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Air Quality Division

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Emissions Inventory Guidelines

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CONTACTING THE EAS

Emissions Inventory Mailing Addresses

It is essential that you send your emissions inventory to the correct address. Failure to do so may delay or prevent delivery of your letter or package.

USPS

Send correspondence via the United States Postal Service (e.g., overnight mail, priority mail, certified mail) to:

Emissions Inventory Data, MC 166
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

Overnight Service

Send correspondence via special overnight carrier (for example, Airborne, FedEx, United Parcel Service) to:

Emissions Inventory Data, MC 166
Texas Commission on Environmental Quality
12100 Park 35 Circle, Bldg. E., Third Floor
Austin, Texas 78753

EAS Staff Mailing Addresses

To send mail to a particular EAS staff member, please use the appropriate address from above, replacing *Emissions Inventory Data, MC 166* with [staff member's name], *MC 164*.

EAS Help Line

For general questions concerning forms or emissions calculation methodology, call the EAS Help Line at 512-239-1773.

EAS Web Page

Information on emissions inventory trends, total criteria emissions for each site that reported an EI for the previous year, tools for completing an EI, this manual, and *2011 Emissions Inventory Forms and Instructions* (publication number RG-360B/11) are available on the EAS Web page at <www.tceq.texas.gov/goto/ieas>.