBER 1.
7. The EPN's **Latitude and Longitude**, in degrees, minutes, and seconds. Use the North American Datum of 1983 (NAD83) coordinates, in whole numbers.
8. **UTM Coordinates:** The EPN's Universal Transverse Mercator (UTM) coordinates. Use the NAD83 coordinates, in whole numbers. You may enter either lat/long or UTM coordinates (only one set of coordinates is required).
9. **Orientation:** Specify the fugitive area's long axis direction, measured in degrees of rotation from true north. The orientation may be measured in degrees East of North or degrees West of North. In Figure 1 the orientation could be described as 60 degrees East of North or 120 degrees West of North.
10. **Height:** The fugitive area's height, in feet. If the fugitive area is at or below ground level, as in the case of a trench or impoundment, enter "3."
11. **Length:** The fugitive area's length, in feet.
12. **Width:** The fugitive area's width, in feet.

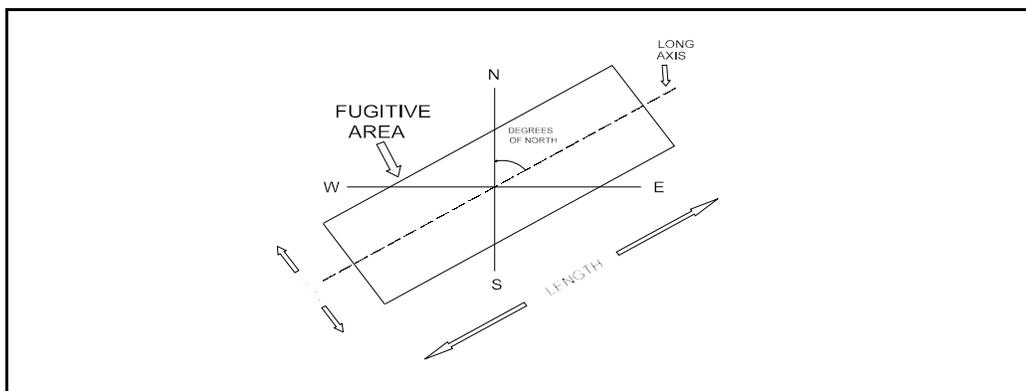


Figure 1. Orientation of a Fugitive Area

Emission Point Information
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Stack

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	RN: ⁴ RN123456789
--	--	---	--

EMISSION POINT IDENTIFICATION

EPN: ⁵ TANK2	Point Name: ⁶ Oil Tank Number 2
--------------------------------	---

GEOGRAPHICAL COORDINATES *Fill in one section below.*

Latitude and Longitude ⁷ <i>in NAD of 1983</i>		OR	UTM Coordinates ⁸ <i>in NAD of 1983</i>		
Lat : ___ deg ___ min ___ sec	Long : ___ deg ___ min ___ sec		Zone <u>15</u>	E <u>347693</u> meters	N <u>1756493</u> meters

STACK INFORMATION

Diameter: ⁹ <u>3</u> feet	Height: ¹⁰ <u>15</u> feet	Horizontal Discharge? ¹¹ <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes
Moisture: ¹² <u>0</u> %	Temperature: ¹³ <u>67.9</u> degrees Fahrenheit	Velocity: ¹⁴ <u>0.01</u> feet/second

NOTES

Cooling Tower (Natural Draft or Mechanical Draft) ¹⁵
Diameter = diameter of tower top (natural draft); of fan (mechanical draft); or of one fan (multicell tower)
Height = tower height
Velocity = air exit velocity at tower top (natural draft); or velocity of the fan-propelled air under normal operating conditions (mechanical draft); or velocity of one fan (multicell tower)
Temperature = air temperature at tower top (if unknown, assume 10–15° warmer than ambient temperature)
Moisture = NOT zero; generally 5–10%; you may wish to use a psychrometric chart
Horizontal Discharge? = “no,” except possibly for crossflow towers

Tank with No Abatement Device ¹⁶
Diameter = 3 feet
Height = tank height
Temperature = average ambient temperature at the account’s location (<i>do NOT enter the word “ambient”</i>)
Velocity = 0.01 feet/second

INSTRUCTIONS: Stack Emission Point Information Form

Complete the **Stack Emission Point Information** form for each new stack-type EPN.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **Emission Point Number (EPN):** Assign a unique label that identifies the emission point. The EPN is limited to 10 alphanumeric characters. The emissions inventory EPN *must* match the site's permit. *Example:* TANK2
6. **Point Name:** Label the EPN with a plain text name. The point name is limited to 40 alphanumeric characters. *Example:* OIL TANK NUMBER 2
7. The EPN's **Latitude and Longitude**, in degrees, minutes, and seconds. Use the North American Datum of 1983 (NAD83) coordinates, in whole numbers.
8. **UTM Coordinates:** The EPN's Universal Transverse Mercator (UTM) coordinates. Use the NAD83 coordinates, in whole numbers. You may enter either lat/long or UTM coordinates (only one set of coordinates is required).
9. **Diameter:** The stack's diameter, in feet.
10. **Height:** Specify the stack's height, in feet.
11. **Horizontal Discharge?:** Describe the stack's discharge direction. Choose "No" if the stack has an unobstructed vertical discharge; otherwise, choose "Yes." Mark only *one* box.
12. **Moisture:** The moisture content of the exit-gas stream, as a percentage.
13. **Temperature:** The exhaust exit temperature, in degrees Fahrenheit.
14. **Velocity:** The exhaust exit velocity, in feet per second.
15. **Notes for a Cooling Tower—**
 - Height:** The height from ground level to the top of the tower, in feet.
 - Diameter:** For a natural draft tower, the diameter at the top of the tower. For a mechanical draft tower, the diameter of the fan. For a multi-celled mechanical draft tower, the average diameter of the fans, in feet.
 - Velocity:** For a natural draft tower, the velocity of the air exiting the top of the tower. For a mechanical draft tower, the velocity of the fan-propelled air under normal operating conditions. For a multi-celled mechanical draft tower, the average velocity from the fans, in feet per second.
 - Temperature:** The temperature of the air exiting the top of the tower, in

degrees Fahrenheit. The temperature may be assumed to be 10 to 15 degrees higher than the ambient air temperature.

Moisture: The moisture contained in the air exiting the cooling tower, as a percentage. The moisture is generally between 5 and 10 percent. Note that a psychometric chart may be used to determine the amount of water in saturated air at a given temperature.

Horizontal Discharge: Cooling towers should not have horizontal discharge. One possible exception would be a crossflow tower.

16. Notes for a *Tank* not linked to an abatement device—

Height: The height of the tank, in feet.

Diameter: Use the default value of 3 feet.

Velocity: Use the default value of 0.01 feet per second.

Temperature: The account location's average annual ambient temperature, in degrees Fahrenheit. **Do not enter the word "ambient."**

Path Emissions

TCEQ Emissions Inventory Year 06

SAMPLE FORM

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	RN: ⁴ RN123456789
--	--	---	--

CREATE A PATH

FIN: ⁵ ENGINE1	EPN: ⁶ STACK1A	CIN(s): ⁷
Path Comment(s): ⁸ Rich-burn 500 hp compressor		Path Effective Date: ⁹ 03/24/06
Total Annual Aggregate Heat Input (Combustion Units Only): ¹⁰ <u>420,000</u> MMBtu		

LIST NO_x EMISSIONS FACTOR AND SOURCE FOR THIS PATH (if applicable)

NO_x Emissions Factor ¹¹ <u>10.0</u>	Emissions Factor Units ¹² <u>g/hp-hr</u>	Factor Reference/Source ¹³ <u>Manufacturer's Data</u>
---	---	--

REPORT EMISSIONS FROM THIS PATH

Contaminant Name ¹⁴	Contaminant Code ¹⁵	Annual Emissions ¹⁶ (tons/year)	Ozone Season Emissions ¹⁷ (pounds/day)	Determination Methodology ¹⁸	SMSS ¹⁹ (tons / year)	Emissions Events (EE) ²⁰ (tons/year)
TSP—unspeciated	10000	0.3021	1.6416	A	0	0
PM ₁₀ —unspeciated	20000	0.3021	1.6416	A	0	0
PM _{2.5} total	39999	0.3021	1.6416	A	0	0
VOC—unspeciated	50001	6.3590	34.5546	A	0	0
Acetaldehyde	51620	0.2866	1.5574	A	0	0
Formaldehyde	51680	1.8102	9.8366	A	0	0
Nitrogen Oxides	70400	12.9884	70.5890	V	0.01	0.04
Sulfur Dioxide	70510	0.0502	0.2728	A	0	0
Carbon Monoxide	90300	16.0089	87.0051	V	0.01	0.04

INSTRUCTIONS: Path Emissions Form

Complete the **Path Emissions** form to add a new path and report the path's emissions. Recall that a path consists of at least a FIN and an EPN; if emissions are abated, then the path also includes a CIN.

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **FIN:** Indicate the path's facility.
6. **EPN:** Specify the path's emission point.
7. **CIN(s):** Identify the path's abatement device(s), if applicable. List the primary abatement device first, if the path includes more than one abatement device.
8. **Path Comments:** Supply any clarifying information related to the path.
9. **Path Effective Date:** Indicate the date when the facility began emitting through this emission point.
10. **Total Annual Aggregate Heat Input:** For **combustion units only**, the total heat value of all fuels that the unit combusted by the unit during the year, in million British thermal units.
11. **NO_x Emissions Factor:** If this path emitted NO_x emissions, write the numerical value of the NO_x emissions factor in the blank provided.
12. **Emissions Factor Units:** The units associated with the NO_x emissions factor, preferable in lb/MMBtu.
13. **Factor Reference/Source:** Site the reference or source from which the NO_x emissions factor originated. Reference or source examples include: stack-test data, CEMS data, manufacturer's data, and AP-42.

For each contaminant associated with the path, use one line to enter the following information:

14. **Contaminant Name:** The air contaminant being reported.
15. **Contaminant Code:** The five-digit code associated with the air contaminant. A list of contaminant codes is available in Appendix B.
16. **Annual Emissions:** Total contaminant emission rate for the year, measured in tons per year. Use a maximum of four decimal places, and do not use scientific notation.
17. **Ozone Season Emissions:** Average actual contaminant emission rate during the ozone season, in pounds per day. Recall that the ozone season is defined as the 92 days from June 1 through August 31. This information is mandatory for all accounts in El Paso County and for all accounts that lie east of the 100° Central Meridian. Ozone season rates are not calculated by the IEAS database, and must be supplied by the company.

18. **Determination Methodology:** The method used to determine the reported emissions. The available choices are: **A** (AP-42 and other EPA- or TCEQ-approved factors), **B** (material balance), **D** (continuous emissions monitoring systems, CEMS), **E** (estimation), **F** (predictive emissions monitoring systems, PEMS), **M** (measured data), **O** (other), **S** (scientific calculation), and **V** (vendor-supplied factors).
19. **Scheduled Maintenance, Startup, and Shutdown Activities (SMSS):** Total contaminant emission rate from scheduled maintenance, startup, and shutdown activities, in tons per year.
20. **Emissions Events (EE):** Total contaminant emission rate from emissions events, in tons per year.

Account Emissions
TCEQ Emissions Inventory Year 06

SAMPLE FORM

Company Name:¹ Johnson Gas Company Site Name:² Creek Compressor Station TCEQ Air Account Number:³ HG6789X RN:⁴ RN123456789

REPORT TOTAL EMISSIONS FOR THIS ACCOUNT

CONTAMINANT	ANNUAL (tons/year) ⁵	OZONE	SMSS (tons/year) ⁷	Emissions Events (EE) ⁸ (tons/year)
PM ₁₀ ⁹	4.0700	22.1196	0	0
Lead ¹⁰	0	0	0	0
Sulfur Dioxide ¹¹	143.6177	780.5310	0	14.3051
Nitrogen Oxides ¹²	138.4900	752.6630	1.2050	6.3791
Carbon Monoxide ¹³	220.9090	1200.5924	2.3498	5.6482
Volatile Organic Compounds ¹⁴	44.2613	240.5505	0	9.8762
PM _{2.5} ¹⁵	4.0700	22.1196	0	0

SITE QUANTIFIABLE EVENT TOTALS

Note: Report TOTAL NUMBER of each event type for the reported EIY Year per 30 TAC Sections 101.201 and 101.211.

Reportable Emission Events:¹⁶ 2 Reportable Scheduled Maintenance, Startup, Shutdown Activities:¹⁸ 1

Non-Reportable Emission Events:¹⁷ 3 Non-Reportable Scheduled Maintenance, Startup, Shutdown Activities:¹⁹ 0

EMISSIONS EVENTS CERTIFICATION

Pursuant to Texas Health and Safety Code 382.0215(f) I hereby certify that no emissions events were experienced at this account during the emissions inventory reporting calendar year. (Sign here if and only if you reported no emissions from emissions events.)

Signature:²⁰ _____

SIGNATURE OF LEGALLY RESPONSIBLE PARTY

I hereby certify that information reported in this inventory is true, accurate, and fully represents the emissions that occurred during the emissions inventory reporting calendar year to the best of my knowledge.

Signature:²¹ I. M. Boss Printed Name:²² I.M. Boss

Title:²³ Plant Manager Date:²⁴ March 7, 2005

INSTRUCTIONS: Account Emissions Form

Complete an **Account Emissions** form only if no EIQ has previously been submitted for your account.

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
- 5. Annual (Tons/Year):** Report the account-wide annual emissions for each of the six listed contaminants, in tons per year.
- 6. Ozone Pounds per Day (Ozone Season):** The account-wide daily ozone season emissions for each of the listed contaminants, in pounds per day. This field is required for all accounts located in El Paso County or east of the 100° Central Meridian.
- 7. SMSS (Tons/Year):** The account-wide annual emissions from scheduled maintenance, startup or shutdown activities, in tons per year.
- 8. Emissions Events (EE) (Tons/Year):** The account-wide annual emissions from emissions events, in tons per year.
- 9. PM₁₀ (particulate matter 10 microns or less in diameter):** Sum of all the PM₁₀ emissions reported in the account.
- 10. Lead:** Sum of all the lead emissions reported in the account.
- 11. Sulfur Dioxide:** Sum of all the sulfur dioxide emissions reported in the account.
- 12. Nitrogen Oxides:** Sum of all the nitrogen oxides emissions reported in the account.
- 13. Carbon Monoxide:** Sum of all the carbon monoxide emissions reported in the account.
- 14. Volatile Organic Compounds:** Sum of all the volatile organic compound emissions reported in the account.
- 15. PM_{2.5} (particulate matter 2.5 microns or less in diameter):** Sum of all the PM_{2.5} emissions reported in the account.
- 16. Reportable Emission Events:** Report the total number of reportable emission events that occurred during the inventory year. A reportable emissions event is any emissions event that in any 24-hour period, results in an unauthorized emission from any emission point equal to or in excess of the reportable quantity as defined in 30 TAC Section 101.1.
- 17. Non-Reportable Emission Events:** The total number of non-reportable emission events that occurred during the inventory year. A non-reportable emissions event is any emissions event that in any 24-hour period does not result in an unauthorized emission from any emission point equal to or in excess of the reportable quantity as defined in 30 TAC Section 101.1.

18. **Reportable Scheduled Maintenance, Startup, Shutdown Activities:** The total number of reportable SMSS activities that occurred during the inventory year. A reportable SMSS activity is defined in 30 TAC Section 101.1, where prior notice and a final report is submitted as required by 30 TAC Section 101.211.
19. **Non-Reportable Scheduled Maintenance, Startup, Shutdown Activities:** The total number of non-reportable SMSS activities that occurred during the inventory year. A non-reportable SMSS activity is one that is recorded as required by 30 TAC Section 101.211.
20. **Emissions Events Certification:** Sign this statement if the site experienced no emissions from emissions events.
21. **Signature:** Sign this statement if you are the legally responsible person for the account. You certify that the information reported in the inventory is true, accurate, and fully represents the emissions that occurred during the emissions inventory reporting calendar year. Note that the legally responsible party cannot be a consultant. If you have questions regarding the definition of the legally responsible party, please consult 30 TAC 122.165, Certification by a Responsible Official.
22. **Printed Name:** Print the signer's name clearly.
23. **Title:** The signer's title.
24. **Date:** Indicate the date that the certifying statement was signed.

Material ThroughputTCEQ Emissions Inventory Year 06**SAMPLE FORM****Combustion Units**

You may use this form to report confidential data. If you do so, mark the form "CONFIDENTIAL."

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	RN: ⁴ RN123456789
--	--	---	--

MATERIAL DETAIL

FIN ⁵	Fuel/Waste Name ⁶	Quantity ⁷	Units ⁸	Heat Value ⁹	% Ash ¹⁰	% Sulfur ¹¹	Usage Start Date ¹²	Usage End Date ¹³
GASBOILER	Natural Gas	3,426,610	MMscf	1006.47 Btu/scf	0	0.0006	1/1/06	12/31/06
	Fuel Oil Number 5	19,824	Gallons	141,582 But/gal	0	0.130	1/1/06	2/3/06
	Fuel Oil Number 5	29,736	Gallons	141,582 Btu/gal	0	0.130	11/17/06	12/31/06
COALBOILER	Coal	2,716,581	Tons	8415 Btu/lb	5.36	0.39	1/1/06	12/31/06
	Oil	673.55	M gallons	140,117 Btu/gal	0	0.06	1/1/06	12/31/06
LIGBOILER	Lignite	2,340,260	Tons	1.327E+7 Btu/ton	15.4	0.7455	1/1/06	12/31/06
	Natural Gas	195.85	MMscf	1028 Btu/scf	0	0.0006	1/1/06	12/31/06
ENGINE1	Natural Gas	84.239	MMscf	1006.47 Btu/scf	0	0.0006	1/1/06	12/31/06
RBLR1	Natural Gas	38.840	MMscf	1006.47 Btu/scf	0	0.0006	1/1/06	12/31/06
FLARE1	Methane	23.785	MMscf	1012 Btu/scf	0	0.0006	1/1/06	12/31/06

INSTRUCTIONS: Material Throughput for Combustion Units Form

Use the **Material Throughput for Combustion Units** form to report fuel usage at all FINs that are combustion units. You may use a single form for multiple FINs. **You may mark this form “CONFIDENTIAL.”**

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **FIN:** Indicate the FIN for each combustion unit for which you are reporting fuel usage.
6. **Fuel/Waste Name:** The fuel or waste burned.
7. **Quantity:** Write the quantity of fuel or waste burned.
8. **Units:** Specify the units for the quantity of fuel or waste burned.
9. **Heat Value:** The lower heating value of the fuel or waste burned, in British thermal units.
10. **% Ash:** For solid fuels, the concentration of ash produced by the fuel, as a percentage of total weight.
11. **% Sulfur:** Express the concentration of sulfur in the fuel, as a percentage of total weight.
12. **Usage Start Date:** The date when you began burning the fuel or waste.
13. **Usage End Date:** The date when you stopped burning the fuel or waste.

Material ThroughputTCEQ Emissions Inventory Year 06**SAMPLE FORM****Feed and Product Operations**

You may use this form to report confidential data. If you do so, mark the form "CONFIDENTIAL."

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789	RN: ⁴ RN123456789
--	--	--	--

	FEED DATA			PRODUCT DATA		
FIN ⁵	Feed Name ⁶	Quantity ⁷	Units ⁸	Product Name ⁹	Quantity ¹⁰	Units ¹¹
MOLD1	Blue #031 Resin (34% by weight styrene)	15,933	Pounds			
MOLD1	Red #145 Resin (37% by weight styrene)	67,840	Pounds			
GELCOAT1	Blue #997 Gelcoat (32% by weight styrene, 8% by weight methyl methacrylate)	25,243	Pounds			
GELCOAT1	Red #890 Gelcoat (41% by weight styrene, 11% by weight methyl methacrylate)	89,570	Pounds			

INSTRUCTIONS: Material Throughput for Feed and Product Operations Form

Use a **Material Throughput for Feed and Product Operations** form to report material usage at all FINs that are not combustion units; oilfield storage tanks; printing, painting, or degreasing facilities; storage or loading facilities; or wastewater facilities. You may use a single form for multiple FINs. **You may mark this form “CONFIDENTIAL.”**

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **FIN:** Indicate the FIN for each feed or product operation for which you are reporting material throughput.
6. **Feed Name:** The material used.
7. **Quantity:** Report the quantity of material used.
8. **Units:** Specify the units for the quantity of material used.
9. **Product Name:** The material produced.
10. **Quantity:** The quantity of material produced.
11. **Units:** Designate the units for the material produced.

Material Throughput
TCEQ Emissions Inventory Year _____

SAMPLE FORM

Oil Field Storage Tanks

You may use this form to report confidential data. If you do so, mark the form "CONFIDENTIAL."

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789X	RN: ⁴ RN123456789
--	--	---	--

MATERIAL DETAIL						
FIN ⁵	Product Stored: Oil or Condensate ⁶	Stock Tank API Gravity ⁷ (° API)	Last Stage Separator Pressure ⁸ (psig)	Annual Throughput ⁹ (barrel product/year)	VOC Fraction of Stock Tank Gas ¹⁰ (%)	Gas/Oil Ratio (GOR) ¹¹ (scf/barrel)
Oiltank213	Condensate	50	4000	6,439,680	70%	3771

INSTRUCTIONS: Material Throughput for Oil Field Storage Tanks

Use a **Material Throughput for Oil Field Storage Tanks** form to report the material throughput at all FINs that are oilfield storage tanks. You may use a single form for multiple FINs. **You may mark this form “CONFIDENTIAL.”**

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **FIN:** Indicate the FIN for each oilfield storage tank for which you are reporting material throughput.
6. **Product Stored:** Characterize whether the stored material is oil or condensate. Condensate is a liquid hydrocarbon with an API gravity greater than 40° API at 60°F (and a specific gravity less than 0.8251).
7. **Stock-Tank API Gravity:** The liquid’s API gravity, in degrees API. The API gravity is the weight per unit volume of hydrocarbon liquids as measured by a system recommended by the American Petroleum Institute (API):

$$API\ gravity = \frac{141.5}{Specific\ Gravity} - 131.5$$

8. **Last Stage Separator Pressure:** Indicate the pressure of the separator, in pounds per square inch gauge. This is the pressure of the final separator before the storage tank.
9. **Annual Throughput:** Report the material’s annual throughput, in barrels of product per year.
10. **VOC Fraction of Stock-Tank Gas:** The weight fraction of VOC in the gas, as a percentage.
11. **Gas/Oil Ratio (GOR):** Calculate the gas/oil ratio of the hydrocarbon product, in standard cubic feet of gas per barrel of oil.

SAMPLE FORM

You may use this form to report confidential data. If you do so, mark the form "CONFIDENTIAL."

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789	RN: ⁴ RN123456789
--	--	--	--

MATERIAL DETAIL								
FIN ⁵	Material Name ⁶	Quantity ⁷	Units ⁸	Density ⁹ (pounds/gallon)	% Weight of Solvents ¹⁰	% Weight of Solids ¹¹	Usage Start Date ¹²	Usage End Date ¹³
PAINTBTH16	Basecoat	676.38	Gallons	11.78	5.62	56.59	1/1/06	12/31/06
	Glaze	2030.39	Gallons	9.23	11.02	30.53	1/1/06	12/31/06
	Texture	197.81	Gallons	15.45	2.24	94.13	1/1/06	12/31/06
	Topcoat	46.07	Gallons	8.51	8.84	33.09	1/1/06	12/31/06
PRINTSTA3C	Ink	753.1	Gallons	7.84	13.94	38.73	1/1/06	12/31/06
SOLV2	Solvent	1346.91	Gallons	0.94	100	0	1/1/06	12/31/06

INSTRUCTIONS: Material Throughput for Printing, Painting, and Degreasing Facilities Form

Use a **Material Throughput for Printing, Painting, and Degreasing Facilities** form to report material usage at all FINs that are printing, surface coating or degreasing facilities. You may use a single form for multiple FINs. **You may mark this form “CONFIDENTIAL.”**

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **FIN:** Indicate the FIN for each printing, painting, or degreasing facility for which you are reporting material usage.
6. **Material Name:** The material used.
7. **Quantity:** Report the quantity of material used.
8. **Units:** Specify the units for the quantity of material used.
9. **Density:** The material's density, in pounds per gallon.
10. **% Weight of Solvents:** Express the concentration of solvents in the material, as a percentage of total weight.
11. **% Weight of Solids:** The concentration of solids in the material, as a percentage of total weight.
12. **Usage Start Date:** The date when material usage began.
13. **Usage End Date:** The date when material usage ended.

SAMPLE FORM

You may use this form to report confidential data. If you do so, mark the form "CONFIDENTIAL."

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789	RN: ⁴ RN123456789
--	--	--	--

MATERIAL DETAIL

FIN ⁵	Material Name ⁵	Vapor Molecular Weight ⁶ (pounds/pound-mole)	Density ⁷ (pounds/gallon)	Monthly Throughput ⁸ (thousand gallons)	Total Vapor Pressure ⁹ (psia)	Average Annual Temperature ¹⁰ (degrees Fahrenheit)	Usage Start Date ¹¹	Usage End Date ¹²
OILTANK213	Distillate Oil No 2	130.000	0.0002	536.64	0.0089	67.9125	01/01/05	12/31/05
TRUCKLOAD	Gasoline (RVP 6)	69	5.6	128.9733	4.3783	81.579	01/01/05	12/31/05
	Gasoline (RVP 7)	68	5.6	86.9786	5.2	81.579	01/01/05	12/31/05
	Gasoline (RVP 13)	62	5.6	79.8671	9.9	81.579	03/05/05	05/05/05
TANK108016	Acetone	58.08	6.628	70.1715	3.713	67.9125	01/01/05	08/17/05
	Ethyl Acrylate	100.11	7.75	53.8796	0.599	67.9125	08/27/05	12/31/05
ACETANK	Acetone	58.08	6.628	30.25	3.713	67.9125	01/01/05	06/30/05
	Acetone	58.08	6.628	70.1715	3.713	67.9125	07/01/05	08/15/05
	Acetone	58.08	6.628	30.25	3.713	67.9125	08/16/05	12/31/05

INSTRUCTIONS: Material Throughput for Storage and Loading Facilities Form

Use a **Material Throughput for Storage and Loading Facilities** form to report material usage at all FINs that are storage or loading facilities. You may use a single form for multiple FINs. **You may mark this form “CONFIDENTIAL.”**

- 1. Company Name:** The official name of the company responsible for the account.
- 2. The Site Name** associated with the account.
- 3. TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
- 4. Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
- 5. FIN:** Indicate the FIN for each storage or loading facility for which you are reporting material throughput.
- 6. Material Name:** The material being stored or loaded.
- 7. Vapor Molecular Weight:** The material’s vapor molecular weight, in pounds per pound-mole.
- 8. Density:** Specify the material’s density, in pounds per gallon.
- 9. Monthly Throughput:** Report the material’s monthly throughput, in thousands of gallons. For operations experiencing seasonal variations or peak months, either average the annual throughput over 12 months or report the seasonal usage on separate lines. See ACETANK on the sample form as an example.
- 10. Total Vapor Pressure:** The liquid’s true vapor pressure at the average annual storage/loading temperature, in pounds per square inch absolute.
- 11. Average Annual Temperature:** The material’s average annual temperature, in degrees Fahrenheit.
- 12. Usage Start Date:** The date when you began storing or loading the material.
- 13. Usage End Date:** The date when you stopped storing or loading the material.

SAMPLE FORM

You may use this form to report confidential data. If you do so, mark the form "CONFIDENTIAL."

Company Name: ¹ Johnson Gas Company	Site Name: ² Creek Compressor Station	TCEQ Air Account Number: ³ HG6789	RN: ⁴ RN123456789
--	--	--	--

MATERIAL DETAIL				
FIN ⁵	Material Name ⁶	Contaminant Code ⁷	Inlet Concentration ⁸ (ppm)	Outlet Concentration ⁹ (ppm)
POND1	Toluene	52490	6.50	2.10
POND1	Xylene	52510	8.59	4.18
POND1	Benzene	52420	2.10	0.18
POND1	Hexane	56660	1.20	0.006
POND1	Crude oil	59001	4.90	4.0
POND1	Maleic acid	51200	3.18	1.01
POND1	Paraffins	59330	0.25	0.18
POND1	Ethyl benzene	52450	0.98	0.63
POND1	VOC mixture	50001	18.0	12.03
POND1	Butadiene	55150	0.76	0.021

INSTRUCTIONS: Material Throughput for Wastewater Facilities Form

Use a **Material Throughput for Wastewater Facilities** form to report chemical usage or throughput at all FINs that are wastewater facilities. You may use a single form for multiple FINs. **You may mark this form “CONFIDENTIAL.”**

1. **Company Name:** The official name of the company responsible for the account.
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **FIN:** Indicate the FIN for each wastewater facility for which you are reporting material throughput.
6. **Material Name:** The material being treated.
7. **Contaminant Code:** The material’s contaminant code. A list of contaminant codes is available in Appendix B.
8. **Inlet Concentration:** Specify the influent material’s concentration, in parts per million. This is the material entering the wastewater facility.
9. **Outlet Concentration:** The effluent material’s concentration, in parts per million. This is the material leaving the wastewater facility after treatment.

Revision Request

TCEQ Emissions Inventory Year 06

SAMPLE FORM

This is page number 1 of 1.

Company Name:¹
Johnson Gas Company

Site Name:²
Creek Compressor Station

TCEQ Air Account Number:³
HG6789

RN:⁴
RN123456789

REVISION REQUEST LIST

Facility Identification Number (FIN)		Emission Point Number (EPN)		Control Identification Number (CIN)	
Existing FIN ⁵	Requested FIN ⁶	Existing EPN ⁷	Requested EPN ⁸	Existing CIN ⁹	Requested CIN ¹⁰
01001	ENGINE1	01001	STACK1	CC1	CATCONV1
01002	ENGINE2	01002	STACK2	CC2	CATCONV2

REASON(S) FOR REVISION REQUEST(S)¹¹

To bring FIN and EPN names in line with the Title V permit.

INSTRUCTIONS: Revision Request Form

Use the **Revision Request** form to request changes to FIN, EPN, and CIN designations. Please give the reason or reasons for each renaming requests at the bottom of the page. **Please note that the revision of existing FINs, EPNs, and CINs will only be done to match a permit.**

Please do not use this form to make structural changes to your account.

1. **Company Name:** The official name of the company responsible for the account..
2. The **Site Name** associated with the account.
3. **TCEQ Air Account Number:** The account number as assigned by the TCEQ. If an account number has not been previously assigned, please contact the IEAS.
4. **Regulated Entity Reference Number (RN):** The number that Central Registry assigns to a location where a TCEQ-regulated activity occurs.
5. **Existing FIN:** The FIN to be renamed.
6. **Requested FIN:** Assign the revised FIN as you want it to appear on the EIQ.
7. **Existing EPN:** Indicate the EPN to be renamed.
8. **Requested EPN:** Select the revised EPN as you want it to appear on the EIQ.
9. **Existing CIN:** Specify the CIN to be renamed.
10. **Requested CIN:** Choose the revised CIN as you want it to appear on the EIQ.
11. **Reason(s) for Revision Request(s):** The reason for each requested revision.
Note that the IEAS reserves the right to approve or disapprove any and all revision requests.

BLANK FORMS

Here are blank IEAS forms. Some general instructions—

Account Information: *For new accounts only.*

Contact Information: *For all accounts adding or changing contact information.*

Structural Overview: List all new paths; *for all accounts adding or changing account structure.*

Facility Information: Submit information about a new facility; *for accounts adding a new facility information number (FIN).* Different Facility Information forms are available for different facility types. Select the appropriate form for each new FIN from the following types:

- cleaning**
- coating or printing**
- cooling tower**
- flare (combustion unit— flare profile)**
- leaking component fugitives;**
- loading**
- non-flare combustion unit**
- storage tank**
- VOC process**
- wastewater: wastewater system**
- wastewater: wastewater system component**
- other**

Abatement Device Information: Submit information about a new abatement device, distinguished by its control identification number (CIN); *for accounts adding a new CIN to account structure.*

Emission Point Information: Submit information about a new emission point, tracked by its emission point number (EPN); *for accounts adding a new EPN to account structure.* Different forms are available for different emission point types. Select the appropriate form for each new emission point, depending upon whether it is a:

- flare,**
- fugitive area, or**
- stack.**

Path Emissions: Create a new emissions path and report the new path's emissions; *for accounts adding a new emissions path to account structure.*

Account Emissions: Report total account emissions; *for new accounts only.*

Material Throughput: Report material throughput; *for all accounts*. Different forms are available for these different facility types:

combustion units;

feed and product operations;

oil field storage tanks;

printing, painting, and degreasing facilities;

storage and loading facilities; and

wastewater facilities.

Revision Request: Summarize requests for FIN, EPN, and CIN changes; the IEAS reserves the right to approve or disapprove any such requests.

Account Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Company Name: _____		TCEQ Air Account Number: _____		
Company Role in Account (Mark one): <input type="checkbox"/> Owner <input type="checkbox"/> Operator <input type="checkbox"/> Both		Customer Reference Number (CN): _____	Regulated Entity Reference Number (RN): _____	
SITE INFORMATION				
Account Status: <input type="checkbox"/> New Point Source Account OR <input type="checkbox"/> Merger If merger, provide the other site's account number: _____		Account Type: <input type="checkbox"/> Stationary <input type="checkbox"/> Portable		
Site Name: _____		Location Description: _____		
Near City: _____		County: _____	ZIP Code: _____	
CENTROID GEOGRAPHICAL COORDINATES				
Latitude and Longitude in NAD of 1983		O R	UTM Coordinates in NAD of 1983	
Latitude ____ deg ____ min ____ sec	Longitude ____ deg ____ min ____ sec		Zone _____	East Meters _____
STANDARD INDUSTRIAL CLASSIFICATION CODES (SIC)				
Primary SIC: _____		Secondary SIC: _____		
Business Description: _____				
SITE STATUS AND OPERATING SCHEDULE				
Site Status (Mark only one box below)		Operating Schedule: ____ hours/day ____ days/week ____ weeks/year		
<input type="checkbox"/> Operational <input type="checkbox"/> Temporarily Shutdown <input type="checkbox"/> Permanently Shutdown <input type="checkbox"/> Planned <input type="checkbox"/> Seasonal <input type="checkbox"/> Under Construction <input type="checkbox"/> NESHAP Demolition <input type="checkbox"/> NESHAP Renovation <input type="checkbox"/> NESHAP Spraying		Total Annual Operating Time: _____ hours		
Seasonal Operating Percentages (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)				
Spring: _____%		Summer: _____%		
Fall: _____%		Winter: _____%		

Contact Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Company Name: _____	Site Name: _____	TCEQ Air Account Number: _____
----------------------------	-------------------------	---------------------------------------

EMISSIONS INVENTORY CONTACT

Name: _____	Title: _____
Mailing Address: _____ _____ City: _____ State: ____ ZIP Code + 4: _____ - ____	<p style="text-align: center;">Telephone Numbers and E-Mail Address</p> Business: _____ ext: ____ Alternate Business: _____ ext: ____ Fax: _____ E-Mail Address: _____
Business Address: _____ _____ City: _____ State: ____ ZIP Code + 4: _____ - ____	

PLANT OR SITE CONTACT

Name: _____	Title: _____
Mailing Address: _____ _____ City: _____ State: ____ ZIP Code + 4: _____ - ____	<p style="text-align: center;">Telephone Numbers and E-Mail Address</p> Business: _____ ext: ____ Alternate Business: _____ ext: ____ Fax: _____ E-Mail Address: _____
Business Address: _____ _____ City: _____ State: ____ ZIP Code + 4: _____ - ____	

Note: If you need to update contact information for multiple accounts, please complete page 2 of this form.

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Cleaning

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
---------------	------------	--------------------------	-----------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:									
------	----------------	------	--	--	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built			Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____		
Seasonal Operating Percentages	Spring: ____ %	Summer: ____ %	Fall: ____ %	Winter: ____ %	Annual Operating Hours: _____	
	(NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)				Percent Max Capacity: _____%	

CLEANING PROCESS PROFILE

Process Type (Profile) (Mark only one box below)

Barge Cleaning Dip Degreasing Railcar Cleaning
 Tank Car Cleaning Vapor Degreasing Other: _____

FACILITY COMMENTS

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Coating or Printing

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
---------------	------------	--------------------------	-----------

FACILITY IDENTIFICATION			
FIN:	Facility Name:	SCC:	<input type="text"/>
OPERATING SCHEDULE			
Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: ____	
Seasonal Operating Percentages Spring: ____ % Summer: ____ % Fall: ____ % Winter: ____ % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____ Percent Max Capacity: ____ %		
FACILITY COMMENTS			
_____ _____ _____			

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Cooling Tower

Company Name: _____	Site Name: _____	TCEQ Air Account Number: _____	Plant ID: _____
----------------------------	-------------------------	---------------------------------------	------------------------

FACILITY IDENTIFICATION

FIN: _____	Facility Name: _____	SCC: <input type="checkbox"/> 38500101 (Mechanical Draft) <input type="checkbox"/> 38500102 (Natural Draft)
-------------------	-----------------------------	---

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____
Seasonal Operating Percentages Spring: ____% Summer: ____% Fall: ____% Winter: _____ (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____	Percent Max Capacity: _____ %

DESIGN INFORMATION

SAMPLING DATA

Design Flow Rate: _____ MMgal/day (maximum)
Draft Design Type: <input type="checkbox"/> Natural Draft <input type="checkbox"/> Mechanical Draft
Number of Cells: _____

Sampled for VOC? <input type="checkbox"/> No <input type="checkbox"/> Yes
HRVOC Service? <input type="checkbox"/> No <input type="checkbox"/> Yes
Sampling Schedule: <input type="checkbox"/> Daily <input type="checkbox"/> Weekly <input type="checkbox"/> Monthly <input type="checkbox"/> Other: _____
Sampling Data Used to Calculate Emissions? <input type="checkbox"/> No <input type="checkbox"/> Yes

FACILITY COMMENTS

<p>_____</p> <p>_____</p>

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Combustion Unit: Flare Profile

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:									
-------------	-----------------------	-------------	--	--	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____
Seasonal Operating Percentages Spring: ____ % Summer: ____ % Fall: ____ % Winter: ____ % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____	
		Percent Max Capacity: _____%

ASSIST TYPE	SERVICE TYPE	DESIGN CAPACITY
<input type="checkbox"/> Air Assisted <input type="checkbox"/> Steam Assisted <input type="checkbox"/> Unassisted	<input type="checkbox"/> Both Routine Process and Upset/Maintenance <input type="checkbox"/> Routine Process <input type="checkbox"/> Upset/Maintenance	_____ MMBtu/hr
		HRVOC Service?
		<input type="checkbox"/> No <input type="checkbox"/> Yes

FACILITY COMMENTS

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Leaking Component Fugitives

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:							
-------------	-----------------------	-------------	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____
---	---	--

Seasonal Operating Percentages	Spring: ____% Summer: ____% Fall: ____% Winter: ____ (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____ Percent Max Capacity: ____ %
---------------------------------------	---	---

EMISSIONS DETERMINATION METHODOLOGY (Mark only one method. If more than one method is used, create separate FINs.)

<input type="checkbox"/> Oil and gas factors	<input type="checkbox"/> SOCM I average factors	<input type="checkbox"/> SOCM I screening range (leak / no leak) factors
<input type="checkbox"/> Refinery factors	<input type="checkbox"/> SOCM I with ethylene factors	<input type="checkbox"/> Correlation equations
<input type="checkbox"/> Petroleum marketing terminal factors	<input type="checkbox"/> SOCM I without ethylene factors	<input type="checkbox"/> Other (explain): _____

LEAK-DETECTION AND -REPAIR (LDAR) PROGRAM [If more than one LDAR program is used (not including 28CNTA and 28CNTQ), create separate FINs.]

<input type="checkbox"/> None	<input type="checkbox"/> 28LAER	<input type="checkbox"/> 28M	<input type="checkbox"/> 28MID	<input type="checkbox"/> 28RCT	<input type="checkbox"/> 28VHP
<input type="checkbox"/> AVO	<input type="checkbox"/> HRVOC	<input type="checkbox"/> Other: _____			

Connector monitoring program: 28CNTA 28CNTQ None

This LDAR program is (mark only one box): Voluntary Required by permit or rule

FACILITY COMMENTS

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air
Emissions
Inventory

Leaking Component Fugitives
Fugitive Data

TCEQ Air Account Number:

FIN:

COMPONENT COUNTS

	Service	Non-Monitored	Monitored				
		Number of components	Number of components	Leak definition (ppm)	Number of leakers	Number pegged	Monitoring Frequency
Valves	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Pumps	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Flanges	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Open-Ended Lines	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Connectors	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Relief Valves	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Compressor Seals	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						
Other	Gas/Vapor						
	Light liquid						
	Heavy liquid						
	H ₂ O/Light oil						

VOC PERCENTAGES

MONITORING EQUIPMENT DATA

Gas/vapor stream: _____ %
Light liquid stream: _____ %

Pegged Component Screening Value: _____ ppm
Calibration Range: _____ min _____ max

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Loading

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:								
-------------	-----------------------	-------------	--	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built		Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____	
Seasonal Operating Percentages	Spring: ____ % Summer: ____ % Fall: ____ % Winter: ____ % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____ Percent Max Capacity: _____%		

LOADING PROFILE

Loading Type (Profile) (Mark only *one* box below)

Marine Railcar Railcar and Tank Truck Tank Truck Other: _____

FACILITY COMMENTS

Facility Information

TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory Industrial Emissions Assessment Section

Non-Flare Combustion Unit

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:							
-------------	-----------------------	-------------	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____		
Seasonal Operating Percentages Spring: ____ % Summer: ____ % Fall: ____ % Winter: ____ % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)		Annual Operating Hours: _____ Percent Max Capacity: _____%		

COMBUSTION PROFILE AND DETAIL

Unit Type (Profile) (Mark only one box below)			Design Capacity: _____ MMBtu/hr
<input type="checkbox"/> Heater <input type="checkbox"/> Boiler <input type="checkbox"/> Dryer <input type="checkbox"/> IC Engine: ____ -cycle, _____ -burn <input type="checkbox"/> Incinerator <input type="checkbox"/> Furnace <input type="checkbox"/> Kiln <input type="checkbox"/> Turbine <input type="checkbox"/> Oven <input type="checkbox"/> Fluid Catalytic Cracking Unit (FCCU) <input type="checkbox"/> Thermal Oxidizer <input type="checkbox"/> Other: _____ <input type="checkbox"/> Boiler-EGU <input type="checkbox"/> IC Engine-EGU: ____ -cycle, _____ -burn <input type="checkbox"/> Turbine-EGU			Engine Rating: _____ hp
Firing Type (Mark one) : <input type="checkbox"/> Front <input type="checkbox"/> Opposed <input type="checkbox"/> Tangential <input type="checkbox"/> Internal <input type="checkbox"/> Other: _____			
Generation Capacity: _____ MW			

FACILITY COMMENTS

Facility Information

TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory

Industrial Emissions Assessment Section

Storage Tank

Company Name: _____		Site Name: _____		TCEQ Air Account Number: _____		Plant ID: _____			
FACILITY IDENTIFICATION									
FIN: _____		Facility Name: _____				SCC: _____			
OPERATING SCHEDULE									
Facility Status (Circle ONE): Active Idle Permitted but not built		Status Effective Date: _____		Operating Schedule		Start Time: _____		NOTE: Start Time REQUIRED	
				Hours/Day: _____		Days/Week: _____		Weeks/Year: _____	
Seasonal Operating Percentages		Spring: _____% Summer: _____% Fall: _____% Winter: _____%				Annual Operating Hours: _____			
		(NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)				Percent Max Capacity: _____%			
TANK DETAIL									
Tank Type (Mark only <u>one</u> box below)						Fill Method (Mark one)			
<input type="checkbox"/> Horizontal fixed roof		<input type="checkbox"/> External floating roof: double deck, single seal		<input type="checkbox"/> Domed external floating roof: double deck		<input type="checkbox"/> Submerged		<input type="checkbox"/> Splash	
<input type="checkbox"/> Vertical fixed roof		<input type="checkbox"/> External floating roof: double deck, double seal		<input type="checkbox"/> Domed external floating roof: pontoon		<input type="checkbox"/> Bottom			
<input type="checkbox"/> Internal floating roof		<input type="checkbox"/> External floating roof: pontoon, single seal		<input type="checkbox"/> Underground tank					
<input type="checkbox"/> Pressure tank		<input type="checkbox"/> External floating roof: pontoon, double seal		<input type="checkbox"/> Other: _____				Vapor Space Ht: _____ ft	
Tank Dimensions				Shell Characteristics					
Length (if Horizontal Fixed Roof) or Height (for all other tanks): _____ ft				Construction: _____ Color/Shade: _____ Paint Condition: _____ Internal Shell Condition: _____					
Diameter: _____ ft Capacity: _____ M gallons									
Roof Characteristics					Breather Vent Settings				
Color/Shade: _____ Paint Condition: _____ Slope (if cone): _____ ft/ft Radius (if dome): _____ ft					Vacuum: _____ psig Pressure: _____ psig				
Floating-Roof Tank Construction and Rim-Seal System				Non-Self-Supporting Internal Floating-Roof Tank Columns					
Primary Seal: _____ Secondary Seal: _____				Number of Columns: _____ Effective Column Diameter (if known): _____					
Internal Floating-Roof Tank Deck Characteristics									
Deck Type: _____ Deck Fitting Category: _____ Construction: _____ Deck Seam: _____ Deck Seam Length: _____ feet									
FACILITY COMMENTS									

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

VOC Process

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:									
-------------	-----------------------	-------------	--	--	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____
Seasonal Operating Percentages Spring: ____ % Summer: ____ % Fall: ____ % Winter: ____ % (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____	Percent Max Capacity: _____ %

PROCESS PROFILE

Unit Type (Profile) (Mark only *one* box below)

<input type="checkbox"/> Analyzer	<input type="checkbox"/> Glycol still	<input type="checkbox"/> Mixing vessel	<input type="checkbox"/> Polyethylene unit
<input type="checkbox"/> Polypropylene unit	<input type="checkbox"/> Reactor	<input type="checkbox"/> Blowdown operations	<input type="checkbox"/> Other: _____

FACILITY COMMENTS

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

**Wastewater:
Wastewater System**

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:									
-------------	-----------------------	-------------	--	--	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule	Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: _____ Days/Week: _____ Weeks/Year: _____
Seasonal Operating Percentages Spring: _____% Summer: _____% Fall: _____% Winter: _____% (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)			Annual Operating Hours: _____ Percent Max Capacity: _____%

WASTEWATER DETAIL

Aeration: <input type="checkbox"/> Diffused Air <input type="checkbox"/> Mechanical <input type="checkbox"/> None	Surface Area: _____ ft ²	Biodegradation Mechanism: <input type="checkbox"/> Biodegradation Activity <input type="checkbox"/> Activated Sludge Activity <input type="checkbox"/> None	
Depth: _____ ft	Flow Rate: _____ MMGD	Flow Model: <input type="checkbox"/> Flowthrough <input type="checkbox"/> Disposal	Prestripping Performed? <input type="checkbox"/> Yes <input type="checkbox"/> No
Device Type: <input type="checkbox"/> Surface Impoundment <input type="checkbox"/> Subsurface Impoundment <input type="checkbox"/> Other (specify): _____			

COMPONENT COUNTS

Drains (p-leg seal): _____	Drains (water pot seal): _____	Drains (no water seal): _____	Dedicated sewer vents: _____	Manholes: _____
Covered lift stations: _____ totaling _____ ft ²	Uncovered lift stations: _____ totaling _____ ft ²	Weirs: _____ totaling _____ ft ²		
Covered junction boxes: _____ totaling _____ ft ²	Uncovered junction boxes: _____ totaling _____ ft ²			
Covered trenches: _____ totaling _____ linear feet	Uncovered trenches: _____ totaling _____ linear feet			

FACILITY COMMENTS

--

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Wastewater: Wastewater System Component

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:									
-------------	-----------------------	-------------	--	--	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: ____
Seasonal Operating Percentages Spring: ____% Summer: ____% Fall: ____% Winter: ____% (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____	
		Percent Max Capacity: _____ %

WASTEWATER COMPONENT PROFILE

Unit Type (Profile) (Mark only one box below)

<input type="checkbox"/> Basin	<input type="checkbox"/> Clarifier	<input type="checkbox"/> Closed Sump	<input type="checkbox"/> Lift Station	<input type="checkbox"/> Open Sump
<input type="checkbox"/> Reactor	<input type="checkbox"/> Separator	<input type="checkbox"/> Stripper	<input type="checkbox"/> Other Component: _____	

FACILITY COMMENTS

Facility Information
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Other Source

Company Name:	Site Name:	TCEQ Air Account Number:	Plant ID:
----------------------	-------------------	---------------------------------	------------------

FACILITY IDENTIFICATION

FIN:	Facility Name:	SCC:									
-------------	-----------------------	-------------	--	--	--	--	--	--	--	--	--

OPERATING SCHEDULE

Facility Status (Circle ONE): Active Idle Permitted but not built	Facility Status Effective Date: _____	Operating Schedule Start Time: _____ NOTE: Start Time REQUIRED Hours/Day: ____ Days/Week: ____ Weeks/Year: _____
Seasonal Operating Percentages Spring: ____% Summer: ____% Fall: ____% Winter: ____% (NOTE: Spring % + Summer % + Fall % + Winter % must equal 100%)	Annual Operating Hours: _____	Percent Max Capacity: _____%

GENERATING GROUP

Other (describe): _____

FACILITY COMMENTS

Abatement Device Information

TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section**You may use this one form to add up
to two new CINs to your account.**

Company Name:	Site Name:	TCEQ Air Account Number:	RN:
----------------------	-------------------	---------------------------------	------------

ABATEMENT DEVICE INFORMATION

CIN:	Control Device Name:	Abatement Code:	Number of Units:
Primary Abatement Device:		CIN Effective Date:	
Annual Operation _____ hours	Percent Time Offline _____ %	Inspection and Maintenance Schedule (Select one) <input type="checkbox"/> Annually <input type="checkbox"/> Biannually <input type="checkbox"/> Continuous <input type="checkbox"/> Daily <input type="checkbox"/> Hourly <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Weekly	
CONTROL EFFICIENCY (Please check all contaminants controlled by this abatement device and enter the control efficiency in the space provided)			
<input type="checkbox"/> Volatile Organic Compounds: _____ % <input type="checkbox"/> Nitrogen Oxides: _____ % <input type="checkbox"/> Carbon Monoxide: _____ % <input type="checkbox"/> Sulfur Dioxide: _____ %			
<input type="checkbox"/> Inorganic Compounds: _____ % <input type="checkbox"/> Total Suspended Particulates: _____ % <input type="checkbox"/> PM ₁₀ : _____ % <input type="checkbox"/> C1-C3 compounds: _____ %			
<input type="checkbox"/> C4+ Compounds: _____ % <input type="checkbox"/> Hydrogen Sulfide (H ₂ S): _____ % <input type="checkbox"/> Ammonia (NH ₃): _____ %			

ABATEMENT DEVICE INFORMATION

CIN:	Control Device Name:	Abatement Code:	Number of Units:
Primary Abatement Device:		CIN Effective Date:	
Annual Operation _____ hours	Percent Time Offline _____ %	Inspection and Maintenance Schedule (Select one) <input type="checkbox"/> Annually <input type="checkbox"/> Biannually <input type="checkbox"/> Continuous <input type="checkbox"/> Daily <input type="checkbox"/> Hourly <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Weekly	
CONTROL EFFICIENCY (Please check all contaminants controlled by this abatement device and enter the control efficiency in the space provided)			
<input type="checkbox"/> Volatile Organic Compounds: _____ % <input type="checkbox"/> Nitrogen Oxides: _____ % <input type="checkbox"/> Carbon Monoxide: _____ % <input type="checkbox"/> Sulfur Dioxide: _____ %			
<input type="checkbox"/> Inorganic Compounds: _____ % <input type="checkbox"/> Total Suspended Particulates: _____ % <input type="checkbox"/> PM ₁₀ : _____ % <input type="checkbox"/> C1-C3 compounds: _____ %			
<input type="checkbox"/> C4+ Compounds: _____ % <input type="checkbox"/> Hydrogen Sulfide (H ₂ S): _____ % <input type="checkbox"/> Ammonia (NH ₃): _____ %			

Emission Point Information

TCEQ Emissions Inventory Year _____

TCEQ Air Emissions
Inventory
Industrial Emissions Assessment Section

Flare

Company Name:	Site Name:	TCEQ Air Account Number:	RN:
----------------------	-------------------	---------------------------------	------------

EMISSION POINT IDENTIFICATION				
EPN:	Point Name:			
GEOGRAPHICAL COORDINATES <i>Fill in <u>one</u> section below.</i>				
Latitude and Longitude <i>in NAD of 1983</i>		O R	UTM Coordinates <i>in NAD of 1983</i>	
Lat: __ deg __ min __ sec	Long: __ deg __ min __ sec		Zone __	E _____ meters
FLARE INFORMATION				
Number of Pilots: _____		Average Flow Rate : _____ Mscf / minute		
Flow Determination: <input type="checkbox"/> Continuous Measurement (by a flow meter at the flare header) <input type="checkbox"/> Engineering Estimate <input type="checkbox"/> One-time performance test				
Composition Determination: <input type="checkbox"/> Continuous Measurement <input type="checkbox"/> Engineering Estimate <input type="checkbox"/> One-time performance test <input type="checkbox"/> Periodic Testing				
Height: _____ feet		Inside Tip Diameter: _____ feet		
Low Heating Value : _____ Btu/scf	Molecular Weight : _____ lb/lb-mole		Temperature: _____ °F	

Emission Point Information

TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory

Industrial Emissions Assessment Section

Fugitive

Company Name:	Site Name:	TCEQ Air Account Number:	RN:
----------------------	-------------------	---------------------------------	------------

EMISSION POINT IDENTIFICATION				
EPN:	Point Name:			
GEOGRAPHICAL COORDINATES <i>Fill in one section below.</i>				
Latitude and Longitude <i>in NAD of 1983</i>		O R	UTM Coordinates <i>in NAD of 1983</i>	
Lat: ___ deg ___ min ___ sec	Long: ___ deg ___ min ___ sec		Zone _____	E _____ meters
FUGITIVE INFORMATION				
Orientation: ___ degrees (<input type="checkbox"/> East or <input type="checkbox"/> West) of North	Height: _____ feet	Length: _____ feet	Width: _____ feet	
NOTES				

Orientation = the orientation of the fugitive area's long axis, measured from due north.

Height = the fugitive area's height, in feet.

- For a trench or impoundment, enter "3."

- For marine vessels, this is the probably the height of the vessel's hatch(es), vent, or of the transfer mechanism connection above water. Because the vessel will rise and fall as a result of loading or unloading, use an average height.

Length = the fugitive area's length, in feet.

Width = the fugitive area's width, in feet.

Emission Point Information

TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory

Industrial Emissions Assessment Section

Stack

Company Name:	Site Name:	TCEQ Air Account Number:	RN:
----------------------	-------------------	---------------------------------	------------

EMISSION POINT IDENTIFICATION

EPN:	Point Name:
-------------	--------------------

GEOGRAPHICAL COORDINATES *Fill in one section below.*

Latitude and Longitude <i>in NAD of 1983</i>		OR	UTM Coordinates <i>in NAD of 1983</i>		
Lat: ___ deg ___ min ___ sec	Long: ___ deg ___ min ___ sec		Zone ___	E _____ meters	N _____ meters

STACK INFORMATION

Diameter: _____ feet	Height: _____ feet	Horizontal Discharge? <input type="checkbox"/> No <input type="checkbox"/> Yes
Moisture: _____ %	Temperature: _____ degrees Fahrenheit	Velocity : _____ feet/second

NOTES**Cooling Tower (Natural Draft or Mechanical Draft)****Diameter** = diameter of tower top (natural draft); of fan (mechanical draft); or of one fan (multicell tower)**Height** = tower height**Velocity** = air exit velocity at tower top (natural draft); or velocity of the fan-propelled air under normal operating conditions (mechanical draft); or velocity of one fan (multicell tower)**Temperature** = air temperature at tower top (if unknown, assume 10–15° warmer than ambient temperature)**Moisture** = NOT zero; generally 5–10%; you may wish to use a psychometric chart**Horizontal Discharge?** = "no," except possibly for crossflow towers**Tank with No Abatement Device****Diameter** = 3 feet**Height** = tank height**Temperature** = average ambient temperature at the account's location
*(do NOT enter the word "ambient")***Velocity** = 0.01 feet/second

Path Emissions

TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory

Industrial Emissions Assessment Section

Company Name:	Site Name:	TCEQ Air Account Number:	RN:
----------------------	-------------------	---------------------------------	------------

CREATE A PATH

FIN:	EPN:	CIN(s):
Path Comment(s):		Path Effective Date:
Total Annual Aggregate Heat Input (Combustion Units Only): _____ MMBtu		

LIST NO_x EMISSIONS FACTOR AND SOURCE FOR THIS PATH (if applicable)

NO _x Emissions Factor	Emissions Factor Units	Factor Reference/Source
_____	_____	_____

REPORT EMISSIONS FROM THIS PATH

Contaminant Name	Contaminant Code	Annual Emissions <i>(tons/year)</i>	Ozone Season Emissions <i>(pounds/day)</i>	Determination Methodology	SMSS <i>(tons/year)</i>	Emissions Events (EE) <i>(tons/year)</i>

Account Emissions
TCEQ Emissions Inventory Year ____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

Company Name: _____	Site Name: _____	TCEQ Air Account Number: _____	RN: _____
----------------------------	-------------------------	---------------------------------------	------------------

REPORT TOTAL EMISSIONS FOR THIS ACCOUNT

CONTAMINANT	ANNUAL (tons/year)	OZONE (pounds/day)	SMSS (tons/year)	Emissions Events (EE) (tons/year)
PM ₁₀				
Lead				
Sulfur Dioxide				
Nitrogen Oxides				
Carbon Monoxide				
Volatile Organic Compounds				
PM _{2.5}				

SITE QUANTIFIABLE EVENT TOTALS

Note: Report TOTAL NUMBER of each event type for the reported EIY Year per 30 TAC Sections 101.201 and 101.211.

Reportable Emission Events: _____ **Reportable Scheduled Maintenance, Startup, Shutdown Activities:** _____

Non-Reportable Emission Events: _____ **Non-Reportable Scheduled Maintenance, Startup, Shutdown Activities:** _____

EMISSIONS EVENTS CERTIFICATION

Pursuant to Texas Health and Safety Code 382.0215(f) I hereby certify that no emissions events were experienced at this account during the emissions inventory reporting calendar year. *(Sign here if and only if you reported no emissions from emissions events.)*

Signature: _____

SIGNATURE OF LEGALLY RESPONSIBLE PARTY

I hereby certify that information reported in this inventory is true, accurate, and fully represents the emissions that occurred during the emissions inventory reporting calendar year to the best of my knowledge.

Signature: _____ **Printed Name:** _____

Title: _____ **Date:** _____

Revision Request
TCEQ Emissions Inventory Year _____

TCEQ Air Emissions Inventory
Industrial Emissions Assessment Section

This is page number _____ of _____.

Company Name:	Site Name:	TCEQ Air Account Number:	RN:
----------------------	-------------------	---------------------------------	------------

REVISION REQUEST LIST					
Facility Identification Number (FIN)		Emission Point Number (EPN)		Control Identification Number (CIN)	
Existing FIN	Requested FIN	Existing EPN	Requested EPN	Existing CIN	Requested CIN

REASON(S) FOR REVISION REQUEST(S)

APPENDIX I—CONTAMINANT CODES

The information provided in this contaminant code table is intended to assist you in completing your emissions inventory. The information provided here does **not** supersede or replace any information in any state or federal law, rule, or regulation. No claims are made as to the accuracy or completeness of the table. In the case of any discrepancy between information herein and information in a state or federal law, rule, or regulation, the latter takes precedence.

This appendix contains the contaminant codes used to complete the Path Emissions form. The codes are listed alphabetically by chemical name.

Contam Code: The numeric code of the contaminant

Contaminant Name: The text name of the contaminant

CAS Number: The Chemical Abstract Service number

HAP: Specifies whether the contaminant is a hazardous air pollutant (see glossary)

TOXIC: Specifies whether the contaminant is a toxic chemical (see glossary)

VOC: Specifies whether the contaminant is a volatile organic compound (see glossary)

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
53288	1-CHLORO-2,2,2-TRIFLUOROETHANE	75887		Y	Y
58715	1-ETHYL-4-METHYLBENZENE	622968			Y
58271	1-NITROPROPANE	108032			Y
56780	1-PHENYLPROPANE	103651			Y
51466	1-OCTADECANOL	112925			Y
54053	1-METHYL-2-PYRROLIDONE	120945			Y
53287	1-CHLORO-1,1,2,2-TETRAFLUOROETHANE	354256		Y	Y
58251	1,1-DIMETHYL HYDRAZINE	57147	Y	Y	Y
53230	1,1-DICHLOROETHANE	75343	Y	Y	Y
53393	1,1-DICHLORO-1-FLUOROETHANE	1717006		Y	Y
53284	1,1-DICHLOROTETRAFLUOROETHANE	374072			Y
53283	1,1,1-TRIFLUOROETHANE	420462			
53290	1,1,1-TRICHLOROETHANE	71556	Y	Y	
53283	1,1,1-TRICHLORO-2,2,2-TRIFLUOROETHANE	354585			Y
53104	1,1,1,2-TETRAFLUOROETHANE	811972			
53391	1,1,1,2-TETRACHLOROETHANE	630206		Y	Y
53399	1,1,1,2,3,3,3-HEPTAFLUOROPROPANE	431890			
53291	1,1,2-TRICHLOROETHANE	79005	Y	Y	Y
53390	1,1,2,2-TETRACHLOROETHANE	79345	Y	Y	Y
53289	1,1,2,2-TETRAFLUOROETHANE	359353			
58445	1,2-BUTYLENE OXIDE	106887	Y	Y	Y
11318	1,2-DIBROMO-3-CHLOROPROPANE	96128	Y	Y	
59836	1,2-DIPHENYLHYDRAZINE	122667	Y	Y	Y
53270	1,2-DICHLOROETHANE	107062	Y	Y	Y
52305	1,2,3,4-TETRAHYDRONAPHTHALENE	119642			Y
52427	1,2,4-TRICHLOROBENZENE	120821	Y	Y	Y
53325	1,3-DICHLOROPROPYLENE	542756	Y	Y	Y
53322	1,3-DICHLOROPROPENE	542756	Y	Y	Y
55150	1,3-BUTADIENE	106990	Y	Y	Y
58880	1,3-PROPANE SULTONE	1120714	Y	Y	Y
59850	1,6-HEXAMETHYLENE DIISOCYANATE	822060	Y	Y	Y
53286	2-CHLORO-1,1,1,2-TETRAFLUOROETHANE	2837890		Y	
51430	2-BUTOXYETHANOL	111762	Y	Y	Y
58270	2-NITROPROPANE	79469	Y	Y	Y
54055	2-PYRROLIDONE	616455			Y
59830	2-AMINOANTHRAQUINONE	117793	Y	Y	Y
59802	2-ACETYLAMINOFLUORENE	53963	Y	Y	Y
53403	2-ACETYAMINOFLUORENE	53963	Y		Y
52226	2-METHYL ANILINE	95534	Y	Y	Y
53298	2-CHLORO-1,1,1,2-TETRAFLUOROETHANE	2837890		Y	
51511	2-PHENYL-2 PROPANOL	617947			Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
54750	2-CHLOROACETOPHENONE	532274	Y	Y	Y
52232	2-METHYL-6-ETHYLANILINE	24549062			
55529	2-METHYL-1-PENTENE	763291			Y
53293	2,2-DICHLORO-1,1,1-TRIFLUOROETHANE	306832			
59235	2,2-DIMETHOXYPROPANE	77769			Y
56609	2,2,3-TRIMETHYLPENTANE	564023			Y
56610	2,2,4-TRIMETHYLPENTANE	540841	Y		Y
56676	2,2,4-TRIMETHYL-1,3-PENTANEDIOL	25265774			Y
56751	2,2,4-TRIMETHYLPENTANE	540841	Y	Y	Y
56524	2,3-DIMETHYLBUTANE	79298			Y
59856	2,3,7,8-TETRACHLORODIBENZO-P-DIOXIN	1746016	Y	Y	Y
51548	2,4-DINITROPHENOL	51285	Y	Y	Y
52506	2,4-TOLUENE DIISOCYANATE	584849	Y	Y	Y
52496	2,4-DINITROTOLUENE	121142	Y	Y	Y
51566	2,4,5-TRICHLOROPHENOL	95954	Y	Y	Y
51567	2,4,6-TRICHLOROPHENOL	88062	Y	Y	Y
52233	2,6-DIETHYLANILINE	579668			
52441	2,6-DI-TERT-BUTYL-P-CRESOL	353593		Y	Y
59832	3,3-DIMETHYLBENZIDINE	119937	Y	Y	Y
59831	3,3-DIMETHOXYBENZIDINE	119904	Y	Y	Y
59822	4-NITROPHENOL	100027	Y	Y	Y
52525	4-NITROBIPHENYL	92933	Y	Y	Y
59806	4-AMINOAZOBENZENE	60093	Y	Y	Y
52262	4-DIMETHYLAMINOAZOBENZENE	60117	Y	Y	Y
52272	4-METHYLMORPHOLINE-4-OXIDE	7529228			Y
52230	4-AMINOBIPHENYL	92671	Y	Y	Y
59840	4,4-THIODIANILINE	139651	Y	Y	Y
59825	4,4-METHYLENEBIS(N,N-DIMETHYLANILINE)	101611	Y	Y	Y
59824	4,4-METHYLENEBIS (2-CHLORANILINE)	101144	Y	Y	Y
51536	4,4-THIOBIS(6-TERT-BUTYL-M-CRESOL)	96695	Y		Y
59826	4,4-DIAMINODIPHENYL ETHER	101804	Y	Y	Y
52224	4,4-METHYLENEDIANILINE	101779	Y	Y	Y
51497	5,8,11,13,16,19-HEXAOXATRICOSANE	143293			Y
11402	ABATE	3383968	Y	Y	
52463	ACENAPHTHYLENE	208968			
51620	ACETALDEHYDE	75070	Y	Y	Y
58231	ACETAMIDE	60355	Y	Y	Y
51121	ACETATE-U				Y
11625	ACETIC ACID, 2,4-DICL-PHOX-	94757	Y	Y	
51120	ACETIC ACID	64197		Y	Y
58202	ACETIC ACID AMIDE	60355	Y	Y	Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
58420	ACETIC ANHYDRIDE	108247			Y
54020	ACETONE	67641			
54025	ACETONE CYANOHYDRIN	75865		Y	Y
58210	ACETONITRILE	75058	Y	Y	Y
59861	ACETOPHENONE	98862	Y	Y	Y
59799	ACETYLACETONE	123546			Y
55025	ACETYLENE DICHLORIDE	540590		Y	Y
51820	ACETYLENE	74862			Y
53102	ACETYLENE TETRA BROMIDE	79276			Y
70170	ACID GAS-U				
51640	ACROLEIN	107028	Y	Y	Y
58379	ACRYLAMIDE	79061	Y	Y	Y
52650	ACRYLATES				Y
51140	ACRYLIC ACID	79107	Y	Y	Y
55260	ACRYLIC ACID-N-BUTYL ESTER	141322		Y	Y
55380	ACRYLONITRILE MONOMER	107131	Y	Y	Y
58213	ACRYLONITRILE	107131	Y	Y	Y
51160	ADIPIIC ACID	124049			Y
58215	ADIPONITRILE	111693			Y
51400	ALCOHOLS-U				Y
51600	ALDEHYDES-U				Y
11303	ALDRIN	309002		Y	
13010	ALFALFA				
52216	ALIPHATIC AMINE				Y
52501	ALIPHATIC POLYISOCYANATE	3779636			Y
52211	ALIPHATIC ALKYL AMINES				Y
58998	ALIPHATIC PETROLEUM DISTILLATE	64742887			Y
51900	ALIPHATIC CYCLIC HYDROCARBONS-U				Y
51895	ALIPHATIC NAPHTHA	8032324			Y
51810	ALKANES-U				Y
51750	ALKENES-U				Y
51464	ALKOXPOLYALKOXYETHANOL	69013189			Y
11631	ALKYL PHTHALATES				
52210	ALKYL AMINE-U				Y
52615	ALKYL ACETATES				Y
52685	ALKYL PHENOL ETHOXYLATE	9016459			Y
59010	ALKYLATE				Y
51800	ALKYNES-U				Y
58626	ALLYL PROPYL DISULFIDE	2179591			Y
52802	ALLYL GLYCIDYL ETHER	106923		Y	Y
51410	ALLYL ALCOHOL	107186		Y	Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52410	ALPHA METHYL STYRENE	98839			Y
14012	ALUMINIUM CHLORIDE—ALCl ₃	7446700			
14014	ALUMINIUM HYDROXIDE—AL(OH) ₃	21645512			
14016	ALUMINUM OXIDE—AL ₂ O ₃	1344281		Y	
14605	ALUMINUM (III) SILICATE(2:1)				
14010	ALUMINUM—AL	7429905		Y	
52200	AMINES-U				Y
52248	AMINES, SECONDARY				Y
58222	AMINO CAPRONITRILE, 6-	2432748			Y
59813	AMINO-2-METHYLANTHRAQUINONE, 1-	82280	Y	Y	Y
52256	AMINOETHYLETHANOLAMINE	111411			Y
52229	AMINOETHYLPIPERAZINE, N-	140318			Y
52217	AMINOMETHYLCYCLOPENTYL, 2-			Y	Y
58310	AMINOPYRIDINE, 2-	504290			Y
11118	AMMATE	7773060			
70050	AMMONIA	7664417		Y	
11100	AMMONIUM COMPOUNDS-U				
70051	AMMONIUM HYDROXIDE	1336216		Y	
52726	AMMONIUM CARBONATES	506876			
11105	AMMONIUM CHLORIDE—NH ₄ CL	12125029			
11115	AMMONIUM SULFATE—(NH ₄) ₂ SO	7783202			
11104	AMMONIUM FLUORIDE	12125018			
11110	AMMONIUM NITRATE—NH ₄ NO ₃	6484522			
14604	AMORPHOUS SILICA				
58702	AMYL MERCAPTAN	110667		Y	Y
51420	AMYL ALCOHOL	71410			Y
52620	AMYL ACETATE	628637		Y	Y
52627	AMYL ACETATE, SEC-	626380			Y
52882	AMYL METHYL ETHER, TERT-	994058			Y
51050	ANHYDRIDE-U				Y
52220	ANILINE-U	62533	Y	Y	Y
58315	ANISIDINE (O- AND P- ISOMERS)	90040	Y	Y	Y
59839	ANISIDINE HYDROCHLORIDE, O-	134292		Y	Y
52231	ANISOLE	100663			Y
11905	ANTHRACENE	120127	Y	Y	
14023	ANTIMONY & COMPOUNDS		Y	Y	
14022	ANTIMONY TETRAHEDRITE		Y	Y	
70005	ANTIMONY TRIHYDRIDE (SBH)	7803523	Y		
14020	ANTIMONY—SB	7440360	Y	Y	
52000	ARENES				Y
70052	ARGON	7440371			

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
58999	AROMATIC PETROLEUM DISTILLATE (LIGHT)	64742956			Y
52265	AROMATIC PETROLEUM DISTILLATE (HEAVY)	64742945			Y
52400	AROMATICS-U				Y
14032	ARSENIC TRIOXIDE—AS ₂ O ₃	1327533	Y	Y	
14036	ARSENIC & COMPOUNDS		Y	Y	
14030	ARSENIC—AS	7440382	Y	Y	
14035	ARSINE—ASH ₃	7784421	Y	Y	
14040	ASBESTOS-U	1332214	Y	Y	
59500	ASPHALT FUMES	8052424			Y
11305	AZINPHOS METHYL	86500			
14052	BARITE—BASO ₄	7727437			
14059	BARIUM SILICIDE			Y	
14051	BARIUM COMPOUNDS			Y	
14056	BARIUM CYANIDE—BA(CN) ₂	542621	Y	Y	
14054	BARIUM CARBONATE—BACO ₃			Y	
14058	BARIUM HYDROXIDE—BA(OH)			Y	
14050	BARIUM—BA	7440393			
14018	BAUXITE	1318167			
11308	BAYGON	114261	Y	Y	
14060	BENTONITE	1302789			
51650	BENZALDEHYDE	100527			Y
59804	BENZAMIDE	55210		Y	Y
52426	BENZENE SULFONYL CHLORIDE	98099			Y
52420	BENZENE	71432	Y	Y	Y
52431	BENZENE SULFONIC ACID	98113			Y
52415	BENZENES, CHLORONATED			Y	Y
52240	BENZIDINE	92875	Y	Y	Y
58320	BENZO-A-PYRENE	50328	Y	Y	Y
59820	BENZOIC TRICHLORIDE	98077	Y	Y	Y
51649	BENZOIC ACID	65850			Y
54300	BENZOQUINONE, P-	106514	Y		Y
52429	BENZOTHIAZOLETHIOL, 2-	149304	Y	Y	Y
53621	BENZOYL CHLORIDE	98884		Y	Y
53620	BENZOYL PEROXIDE	94360	Y	Y	Y
51405	BENZYL ALCOHOL	100516			Y
52414	BENZYL CHLORIDE	100447	Y	Y	Y
51406	BENZYLBENZENE	101815	Y		Y
14071	BERYLLIUM & COMPOUNDS		Y	Y	
14070	BERYLLIUM—BE	7440417	Y	Y	
51150	BICYCLO(2.2.1) HEPT-2-ENE, 5-EHTYLIDENE	25038362			Y
52475	BIPHENYL	92524	Y	Y	Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
58790	BIS-(2-CHLOROETHYL) SULF			Y	Y
52706	BIS-(2-ETHYLHEXYL) PHTHALATE (DEHP)	117817	Y	Y	Y
50555	BIS-(2-ETHYLHEXYL) ADIPATE	103231			Y
52730	BIS-(2-ETHYLHEXYL) PHTHALATE	117817	Y	Y	Y
52816	BIS-(2-CHLORO-I-METHYLETHYL) ETHER	108601		Y	Y
52865	BIS-(2-CHLOROETHYL) ETHER	111444	Y	Y	Y
52860	BIS-(CHLOROMETHYL) ETHER	542881	Y	Y	Y
52215	BIS-HEXAMETHYLENETRIAMINE	143237		Y	Y
14088	BISMUTH TELLURIDE SE-DO	12010570			
14087	BISMUTH TELLURIDE	1304821			
14080	BISMUTH—BI	7440699			
52474	BISPHENOL A	80057	Y	Y	Y
12100	BLOOD				
12720	BLOOD MEAL				
12730	BONE MEAL				
70035	BORON TRICHLORIDE	10294345		Y	
70032	BORON TRIBROMIDE	10294334			
14095	BORON OXIDE	1303862			
70033	BORON TRIFLUORIDE	7637072		Y	
14090	BORON—B	7440428			
53800	BRANCH HYDROCARBONS (< C ₉)				Y
70105	BROMINE	7726956		Y	
53100	BROMINE COMPOUNDS-U				Y
70010	BROMINE PENTAFLUORIDE	7789302			
52442	BROMOCHLORODIFLUOROMETHANE	353593			Y
53116	BROMOCHLOROMETHANE	74975			Y
53109	BROMOETHANE	74964			Y
55125	BROMOETHYLENE	593602	Y	Y	Y
53126	BROMOFORM	75252	Y	Y	Y
53110	BROMOPROPANE, P-	106945			
59205	BUNKERS				Y
55155	BUTADIENE, 2-CHLORO-1,3-	9010984			Y
55151	BUTADIENE, 1,2-	590192			Y
56725	BUTANE, N-	106978			Y
51480	BUTANEDIOL, 1,3-	107880			Y
51481	BUTANEDIOL, 2,3-	513859			Y
58705	BUTANETHIOL	109795			Y
55177	BUTENE, CIS-2-	590181			Y
55175	BUTENE	25167673			Y
55475	BUTENE, 2-METHYL-2-	513359			Y
55477	BUTENE, 3-METHYL-1-	563451			Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
55176	BUTENE, 1-	106989			Y
55476	BUTENE, 2-METHYL-1-	563462			Y
51752	BUTENE, CIS-2-	590181			Y
58214	BUTENENITRILE, 2-METHYL-3-	16529569			Y
51440	BUTYL ALCOHOL, N-	71363		Y	Y
52670	BUTYL FORMATE, N-	592847			Y
52703	BUTYL CARBITOL ACETATE	124174	Y		Y
52640	BUTYL ACETATE	123864			Y
52660	BUTYL ACRYLATE	141322		Y	Y
52708	BUTYL BENZYL PHTHALATE (BBP)	85687	Y		Y
52821	BUTYL CARBITOL	112345	Y		Y
53300	BUTYL CHLORIDE, N-	109693			Y
52842	BUTYL CELLOSOLVE	111762	Y	Y	Y
52844	BUTYL CELLOSOLVE ACETATE	112072	Y	Y	Y
52639	BUTYL ETHER, N-	142961			Y
52884	BUTYL ETHYL ETHER, TERT-	637923			Y
52772	BUTYL METHACRYLATE	97881			Y
52805	BUTYL GLYCIDAL ETHER, N-	2426086			Y
52672	BUTYL LACTATE, N-	138227			Y
52212	BUTYLAMINE	109739		Y	Y
52738	BUTYLBENZENE (ALL ISOMERS)				Y
52735	BUTYLBENZENE, N-	104518			Y
55405	BUTYLENES-UNCLASSIFIED				Y
55310	BUTYLETHYLENE	592416			Y
51840	BUTYNE	107006			Y
51841	BUTYNEDIOL, 1,4-	110656			Y
51660	BUTYRALDEHYDE	123728		Y	Y
51135	BUTYRIC ACID	107926			Y
51137	BUTYROLACTONE, 4-	96480			Y
58217	BUTYRONITRILE	109740			Y
15200	C.I. ACID BLUE 9, DIAMMONIUM SALT	2650182			
15205	C.I. ACID BLUE 9, DISODIUM SALT	38444459			
15207	C.I. DIRECT BROWN 95	16071866		Y	
15199	C.I. DIRECT BLUE 6	2602462		Y	
15206	C.I. ACID GREEN 3	4680788		Y	
15201	C.I. DISPERSE YELLOW 3	2832408		Y	
15191	C.I. FOOD RED 15	81889		Y	
15204	C.I. FOOD RED 5	3761533		Y	
15202	C.I. SOLVENT ORANGE 7	3118976		Y	
15198	C.I. DIRECT BLACK 38	1937377		Y	
15192	C.I. SOLVENT YELLOW 3	97563		Y	

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
15194	C.I. SOLVENT YELLOW 34	492808		Y	
15193	C.I. VAT YELLOW 4	128665		Y	
15195	C.I. BASIC GREEN 4	569642		Y	
15197	C.I. BASIC RED 1	989388		Y	
15196	C.I. SOLVENT YELLOW 14	842079		Y	
14114	CADMIUM NITRATE—CD(NO ₃)	10325947	Y	Y	
14112	CADMIUM OXIDE—CDO	1306190	Y	Y	
14115	CADMIUM & COMPOUNDS		Y	Y	
14110	CADMIUM—CD	7440439	Y	Y	
14125	CALCIUM CYANAMIDE	156627	Y	Y	
14120	CALCIUM	7440702			
14122	CALCIUM ALUMINATE SILICATE				
14126	CALCIUM OXIDE—CAO	1305788			
14127	CALCIUM SILICATE—CASIO ₃	1344952			
14128	CALCIUM SULFATE—CASO ₄ ·2H ₂ O	7778189			
14121	CALCIUM ARSENATE	7778441	Y	Y	
14123	CALCIUM CARBONATE—CACO ₃	471341			
14124	CALCIUM FLUORIDE—CAF ₂	7789755			
14129	CALCIUM HYDROXIDE				
52473	CAMPHOR	464482			Y
58220	CAPROLACTAM	105602			Y
58221	CAPRONITRILE	628739			Y
58760	CAPTAN	133062	Y	Y	Y
11406	CARBARYL	63252	Y	Y	
51452	CARBITOL CELLOSOLVE	111900	Y	Y	Y
52820	CARBITOL-U				Y
11408	CARBOFURAN	1563662		Y	
90100	CARBON DIOXIDE	124389			
53127	CARBON TETRABROMIDE	558134			Y
53210	CARBON TETRACHLORIDE	56235	Y	Y	Y
53211	CARBON TETRAFLUORIDE	75730			
70225	CARBON DISULFIDE	75150	Y	Y	
14142	CARBON BLACK	1333864			
58650	CARBON DISULFIDE	75150	Y	Y	Y
90300	CARBON MONOXIDE	630080			
53528	CARBON TRIFLUORIDE	75467			
51060	CARBONIC ACIDS-U				
58775	CARBONYL SULFIDE	463581	Y	Y	Y
70226	CARBONYL SULFIDE	463581	Y	Y	
53103	CARBONYL BROMIDE	593953			Y
14140	CARBON—C	7440440			

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
51903	CARENE, 3-	13466789			Y
59008	CASTOR OIL	8001794			Y
59834	CATECHOL	120809	Y	Y	Y
59050	CCU FEED				Y
52848	CELLOSOLVE SOLVENT	110805	Y	Y	Y
52840	CELLOSOLVE-U		Y	Y	Y
52846	CELLOSOLVE ACETATE	111159	Y	Y	Y
51890	CELLULOSE NITRATE	9004700			Y
13041	CELLULOSE ACETOBUTYRATE				
13040	CELLULOSE				
14149	CEMENT (PORTLAND)				
14805	CERIUM—CE				
14154	CESIUM HYDROXIDE	21351791			
14150	CESIUM—CS	7440462			
52504	CH ₂ BIS(C ₆ H ₄) ₂ ISOCYANATE	101688	Y	Y	Y
13162	CHAFF				
12315	CHEESE				
59838	CHLORAMBEN	133904	Y	Y	Y
70106	CHLORIDE	16887006			
52468	CHLORINATED NAPHTHALENE		Y		Y
52451	CHLORINATED DIPHENYL OXIDES		Y		Y
11413	CHLORINATED CAMPHENE	8001352	Y	Y	
53200	CHLORINATED HYDROCARBONS-U				Y
70114	CHLORINE TRIFLUORIDE	7790912			
70112	CHLORINE DIOXIDE	10049044		Y	
70110	CHLORINE	7782505	Y	Y	
52302	CHLORNAPHAZINE	494031	Y		Y
53314	CHLORO-1-FLUOROETHANE, 1-	1615754			
53334	CHLORO-1-NITROPROPANE, 1-	600259			Y
58422	CHLOROACETALDEHYDE	107200			Y
51124	CHLOROACETIC ACID	79118	Y	Y	Y
58430	CHLOROACETOPHENONE	532274	Y	Y	Y
54150	CHLOROACETOPHENONE, A-	532274	Y		Y
52222	CHLOROANILINE, 2-	95512			Y
52223	CHLOROANILINE, 4-	106478		Y	Y
52435	CHLOROBENZENALMALONONITRILE, O-	2698411			Y
52430	CHLOROBENZENE	108907	Y	Y	Y
59843	CHLOROBENZILATE	510156	Y	Y	Y
53392	CHLORODIFLUOROETHANE	75683		Y	
53475	CHLORODIFLUOROMETHANE	75456		Y	
52453	CHLORODIPHENYL 54%CL	11097691	Y		Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52452	CHLORODIPHENYL 42%CL	53469219	Y		Y
52445	CHLOROETHANE	75003	Y	Y	Y
51462	CHLOROETHANOL, 2-	107073			Y
53398	CHLOROFLUOROETHANE				Y
53312	CHLOROFLUOROMETHANE	593704			
53220	CHLOROFORM	67663	Y	Y	Y
53333	CHLOROHYDRIN	96242			Y
52870	CHLOROMETHYL METHYL ETHER	107302	Y	Y	Y
51540	CHLOROPHENOL, 2-	95578			Y
51541	CHLOROPHENOL, 3-	108430			Y
51542	CHLOROPHENOL, 4-	106489			Y
11481	CHLOROPHENOLS—OTHER	95578		Y	
58922	CHLOROPICRIN	76062		Y	Y
53321	CHLOROPRENE	126998	Y	Y	Y
53329	CHLOROPROPANE, 2-	75296			Y
55100	CHLOROPROPENE, 3-	107051	Y	Y	Y
58325	CHLOROPYRIDINE, 2-	109091			Y
11314	CHLOROPYRIFOS	2921882			
52481	CHLOROSTYRENE, O-	2039874		Y	Y
58390	CHLOROTHALONIL	1897456		Y	Y
52491	CHLOROTOLUENE, O-	95498			Y
52494	CHLOROTOLUENE, A-	100447	Y	Y	Y
53470	CHLOROTRIFLUOROMETHANE	75729		Y	Y
14161	CHROMATES INSOLUBLE PARTICLES	20736645	Y	Y	
14165	CHROME—HEXAVALENT	1333820	Y	Y	
11155	CHROMIC ACID	7738945	Y	Y	
14162	CHROMIUM OXIDE—CRO	1308389	Y	Y	
14164	CHROMIUM & COMPOUNDS		Y	Y	
14160	CHROMIUM—CR	7440473	Y	Y	
14163	CHROMIUM SOLUBLE SALTS	7440473	Y	Y	
51126	CITRACONIC ACID	498237			Y
51125	CITRIC ACID	77929			Y
13050	CITRUS PEELS				
11315	CLOPIDOL	2971906			
14144	COAL				
59700	COAL—ORGANICS-U				Y
14171	COBALT & COMPOUNDS		Y	Y	
14170	COBALT—CO	7440484	Y	Y	
13060	COFFEE				
14147	COKE OVEN EMISSIONS		Y		
14146	COKE				

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
59070	COKER FEED				Y
13070	COMPOSTED MATERIAL				
59090	CONDENSATE				Y
11200	CONDENSED ORGANICS-U				
11150	CONDENSED INORGANIC ACIDS-U				
11688	CONTAM WTH TCDD (2,4,5-T)				
14194	COPPER COMPOUNDS			Y	
14193	COPPER (FUME)			Y	
14190	COPPER—CU	7440508		Y	
13080	COTTON-U				
13092	COTTON HULLS				
13082	COTTON LINT				
13090	COTTONSEED				
13094	COTTONSEED LINT				
11618	CRAG HERBICIDE				
51537	CREOSOL (ALL ISOMERS)	1319773		Y	Y
51538	CREOSOTE	8021394		Y	Y
59833	CRESIDINE, P-	120718		Y	Y
51522	CRESOL, P-	106445	Y	Y	Y
51539	CRESOL, M-	108394	Y	Y	Y
51535	CRESOL	1319773	Y	Y	Y
51534	CRESOL, O-	95487	Y	Y	Y
51670	CROTONALDEHYDE	123739			Y
59001	CRUDE OIL				Y
14222	CRYOLITE	15096523			
52440	CUMENE	98828	Y	Y	Y
53625	CUMENE HYDROPEROXIDE	80159		Y	Y
52214	CUPFERRON, BENZENEAMINE	135206		Y	Y
11060	CURENE 442	101144	Y		
58241	CYANIDE & COMPOUNDS		Y	Y	Y
11225	CYANIDES (SOLID)-U	57125	Y	Y	
71005	CYANOGEN—C ₂ N ₂	460195			
58223	CYANURIC CHLORIDE	108770			Y
56002	CYCLOBUTANE	287230			Y
56140	CYCLODODECANE	294622		Y	Y
51458	CYCLODODECANOL	1724396		Y	Y
54012	CYCLODODECANONE	830137		Y	Y
55540	CYCLODODECATRIENE	27070593			Y
56050	CYCLOHEXANE	110827		Y	Y
51450	CYCLOHEXANOL	108930		Y	Y
54040	CYCLOHEXANONE	108941			Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
54057	CYCLOHEXYL-2-PYRROLIDONE	6837247			Y
52243	CYCLOHEXYLAMINE	108918			Y
55228	CYCLOOCTADIENE	29965977			Y
55220	CYCLOPENTADIENE	542927			Y
56100	CYCLOPENTANE	287923			Y
51453	CYCLOPENTANOL	96413			Y
54041	CYCLOPENTANONE	120923			Y
56105	CYCLOPENTENE	142290			Y
56075	CYCLOPROPANE	75194			Y
52244	CYCLO—C ₃ H ₆ N ₆ O ₆	121824			Y
52001	CYMENE, P-	99876			Y
12300	DAIRY PRODUCTS-U				
11418	DASANIT	115902			
15203	DDE	72559	Y	Y	
11420	DDT	50293	Y		
11422	DDVP	62737	Y	Y	
58555	DECABROMODIPHENYL OXIDE	1163195	Y	Y	Y
56680	DECANE	124185			Y
70031	DECARBORANE—BH ₃				
55003	DECENE, 1-	872059			Y
55001	DECYCLENE				Y
51456	DECYL ALCOHOL	112301			Y
11424	DEMETON	8065483			
53605	DI-TERT-BUTYL PEROXIDE	110054			Y
11632	DI-SEC-OCTYL PHTHALATE	117817	Y	Y	
52711	DI-N-BUTYL PHTHALATE	84742	Y	Y	Y
52775	DI-(2-ETHYLHEXYL)PHTHALATE (DEHP)	117817	Y		Y
51415	DIACETONE ALCOHOL	123422			Y
11426	DIACETONE ALCOHOL	123422			
51830	DIACETYLENE	460128			
59859	DIALLATE	2303164		Y	Y
59865	DIAMINOANISOLE SULFATE, 2,4-	39156417		Y	Y
59845	DIAMINOANISOLE, 2,4-	615054		Y	Y
52365	DIAMINOCYCLOHEXANE, 1,3-	3385215			Y
52245	DIAMINOHEXANE, 1,6-	124094			Y
52370	DIAMINOTOLUENE (MIXED ISOMERS)	25376458			Y
52360	DIAMINOXYLENE, M-	1477550			Y
14203	DIATOMACEOUS EARTH	61790532			
14200	DIATOMITE	61790532			
11419	DIAZINON	333415		Y	
58226	DIAZOMETHANE	334883	Y	Y	Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
51370	DIBASIC ACIDS			Y	Y
58560	DIBENZOFURAN	132649	Y	Y	Y
70055	DIBORANE	19287457			
11428	DIBROM	300765		Y	
53336	DIBROMO-1,2-CHLOROPROPANE, 3-	96128	Y	Y	Y
58703	DIBROMOTETRAFLUOROETHANE	124732		Y	Y
58828	DIBUTYL PHOSPHITE	1809194			Y
52710	DIBUTYL PHTHALATE	84742	Y	Y	Y
58825	DIBUTYL PHOSPHATE	107664			Y
52850	DIBUTYL CELLOSOLVE	112481	Y	Y	Y
52249	DIBUTYLAMINE	111922		Y	Y
52246	DIBUTYLAMINOETHANOL, 2-N-	102818			Y
53313	DICHLORO-1,1,2-TRIFLUOROETHANE, 1,2-	354234		Y	
53010	DICHLORO-1-FLUOROETHANE, 1,1-	1717006		Y	
51572	DICHLORO-1,3-PROPANOL, 3-	96231			Y
53272	DICHLORO-2,1-NITROETHANE, 1-				Y
53209	DICHLOROACETYLENE	7572294			Y
52423	DICHLOROBENZENE, P-	106467	Y	Y	Y
52424	DICHLOROBENZENE (MIXED ISOMERS)	25321226		Y	Y
52421	DICHLOROBENZENE, O-	95501		Y	Y
52422	DICHLOROBENZENE, M-	541731		Y	Y
52241	DICHLOROBENZIDINE	91941	Y	Y	Y
53015	DICHLOROBROMOMETHANE	75274		Y	Y
53302	DICHLOROBUTANE, 1,2-	616217			Y
53303	DICHLOROBUTANE, 2,3-	7581977			Y
53472	DICHLORODIFLUOROMETHANE	75718		Y	
52883	DICHLOROETHYL ETHER	111444	Y	Y	Y
52886	DICHLOROETHYLENE, TRANS- 1,2-	156605			Y
52885	DICHLOROETHYLENE, 1,1-	75354	Y	Y	Y
53474	DICHLOROMONOFUOROMETHA	75434		Y	Y
53401	DICHLOROOCFLUOROBUTANE	355204			Y
51544	DICHLOROPHENOL, 2,6-	87650			Y
51543	DICHLOROPHENOL, 2,4-	120832		Y	Y
53331	DICHLOROPROPANE, 1,1-	78999			Y
53337	DICHLOROPROPANE, 1,2-	78875	Y	Y	Y
53332	DICHLOROPROPANE, 1,3-	142289			Y
52871	DICHLOROPROPENE, 2,3-	78886		Y	Y
55200	DICHLOROPROPYLENE	26952238			Y
70001	DICHLOROSILANE	4109960			
53525	DICHLOROTETRAFLUOROETHA	76142		Y	
59829	DICOFOL	115322	Y	Y	Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
11320	DICOUMAROL	66762	Y		
55225	DICYCLOPENTADIENE	77736		Y	Y
70382	DICYCLOPENTADIENYL IRON	102545			
11430	DIELDRIN	60571			
59854	DIEPOXYBUTANE	1464535		Y	Y
59150	DIESEL				Y
52252	DIETHANOLAMINE	111422	Y	Y	Y
59835	DIETHYL ANILINE, N,N-	91667	Y	Y	Y
52433	DIETHYL BENZENE	25340174			Y
51185	DIETHYL CARBAMIC ACID				Y
52795	DIETHYL CARBONATE	105588			Y
58797	DIETHYL DISULFIDE	110816			Y
52880	DIETHYL ETHER	60297			Y
54045	DIETHYL KETONE	96220			Y
52715	DIETHYL PHTHALATE	84662			Y
58860	DIETHYL SULFATE	64675	Y	Y	Y
52250	DIETHYLAMINE	109897			Y
52251	DIETHYLAMINOETHANOL	100378			Y
52859	DIETHYLENE GLYCOL ALKYL		Y	Y	Y
52253	DIETHYLENE TRIAMINE	111400			Y
51753	DIETHYLENE GLYCOL CHLOROFORMATE	106752		Y	Y
52729	DIETHYLENE GLYCOL BIS (ALLYL CARBON..	142223			Y
51473	DIETHYLENE GLYCOL	111466			Y
53526	DIFLUORODIBROMOMETHANE	75616			Y
53294	DIFLUOROETHANE	75376			
53301	DIFLUOROMETHANE	75105			
53316	DIFLUOROMETHOXYMETHYL- 1,1,1,2,3,3,3-				
52807	DIGLYCIDYL ETHER	2238075			Y
52281	DIGLYCOLAMINE	929066			Y
51551	DIHYDROXYBENZENE, 1,2-	120809	Y	Y	Y
51553	DIHYDROXYBENZENE, 1,4-	123319	Y	Y	Y
51552	DIHYDROXYBENZENE, 1,3-	108463			Y
54046	DIISOBUTYL KETONE	108838			Y
52714	DIISOBUTYL PHTHALATE	84695			Y
56615	DIISOBUTYLENE	107391			Y
52709	DIISONONYL PHTHALATE	28553120			Y
52228	DIISOPROPANOLAMINE	110974			Y
52255	DIISOPROPYLAMINE	108189			Y
52275	DIISOPROPYLBENZENE (ALL ISOMERS)	25321099			Y
52276	DIISOPROPYLBENZENE, O-	577559			Y
51754	DIKETENE	674828			Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52930	DIMETHOXYMETHANE	109875			Y
52935	DIMETHOXYPROPANE, 2,2-	77769			Y
58870	DIMETHYL SULFATE	77781	Y	Y	Y
58227	DIMETHYL NITROSAMINE	62759	Y	Y	Y
56608	DIMETHYL PENTANE, 2,4-	108087			Y
52853	DIMETHYL CELLOSOLVE	110714	Y	Y	Y
58224	DIMETHYL ACETAMIDE	127195			Y
54023	DIMETHYL-4-HEPTANONE, 2,6-	108838			Y
52783	DIMETHYL-P-PHTHALATE	120616			Y
52782	DIMETHYL PHTHALATE	131113	Y		Y
51487	DIMETHYL-4-HEPTANOL, 2,6-	108827			Y
58799	DIMETHYL SULFIDE	75183			Y
52781	DIMETHYL MALEATE	624486			Y
52879	DIMETHYL ETHER	115106			Y
56526	DIMETHYL BUTANE, 2,2-	75832			Y
58229	DIMETHYLACETOACETAMIDE, N,N-	2044646			Y
52260	DIMETHYLAMINE	124403		Y	Y
52263	DIMETHYLAMINO BENZENE	121697	Y		Y
51459	DIMETHYLAMINOETHANOL	108010			Y
52225	DIMETHYLANILINE	121697	Y		Y
52455	DIMETHYLBENZANTHRACENE	57976	Y	Y	Y
52645	DIMETHYLBUTYLACETATE, 1,3-	108849			Y
58228	DIMETHYLCARBAMOYL CHLORIDE	79447	Y	Y	Y
56753	DIMETHYLCYCLOPENTANE	28729524			Y
58675	DIMETHYLDISULFIDE	624920			Y
58225	DIMETHYLFORMAMIDE	68122	Y	Y	Y
56525	DIMETHYLHEPTANE	30498669			Y
51275	DIMETHYLISOPROPANOLAMINE	108167			Y
51555	DIMETHYLPHENOL, 2,4-	105679		Y	Y
58216	DINITRILES			Y	Y
11912	DINITRO-O-CRESOL, 4,6-	534521	Y	Y	
52449	DINITROBENZENE, P-	100254		Y	Y
52456	DINITROBENZENE (ALL ISOMERS)	25154545		Y	Y
52447	DINITROBENZENE, M-	99650		Y	Y
52448	DINITROBENZENE, O-	528290		Y	Y
11910	DINITROCRESOL (ALL ISOMERS).				
51547	DINITROPHENOLS	25550587		Y	Y
52497	DINITROTOLUENE, 2,6-	606202		Y	Y
52495	DINITROTOLUENE (ALL ISOMERS)	25321146		Y	Y
52684	DINONYLPHENOL	1323655			Y
52705	DIOCTYLPHTHALATE, N-	117840			Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52890	DIOXANE, 1,4-	123911	Y	Y	Y
11687	DIOXIN		Y	Y	
52713	DIOXOLANE, 1,3-	646060			Y
52002	DIPHENYL ETHER	101848	Y		Y
11326	DIPHENYLAMINE	122394	Y	Y	
58242	DIPHENYLMETHANE-4, 4-DIISOCYANATE	101688	Y	Y	Y
52900	DIPROPYL ETHER	111433			Y
52254	DIPROPYLAMINE	142847			Y
52833	DIPROPYLENE GLYCOL METHYL ETHER	88917220			Y
52901	DIPROPYLENE GLYCOL METHYLENE				Y
52835	DIPROPYLENE GLYCOL MONOMETHYL	34590948			Y
51479	DIPROPYLENE GLYCOL	25265718			Y
52832	DIPROPYLENEGLYCOL MONOETHYL ETHER	30025388			Y
11630	DIQUAT	85007	Y		
59002	DISTILLATE	64742478			Y
58625	DISULFIDES-U				Y
11820	DISULFURAM	97778			
11432	DISYSTON	298044			
56681	DODECANE	112403			Y
51375	DODECANEDIOIC ACID	693232		Y	Y
55250	DODECENE	25378227			Y
51051	DODECENYL SUCCINIC ANHY	19780111			Y
51115	DODECYL BENZENESULFONIC ACID	27176870			Y
51457	DODECYL ALCOHOL	112538			Y
53566	DOWICIDE B	136323			Y
11329	DYFONATE	944229			
14810	DYSPROSIUM—DY				
11436	ENDOSULFAN	115297			
52910	EPICHLOROHYDRIN	106898	Y	Y	Y
11439	EPN	2104645	Y		
52912	EPOXY RESIN				Y
51576	EPOXY-1,2-PROPANOL, 3-	556525			Y
14815	ERBIUM-ER				
52600	ESTERS-U				Y
56550	ETHANE	74840			
53396	ETHANE, 1,1,2,2-CL-2-FL-	354143			Y
53524	ETHANE, 1,1,2-CL-1,2,2-FL-	76131		Y	
58710	ETHANETHIOL	75081		Y	Y
51460	ETHANOL	64175			Y
52280	ETHANOLAMINE	141435			Y
52800	ETHERS-U				Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
11442	ETHION	563122			
52632	ETHOXY ETHYLACETATE, 2-	111159	Y		Y
53317	ETHOXY-1,1,2,2,3,3,4,4,4-NONAFLUORO..	163702054			
53318	ETHOXYDIFLUOROMETHY-1,1,1,2,3,3,3-H..	163702065			
52690	ETHOXYLATED NONYLPHENOL,BRANCHED				Y
51486	ETHOXYTRIGLYCOL	112505	Y	Y	Y
52716	ETHYL N-BUTYRATE	105544			Y
52719	ETHYL PROPIONATE	105373			Y
52875	ETHYL PROPYL ETHER	628320			Y
54052	ETHYL SEC-AMYL KETONE	541855			Y
52810	ETHYL METHYL ETHER	540670			Y
52450	ETHYL BENZENE	100414	Y	Y	Y
52773	ETHYL METHACRYLATE	97632			Y
51496	ETHYL-1, 3-HEXANEDIOL, 2-	94962			Y
52721	ETHYL-3-ETHOXYPROPIONATE				Y
51671	ETHYL-3-PROPYL ACROLEIN, 2-	645625			Y
52700	ETHYL ACRYLATE	140885	Y	Y	Y
52680	ETHYL ACETATE	141786			Y
52701	ETHYL-B-ETHOXYPROPIONATE	763699			Y
58601	ETHYL ISOTHIOCYANATE	542858			Y
52717	ETHYL ISO-BUTYRATE	97621			Y
52724	ETHYL HEXYL CHLOROFORMATE	24468131			Y
51521	ETHYL HEXANOL, 2-	104767			Y
51123	ETHYL HEXANOIC ACID,2-	149575			Y
52877	ETHYL GLYCOL DIMETHYL ETHER	110714	Y		Y
53260	ETHYL CHLORIDE	75003	Y	Y	Y
58805	ETHYL SILICATE	78104			Y
52720	ETHYL CHLOROFORMATE	541413			Y
58798	ETHYL SULFIDE	352932			Y
52673	ETHYL LACTATE	97643			Y
52718	ETHYL FORMATE	109944			Y
52699	ETHYL-2-CYANOACRYLATE	7085850			Y
52471	ETHYL-3-ETHOXYPROPRIONATE	763699			Y
52681	ETHYLACETOACETATE	141979			Y
52270	ETHYLAMINE	75047			Y
54051	ETHYLBUTYL KETONE	106354			Y
52881	ETHYLENE GLYCOL MONOETHYL ETHER	110805			Y
52290	ETHYLENE DIAMINE	107153			Y
53120	ETHYLENE DIBROMIDE	106934	Y	Y	Y
51471	ETHYLENE GLYCOL	107211	Y	Y	Y
51474	ETHYLENE GLYCOL DINITRATE	628966			Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
55300	ETHYLENE	74851		Y	Y
58440	ETHYLENE OXIDE	75218	Y	Y	Y
59819	ETHYLENE THIOUREA	96457	Y	Y	Y
58230	ETHYLENEAMINE	151564	Y	Y	Y
53304	ETHYLFLUORIDE	353366			
51601	ETHYLHEXALDEHYDE (DOT)	123057			Y
52702	ETHYLHEXYL ACRYLATE, 2-	103117			Y
58294	ETHYLHEXYL NITRATE, 2-	27247967			Y
59811	ETHYLIDENE DICHLORIDE	75343	Y	Y	Y
55315	ETHYLIDENE NORBORNENE	16219753			Y
52271	ETHYLMORPHOLINE, N-	100743			Y
58711	ETHYLTOLUENE, O-	611143			Y
58712	ETHYLTOLUENE, M-	620144			Y
14820	EUROPIUM—EU				
12400	FATS—ANIMAL				
13110	FATS—VEGETABLE				
51425	FATTY ACID AMIDE				Y
51421	FATTY ALCOHOLS	68439509			Y
59175	FCC FEED				Y
12770	FEATHER MEAL				
13130	FEED MIXTURES				
14210	FELDSPAR				
11340	FERBAM	14484641		Y	
14305	FERRIC SULFATE	100285225			
14761	FERROVANADIUM DUST	12604589		Y	
14376	FINE MINERAL FIBERS		Y		
12740	FISH MEAL				
13140	FLOUR				
59858	FLUOMETURON	2164172		Y	Y
52477	FLUORANTHENE	206440			
58204	FLUORENYLACETAMIDE, N-2-	53963	Y	Y	Y
11230	FLUORIDES (EXCEPT HF)	16984488			
70116	FLUORIDES—INORGANIC GASES				
70115	FLUORINE	7782414			
53400	FLUOROCARBONS-U				
53471	FLUOROTRICHLOROMETHANE	75694		Y	
13150	FOOD PRODUCTS (GENERAL)				
51680	FORMALDEHYDE	50000	Y	Y	Y
11210	FORMALIN	50000	Y	Y	
58236	FORMAMIDE	75127			Y
51180	FORMIC ACID	64186		Y	Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
11180	FORMIC ACID PARTICULATES			Y	
53450	FREONS-U				
59200	FUEL OIL-U				Y
71300	FUNGICIDE INORGANIC GAS-U				
58960	FUNGICIDE ORGANIC GAS-U				Y
11800	FUNGICIDE PART-U				
51700	FURFURAL	98011		Y	Y
51465	FURFURYL ALCOHOL	98000			Y
14825	GADOLINIUM—GD				
14230	GALLIUM—GA	7440553			
59250	GAS OIL				Y
59003	GASOLINE	8006619			Y
70015	GERMANIUM TETRAHYDRIDE	7782652			
14240	GERMANIUM—GE	7440564			
51702	GLUCONIC ACID	526954			Y
51703	GLUTARALDEHYDE	111308			Y
51475	GLYCERIN MIST	56815			Y
51434	GLYCOL ETHER DPM	34590948		Y	Y
52830	GLYCOL ETHERS (CELLOSOLVES)		Y	Y	Y
58207	GLYCOLONITRILE	107164			Y
51470	GLYCOLS-U				Y
51469	GLYOXYLIC ACID	298124			Y
14250	GOLD—AU	7440575			
13160	GRAIN-U				
14141	GRAPHITE, SYNTHETIC.& NATURAL	7782425			
13170	GRASS SEED				
52788	GUAR GUM VAPOR	9000300			Y
14220	GUAR GUM				
14260	HAFNIUM—HF	7440586			
70100	HALOGEN-U				
52911	HALOGENATED ALKYLEPOXIDE				Y
53000	HALOGENATED CARBON COMPOUNDS-U				Y
13180	HAY				
53295	HCFC-225CA	422560		Y	
53296	HCFC-225CB	507551		Y	
70020	HELIUM	7440597			
11447	HEPTACHLOR	76448	Y	Y	
56576	HEPTANE ISOMERS				Y
56575	HEPTANE	142825			Y
51451	HEPTANOL, 3-	589822			Y
54072	HEPTANONE, 2-	110430			Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
55320	HEPTENES MIXED ISOMERS				Y
58940	HERBICIDE ORGANIC GAS-U				Y
71200	HERBICIDE INORGANIC GAS-U				
11600	HERBICIDE PART-U				
54021	HEXACHLOROACETONE	116165			Y
11345	HEXACHLOROBENZENE	118741	Y	Y	
55360	HEXACHLOROBUTADIENE	87683	Y	Y	Y
55350	HEXACHLOROCYCLOPENTADIENE	77474	Y	Y	Y
56560	HEXACHLOROETHANE	67721	Y	Y	
11347	HEXACHLORONAPHTHALENE	1335871	Y	Y	
55340	HEXADIENE	42296742			Y
54079	HEXAFLUROETHANE	76164			Y
53305	HEXAFLUROPROPANE, 1,1,1,3,3,3-	690391			
53310	HEXAFLUROPROPANE, 1,1,1,2,3,3-	431630			
52219	HEXAMETHYL DIAMINE	124094		Y	Y
58817	HEXAMETHYLCYCLOTRISILOXANE	541059			
52203	HEXAMETHYLDISILIZANE	999973			Y
58816	HEXAMETHYLDISILOXANE	107460			
58243	HEXAMETHYLENE DIISOCYANATE	822060	Y	Y	Y
58232	HEXAMETHYLENEIMINE	111499			Y
58235	HEXAMETHYLPHOSPHORAMIDE	680319	Y	Y	
56600	HEXANE	110543	Y	Y	Y
56730	HEXANE, N-	110543	Y	Y	Y
51520	HEXANOL	111273			Y
56590	HEXENE	25264931			Y
52822	HEXYL CARBITOL, N-	112594	Y	Y	Y
52852	HEXYL CELLOSOLVE, N-	112254	Y	Y	Y
52218	HEXYLAMINE, N-	111262			Y
53297	HFC 43-10MEE	138495428			
14830	HOLMIUM—HO				
53350	HYDANTOIN, 1,3-DICHLORO-5,5-DIMETHYL-	118525			Y
71400	HYDRAZINE	302012	Y	Y	
71401	HYDRAZINE SULFATE	10034932		Y	
59828	HYDRAZOBENZENE	122667	Y	Y	Y
70173	HYDRIDES-U				
11164	HYDRIOTIC ACID	10034852			
11158	HYDROBROMIC ACID	10035106			
11160	HYDROCHLORIC ACID	7647010	Y	Y	
70260	HYDROCYANIC ACID VAPOR	74908	Y	Y	
11166	HYDROCYANIC ACID	74908	Y	Y	
11162	HYDROFLUORIC ACID	7664393	Y	Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
70275	HYDROGEN IODIDE	10034852			
70250	HYDROGEN FLUORIDE	7664393	Y	Y	
70300	HYDROGEN SULFIDE	7783064			
70295	HYDROGEN SELENIDE	7783075	Y	Y	
70061	HYDROGEN PEROXIDE	7722841			
70030	HYDROGEN	1333740			
70175	HYDROGEN BROMIDE—HBR	10035106		Y	
58240	HYDROGEN CYANIDE GAS	74908	Y	Y	
70200	HYDROGEN CHLORIDE	7647010	Y	Y	
52486	HYDROGENATED TERPENYLS	61788327			Y
54295	HYDROQUINONE	123319	Y	Y	Y
59020	HYDROTREATED HEAVY NAPHTHENIC	64742525			Y
51494	HYDROXYLAMINE	7803498			Y
51222	HYDROXYPROPYL ACRYLATE	25584832			Y
52457	INDENE	95136			Y
14270	INDIUM—IN	7440746			
70000	INORGANIC GASES-U				
71100	INSECTICIDE INORG GAS-U				
58920	INSECTICIDE ORG GAS-U				Y
11400	INSECTICIDES-U				
11235	IODIDES (EXCEPT HI)				
70120	IODINE	7553562			
53550	IODOCARBONS-U				Y
53577	IODOFORM	75478			Y
14290	IRIDIUM—IR	7439885			
14308	IRON (3) OXIDE— FE_2O_3				
14304	IRON (3) CHLORIDE— $FECL_3$				
14306	IRON (2) OXIDE—FEO				
14301	IRON SOLUBLE SALT				
14302	IRON (2) CHLORIDE— $FECL_2$				
14307	IRON PENTACARBONYL	13463406		Y	
14300	IRON—FE	15438310			
55178	ISO-BUTENE	115117			Y
53204	ISO-BUTYL CHLORIDE	513360			Y
56675	ISO-OCTANE	26635643			Y
56700	ISO-PENTANE	78784			Y
52621	ISOAMYL ACETATE	123922		Y	Y
51485	ISOAMYL ALCOHOL	123513		Y	Y
56701	ISOAMYLENE	563451			Y
56625	ISOBUTANE	75285			Y
51490	ISOBUTANOL	78831			Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52641	ISOBUTYL ACETATE	110190			Y
52213	ISOBUTYL AMINE	78819			Y
56670	ISOBUTYL ISOBUTYRATE	97858			Y
52774	ISOBUTYL METHACRYLATE	97869			Y
55400	ISOBUTYLENE	115117			Y
51661	ISOBUTYRALDEHYDE	78842		Y	Y
52763	ISOBUTYRATE				Y
58233	ISOBUTYRIC ACID	79312			Y
58208	ISOBUTYRONITRILE	78820	Y		Y
52500	ISOCYANATES-U				Y
56650	ISOHEPTANE	31394544			Y
56528	ISOHEXANE (AKA 2-METHYLPENTANE)	107835			Y
51495	ISOOCTYL ALCOHOL	26952216			Y
51500	ISOPENTANOL	123513			Y
58245	ISOPHORONE DIISOCYANATE	4098719		Y	Y
54200	ISOPHORONE	78591	Y		Y
55450	ISOPRENE	78795			Y
51510	ISOPROPANOL	67630		Y	Y
52742	ISOPROPYL FORMATE	625558			Y
58704	ISOPROPYL MERCAPTAN	75332		Y	Y
52722	ISOPROPYL CHLOROFORMATE	108236			Y
52741	ISOPROPYL CHLOROACETATE	105486			Y
52740	ISOPROPYL ACETATE	108214			Y
52921	ISOPROPYL GLYCIDYL ETHER	4016142			Y
52745	ISOPROPYL FORMATE	625558			Y
52920	ISOPROPYL ETHER	108203			Y
52321	ISOPROPYLAMINE	75310			Y
51582	ISOSAFROLE	120581		Y	Y
51300	ISOVALERIC ACID	503742			Y
59004	JET FUEL				Y
14309	KAOLIN				
11453	KEPONE	143500			
59005	KEROSENE	8008206			Y
54001	KETENE	463514			Y
54000	KETONES-U				Y
51221	LACTIC ACID	50215			Y
58391	LACTONITRILE	78977			Y
14835	LANTHANUM—LA				
52785	LATEX	9016006			Y
14315	LEAD OXIDE	1317368	Y	Y	
14318	LEAD (4) OXIDE	1309600	Y	Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
14319	LEAD & COMPOUNDS		Y	Y	
14312	LEAD ARSENATE	7784409	Y	Y	
14316	LEAD (2) OXIDE	1317368	Y	Y	
14310	LEAD—PB	7439921	Y	Y	
13190	LEGUMES-U				
14145	LIGNITE DUST				
55460	LIMONENE, D-	5989275			Y
55005	LIMONENE	138863			Y
11350	LINDANE	58899	Y	Y	
59270	LIQUEFIED PETROLEUM GAS				Y
14330	LITHIUM HYDRIDE	7580678			
14325	LITHIUM—LI	7782890			
59007	LUBRICATING OIL				Y
14840	LUTETIUM—LU				
14337	MAGNESITE				
14342	MAGNESIUM CHLORIDE-MGCL				
14344	MAGNESIUM OXIDE—MGO	1309484			
11112	MAGNESIUM NITRATE	10377603			
14335	MAGNESIUM—MG	7439954			
11460	MALATHION	121755		Y	
51200	MALEIC ACID	110167			Y
58460	MALEIC ANHYDRIDE	108316	Y	Y	Y
58209	MALONONITRILE	109773		Y	Y
15110	MANEB	12427382		Y	
14354	MANGANESE DIOXIDE—MNO2	1313139	Y	Y	
14350	MANGANESE-MN	7439965	Y	Y	
14355	MANGANESE & COMPOUNDS		Y	Y	
15105	MANGANESE CYCLOPENTADIENE	542927	Y	Y	
12600	MANURE				
11411	MCI-C00099 CHLORDANE	57749	Y	Y	
13096	MEAL, VEGETABLE				
12700	MEAL, ANIMAL				
12800	MEAT SMOKING				
53630	MEK PEROXIDE	1338234			Y
59827	MELAMINE	108781			Y
55010	MENTHA-1, 5-DIENE, P-	99832			Y
58700	MERCAPTANS-U				Y
70360	MERCURY VAPOR	7439976	Y	Y	
14361	MERCURY & COMPOUNDS		Y	Y	
14360	MERCURY—HG	7439976	Y	Y	
54059	MESITYL OXIDE	141797			Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52277	META-DIISOPROPYL BENZENE	99627			Y
52512	META-XYLENE	108383	Y	Y	Y
70350	METAL VAPOR-U				
51515	METALLIC CARBIDES				
52550	METALLIC CARBONATES				
52771	METHACRYLATES				Y
51141	METHACRYLIC ACID	79414			Y
58250	METHACRYLONITRILE	126987			Y
60000	METHANE	74828			
51530	METHANOL	67561	Y	Y	Y
51478	METHOXY-2-ACETOXYPROPANE, 1-	108656			Y
52922	METHOXY-1-PROPANOL, 2-	107982			Y
11462	METHOXYCHLOR	72435	Y	Y	
51468	METHOXYETHANOL, 2-	109864	Y	Y	Y
51433	METHOXYTRIGLYCOL	112356	Y	Y	Y
54074	METHYL CYCLOHEXANONE, 2-	583608			Y
52784	METHYL FORMATE	107313			
54073	METHYL ISOAMYL KETONE	110123			Y
53530	METHYL FLUORIDE	593533			Y
54070	METHYL ISOBUTYL KETONE	108101	Y	Y	Y
52762	METHYL ISOBUTYRATE	547637			Y
54065	METHYL ETHYL KETONE	78933	Y	Y	Y
54075	METHYL ISOPROPYL KETONE	563804			Y
51533	METHYL ISOAMYL ALCOHOL	108112			Y
58256	METHYL ISOCYANATE	624839	Y	Y	Y
52760	METHYL ACETATE	79209			
52476	METHYL NAPHTHALENE	1321944	Y		Y
11466	METHYL PARATHION	298000		Y	
56601	METHYL PENTANE, 3-	96140			Y
52786	METHYL PROPIONATE	554121			Y
52940	METHYL PROPYL ETHER	557175			Y
54076	METHYL PROPYL KETONE	107879			Y
58281	METHYL PYRIDINE, 3-	108996			Y
11464	METHYL DEMETON	8022002			
58812	METHYL SILOXANE	2171962			Y
52815	METHYL TERT BUTYL ETHER	1634044	Y	Y	Y
52878	METHYL TERT-BUTYL ETHER	1634044	Y	Y	Y
58602	METHYL THIOCYANATE	556649			Y
58606	METHYL THIOPHENE, 2-	554143			Y
58607	METHYL THIOPHENE, 3-	616444			Y
53280	METHYL CHLORIDE	74873	Y	Y	Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
51491	METHYL-2,4-PENTANEDIOL, 2-	107415			Y
51435	METHYL-2-PENTANOL, 2-	590363			Y
51419	METHYL-2-PENTANOL, 4-	108112			Y
54058	METHYL-2-PYRROLIDINONE, 1-	872504		Y	Y
51489	METHYL-3-PENTANOL, 2-	565673			Y
52856	METHYL CELLOSOLVE ACETATE	110496	Y	Y	Y
51493	METHYL CARBITOL	111773	Y	Y	Y
52761	METHYL BUTYRATE	623427			Y
54060	METHYL BUTYL KETONE	591786			Y
51662	METHYL BUTANAL, 2-	96173			Y
53125	METHYL BROMIDE	74839	Y	Y	Y
52297	METHYL AMINE	74895			Y
58810	METHYL SILICATE	681845			Y
51825	METHYL ACETYLENE	74997			Y
58257	METHYL ISOTHIOCYANATE	556616		Y	Y
58725	METHYL MERCAPTAN	74931			Y
52780	METHYL METHACRYLATE	80626	Y	Y	Y
52482	METHYL STYRENE, B-	637503			Y
52458	METHYL INDENE	29036257			Y
53575	METHYL IODIDE	74884	Y	Y	Y
52723	METHYL CHLOROFORMATE	79221		Y	Y
51532	METHYL CYCLOHEXANOL	25639423			Y
52770	METHYL ACRYLATE	96333		Y	Y
52854	METHYL CELLOSOLVE	109864	Y	Y	Y
58255	METHYL-2-CYANOACRYLATE	137053			Y
58282	METHYL-3-PYRROLIDONE, 2-				Y
51431	METHYLAMINOETHANOL, N-	109831			Y
52296	METHYLAMYL ALCOHOL	54972973			Y
52765	METHYLBUTANOL, 2-	137326			Y
52623	METHYLBUTYL ACETATE, 2-	624419			Y
52803	METHYLCHLOROMETHYLETHER	107302	Y	Y	Y
56150	METHYLCYCLOHEXANE	108872			Y
56200	METHYLCYCLOPENTANE	96377			Y
15100	METHYLCYCLOPENTIDIENYL MANAGANESE	12108133	Y	Y	
52202	METHYLDIETHANOLAMINE	105599			Y
53251	METHYLENE BROMIDE	74953		Y	Y
53250	METHYLENE CHLORIDE	75092	Y	Y	
52227	METHYLENE 2-CHLOROANILINE				Y
58219	METHYLGLUTARONITRILE	4553622			Y
52855	METHYLHEPTANE, 3-	589811			Y
56651	METHYLHEXANE, 3-	589344			Y

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
59807	METHYLHYDRAZINE	60344	Y	Y	Y
11468	MEVINPHOS	7786347		Y	
14370	MICA	12001262			
59817	MICHLER'S KETONE	90948	Y	Y	Y
12305	MILK				
59006	MINERAL OIL				Y
59275	MINERAL SPIRITS				Y
14375	MINERAL WOOL				
11470	MIREX	2385855			
52261	MODIFIED VEGETABLE OILS	8001205			Y
14387	MOLYBDENUM TRIOXIDE	1313275		Y	
14380	MOLYBDENUM—MO	7439987			
54078	MONOCHLOROPENTAFLUOROETHANE	76153		Y	
52279	MONOETHANOLAMINE	141435			Y
58525	MONOMETHYL HYDRAZINE	60344	Y	Y	Y
52221	MONOMETHYL ANILINE	100618			Y
52683	MONONONYLPHENOL	25154523			Y
52299	MORPHOLINE	110918			Y
59842	MUSTARD GAS	505602		Y	Y
59305	NAPHTHA, PETROLEUM, HYDRO TREAT LT	64742490			Y
59800	NAPHTHA, COAL-TAR				Y
59300	NAPHTHA	64741668			Y
58244	NAPHTHALENE DIISOCYANATE	25551284	Y	Y	Y
52460	NAPHTHALENE	91203	Y	Y	Y
11365	NAPHTHYL THIOUREA, A-	86884	Y		
52301	NAPHTHYLAMINE, B-	91598		Y	Y
59818	NAPHTHYLAMINE, BETA-	91598	Y	Y	Y
52300	NAPHTHYLAMINE	25168109			Y
55214	NCI-CO3258	135206			Y
14845	NEODYMIUM—ND				
56620	NEOHXENE	558372			Y
70056	NEON—NE	7440019			
56527	NEOPENTANE	463821			Y
70385	NICKEL CARBONYL—NI(CO)	13463393	Y	Y	
14391	NICKEL & COMPOUNDS		Y	Y	
14390	NICKEL—NI	7440020	Y	Y	
11475	NICOTINE	54115		Y	
14410	NIOBIUM—NB				
70401	NITRIC OXIDE	10102439			
11165	NITRIC ACID	7697372		Y	
58206	NITRILES				Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
51122	NITRILOTRIACETIC ACID	139139		Y	Y
59821	NITRO-O-ANISIDINE, 5-	99592		Y	Y
52311	NITROANILINE, 2-	88744			Y
52312	NITROANILINE, 3-	99092			Y
52313	NITROANILINE, 4-	100016		Y	Y
52438	NITROBENZENE	98953	Y	Y	Y
52524	NITROBIPHENYL, O-	86000	Y		Y
13042	NITROCELLULOSE				
52436	NITROCHLOROBENZENE, P-	100005			Y
58264	NITROETHANE	79243			Y
59857	NITROFEN	1836755	Y	Y	Y
70400	NITROGEN OXIDES				
58266	NITROGEN MUSTARD	51752		Y	Y
75000	NITROGEN TRIFLUORIDE	7783542			
70402	NITROGEN DIOXIDE	10102440			
80500	NITROGEN	7727379			
58265	NITROGLYCERIN	55630		Y	Y
58260	NITROMETHANE	75525			Y
11930	NITROPHENOL, 2-	88755		Y	
52310	NITROSAMINES-U			Y	Y
58381	NITROSO-N-METHYLUREA, N-	684935	Y	Y	Y
59849	NITROSO-N-ETHYLUREA, N	759739		Y	Y
59848	NITROSO-N-METHYLUREA, N	684935	Y	Y	Y
59846	NITROSODI-N-PROPYLAMINE, N	621647		Y	Y
59851	NITROSODI-N-BUTYLAMINE, N	924163		Y	Y
59803	NITROSODIETHYLAMINE, N-	55185		Y	Y
59809	NITROSODIMETHYLAMINE, N-	62759	Y	Y	Y
59815	NITROSODIPHENYLAMINE, N-	86306	Y	Y	Y
59841	NITROSODIPHENYLAMINE, P-	156105	Y	Y	Y
59860	NITROSOMETHYLVINYLAMINE, N	4549400		Y	Y
52298	NITROSOMORPHOLINE, N-	59892	Y	Y	Y
59805	NITROSOMORPHOLINE, N	59892	Y	Y	Y
59864	NITROSONORNICOTINE, N	16543558		Y	Y
59823	NITROSOPIPERIDINE, N	100754		Y	Y
52439	NITROTOLUENE, 3-	99081			Y
70403	NITROUS OXIDE	10024972			
59210	NO. 2 FUEL OIL				Y
59225	NO. 6 FUEL OIL				Y
59215	NO. 4 FUEL OIL				Y
59220	NO. 5 FUEL OIL				Y
53315	NONAFLURO-4-METHOXYBUTANE, 1,1,1,2..	163702076			

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
56703	NONANE	111842			Y
56704	NONENE	27215958			Y
59869	NONYLPHENOXYPOLY(ETHYLENEOXY)..	9016459			Y
52465	OCTACHLORONAPHTHALENE	2234131	Y	Y	Y
58819	OCTAMETHYLCYCLOTETRAILOXANE	556672			
58818	OCTAMETHYLTRISILOXANE	107517			
56674	OCTANE	111659			Y
56673	OCTENE	25377837			Y
99999	ODOR-U				
55000	OLEFINS-U				Y
58800	ORGANIC SILICO-OXIDES-U				Y
58820	ORGANIC PHOSPHORUS OXIDES-U				Y
51100	ORGANIC ACID-U				Y
58850	ORGANIC SULFUR-OXIDES-U				Y
53600	ORGANO PEROXIDES-U				Y
70380	ORGANO-METALLIC VAPOR-U				
58847	ORGANO PHOSPHATES				Y
15000	ORGANO METAL - U				
14100	ORTHOBORIC ACID	10043353			
14428	OSMIUM TETRAOXIDE	20816120		Y	
14420	OSMIUM—OS				
51205	OXALIC ACID	144627			Y
52704	OXOHEXYL ACETATE				Y
70118	OXYGEN DIFLUORIDE	7783417			
80000	OZONE	10028156		Y	
14430	PALLADIUM—PD	7440053			
52278	PARA-DIISOPROPYLBENZENE	100185			Y
53299	PARACHLOROBENZOTRIFLUORIDE	98566			
59330	PARAFFIN WAX FUMES	8002742			Y
56500	PARAFFIN, LINEAR-U				Y
56001	PARAFFINS, CYCLIC-U				Y
56000	PARAFFINS-U				Y
11890	PARAFORMALDEHYDE	30525894			
59872	PARAMENTHANE	99821			Y
11675	PARAQUAT	1910425		Y	
11480	PARATHION	56382	Y	Y	
10000	PART-U				
12000	PART—ANIMAL-U				
11900	PART—AROMATIC-U				
11000	PART—CHEMICAL-U				
11317	PART—CRUFORMATE	299865			

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
12912	PART—EPOXY RESIN				
12913	PART—HYDROCARBON RESINS-U				
52913	PART—HYDROCARBON RESINS				Y
15010	PART—METHYL MERCURY COMPOUNDS		Y	Y	
14000	PART—MINERAL-U				
18234	PART—POLYAMIDES-U				
10010	PART—RADIONUCLIDES		Y		
13000	PART—VEGETABLE-U				
13215	PEANUT PLANT MATERIAL (HULLS, ETC.)				
13210	PEANUT OIL				
13205	PEANUT MEAL				
13200	PEANUTS-U				
70034	PENTABORANE	19624227			
52434	PENTACHLOROBENZENE	608935		Y	Y
53240	PENTACHLOROETHANE	76017		Y	Y
53282	PENTACHLOROFLUROETHANE	354563			Y
52464	PENTACHLORONAPHTHALENE	1321648	Y		Y
11346	PENTACHLORONITROBENZENE	82688	Y	Y	
51560	PENTACHLOROPHENOL	87865	Y	Y	Y
55500	PENTADIENE	504609			Y
51751	PENTADIENE, (E)-1,3-	2004708			Y
51755	PENTADIENE, 1,4-	591935			Y
51476	PENTAERYTHRITOL	115775			Y
51484	PENTAETHYLENE GLYCOL	4792158			Y
53311	PENTAFLUROBUTANE, 1,1,1,3,3-	406586			
52443	PENTAFLUROETHANE	354336			
53307	PENTAFLUROPROPANE, 1,1,2,3,3-	24270664			
53309	PENTAFLUROPROPANE, 1,1,1,3,3-	460731			
53306	PENTAFLUROPROPANE, 1,1,2,2,3-	679867			
53308	PENTAFLUROPROPANE, 1,1,1,2,3-	431312			
56752	PENTANE, N-	109660			Y
56750	PENTANE	109660			Y
55527	PENTENE, CIS-2-	627203			Y
55525	PENTENE, 1-	109671			Y
55526	PENTENE, 2-	109682			Y
58218	PENTENENITRILE, 4-	592518		Y	Y
58212	PENTENENITRILES-U				Y
58741	PERACETIC ACID	79210		Y	Y
70113	PERCHLORIC ACID	7601903			
53360	PERCHLOROETHANE	67721	Y	Y	
55550	PERCHLOROETHYLENE	127184	Y	Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
58740	PERCHLOROMETHYLMERCAPTAN	594423		Y	Y
70111	PERCHLORYLFLUORIDE	7616946			
14440	PERLITE				
70060	PEROXIDES-U				
71000	PESTICIDE INORGANIC GAS-U				
58900	PESTICIDE ORGANIC GAS-U				Y
11300	PESTICIDE PART-U				
59011	PETROLEUM NAPHTHA				Y
52259	PETROLEUM DISTILLATES	8042475			Y
59009	PETROLEUM DISTILLATE	8002059			Y
59866	PHENANTHRENE	85018	Y		Y
51575	PHENOL FORMALDEHYDE RESIN	9003354			Y
51550	PHENOL	108952	Y	Y	Y
51549	PHENOLS-U				Y
11482	PHENOLTHIAZINE	92842	Y		
52951	PHENYL GLYCIDYL ETHER	122601			Y
52858	PHENYL CELLOSOLVE	122996	Y	Y	Y
52469	PHENYL MERCAPTAN	108985			Y
52950	PHENYL ETHER (VAPOR)	101848	Y		Y
52682	PHENYL ACETATE	122792			Y
52517	PHENYLENEDIAMINE, P-	106503	Y	Y	Y
52350	PHENYLENEDIAMINE, P-	106503	Y		Y
52437	PHENYLHYDRAZINE	100630			Y
58849	PHENYLPHOSPHINE	638211			Y
11483	PHORATE	298022			
53320	PHOSGENE	75445	Y	Y	Y
70025	PHOSGENE	75445	Y		
14450	PHOSPHATE ROCK				
71121	PHOSPHINE	7803512	Y	Y	
70430	PHOSPHOR, GAS-U				
11170	PHOSPHORIC ACID	7664382			
14465	PHOSPHORUS PENTASULFIDE	1314803		Y	
14464	PHOSPHORUS PENTACHLORIDE	10026138		Y	
14466	PHOSPHORUS TRICHLORIDE	7719122		Y	
14460	PHOSPHORUS-P	7723140	Y	Y	
71122	PHOSPHORYL CHLORIDE	10025873			
58470	PHTHALIC ANHYDRIDE	85449	Y	Y	Y
14467	PHTHALIC ACID	88993			
11678	PICLORAM	1918021		Y	
58280	PICOLINE	108996			Y
11960	PICRIC ACID	88891		Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
11240	PIGMENTS-U				
51902	PINENE, BETA-	127913			Y
51901	PINENE, ALPHA-	80568			Y
52322	PIPERIDINE	110894			Y
51760	PIPERYLENE, CIS-	1574410			Y
51765	PIPERYLENE, TRANS-	2004708			Y
11375	PIVAL	83261			
51250	PIVALIC ACID	75989			Y
52707	PIVALOYL CHLORIDE	3282302			Y
13084	PLANT MATERIAL (LEAF, STEM, BUR)				
11250	PLASTICS-U				
59350	PLATFORMATE	64741635			Y
14470	PLATINUM—PT	7440064			
24095	PM ₁₀ BORON OXIDE	1303862			
22720	PM ₁₀ BLOOD MEAL				
22730	PM ₁₀ BONE MEAL				
22100	PM ₁₀ BLOOD				
25205	PM ₁₀ C.I. ACID BLUE 9, DISODIUM SAL	38444459			
25200	PM ₁₀ C.I. ACID BLUE 9, DIAMMONIUM S	2650182			
24080	PM ₁₀ BISMUTH—BI	7440699			
24088	PM ₁₀ BISMUTH TELLURIDE SE-DO	12010570			
24090	PM ₁₀ BORON—B	7440428			
21990	PM ₁₀ 3,5-DINITRO-O-TOLUAMIDE				
21365	PM ₁₀ A-NAPHTHYL THIOUREA	86884	Y		
21318	PM ₁₀ 1,2-DIBROMO-3-CHLOROPROPANE	96128	Y	Y	
21688	PM ₁₀ 2,4,5-T CONTAM. WTH TCDD				
21625	PM ₁₀ 2,4-DICHLOROPHENOXYACETIC ACID	94757	Y	Y	
21312	PM ₁₀ 2-CL-6-(3CLME)PYRIDINE	114261		Y	
21930	PM ₁₀ 2-NITROPHENOL	88755		Y	
25206	PM ₁₀ C.I. ACID GREEN 3, MONOSODIUM	4680788		Y	
21912	PM ₁₀ 4,6-DINITRO-O-CRESOL	534521	Y	Y	
21402	PM ₁₀ ABATE	3383968	Y	Y	
21303	PM ₁₀ ALDRIN	309002		Y	
23010	PM ₁₀ ALFALFA				
21631	PM ₁₀ ALKYL PHTHALATES				
24012	PM ₁₀ ALUMINUM CHLORIDE—ALCL ₃	7446700		Y	
24014	PM ₁₀ ALUMINUM HYDRXIDE—AL(OH) ₃	21645512			
24016	PM ₁₀ ALUMINUM OXIDE—AL ₂ O ₃	1344281		Y	
24010	PM ₁₀ ALUMINUM—AL	7429905		Y	
24605	PM ₁₀ ALUMINUM (III) SILICATE (2:1)	1302767			
21118	PM ₁₀ AMMATE				

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
21105	PM ₁₀ AMMONIUM CHLORIDE—NH ₄ CL				
21100	PM ₁₀ AMMONIUM COMPOUNDS-U				
21104	PM ₁₀ AMMONIUM FLUORIDE	12125018			
21110	PM ₁₀ AMMONIUM NITRATE—NH ₄ NO ₃	6484522			
21115	PM ₁₀ AMMONIUM SULFATE—(NH ₄) ₂ SO	7783202			
24604	PM ₁₀ AMORPHOUS SILICA				
24050	PM ₁₀ BARIUM—BA	7440393			
21905	PM ₁₀ ANTHRACENE	120127	Y	Y	
24023	PM ₁₀ ANTIMONY & COMPOUNDS		Y	Y	
24022	PM ₁₀ ANTIMONY TETRAHEDRITE		Y	Y	
24020	PM ₁₀ ANTIMONY—SB	7440360	Y	Y	
24030	PM ₁₀ ARSENIC—AS	7440382	Y	Y	
24036	PM ₁₀ ARSENIC & COMPOUNDS		Y	Y	
24032	PM ₁₀ ARSENIC TRIOXIDE—AS ₂ O ₃	1327533	Y	Y	
24035	PM ₁₀ ARSINE, ASH ₃	7784421	Y	Y	
24040	PM ₁₀ ASBESTOS-U	1332214	Y	Y	
21305	PM ₁₀ AZINPHOS METHYL	86500			
24052	PM ₁₀ BARITE—BASO ₄	7727437			
24018	PM ₁₀ BAUXITE	1318167			
24054	PM ₁₀ BARIUM CARBONATE—BACO ₃			Y	
24051	PM ₁₀ BARIUM COMPOUNDS			Y	
24056	PM ₁₀ BARIUM CYANIDE—BA(CN) ₂	542621	Y	Y	
24058	PM ₁₀ BARIUM HYDROXIDE—BA(OH)			Y	
24059	PM ₁₀ BARIUM SILICIDE			Y	
21308	PM ₁₀ BAYGON	114261	Y	Y	
24060	PM ₁₀ BENTONITE	1302789			
24071	PM ₁₀ BERYLLIUM COMPOUNDS		Y	Y	
24070	PM ₁₀ BERYLLIUM—BE	7440417	Y	Y	
24087	PM ₁₀ BISMUTH TELLURIDE	1304821			
21464	PM ₁₀ METHYL DEMETON				
25201	PM ₁₀ C.I. DISPERSE YELLOW 3	2832408		Y	
25191	PM ₁₀ C.I. FOOD RED 15	81889		Y	
25204	PM ₁₀ C.I. FOOD RED 5	3761533		Y	
25202	PM ₁₀ C.I. SOLVENT ORANGE 7	3118976		Y	
25192	PM ₁₀ C.I. SOLVENT YELLOW	97563		Y	
25196	PM ₁₀ C.I. SOLVENT YELLOW 14	842079		Y	
25194	PM ₁₀ C.I. SOLVENT YELLOW 34	492808		Y	
25193	PM ₁₀ C.I. VAT YELLOW 4	128665		Y	
24115	PM ₁₀ CADMIUM COMPOUNDS	7440439	Y	Y	
24114	PM ₁₀ CADMIUM NITRATE—CD(NO ₃)	10325947	Y	Y	
24112	PM ₁₀ CADMIUM OXIDE—CDO	1306190	Y	Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
24110	PM ₁₀ CADMIUM—CD	7440439	Y	Y	
24120	PM ₁₀ CALCIUM	7440702			
24122	PM ₁₀ CALCIUM ALUMNAT SILICAT				
24121	PM ₁₀ CALCIUM ARSENATE	7778441	Y	Y	
24123	PM ₁₀ CALCIUM CARBONATE—CACO ₃	471341			
24125	PM ₁₀ CALCIUM CYANAMIDE	156627	Y	Y	
24124	PM ₁₀ CALCIUM FLUORIDE—CAF ₂	7789755			
24129	PM ₁₀ CALCIUM HYDROXIDE				
24126	PM ₁₀ CALCIUM OXIDE—CAO	1305788			
24127	PM ₁₀ CALCIUM SILICATE CASIO ₃	1344952			
24128	PM ₁₀ CALCIUM SULFATE CASO ₄ —2H ₂ O	7778189			
21406	PM ₁₀ CARBARYL	63252	Y	Y	
21408	PM ₁₀ CARBOFURAN	1563662		Y	
24142	PM ₁₀ CARBON BLACK	1333864			
24140	PM ₁₀ CARBON—C	7440440			
23040	PM ₁₀ CELLULOSE				
23041	PM ₁₀ CELLULOSE ACETOBUTYRATE				
24149	PM ₁₀ CEMENT(PORTLAND)				
24805	PM ₁₀ CERIUM—CE				
24154	PM ₁₀ CESIUM HYDROXIDE	21351791			
24150	PM ₁₀ CESIUM—CS	7440462			
23162	PM ₁₀ CHAFF				
22315	PM ₁₀ CHEESE				
21411	PM ₁₀ CHLORDANE	57749	Y	Y	
21413	PM ₁₀ CHLORINATED CAMPHEN	8001352	Y	Y	
21481	PM ₁₀ CHLOROPHENOLS—OTHER	95578		Y	
21314	PM ₁₀ CHLOROPYRIFOS				
24161	PM ₁₀ CHROMATES INSOLUBLE PARTICLES	20736645	Y	Y	
24165	PM ₁₀ CHROME—HEXAVALENT	1333820	Y	Y	
21155	PM ₁₀ CHROMIC ACID	7738945	Y	Y	
24164	PM ₁₀ CHROMIUM & COMPOUNDS		Y	Y	
24162	PM ₁₀ CHROMIUM OXIDE—CRO	1308389	Y	Y	
24160	PM ₁₀ CHROMIUM—CR	7440473	Y	Y	
24163	PM ₁₀ CHROMIUM SOLUBLE SALTS	7440473	Y	Y	
23050	PM ₁₀ CITRUS PEELS				
21315	PM ₁₀ CLOPIDOL	2971906			
24144	PM ₁₀ COAL				
24171	PM ₁₀ COBALT & COMPOUNDS		Y	Y	
24170	PM ₁₀ COBALT—CO	7440484	Y	Y	
23060	PM ₁₀ COFFEE				
24146	PM ₁₀ COKE				

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
24147	PM ₁₀ COKE OVEN EMISSIONS		Y		
23070	PM ₁₀ COMPOSTED MATERIAL				
21150	PM ₁₀ CONDENSED INORGANIC ACIDS-U				
21200	PM ₁₀ CONDENSED ORGANICS-U				
24193	PM ₁₀ COPPER (FUME)			Y	
24194	PM ₁₀ COPPER COMPOUNDS			Y	
24190	PM ₁₀ COPPER—CU	7440508		Y	
23092	PM ₁₀ COTTON HULLS				
23082	PM ₁₀ COTTON LINT				
23090	PM ₁₀ COTTONSEED				
23094	PM ₁₀ COTTONSEED LINT				
23080	PM ₁₀ COTTON-U				
21618	PM ₁₀ CRAG HERBICIDE				
21317	PM ₁₀ CRUFOMATE	229865			
24222	PM ₁₀ CRYOLITE	15096523			
21060	PM ₁₀ CURENE 442	101144	Y		
21225	PM ₁₀ CYANIDES (SOLID)-U	57125	Y	Y	
22300	PM ₁₀ DAIRY PRODUCTS-U				
21418	PM ₁₀ DASANIT	115902			
25203	PM ₁₀ DDE	72559	Y	Y	
21420	PM ₁₀ DDT	50293	Y		
21422	PM ₁₀ DDVP	62737	Y	Y	
21424	PM ₁₀ DEMETON	8065483			
21426	PM ₁₀ DIACETONE ALCOHOL	123422			
24203	PM ₁₀ DIATOMACEOUS EARTH	61790532			
24200	PM ₁₀ DIATOMITE	61790532			
21419	PM ₁₀ DIAZINON	333415		Y	
21428	PM ₁₀ DIBROM			Y	
21320	PM ₁₀ DICOUMAROL	66762	Y		
21430	PM ₁₀ DIELDRIN	60571			
21910	PM ₁₀ DINITROCRESOL (ALL ISOMERS)				
21687	PM ₁₀ DIOXIN		Y	Y	
21326	PM ₁₀ DIPHENYLAMINE	122394	Y	Y	
21630	PM ₁₀ DIQUAT	85007	Y		
21632	PM ₁₀ DI-SEC-OCTYL PHTHALATE	117817	Y	Y	
21820	PM ₁₀ DISULFURAM	97778			
21432	PM ₁₀ DISYSTON	298044			
21329	PM ₁₀ DYFONATE	944229			
24810	PM ₁₀ DYSPROSIUM—DY				
21436	PM ₁₀ ENDOSULFAN	115297			
21439	PM ₁₀ EPN	2104645	Y		

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
22912	PM ₁₀ EPOXY RESIN				
24815	PM ₁₀ ERBIUM—ER				
21442	PM ₁₀ ETHION	563122			
24820	PM ₁₀ EUROPIUM—EU				
22400	PM ₁₀ FATS ANIMAL				
23110	PM ₁₀ FATS VEGETABLE				
22770	PM ₁₀ FEATHER MEAL				
23130	PM ₁₀ FEED MIXTURES				
24210	PM ₁₀ FELDSPAR				
21340	PM ₁₀ FERBAM	14484641		Y	
24305	PM ₁₀ FERRIC SULFATE	100285225			
24761	PM ₁₀ FERROVANADIUM DUST			Y	
24376	PM ₁₀ FINE MINERAL FIBER		Y		
22740	PM ₁₀ FISH MEAL				
23140	PM ₁₀ FLOUR				
21230	PM ₁₀ FLUORIDES (EXCEPT HF)				
23150	PM ₁₀ FOOD PRODUCTS (GENERAL)				
21210	PM ₁₀ FORMALIN	50000	Y	Y	
21800	PM ₁₀ FUNGICIDE PART-U				
24825	PM ₁₀ GADOLINIUM—GD				
24230	PM ₁₀ GALLIUM—GA	7440553			
24240	PM ₁₀ GERMANIUM—GE	7440564			
24250	PM ₁₀ GOLD—AU	7440575			
23160	PM ₁₀ GRAIN-U				
24141	PM ₁₀ GRAPHITE, SYNTH. & NATURAL	7782425			
23170	PM ₁₀ GRASS SEED				
24220	PM ₁₀ GUAR GUM				
24260	PM ₁₀ HAFNIUM—HF	7440586			
23180	PM ₁₀ HAY				
21447	PM ₁₀ HEPTACHLOR	76448	Y	Y	
21600	PM ₁₀ HERBICIDE PART-U				
21345	PM ₁₀ HEXACHLOROBENZENE	118741	Y	Y	
21347	PM ₁₀ HEXACHLORONAPHTHALENE	1335871	Y	Y	
24830	PM ₁₀ HOLMIUM—HO				
21164	PM ₁₀ HYDRIC ACID	10034852			
21158	PM ₁₀ HYDROBROMIC ACID	10035106			
22913	PM ₁₀ HYDROCARBON RESINS-U				
21160	PM ₁₀ HYDROCHLORIC ACID	7647010	Y	Y	
21166	PM ₁₀ HYDROCYANIC ACID	74908	Y	Y	
21162	PM ₁₀ HYDROFLUORIC ACID	7664393	Y	Y	
24270	PM ₁₀ INDIUM—IN	7440746			

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
21400	PM ₁₀ INSECTICIDES-U				
21235	PM ₁₀ IODIDES (EXCEPT HI)				
24290	PM ₁₀ IRIDIUM—IR	7439885			
24302	PM ₁₀ IRON 2 CHLORIDE—FECL ₂				
24306	PM ₁₀ IRON 2 OXIDE—FEO				
24304	PM ₁₀ IRON 3 CHLORIDE—FECL ₃				
24308	PM ₁₀ IRON 3 OXIDE—FE ₂ O ₃				
24307	PM ₁₀ IRON PENTACARBONYL	13463406		Y	
24301	PM ₁₀ IRON SOLUBLE SALT				
24300	PM ₁₀ IRON—FE	15438310			
24309	PM ₁₀ KAOLIN				
21453	PM ₁₀ KEPONE	143500			
24835	PM ₁₀ LANTHANUM—LA				
24319	PM ₁₀ LEAD & COMPOUNDS		Y	Y	
24312	PM ₁₀ LEAD ARSENATE	7784409	Y	Y	
24315	PM ₁₀ LEAD OXIDE	1317368	Y	Y	
24316	PM ₁₀ LEAD2 OXIDE	1317368	Y	Y	
24318	PM ₁₀ LEAD4 OXIDE	1309600	Y	Y	
24310	PM ₁₀ LEAD—PB	7439921	Y	Y	
23190	PM ₁₀ LEGUMES-U				
24145	PM ₁₀ LIGNITE DUST				
21350	PM ₁₀ LINDANE	58899	Y	Y	
24330	PM ₁₀ LITHIUM HYDRIDE	7580678			
24325	PM ₁₀ LITHIUM—LI	7782890			
24840	PM ₁₀ LUTETIUM—LU				
24337	PM ₁₀ MAGNESITE				
24342	PM ₁₀ MAGNESIUM CHLORIDE—MGCL				
21112	PM ₁₀ MAGNESIUM NITRATE	10377603			
24344	PM ₁₀ MAGNESIUM OXIDE—MGO	1309484			
24335	PM ₁₀ MAGNESIUM—MG	7439954			
21460	PM ₁₀ MALATHION	121755		Y	
25110	PM ₁₀ MANEB	1247382		Y	
24355	PM ₁₀ MANGANESE COMPOUNDS	7439965	Y	Y	
25105	PM ₁₀ MANGANESE CYCLOPENTADIENE	542927	Y	Y	
24354	PM ₁₀ MANGANESE DIOXIDE—MNO ₂	1313139	Y	Y	
24350	PM ₁₀ MANGANESE—MN	7439965	Y	Y	
22600	PM ₁₀ MANURE				
22700	PM ₁₀ MEAL ANIMAL				
23096	PM ₁₀ MEAL VEGETABLE				
22800	PM ₁₀ MEAT SMOKING				
24361	PM ₁₀ MERCURY & COMPOUNDS		Y	Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
25198	PM ₁₀ C.I. DIRECT BLACK 38	1937377		Y	
25199	PM ₁₀ C.I. DIRECT BLUE 6, TETRASODIUM	2602462		Y	
25207	PM ₁₀ C.I. DIRECT BROWN 95	16071866		Y	
25010	PM ₁₀ METHYL MERCURY COMPOUNDS		Y	Y	
21466	PM ₁₀ METHYL PARATHION			Y	
21468	PM ₁₀ MEVINPHOS			Y	
24370	PM ₁₀ MICA	12001262			
22305	PM ₁₀ MILK				
24375	PM ₁₀ MINERAL WOOL				
21470	PM ₁₀ MIREX				
25100	PM ₁₀ MMT (ANTIKNOCK)	12108133	Y	Y	
24387	PM ₁₀ MOLYBDENIUM TRIOXIDE			Y	
24380	PM ₁₀ MOLYBDENUM—MO	7439987			
24845	PM ₁₀ NEODYMIUM—ND				
24391	PM ₁₀ NICKEL & COMPOUNDS		Y	Y	
24390	PM ₁₀ NICKEL—NI	7440020	Y	Y	
21475	PM ₁₀ NICOTINE			Y	
24410	PM ₁₀ NIOBIUM—NB				
21165	PM ₁₀ NITRIC ACID			Y	
23042	PM ₁₀ NITROCELLULOSE	9004700			
25000	PM ₁₀ ORGANO METAL-U			Y	
24100	PM ₁₀ ORTHOBORIC ACID				
24428	PM ₁₀ OSMIUM TETRAOXIDE	20816120		Y	
24420	PM ₁₀ OSMIUM—OS				
24430	PM ₁₀ PALLADIUM—PD	7440053			
21890	PM ₁₀ PARAFORMALDEHYDE	30525894			
21675	PM ₁₀ PARAQUAT	1910425		Y	
21480	PM ₁₀ PARATHION	56382	Y	Y	
22000	PM ₁₀ PART—ANIMAL-U				
21900	PM ₁₀ PART—AROMATIC-U				
21000	PM ₁₀ PART—CHEMICAL-U				
23000	PM ₁₀ PART—VEGETABLE-U				
24000	PM ₁₀ PART—MINERAL-U				
20000	PM ₁₀ PART-U				
23205	PM ₁₀ PEANUT MEAL				
23210	PM ₁₀ PEANUT OIL				
23215	PM ₁₀ PEANUT PLANT MATERIAL (HULLS,				
23200	PM ₁₀ PEANUTS-U				
21346	PM ₁₀ PENTACHLORONITROBENZENE	82688	Y	Y	
24440	PM ₁₀ PERLITE				
21300	PM ₁₀ PESTICIDE PART-U				

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
21482	PM ₁₀ PHENOLTHIAZINE	92842	Y		
21483	PM ₁₀ PHORATE				
24450	PM ₁₀ PHOSPHATE ROCK				
24464	PM ₁₀ PHOSPHORUS PENTACHLORIDE	10026138		Y	
24465	PM ₁₀ PHOSPHORUS PENTASULFIDE	1314803		Y	
24466	PM ₁₀ PHOSPHORUS TRICHLORIDE	7719122		Y	
24460	PM ₁₀ PHOSPHORUS—P	7723140	Y	Y	
21170	PM ₁₀ PHOSPORIC ACID				
21678	PM ₁₀ PICLORAM	1918021		Y	
21960	PM ₁₀ PICRIC ACID	88891		Y	
21240	PM ₁₀ PIGMENTS-U				
21375	PM ₁₀ PIVAL				
21250	PM ₁₀ PLASTICS-U				
24470	PM ₁₀ PLATINUM—PT	7440064			
23084	PM ₁₀ PLANT MATERIAL (LEAF, STM, BUR)				
28234	PM ₁₀ POLYAMIDES-U				
21255	PM ₁₀ POLYETHYLENE	9002884			
21256	PM ₁₀ POLYETHYLENE GLYCOL	25322683			
21260	PM ₁₀ POLYPROPYLENE	9003070			
21251	PM ₁₀ POLYTETRAFLUOROETHYLENE	9002840			
21266	PM ₁₀ POLYVINYL ACETATE	9003207			
21267	PM ₁₀ POLYVINYL ALCOHOL	9002895			
21265	PM ₁₀ POLYVINYLCHLORIDE	9002862			
24484	PM ₁₀ POTASSIUM CYANIDE—KCN	151508	Y	Y	
24486	PM ₁₀ POTASSIUM HYDROXIDE—KOH	1310583			
24488	PM ₁₀ POTASSIUM OXIDE—K ₂ O				
24137	PM ₁₀ POTASSIUM SILICATE				
24489	PM ₁₀ POTASSIUM SULFATE—K ₂ SO ₄				
24482	PM ₁₀ POTASSIUM BIFLUORIDE				
24480	PM ₁₀ POTASSIUM—K	7440097			
22760	PM ₁₀ POULTRY MEAL				
24850	PM ₁₀ PRASEODYMIUM—PR				
24855	PM ₁₀ PROMETHIUM—PM				
24500	PM ₁₀ PROTACTINIUM—PA				
24510	PM ₁₀ PUMICE				
21485	PM ₁₀ PYRETHRUM				
24520	PM ₁₀ RADIUM—RA	7440144	Y		
24800	PM ₁₀ RARE EARTH MINERALS-U				
24530	PM ₁₀ RHENIUM—RE				
24541	PM ₁₀ RHODIUM FUME AND DUST				
24540	PM ₁₀ RHODIUM—RH				

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
23144	PM ₁₀ RICE				
21380	PM ₁₀ RONNEL				
23218	PM ₁₀ ROSIN				
21488	PM ₁₀ ROTENONE	83794	Y		
24550	PM ₁₀ RUBIDIUM—RB				
24560	PM ₁₀ RUTHENIUM—RU	7440188			
24860	PM ₁₀ SAMARIUM—SM				
24570	PM ₁₀ SAND				
23045	PM ₁₀ SAWDUST				
24580	PM ₁₀ SCANDIUM—SC				
23164	PM ₁₀ SEED COATS				
24595	PM ₁₀ SELENIUM & COMPOUNDS		Y	Y	
24594	PM ₁₀ SELENIUM HEXAFLUORIDES	7783791	Y	Y	
24590	PM ₁₀ SELENIUM—SE	7782492	Y	Y	
24601	PM ₁₀ SILICA OXIDE				
24602	PM ₁₀ SILICA,CRYSTALLINE				
24603	PM ₁₀ SILICONE CARBIDE				
24600	PM ₁₀ SILICON—SI				
24611	PM ₁₀ SILVER COMPOUNDS			Y	
24610	PM ₁₀ SILVER—AG	7440224		Y	
24615	PM ₁₀ SOAPSTONE > 1% CRYSTALLINES				
24623	PM ₁₀ SODIUM ACETATE	127093			
24621	PM ₁₀ SODIUM AZIDE	26628228		Y	
24639	PM ₁₀ SODIUM BOROXYDRIDE	16940662			
24622	PM ₁₀ SODIUM CARBONATE—NA ₂ CO ₃				
24636	PM ₁₀ SODIUM HYDROSULFIDE	16721805			
24630	PM ₁₀ SODIUM HYDROXIDE—NAOH	1310732			
24631	PM ₁₀ SODIUM NITRITE	7632000		Y	
24635	PM ₁₀ SODIUM STEARATE	822162			
24638	PM ₁₀ SODIUM SULFATE (SOLUTION)	7757826			
24637	PM ₁₀ SODIUM SULFIDE				
24620	PM ₁₀ SODIUM—NA				
24640	PM ₁₀ SOIL & CLAY-U				
23225	PM ₁₀ SOYBEAN MEAL				
23230	PM ₁₀ SOYBEAN OIL				
23235	PM ₁₀ SOYBEAN PLANT MATERIAL (HULLS,				
23220	PM ₁₀ SOYBEAN-U				
23250	PM ₁₀ SPICES-U				
23168	PM ₁₀ STARCH				
24654	PM ₁₀ STRONTIUM SULFATE—SRSO ₄				
24650	PM ₁₀ STRONTIUM—SR				

Emissions Inventory Forms and Instructions

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
21220	PM ₁₀ SUBTILISINS				
23270	PM ₁₀ SUGAR BEET PULP				
23280	PM ₁₀ SUGAR CANE (BAGASSE)				
23260	PM ₁₀ SUGAR-U				
24641	PM ₁₀ SULFATES-U				
24663	PM ₁₀ SULFUR MONOCHLORIDE				
24667	PM ₁₀ SULFUR PENTAFLUORIDE				
21175	PM ₁₀ SULFURIC ACID			Y	
24660	PM ₁₀ SULFUR—S				
24670	PM ₁₀ TALC				
23219	PM ₁₀ TALL OIL				
24680	PM ₁₀ TANTALUM—TA				
23290	PM ₁₀ TEA				
21385	PM ₁₀ TEDP	3689245			
24690	PM ₁₀ TELLURIUM—TE				
21492	PM ₁₀ TEPP	107493			
24865	PM ₁₀ TERBIUM—TB				
25125	PM ₁₀ TERT-BUTYL CHROMATE	1189851	Y	Y	
21980	PM ₁₀ TETRYL	479458			
24701	PM ₁₀ THALLIUM COMPOUNDS			Y	
24700	PM ₁₀ THALLIUM—TL			Y	
25208	PM ₁₀ THIADIAZOLE				
21895	PM ₁₀ THIRAM	137268		Y	
24710	PM ₁₀ THORIUM—TH				
24870	PM ₁₀ THULIUM—TM				
24720	PM ₁₀ TIN—SN				
24735	PM ₁₀ TITANIUM DIOXIDE				
24737	PM ₁₀ TITANIUM TETRACHLORIDE	7550450	Y	Y	
24730	PM ₁₀ TITANIUM—TI				
24045	PM ₁₀ TREMOLITE	14567738	Y	Y	
25020	PM ₁₀ TRIBUTYL TIN COMPOUNDS	688733		Y	
25130	PM ₁₀ TRICYCLOHEXYLTINHYDROXIDE	13121705			
25021	PM ₁₀ TRIETHYL TIN COMPOUNDS	997502		Y	
25022	PM ₁₀ TRIMETHYL TIN COMPOUNDS	17272570		Y	
21989	PM ₁₀ TRINITROTOLUENE	118967			
24632	PM ₁₀ TRISODIUM PHOSPHATE—TSP	7601549			
24740	PM ₁₀ TUNGSTEN—W				
23295	PM ₁₀ TURPENTINE	8006642			
24750	PM ₁₀ URANIUM	7440611	Y		
21050	PM ₁₀ URETHANE	51796	Y		
24760	PM ₁₀ VANADIUM			Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
24770	PM ₁₀ VERMICULITE				
24775	PM ₁₀ WELDING FUMES				
23146	PM ₁₀ WHEAT				
22310	PM ₁₀ WHEY				
23297	PM ₁₀ WOOD DUST (NONALLERGENIC)				
25195	PM ₁₀ C.I. BASIC GREEN 4	569642		Y	
24875	PM ₁₀ YTTERBIUM—YB				
24782	PM ₁₀ ZINC CHLORIDE—ZnCl ₂			Y	
24785	PM ₁₀ ZINC COMPOUNDS			Y	
24783	PM ₁₀ ZINC DIAKYL DITHIOPHOSPHATE			Y	
24784	PM ₁₀ ZINC OXIDE—ZnO			Y	
25190	PM ₁₀ ZINC STEARATE			Y	
24780	PM ₁₀ ZINC—Zn			Y	
24795	PM ₁₀ ZIRCONIUM SILICATE				
24790	PM ₁₀ ZIRCONIUM—Zr				
25197	PM ₁₀ C.I. BASIC RED 1, MONOHYDROCHL	989388		Y	
24360	PM ₁₀ MERCURY—Hg	7439976	Y	Y	
21462	PM ₁₀ METHOXYCHLOR	72435	Y	Y	
23300	PM ₁₀ YEAST				
58234	POLYAMIDES-U				Y
52257	POLYAMINE H SPECIAL	37268681			Y
52461	POLYBROMINATED BIPHENYL	67774327	Y	Y	Y
52462	POLYCHLORINATED BIPHENYLS	1336363	Y	Y	Y
50002	POLYCYCLIC ORGANIC MATTER		Y	Y	Y
11256	POLYETHYLENE GLYCOL	25322683			
11255	POLYETHYLENE	9002884			
59875	POLYETHYLENE GLYCOL	25322683			Y
52470	POLYNUCLEAR AROMATICS		Y	Y	Y
51492	POLYOL				Y
11260	POLYPROPYLENE	9003070			
11251	POLYTETRAFLUOROETHYLENE	9002840			
11267	POLYVINYL ALCOHOL	9002895			
11266	POLYVINYL ACETATE	9003207			
11265	POLYVINYLCHLORIDE	9002862			
14486	POTASSIUM HYDROXIDE—KOH	1310583			
14137	POTASSIUM SILICATE				
14489	POTASSIUM SULFATE—K ₂ SO ₄				
14482	POTASSIUM BIFLUORIDE				
14484	POTASSIUM CYANIDE —KCN	151508	Y	Y	
14488	POTASSIUM OXIDE—K ₂ O				
14480	POTASSIUM—K	7440097			

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
12760	POULTRY MEAL				
14850	PRASEODYMIUM—PR				
59375	PROCESS FUEL GAS				Y
14855	PROMETHIUM—PM				
55610	PROPADIENE	463490			Y
59852	PROPANE SULTONE	1120714	Y	Y	Y
56775	PROPANE	74986			Y
51477	PROPANEDIOL, 1,3-	504632			Y
51225	PROPANOIC ACID, 2-METHYL-MONOESTER	25265774			Y
51570	PROPANOL, N-	71238			Y
51512	PROPARGYL ALCOHOL	107197		Y	Y
59867	PROPASOL				Y
54022	PROPIOLACTONE, BETA-	57578	Y	Y	Y
51721	PROPIONALDEHYDE	123386	Y	Y	Y
58291	PROPIONAMIDE	79050			Y
58481	PROPIONIC ANHYDRIDE	123626			Y
51220	PROPIONIC ACID	79094			Y
58290	PROPIONITRILE	107120			Y
52819	PROPOXUR (BAYGON)	114261	Y	Y	Y
51455	PROPROXYETHANOL, 2-	2807309	Y	Y	Y
51454	PROPROXYPROPANOL	30136131			Y
58293	PROPYL NITRATE, N-	627134			Y
53335	PROPYL CHLORIDE, N-	540545			Y
52791	PROPYL FORMATE, N-	110747			Y
52796	PROPYL PROPIONATE	106365			Y
52831	PROPYL CELLOSOLVE	2807309	Y		Y
54015	PROPYL KETONE, DI-N-	123193			Y
58701	PROPYL MERCAPTAN	107039			Y
52630	PROPYL ACETATE	109604			Y
52320	PROPYLAMINE, N-	107108			Y
51545	PROPYLENE CHLOROHYDRIN	78897			Y
53330	PROPYLENE DICHLORIDE	78875	Y	Y	Y
51472	PROPYLENE GLYCOL	57556			Y
55600	PROPYLENE	115071		Y	Y
52834	PROPYLENE GLYCOL MONOMETHYL ETHER	107982			Y
52836	PROPYLENE GLYCOL PHENYL ETHER	4169044			Y
51488	PROPYLENE GLYCOL T-BUTYL ETHER	57018527		Y	Y
58480	PROPYLENE OXIDE	75569	Y	Y	Y
58292	PROPYLENEIMINE	75558	Y	Y	Y
14500	PROTACTINIUM—PA				
14510	PUMICE				

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52478	PYRENE	129000			
11485	PYRETHRUM	8003347			
11312	PYRIDINE (2-CL-6-(3CLME))	1929824		Y	
58300	PYRIDINE	110861		Y	Y
58997	PYROLYSIS GASOLINE	68606100			Y
51230	PYRUVIC ACID	127173			Y
52472	QUINOLINE	91225	Y	Y	Y
54290	QUINONE	106514	Y	Y	Y
59814	QUINTOZENE	82688	Y	Y	Y
20010	RADIONUCLIDES		Y		
14520	RADIUM—RA	7440144	Y		
59400	RAFFINATE	68514294			Y
14800	RARE EARTH MINERALS-U				
51681	RC SOLDER PYRO.PROD.				Y
59425	REDUCED CRUDE				Y
59450	REFORMATE	68514794			Y
59410	REFORMER FEED				Y
14530	RHENIUM—RE				
14541	RHODIUM FUME AND DUST				
14540	RHODIUM—RH				
13144	RICE				
11380	RONNEL	299843			
13218	ROSIN				
11488	ROTENONE	83794	Y		
14550	RUBIDIUM—RB				
14560	RUTHENIUM—RU	7440188			
59812	SACCHARIN	81072		Y	Y
58565	SAFROLE	94597		Y	Y
14860	SAMARIUM—SM				
14570	SAND				
13045	SAWDUST				
14580	SCANDIUM—SC				
51554	SEC-BUTYLPHENOL, O-	89725			Y
53205	SEC-BUTYL CHLORIDE	78864			Y
52622	SEC-AMYL ACETATE	626380			Y
52737	SEC-BUTYLBENZENE	135988			Y
52725	SEC-BUTYL CHLOROFORMATE	17462587			Y
51580	SEC-BUTYL ALCOHOL	78922		Y	Y
13164	SEED COATS				
70045	SELENIUM, GASEOUS	7782492	Y		
14595	SELENIUM & COMPOUNDS		Y	Y	

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
14594	SELENIUM HEXAFLUORIDE	7783791	Y	Y	
14590	SELENIUM—SE	7782492	Y	Y	
70468	SILANE	7803625			
14601	SILICA OXIDE				
14602	SILICA,CRYSTALLINE				
70460	SILICA, GAS-U				
70625	SILICON TETRAFLUORIDE	7783611			
14603	SILICONE CARBIDE				
14600	SILICON—SI				
14611	SILVER COMPOUNDS			Y	
14610	SILVER—AG	7440224		Y	
14615	SOAPSTONE > 1%CRYSTALLINES				
71002	SODIUM METHYLDITHIOCARBAMATE, N-	137428		Y	
14623	SODIUM ACETATE				
14621	SODIUM AZIDE	26628228		Y	
14639	SODIUM BOROXYDRIDE				
53447	SODIUM BUTYLNAPHTHALENE SULFONATE	25638179	Y		Y
14622	SODIUM CARBONATE—NA ₂ CO ₃				
14625	SODIUM CHLORATE	7775099			
71001	SODIUM CRESOXIDE	34689468			
53448	SODIUM FLUOROACETATE	62748		Y	Y
53449	SODIUM FORMALDEHYDE BISULFITE	870724			Y
14636	SODIUM HYDROSULFIDE				
14630	SODIUM HYDROXIDE—NAOH				
70485	SODIUM HYDROXIDE, GAS	1310732			
70490	SODIUM HYPOCHLORITE	7681529			
14631	SODIUM NITRITE			Y	
14635	SODIUM STEARATE	822162			
14638	SODIUM SULFATE (SOLUTION)				
14637	SODIUM SULFIDE				
58791	SODIUM SULFONATE				Y
14620	SODIUM—NA				
14640	SOIL & CLAY-U				
59015	SOLVENT REFINED HEAVY NAPHTHENIC	64741964			Y
13230	SOYBEAN OIL				
13225	SOYBEAN MEAL				
13235	SOYBEAN PLANT MATERIAL (HULLS, ETC.)				
13220	SOYBEAN-U				
13250	SPICES-U				
13168	STARCH				
51240	STEARIC ACID	57114			Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
59360	STODDARD SOLVENT	8052413			Y
14653	STRONTIUM CHROMATE (1:1)	7789062	Y	Y	
14654	STRONTIUM SULFATE—SR _{SO₄}				
14650	STRONTIUM—SR	7440246			
58350	STRYCHNINE	57249		Y	Y
52480	STYRENE	100425	Y	Y	Y
52479	STYRENE OXIDE	96093	Y	Y	Y
52483	SUBSTITUTED STYRENES				Y
11220	SUBTILISINS	1395217			
51722	SUCCINALDEHYDE	638379			Y
52712	SUCCINIC ACID, DIMETHYL ESTER	106650			Y
58211	SUCCINONITRILE	110612			Y
13270	SUGAR BEET PULP				
13280	SUGAR CANE (BAGASSE)				
13260	SUGAR-U				
14641	SULFATES-U				
58750	SULFIDES-U				Y
51467	SULFOLANE	126330			Y
70600	SULFUR HALIDES-U				
70510	SULFUR DIOXIDE	7446095			
70511	SULFUR DIOXIDE (LIQUID)			Y	
70515	SULFUR TRIOXIDE	7446119			
70615	SULFUR HEXAFLUORIDE	2551624			
14663	SULFUR MONOCHLORIDE	10025679			
70500	SULFUR OXIDE-U				
14667	SULFUR PENTAFLUORIDE	5714227			
70616	SULFUR TETRAFLUORIDE	7783600			
70516	SULFURIC ACID (VAPOR)			Y	
11175	SULFURIC ACID	7664939		Y	
51561	SULFURIZED ALKYL PHENOL				Y
71115	SULFURYL FLUORIDE	2699798		Y	
14660	SULFUR—S	7704349			
52264	SWEETENED MIDDLE DISTILLATE	64741862			Y
14670	TALC	14807966			
13219	TALL OIL				
14680	TANTALUM—TA	7440257			
13290	TEA				
11385	TEDP	3689245			
70058	TELLURIUM HEXAFLUORIDE	7783804			
14690	TELLURIUM—TE				
11492	TEPP	107493			

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
14865	TERBIUM—TB				
51350	TEREPHTHALIC ACID	100210			Y
59868	TERGITAL				Y
59870	TERGITOL	139888			Y
52485	TERPENE	68153140			Y
52487	TERPHENYLS	26140603	Y		Y
51401	TERPINEOL	8000417			Y
52642	TERT-BUTYL ACETATE	540885			Y
51590	TERT BUTYL ALCOHOL	75650		Y	Y
52498	TERT-BUTYLTOLUENE, P-	98511			Y
53207	TERT-BUTYL CHLORIDE	507200			Y
15125	TERT-BUTYL CHROMATE	1189851	Y	Y	
52736	TERT-BUTYLBENZENE	98066			Y
58742	TERT-BUTYLPEROXY-2-ETHYLHEXANOATE	3006824			Y
58745	TERT-BUTYLPEROXYISOPROPYL-	96319550			Y
58743	TERT-BUTYLPEROXYNEODECANOATE	26748414			Y
52209	TERTIARY BUTYL AMINE	75649			Y
53395	TETRACHLORDIFLUOROETHN	28605745			Y
52432	TETRACHLOROBENZENES	12408105			Y
52466	TETRACHLORONAPHTHALENE	1335882	Y		Y
50554	TETRACHLOROVINPHOS	961115		Y	Y
51565	TETRACHLORPHENO, 2,3,4,6-	58902		Y	Y
58050	TETRAETHYL LEAD	78002	Y	Y	
51483	TETRAETHYLENE GLYCOL	112607			Y
58051	TETRAETHYLENEPENTAMINE	112572			Y
58500	TETRAHYDROFURAN	109999			Y
58100	TETRAMETHYL LEAD	75741	Y	Y	
58713	TETRAMETHYL BENZENE (ALL ISOMERS)	25619607			Y
58375	TETRAMETHYLSUCCINONITRI	3333526			Y
58376	TETRANITROMETHANE	509148			Y
11980	TETRYL	479458			
14701	THALLIUM COMPOUNDS			Y	
14700	THALLIUM—TL			Y	
15208	THIADIAZOLE	289065			
59808	THIOACETAMIDE	62555		Y	Y
71500	THIONYL CHLORIDE	7719097			
58605	THIOPHENE	110021			Y
58377	THIOUREA	62566		Y	Y
11895	THIRAM	137268		Y	
59853	THORIUM DIOXIDE	1314201		Y	Y
14710	THORIUM—TH	7440291			

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
14870	THULIUM—TM				
14720	TIN—SN	7440315			
14737	TITANIUM TETRACHLORIDE	7550450	Y	Y	
14735	TITANIUM DIOXIDE	13463677			
14730	TITANIUM—TI	7440326			
11990	TOLUAMIDE (3,5-DINITRO-O)				
52505	TOLUENE DIISOCYANATE—TD	91087		Y	Y
52507	TOLUENE-2, 6-DIISOCYANATE	91087		Y	Y
52375	TOLUENE-2,4-DIAMINE	95807	Y		Y
52490	TOLUENE	108883	Y	Y	Y
52508	TOLUENE DIISOCYANATE (MIXED ISOMERS)	26471625		Y	Y
51110	TOLUENE SULFONIC ACID, P-	104154			Y
52499	TOLUIDINE, O-	95534	Y	Y	Y
59847	TOLUIDINE HYDROCHLORIDE, O-	636215		Y	Y
29999	TOTAL PM ₁₀ PARTICULATE				
39999	TOTAL PM _{2.5} PARTICULATE				
19999	TOTAL PARTICULATE				
70495	TOTAL REDUCED SULFUR—TRS				
59862	TOXAPHENE	8001352	Y	Y	Y
55528	TRANS-2-PENTENE	646048			Y
55179	TRANS-2-BUTENE	624646			Y
14045	TREMOLITE	14567738	Y	Y	
59810	TRIAZQUONE	68768		Y	Y
15020	TRIBUTYL TIN COMPOUNDS	688733		Y	
58840	TRIBUTYL PHOSPHATE	126738			Y
59801	TRICHLORFON	52686		Y	Y
51130	TRICHLOROACETIC ACID	76039			Y
52425	TRICHLOROBENZENES (ALL)	12002481		Y	Y
53208	TRICHLOROBUTANE, 1,2,3-	18338404			Y
55650	TRICHLOROETHYLENE	79016	Y	Y	Y
52467	TRICHLORONAPHTHALENE	1321659	Y		Y
53340	TRICHLOROPROPANE	25735299			Y
55700	TRICHLOROPROPYLENE	67664942			Y
53292	TRICHLOROTRIFLUOROETHANE	76131			
58845	TRICRESYL PHOSPHATE	1330785	Y		Y
15130	TRICYCLOHEXYLTINHYDROXIDE	13121705			
52282	TRIETHANOLAMINE	102716			Y
58830	TRIETHYL PHOSPHATE	78400			Y
15021	TRIETHYL TIN COMPOUNDS	997502		Y	
52330	TRIETHYLAMINE	121448	Y	Y	Y
51482	TRIETHYLENE GLYCOL	112276			Y

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
52258	TRIETHYLENEDIAMINE	280579			Y
52335	TRIETHYLENETETRAMINE	112243			Y
53221	TRIFLUOROMETHANE	75467			
53527	TRIFLUOROMONOBROMOMETHANE	75638		Y	Y
59855	TRIFLURALIN	1582098	Y	Y	Y
51432	TRIGLYCOL MONOBUTYL ETHER	143226	Y	Y	Y
52428	TRIMETHYL BENZENE	25551137			Y
52417	TRIMETHYL BENZENE, 1,2,3-	526738			Y
52416	TRIMETHYL BENZENE, 1,2,4-	95636		Y	Y
52418	TRIMETHYL BENZENE, 1,3,5-	108678			Y
56677	TRIMETHYL PHOSPHATE	512561			
56678	TRIMETHYL PHOSPHITE	121459			
15022	TRIMETHYL TIN COMPOUNDS	17272570		Y	
52764	TRIMETHYL-2,2,4-PENTADIOL, 1,1,3-	144194			Y
52340	TRIMETHYLAMINE	75503			Y
52419	TRIMETHYLNONAHOL, 4,2,6,8-	123171			Y
56605	TRIMETHYLPENTANE, 2,3,4-	565753			Y
58815	TRIMETHYLSILANOL	1066406			Y
11989	TRINITROTOLUENE	118967			
58520	TRIOXANE	110883			Y
58846	TRIPHENYL PHOSPHATE	115866	Y		Y
59837	TRIS-(2,3-DIBROMOPROPYL) PHOSPHATE	126727		Y	Y
14632	TRISODIUM PHOSPHATE (TSP)				
14740	TUNGSTEN—W				
13295	TURPENTINE	8006642			
59475	UDEX CHARGE				Y
56683	UNDECANE	1120214			Y
14750	URANIUM	7440611	Y		
58378	UREA	57136			Y
58374	UREA FORMALDEHYDE	9011056		Y	Y
11050	URETHANE	51796	Y		
59490	VACUUM BOTTOMS				Y
51740	VALERALDEHYDE	110623			Y
51360	VALERIC ACID	109524		Y	Y
14760	VANADIUM	7440622		Y	
58921	VAPONA	62737	Y	Y	Y
14770	VERMICULITE	1318009			
54056	VINYL-2-PYRROLIDONE, N-	88120			Y
51461	VINYL ALCOHOL	557755			Y
52891	VINYL ACETATE	108054	Y	Y	Y
51463	VINYL BROMIDE	593602	Y	Y	Y

Contaminant Codes

Contam	Contaminant Name	CAS	HAP	TOXIC	VOC
55800	VINYL CHLORIDE	75014	Y	Y	Y
58380	VINYL CYANIDE	107131	Y	Y	Y
55530	VINYL CYCLOHEXENE	100403			Y
52787	VINYL PROPIONATE	105384			Y
52484	VINYL TOLUENE	25013154			Y
52790	VINYLACETYLENE	689974			Y
58550	VINYLCYCLOHEXANE DIOXIDE	106876			Y
55850	VINYLIDENE CHLORIDE	75354	Y	Y	Y
59871	VM&P NAPHTHA	64742898			Y
58400	VOC OXYGENATED-U				Y
59000	VOC GAS MIXTURE-U				Y
58000	VOC WITH LEAD-U		Y		Y
58200	VOC WITH NITROGEN-U				Y
59999	VOC-TOTAL				
50001	VOC-UNCLASSIFIED				Y
14775	WELDING FUMES				
13146	WHEAT				
12310	WHEY				
13297	WOOD DUST (NONALLERGENIC)				
52514	XYLENE, O-	95476	Y	Y	Y
52516	XYLENE, P-	106423	Y	Y	Y
52510	XYLENE-U	1330207	Y	Y	Y
52518	XYLENOL, 3,4-	95658			Y
52519	XYLENOL, 3,5-	108689			Y
59816	XYLIDINE, 2,6-	87627		Y	Y
13300	YEAST				
14875	YTTERBIUM—YB				
14782	ZINC CHLORIDE—ZnCl ₂			Y	
14785	ZINC COMPOUNDS			Y	
14783	ZINC DIAKYL DITHIOPHOSPHATE			Y	
14784	ZINC OXIDE—ZnO			Y	
15190	ZINC STEARATE	557051		Y	
14780	ZINC—Zn	7440666		Y	
59863	ZINEB	12122677		Y	Y
14795	ZIRCONIUM SILICATE	14940682			
14790	ZIRCONIUM—Zr	7440677			

APPENDIX II—ABATEMENT CODES

This appendix contains the abatement codes used to complete the Abatement Device Information form. The codes are listed alphabetically by device description.

AB Code: The numeric code of the abatement device

Abatement Device: A text description of the device

AB Code	Abatement Device
406	Absorption Tower, Packed Bed
402	Absorption Tower, Plate—Bubble Cap
405	Absorption Tower, Plate—Floating Cap
404	Absorption Tower, Plate—Parallel Bars
403	Absorption Tower, Plate—Perforated (Sieve)
401	Absorption Tower, Gravity Spray Tower
48	Activated Carbon Adsorption
461	Adsorption—Continuous, Activated Carbon
460	Adsorption—Continuous
451	Adsorption—Fixed Bed, Activated Carbon
452	Adsorption—Fixed Bed, Alumina
453	Adsorption—Fixed Bed, Bauxite
454	Adsorption—Fixed Bed, Bone Char
450	Adsorption—Fixed Bed
455	Adsorption—Fixed Bed, Fuller's Earth
456	Adsorption—Fixed Bed, Magnesia
457	Adsorption—Fixed Bed, Silica Gel
458	Adsorption—Fixed Bed, Strontium Sulfate
503	Afterburner, Boiler Or Heater (With Or Without Heat Recovery)
502	Afterburner, Catalytic
501	Afterburner, Direct Flame
500	Afterburner
68	Alkaline Fly Ash Scrubbing
40	Alkalized Alumina
400	Asorption Tower
31	Carbon Injection
631	Catalytic Reduction
39	Catalytic Oxidation—Flue Gas Desulfurization
7	Centrifugal Collector—High Efficiency
9	Centrifugal Collector—Low Efficiency
8	Centrifugal Collector—Medium Efficiency
620	Chemical Oxidation
624	Chemical Oxidation, Air Oxidation
622	Chemical Oxidation, Chlorine
623	Chemical Oxidation, Hypochlorite
625	Chemical Oxidation, Oxidation Using Oxygen
621	Chemical Oxidation, Permanganate
630	Chemical Alteration
660	Claus Tail Gas Cleanup
664	Claus Tail Gas Cleanup, Clean Air
661	Claus Tail Gas Cleanup, Ifp

AB Code	Abatement Device
662	Claus Tail Gas Cleanup, Scot
663	Claus Tail Gas Cleanup, Stretford
665	Claus Tail Gas Cleanup, Sulfreen
667	Claus Tail Gas Cleanup, Takahak
666	Claus Tail Gas Cleanup, Wellman-Bevon
612	CO Removal, CO Boiler
613	CO Removal, Catalytic Thermal Reduction
21	Direct Flame Afterburner
36	Dual Alkali Scrubbing
10	Electrostatic Precipitator—High Efficiency
12	Electrostatic Precipitator—Low Efficiency
350	Electrostatic Precipitation
11	Electrostatic Precipitator—Medium Efficiency
352	ESP, Single Stage, Wire/Plate—Wet
353	ESP, Single Stage, Wire/Tube—Dry
354	ESP, Single Stage, Wire/Tube—Wet
355	ESP, Two Stage (Electronic Air Cleaner)
351	ESP, Single Stage, Wire/Plate—Dry
16	Fabric Filter—High Temperature
18	Fabric Filter—Low Temperature
17	Fabric Filter—Medium Temperature
303	Filter—Fabric (Baghouse), Sonic Cleaning
302	Filter—Fabric (Baghouse), Auxiliary Air Shaking
301	Filter—Fabric (Baghouse), Mechanical Shaking
305	Filter—Fabric (Baghouse), Pressure Jet
304	Filter—Fabric (Baghouse), Pulse Jet (Venturi)
307	Filter—Fabric (Baghouse), Reverse Air Flow
306	Filter—Fabric (Baghouse), Reverse Jet (Ring)
300	Filter—Fabric (Baghouse)
314	Filter—Fixed Panel, Aggregate Bed (Sand, etc.)
315	Filter—Fixed Panel, Fluidized Bed
312	Filter—Fixed Panel, Metal Mesh Mat
313	Filter—Fixed Panel, Paper Mat
316	Filter—Fixed Panel, Sintered Metal Filter
311	Filter—Fixed Panel, Fibrous Mat And Paint Boot
310	Filter—Fixed Panel
321	Filter—Roll Type, Throw-Away Fibrous Mat
320	Filter—Roll Type
322	Filter—Roll Type, Self-Cleaning
23	Flare, Flaring
515	Flare—Waste Gas, Burning Pit

AB Code	Abatement Device
512	Flare—Waste Gas, Elevated (>30Ft.) Smokeless
511	Flare—Waste Gas, Elevated (>30Ft.)
514	Flare—Waste Gas, Ground (<30Ft.) Smokeless
510	Flare—Waste Gas
513	Flare—Waste Gas, Ground (<30Ft.)
26	Flue Gas Recirculation
6	Gravity Collector—Low Efficiency
5	Gravity Collector—Medium Efficiency
4	Gravity Collector—High Efficiency
645	Hydrogen Sulfide Control, Claus Process
641	Hydrogen Sulfide Control, Aqueous Amine Process
644	Hydrogen Sulfide Control, Iron Oxide
643	Hydrogen Sulfide Control, Potassium Carbonate
642	Hydrogen Sulfide Control, Seaboard Process
640	Hydrogen Sulfide Control
543	Incinerator—Municipal Waste, Multi-Chamber (Controlled Air)
542	Incinerator—Municipal Waste, Multi-Chamber (Conventional)
541	Incinerator—Municipal Waste, Single Chamber
540	Incinerator—Municipal Waste
552	Incinerator—Pathological Waste, Multi-Chamber (Conventional)
550	Incinerator—Pathological Waste
553	Incinerator—Pathological Waste, Multi-Chamber (Controlled Air)
551	Incinerator—Pathological Waste, Single Chamber
563	Incinerator—Scrap Metal (Furnaces), Multi-Chamber (Controlled Air)
562	Incinerator—Scrap Metal (Furnaces), Multi-Chamber(Conventional)
561	Incinerator—Scrap Metal (Furnaces), Single Chamber
560	Incinerator—Scrap Metal
520	Incinerator—Waste Gas
522	Incinerator—Waste Gas, Multi-Chamber (Conventional)
523	Incinerator—Waste Gas, Multi-Chamber (Controlled Air)
521	Incinerator—Waste Gas, Single Chamber-Thermal Oxidizer
530	Incinerator—Waste Liquid
533	Incinerator—Waste Liquid, Multi-Chamber (Controlled Air)
532	Incinerator—Waste Liquid, Multi-Chamber (Conventional)
531	Incinerator—Waste Liquid, Single Chamber-Thermal Oxidize
572	Incinerator—Wire (Non-PVC) Multi-Chamber (Conventional)
571	Incinerator—Wire (Non-PVC) Single Chamber
570	Incinerator—Wire (Non-PVC)
580	Incinerator—Wire (PVC)
573	Incinerator—Wire (Non-PVC) Multi-Chamber (Controlled Air)
582	Incinerator—Wire (PVC), Multi-Chamber (Conventional)

AB Code	Abatement Device
583	Incinerator—Wire (PVC), Multi-Chamber (Controlled Air)
581	Incinerator—Wire (PVC), Single Chamber
592	Incinerator—Wood Waste, Multi-Chamber (Conventional)
593	Incinerator—Wood Waste, Multi-Chamber (Controlled Air)
591	Incinerator—Wood Waste, Single Chamber
594	Incinerator—Wood Waste, Teepee
595	Incinerator—Wood Waste, Trench (Air Curtain)
590	Incinerator—Wood Waste
110	Inertial Collector—Dry, Momentum
150	Inertial Collector—Dry, Centrifugal-Dynamic Collector
140	Inertial Collector—Dry, Centrifugal-Fixed Scroll
130	Inertial Collector—Dry, Centrifugal—Multiple Cyclone
120	Inertial Collector—Dry, Centrifugal—Single Cyclone
101	Inertial Collector—Dry, Gravity, Balloon Duct
104	Inertial Collector—Dry, Gravity, Grit Arrestor
103	Inertial Collector—Dry, Gravity, Multi-Tray (Howard Settling Chamber)
100	Inertial Collector—Dry, Gravity
102	Inertial Collector—Dry, Gravity, Settling Chamber
112	Inertial Collector—Dry, Momentum, Venturi Baffle Chamber
115	Inertial Collector—Dry, Momentum, Impingement Collector
113	Inertial Collector—Dry, Momentum, Louvre-Type Collector
114	Inertial Collector—Dry, Momentum, Shutter-Type Collector
111	Inertial Collector—Dry, Momentum, Baffle Chamber
220	Inertial Collector—Wet, Centrifugal-Single Cyclone
250	Inertial Collector—Wet, Centrifugal—Dynamic Collector
251	Inertial Collector—Wet, Centrifugal—Dynamic Collector, Rotoclone
240	Inertial Collector—Wet, Centrifugal—Fixed, Scroll
230	Inertial Collector—Wet, Centrifugal—Multiple Cyclone
200	Inertial Collector—Wet, Gravity
204	Inertial Collector—Wet, Gravity, Grit Arrestor
203	Inertial Collector—Wet, Gravity, Multi-Tray (Howard Settling Chamber)
201	Inertial Collector—Wet, Gravity, Balloon Duct
202	Inertial Collector—Wet, Gravity, Settling Chamber
215	Inertial Collector—Wet, Momentum, Impingement Collector
213	Inertial Collector—Wet, Momentum, Louvre-Type Collector
210	Inertial Collector—Wet, Momentum
212	Inertial Collector—Wet, Momentum, Venturi Baffle Chamber
214	Inertial Collector—Wet, Momentum, Shutter-Type Collector
211	Inertial Collector—Wet, Momentum, Baffle Chamber
224	Inertial Collector—Wet, Reverse Flow—High Efficiency
800	Leak Detection And Repair Program

AB Code	Abatement Device
49	Liquid Filtration System
29	Low-Excess-Air Firing
35	Magnesium Oxide Scrubbing
902	Misc. Method Of Control, Closed Loop (SCS)
999	Misc. Method Of Control, Misc Unclassified
906	Misc. Method Of Control, Floating Roof
907	Misc. Method Of Control, Misc Water Sprays
903	Misc. Method Of Control, Odor Masking Agent
905	Misc. Method Of Control, Surface Filming Agent
901	Misc. Method Of Control, Tall Stack
904	Misc. Method Of Control, Temperature Control
900	Misc. Method Of Control
15	Mist Eliminator—Low Velocity
14	Mist Eliminator—High Velocity
24	Modified Furnace Or Burner Design
66	Molecular Sieve
98	Moving Bed Dry Scrubber
134	Multi Cyclone—Dry, Reverse Flow (>9 In.)
131	Multi Cyclone—Dry, Straight Flow—Fixed Impinger
132	Multi Cyclone—Dry, Straight Flow—Moving Impinger
133	Multi Cyclone—Dry, Reverse Flow (<9 In.)
233	Multi Cyclone—Wet, Reverse Flow (<9In.)
234	Multi Cyclone—Wet, Reverse Flow (>9In.)
232	Multi Cyclone—Wet, Straight Flow—Moving Impinger
231	Multi Cyclone—Wet, Straight Flow—Fixed Impinger
54	Process Enclosed
60	Process Gas Recovery
46	Process Change
275	Scrubber, Hot Water Hydro-jet
271	Scrubber, Jet Ejector Type
276	Scrubber, Paint Booth (Water Curtain)
273	Scrubber, Disintegrator
272	Scrubber, Self-Induced Spray
274	Scrubber, Steam Hydro-jet
263	Scrubber—High Energy Venturi, High Efficiency (>30 In.)
262	Scrubber—High Energy Venturi, Medium Efficiency (15-30 In.)
261	Scrubber—High Energy Venturi, Low Efficiency (<15 In.)
260	Scrubber—High Energy Venturi Cyclone
270	Scrubber—Misc. Types
646	Selector Process
221	Single Cyclone—Wet, Straight Flow—Fixed Impinger

AB Code	Abatement Device
124	Single Cyclone—Dry, Reverse Flow—High Efficiency
122	Single Cyclone—Dry, Straight Flow—Moving Impinger
121	Single Cyclone—Dry, Straight Flow—Fixed Impinger
223	Single Cyclone—Wet, Reverse Flow—Low Efficiency
222	Single Cyclone—Wet, Straight Flow—Moving Impinger
123	Single Cyclone—Dry, Reverse Flow—Low Efficiency
609	SO ₂ Removal, Cat-Ox process (Monsanto)
608	SO ₂ Removal, Citrate Process (Bureau of Mines)
602	SO ₂ Removal, Cominco Absorption Process
601	SO ₂ Removal, Contact Sulfuric Acid Process
603	SO ₂ Removal, DMA Absorption Process
611	SO ₂ Removal, Ammonia/Double Alkali
607	SO ₂ Removal, Elemental Sulfur Reduction
610	SO ₂ Removal, Kiyoura-Ito (Japan)
605	SO ₂ Removal, Limestone Wet-Scrubbing
606	SO ₂ Removal, Limestone Dry-Scrubbing
604	SO ₂ Removal, Wellman-Lord Process
69	Sodium Carbonate Scrubbing
70	Sodium-Alkali Scrubbing
52	Spray Tower
25	Staged Combustion
28	Steam Or Water Injection
600	Sulfur Dioxide Removal
45	Sulfur Plant
650	Sulfur Recovery Plant
651	Sulfur Recovery Plant, Claus-1 Converter
652	Sulfur Recovery Plant, Claus-2 Converter
653	Sulfur Recovery Plant, Claus-3 Converter
43	Sulfuric Acid Plant—Contact Process
51	Tray-Type Gas Adsorption Column
30	Use Of Fuel With Low Nitrogen Content
412	Vapor Condenser, Contact
411	Vapor Condenser, Surface
670	Vapor Recovery
410	Vapor Condenser
47	Vapor Recovery System
53	Venturi Scrubber
3	Wet Scrubber—Low Efficiency
2	Wet Scrubber—Medium Efficiency
67	Wet Lime Slurry Scrubbing

ABBREVIATIONS

AEIU	annual emissions inventory update
AMS	area and mobile source
API	American Petroleum Institute
AVO	aural-visual-olfactory
Btu	British thermal unit(s)
CAS	Chemical Abstracts Service
CEMS	continuous emissions monitoring system(s)
CIN	control identification number
Cl ₂	chlorine
CEO	Chief Engineer's Office
CO	carbon monoxide
CFR	Code of Federal Regulations
EE	emissions events
EI	emissions inventory
EIQ	emissions-inventory questionnaire
EPA	United States Environmental Protection Agency
EPN	emission-point number
FCAA	federal Clean Air Act
FCCU	fluid catalytic cracking unit
H ₂ S	hydrogen sulfide
HAP	hazardous air pollutant
HCN	hydrogen cyanide
HF	hydrogen fluoride
HRSG	heat-recovery steam generator
HRVOC	highly reactive volatile organic compound
HVAC	heating, ventilation, and air conditioning
IEAS	Industrial Emissions Assessment Section
IEI	initial emissions inventory
LDAR	leak-detection and -repair
MM	million
NAAQS	national ambient air quality standards
NAD83	North American Datum of 1983
NH ₃	ammonia
NSCR	nonselective catalytic reduction
NO _x	oxides of nitrogen
Pb	lead
PEMS	predictive emissions monitoring system(s)
PM	particulate matter
PM _{2.5}	particulate matter no larger than 2.5 microns in diameter
PM ₁₀	particulate matter no larger than 10 microns in diameter
ppm	parts per million
psi	pounds per square inch
psia	pounds per square inch, absolute
psig	pounds per square inch, gauge
RATA	relative accuracy test audit
RN	(regulated-entity) reference number

Emissions Inventory Forms and Instructions

SIC	Standard Industrial Classification
SCC	source classification code
SO ₂	sulfur dioxide
SOCMI	synthetic organic-chemical manufacturing industry
SMSS	scheduled maintenance, startup, and shutdown
SRU	sulfur-recovery unit
STARS	State of Texas Air Reporting System
TAC	Texas Administrative Code
TCAA	Texas Clean Air Act
TCEQ	Texas Commission on Environmental Quality
THSC	Texas Health and Safety Code
TOC	total organic carbon
TSP	total solid particulate(s)
tpy	tons per year
-u	unclassified
UTM	Universal Transverse Mercator
VOC	volatile organic compound
VRU	vapor-recovery unit

GLOSSARY

The definitions in this glossary are intended to assist you in understanding matters related to the annual emissions inventory. **Nothing** in this glossary supersedes **any** information in any state or federal law, rule, or regulation. In the case of any discrepancy between information herein vs. information in a state or federal law, rule, or regulation, the law, rule, or regulation takes precedence.

abatement device—A piece of equipment or recognized operation that limits, controls, or abates emissions of certain contaminants associated with certain processes. Examples include baghouses, flares, scrubbers, condensers, vapor recovery units, and component fugitive Inspection and Maintenance programs. Synonymous with *control device*.

abatement code—A numeric code that identifies an abatement device. A list of abatement codes is available in *2006 Emissions Inventory Forms and Instructions* (TCEQ publication RG-360B).

account—See Title 30, Texas Administrative Code (TAC), Section 101.1. *For sources for which a permit is required under 30 TAC Chapter 122 (Federal Operating Permits), all sources aggregated as a site. For all other sources, any combination of sources under common ownership or control and located on one or more properties that are contiguous, or contiguous except for intervening roads, railroads, rights-of-way, waterways, or similar divisions.*

account centroid—The physical center of an account, represented in coordinate form (latitude and longitude or UTM).

account structure—The way that an account's equipment is represented in the emissions inventory.

affected county— Any county designed as an affected county under Texas Health and Safety Code Section 386.001.

API gravity— The weight per unit volume of hydrocarbon liquids as measured by a system recommended by the American Petroleum Institute:

$$API\ gravity = \frac{141.5}{Specific\ gravity} - 131.5$$

attainment county—A county in which levels of criteria air pollutants meet the national ambient air quality standards for the pollutants. Attainment areas are defined using federal pollutant limits set by the EPA. Refer to FCAA Section 107(d) for further explanations of “nonattainment” and “attainment” designations. Compare *nonattainment county*.

Chemical Abstract Service number—A unique number assigned to a substance. Although the IEAS identifies each substance with a *contaminant code* rather than with its CAS number, you should include the CAS number when adding a new contaminant to your emissions inventory. This additional information will be used for quality assurance.

condensate—A liquid hydrocarbon with an API gravity greater than 40° API at 60° F (and a specific gravity less than 0.8251).

contaminant—A substance emitted into the air.

contaminant code—A contaminant’s five-digit identifying code. A list is available in *2006 Emissions Inventory Forms and Instructions* (TCEQ publication RG-360B).

control device—See *abatement device*.

control identification number (CIN)—A label that uniquely identifies an abatement device; limited to 10 alphanumeric characters. Please note that no two separate abatement devices within an account may share the same CIN.

emissions—Air contaminants generated by a facility. See also *ontaminant*.

emissions event—Any upset event or unscheduled maintenance, startup, or shutdown activity from a common cause that results in unauthorized emissions of air contaminants from one or more points at a regulated entity.

emissions inventory forms—The forms used to add new structural information to an account or to supply material usage data. Blank forms are available in *2006 Emissions Inventory Forms and Instructions* (TCEQ publication RG-360B) as well as the instructions for completing the forms.

emissions inventory questionnaire (EIQ)—A computer printout that shows an account’s self-reported data, including, but not limited to, account information, contact information, process structural data, facility identification data, control device data, emission point data, and path emissions for a given calendar year.

emission point—The geographical location (point) where emissions enter the air. An emission point is described by its group, profile and characteristics. Each emission point in the emissions inventory is uniquely identified by an *emission point number*.

emission point number (EPN)—A label that uniquely identifies a given emission point; limited to 10 characters. Please note that no two distinct emission points in an account may share the same EPN. If your account is subject to permit, the EPNs on your EIQ must match those on your permit.

expected maximum capacity—The projected greatest capacity of a facility based on its physical and operational design or configuration and planned operation.

facility—A unit, device, structure or area capable of generating air contaminants. Each facility in the emission inventory is uniquely named by a facility identification number (FIN). For purposes of Texas’ emissions inventory, “facility” does not refer to the entire account, but rather to an individual process unit in the account.

facility identification number (FIN)—A label that uniquely identifies a given facility; limited to 10 alphanumeric characters. Please note that no two distinct facilities may share the same FIN. If your account is subject to permit, the FINs on your EIQ must match those on your permit.

gas/oil ratio (GOR)—The relation of gas in cubic feet to the production of oil in barrels.

hazardous air pollutant—An air pollutant designated as hazardous by the EPA. All HAPs should be listed individually (speciated) in your emissions inventory. HAPs are identified in federal Clean Air Act Section 115(b); the 1990 Act allows the EPA to modify the list as necessary. A current list can be found on the EPA’s website.

highly reactive volatile organic compounds (HRVOCs)—For emissions inventory purposes, the compounds ethylene, propylene, all isomers of butene, and 1,3-butadiene.

IEAS—Abbreviation for *Industrial Emissions Assessment Section*, the section of TCEQ's Chief Engineer's Office responsible for the emissions inventory process.

micron—One-millionth of a meter. Also called *micrometer*.

near nonattainment county—Any county included in the following list: Bastrop, Bexar, Caldwell, Comal, Gregg, Guadalupe, Harrison, Hays, Nueces, Rusk, San Patricio, Smith, Travis, Upshur, Victoria, Williamson, and Wilson.

nonattainment county—A defined region within the state designated by the EPA as failing to meet the national ambient air quality standard for a pollutant for which a standard exists. The EPA will designate the area as nonattainment under the provisions of FCAA Section 107(d). For the official list and boundaries of nonattainment areas, see 40 CFR Part 81 and pertinent *Federal Register* notices.

nonreactive organic compounds—A group of organic compounds that do not significantly contribute to ozone formation.

non-reportable emissions event—Any emissions event that in any 24-hour period does not result in an unauthorized emission from any emission point equal to or in excess of the reportable quantity as defined in 30 TAC Section 101.1.

non-reportable scheduled maintenance, startup, shutdown activity—A SMSS activity that is recorded as required by 30 TAC Section 101.211.

path—Formerly known as a *link*, a path consists of a facility (tracked by its FIN) that generates emissions; an associated emission point where emissions enter the atmosphere; and any abatement devices (tracked by CINs) that control emissions. All paths must consist of at least a FIN and an EPN. If emissions produced at a FIN are not abated before entering the atmosphere at the associated EPN, then the path consists only of a FIN and an EPN. If, however, an abatement device controls emissions between the FIN and the EPN, then the associated path consists of a FIN, a CIN, and an EPN.

percent max capacity—The ratio of a facility's annual operating capacity to the facility's maximum capacity:

$$\text{Percent max capacity} = \frac{\text{Capacity}_{\text{annual}}}{\text{Capacity}_{\text{maximum}}} \times 100$$

For a definition of $\text{Capacity}_{\text{maximum}}$, see *expected maximum capacity*.

percent time offline (PTO)—The ratio of the device’s downtime to the annual operating time.

$$PTO = \frac{\text{Hours offline}}{\text{Annual operating hours}} \times 100$$

PM_{2.5}—Portion of total suspended particulates with an aerodynamic diameter less than or equal to 2.5 microns. PM_{2.5} is a subset of TSP and PM₁₀.

PM₁₀—Portion of total suspended particulates with an aerodynamic diameter less than or equal to 10 microns. PM₁₀ is a subset of TSP.

potential to emit (PTE)—The maximum capacity of a facility or stationary source to emit a pollutant under its physical and operational design. Any physical or enforceable operational limitation on the capacity of the facility or stationary source to emit a pollutant, including the use of air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, should be treated as part of its design only if the limitation or the effect it would have on emissions is federally enforceable. Secondary emissions, as defined in 40 CFR 51.165(a)(1)(viii), do not count in determining a stationary source’s potential to emit.

regulated entity reference number—A number that the Central Registry assigns to a location where a TCEQ-regulated activity occurs.

regulated pollutant—Includes any VOC; any pollutant subject to the federal Clean Air Act, Section 111; any pollutant listed as a hazardous air pollutant under FCAA Section 112; each pollutant for which a national primary ambient air quality standard has been promulgated (including carbon monoxide); and any other air pollutant subject to requirements under TCEQ rules, regulations, permits, orders of the Commission, or court orders.

reportable emissions event—Any emissions event that in any 24-hour period, results in an unauthorized emission from any emission point equal to or in excess of the reportable quantity as defined in 30 TAC Section 101.1.

reportable scheduled maintenance, startup, shutdown activity—A SMSS activity as defined in 30 TAC Section 101.1, where prior notice and a final report is submitted as required by 30 TAC Section 101.211.

source classification code—An eight-digit EPA-developed code that identifies a specific industrial process.

scheduled maintenance, startup, shutdown (SMSS) activity—An activity as defined in 30 TAC Section 101.1 which is used in reporting required by Section 101.211.

speciation—Categorization of the individual chemical substances, or species, within an emission.

State of Texas Air Reporting System (STARS)—The database where emissions inventory data are stored.

structure—The representation, in the TCEQ database, of the paths (formerly “links”) in an account. Correct account structure, which should reflect the account processes as shown on the site’s process flow diagram, is essential. For more information on proper account structure, consult the appropriate sections of this book.

total suspended particulate (TSP)—Any particulate material that exists as a solid or liquid in the atmosphere or in a gas stream at standard conditions except uncombined water.

toxic—A chemical designated as toxic by the EPA. Toxic chemicals are identified in 40 CFR Section 372.65. A current list can be found on the EPA’s website.

volatile organic compounds (VOCs)—A group of compounds that photochemically react in the atmosphere to form ozone. The official definition is found in 40 CFR 51.100(s), except 51.100(s)(2–4), as amended on November 29, 2004 (69 *Federal Register* 69290).