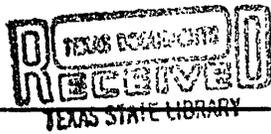


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(2) Any single or multiple compartment VOC water separator which separates less than 200 gallons (757 liters) a day of materials containing VOC obtained from any equipment is exempt from §115.132(c)(b) of this title.

(3) Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC less than 1.5 psia (10.3 kPa) obtained from any equipment is exempt from §115.132(c)(b) of this title.

§115.139. Counties and Compliance Schedules.

(a) All affected persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [Brazoria, Dallas, El Paso, Galveston, Gregg, Harris, Jefferson, Nueces, Orange, Tarrant, and Victoria Counties] shall be in compliance with this undesignated head (relating to Water Separation) in accordance with the following schedules.

(1) All affected persons in **Chambers, Collin, Denton, Fort Bend, Hardin, Liberty, Montgomery, and Waller Counties** shall be in compliance with §115.131(a) of this title (relating to Emission Specifications), §115.132(a) of this title (relating to Control Requirements), §115.133(a) of this title (relating to Alternate Control Requirements), §115.135(a) of this title (relating to Testing Requirements), §115.136(a) of this title (relating to Recordkeeping Requirements), and §115.137(a) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993.

(2) All persons in **Brazoria, El Paso, Galveston, Harris, Jefferson, and Orange Counties** affected by §115.131(a)(4) of this title and §115.137(a)(1)-(3) of this title shall be in compliance as soon as practicable, but no later than July 31, 1993.

(1) All compliance schedules which have expired prior to January 1, 1991, in accordance with §115.930 of this title (relating to Compliance Dates).]

(2) All persons in **Brazoria, Dallas, El Paso, Galveston, Harris, Jefferson, Orange, and Tarrant Counties** shall be in compliance with the continuous monitoring requirements to determine carbon adsorption system breakthrough and to measure temperatures at direct-flame and catalytic incinerators or chillers contained in §115.136 of this title, as soon as practicable, but no later than July 31, 1992.]

(b) All affected persons in **Aranzas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** shall be in compliance with this

undesignated head (relating to Water Separation) in accordance with all compliance schedules which have expired prior to February 1, 1990, in accordance with §115.930 of this title (relating to Compliance Dates).]

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200941 Lane Hartsock
Deputy Director, Air Quality
Planning
Texas Air Control Board

Proposed date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

◆ ◆ ◆ Subchapter C. Volatile Organic Compound Marketing Operations

Loading and Unloading of Volatile Organic Compounds

• 31 TAC §§115.211-115.219

The Texas Air Control Board (TACB) proposes amendments to §§115.211-115.219, concerning loading and unloading of volatile organic compounds. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone non-attainment areas to other previously-designated non-attainment areas. This program is referred to as "leveling the playing field." The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity. Additionally, existing requirements for Gregg, Nueces, and Victoria Counties have been moved into a separate subsection in each section. However, no new requirements are intended for these three counties.

The proposed changes to §115.211, concerning emission specifications, expand by definition the applicability of current emission limitations for gasoline bulk plants in Harris County and for gasoline terminals in Dallas, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.212, concerning control requirements, expand the applicability of current requirements for gasoline bulk plants in Dallas, El Paso, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.213, concerning alternate control requirements, and §115.215, concerning testing requirements, expand the applicability of the requirements and remove potentially confusing cross-references. The

proposed changes to §115.214, concerning inspection requirements, and §115.216, concerning recordkeeping requirements, expand the applicability of gasoline tank-truck leak test requirements and gasoline bulk plant recordkeeping requirements currently in effect in Dallas, El Paso, Harris, and Tarrant Counties to include the additional counties and remove potentially confusing cross-references. The proposed changes to §115.217, concerning exemptions, remove the exemption for gasoline terminals in Dallas, Harris, and Tarrant Counties and remove potentially confusing cross-references. The proposed changes to §115.219, concerning counties and compliance schedules, specify applicable perimeter counties, add a compliance date for the new requirements and the additional counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the proposed sections are in effect, there would be no fiscal implications for state and local governments. Economic costs to individuals and businesses required to implement the proposed measures are associated with the expanded abatement, monitoring, and recordkeeping requirements and are estimated as follows: Per Facility Control Unit—\$50,000 in 1993-1996; Per Volatile Organic Compound Monitoring Unit—\$15,000 in 1993-1996.

Any costs continuing beyond 1996 would be continuing annual operating, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation and assume continuing costs equal to those incurred during 1992-1996.

Lane Hartsock, deputy director of air quality planning, has determined that for the first five-year period the proposed sections are in effect, the public benefit anticipated as a result of implementing the sections will be rules which are more uniformly applicable in all Texas ozone nonattainment areas, and satisfaction of EPA requirements.

Public hearings on this proposal are scheduled for the following times and places: February 24, 1992, 7 p.m., John Gray Institute, 8550 Florida Avenue, Beaumont; February 25, 1992, 7 p.m., City of El Paso, Council Chambers, Second Floor, 2 Civic Center Plaza, El Paso; February 25, 1992, 11 a.m., City of Houston, Pollution Control Building Auditorium, 7411 Park Place Boulevard, Houston; and February 26, 1992, 6 p.m., City of Arlington, Council Chambers, 101 West Abram Street, Arlington.

Written comments not presented at the hearings may be submitted to the TACB central office in Austin through February 28, 1992. Material received by the Regulation Development Division by 4 p.m. on that date will be considered by the board prior to any final action on the proposed revisions. Copies of the proposed revisions are available at the central office of the TACB located at 12124 Park 35 Circle, Austin, Texas 78753, and at all TACB regional offices. For further information, contact Eddie Mack at (512) 908-1451.

The amendments are proposed for adoption under the Texas Clean Air Act (TCAA), §382.017, Texas Health and Safety Code (Vernon 1990), which provides the TACB with the authority to adopt rules consistent with the policy and purposes of the TCAA.

§115.211. Emission Specifications. For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas as defined in §115.10 of this title (relating to Definitions)** [counties referenced in §115.219(a) of this title (relating to Counties and Compliance Schedules)], the following emission specifications shall apply:

(1) gasoline terminal, as defined in §115.10 of this title (relating to Definitions), emission limitations are as follows:

(A) until July 31, 1993 in **Brazoria, El Paso, Galveston, Jefferson, and Orange Counties**, volatile organic compound (VOC) vapors from gasoline terminals shall be reduced to a level not to exceed 0.67 pounds of VOC from the vapor recovery system vent per 1,000 gallons (80 mg/liter) of gasoline transferred; and

(B) in **Dallas, Harris, and Tarrant Counties, and after July 31, 1993 in counties other than Dallas, Harris, and Tarrant**, VOC vapors from gasoline terminals [located in Dallas, Harris, and Tarrant Counties] shall be reduced to a level not to exceed 0.33 pound of VOC from the vapor recovery system vent per 1,000 gallons (40 mg/liter) of gasoline transferred;

(2) in **Harris County, and after July 31, 1993 in counties other than Harris**, the [the] maximum loss of VOC due to product transfer at a gasoline bulk plant, as defined in §115.10 of this title (relating to Definitions), [located in Harris County] is 1.2 pounds per 1,000 gallons (140 mg/liter) of gasoline transferred.

§115.212. Control Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.219(a) of this title (relating to Counties and Compliance Schedules)], the following control requirements shall apply.

(1)-(3) (No change.)

(4) In **Dallas, El Paso, Harris, and Tarrant Counties, and after July 31, 1993 in counties other than Dallas, El Paso, Harris, and Tarrant**, no person [No person in Dallas, El Paso, Harris and Tarrant Counties] shall permit the transfer of gasoline from a transport vessel into a gasoline bulk plant storage tank, unless the following requirements are met:

(A)-(E) (No change.)

(5) In **Dallas, El Paso, Harris, and Tarrant Counties, and after July 31, 1993 in counties other than Dallas, El Paso, Harris, and Tarrant**, no person [No person in Dallas, El Paso, Harris and Tarrant Counties] shall permit the transfer of gasoline from a gasoline bulk plant into a delivery tank-truck tank, unless the following requirements are met:

(A)-(G) (No change.)

(6) (No change.)

(b) For all persons in **Gregg, Nueces, and Victoria Counties**, the following control requirements shall apply.

(1) No person shall permit the loading or unloading of volatile organic compounds (VOC) to or from any facility other than gasoline terminals, unless the vapors are processed by a vapor recovery system as defined in §115.10 of this title (relating to Definitions).

(2) When loading or unloading is effected through the hatches of a tank-truck or trailer or railroad tank car with a loading arm equipped with a vapor collection adapter, then pneumatic, hydraulic, or other mechanical means shall be provided to force a vapor-tight seal between the adapter and the hatch. A means shall be provided to prevent liquid drainage from the loading device when it is removed from the hatch of any tank-truck, trailer, or railroad tank car, or to accomplish complete drainage before such removal. When loading or unloading is effected through means other than hatches, all loading and vapor lines shall be:

(A) equipped with fittings which make vapor-tight connections and which close automatically when disconnected; or

(B) equipped to permit residual VOC in the loading line to discharge into a recovery or disposal system after loading is complete. All gauging and sampling devices shall be vapor-tight except for necessary gauging and sampling.

(3) Vapor recovery systems and loading equipment at gasoline terminals must be designed and operated to meet the following conditions:

(A) gauge pressure must not exceed 18 inches of water (4.5 kPa) and vacuum must not exceed six inches of water (1.5 kPa) in the gasoline tank-truck;

(B) no VOC leaks, as defined in §115.10 of this title (relating to Definitions), shall be allowed from any potential leak source when measured with a portable combustible gas detector; and

(C) no avoidable liquid or gaseous leaks, as detected by sight, sound, or smell, shall exist during loading and unloading operations.

(c)[(b)] For all persons in **Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** [the counties referenced in §115.219(b) of this title (relating to Counties and Compliance Schedules)], the following requirements shall apply.

(1) No person shall permit the loading or unloading to or from any loading facility of VOC, unless such facility is equipped with a vapor recovery system as defined in §115.10 of this title [Subchapter A of this Chapter] (relating to Definitions).

(2)-(4) (No change.)

§115.213. Alternate Control Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.219 of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title (relating to Alternate Means of Control) if emission reductions are demonstrated to be substantially equivalent.

(b) For all persons in **Gregg, Nueces, and Victoria Counties**, alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title (relating to Alternate Means of Control) if emission reductions are demonstrated to be substantially equivalent.

(c)[(b)] For all persons in **Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** [the counties referenced in §115.219 of this title (relating to Counties and Compliance Schedules)], alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this section may be approved by the executive director in accordance with §115.910 of this title (relating to Alternate Means of Control) if emission reductions

are demonstrated to be substantially equivalent.

§115.214. Inspection Requirements.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.219(a) of this title (relating to Counties and Compliance Schedules)], the following inspection requirements shall apply.

(1)-(2) (No change.)

(3) **In Dallas, El Paso, Harris, and Tarrant Counties**, gasoline [Gasoline] tank-truck tanks being loaded [in Dallas, El Paso, Harris, and Tarrant Counties] must have been leak tested within one year, in accordance with the requirements of the undesignated head of this subchapter (relating to Control of Volatile Organic Compound Leaks From Gasoline Tank-Trucks), as evidenced by prominently displayed certification, affixed near the Department of Transportation certification plate.

(4) **After July 31, 1993, in counties other than Dallas, El Paso, Harris, and Tarrant**, gasoline truck-tanks being loaded must have been leak tested within one year, in accordance with the requirements of the undesignated head (relating to Control of Volatile Organic Compound Leaks From Gasoline Tank-Trucks), as evidenced by prominently displayed certification, affixed near the Department of Transportation certification plate.

(b) For all persons in **Gregg, Nueces, and Victoria Counties**, the following inspection requirements shall apply.

(1) Inspection for visible liquid leaks, visible fumes, or significant odors resulting from volatile organic compound (VOC) dispensing operations shall be conducted during each transfer by the owner or operator of the VOC loading and unloading facility or the owner or operator of the tank-truck.

(2) VOC loading or unloading through the affected transfer lines shall be discontinued immediately when a leak is observed and shall not be resumed until the observed leak is repaired.

§115.215. Testing Requirements.

(a) For the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.219(a) of this title (relating to Counties and Compliance Schedules)], compliance with §115.212(a) of this title (relating to Control Requirements) shall be determined by applying the following test methods, as appropriate:

(1)-(8) (No change.)

(b) For **Gregg, Nueces, and Victoria Counties**, compliance with §115.212(b) of this title (relating to Control Requirements) shall be determined by applying the following test methods, as appropriate:

(1) Test Methods 1-4 (40 Code of Federal Regulations 60, Appendix A) for determining flow rates, as necessary;

(2) Test Method 18 (40 Code of Federal Regulations 60, Appendix A) for determining gaseous organic compound emissions by gas chromatography;

(3) Test Method 25 (40 Code of Federal Regulations 60, Appendix A) for determining total gaseous nonmethane organic emissions as carbon;

(4) Test Methods 25A or 25B (40 Code of Federal Regulations 60, Appendix A) for determining total gaseous organic concentrations using flame ionization or nondispersive infrared analysis;

(5) additional test procedures described in 40 Code of Federal Regulations 60.503 b, c, and d;

(6) Test Method 21 (40 Code of Federal Regulations 60, Appendix A) for determining volatile organic compound leaks;

(7) determination of true vapor pressure using ASTM Test Method D323-82 for the measurement of Reid vapor pressure, adjusted for actual storage temperature in accordance with API Publication 2517, Third Edition, 1989; or

(8) minor modifications to these test methods approved by the executive director.

§115.216. Recordkeeping Requirements. For facilities in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [the counties referenced in §115.219(a) of this title (relating to Counties and Compliance Schedules)], affected by §115.211(a) of this title (relating to Emission Specifications), and §115.212(a) of this title (relating to Control Requirements), the owner or operator of any volatile organic compound (VOC) loading or unloading facility shall maintain the following information at the facility for at least two years and shall make such information available upon request to representatives of the Texas Air Control Board, United States Environmental Protection Agency, or local air pollution control agency having jurisdiction in the area:

(1)-(3) (No change.)

(4) for gasoline bulk plants in **Dallas, El Paso, Harris, and Tarrant**

Counties, and after July 31, 1993 in counties other than Dallas, El Paso, Harris, and Tarrant:

(A)-(D) (No change.)

§115.217. Exemptions.

(a) For all persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [counties referenced in §115.219(a) of this title (relating to Counties and Compliance Schedules)], the following exemptions apply.

(1) (No change.)

(2) Any facility, excluding gasoline bulk plants, [affected by paragraph (6) of this subsection] having less than 20,000 gallons (75,708 liters) throughput of volatile organic compounds (VOC) per day (averaged over any consecutive 30-day period) is exempt from the requirements of this undesignated head (relating to Loading and Unloading of Volatile Organic Compounds).

(3) **Until July 31, 1993**, gasoline [Gasoline] terminals located in **Harris County** and having less than 500,000 gallons (1,892,706 liters) throughput per day (averaged over any consecutive 30-day period) are exempt from the requirements of §115.211[(a)](1)(B) of this title (relating to Emission Specifications).

(4) **Until July 31, 1993**, gasoline [Gasoline] terminals located in **Dallas and Tarrant Counties** and having less than 100,000 gallons (378,541 liters) throughput per day (averaged over any consecutive 30-day period) are exempt from the requirements of §115.211[(a)](1)(B) of this title (relating to Emission Specifications).

(5) (No change.)

(6) Gasoline bulk plants which have a gasoline throughput less than 4,000 gallons (15,142 liters) per day averaged over any consecutive 30-day period are exempt from the provisions of §115.211[(a)](2) of this title (relating to Emission Specifications), §115.212(a)(5) of this title (relating to Control Requirements), and §115.216[(a)](4) of this title (relating to Recordkeeping Requirements).

(b) For all persons in **Gregg, Nueces, and Victoria Counties**, the following exemptions apply.

(1) Any facility for loading or unloading of VOC with a true vapor pressure less than 1.5 psia (10.3 kPa), under actual storage conditions is exempt from the requirements of this undesignated head (relating to the Loading and Unloading of Volatile Organic Compounds).

(2) Any facility having less than 20,000 gallons (75,708 liters) throughput of VOC per day (averaged over any consecutive 30-day period) is exempt from the requirements of this undesignated head (relating to Loading and Unloading of Volatile Organic Compounds).

(3) All loading and unloading facilities for crude oil and condensate, for ships and barges, and for liquefied petroleum gas only (regulated by the Safety Rules of the Liquefied Petroleum Gas Division of the Texas Railroad Commission) are exempt from the requirements of §115.212(b) of this title (relating to Control Requirements).

(c)[(b)] For all persons in Aransas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties [the counties referenced in §115.219(b) of this title (relating to Counties and Compliance Schedules)], the following exemptions apply.

(1)-(2) (No change.)

(3) All loading or unloading facilities for crude oil or condensate, for ships and barges, and for facilities loading or unloading only liquefied petroleum gas (regulated by the safety rules of the Liquefied Petroleum Gas Division of the Texas Railroad Commission) are exempt from the provisions of §115.212(c)[(b)] of this title (relating to Control Requirements).

§115.219. Counties and Compliance Schedules.

[(a)] All affected persons in the **Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, and Houston/Galveston Areas** [Brazoria, Dallas, El Paso, Galveston, Gregg, Harris, Jefferson, Nueces, Orange, Tarrant, and Victoria Counties] shall be in compliance with this undesignated head (relating to Loading and Unloading of Volatile Organic Compounds) in accordance with the following schedules.

(1) All affected persons in **Chambers, Collin, Denton, Fort Bend, Hardin, Liberty, Montgomery, and Waller Counties** shall be in compliance with §115.211 of this title (relating to Emission Specifications), §115.212(a) of this title (relating to Control Requirements), §115.213(a) of this title (relating to Alternate Control Requirements), §115.214(a) of this title (relating to Inspection Requirements), §115.215(a) of this title (relating to Testing Requirements), §115.216 of this title (relating to Recordkeeping Requirements), and §115.217(a) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993. [All affected persons shall be in compliance with all

compliance schedules which have expired prior to January 1, 1991, in accordance with §115.930 of this title (relating to Compliance Dates).]

(2) All affected persons in **Brazoria, El Paso, Galveston, Jefferson, and Orange Counties** shall be in compliance with §115.211(1)(B) of this title (relating to Emission Specifications) as soon as practicable, but no later than July 31, 1993. [All persons in Dallas, El Paso and Tarrant Counties affected by the provisions of §115.212(a)(4) and (5) of this title (relating to Control Requirements) shall be in compliance as soon as practicable, but no later than July 31, 1992.]

(3) All affected persons in **Brazoria, Dallas, El Paso, Galveston, Jefferson, Orange, and Tarrant Counties** shall be in compliance with §115.211(2) of this title (relating to Emission Specifications) as soon as practicable, but no later than July 31, 1993. [All persons in Dallas and Tarrant Counties affected by the provisions of §115.216(2)(C) of this title (relating to Recordkeeping Requirements) shall be in compliance with the sections as soon as practicable, but no later than July 31, 1992.]

(4) All affected persons in **Brazoria, Galveston, Jefferson, and Orange Counties** shall be in compliance with §115.212(a)(4) and (5) of this title (relating to Control Requirements), §115.214(a)(4) of this title (relating to Inspection Requirements), and §115.216(4) of this title (relating to Recordkeeping Requirements) as soon as practicable, but no later than July 31, 1993.

(5) All affected persons in **Harris County** shall be in compliance with §115.217(a)(3) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993.

(6) All affected persons in **Dallas and Tarrant Counties** shall be in compliance with §115.217(a)(4) of this title (relating to Exemptions) as soon as practicable, but no later than July 31, 1993.

[(b)] All affected persons in **Aranas, Bexar, Calhoun, Hardin, Matagorda, Montgomery, San Patricio, and Travis Counties** shall be in compliance with this undesignated head (relating to Loading and Unloading of Volatile Organic Compounds) in accordance with all compliance schedules which have expired prior to February 1, 1990, in accordance with §115.930 of this title (relating to Compliance Dates).]

This agency hereby certifies that the proposal has been reviewed by legal counsel and found to be within the agency's authority to adopt.

Issued in Austin, Texas, on January 17, 1992.

TRD-9200942

Lane Harsock
Deputy Director, Air Quality
Planning
Texas Air Control Board

Proposed date of adoption: May 15, 1992

For further information, please call: (512) 908-1451

◆ ◆ ◆
Filling of Gasoline Storage
Tanks (Stage I) for Motor
Vehicle Fuel Dispensing Facilities

• 31 TAC §§115.221-115.229

The Texas Air Control Board (TACB) proposes amendments to §§115.221-115.227, and 115.229, concerning Filling of Gasoline Storage Tanks (Stage I) for Motor Vehicle Fuel Dispensing Facilities. The proposed changes have been developed in response to a requirement by the United States Environmental Protection Agency (EPA) to extend the controls that currently exist in certain ozone nonattainment areas to other previously-designated nonattainment areas. This program is referred to as "leveling the playing field." The proposed changes have also been developed in response to a requirement by EPA to extend controls that currently exist in certain ozone nonattainment areas to newly-designated, adjacent nonattainment counties. This program is referred to as the "perimeter county catch-ups." The revisions are also intended to remove potentially confusing cross-references and to otherwise improve clarity.

The proposed changes to §115.221, concerning emission specifications; §115.222, concerning control requirements; §115.223, concerning alternate control requirements; §115.224, concerning inspection requirements; §115.225, concerning testing requirements; §115.226, concerning recordkeeping requirements; and §115.227, concerning exemptions, expand by definition the applicability of the requirements and remove potentially confusing cross-references. The proposed changes to §115.229, concerning counties and compliance schedules, specify applicable perimeter counties and previously-designated nonattainment counties, add a compliance date for the additional counties, and remove obsolete paragraphs.

Bennie Engelke, deputy director of administrative services, has determined that for the first five-year period the proposed sections are in effect, there would be no fiscal implications for state and local governments. Economic costs to individuals and businesses required to implement the proposed measures are associated with leak testing, abatement, and recordkeeping requirements and are estimated as follows: Per Tank-Truck—\$500 in 1993-1996; Per Facility—\$10,000 in 1993-1996.

Any costs continuing beyond 1996 would be continuing leak testing, operating, maintenance, and recordkeeping requirements. All estimates are stated in 1992 dollars with no adjustments for inflation.