2016 Clean Air Interstate Rule Nitrogen Oxides (NO_X) Allowance Allocation

The following are the final NO_X allocations, in tons, under the Texas CAIR NO_X Annual Trading Program for the 2016 control period. These allocations are based on data available in the U.S. Environmental Protection Agency's (EPA) Air Markets Program Data (AMPD) Web site and provided to the Texas Commission on Environmental Quality (TCEQ) via the CNA-1 forms. For questions or comments, please contact Shantha Daniel by phone at (512) 239-3930 or by email at Shantha.Daniel@tceq.texas.gov.

FACILITY NAME	ACCOUNT	UNIT ID	ONLINE YEAR	BASELINE HEAT INPUT*	PERCENTAGE OF TOTAL BASELINE HEAT INPUT	ALLOCATION (TONS)
AES Deepwater Incorporated	010670FACLTY	01001	1986	4,509,570.3000	0.169%	231
Alex Ty Cooke Generating Station	003602FACLTY	1	1965	659,245.0000	0.025%	34
Alex Ty Cooke Generating Station	003602FACLTY	2	1978	547,031.3333	0.021%	28
Barney M Davis	004939FACLTY	1	1974	6,705,873.8333	0.252%	344
Barney M Davis	004939FACLTY	2	1976	8,228,820.0000	0.309%	422
Bastrop Clean Energy Center	055168FACLTY	CTG-1B	2002	3,655,925.8020	0.137%	187
Bastrop Clean Energy Center	055168FACLTY	CTG-1A	2002	3,735,477.1393	0.140%	191
Bayou Cogeneration Plant	010298FACLTY	GEN1	1984	3,526,596.2590	0.132%	181
Bayou Cogeneration Plant	010298FACLTY	GEN2	1984	3,662,551.7557	0.138%	188
Bayou Cogeneration Plant	010298FACLTY	GEN3	1985	3,563,448.0911	0.134%	183
Bayou Cogeneration Plant	010298FACLTY	GEN4	1985	3,519,968.5590	0.132%	180
Baytown Energy Center	055327FACLTY	CTG-1	2002	4,683,181.3370	0.176%	240
Baytown Energy Center	055327FACLTY	CTG-2	2002	4,590,664.9965	0.172%	235
Baytown Energy Center	055327FACLTY	CTG-3	2002	4,804,489.0262	0.180%	246
Big Brown	003497FACLTY	1	1971	46,046,400.0000	1.729%	2,360
Big Brown	003497FACLTY	2	1972	44,166,258.3000	1.658%	2,264
Black Hawk Station	055064FACLTY	1	1998	5,543,272.3333	0.208%	284
Black Hawk Station	055064FACLTY	2	1998	5,552,207.5000	0.208%	285
Bosque County Power Plant	055172FACLTY	GT-1	2000	898,774.6667	0.034%	46
Bosque County Power Plant	055172FACLTY	GT-2	2000	781,923.8333	0.029%	40
Bosque County Power Plant	055172FACLTY	GT-3	2001	7,001,037.5938	0.263%	359
Brazos Valley Energy, LP	055357FACLTY	CTG1	2003	9,152,301.6500	0.344%	469
Brazos Valley Energy, LP	055357FACLTY	CTG2	2003	9,493,396.3750	0.356%	487
Bryan	003561FACLTY	6	1969	320,289.6667	0.012%	16
CE Newman	003574FACLTY	BW5	1963	111,558.0000	0.004%	6
Cedar Bayou	003460FACLTY	CBY1	1970	8,451,068.1667	0.317%	433
Cedar Bayou	003460FACLTY	CBY2	1972	9,093,868.6667	0.341%	466
Cedar Bayou	003460FACLTY	CBY3	1974	13,187,133.6667	0.495%	676
Channel Energy Center	055299FACLTY	CTG1	2001	4,871,174.9558	0.183%	250
Channel Energy Center	055299FACLTY	CTG2	2002	4,938,924.8988	0.185%	253
Channelview Cogeneration Facility	055187FACLTY	CHV4	2001	4,240,518.1839	0.159%	217
Channelview Cogeneration Facility	055187FACLTY	CHV3	2001	4,089,017.4208	0.154%	210
Channelview Cogeneration Facility	055187FACLTY	CHV2	2002	4,532,270.0922	0.170%	232
Channelview Cogeneration Facility	055187FACLTY	CHV1	2002	5,004,034.5659	0.188%	256
Clear Lake Cogeneration	010741FACLTY	G102	1984	4,623,818.3333	0.174%	237
Clear Lake Cogeneration	010741FACLTY	G103	1984	4,610,388.8333	0.173%	236
Clear Lake Cogeneration	010741FACLTY	G104	1984	4,373,263.8333	0.164%	224
Cogen Lyondell	050815FACLTY	ENG101	1985	3,563,729.0000	0.134%	183
Cogen Lyondell	050815FACLTY	ENG201	1985	3,598,094.8333	0.135%	184
Cogen Lyondell	050815FACLTY	ENG301	1985	2,633,704.6667	0.099%	135
Cogen Lyondell	050815FACLTY	ENG401	1986	2,681,285.1667	0.101%	137
Cogen Lyondell	050815FACLTY	ENG501	1986	2,607,805.1667	0.098%	134
Cogen Lyondell	050815FACLTY	ENG601	1986	3,583,234.8333	0.135%	184
Coleto Creek	006178FACLTY	1	1980	41,747,488.5000	1.567%	2,140
Collin	003500FACLTY	1	1955	1,170,871.1667	0.044%	60
Colorado Bend Energy Center	056350FACLTY	CT1A	2007	2,308,029.2125	0.087%	118
Colorado Bend Energy Center	056350FACLTY	CT1B	2007	2,356,030.9620	0.088%	121
Copper	000009FACLTY	1	1980	584,631.1667	0.022%	30
Corpus Christi Energy Center	055206FACLTY	CU1	2001	3,678,411.4154	0.138%	189
Corpus Christi Energy Center	055206FACLTY	CU2	2001	4,470,662.7410	0.168%	229
Cottonwood Energy Project	055358FACLTY	CT1	2002	3,300,533.8500	0.124%	169
Cottonwood Energy Project	055358FACLTY	CT2	2002	4,233,446.8688	0.159%	217
Cottonwood Energy Project	055358FACLTY	CT3	2003	5,515,204.8438	0.207%	283
Cottonwood Energy Project	055358FACLTY	CT4	2003	5,123,938.0375	0.192%	263
CR Wing Cogeneration Plant	052176FACLTY	1	1987	3,180,497.3333	0.119%	163
CR Wing Cogeneration Plant	052176FACLTY	2	1987	3,180,497.3333	0.119%	163
Dansby Power Plant	006243FACLTY	1	1978	1,773,440.3333	0.067%	91
Decker Creek	003548FACLTY	1	1971	4,897,691.5000	0.184%	251
Decker Creek	003548FACLTY	2	1977	5,664,717.1667	0.213%	290
Decker Creek	003548FACLTY	GT1	1988	57,312.6667	0.002%	3
Decker Creek	003548FACLTY	GT2	1988	78,114.6667	0.003%	4
Decker Creek	003548FACLTY	GT3	1988	75,229.3333	0.003%	4
Decker Creek	003548FACLTY	GT4	1988	58,385.5000	0.002%	3
DeCordova	008063FACLTY	1	1975	16,702,126.1667	0.627%	856
DeCordova	008063FACLTY	CT1	1990	231,110.3333	0.009%	12
DeCordova	008063FACLTY	CT2	1990	218,441.1667	0.008%	11
DeCordova	008063FACLTY	CT3	1990	208,484.0000	0.008%	11
DeCordova	008063FACLTY	CT4	1990	201,998.8333	0.008%	10
Deepwater	003461FACLTY	DWP9	1955	782,841.1667	0.029%	40
Deer Park Energy Center	055464FACLTY	CTG1	2002	6,967,539.1848	0.262%	357
Deer Park Energy Center	055464FACLTY	CTG2	2003	8,376,048.9077	0.314%	429
Deer Park Energy Center	055464FACLTY	CTG3	2003	7,653,783.2533	0.287%	392
Deer Park Energy Center	055464FACLTY	CTG4	2004	8,272,914.7148	0.311%	424
Eagle Mountain	003489FACLTY	1	1954	761,423.3333	0.029%	39

FACILITY NAME	ACCOUNT	UNIT ID	ONLINE YEAR	BASELINE HEAT INPUT*	PERCENTAGE OF TOTAL BASELINE HEAT INPUT	ALLOCATION (TONS)
Eagle Mountain	003489FACLTY	2	1956	1,382,405.5000	0.052%	71
Eagle Mountain	003489FACLTY	3	1971	3,422,491.3333	0.129%	175
Eastman Cogeneration Facility	055176FACLTY	1	2001	3,717,952.5802	0.140%	191
Eastman Cogeneration Facility	055176FACLTY	2	2001	3,666,895.8965	0.138%	188
Ennis Power Company, LLC	055223FACLTY	GT-1	2001	9,754,346.0438	0.366%	500
ES Joslin	003436FACLTY	1	1971	2,368,666.0000	0.089%	121
Exelon Laporte Generating Station	055365FACLTY	GT-1	2001	71,622.7500	0.003%	4
Exelon Laporte Generating Station	055365FACLTY	GT-2	2001	77,674.7500	0.003%	4
Exelon Laporte Generating Station	055365FACLTY	GT-3	2001	72,942.1750	0.003%	4
Exelon Laporte Generating Station	055365FACLTY	GT-4	2001	75,289.5500	0.003%	4
Exxonmobil Beaumont Refinery	050625FACLTY	61STK3	2004	5,264,968.3955	0.198%	270
Exxonmobil Beaumont Refinery	050625FACLTY	61STK2	2005	5,871,173.8632	0.220%	301
Exxonmobil Beaumont Refinery	050625FACLTY	61STK1	2005	5,690,566.7444	0.214%	292
Fort Phantom	004938FACLTY	1	1974	2,673,552.6667	0.100%	137
Fort Phantom	004938FACLTY	2	1977	3,689,922.8333	0.139%	189
FPLE Forney, LP	055480FACLTY	U2	2003	5,985,691.5290	0.225%	307
FPLE Forney, LP	055480FACLTY	U3	2003	5,706,246.7035	0.214%	292
FPLE Forney, LP	055480FACLTY	U1	2003	5,548,786.8355	0.208%	284
FPLE Forney, LP	055480FACLTY	U4	2003	6,025,067.4208	0.226%	309
FPLE Forney, LP	055480FACLTY	U5	2003	6,342,971.5270	0.238%	325
FPLE Forney, LP	055480FACLTY	U6	2003	6,081,731.2288	0.228%	312
Freestone Power Generation	055226FACLTY	GT1	2002	4,778,684.2313	0.179%	245
Freestone Power Generation	055226FACLTY	GT2	2002	4,773,894.3625	0.179%	245
Freestone Power Generation	055226FACLTY	GT3	2002	4,693,280.9438	0.176%	241
Freestone Power Generation	055226FACLTY	GT4	2002	4,749,130.1125	0.178%	243
Frontera Generation Facility	055098FACLTY	1	1999	2,768,758.6667	0.104%	142
Frontera Generation Facility	055098FACLTY	2	1999	2,748,880.1667	0.103%	141
Gibbons Creek	006136FACLTY	1	1982	29,860,488.0000	1.121%	1,531
Graham	003490FACLTY	1	1960	3,360,386.3333	0.126%	172
Graham	003490FACLTY	2	1969	4,978,378.1667	0.187%	255
Greens Bayou	003464FACLTY	GBY5	1973	3,146,234.0000	0.118%	161
Greens Bayou	003464FACLTY	GBY73	1976	103,604.1667	0.004%	5
Greens Bayou	003464FACLTY	GBY74	1976	112,286.5000	0.004%	6
Greens Bayou	003464FACLTY	GBY81	1976	119,371.3667	0.004%	6
Greens Bayou	003464FACLTY	GBY82	1976	122,920.1667	0.005%	6
Greens Bayou	003464FACLTY	GBY83	1976	124,546.8333	0.005%	6
Greens Bayou	003464FACLTY	GBY84	1976	130,846.5000	0.005%	7
Gregory Power Facility	055086FACLTY	101	2000	7,938,378.3333	0.298%	407
Gregory Power Facility	055086FACLTY	102	2000	7,997,329.1667	0.300%	410
Guadalupe Generating Station	055153FACLTY	CTG-3	2001	4,506,489.4125	0.169%	231
Guadalupe Generating Station	055153FACLTY	CTG-4	2001	4,351,346.2813	0.163%	223
Guadalupe Generting Station	055153FACLTY	CTG-1	2000	4,216,190.6667	0.158%	216
Guadalupe Generting Station	055153FACLTY	CTG-2	2000	3,675,486.0000	0.138%	188
Handley	003491FACLTY	1A	1948	1,072,571.6667	0.040%	55
Handley	003491FACLTY	1B	1948	882,233.5000	0.033%	45
Handley	003491FACLTY	2	1950	701,578.8333	0.026%	36
Handley	003491FACLTY	3	1963	6,751,072.6667	0.253%	346
Handley	003491FACLTY	4	1976	4,362,341.6667	0.164%	224
Handley	003491FACLTY	5	1977	3,934,762.8333	0.148%	202
Harrington Station	006193FACLTY	061B	1976	29,850,615.9000	1.121%	1,530
Harrington Station	006193FACLTY	062B	1978	29,213,196.6000	1.097%	1,497
Harrington Station	006193FACLTY	063B	1980	29,266,650.9000	1.099%	1,500
Harrison County Power Project	055664FACLTY	GT-1	2003	3,228,438.9328	0.121%	165
Harrison County Power Project	055664FACLTY	GT-2	2003	3,476,238.2953	0.131%	178
Hays Energy Project	055144FACLTY	STK1	2001	2,413,290.6250	0.091%	124
Hays Energy Project	055144FACLTY	STK2	2001	2,565,509.5500	0.096%	132
Hays Energy Project	055144FACLTY	STK3	2001	3,028,285.6313	0.114%	155
Hays Energy Project	055144FACLTY	STK4	2001	4,090,883.1310	0.154%	210
Hidalgo Energy Center	007762FACLTY	HRSG1	2000	3,767,220.6667	0.141%	193
Hidalgo Energy Center	007762FACLTY	HRSG2	2000	4,017,213.1667	0.151%	206
Holly Street	003549FACLTY	1	1960	402,313.3333	0.015%	21
Holly Street	003549FACLTY	2	1964	208,268.6667	0.008%	11
Holly Street	003549FACLTY	3	1967	1,604,262.3333	0.060%	82
Holly Street	003549FACLTY	4	1974	2,221,792.3333	0.083%	114
HW Pirkey	007902FACLTY	1	1985	46,494,181.8000	1.746%	2,383
J Robert Massengale	003604FACLTY	GT1	2000	962,042.3333	0.036%	49
Jack County Generation Facility	055230FACLTY	CT-1	2005	11,473,502.0615	0.431%	588
Jack County Generation Facility	055230FACLTY	CT-2	2005	11,958,838.9085	0.449%	613
JK Spruce	007097FACLTY	1	1992	44,594,619.6000	1.674%	2,286
JL Bates	003438FACLTY	1	1958	1,802,566.0000	0.068%	92
JL Bates	003438FACLTY	2	1960	1,704,302.1667	0.064%	87
Jones Station	003482FACLTY	151B	1971	6,726,250.6667	0.253%	345
Jones Station	003482FACLTY	152B	1974	5,892,015.0000	0.221%	302
JT Deely	006181FACLTY	1	1977	31,923,997.2000	1.199%	1,636
JT Deely	006181FACLTY	2	1978	31,204,411.2000	1.172%	1,599
Knox Lee	003476FACLTY	2	1950	58,049.1667	0.002%	3
Knox Lee	003476FACLTY	3	1952	79,746.6667	0.003%	4
Knox Lee	003476FACLTY	4	1956	414,793.6667	0.016%	21
Knox Lee	003476FACLTY	5	1974	4,885,218.5000	0.183%	250
La Palma Power Station	003442FACLTY	6	1970	3,897,218.8333	0.146%	200

FACILITY NAME	ACCOUNT	UNIT ID	ONLINE YEAR	BASELINE HEAT INPUT*	PERCENTAGE OF TOTAL BASELINE HEAT INPUT	ALLOCATION (TONS)
La Palma Power Station	003442FACLTY	7	1975	205,282.6333	0.008%	11
Lake Creek	003502FACLTY	1	1953	751,043.1667	0.028%	38
Lake Creek	003502FACLTY	2	1959	2,676,343.5000	0.100%	137
Lake Hubbard	003452FACLTY	1	1970	3,553,460.3333	0.133%	182
Lake Hubbard	003452FACLTY	2	1973	8,249,324.3333	0.310%	423
Lamar Power Project	055097FACLTY	1	2000	4,127,898.8333	0.155%	212
Lamar Power Project	055097FACLTY	2	2000	4,326,307.6667	0.162%	222
Lamar Power Project	055097FACLTY	3	2000	4,104,061.1667	0.154%	210
Lamar Power Project	055097FACLTY	4	2000	4,091,227.8333	0.154%	210
Laredo Power Station	003439FACLTY	1	1951	551,514.5000	0.021%	28
Laredo Power Station	003439FACLTY	2	1955	537,413.8333	0.020%	28
Laredo Power Station	003439FACLTY	3	1975	2,969,876.3333	0.112%	152
Leon Creek	003609FACLTY	3	1953	106,877.3333	0.004%	5
Leon Creek	003609FACLTY	4	1959	157,474.1667	0.006%	8
Leon Creek	003609FACLTY	CGT1	2004	342,800.7438	0.013%	18
Leon Creek	003609FACLTY	CGT2	2004	350,389.1063	0.013%	18
Leon Creek	003609FACLTY	CGT3	2004	331,625.6813	0.012%	17
Leon Creek	003609FACLTY	CGT4	2004	328,654.7500	0.012%	17
Lewis Creek SES	003457FACLTY	1	1970	6,962,656.1667	0.261%	357
Lewis Creek SES	003457FACLTY	2	1971	6,780,764.3333	0.255%	348
Limestone	000298FACLTY	LIM1	1985	56,998,758.0000	2.140%	2,922
Limestone	000298FACLTY	LIM2	1986	51,528,561.9000	1.935%	2,641
Lon C Hill	003440FACLTY	1	1954	287,058.0000	0.011%	15
Lon C Hill	003440FACLTY	2	1956	720,329.5000	0.027%	37
Lon C Hill	003440FACLTY	3	1959	1,664,099.5000	0.062%	85
Lon C Hill	003440FACLTY	4	1969	3,126,573.8333	0.117%	160
Lone Star	003477FACLTY	1	1954	139,017.5000	0.005%	7
Lost Pines 1	055154FACLTY	1	2001	7,081,911.8938	0.266%	363
Lost Pines 1	055154FACLTY	2	2001	6,877,732.5438	0.258%	353
Magic Valley Generating Station	055123FACLTY	CTG-2	2001	7,655,875.1410	0.287%	392
Magic Valley Generating Station	055123FACLTY	CTG-1	2001	7,668,159.9223	0.288%	393
Martin Lake	006146FACLTY	1	1977	56,177,339.7000	2.109%	2,879
Martin Lake	006146FACLTY	2	1978	54,590,885.4000	2.050%	2,798
Martin Lake	006146FACLTY	3	1979	58,921,030.5000	2.212%	3,020
Midlothian Energy	055091FACLTY	STK1	2000	2,767,614.5000	0.104%	142
Midlothian Energy	055091FACLTY	STK2	2000	3,336,017.3333	0.125%	171
Midlothian Energy	055091FACLTY	STK3	2000	3,039,390.8333	0.114%	156
Midlothian Energy	055091FACLTY	STK4	2000	3,432,895.5000	0.129%	176
Midlothian Energy	055091FACLTY	STK5	2001	6,384,642.2393	0.240%	327
Midlothian Energy	055091FACLTY	STK6	2001	7,049,883.3970	0.265%	361
Mission Road	003610FACLTY	3	1958	151,165.3333	0.006%	8
Monticello	006147FACLTY	1	1974	42,814,158.3000	1.608%	2,195
Monticello	006147FACLTY	2	1975	43,398,824.4000	1.629%	2,224
Monticello	006147FACLTY	3	1978	55,079,699.4000	2.068%	2,823
Moore County	003483FACLTY	3	1954	253,421.0000	0.010%	13
Morgan Creek	003492FACLTY	3	1952	59,851.6667	0.002%	3
Morgan Creek	003492FACLTY	4	1954	396,822.1667	0.015%	20
Morgan Creek	003492FACLTY	5	1959	2,119,340.3333	0.080%	109
Morgan Creek	003492FACLTY	6	1966	9,061,051.6667	0.340%	464
Morgan Creek	003492FACLTY	CT1	1988	77,621.5000	0.003%	4
Morgan Creek	003492FACLTY	CT2	1988	75,751.8667	0.003%	4
Morgan Creek	003492FACLTY	CT3	1988	90,708.8667	0.003%	5
Morgan Creek	003492FACLTY	CT4	1988	139,675.1667	0.005%	7
Morgan Creek	003492FACLTY	CT5	1988	110,086.8333	0.004%	6
Morgan Creek	003492FACLTY	CT6	1988	111,462.5000	0.004%	6
Mountain Creek	003453FACLTY	2	1945	209,111.0000	0.008%	11
Mountain Creek	003453FACLTY	3A	1949	266,254.3333	0.010%	14
Mountain Creek	003453FACLTY	3B	1949	167,344.1667	0.006%	9
Mountain Creek	003453FACLTY	6	1956	1,054,149.6667	0.040%	54
Mountain Creek	003453FACLTY	7	1958	1,314,124.3333	0.049%	67
Mountain Creek	003453FACLTY	8	1967	6,445,215.5000	0.242%	330
Mustang Station	055065FACLTY	1	1999	5,739,478.8333	0.215%	294
Mustang Station	055065FACLTY	2	1999	5,563,952.3333	0.209%	285
Mustang Station Units 4 and 5	056326FACLTY	GEN2	2007	419,510.3555	0.016%	22
Mustang Station Units 4 and 5	056326FACLTY	GEN1	2006	752,477.3780	0.028%	39
Newgulf Power	050137FACLTY	1	1996	76,406.5000	0.003%	4
Newman Station	003456FACLTY	1	1960	1,733,456.3333	0.065%	89
Newman Station	003456FACLTY	2	1963	1,856,714.5000	0.070%	95
Newman Station	003456FACLTY	3	1966	2,472,206.0000	0.093%	127
Newman Station	003456FACLTY	4	1975	2,422,641.5000	0.091%	124
Newman Station	003456FACLTY	5	1975	2,861,876.6667	0.107%	147
Nichols Station	003484FACLTY	141B	1960	1,468,766.3333	0.055%	75
Nichols Station	003484FACLTY	142B	1962	1,432,167.8333	0.054%	73
Nichols Station	003484FACLTY	143B	1968	2,979,091.6667	0.112%	153
North Lake	003454FACLTY	1	1959	1,889,166.1667	0.071%	97
North Lake	003454FACLTY	2	1961	2,106,317.5000	0.079%	108
North Lake	003454FACLTY	3	1964	4,421,745.5000	0.166%	227
North Main,	003493FACLTY	4	1952	469,213.0000	0.018%	24
North TX Station	003627FACLTY	3	1963	53,541.8333	0.002%	3
Nueces Bay	003441FACLTY	5	1949	79,697.6667	0.003%	4

FACILITY NAME	ACCOUNT	UNIT ID	ONLINE YEAR	BASELINE HEAT INPUT*	PERCENTAGE OF TOTAL BASELINE HEAT INPUT	ALLOCATION (TONS)
Nueces Bay	003441FACLTY	6	1965	1,791,070.1667	0.067%	92
Nueces Bay	003441FACLTY	7	1972	6,928,537.0000	0.260%	355
Oak Creek Power Station	003523FACLTY	1	1962	1,370,897.6667	0.051%	70
Odessa-Ector Generating Station	055215FACLTY	GT1	2001	5,127,959.9698	0.193%	263
Odessa-Ector Generating Station	055215FACLTY	GT2	2001	5,162,591.1825	0.194%	265
Odessa-Ector Generating Station	055215FACLTY	GT4	2001	5,094,782.6388	0.191%	261
Odessa-Ector Generating Station	055215FACLTY	GT3	2001	5,244,631.1600	0.197%	269
Oklaunion	000127FACLTY	1	1986	43,636,402.8000	1.638%	2,237
OW Sommers	003611FACLTY	1	1972	5,014,286.5000	0.188%	257
OW Sommers	003611FACLTY	2	1974	3,856,923.3333	0.145%	198
Paint Creek	003524FACLTY	1	1953	229,459.3333	0.009%	12
Paint Creek	003524FACLTY	2	1955	247,886.5000	0.009%	13
Paint Creek	003524FACLTY	3	1959	176,188.0000	0.007%	9
Paint Creek	003524FACLTY	4	1971	1,265,536.5000	0.048%	65
Paris Energy	050109FACLTY	HRSG1	1989	3,365,713.3333	0.126%	173
Paris Energy	050109FACLTY	HRSG2	1989	3,220,027.1667	0.121%	165
Parkdale	003455FACLTY	1	1953	525,487.5000	0.020%	27
Parkdale	003455FACLTY	2	1955	809,461.6667	0.030%	41
Parkdale	003455FACLTY	3	1957	1,020,408.3333	0.038%	52
Pasadena Cogeneration LP	055047FACLTY	CG-1	1998	6,207,784.5000	0.233%	318
Pasadena Cogeneration LP	055047FACLTY	CG-2	2000	5,232,674.3333	0.196%	268
Pasadena Cogeneration LP	055047FACLTY	CG-3	2000	4,806,451.6667	0.180%	246
Permian Basin	003494FACLTY	5	1959	1,199,936.6667	0.045%	62
Permian Basin	003494FACLTY	6	1973	12,107,364.0000	0.455%	621
Permian Basin	003494FACLTY	CT1	1988	126,457.6667	0.005%	6
Permian Basin	003494FACLTY	CT2	1988	123,551.0667	0.005%	6
Permian Basin	003494FACLTY	CT3	1988	123,904.3333	0.005%	6
Permian Basin	003494FACLTY	CT4	1990	129,889.4333	0.005%	7
Permian Basin	003494FACLTY	CT5	1990	126,102.5000	0.005%	6
PH Robinson	003466FACLTY	PHR1	1966	6,984,061.3333	0.262%	358
PH Robinson	003466FACLTY	PHR2	1967	7,628,964.6667	0.286%	391
PH Robinson	003466FACLTY	PHR3	1968	6,922,684.3333	0.260%	355
PH Robinson	003466FACLTY	PHR4	1973	8,798,239.3333	0.330%	451
Plant X	003485FACLTY	111B	1952	379,875.0000	0.014%	19
Plant X	003485FACLTY	112B	1953	859,954.8333	0.032%	44
Plant X	003485FACLTY	113B	1955	1,318,809.6667	0.050%	68
Plant X	003485FACLTY	114B	1964	4,168,524.5000	0.157%	214
Ponderosa Pine Energy	054817FACLTY	EAST	1996	6,590,844.6667	0.247%	338
Powerlane Steam Plant	004195FACLTY	2	1969	43,333.6667	0.002%	2
Powerlane Steam Plant	004195FACLTY	3	1977	156,294.6667	0.006%	8
Quail Run Energy Center	056349FACLTY	CT1A	2007	1,703,103.2658	0.064%	87
Quail Run Energy Center	056349FACLTY	CT1B	2007	1,693,549.4940	0.064%	87
Ray Olinger	003576FACLTY	GE4	2001	374,622.1375	0.014%	19
Ray Olinger Plant	003576FACLTY	BW2	1967	2,139,275.3333	0.080%	110
Ray Olinger Plant	003576FACLTY	CE1	1967	1,152,051.0000	0.043%	59
Ray Olinger Plant	003576FACLTY	BW3	1971	2,230,285.5000	0.084%	114
Rio Nogales Power Project, LP	055137FACLTY	CTG-1	2002	4,604,153.5625	0.173%	236
Rio Nogales Power Project, LP	055137FACLTY	CTG-2	2002	4,391,265.5625	0.165%	225
Rio Nogales Power Project, LP	055137FACLTY	CTG-3	2002	4,116,189.3688	0.155%	211
Rio Pecos	003526FACLTY	5	1959	441,563.8333	0.017%	23
Rio Pecos	003526FACLTY	6	1969	1,993,676.8333	0.075%	102
River Crest	003503FACLTY	1	1954	393,405.6667	0.015%	20
Roland C. Dansby Power Plant	006243FACLTY	2	2003	540,396.2075	0.020%	28
RW Miller	003628FACLTY	1	1968	604,439.3333	0.023%	31
RW Miller	003628FACLTY	2	1972	2,010,427.1667	0.075%	103
RW Miller	003628FACLTY	3	1975	3,365,618.3333	0.126%	173
RW Miller	003628FACLTY	4	1994	541,364.8333	0.020%	28
RW Miller	003628FACLTY	5	1994	506,643.6667	0.019%	26
Sabine Cogeneration Facility (Bayer)	055104FACLTY	SAB-1	2000	2,087,835.6667	0.078%	107
Sabine Cogeneration Facility (Bayer)	055104FACLTY	SAB-2	2000	2,089,795.0000	0.078%	107
Sabine Plant	003459FACLTY	1	1962	5,518,264.3333	0.207%	283
Sabine Plant	003459FACLTY	2	1962	5,635,060.6667	0.212%	289
Sabine Plant	003459FACLTY	3	1966	9,031,803.3333	0.339%	463
Sabine Plant	003459FACLTY	4	1974	11,511,484.8333	0.432%	590
Sabine Plant	003459FACLTY	5	1979	9,812,577.8333	0.368%	503
Sam Bertron	003468FACLTY	SRB2	1956	1,329,074.6667	0.050%	68
Sam Bertron	003468FACLTY	SRB1	1958	969,304.1667	0.036%	50
Sam Bertron	003468FACLTY	SRB3	1959	2,532,486.5000	0.095%	130
Sam Bertron	003468FACLTY	SRB4	1960	2,264,869.0000	0.085%	116
Sam Rayburn Plant	003631FACLTY	CT7	2003	1,050,626.4880	0.039%	54
Sam Rayburn Plant	003631FACLTY	CT8	2003	990,427.8225	0.037%	51
Sam Rayburn Plant	003631FACLTY	CT9	2003	934,901.2565	0.035%	48

FACILITY NAME	ACCOUNT	UNIT ID	ONLINE YEAR	BASELINE HEAT INPUT*	PERCENTAGE OF TOTAL BASELINE HEAT INPUT	ALLOCATION (TONS)
Sam Seymour	006179FACLTY	1	1979	39,321,410.7000	1.476%	2,015
Sam Seymour	006179FACLTY	2	1980	41,092,955.7000	1.543%	2,106
Sam Seymour	006179FACLTY	3	1988	32,990,535.6000	1.239%	1,691
San Angelo	003527FACLTY	2	1966	3,378,458.5000	0.127%	173
San Jacinto SES	007325FACLTY	SJS1	1995	4,172,537.8333	0.157%	214
San Jacinto SES	007325FACLTY	SJS2	1995	4,176,298.1667	0.157%	214
San Miguel	006183FACLTY	SM-1	1982	32,492,578.8000	1.220%	1,665
Sand Hill Energy Center	007900FACLTY	SH1	2001	455,334.4353	0.017%	23
Sand Hill Energy Center	007900FACLTY	SH2	2001	469,147.7470	0.018%	24
Sand Hill Energy Center	007900FACLTY	SH3	2001	452,020.5425	0.017%	23
Sand Hill Energy Center	007900FACLTY	SH4	2001	461,227.9930	0.017%	24
Sand Hill Energy Center	007900FACLTY	SH5	2004	11,368,994.0563	0.427%	583
Sandow	006648FACLTY	4	1981	46,692,510.9000	1.753%	2,393
Silas Ray	003559FACLTY	10	2004	467,957.1940	0.018%	24
Silas Ray Power Plant	003559FACLTY	8	1973	28,750.6667	0.001%	1
Silas Ray Power Plant	003559FACLTY	9	1997	458,491.8333	0.017%	24
Sim Gideon	003601FACLTY	1	1965	1,172,535.5000	0.044%	60
Sim Gideon	003601FACLTY	2	1968	1,436,741.0000	0.054%	74
Sim Gideon	003601FACLTY	3	1972	5,923,230.6667	0.222%	304
South Houston Green Power Site	055470FACLTY	EPN801	2003	3,666,094.3726	0.138%	188
South Houston Green Power Site	055470FACLTY	EPN802	2003	3,766,759.6679	0.141%	193
South Houston Green Power Site	055470FACLTY	EPN803	2003	3,657,107.1712	0.137%	187
Spencer Station	004266FACLTY	4	1966	464,955.1667	0.017%	24
Spencer Station	004266FACLTY	5	1973	704,317.0000	0.026%	36
SRW Cogen Limited Partnership	055120FACLTY	CTG-1	2001	5,969,802.6053	0.224%	306
SRW Cogen Limited Partnership	055120FACLTY	CTG-2	2001	5,775,728.6572	0.217%	296
Stryker Creek	003504FACLTY	1	1958	1,697,997.3333	0.064%	87
Stryker Creek	003504FACLTY	2	1965	7,949,099.6667	0.298%	407
Sweeny Cogeneration	055015FACLTY	1	1998	5,573,766.5000	0.209%	286
Sweeny Cogeneration	055015FACLTY	2	1998	5,787,133.8333	0.217%	297
Sweeny Cogeneration	055015FACLTY	3	1998	5,734,657.5000	0.215%	294
Sweeny Cogeneration	055015FACLTY	4	2000	5,943,904.3333	0.223%	305
Sweetwater	050615FACLTY	GT01	1989	884,682.3333	0.033%	45
Sweetwater	050615FACLTY	GT02	1989	2,165,976.8333	0.081%	111
Sweetwater	050615FACLTY	GT03	1989	2,214,735.1667	0.083%	114
TC Ferguson	004937FACLTY	1	1974	5,755,774.0000	0.216%	295
Tenaska Frontier Generation Station	055062FACLTY	1	2000	5,426,145.8333	0.204%	278
Tenaska Frontier Generation Station	055062FACLTY	2	2000	5,482,211.0000	0.206%	281
Tenaska Frontier Generation Station	055062FACLTY	3	2000	4,746,809.3333	0.178%	243
Tenaska Gateway Generating Station	055132FACLTY	OGTDB1	2001	7,654,451.6750	0.287%	392
Tenaska Gateway Generating Station	055132FACLTY	OGTDB2	2001	7,712,352.8500	0.290%	395
Tenaska Gateway Generating Station	055132FACLTY	OGTDB3	2001	7,163,282.9250	0.269%	367
Texas City Cogeneration	052088FACLTY	GT-A	1987	4,905,795.6667	0.184%	251
Texas City Cogeneration	052088FACLTY	GT-B	1987	4,903,758.8333	0.184%	251
Texas City Cogeneration	052088FACLTY	GT-C	1987	5,043,671.8333	0.189%	259
TH Wharton	003469FACLTY	THW2	1960	2,016,792.5000	0.076%	103
TH Wharton	003469FACLTY	THW31	1972	1,356,645.3333	0.051%	70
TH Wharton	003469FACLTY	THW32	1972	1,179,478.1667	0.044%	60
TH Wharton	003469FACLTY	THW33	1972	1,250,227.1667	0.047%	64
TH Wharton	003469FACLTY	THW34	1972	1,294,248.3333	0.049%	66
TH Wharton	003469FACLTY	THW41	1972	1,256,263.1667	0.047%	64
TH Wharton	003469FACLTY	THW42	1972	1,150,361.3333	0.043%	59
TH Wharton	003469FACLTY	THW43	1974	1,273,037.0000	0.048%	65
TH Wharton	003469FACLTY	THW44	1974	1,268,609.6667	0.048%	65
TH Wharton	003469FACLTY	THW51	1975	172,575.8333	0.006%	9
TH Wharton	003469FACLTY	THW52	1975	195,257.8333	0.007%	10
TH Wharton	003469FACLTY	THW53	1975	209,549.1667	0.008%	11
TH Wharton	003469FACLTY	THW54	1975	206,040.0000	0.008%	11
TH Wharton	003469FACLTY	THW55	1975	205,543.6667	0.008%	11
TH Wharton	003469FACLTY	THW56	1975	177,797.1667	0.007%	9
Tolk Station	006194FACLTY	171B	1982	38,778,806.4000	1.456%	1,988
Tolk Station	006194FACLTY	172B	1985	40,741,895.1000	1.530%	2,088
Tradinghouse	003506FACLTY	1	1970	7,836,771.6667	0.294%	402
Tradinghouse	003506FACLTY	2	1972	14,346,825.8333	0.539%	735
Trinidad	003507FACLTY	9	1965	1,938,331.8333	0.073%	99
Twin Oaks Power (TNP One)	007030FACLTY	U1	1990	11,493,665.4000	0.432%	589
Twin Oaks Power (TNP One)	007030FACLTY	U2	1991	12,101,836.5000	0.454%	620
Valley	003508FACLTY	1	1962	1,891,849.5000	0.071%	97
Valley	003508FACLTY	2	1967	8,543,100.3333	0.321%	438
Valley	003508FACLTY	3	1971	2,470,509.8333	0.093%	127
VH Braunig	003612FACLTY	1	1966	1,787,615.5000	0.067%	92
VH Braunig	003612FACLTY	2	1968	1,175,083.5000	0.044%	60
VH Braunig	003612FACLTY	3	1970	3,859,121.0000	0.145%	198
VH Braunig	003612FACLTY	CT01	2000	3,897,445.6667	0.146%	200
VH Braunig	003612FACLTY	CT02	2000	3,725,064.6667	0.140%	191
Victoria	003443FACLTY	6	1955	228,253.1667	0.009%	12
Victoria	003443FACLTY	7	1963	757,904.5000	0.028%	39
Victoria	003443FACLTY	8	1968	2,555,918.5000	0.096%	131

FACILITY NAME	ACCOUNT	UNIT ID	ONLINE YEAR	BASELINE HEAT INPUT*	PERCENTAGE OF TOTAL BASELINE HEAT INPUT	ALLOCATION (TONS)
WA Parish	003470FACLTY	WAP1	1958	1,316,253.6667	0.049%	67
WA Parish	003470FACLTY	WAP2	1958	962,247.1667	0.036%	49
WA Parish	003470FACLTY	WAP3	1961	2,494,530.6667	0.094%	128
WA Parish	003470FACLTY	WAP4	1968	6,426,138.0000	0.241%	329
WA Parish	003470FACLTY	WAP5	1977	46,685,285.4000	1.753%	2,393
WA Parish	003470FACLTY	WAP6	1978	44,608,434.9000	1.675%	2,286
WA Parish	003470FACLTY	WAP7	1980	41,989,528.5000	1.577%	2,152
WA Parish	003470FACLTY	WAP8	1982	44,219,561.4000	1.660%	2,267
WB Tuttle	003613FACLTY	1	1954	99,383.6667	0.004%	5
WB Tuttle	003613FACLTY	2	1956	260,755.5000	0.010%	13
WB Tuttle	003613FACLTY	3	1961	247,264.0000	0.009%	13
WB Tuttle	003613FACLTY	4	1963	449,697.0000	0.017%	23
Webster	003471FACLTY	WEB3	1965	2,063,027.0000	0.077%	106
Welsh Power Plant	006139FACLTY	1	1977	39,178,233.3000	1.471%	2,008
Welsh Power Plant	006139FACLTY	2	1980	37,686,936.3000	1.415%	1,932
Welsh Power Plant	006139FACLTY	3	1982	38,228,342.1000	1.435%	1,959
Wilkes	003478FACLTY	1	1964	1,357,000.0000	0.051%	70
Wilkes	003478FACLTY	2	1970	4,673,311.8333	0.175%	240
Wilkes	003478FACLTY	3	1971	4,899,785.1667	0.184%	251
Wise County Power Company, LLC	055320FACLTY	GT-2	2003	8,629,775.9528	0.324%	442
Wise County Power Company, LLC	055320FACLTY	GT-1	2003	7,846,124.3445	0.295%	402
Wolf Hollow I, LP	055139FACLTY	CTG1	2003	7,972,057.0750	0.299%	409
Wolf Hollow I, LP	055139FACLTY	CTG2	2003	8,285,567.9188	0.311%	425
			Total	**2,663,369,709.7166**		**136,515**

*Baseline Heat Input was calculated per 30 Texas Administrative Code §101.506 (a) & (b)(2)