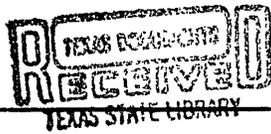


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# Texas Register

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# VOLUME 17, NUMBER 7, PART I

Tarrant, and Victoria Counties] shall be in compliance with this undesignated head (relating to Vent Gas Control) in accordance with the following schedules.

(1) All affected persons in Chambers, Collin, Denton, Fort Bend, Hardin, Liberty, Montgomery, and Waller Counties shall be in compliance with §115.121(a) of this title (relating to Emission Specifications) §115.122(a) of this title (relating to Control Requirements), §115.123(a) of this title (relating to Alternate Control Requirements), §115.125(a) of this title (relating to Testing Requirements), §115.126 of this title (relating to Recordkeeping Requirements), and §115.127(a) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993.

[(1) All affected persons shall be in compliance with all compliance schedules which have expired prior to January 1, 1991, in accordance with §115.930 of this title (relating to Compliance Dates). ]

(2) All persons in Brazoria, El Paso, Galveston, Jefferson and Orange Counties affected by the provisions of §115.121(a)(2) and (3) of this title and §115.127(a)(3) of this title shall be in compliance with these sections as soon as practicable but no later than July 31, 1993.

[(2) All persons in Brazoria, Dallas, El Paso, Galveston, Harris, Jefferson, Orange, and Tarrant Counties affected by the provisions of §115.126(1)(B) and (C) of this title shall be in compliance with these sections as soon as practicable, but no later than July 31, 1992.]

(3) All persons in Harris County affected by the provisions of §115.127(a)(3)(C) of this title shall be in compliance with this section as soon as practicable, but no later than July 31, 1993.

[(3) All persons in Harris County affected by the provisions of §115.126(1)(A)-(C) of this title (relating to Recordkeeping Requirements) for facilities required to comply with §115.121(a)(3) of this title (relating to Emission Specifications) shall be in compliance with these sections as soon as practicable, but no later than July 31, 1992.]

[(b) All affected persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties shall be in compliance with this undesignated head in accordance with all compliance schedules which have expired prior to February 1, 1990, in accordance with §115.930 of this title (relating to Compliance Dates). ]

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200940 Lane Hartsock  
Deputy Director, Air Quality  
Planning  
Texas Air Control Board

Earliest possible date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

## Water Separation

### • 31 TAC §§115.131-115.133, 115.135-115.137, 115.139

The Texas Air Control Board (TACB) proposes amendments to §§115.131-115.133, 115.135-115.137, and 115.139, concerning water separation. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone nonattainment areas to other previously-designated nonattainment areas. This program is referred to as "leveling the playing field." The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity. Additionally, existing requirements for Gregg, Nueces, and Victoria Counties have been moved into a separate subsection in each section. However, no new requirements are intended for these three counties.

The proposed changes to §115.131, concerning emission specifications, expand by definition the applicability of emission limits currently in effect in Dallas and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.132, concerning control requirements; §115.133, concerning alternate control requirements; §115.135, concerning testing requirements; §115.136, concerning recordkeeping requirements; and §115.137, concerning exemptions, expand the applicability of the requirements and remove potentially confusing cross-references. The proposed changes to §115.136 also add requirements that records of control equipment maintenance be kept and that all records be maintained for at least two years. Additionally, the proposed changes to §115.137 expand the applicability of the current requirements for facilities in Dallas and Tarrant Counties by eliminating the exemptions for facilities used exclusively in conjunction with the production of crude oil and condensate or which separate less than 200 gallons per day of materials and by changing the exemption level from a true volatile organic compounds (VOC) vapor pressure of

less than 1.5 psia to less than 0.5 psia. The proposed changes to §115.139, concerning counties and compliance schedules, specify applicable perimeter counties, add a compliance date for the new requirements and the additional counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the sections are in effect there would be no fiscal implications for state or local governments. Economic costs to persons and businesses required to implement the proposed measures are associated with the expanded abatement, monitoring, and recordkeeping requirements and are estimated as follows: per facility control unit \$50,000 for fiscal years 1993-1996; and per volatile organic compound monitoring unit \$15,000 for fiscal years 1993-1996.

Any costs continuing beyond 1996 would be continuing operating, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation and assume continuing costs equal to those incurred during 1992-1996.

Lane Hartsock, deputy director of air quality planning, has determined that for each year of the first five years the sections are in effect the public benefit anticipated as a result of implementing the sections will be rules which are more uniformly applicable in all Texas ozone nonattainment areas, and satisfaction of EPA requirements.

Public hearings on this proposal are scheduled for the following times and places: February 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso; February 25, 1992, 11 a.m., City of Houston, Pollution Control, Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m. City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the Board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of the TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1488.

The amendments are proposed under the Texas Clean Air Act (TCAA) §382.017, Texas Health and Safety Code (Vernon 1990), which provides TACB with the authority to adopt rules consistent with the policy and purposes of the TCAA.

### §115.131 Emission Specifications.

(a) For all persons in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas as defined in 115.10 of this title (relating to

**Definitions**) [counties referenced in §115.139(a) of this title (relating to Counties and Compliance Schedules)], any volatile organic compound (VOC) water separator equipped with a vapor recovery system in order to comply with §115.132a) of this title (relating to Control Requirements) shall reduce emissions such that the VOC in vent gases to the atmosphere will not exceed:

(1) (No change. )

(2) a true partial pressure of 1.5 psia (10.3 kPa) at facilities other than petroleum refineries until July 31, 1993, in Brazoria, El Paso, Galveston, Harris, Jefferson, and Orange Counties [, except as required by paragraph (3) of this subsection];

(3) [for the counties referenced in §115.139(a)(2) of this title (relating to Counties and Compliance Schedules),] a true partial pressure of 0.5 psia (3.4 kPa) at any facility in Dallas and Tarrant Counties; or [facilities other than petroleum refineries.]

(4) a true partial pressure of 0.5 psia (3.4 kPa) at facilities other than petroleum refineries after July 31, 1993, in counties other than Dallas and Tarrant.

(b) For all persons in Gregg, Nueces, and Victoria Counties, any VOC water separator equipped with a vapor recovery system in order to comply with §115.132(b) of this title shall reduce emissions such that the partial pressure of the VOC in vent gases to the atmosphere will not exceed a level of 1.5 psia (10.3 kPa).

(c)[(b)] For all persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.139(b) of this title (relating to Counties and Compliance Schedules)], any VOC water separator equipped with a vapor recovery system in order to comply with §115.132(c)[(b)] of this title shall reduce emissions such that the true partial pressure of the VOC in vent gases to the atmosphere will not exceed a level of 1.5 psia (10.3 kPa).

#### §115.132. Control Requirements.

(a) For the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.139(a) of this title (relating to Counties and Compliance Schedules)], no person shall use any single or multiple compartment volatile organic compound (VOC) water separator [, except for facilities other than petroleum refineries in Gregg County,] which separates materials containing VOC obtained from any equipment which is pro-

cessing, refining, treating, storing, or handling VOC, unless each compartment is controlled in one of the following ways:

(1)-(4) (No change.)

(b) For Gregg, Nueces, and Victoria Counties, no person shall use any single or multiple compartment VOC water separator which separates materials containing VOC obtained from any equipment which is processing, refining, treating, storing, or handling VOC unless each compartment is controlled in one of the following ways:

(1) the compartment has all openings sealed and totally encloses the liquid contents. All gauging and sampling devices shall be vapor-tight except during gauging or sampling;

(2) the compartment is equipped with a floating roof or internal floating cover which will rest on the surface of the contents and be equipped with a closure seal or seals to close the space between the roof or cover edge and tank wall. All gauging and sampling devices shall be vapor-tight, except during gauging or sampling; or

(3) the compartment is equipped with a vapor recovery system which satisfies the provisions of §115.131(b) of this title (relating to Emission Specifications).

(c)[(b)] For Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.139(b) of this title (relating to Counties and Compliance Schedules)], no person shall use any single or multiple compartment VOC water separator which separates materials containing VOC obtained from any equipment which is processing, refining, treating, storing, or handling VOC, unless each compartment is controlled in one of the following ways:

(1)-(2) (No change.)

(3) the compartment is equipped with a vapor recovery system which satisfies the provisions of §115.131(c) [(b)] of this title.

#### §115.133. Alternate Control Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.139(a) of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title (relating to Alternate Means of Con-

trol) if emission reductions are demonstrated to be substantially equivalent.

(b) For all persons in Gregg, Nueces, and Victoria Counties, alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title (relating to Alternate Means of Control) if emission reductions are demonstrated to be substantially equivalent.

(c)[(b)] For all persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.139(b) of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title if emission reductions are demonstrated to be substantially equivalent.

#### §115.135. Testing Requirement.

(a) For the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Harris/Galveston Areas** [counties referenced in §115.139(a) of this title (relating to Counties and Compliance Schedules)], compliance with §115.132(a) of this title (relating to Control Requirements) shall be determined by applying the following test methods, as appropriate:

(1)-(6) (No change.)

(b) For Gregg, Nueces, and Victoria Counties, compliance with §115.132(b) shall be determined by applying the following test methods as appropriate:

(1) Test Methods 1-4 (40 Code of Federal Regulations 60 Appendix A) for determining flow rate as necessary;

(2) Test Method 18 (40 Code of Federal Regulations 60 Appendix A) for determining gaseous organic compound emissions by gas chromatography;

(3) Test Method 25 (40 Code of Federal Regulations 60 Appendix A) for determining total gaseous nonmethane organic emissions as carbon;

(4) Test Methods 25A or 25B (40 Code of Federal Regulations 60 Appendix A) for determining total gaseous organic concentrations using flame ionization or nondispersive infrared analysis;

(5) determination of true vapor pressure using ASTM Test Method

D323-82 for the measurement of Reid vapor pressure adjusted for actual storage temperature in accordance with API Publication 2517, Third Edition, 1989; or

(6) minor modifications to these test methods approved by the executive director.

*§115.136. Recordkeeping Requirements.*

(a) For the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas, the following recordkeeping requirements shall apply.

(1) [For the counties referenced in §115.139(a) of this title (relating to Counties and Compliance Schedules), any] Any person who operates a single or multiple compartment volatile organic compound (VOC) water separator without the controls specified in §115.132(a) of this title (relating to Control Requirements) shall maintain complete and up-to-date records sufficient to demonstrate continuous compliance with the applicable exemption criteria including, but not limited to, the names and true vapor pressures of all such materials stored, processed, or handled at the affected property, and any other necessary operational information. [Affected persons shall also continuously monitor exhaust gas temperature immediately downstream of a direct-flame incinerator, temperatures upstream and downstream of a catalytic incinerator or chiller, and the exhaust gas concentration of any carbon adsorption system to determine breakthrough.]

(2) Affected persons shall install and maintain monitors to continuously measure and record operational parameters of any emission control device installed to meet applicable control requirements. Such records must be sufficient to demonstrate proper functioning of those devices to design specifications including:

(A) the exhaust gas temperature immediately downstream of any direct-flame incinerator;

(B) the gas temperature immediately upstream and downstream of any catalytic incinerator or chiller;

(C) the VOC concentration of any carbon adsorption system exhaust gas to determine if breakthrough has occurred; and

(D) the dates and reasons for any maintenance and repair of the required control devices and the estimated quantity and duration of VOC emissions during such activities.

(3) Affected persons shall maintain the results of any testing conducted in accordance with the provisions specified in §115.135(a) of this title (relating to Testing Requirements).

(4) All records shall be maintained at the affected facility for at least two years and be made available upon request to representatives of the Texas Air Control Board, United States Environmental Protection Agency, or any local air pollution control agency having jurisdiction in the area.

(b) For Gregg, Nueces, and Victoria Counties, any person who operates a single or multiple compartment VOC water separator without the controls specified in §115.132(b) of this title shall maintain complete and up-to-date records sufficient to demonstrate continuous compliance with the applicable exemption criteria including, but not limited to, the names and true vapor pressures of all such materials stored, processed, or handled at the affected property, and any other necessary operational information.

*§115.137. Exemptions.*

(a) For the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas [counties referenced in §115.139(a) of this title (relating to Counties and Compliance Schedules)], the following exemptions shall apply.

(1) Until July 31, 1993, in Brazoria, El Paso, Galveston, Harris, Jefferson, and Orange Counties, volatile [Volatile] organic compound (VOC) water separators used exclusively in conjunction with the production of crude oil or condensate are exempt from §115.132(a) of this title (relating to Control Requirements).

(2) Until July 31, 1993, in Brazoria, El Paso, Galveston, Harris, Jefferson, and Orange Counties, any [Any] single or multiple compartment VOC water separator which separates less than 200 gallons (757 liters) a day of materials containing VOC obtained from any equipment is exempt from §115.132(a) of this title.

(3) Until July 31, 1993, in Brazoria, El Paso, Galveston, Harris, Jefferson, and Orange Counties, any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC less than 1.5 Psia (10.3 kPa) obtained from any equipment in a facility other than a petroleum refinery is exempt from §115.132(a) of this title. [Paragraphs (1) and (2) of this section shall no longer be applicable in Dallas and Tarrant Counties as of the date specified in §115.139(a)(3) of this title (relating to Counties and Compliance Schedules).]

ance Schedules).]

(4) Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC less than 0.5 Psia (3.4 kPa) [1.5 psia (10.3 kPa)] obtained from any equipment [in a facility other than a petroleum refinery] is exempt from §115.132(a) of this title.

[(5) Any single or multiple compartment VOC water separator, located in Dallas or Tarrant Counties, which separates materials having a true vapor pressure of VOC less than 0.5 psia (3.4 kPa) obtained from any equipment in a facility other than a petroleum refinery are exempt from §115.132(a) of this title (relating to Control Requirements).]

[(6) Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC less than 0.5 psia (3.4 kPa) obtained from any equipment in a petroleum refinery are exempt from §115.132(a) of this title (relating to Control Requirements).]

(b) For Gregg, Nueces, and Victoria Counties, the following exemptions shall apply.

(1) VOC water separators used exclusively in conjunction with the production of crude oil or condensate are exempt from §115.132(b) of this title.

(2) Any single or multiple compartment VOC water separator which separates less than 200 gallons (757 liters) a day of materials containing VOC obtained from any equipment is exempt from §115.132(b) of this title.

(3) Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC less than 1.5 psia (10.3 kPa) obtained from any equipment is exempt from §115.132(b) of this title.

(4) In Gregg County, any single or multiple compartment VOC water separator which separates materials obtained from any equipment in a facility other than a petroleum refinery is exempt from §115.132(b) of this title.

(c) [(b)] For Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.139(b) of this title (relating to Counties and Compliance Schedules)], the following exemptions shall apply.

(1) VOC water separators used exclusively in conjunction with the production of crude oil or condensate are exempt from §115.132(c)[(b)] of this title.

(2) Any single or multiple compartment VOC water separator which separates less than 200 gallons (757 liters) a day of materials containing VOC obtained from any equipment is exempt from §115.132(c)(b) of this title.

(3) Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC less than 1.5 psia (10.3 kPa) obtained from any equipment is exempt from §115.132(c)(b) of this title.

#### §115.139. Counties and Compliance Schedules.

(a) All affected persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [Brazoria, Dallas, El Paso, Galveston, Gregg, Harris, Jefferson, Nueces, Orange, Tarrant, and Victoria Counties] shall be in compliance with this undesignated head (relating to Water Separation) in accordance with the following schedules.

(1) All affected persons in **Chambers, Collin, Denton, Fort Bend, Hardin, Liberty, Montgomery, and Waller Counties** shall be in compliance with §115.131(a) of this title (relating to Emission Specifications), §115.132(a) of this title (relating to Control Requirements), §115.133(a) of this title (relating to Alternate Control Requirements), §115.135(a) of this title (relating to Testing Requirements), §115.136(a) of this title (relating to Recordkeeping Requirements), and §115.137(a) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993.

(2) All persons in **Brazoria, El Paso, Galveston, Harris, Jefferson, and Orange Counties** affected by §115.131(a)(4) of this title and §115.137(a)(1)-(3) of this title shall be in compliance as soon as practicable, but no later than July 31, 1993.

(1) All compliance schedules which have expired prior to January 1, 1991, in accordance with §115.930 of this title (relating to Compliance Dates).]

(2) All persons in **Brazoria, Dallas, El Paso, Galveston, Harris, Jefferson, Orange, and Tarrant Counties** shall be in compliance with the continuous monitoring requirements to determine carbon adsorption system breakthrough and to measure temperatures at direct-flame and catalytic incinerators or chillers contained in §115.136 of this title, as soon as practicable, but no later than July 31, 1992.]

(b) All affected persons in **Aranzas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** shall be in compliance with this

undesignated head (relating to Water Separation) in accordance with all compliance schedules which have expired prior to February 1, 1990, in accordance with §115.930 of this title (relating to Compliance Dates).]

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200941 Lane Hartssock  
Deputy Director, Air Quality  
Planning  
Texas Air Control Board

Proposed date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

### ◆ ◆ ◆ Subchapter C. Volatile Organic Compound Marketing Operations

#### Loading and Unloading of Volatile Organic Compounds

##### • 31 TAC §§115.211-115.219

The Texas Air Control Board (TACB) proposes amendments to §§115.211-115.219, concerning loading and unloading of volatile organic compounds. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone non-attainment areas to other previously-designated non-attainment areas. This program is referred to as "leveling the playing field." The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity. Additionally, existing requirements for Gregg, Nueces, and Victoria Counties have been moved into a separate subsection in each section. However, no new requirements are intended for these three counties.

The proposed changes to §115.211, concerning emission specifications, expand by definition the applicability of current emission limitations for gasoline bulk plants in Harris County and for gasoline terminals in Dallas, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.212, concerning control requirements, expand the applicability of current requirements for gasoline bulk plants in Dallas, El Paso, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.213, concerning alternate control requirements, and §115.215, concerning testing requirements, expand the applicability of the requirements and remove potentially confusing cross-references. The

proposed changes to §115.214, concerning inspection requirements, and §115.216, concerning recordkeeping requirements, expand the applicability of gasoline tank-truck leak test requirements and gasoline bulk plant recordkeeping requirements currently in effect in Dallas, El Paso, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.217, concerning exemptions, remove the exemption for gasoline terminals in Dallas, Harris, and Tarrant Counties and remove potentially confusing cross-references. The proposed changes to §115.219, concerning counties and compliance schedules, specify applicable perimeter counties, add a compliance date for the new requirements and the additional counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the proposed sections are in effect, there would be no fiscal implications for state and local governments. Economic costs to individuals and businesses required to implement the proposed measures are associated with the expanded abatement, monitoring, and recordkeeping requirements and are estimated as follows: Per Facility Control Unit—\$50,000 in 1993-1996; Per Volatile Organic Compound Monitoring Unit—\$15,000 in 1993-1996.

Any costs continuing beyond 1996 would be continuing annual operating, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation and assume continuing costs equal to those incurred during 1992-1996.

Lane Hartssock, deputy director of air quality planning, has determined that for the first five-year period the proposed sections are in effect, the public benefit anticipated as a result of implementing the sections will be rules which are more uniformly applicable in all Texas ozone nonattainment areas, and satisfaction of EPA requirements.

Public hearings on this proposal are scheduled for the following times and places: February 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso; February 25, 1992, 11 a.m., City of Houston, Pollution Control Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m., City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of the TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1451.