

Instructions for Section 185 Fee Program Alternative Baseline Amount Determination Forms

Under 30 Texas Administrative Code Section 101.108

7/30/2013

Instructions for submitting an alternative baseline amount (forms 108V, 108N, and 108C) for newly authorized emissions and/or emissions units authorized after the attainment date at sources that were major at the attainment date.

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Background

Sections 182 and 185 of the Federal Clean Air Act (FCAA) require that states with severe and extreme ozone nonattainment areas submit a revision to the state implementation plan that assesses fees on certain major stationary sources if the area fails to attain the ozone National Ambient Air Quality Standard (NAAQS) by the applicable attainment date.

The Houston-Galveston-Brazoria (HGB) area (Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, and Waller counties) was originally classified as severe for the one-hour ozone NAAQS and was required to attain this standard by November 15, 2007. A finding of failure to attain notice was published on February 1, 2012 for the HGB one-hour nonattainment area, and the area is currently not attaining the one-hour NAAQS.

About These Forms and Instructions

If a major stationary source had a permit that was administratively complete but not issued by the attainment date, an alternative baseline amount under 30 TAC §101.108 (Alternative Baseline Amount) may be requested for this site. These forms and instructions are intended for reporting an alternative baseline amount. To establish an alternative baseline, please see “Alternative Baseline Forms” at <http://www.tceq.texas.gov/airquality/point-source-ei/sipsection185.html>.

Applicability

This fee program applies to all regulated entities (REs) that are major stationary sources of volatile organic compounds (VOC) emissions or nitrogen oxides (NO_x) emissions in the HGB one-hour ozone nonattainment area on or after November 15, 2007. For the HGB one-hour ozone nonattainment area, a major stationary source is any RE with actual or potential emissions of 25 tons per year of either VOC emissions or NO_x emissions. An RE can be classified as a major stationary source for either of the two pollutants or for both pollutants. A baseline amount determination is required from any RE that is a major stationary source for either VOC or NO_x.

Baseline Amount under 30 TAC §101.106

The baseline amount is the lower of the baseline emissions or authorized emissions in the attainment year which is 2007 for the HGB one-hour ozone nonattainment area. This lower amount is referred to as the “basis” of the baseline amount. Major stationary sources that have irregular, cyclical operations or have emissions that vary significantly from year to year may select a consecutive 24-month period between 2002 through

2006 for electric utility steam-generating units (EGU) and between 1997 through 2006 for non-EGUs for determining annual baseline emissions. The year 2007 or the 24-month consecutive period used for the basis is referred to as the “period.” To request an baseline amount under §101.106, please see “Baseline Amount Forms” at <http://www.tceq.texas.gov/airquality/point-source-ei/sipsection185.html>.

Alternative Baseline Amount

Alternative to establishing a baseline amount under §101.106 (Baseline Amount Calculation) or §101.107 (Aggregated Baseline Amount), an owner or operator may choose to set an alternative baseline amount under §101.108. Emissions limits from permits issued after the attainment date of November 15, 2007 for emissions units and/or process that were unauthorized prior to the permit issuance may be included under certain conditions. To qualify, the permit application had to be administratively complete by November 15, 2007 and adopted by May 22, 2013. Emissions from these units and/or processes had to be reported prior to or during the attainment year (2007).

The alternative baseline amount is calculated in three steps.

1. Baseline emissions (from routine and maintenance, startup, and shutdown activities) and emissions limits from units and processes authorized *prior* to the attainment date are compared and the lower of these two values are selected.
2. Baseline emissions and emissions limits from units and processes authorized *after* the attainment date are compared. The lower of these two values is selected.
3. The lower values from the first two steps are combined to determine an alternative baseline amount.

Subsequent Fee Calculation

Any subsequent fees will use the alternative baseline amount for estimating the fee for this major stationary source. The same method of aggregation selected by the company for the baseline amount will be used for summing actual emissions for the fees. The first fee will be for calendar year 2012 emissions and will be based upon annual emissions; maintenance, start-up, and shutdown (MSS) emissions; and emissions from emissions events in excess of 80% of the baseline amount for the group.

Required Forms

The forms are available for download from <http://www.tceq.texas.gov/airquality/point-source-ei/sipsection185.html>. There are two forms for determining an alternative baseline amount: a form for VOC emissions and a form for NO_x emissions. The forms are designed to accommodate a single major stationary source that is requesting an alternative baseline amount.

Submitting the Forms

The TCEQ will electronically load the baseline amount data into a database. Certifications are also required for the data. An electronic copy and a printed/signed copy of the completed form(s) are required to be submitted.

1. Save the appropriate form(s) to your computer.
2. Complete the form(s) using the electronic template (do not print and complete).
3. Print and sign the completed form(s).
4. Save a copy of the completed electronic form(s) on a compact disc (CD).
5. Mail the signed, completed forms and the CD to the TCEQ.

Please contact the EAS if an electronic copy, either on CD or stick memory (thumb drive), cannot be submitted with the signed copy of the forms.

Mailing Instructions

Mail both the signed forms and the CD with the electronically completed baseline forms:

Section 185 Baseline Amount, MC 166
Texas Commission on Environmental Quality
P. O. Box 13087
Austin, Texas 78711-3087

Alternative Section 185 VOC Baseline Amount Request Form

Section A: Customer Information

- 1. Customer Reference Number (CN):** The number assigned by the TCEQ to an individual or business that is responsible for one or more regulated entities. For example, the organization or individual that owns or operates a site or facility. This CN identifies the customer for either the major stationary source or the group of major stationary sources that will be aggregated under a baseline amount.
- 2. Customer Name:** Name of the owner or operator responsible for submitting the Section 185 fee program information.

3. **Regulated Entity Reference Number (RN):** The number assigned by the TCEQ to a location where a TCEQ-regulated activity occurs. If an RN has not already been assigned, complete a Core Data form and submit it to Central Registry. Submit a copy of this form with the Baseline Amount Determination Form.
4. **Company Name:** The name for the RE.
5. **Site Name:** The name of location of the RE.
6. **SIC:** Standard Industrial Classification (SIC). Include the four-digit numeric code that best describes the RE's primary business activity and operations.

Section B: Section 185 Contact Information

Note: This information must be associated with an RE and cannot belong to a consulting firm, law office, etc.

7. **First Name:** The first name of the company employee who will serve as the contact for items related to the Section 185 fee program.
8. **Last Name:** The last name of the company employee who will serve as the contact for items related to the Section 185 fee program.
9. **Title:** The job title of the Section 185 fee program contact.
10. **Mailing Address:** The address where correspondence related to the Section 185 fee program can be sent.
11. **Business Address:** The Section 185 contact's physical address if different from the mailing address.
12. **Telephone and Fax Numbers and E-mail Address:** Contact information for the Section 185 contact.

Section C: Alternative Baseline Amount Worksheet

Table C1. Compare VOC Emissions for Authorized Units and/or Processes By the

Attainment Date

List the VOC from units and/or processes authorized prior to the attainment date, November 15, 2007.

13. **Baseline Emissions:** The baseline emissions are the emissions reported in tons in the annual emissions inventory submitted to and recorded by the agency each calendar year per the emissions inventory requirements of §101.10. The baseline emissions must include all annual emissions associated

with authorized normal operations, startups, shutdowns, and maintenance activities and excludes emissions from emissions events reported.

The baseline emissions are either annual emissions reported in the 2007 emissions inventory or if the source has intermittent, irregular, or cyclic operations or have emissions that vary significantly a consecutive 24-month period between 2002 and 2006 for EGUs and between 1997 and 2006 for non-EGUs may be chosen. The baseline emissions must be adjusted downward to account for source-specific emissions limits in effect in the attainment year. In other words, if a unit's emissions during the 24-month period exceeded an emissions limit in effect in 2007, the source's baseline emissions must reflect compliance with that limit and be calculated in accordance with that limit.

All emissions units reported within a form must use the same basis and period.

- 14. Authorized Limit:** The sum of the annual limit at each major stationary source effective in the attainment year, 2007. All authorizations may be included, including limits from permits-by-rule.
- 15. Lower Value:** Record the lower amount (baseline emissions or authorized limits) in tons.
- 16. Basis:** The type of emissions that were used to determine a baseline amount. If the lower amount in Table C1 was based on emissions reported in the annual emissions inventory, indicate "Baseline Emissions." If the lower amount in Table C1 were based on authorized emissions, indicate "Authorized Limit." All emissions units in this comparison must use the same basis.

Table C2. Compare VOC Emissions for Authorized Units and/or Processes After the Attainment Date

List the VOC from units and/or processes authorized after to the attainment date, November 15, 2007.

- 17. Baseline Emissions:** The baseline emissions are the emissions reported in tons in the annual emissions inventory submitted to and recorded by the agency each calendar year per the emissions inventory requirements of §101.10. The baseline emissions must include all annual emissions associated with authorized normal operations, startups, shutdowns, and maintenance activities and excludes emissions from emissions events reported.

The baseline emissions are either annual emissions reported in the 2007 emissions inventory or if the source has intermittent, irregular, or cyclic operations or have emissions that vary significantly a consecutive 24-month period between 2002 and 2006 for EGUs and between 1997 and 2006 for non-EGUs may be chosen. The baseline emissions must be adjusted downward to account for source-specific emissions limits in effect in the attainment year. In other words, if a unit's emissions during the 24-month period exceeded an emissions limit in effect in 2007, the source's baseline emissions must reflect

compliance with that limit and be calculated in accordance with that limit.

All emissions units reported within a form must use the same basis and period.

18. Authorized Limit: The sum of the annual limit at each major stationary source effective in the attainment year, 2007. All authorizations may be included, including limits from permits-by-rule.

19. Authorized Date: The date that the permit was authorized by the TCEQ.

20. Administratively Complete Date: The date that the permit was considered administratively complete by the TCEQ.

21. Lower Value: Record the lower amount (baseline emissions or authorized limits) in tons.

22. Total: The sum of all reported baseline emissions and the sum for the reported authorized limits.

23. Period: The period used for determining the baseline emissions. If the baseline year, 2007, is used, 2007 would be reported. If a historical 24-month time period is used, report the start date in month, day, and year (mm/dd/yyyy) and the end date in month, day, and year (mm/dd/yyyy).

Table C3. Determine Baseline Amount

Record the lower amount (baseline emissions or authorized) from Tables C1 and C2.

24. Emissions on Sources Authorized Prior to Attainment Year: The lower value from the total row in Table C1.

25. Emissions on Sources Authorized After to Attainment Year: The lower value from the total row in Table C2.

26. Total Baseline Amount: The sum of the previous two columns. The sum of the lower values from Tables C1 and C2.

Section D: Certifications

27. Signature: This should only be signed by the legally responsible person or designated representative for the RE. The responsible party is certifying that the information presented on the Section 185 Baseline Amount form is true and accurate to the best of the signor's knowledge.

Note: The responsible person cannot be a consultant.

Attachment 1: Authorizations

This is an optional form. However, supplying this information will provide a complete and accurate list of the authorizations for a site for TCEQ review purposes.

For the RN listed on this form, list all permit authorizations (include permits-by-rule and standard operating permits).

Alternative Section 185 NO_x Baseline Amount Request Form

Section A: Customer Information

- 1. Customer Reference Number (CN):** The number assigned by the TCEQ to an individual or business that is responsible for one or more regulated entities. For example, the organization or individual that owns or operates a site or facility. This CN identifies the customer for either the major stationary source or the group of major stationary sources that will be aggregated under a baseline amount.
- 2. Customer Name:** Name of the owner or operator responsible for submitting the Section 185 fee program information.
- 3. Regulated Entity Reference Number (RN):** The number assigned by the TCEQ to a location where a TCEQ-regulated activity occurs. If an RN has not already been assigned, complete a Core Data form and submit it to Central Registry. Submit a copy of this form with the Baseline Amount Determination Form.
- 4. Company Name:** The name for the RE.
- 5. Site Name:** The name of location of the RE.
- 6. SIC:** Standard Industrial Classification (SIC). Include the four-digit numeric code that best describes the RE's primary business activity and operations.

Section B: Section 185 Contact Information

Note: This information must be associated with an RE and cannot belong to a consulting firm, law office, etc.

- 7. First Name:** The first name of the company employee who will serve as the contact for items related to the Section 185 fee program.
- 8. Last Name:** The last name of the company employee who will serve as the contact for items related to the Section 185 fee program.
- 9. Title:** The job title of the Section 185 fee program contact.
- 10. Mailing Address:** The address where correspondence related to the Section 185 fee program can be sent.
- 11. Business Address:** The Section 185 contact's physical address if different from the mailing address.
- 12. Telephone and Fax Numbers and E-mail Address:** Contact information for the Section 185 contact.

Note: Only one Section 185 contact person can be listed per form. If multiple REs are aggregated on a form, the contact person listed will be considered the Section 185 contact for all REs in the Section 185 account.

Section C: Alternative Baseline Amount Worksheet

Table C1. Compare NO_x Emissions for Authorized Units and/or Processes By the Attainment Date

List the NO_x emissions from units and/or processes authorized prior to the attainment date, November 15, 2007.

13. Baseline Emissions: The baseline emissions are the emissions reported in tons in the annual emissions inventory submitted to and recorded by the agency each calendar year per the emissions inventory requirements of §101.10. The baseline emissions must include all annual emissions associated with authorized normal operations, startups, shutdowns, and maintenance activities and excludes emissions from emissions events reported.

The baseline emissions are either annual emissions reported in the 2007 emissions inventory or if the source has intermittent, irregular, or cyclic operations or have emissions that vary significantly a consecutive 24-month period between 2002 and 2006 for EGUs and between 1997 and 2006 for non-EGUs may be chosen. The baseline emissions must be adjusted downward to account for source-specific emissions limits in effect in the attainment year. In other words, if a unit's emissions during the 24-month period exceeded an emissions limit in effect in 2007, the source's baseline emissions must reflect compliance with that limit and be calculated in accordance with that limit.

All emissions units reported within a form must use the same basis and period.

14. Authorized Limit: The sum of the annual limit at each major stationary source effective in the attainment year, 2007. All authorizations may be included, including limits from permits-by-rule.

15. Lower Value: Record the lower amount (baseline emissions or authorized limits) in tons.

16. Basis: The type of emissions that were used to determine a baseline amount. If the lower amount in Table C1 was based on emissions reported in the annual emissions inventory, indicate "Baseline Emissions." If the lower amount in Table C1 were based on authorized emissions, indicate "Authorized Limit." All emissions units in this comparison must use the same basis.

Table C2. Compare NO_x Emissions for Authorized Units and/or Processes After the Attainment Date

List the NO_x emissions from units and/or processes authorized after to the attainment date, November 15, 2007.

17. Baseline Emissions: The baseline emissions are the emissions reported in tons in the annual emissions inventory submitted to and recorded by the agency each calendar year per the emissions inventory requirements of §101.10. The baseline emissions must include all annual emissions associated with authorized normal operations, startups, shutdowns, and maintenance activities and excludes emissions from emissions events reported.

The baseline emissions are either annual emissions reported in the 2007 emissions inventory or if the source has intermittent, irregular, or cyclic operations or have emissions that vary significantly a consecutive 24-month period between 2002 and 2006 for EGUs and between 1997 and 2006 for non-EGUs may be chosen. The baseline emissions must be adjusted downward to account for source-specific emissions limits in effect in the attainment year. In other words, if a unit's emissions during the 24-month period exceeded an emissions limit in effect in 2007, the source's baseline emissions must reflect compliance with that limit and be calculated in accordance with that limit.

All emissions units reported within a form must use the same basis and period.

18. Authorized Limit: The sum of the annual limit at each major stationary source effective in the attainment year, 2007. All authorizations may be included, including limits from permits-by-rule.

19. Authorized Date: The date that the permit was authorized by the TCEQ

20. Administratively Complete Date: The date that the permit was considered administratively complete by the TCEQ.

21. Lower Value: Record the lower amount (baseline emissions or authorized limits) in tons.

22. Total: The sum of all reported baseline emissions and the sum for the reported authorized limits.

23. Period: The period used for determining the baseline emissions. If the baseline year, 2007, is used, 2007 would be reported. If a historical 24-month time period is used, report the start date in month, day, and year (mm/dd/yyyy) and the end date in month, day, and year (mm/dd/yyyy).

Table C3. Determine Baseline Amount

Record the lower amount (baseline emissions or authorized) from Tables C1 and C2.

24. Emissions on Sources Authorized Prior to Attainment Year: The lower value from the total row in Table C1.

25. Emissions on Sources Authorized After to Attainment Year: The lower value from the total row in Table C2.

26. Total Baseline Amount: The sum of the previous two columns. The sum of the

lower values from Tables C1 and C2.

Section D: Certifications

27. Signature: This should only be signed by the legally responsible person or the designated representative for the RE. The responsible party is certifying that the information presented on the Section 185 Baseline Amount form is true and accurate to the best of the signor's knowledge.

Note: The responsible person cannot be a consultant.

Attachment 1: Authorizations

This is an optional form. However, supplying this information will provide a complete and accurate list of the authorizations for a site for TCEQ review purposes.

For the RN listed on this form, list all permit authorizations (include permits-by-rule and standard operating permits).

Section C: Alternative Baseline Amount Worksheet

Table C1. Authorized Units and/or Processes By the Attainment Date

List the VOC and NO_x emissions from units and/or processes authorized prior to the attainment date, November 15, 2007.

13. Baseline Emissions: The baseline emissions are the emissions reported in tons in the annual emissions inventory submitted to and recorded by the agency each calendar year per the emissions inventory requirements of §101.10. The baseline emissions must include all annual emissions associated with authorized normal operations, startups, shutdowns, and maintenance activities and excludes emissions from emissions events reported.

The baseline emissions are either annual emissions reported in the 2007 emissions inventory or if the source has intermittent, irregular, or cyclic operations or have emissions that vary significantly a consecutive 24-month period between 2002 and 2006 for EGUs and between 1997 and 2006 for non-EGUs may be chosen. The baseline emissions must be adjusted downward to account for source-specific emissions limits in effect in the attainment year. In other words, if a unit's emissions during the 24-month period exceeded an emissions limit in effect in 2007, the source's baseline emissions must reflect compliance with that limit and be calculated in accordance with that limit.

All emissions units reported within a form must use the same basis and period.

14. Authorized Limit: The sum of the annual limit at each major stationary source effective in the attainment year, 2007. All authorizations may be included, including limits from permits-by-rule. List values for both VOC and NO_x and then sum for a total.

15. Lower Value: Record the lower amount (baseline emissions or authorized limits) in ¹¹

tons.

- 16. Basis:** The type of emissions that were used to determine a baseline amount. If the lower amount in Table C1 was based on emissions reported in the annual emissions inventory, indicate “Baseline Emissions.” If the lower amount in Table C1 were based on authorized emissions, indicate “Authorized Limit.” All emissions units in this comparison must use the same basis.
- 17. Period:** The period used for determining the baseline emissions. If the baseline year, 2007, is used, 2007 would be reported. If a historical 24-month time period is used, report the start date in month, day, and year (mm/dd/yyyy) and the end date in month, day, and year (mm/dd/yyyy).

Table C2. Compare Emissions for Authorized Units and/or Processes After the Attainment Date

List the VOC and NO_x emissions from units and/or processes authorized after to the attainment date, November 15, 2007.

- 18. Baseline Emissions:** The baseline emissions are the emissions reported in tons in the annual emissions inventory submitted to and recorded by the agency each calendar year per the emissions inventory requirements of §101.10. The baseline emissions must include all annual emissions associated with authorized normal operations, startups, shutdowns, and maintenance activities and excludes emissions from emissions events reported.

The baseline emissions are either annual emissions reported in the 2007 emissions inventory or if the source has intermittent, irregular, or cyclic operations or have emissions that vary significantly a consecutive 24-month period between 2002 and 2006 for EGUs and between 1997 and 2006 for non-EGUs may be chosen. The baseline emissions must be adjusted downward to account for source-specific emissions limits in effect in the attainment year. In other words, if a unit’s emissions during the 24-month period exceeded an emissions limit in effect in 2007, the source’s baseline emissions must reflect compliance with that limit and be calculated in accordance with that limit.

All emissions units reported within a form must use the same basis and period.

- 19. Authorized Limit:** The sum of the annual limit at each major stationary source effective in the attainment year, 2007. All authorizations may be included, including limits from permits-by-rule.

List values for both VOC and NO_x and then sum for a total.

- 20. Authorized Date:** The date that the permit was authorized by the TCEQ.
- 21. Administratively Complete Date:** The data that the permit was considered administratively complete by the TCEQ.

- 22. Lower Value:** Record the lower amount (baseline emissions or authorized limits) in tons for the total VOC and NO_x.

23.Total: The sum of all reported baseline emissions and the sum for the reported authorized limits.

Table C3. Determine Baseline Amount

Record the lower amount (baseline emissions or authorized) from Tables C1 and C2.

24.Emissions on Sources Authorized Prior to Attainment Year: The lower value from the total row in Table C1.

25.Emissions on Sources Authorized After to Attainment Year: The lower value from the total row in Table C2.

26.Total Baseline Amount: The sum of the previous two columns. The sum of the lower values from Tables C1 and C2.

Section D: Certifications

27.Signature: This should only be signed by the legally responsible person or the designated representative for the RE. The responsible party is certifying that the information presented on the Section 185 Baseline Amount form is true and accurate to the best of the signor's knowledge.

Note: The responsible person cannot be a consultant.

Attachment 1: Authorizations

This is an optional form. However, supplying this information will provide a complete and accurate list of the authorizations for a site for TCEQ review purposes. For the RN listed on this form, list all permit authorizations (include permits-by-rule and standard operating permits).

Contact Us

E-mail: 185Rule@tceq.texas.gov

EI helpline: 512-239-1773

Kathy Pendleton: 512-239-1936 or at kathy.pendleton@tceq.texas.gov

Examples of Completed Forms

Example 1: Determining an Alternative Baseline Amount for VOC

A major stationary source is submitting an alternative baseline amount for VOC. A permit was administratively complete for roof landing losses in January 2007 and issued on Jan 15, 2008. Emissions were reported for roof landing losses for all years since 2004. The baseline year is selected to be 2007. Actual roof landing losses were 250 tons in 2007 and 200 tons were authorized in the new permit for this category of emissions. Roof landings were never previously listed in a permit (thus are considered newly authorized).

The major source had 500 tons of actual emissions from all other categories of emissions and emissions units at the site. The authorized limit for the permit that was effective on the attainment date for these activities and sources was 510 tons. The emissions are summarized in the table below.

Sources/Activities	Baseline Emissions (tons)	Authorized (tons)	Lower Amount (tons)
Authorized before attainment year	500	510	500
Authorized after attainment year (roof landings)	250	200	200
Baseline Amount			700

Table 1: Summary of Emissions and Baseline Amount for a Site

Baseline emissions and limits from sources and processes prior to the attainment year are compared and the lower amount is selected. Baseline emissions and limits from sources and processes after the attainment year are compared and the lower amount is selected. These lower amounts are summed to obtain a baseline amount for the site.

This calculation and result are documented in the following example.



Texas Commission on Environmental Quality

Alternative Section 185 Volatile Organic Compound Baseline Amount Determination Form

Use this form to request an alternative volatile organic compound (VOC) baseline amount from one stationary source under 30 Texas Administrative Code Section 101.108.

Section A: Customer Information					
Customer Number (CN):	123456789	Customer Name:	PETROLEUM STORAGE		
Section B: Section §185 Contact Information					
RN:	1234569870	Company Name:	ACEW		
Site Name:	COUNTY SITE				
First Name:	JOHN	Last Name:	ADAMS	Title:	ENV ENG
Business Address:	111 MAIN		Mailing Address:		
City:	HOUSTON		City:		
State:	TX	Zip Code:		+ 4:	
State:		Zip Code:		+ 4:	
Telephone Numbers and E-Mail Address					
Business:	(703) 345-1234			Ext:	
Alternate Business:				Ext:	
Fax:			E-Mail Address:	JOHN@MADETHIS UP.COM	

Section C: Alternative VOC Baseline Amount Worksheet

List the VOC emissions from units and/or processes authorized by the attainment year separately from the VOC emissions from units and/or processes authorized after the attainment year.

Table C.1: Authorized Units and/or Processes by Attainment Year

VOC Baseline Amount Total (Tons)	Authorized Limit in 2007	Lower Value	Basis (Select One)
500	510	500	Baseline Emissions

Period (Indicate): The Period used for the baseline emissions for the major stationary source(s) in Table C.1.

2007 Or
 24 Month Period
 Start Date:
 End Date:

Table C.2: Authorized Units and/or Processes after Attainment Year

VOC Baseline Amount Total (Tons)	Authorized Limit in 2007	Authorization Date	Administratively Complete Date	Lower Value
250	200	08/05/2008	01/03/2007	200

Table C.3: Determine Baseline Amount

****Select the lower value from Tables C.1 and C.2****

C.1 Authorized Prior to Attainment Year	C.2 Authorized After Attainment Year	Total Baseline Amount
500	200	700

Certification

The information reported on this baseline amount determination form is true and accurately represents authorizations and baseline emissions for this site to the best of my knowledge.

Signature: *Martin Van Buren*

Date: 9/5/13

Attachment 1: Authorizations

List all permit authorizations (including Permits by Rule and Standard Operating Permits) at each major stationary source in the requested group.

RN:	RN123459870	Site Name:	
Authorizations:			
RN:		Site Name:	
Authorizations:			
RN:		Site Name:	
Authorizations:			

Example 2: Aggregated Baseline Amount

In this example, a source is aggregating VOC baseline amount with a NO_x baseline amount. The new permit was for VOC activities only. See Example 1 for a sample of a completed Attachment 1.

Texas Commission on Environmental Quality

Alternative Section 185 Aggregated Volatile Organic Compound and Nitrogen Oxide Baseline Amount Determination Form

Use this form to request an aggregated volatile organic compound (VOC) baseline and nitrogen oxide (NO_x) amount with newly authorized sources from one stationary source under 30 Texas Administrative Code Section 101.108.

Section A: Customer Information					
Customer Number (CN):	CN123456789	Customer Name:	ACE		
Section B: Section §185 Contact Information					
RN:	RN987654321	Company Name:	MANUFACTURING		
Site Name:	PLANT 1				
First Name:	GEORGE	Last Name:	WASHINGTON	Title:	MANAGER
Business Address	1 MAIN STREET		Mailing Address		
City:	HOUSTON		City:		
State:	TX	Zip Code:	12345	+ 4:	
State:		Zip Code:		+ 4:	
Telephone Numbers and E-Mail Address					
Business:	(713) 111-1111		Ext:		
Alternate Business:			Ext:		
Fax:			E-Mail Address:	GEORGE@WASHINGTONPREZ.USA	

Section C: Baseline Amount Worksheet

List the VOC combined with NO_x emissions from units and/or processes authorized by the attainment year separately from the VOC combined with NO_x emissions from units and/or processes authorized after the attainment year.

Table C.1: Authorized Units and/or Processes by Attainment Year

	Baseline Emissions Total (Tons)	Authorized Limit in 2007		
VOC	123	125		
NO _x	801	750	Lower Value	Basis (Select One)
Total	924	875	875	Authorized Limit

Period (Indicate): The Period used for the baseline emissions for the major stationary source(s) in Table C.1.

2007 Or 24 Month Period Start Date: End Date:

Table C.2: Authorized Units and/or Processes after Attainment Year

	Baseline Emissions Total (Tons)	Authorized Limit in 2007		Authorization Date	Administratively Complete Date
VOC	200	210		07/01/2008	02/03/2007
NO _x			Lower Value		
Total	200	210	200		

[

Table C.3: Determine Baseline Amount		
Select the lower value from Tables C.1 and C.2		
C.1 Authorized Prior to Attainment Year	C.2 Authorized After Attainment Year	Total Baseline Amount
875	200	1075
Certification		
The information reported on this baseline amount determination form is true and accurately represents authorizations and baseline emissions for this site to the best of my knowledge.		
Signature: <i>George Washington</i>		Date: