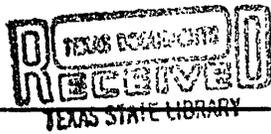


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[(b) All affected persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties shall be in compliance with this undesignated head (relating to Storage of Volatile Organic Compounds) in accordance with all compliance schedules which have expired prior to February 1, 1990, in accordance with §115.930 of this title (relating to Compliance Dates).]

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200939 Lane Hartsock
Deputy Director, Air Quality
Planning
Texas Air Control Board

Proposed date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

Vent Gas Control

• 31 TAC §§115.121-115.123, 115.125-115.127, 115.129

The Texas Air Control Board (TACB) proposes amendments to §§115.121-115.123, 115.125-115.127, and 115.129, concerning vent gas control. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone nonattainment areas to other previously-designated nonattainment areas. This program is referred to as "leveling the playing field." The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity. Additionally, existing requirements for Nueces and Victoria Counties have been moved into a separate subsection in each section. However, no new requirements are intended for these two counties.

The proposed changes to §115.121, concerning emission specifications, expand by definition the applicability of current emission limitations for facilities in Dallas, Harris, and Tarrant Counties to include the additional counties, correct a reference to a previously-implemented requirement for liquid phase polypropylene manufacturing processes, and remove potentially confusing cross-references. The proposed changes to §115.122, concerning control requirements, §115.123, concerning alternate control requirements and §115.125, concerning testing requirements, expand the applicability of current requirements to include the additional counties and remove potentially confusing cross-references. Proposed changes to

§115.125 also correct a reference to a federal test method. The proposed changes to §115.127, concerning exemptions, extend the applicability of current exemption levels for facilities in Dallas, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.129, concerning counties and compliance schedules, specify applicable perimeter counties, add a compliance date for the new requirements and the additional counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the sections are in effect there would be no fiscal implications for state or local governments. Economic costs to persons and businesses required to implement the proposed measures are associated with the expanded abatement, monitoring, and recordkeeping requirements and are estimated as follows: per facility control unit \$50,000 for fiscal years 1993-1996; per temperature monitoring unit \$15,000 for fiscal years 1993-1996; and per volatile organic compound monitoring unit \$15,000 for fiscal years 1993-1996.

Any costs continuing beyond 1996 would be continuing operating, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation and assume continuing costs equal to those incurred during 1992-1996.

Lane Hartsock, deputy director of air quality planning, has determined that for each year of the first five years sections are in effect the public benefit anticipated as a result of implementing the sections will be rules which are more uniformly applicable in all Texas ozone nonattainment areas, and satisfaction of EPA requirements.

Public hearings on this proposal are scheduled for the following times and places: February 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso; February 25, 1992, 11 a.m., City of Houston, Pollution Control, Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m., City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of the TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1488.

The amendments are proposed under the Texas Clean Air Act (TCAA), §382.017, Texas Health Safety Code Annotated (Vernon 1990), which provides TACB with the authority to adopt rules consistent with the policy and purpose of the TCAA.

§115.121. Emission Specifications.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/ Fort Worth, El Paso, and Houston/Galveston areas as defined in §115.10 of this title (relating to Definitions)** [counties referenced in §115.129(a) of this title (relating to Counties and Compliance Schedules)], the following emission specifications shall apply.

(1) **Until July 31, 1993, in Brazoria, El Paso, Galveston, Jefferson, and Orange Counties, no [No] person may allow a vent gas stream to be emitted from any process vent containing one or more of the following volatile organic compounds (VOC) or classes of VOC, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title (relating to Control Requirements):**

(A)-(B) (No change.)

(C) emissions of specified classes of VOC [shall be regulated under this section], including aldehydes, alcohols, aromatics, ethers, olefins, peroxides, amines, acids, esters, ketones, sulfides, and branched chain hydrocarbons (C8 and above).

(2) **In Dallas, Harris, and Tarrant Counties, and after July 31, 1993, in counties other than Dallas, Harris, and Tarrant** [Except for process vent gas streams affected by the provisions of paragraph (3) of this subsection], no person may allow a vent gas stream containing VOC to be emitted from any process vent [located in Dallas, Harris, and Tarrant Counties containing VOC], unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.

(3) **In Harris County, and after July 31, 1993, in counties other than Harris, no [No] person may allow a vent gas stream to be emitted from any air oxidation synthetic organic chemical manufacturing process, any liquid phase polypropylene [polyethylene] manufacturing process, any liquid phase slurry high-density polyethylene manufacturing process, or any continuous polystyrene manufacturing process** [located in Harris County], unless the vent gas stream is controlled to a VOC emission rate of no more than 20 parts per million or is burned properly in accordance with §115.122(a)(2) of this title.

(b) **In Nueces and Victoria Counties, no person may allow a vent gas stream to be emitted from any process vent containing one or more of the following VOC or classes of VOC, unless the vent gas stream is burned properly in accordance with §115.122(b) (1) of this title:**

(1) emissions of ethylene associated with the formation, handling, and storage of solidified low-density polyethylene;

(2) emissions of the following specific VOC: ethylene, butadiene, isobutylene, styrene, isoprene, propylene, methylstyrene; and

(3) emissions of specified classes of VOC, including aldehydes, alcohols, aromatics, ethers, olefins, peroxides, amines, acids, esters, ketones, sulfides, and branched chain hydrocarbons (C8 and above).

(c)[(b)] For persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.129(b) of this title (relating to Counties and Compliance Schedules)], the following emission specifications shall apply.

(1) No person may allow a vent gas stream to be emitted from any process vent containing one or more of the following VOC or classes of VOC, [specific VOC listed in subparagraphs (A) and (B) of this paragraph, or one or more compounds which are members of one or more of the classes of VOC listed in subparagraph (C) of this paragraph] unless the vent gas stream is burned properly in accordance with §115.122(c)[(b)](1) of this title:

(A)-(C) (No change.)

(2) No person may allow a vent gas stream to be emitted from any catalyst regeneration of a petroleum or chemical process system, basic oxygen furnace, or fluid coking unit into the atmosphere, unless the vent gas stream is properly burned in accordance with §115.122(c)[(b)](2) of this title.

(3) No person may allow a vent gas stream to be emitted from any iron cupola into the atmosphere unless the vent gas stream is properly burned in accordance with §115.122(c)[(b)](3) of this title.

(4) Vent gas streams from blast furnaces shall be burned properly in accordance with §115.122(c)[(b)](4) of this title.

§115.122. Control Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston areas** [counties referenced in §115.129(a) of this title (relating to Counties and Compliance Schedules)], the following control requirements shall apply.

(1)-(3) (No change.)

(b) For all persons in Nueces and Victoria Counties, any vent gas streams

affected by §115.121(b) of this title (relating to Emission Specifications) must be burned properly at a temperature equal to or greater than 1,300 degrees Fahrenheit (704 degrees Celsius) in a smokeless flare or a direct-flame incinerator with a destruction efficiency of at least 90%.

(c)[(b)] For all persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.129(b) of this title (relating to Counties and Compliance Schedules)], the following control requirements shall apply.

(1) Any vent gas streams affected by §115.121(c)[(b)](1) of this title must be burned properly at a temperature equal to or greater than 1,300 degrees Fahrenheit (704 degrees Celsius) in a smokeless flare or a direct-flame incinerator.

(2) Any vent gas streams affected by §115.121(c)[(b)](2) of this title must be burned properly at a temperature equal to or greater than 1,300 degrees Fahrenheit (704 degrees Celsius) in a direct-flame incinerator or boiler.

(3) Any vent gas streams affected by §115.121(c)[(b)](3) of this title must be burned properly at a temperature equal to or greater than 1,300 degrees Fahrenheit (704 degrees Celsius) in an afterburner having a retention time of at least one-fourth of a second, and having a steady flame that is not affected by the cupola charge and relights automatically if extinguished.

(4) Any vent gas streams affected by §115.121(c)[(b)](4) of this title must be burned properly in a smokeless flare or in a combustion device used in a heating process associated with the operation of a blast furnace.

§115.123. Alternate Control Requirement.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston areas** [counties referenced in §115.129(a) of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title (relating to Alternate Means of Control) if emission reductions are demonstrated to be substantially equivalent. Direct-flame incineration specified for vent gas control in this undesignated head (relating to Vent Gas Control) is not intended as an exclusive emission control method for volatile organic compounds (VOC). In no event shall a vent gas stream be direct-flame incinerated without heat recovery if

the incineration will have no practical effect in reducing the emission of air contaminants or will result in an actual degradation of air quality. Alternate vapor recovery systems which achieve the percent reduction efficiencies equivalent to direct-flame incinerators, as stated in §115.122(a) of this title (relating to Control Requirements), do not require executive director approval.

(b) For all persons in Nueces and Victoria Counties, alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title if emission reductions are demonstrated to be substantially equivalent. Direct-flame incineration specified for vent gas control in this undesignated head is not intended as an exclusive emission control method for VOC. In no event shall a vent gas stream be direct-flame incinerated without heat recovery if the incineration will have no practical effect in reducing the emission of air contaminants or will result in an actual degradation of air quality. Alternate vapor recovery systems which achieve the percent reduction efficiencies equivalent to direct-flame incinerators, as stated in §115.122(b) of this title, do not require executive director approval.

(c)[(b)] For all persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.129(b) of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title if emission reductions are demonstrated to be substantially equivalent. Direct-flame incineration specified for vent gas control in this undesignated head is not intended as an exclusive emission control method for VOC. In no event shall a vent gas stream be direct-flame incinerated without heat recovery if the incineration will have no practical effect in reducing the emission of air contaminants or will result in an actual degradation of air quality. Alternate vapor recovery systems which achieve the percent reduction efficiencies equivalent to direct-flame incinerators, as stated in §115.122(c) of this title, do not require executive director approval.

§115.125. Testing Requirements.

(a) For the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.129(a) of this title (relating to

Counties and Compliance Schedules]), compliance with §115.121(a) of this title (relating to Emission Specifications) shall be determined by applying the following test methods, as appropriate:

(1) (No change.)

(2) additional test method requirements for flares described in 40 Code of Federal Regulations 60.18(f)(F);

(3)-(7) (No change.)

(b) For Nueces and Victoria Counties, compliance with §115.121(b) of this title shall be determined by applying the following test methods, as appropriate:

(1) Test Method 22 (40 Code of Federal Regulations 60, Appendix A) for visual determination of fugitive emissions from material sources and smoke emissions from flares;

(2) additional test method requirements for flares described in 40 Code of Federal Regulations 60.18(f);

(3) Test Methods 1-4 (40 Code of Federal Regulations 60, Appendix A) for determining flow rate, as necessary;

(4) Test Method 18 (40 Code of Federal Regulations 60, Appendix A) for determining gaseous organic compound emissions by gas chromatography;

(5) Test Method 25 (40 Code of Federal Regulations 60, Appendix A) for determining total gaseous nonmethane organic emissions as carbon;

(6) Test Methods 25A or 25B (40 Code of Federal Regulations 60, Appendix A) for determining total gaseous organic concentrations using flame ionization or nondispersive infrared analysis; or

(7) minor modifications to these test methods approved by the executive director.

§115.126. Recordkeeping Requirements. For the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston areas [counties referenced in §115.129(a)(2) of this title (relating to Counties and Compliance Schedules)], the owner or operator of any facility which emits volatile organic compounds (VOC) through a stationary vent shall maintain records at the facility for at least two years and shall make such records available to representatives of the Texas Air Control Board, United States Environmental Protection Agency, or local air pollution control agency having jurisdiction in the area, upon request. These records shall include, but not be limited to, the following.

(1)-(3) (No change.)

§115.127. Exemptions.

(a) For all persons in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas [counties referenced in §115.129(a) of this title (relating to Counties and Compliance Schedules)], the following exemptions apply.

(1) (No change.)

(2) Until July 31, 1993, in Brazoria, El Paso, Galveston, Jefferson, and Orange Counties, the [The] following vent gas streams are exempt from the requirements of §115.121(a)(1) of this title (relating to Emission Specifications):

(A)-(B) (No change.)

(3) In Dallas, Harris, and Tarrant Counties, and after July 31, 1993, in counties other than Dallas, Harris, and Tarrant, the [The] following vent gas streams [in Dallas, Harris, and Tarrant Counties] are exempt from the requirements of §115.121(a)(2) of this title:

(A) (No change.)

(B) until July 31, 1993, in Harris County, a vent gas stream specified in §115.121(a)(2) of this title [and located in Harris County] with a concentration of volatile organic compound (VOC) less than 0.44 psia true partial pressure (30,000 ppm); and

(C) a vent gas stream specified in §115.121(a)(2) of this title [and located in Dallas or Tarrant Counties] with a concentration of VOC less than 0.009 psia true partial pressure (612 ppm).

(4) In Harris County, and after July 31, 1993, in counties other than Harris, the [The] following vent gas streams [in Harris County] are exempt from the requirements of §115.121(a)(3) of this title:

(A)-(B) (No change.)

(b) For all persons in Nueces and Victoria Counties, the following exemptions apply.

(1) A vent gas stream from a low-density polyethylene plant is exempt from the requirements of §115.121(b)(1) of this title if no more than 1.1 pounds of ethylene per 1,000 pounds (1.1 kg/1000 kg) of product are emitted from all the vent gas streams associated with the formation, handling, and storage of solidified product.

(2) The following vent gas streams are exempt from the requirements of §115.121(b)(1) of this title:

(A) a vent gas stream having a combined weight of the VOC or classes of compounds specified in §115.121(b)(1)(B)-(C) of this title equal to or less than 100 pounds (45.4 kg) in any continuous 24-hour period; and

(B) a vent gas stream with a concentration of the VOC or classes of compounds specified in §115.121(b)(1)(B)-(C) of this title less than 0.44 psia true partial pressure (30,000 ppm).

(c)(b) For all persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.129(b) of this title (relating to Counties and Compliance Schedules)], the following exemptions apply.

(1) A vent gas stream from a low-density polyethylene plant is exempt from the requirements of §115.121(c)(b)(1) of this title if no more than 1.1 pounds of ethylene per 1,000 pounds (1.1 kg/1000 kg) of product are emitted from all the vent gas streams associated with the formation, handling, and storage of solidified product.

(2) The following vent gas streams are exempt from the requirements of §115.121(c)(b)(1) of this title:

(A) a vent gas stream having a combined weight of the VOC or classes of compounds specified in §115.121(c)(b)(1)(B)-(C) of this title equal to or less than 100 pounds (45.4 kg) in any continuous 24-hour period;

(B) a vent gas stream having a concentration of the VOC specified in §115.121(c)(b)(1)(B)-(C) of this title less than 0.44 psia true partial pressure (3.0 kPa); and

(C) a vent gas stream from any process referenced in §115.121(c)(b)(2) of this title less than or equal five tons (4,536 kg) of total uncontrolled VOC in any one calendar year.

§115.129. Counties and Compliance Schedules.

(a) All affected persons in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas [Brazoria, Dallas, El Paso, Galveston, Harris, Jefferson, Nueces, Orange,

Tarrant, and Victoria Counties] shall be in compliance with this undesignated head (relating to Vent Gas Control) in accordance with the following schedules.

(1) All affected persons in Chambers, Collin, Denton, Fort Bend, Hardin, Liberty, Montgomery, and Waller Counties shall be in compliance with §115.121(a) of this title (relating to Emission Specifications) §115.122(a) of this title (relating to Control Requirements), §115.123(a) of this title (relating to Alternate Control Requirements), §115.125(a) of this title (relating to Testing Requirements), §115.126 of this title (relating to Recordkeeping Requirements), and §115.127(a) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993.

[(1) All affected persons shall be in compliance with all compliance schedules which have expired prior to January 1, 1991, in accordance with §115.930 of this title (relating to Compliance Dates).]

(2) All persons in Brazoria, El Paso, Galveston, Jefferson and Orange Counties affected by the provisions of §115.121(a)(2) and (3) of this title and §115.127(a)(3) of this title shall be in compliance with these sections as soon as practicable but no later than July 31, 1993.

[(2) All persons in Brazoria, Dallas, El Paso, Galveston, Harris, Jefferson, Orange, and Tarrant Counties affected by the provisions of §115.126(1)(B) and (C) of this title shall be in compliance with these sections as soon as practicable, but no later than July 31, 1992.]

(3) All persons in Harris County affected by the provisions of §115.127(a)(3)(C) of this title shall be in compliance with this section as soon as practicable, but no later than July 31, 1993.

[(3) All persons in Harris County affected by the provisions of §115.126(1)(A)-(C) of this title (relating to Recordkeeping Requirements) for facilities required to comply with §115.121(a)(3) of this title (relating to Emission Specifications) shall be in compliance with these sections as soon as practicable, but no later than July 31, 1992.]

[(b) All affected persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties shall be in compliance with this undesignated head in accordance with all compliance schedules which have expired prior to February 1, 1990, in accordance with §115.930 of this title (relating to Compliance Dates).]

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200940 Lane Hartsock
Deputy Director, Air Quality
Planning
Texas Air Control Board

Earliest possible date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

Water Separation

• 31 TAC §§115.131-115.133, 115.135-115.137, 115.139

The Texas Air Control Board (TACB) proposes amendments to §§115.131-115.133, 115.135-115.137, and 115.139, concerning water separation. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone nonattainment areas to other previously-designated nonattainment areas. This program is referred to as "leveling the playing field." The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity. Additionally, existing requirements for Gregg, Nueces, and Victoria Counties have been moved into a separate subsection in each section. However, no new requirements are intended for these three counties.

The proposed changes to §115.131, concerning emission specifications, expand by definition the applicability of emission limits currently in effect in Dallas and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.132, concerning control requirements; §115.133, concerning alternate control requirements; §115.135, concerning testing requirements; §115.136, concerning recordkeeping requirements; and §115.137, concerning exemptions, expand the applicability of the requirements and remove potentially confusing cross-references. The proposed changes to §115.136 also add requirements that records of control equipment maintenance be kept and that all records be maintained for at least two years. Additionally, the proposed changes to §115.137 expand the applicability of the current requirements for facilities in Dallas and Tarrant Counties by eliminating the exemptions for facilities used exclusively in conjunction with the production of crude oil and condensate or which separate less than 200 gallons per day of materials and by changing the exemption level from a true volatile organic compounds (VOC) vapor pressure of

less than 1.5 psia to less than 0.5 psia. The proposed changes to §115.139, concerning counties and compliance schedules, specify applicable perimeter counties, add a compliance date for the new requirements and the additional counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the sections are in effect there would be no fiscal implications for state or local governments. Economic costs to persons and businesses required to implement the proposed measures are associated with the expanded abatement, monitoring, and recordkeeping requirements and are estimated as follows: per facility control unit \$50,000 for fiscal years 1993-1996; and per volatile organic compound monitoring unit \$15,000 for fiscal years 1993-1996.

Any costs continuing beyond 1996 would be continuing operating, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation and assume continuing costs equal to those incurred during 1992-1996.

Lane Hartsock, deputy director of air quality planning, has determined that for each year of the first five years the sections are in effect the public benefit anticipated as a result of implementing the sections will be rules which are more uniformly applicable in all Texas ozone nonattainment areas, and satisfaction of EPA requirements.

Public hearings on this proposal are scheduled for the following times and places: February 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso; February 25, 1992, 11 a.m., City of Houston, Pollution Control, Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m. City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the Board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of the TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1488.

The amendments are proposed under the Texas Clean Air Act (TCAA) §382.017, Texas Health and Safety Code (Vernon 1990), which provides TACB with the authority to adopt rules consistent with the policy and purposes of the TCAA.

§115.131 Emission Specifications.

(a) For all persons in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas as defined in 115.10 of this title (relating to