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ruary 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso, February 25, 1992, 11 a.m., City of Houston, Pollution Control, Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m. City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the Board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of the TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1488.

The amendments are proposed under the Texas Clean Air Act (TCAA) §382.017, Texas Health and Safety Code (Vernon 1990), which provides TACB with the authority to adopt rules consistent with the policy and purposes of the TCAA.

§115.10. Definitions. Unless specifically defined in the Texas Clean Air Act (TCAA) or in the rules of the board, the terms used by the board have the meanings commonly ascribed to them in the field of air pollution control. In addition to the terms which are defined by the TCAA, the following words and terms, when used in this chapter, shall have the following meanings, unless the context clearly indicates otherwise.

Beaumont/Port Arthur area–Hardin, Jefferson, and Orange Counties.

Dallas/Fort Worth area–Collin, Dallas, Denton, and Tarrant Counties.

El Paso area–El Paso County.

Houston/Galveston area–Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, and Waller Counties.

Delivery vessel/tank-truck tank–Any tank-truck or trailer **that is equipped with a storage tank** having a capacity greater than 1, 000 gallons.

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200938 Lane Hartsock
Deputy Director, Air Quality Planning
Texas Air Control Board

Earliest possible date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

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Subchapter B. General Volatile Organic Compound Sources

Storage of Volatile Organic Compounds

• 31 TAC §§115.112-115.117, 115.19

The Texas Air Control Board (TACB) proposes amendments to §§115.112-115. 117, and 115.119, concerning storage of volatile organic compounds. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone nonattainment areas to other previously-designated nonattainment areas. This program is referred to as "leveling the playing field. " The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity. Additionally, existing requirements for Gregg, Nueces, and Victoria Counties have been moved into a separate subsection in each section. However, no new requirements are intended for these three counties.

The proposed changes to §115.112, concerning control requirements; §115. 113, concerning alternate control requirements; §115.114, concerning inspection requirements; §115.115, concerning testing requirements; §115.116, concerning recordkeeping requirements; and §115.117, concerning exemptions, expand by definition the applicability of the requirements and remove potentially confusing cross-references. The proposed changes to §115.112, concerning control requirements, also move the control efficiency requirement to a different subsection within this section in order to clarify the applicability of this requirement. The proposed changes to §115.119, concerning counties and compliance schedules, specify applicable perimeter counties, add a compliance date for the newly-affected counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the sections are in effect there would be no fiscal implications for state or local governments. Economic costs to persons and businesses required to implement the proposed measures are associated with the expanded abatement, inspection, monitoring, and recordkeeping requirements and are estimated as follows: per facility control unit $50,000 for fiscal years 1993-1996; per seal inspection $200 for fiscal years 1993-1996; and per volatile organic compound monitoring unit $15,000 for fiscal years 1993-1996.

Any costs continuing beyond 1996 would be continuing operating, inspection, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation and assume continuing costs equal to those incurred during 1992-1996.

Lane Hartsock, deputy director of air quality planning, has determined that for each year of the first five years the sections are in effect the public benefit anticipated as a result of implementing the sections will be rules which are more uniformly applicable in all Texas ozone nonattainment areas, and satisfaction of EPA requirements.

Public hearings on this proposal are scheduled for the following times and places: February 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso, February 25, 1992, 11 a.m., City of Houston, Pollution Control, Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m. City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the Board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of the TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1488.

The amendments are proposed under the Texas Clean Air Act (TCAA) §382.017, Texas Health and Safety Code (Vernon 1990), which provides TACB with the authority to adopt rules consistent with the policy and purposes of the TCAA.

§115.112. Control Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas as defined in §115.10 of this title (relating to Definitions)** [counties referenced in §115.119(a) of this title (relating to Counties and Compliance Schedules)], the following requirements shall apply.

(1)-(2) (No change.)

(3) Vapor recovery systems used as a control device on any stationary tank, reservoir, or other container shall maintain a minimum control efficiency of 90%.

(b) For all persons in Gregg, Nueces, and Victoria Counties the following requirements shall apply.

(1) No person shall place, store, or hold in any stationary tank reservoir, or other container any volatile organic compound (VOC), unless such container is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere, or is equipped with at least the control device specified in paragraph (2)(B) of this subsection Table I(a) of this subsection for VOC other than crude oil

and condensate, or paragraph (2) (B) of this subsection Table II(a) for crude oil and condensate.

(2) For floating roof storage tanks subject to the provisions of paragraph (1) of this subsection, the following requirements shall apply.

(A) All openings in an internal or external floating roof, except for automatic bleeder vents and rim space vents, must provide a protection below the liquid surface or be equipped with a cover, seal, or lid. Any cover, seal or lid must be in a closed (i.e., no visible gap) position at all times except when the device is in actual use.

(B) Automatic bleeder vents are to be closed at all times, except when the roof is floated off or landed on the roof leg supports.

Table I(a).

REQUIRED CONTROL DEVICES FOR STORAGE TANKS FOR VOC OTHER THAN CRUDE OIL AND CONDENSATE

True Vapor Pressure of Compound at Storage Conditions	Nominal Storage Capacity	Emission Control Requirements
< 1.5 psia (10.3 kPa)	Any	None
≥ 1.5 psia (10.3 kPa) and < 11 psia (75.8 kPa)	≤ 1,000 gal (3,785 L*)	None
	> 1,000 gal (3,785 L) and ≤ 25,000 gal (94,635 L)	Submerged fill pipe or vapor recovery system
	> 25,000 gal (94,635 L) and ≤ 40,000 gal (151,416 L)	Internal or external floating roof (any type) or vapor recovery system
	> 40,000 gal (151,416 L)	Internal floating roof or External floating roof with primary seal (any type) and secondary seal or vapor recovery system
≥ 11 psia (75.8 kPa)	≤ 1,000 gal (3,785 L)	None
	> 1,000 gal (3,785 L) and ≤ 25,000 gal (94,635 L)	Submerged fill pipe or vapor recovery system
	> 25,000 gal (94,635 L)	Submerged fill pipe and vapor recovery system

*L = Liter

Table II(a).

REQUIRED CONTROL DEVICES FOR STORAGE TANKS
FOR CRUDE OIL AND CONDENSATE

True Vapor Pressure of Compound at Storage Conditions	Nominal Storage Capacity	Emission Control Requirements
< 1.5 psia (10.3.kPa)	Any	None
≥ 1.5 psia (10.3 kPa) and < 11 psia (75.8 kPa)	≤ 1,000 gal (3,785 L)	None
	> 1,000 gal (3,785 L) and ≤ 40,000 gal (151,416 L)	Submerged fill pipe or vapor recovery system
	> 40,000 gal (151,416 L)	Internal floating roof or External floating roof with primary seal (any type) and secondary seal or vapor recovery system
≥ 11 psia (75.8 kPa)	≤ 1,000 gal (3,785 L)	None
	> 1,000 gal (3,785 L) and ≤ 40,000 gal (151,416 L)	Submerged fill pipe or vapor recovery system
	> 40,000 gal (151,416 L)	Submerged fill pipe and vapor recovery system

(C) Rim vents if provided, are to be set to open only when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(D) Any emergency roof drain must be provided with a slotted membrane fabric cover that covers at least 90% of the area of the opening.

(E) There shall be no visible holes, tears, or other openings in any seal or seal fabric.

(F) Secondary seals shall be the rim-mounted type (the seal shall be continuous from the floating roof to the tank wall). The accumulated area of gaps that exceed 1/8 inch (0.32 cm) in width between the secondary seal and tank wall shall be no greater than 1.0 in2 per foot (21 cm2/meter) of tank diameter.

(c) [(b)] For all persons in **Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** [the counties referenced in §115.119(b) of this title (relating to Counties and Compliance Schedules)], the following requirements shall apply.

(1)-(2) (No change.)

(3) No person in Hardin, Matagorda, Montgomery, or San Patricio County shall place, store, or hold crude oil or condensate in any stationary tank, reservoir, or other container, unless such tank, reservoir, or other container is a pressure tank capable of maintaining working pressures sufficient at all times to prevent vapor or gas loss to the atmosphere or is equipped with one of the following vapor-loss control devices, properly maintained and operated:

(A) an internal floating cover or external floating roof as defined in **§115.10 of this title** [Subchapter A of this chapter] (relating to Definitions). This control equipment shall not be permitted if the VOC have a true vapor pressure of 11.0 psia (75.8 kPa) or greater. All tank-gauging and tank-sampling devices shall be vapor-tight, except when gauging or sampling is taking place; or

(B) a vapor recovery system as defined in **§115.10 of this title** [Subchapter A of this chapter (relating to definitions)].

[(c) Vapor recovery systems used as a control device on any stationary tank, reservoir, or other container shall maintain a minimum control efficiency of 90%.]

§115.113. Alternate Control Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston areas** [counties referenced in §115.119(a) of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title (relating to Alternate Means of Control) if emission reductions are demonstrated to be substantially equivalent based on AP-42 emission factors (fourth Edition, September, 1985).

(b) For all persons in Gregg, Nueces, and Victoria Counties, alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title if emission reductions are demonstrated to be substantially equivalent based on AP-42 emission factors (fourth Edition September 1985).

(c)[(b)] For all persons in **Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** [the counties referenced in §115.119(b) of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title if emission reductions are demonstrated to be substantially equivalent based on AP-42 emission factors (fourth Edition, September, 1985).

§115.114. Inspection Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston areas** [counties referenced in §115.119(a) of this title (relating to Counties and Compliance Schedules)], all secondary seals used to comply with §115.112(a)(1) of this title (relating to Control Requirements) shall be inspected according to the following schedules by the owner, operator, or authorized representative to insure compliance with §115.112(a)(2)(E)-(F) of this title.

(1)-(3) (No change.)

(b) For all persons in Gregg, Nueces, and Victoria Counties, all secondary seals used to comply with §115.112(b)(1) of this title shall be inspected according to the following schedules by the owner, operator or authorized representative to insure compliance with §115.112(b)(2)(E)-(F) of this title.

(1) If the primary seal is vapor-mounted, the secondary seal gap area shall be physically measured annually to insure compliance with §115.112(b)(2)(F) of this title.

(2) All secondary seals shall be visually inspected annually to insure compliance with §115.112(b)(2)(E)-(F).

§115.115. Testing Requirements.

(a) For the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston areas** [counties referenced in §115.119(a) of this title (relating to Counties and Compliance Schedules)], compliance with §115.112(a) of this title (concerning Control Requirements) shall be determined by applying the following test methods, as appropriate:

(1)-(8) (No change.)

(b) For Gregg, Nueces, and Victoria Counties, compliance with §115.112(b) of this title shall be determined by applying the following test methods, as appropriate:

(1) Test Methods 1-4 (40 Code of Federal Regulations 60, Appendix A) for determining flow rates, as necessary;

(2) Test Method 18 (40 Code of Federal Regulations 60, Appendix A) for determining gaseous organic compound emissions by gas chromatography;

(3) Test Method 22 (40 Code of Federal Regulations 60, Appendix A) for visual determination of fugitive emissions from material sources and smoke emissions from flares;

(4) Test Method 25 (40 Code of Federal Regulations 60, Appendix A) for determining total gaseous nonmethane organic emissions as carbon;

(5) Test Methods 25A or 25B (40 Code of Federal Regulations 60, Appendix A) for determining total gaseous organic concentrations using flame ionization or nondispersive infrared analysis;

(6) test method described in 40 Code of Federal Regulations 60.113(a)(ii) for measurement of storage tank seal gap;

(7) determination of true vapor pressure using American Society for Testing and Materials Test Method D323-82 for the measurement of Reid vapor pressure, adjusted for actual storage temperature in accordance with API Publication 2517, Third Edition, 1989; or

(8) minor modifications to these test methods approved by the executive director.

§115.116. Recordkeeping Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth El Paso, and Houston/Galveston areas** [counties referenced in §115.119(a) of this title (relating to Counties and Compliance Schedules)], the following recordkeeping requirements shall apply.

(1)-(3) (No change.)

(4) The results of any testing conducted in accordance with the provisions specified in §115. 115(a) of this title (relating to Testing Requirements) shall be maintained at an affected facility.

(5) (No change.)

(b) For all persons in Gregg, Nueces, and Victoria Counties, the following recordkeeping requirements shall apply.

(1) The owner or operator of any storage vessel with an external floating roof which is exempted from the requirement for a secondary seal as specified in §115.117(b)(1), (6), and (7) of this title (relating to Exemptions) and used to store volatile organic compounds (VOC) with a true vapor pressure greater than 1.0 psia (6.9 kPa) shall maintain records of the type of VOC stored and the average monthly true vapor pressure of the stored liquid.

(2) The results of yearly inspections required by §115.114(b) of this title (relating to Inspection Requirements) shall be recorded each year.

(3) The results of any testing conducted in accordance with the provisions specified in §115.115(b) of this title shall be maintained at an affected facility.

(4) All records shall be maintained for two years and be made available for review upon request by authorized representatives of the Texas Air Control Board. United States Environmental Protection Agency, or local air pollution control agencies.

§115.117. Exemptions.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston areas** [counties referenced in §115.119(a) of this title (relating to Counties and Compliance Schedules)], the following exemptions apply.

(1) -(7) (No change.)

(b) For all persons in Gregg, Nueces, and Victoria Counties, the following exemptions apply.

(1) Any volatile organic compound (VOC) with a true vapor pressure less than 1.5 psia (10.3 kPa) is exempt from the requirements of this undesignated head (relating to the Storage of Volatile Organic Compounds.

(2) Crude oil and condensate stored in tanks with a nominal capacity less than 210,000 gallons (794.850 liters). Prior to custody transfer, is exempt from the requirements of this undesignated head.

(3) Storage containers which have a capacity of less than 25,000 gallons (94.625 liters) located at motor vehicle fuel dispensing facilities are exempt from the requirements of this undesignated head.

(4) A welded tank with a metallic-type shoe primary seal which has a secondary seal from the top of the shoe seal to the tank wall (a shoe-mounted secondary seal) is exempt from the requirement for retrofitting with a rim-mounted secondary seal if the shoe-mounted secondary seal was installed or scheduled for installation before August 22, 1980.

(5) External floating roof tanks storing waxy, high pour point crude oils are exempt from any secondary seal requirements of §115.112(b) of this title (relating to Control Requirements).

(6) Any welded tank storing VOC having a true vapor pressure less than 4 psia (27.6 kPa) is exempt from any external secondary seal requirement if any of the following types of primary seals have been installed before August 22, 1980:

(A) a metallic-type shoe seal;

(B) a liquid-mounted foam seal: or

(C) a liquid-mounted liquid filled type seal.

(7) Any welded tank storing crude oil having a true vapor pressure equal to or greater than 4.0 psia (27.6 kPa) and less than 6.0 psia (41.4 kPa) is exempt from any external secondary seal requirement if any of the following types of primary seals have been installed before December 10, 1982:

(A) a metallic-type shoe seal;

(B) a liquid-mounted foam seal; or

(C) a liquid-mounted liquid filled type seal.

(c)[(b)] For all persons in **Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** [the counties referenced in §115.119(b) of this title (relating to Counties and Compliance Schedules)], the following exemptions apply.

(1) (No change.)

(2) Slotted sampling and gauge pipes installed in any floating roof storage tank are exempt from the provisions of §115.112(c)[(b)] of this title.

(3) Storage tanks with nominal capacities between 1,000 gallons (3,785 liters) and 25,000 gallons (94,625 liters) are exempt from the requirements of §115. 112(c)[(b)](1) of this title if construction began before May 12, 1973.

(4) Storage tanks with a nominal capacity of 420,000 gallons (1,589,700 liters) or less are exempt from the requirements of §115.112(c)[(b)] (3) of this title.

§115.119. Counties and Compliance Schedules. **All affected persons in Chambers, Collin, Denton, Fort Bend, Hardin Liberty, Montgomery, and Waller Counties shall be in compliance with §115.112(a) of this title (relating to Control Requirements), §115.113(a) of this title (relating to Alternate Control Requirements), §115.114(a) of this title (relating to Inspection Requirements), §115.115(a) of this title (relating to Testing Requirements), §115.116(a) of this title (relating to Recordkeeping Requirements), and §115.117(a) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993.**

[(a) All affected persons in Brazoria, Dallas, El Paso, Galveston, Gregg, Harris, Jefferson, Nueces, Orange, Tarrant, and Victoria Counties shall be in compliance with this undesignated head (relating to Storage of Volatile Organic Compounds) in accordance with the following schedules.

[(1) All compliance schedules which have expired prior to January 1, 1991, in accordance with §115.930 of this title (relating to Compliance Dates).

[(2) All persons in Brazoria, Dallas, El Paso, Galveston, Harris, Jefferson, Orange, or Tarrant Counties affected by the provisions of §115.112(c) of this title (relating to Control Requirements), §115.114(3) of this title (relating to Inspection Requirements), and §115.116(3)(C) of this title (relating to Recordkeeping Requirements) shall be in compliance with these sections as soon as practicable, but no later than July 31, 1992.

[(b) All affected persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties shall be in compliance with this undesignated head (relating to Storage of Volatile Organic Compounds) in accordance with all compliance schedules which have expired prior to February 1, 1990, in accordance with §115.930 of this title (relating to Compliance Dates).]

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200939 Lane Hartsock
Deputy Director, Air Quality Planning
Texas Air Control Board

Proposed date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

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Vent Gas Control

• 31 TAC §§115.121-115.123, 115.125-115.127, 115.129

The Texas Air Control Board (TACB) proposes amendments to §§115.121-115. 123, 115.125-115.127, and 115.129, concerning vent gas control. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone nonattainment areas to other previously-designated nonattainment areas. This program is referred to as "leveling the playing field. " The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity. Additionally, existing requirements for Nueces and Victoria Counties have been moved into a separate subsection in each section. However, no new requirements are intended for these two counties.

The proposed changes to §115.121, concerning emission specifications, expand by definition the applicability of current emission limitations for facilities in Dallas, Harris, and Tarrant Counties to include the additional counties, correct a reference to a previously-implemented requirement for liquid phase polypropylene manufacturing processes, and remove potentially confusing cross-references. The proposed changes to §115.122, concerning control requirements, §115.123, concerning alternate control requirements and §115.125, concerning testing requirements, expand the applicability of current requirements to include the additional counties and remove potentially confusing cross-references. Proposed changes to §115.125 also correct a reference to a federal test method. The proposed changes to §115.127, concerning exemptions, extend the applicability of current exemption levels for facilities in Dallas, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.129, concerning counties and compliance schedules, specify applicable perimeter counties, add a compliance date for the new requirements and the additional counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the sections are in effect there would be no fiscal implications for state or local governments. Economic costs to persons and businesses required to implement the proposed measures are associated with the expanded abatement, monitoring, and recordkeeping requirements and are estimated as follows: per facility control unit $50,000 for fiscal years 1993-1996; per temperature monitoring unit $15,000 for fiscal years 1993-1996; and per volatile organic compound monitoring unit $15,000 for fiscal years 1993-1996.

Any costs continuing beyond 1996 would be continuing operating, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation and assume continuing costs equal to those incurred during 1992-1996.

Lane Hartsock, deputy director of air quality planning, has determined that for each year of the first five years sections are in effect the public benefit anticipated as a result of implementing the sections will be rules which are more uniformly applicable in all Texas ozone nonattainment areas, and satisfaction of EPA requirements.

Public hearings on this proposal are scheduled for the following times and places: February 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso; February 25, 1992, 11 a.m., City of Houston, Pollution Control, Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m., City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of be TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1488.

The amendments are proposed under the Texas Clean Air Act (TCAA), §382.017, Texas Health Safety Code Annotated (Vernon 1990), which provides TACB with the authority to adopt rules consistent with the policy and purpose of the TCAA.

§115.121. Emission Specifications.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/ Fort Worth, El Paso, and Houston/Galveston areas as defined in §115.10 of this title (relating to Definitions)** [counties referenced in §115.129(a) of this title (relating to Counties and Compliance Schedules)], the following emission specifications shall apply.

(1) **Until July 31, 1993, in Brazoria, El Paso, Galveston, Jefferson, and Orange Counties, no** [No] person may allow a vent gas stream to be emitted from any process vent containing one or more of the following volatile organic compounds (VOC) or classes of VOC, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title (relating to Control Requirements):

(A)-(B) (No change.)

(C) emissions of specified classes of VOC [shall be regulated under this section] , including aldehydes, alcohols, aromatics, ethers, olefins, peroxides, amines, acids, esters, ketones, sulfides, and branched chain hydrocarbons (C8 and above).

(2) **In Dallas, Harris, and Tarrant Counties, and after July 31, 1993, in counties other than Dallas, Harris, and Tarrant** [Except for process vent gas streams affected by the provisions of paragraph (3) of this subsection], no person may allow a vent gas stream **containing VOC** to be emitted from any process vent [located in Dallas, Harris, and Tarrant Counties containing VOC], unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.

(3) **In Harris County, and after July 31, 1993, in counties other than Harris, no** [No] person may allow a vent gas stream to be emitted from any air oxidation synthetic organic chemical manufacturing process, any liquid phase **polypropylene** [polyethylene] manufacturing process, any liquid phase slurry high-density polyethylene manufacturing process, or any continuous polystyrene manufacturing process [located in Harris County], unless the vent gas stream is controlled to a VOC emission rate of no more than 20 parts per million or is burned properly in accordance with §115.122(a)(2) of this title.

(b) In Nueces and Victoria Counties, no person may allow a vent gas stream to be emitted from any process vent containing one or more of the following VOC or classes of VOC, unless the vent gas stream is burned properly in accordance with §115.122(b) (1) of this title: