Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.761 Definitions	Response	
This MSWLF or Transfer Station is subject to the definitions in § 60.761?			
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response	
(b)(1)(ii)(B)	If the landfill is not permanently closed, skip to question (a) below.	🗌 YES 🗌 NO	
If the landfill is closed,	have you submitted a closure notification as specified in § 60.767(e)	?	
If NO, attach a written	explanation.		
(a)	Does this landfill have a design capacity less than 2.5 million megagrams by mass or 2.5 million cubic meters by volume?	🗌 YES 🗌 NO	
If YES, submit an initia	al design capacity report as provided in § 60.767(a).		
If NO, skip to (b) below	V.		
(a)	Have you submitted an initial design capacity report as provided in § 60.767(a)?	🗌 YES 🗌 NO	
If NO, submit an initial	design capacity report with this checklist.		
(a)(1)	Are you required to submit an amended design capacity report as provided in § 60.767(a)(3)?	🗌 YES 🗌 NO	
If YES, submit an ame	nded design capacity report with this checklist.		
If NO, the remainder o	f the checklist does not apply.		
(a)(2)	Was this landfill previously exempted from the provisions of §60.762(b) through §60.769 of this subpart on the basis of the design capacity exemption in paragraph (a) of this section?	🗌 YES 🗌 NO	
(a)(2)	Has there been an increase in the maximum design capacity of the landfill resulting in a revised maximum design capacity equal to or greater than 2.5 million megagrams and 2.5 million cubic meters?	🗌 YES 🗌 NO	
If YES, continue with the checklist.			
If NO, the remainder of the checklist does not apply.			
(b)	Does this landfill have a design capacity ≥ 2.5 million megagrams and 2.5 million cubic meters?	🗌 YES 🗌 NO	
<b>Note:</b> The owner or operator of an MSW landfill subject to this subpart with a design capacity greater than or equal to 2.5 million megagrams and 2.5 million cubic meters is subject to 40 CFR 70 or 40 CFR 71 Operating permit requirements.			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response	
(b)	Does this landfill have a General Operating (GOP) or Site Operating (SOP) Permit or pending application for a federal operating permit?	YES NO	
GOP Permit No.:	SOP Permit No.:		
(b)	Have you calculated the NMOC emission rate using the procedures specified in § 60.764?	YES NO	
Note: The NMOC emi	ission rate shall be recalculated annually, except as provided in § $60$	.767(b)(1)(ii).	
If NO, calculate NMOC	C and return to this checklist.		
Use of EPA LandGEM	computer model is preferred or use the TCEQ spreadsheet for calcu	ulating NMOC.	
What is the calculated	NMOC emission rate in units of megagrams (Mg) per year for the cu	irrent year?	
	(N	/lg/yr)	
(b)(1)	Is the calculated NMOC emission rate less than 34 megagrams per year?	🗌 YES 🗌 NO	
If NO, skip to (b)(2) bel	low.		
(b)(1)(i)	Did you submit an annual emission report?		
If NO, the report may b	be submitted with this checklist.		
Note: The annual emi	ission report shall be submitted, except as provided in § 60.767(b)(1)	)(ii).	
(b)(1)(ii)	Will you recalculate the NMOC emission rate annually using the procedures specified in § $60.764(a)(1)$ until such time that the recalculated NMOC emission is $\geq 34$ megagrams per year or the landfill is closed?	🗌 YES 🗌 NO	
If NO, submit the repor	rt with this checklist.		
(b)(1)(ii)(A)	If the recalculated NMOC emission rate is greater than 34 megagrams per year, will a gas collection and control system be installed in compliance with § 60.762 (b)(2)?	YES NO	
(b)(1)(ii)(A)	If the recalculated NMOC emission rate is greater than 34 megagrams per year, will NMOC emissions be calculated using the next higher tier (Tier 2, or 3) in § 60.764?	YES INO	
(b)(1)(ii)(A)	If the recalculated NMOC emission rate is greater than 34 megagrams per year, will surface emission monitoring demonstration be conducted using the procedures specified in § 60.764(a)(6)?	☐ YES ☐ NO	
If NO to all, attach a written explanation.			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response	
(b)(2)	Is the calculated NMOC emission rate $\geq$ 34 megagrams per year using Tier 1, 2, or 3 procedures?	YES NO	
If YES, answer (b)(2)(i)	) below.		
If NO, a GCCS does no	ot have to be installed at this time		
(b)(2)(i)	Will one of the following be completed?	🗌 YES 🗌 NO	
	lection and control system design plan prepared by a professional er hin 1 year as specified in §60.767(c)	ngineer to the	
<b>Note:</b> The collection a section.	nd control system must meet the requirements in paragraphs (b)(2)(	íii) and (iii) of this	
calculate NMOC	calculate NMOC emissions using the next higher tier in §60.764		
conduct a surface	e emission monitoring demonstration using the procedures specified	in §60.764(a)(6)	
(b)(2)(ii)(A)	Has Tier 2 or Tier 3 sampling as specified in § 60.767(c)(4) demonstrated that the NMOC emission rate is less than 34 megagrams per year?	🗌 YES 🗌 NO	
(b)(2)(ii)(B)	Has Tier 4 sampling as specified in § 60.767(c)(4)(iii) demonstrated that site-specific surface methane emissions are below 500 parts per million?	🗌 YES 🗌 NO	
If YES, a GCCS does not have to be installed until such time the NMOC is ≥ 34 megagrams per year. Recalculate the NMOC emission rate annually using the procedures specified in § 60.764(a)(1) until such time that the recalculated NMOC emission is ≥34 megagrams per year or the landfill is closed. Do not complete to remainder of the checklist at this time.			
If NO, answer the next	question.		
(b)(2)(ii)	Have you installed, or will you install within 30 months after the first annual report of an NMOC emission rate $\geq$ 34 megagrams per year or within 30 months after the first emission rate report of an NMOC emission rate $\geq$ 34 megagrams based on Tier 2, a GCCS that captures the gas generated within the landfill as required by paragraph (b)(2)(ii)(C) or (b)(2)(ii)(D) and (b)(2)(iii) of this section?	☐ YES ☐ NO	
If NO, attach a detailed explanation.			
(b)(2)(ii)(C)	Have you installed, or will you install, an active collection system?	YES NO	
If NO, attach a detailed explanation and skip to (b)(2)(ii)(D) below.			

Check the Most Appropriate Answer and Fill in the Blanks.		
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response
(b)(2)(ii)(C)(1)	Is the existing or proposed active collection system designed to handle the maximum expected gas flow rate from the entire area of the landfill that warrants control over the intended useful period of the gas control or treatment system equipment?	YES NO
Maximum Landfill Gas	Flow Rate (include units of flow):	
(b)(2)(ii)(C)(2)	Does the existing or proposed active collection system collect gas from each area, cell, or group of cells in the landfill in which the initial solid waste has been placed for the indicated periods?	🗌 YES 🗌 NO
Check the appropriate	answer to the right and the appropriate box(es) below.	
5 years or more i	if active	
2 years or more	if closed or at final grade	
(b)(2)(ii)(C)(3)	Is the existing or proposed active collection system designed to collect gas at a sufficient extraction rate?	🗌 YES 🗌 NO
If NO, attach a detailed	d explanation.	
(b)(2)(ii)(C)(4)	Is the existing or proposed active collection system designed to minimize off-site migration of subsurface gas?	YES NO
If NO, attach a detailed	d explanation.	
(b)(2)(ii)(D)	Have you installed, or will you install, a passive collection system?	
If YES, attach a detaile	ed explanation.	
If NO, skip to (b)(2)(iii) below.		
(b)(2)(ii)(D)(1)	Is the existing or proposed passive collection system designed to handle the maximum expected gas flow rate from the entire area of the landfill that warrants control over the intended use period of the gas control or treatment system equipment?	YES NO
Maximum Landfill Gas Flow Rate (include units of flow):		

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response	
If NO, attach a detaile	d explanation.		
(b)(2)(ii)(D)(1)	Does the existing or proposed passive collection system collect gas from each area, cell, or group of cells in the landfill in which the initial solid waste has been placed for the indicated periods?	🗌 YES 🗌 NO	
Check the appropriate	answer to the right and the appropriate box(es) below:		
5 years or more	if active		
2 years or more	if closed or at final grade		
(b)(2)(ii)(D)(1)	Is the existing or proposed passive collection system designed to minimize off-site migration of subsurface gas?	🗌 YES 🗌 NO	
If NO, attach a detaile	d explanation.		
(b)(2)(ii)(D)(2)	Is the existing or proposed passive collection system installed with liners installed as required under § 258.40 on the bottom and all sides in all areas in which gas is to be collected?	🗌 YES 🗌 NO	
If NO, attach a detaile	d explanation.		
(b)(2)(iii)	Did you route, or will you route, all the collected gas to a control system that complies with the requirements in paragraph (b)(2)(iii)(A), (b)(2)(iii)(B), or (b)(2)(iii)(C) below?	🗌 YES 🗌 NO	
If NO, attach a detaile	d explanation.		
(b)(2)(iii)(A)	Is the existing or proposed control system an open flare, designed and operated in accordance with § 60.18 except as noted in § 60.764(e)?	🗌 YES 🗌 NO	
If, YES, and you would like to apply for a performance test waiver for the landfill flare under § 60.18(a)(4), fill out the Flare Performance Test Waiver Form and attach to this checklist.			
If NO, attach a detailed explanation.			
(b)(2)(iii)(B)	Is the existing or proposed control system an enclosed combustion device?	YES NO	

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response	
If NO, skip to (b)(2)(iii)	(C) below.		
(b)(2)(iii)(B)	Does the existing or proposed enclosed combustion device either reduce NMOC by 98 weight percent or reduce the outlet NMOC concentration to less than 20 parts per million by volume, dry basis as hexane at 3 percent oxygen?	🗌 YES 🗌 NO	
<b>Note:</b> The reduction efficiency or parts per million by volume shall be established by an initial performance test to be completed no later than 180 days after the initial startup of the approved control system using the test methods specified in § 60.764(d). The performance test is not required for boilers and process heaters with design heat input capacities equal to or greater than 44 megawatts that burn landfill gas for compliance with this subpart.			
If NO, attach a detaile	d explanation.		
(b)(2)(iii)(B)(1)	If a boiler or process heater is used as the control device, is the landfill gas stream introduced, or will it be introduced, into the flame zone?	YES NO	
If NO, attach a detaile	d explanation.		
(b)(2)(iii)(B)(2)	Is the existing or proposed control device operated within the parameter ranges established during the initial or most recent performance test?	🗌 YES 🗌 NO	
Note: The operating p	parameters to be monitored are specified in § 60.766.		
If NO, attach a detaile	d explanation.		
(b)(2)(iii)(C)	Is the collected gas routed, or will it be routed, to a treatment system that processes the collected gas for subsequent sale or use?	🗌 YES 🗌 NO	
<b>Note:</b> Venting of treated landfill gas to the ambient air is not allowed. If the treated landfill gas cannot be routed for subsequent sale or beneficial use, then the treated landfill gas must be controlled according to either paragraph (b)(2)(iii)(A) or (B) of this section.			
(b)(2)(iii)(D)	Will all emissions from any atmospheric vent from the gas treatment system meet the requirements of paragraph (b)(2)(iii)(A) or (B) of this section?	YES NO	
<b>Note:</b> For purposes of this subpart, atmospheric vents located on the condensate storage tank are not part of the treatment system and are exempt from the requirements of paragraph (b)(2)(iii)(A) or (B) of this section.			
If NO, attach a detailed explanation.			
(b)(2)(iv)	Is the existing or proposed collection and control device operated in accordance with the provisions of §§ 60.763, 60.765, and 60.766?	🗌 YES 🗌 NO	

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response	
If NO, attach a detailed	d explanation.		
(b)(2)(v)	Will the collection and control system be capped or removed?		
If NO, skip to (c) below	V		
If YES, the conditions	of paragraph (b)(2)(v)(A), (b)(2)(v)(B), and (b)(2)(v)(C) must be met.		
(b)(2)(v)(A)	Is the landfill a closed landfill as defined in § 60.761?	YES NO	
(b)(2)(v)(A)	Has a closure report been submitted to the Administrator as provided in § 60.767(e)?	🗌 YES 🗌 NO	
(b)(2)(v)(B)	Has the collection and control system been in operation for a minimum of 15 years or have you demonstrated that the GCCS will be unable to operate for 15 years due to declining gas flow?	☐ YES ☐ NO	
(b)(2)(v)(C)	Following the procedures specified in § 60.764(b) of this subpart, has the calculated NMOC gas produced by the landfill been less than 34 megagrams per year on three successive test dates?	🗌 YES 🗌 NO	
Note: Attach the calc	ulations to this checklist.		
(b)(2)(v)(C)	List the test dates (mm/dd/yyyy):		
Note: The test dates	shall be no less than 90 days apart, and no more than 180 days apar	<i>t.</i>	
(c)	Does this landfill require a Title V permit?		
<b>Note:</b> For purposes of obtaining an operating permit under Title V, the owner or operator of a MSWLF landfill subject to this subpart with a design capacity less than 2.5 million megagrams or 2.5 million cubic meters is not subject to the requirement to obtain an operating permit for the landfill under 40 CFR 70 or 40 CFR 71, unless the landfill is otherwise subject to either 40 CFR 70 or 40 CFR 71.			
(c)	Have you submitted, or are you submitting, a timely application for an operating permit?	🗌 YES 🗌 NO	
If YES, (c)(1) or (c)(2) below must be met.			
If NO, explain in detail.			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.762 - Standards for Air Emissions from MSWLF	Response	
<b>Note:</b> The owner or operator of a MSW landfill subject to this subpart with a design capacity greater than or equal to 2.5 million megagrams and 2.5 million cubic meters, and not otherwise subject to either parts 70 or 71, becomes subject to the requirements of § 70.5(a)(1)(i) or § 71.5(a)(1)(i) of this chapter, regardless of when the design capacity report is actually submitted, no later than the appropriate date in (c)(1) or (c)(2) below.			
lf" NO," attach a detail	ed explanation.		
(c)(1)	Was the application for an operating permit submitted by November 28, 2016?	YES NO	
	es to MSW landfills that commenced construction, modification, or rea t before August 29, 2016.	construction on or	
If NO, attach a detaile	d explanation. For example, LF expansion was after November 28, 2	016.	
(c)(2)	Has the application for an operating permit been submitted, or will it be submitted, within ninety (90) days after the date of commenced construction, modification, or reconstruction?	🗌 YES 🗌 NO	
<i>Note:</i> This timeframe on or after August 29,	applies to MSW landfills that commence construction, modification, o 2016.	or reconstruction	
If NO, attach a detaile	d explanation.		
(d)	Has this landfill been closed, or will it be closed?	🗌 YES 🗌 NO	
	ner operator is no longer subject to the requirement to maintain an op the landfill is not otherwise subject to the requirements of either part		
If NO, skip the remain	der of (d).		
(d)	Was this landfill subject to the requirements of either part 70 or 71?	🗌 YES 🗌 NO	
<b>Note:</b> Unless this MSW landfill is otherwise subject to the requirements of either part 70 or 71, you are no longer subject to the requirement to maintain an operating permit under parts 70 or 71 of this chapter if either (d)(1) or (d)(2) below is met.			
(d)(1)	Was the landfill ever subject to the requirement for a control system under paragraph (b)(2) of this section?	🗌 YES 🗌 NO	
(d)(2)	Are the conditions for control system removal specified in paragraph (b)(2)(v) met?	🗌 YES 🗌 NO	

Check the Most Appropriate Answer and Fill in the Blanks.		
Regulation	40 CFR § 60.763 Operational Standards for Collection and Control Systems	Response
Does this landfill have the provisions of § 60.	a gas collection and control system (GCCS) used to comply with 762(b)(2)?	🗌 YES 🗌 NO
If NO, attach a detaile	d explanation and skip the remainder of this section (§ 60.763) of the	checklist.
<b>Note:</b> Compliance with § 60.762(b)(2) is required within 30 months after the first annual report in which the emission rate equals or exceeds 34 megagrams per year, unless Tier 2 or Tier 3 sampling demonstrates that the emission rate is less than 34 megagrams per year, as specified in § 60.767(c)(4), or Tier 4 surface emissions monitoring shows a surface methane emission concentration of less than 500 parts per million, as specified in § 60.767(c)(4)(iii).		
(a)	Will the collection system operate such that gas is collected from each area, cell, or group of cells in which solid waste has been in place for the following periods?	🗌 YES 🗌 NO
5 years or more	if active	
2 years or more	if closed or at final grade	
(b)	Will the collection system be operated with negative pressure at each wellhead except under the following conditions?	YES NO
a fire or increase	ed well temperature	
Note: The owner or o	perator shall record instances when positive pressure occurs in effor	ts to avoid a fire.
These records shall be	e submitted with the annual reports as provided in § 60.767(g)(1).	
use of a geo me	mbrane or synthetic cover	
Note: The owner or o	perator shall develop acceptable pressure limits in the GCCS design	plan.
a decommissioned well		
<b>Note:</b> A well may experience a static positive pressure after shutting down to accommodate for declining flows.		
All design changes shall be approved by the Agency, as specified in § 60.767(c).		
If NO, a passive collection system must comply with the provisions of § 60.762(b)(2)(ii)(D)		
(c)	Will each interior wellhead in the collection system operate with a landfill gas temperature less than 55 degrees Celsius?	YES NO

Check the Most App	Check the Most Appropriate Answer and Fill in the Blanks.		
Regulation	40 CFR § 60.763 Operational Standards for Collection and Control Systems	Response	
Note: The owner or o	operator may establish a higher operating temperature at a particular	well.	
	mperature demonstration shall show supporting data that the elevated nificantly inhibit anaerobic decomposition by killing methanogens.	l parameter does	
Attach supporting dat	a.		
(d)	Will the collection system be operated so that the methane concentration is less than 500 parts per million above background at the surface of the landfill?	🗌 YES 🗌 NO	
<b>Note:</b> To determine if this level is exceeded, the owner or operator shall conduct surface testing, using an organic vapor analyzer, flame ionization detector, or other portable monitor meeting the specifications provided in § 60.765(d), around the perimeter of the collection area and along a pattern that traverses the landfill at 30-meter intervals and where visual observations indicate elevated concentrations of landfill gas, such as distressed vegetation and cracks or seeps in the cover. The owner or operator may establish an alternative traversing pattern that ensures equivalent coverage. A surface monitoring design plan shall be developed that includes a topographical map with the monitoring route and the rationale for any site-specific deviations from the 30-meter intervals. Areas with steep slopes or other dangerous areas may be excluded from the surface testing.			
If NO, attach a detaile	ed explanation.		
(e)	Will the collection system be operated such that all collected gases are vented to a control system designed and operated in compliance with § 60.762(b)(2)(iii)?	YES NO	
<b>Note:</b> In the event the collection or control system is inoperable, the gas mover system shall be shut down and all valves in the gas collection and control system contributing to venting of the gas to the atmosphere shall be closed within 1 hour.			
If NO, attach a detaile	ed explanation.		
(f)	Will the control or treatment system be operated at all times when the collected gas is routed to the system?	YES NO	
If NO, attach a detailed explanation.			
(g)	If monitoring demonstrates that the operational requirements in paragraphs (b), (c), or (d) of this section are not met, will corrective action be taken as specified in § $60.765(a)(3)$ , and § $60.765(a)(5)$ or § $60.765(c)$ ?	🗌 YES 🗌 NO	
<b>Note:</b> If corrective actions are taken as specified in § 60.765, the monitored exceedance is not a violation of the operational requirements in this section.			

Check the Most Appropriate Answer and Fill in the Blanks.		
Regulation	40 CFR § 60.764 Test Methods and Procedures	Response
If NO, attach a detaile	d explanation.	
(a)(1)	Tier 1 Are you calculating the NMOC emission rate for the landfill for the first time under Tier 1?	🗌 YES 🗌 NO
	Ilating the NMOC emission rate for purposes of determining when the n be removed as provided in § 60.762(b)(2)(v), answer this question	
If YES, you may use either the equation provided in paragraph (a)(1)(i) of this section or the equation provided in paragraph (a)(1)(ii) of this section. Both equations may be used if the actual year-to-year solid waste acceptance rate is known, as specified in paragraph (a)(1)(i), for part of the life of the landfill and the actual year-to-year solid waste acceptance rate is unknown, as specified in paragraph (a)(1)(ii), for part of the life of the landfill. The values to be used in both equations are 0.05 per year for k, 170 cubic meters per megagram for Lo, and 4,000 parts per million by volume as hexane for the C <sub>NMOC</sub> . For landfills located in geographical areas with a thirty-year annual average precipitation of less than 25 inches, as measured at the nearest representative official meteorological site, the k value to be used is 0.02 per year.		
(a)(1)(i)(A)	Did you use the following equation for years in which the actual year-to-year solid waste acceptance rate is known?	🗌 YES 🗌 NO
n $M_{NMOC} = \Sigma 2 \text{ k } L_{\circ} \text{ Mi } (e^{-kt_i})(C_{NMOC})(3.6 \times 10^{-9})$ i=1 where $M_{NMOC}$ = Total NMOC emission rate from the landfill, megagrams per year k=methane generation rate constant, year <sup>-1</sup> $L_{\circ}$ =methane generation potential, cubic meters per megagram solid waste $M_i$ =mass of solid waste in the ith section, megagrams $t_i$ =age of the i <sup>th</sup> section, years $C_{NMOC}$ =concentration of NMOC, parts per million by volume as hexane $3.6 \times 10^{-9}$ =conversion factor		
<b>Note:</b> The mass of nondegradable solid waste may be subtracted from the total mass of solid waste in a particular section of the landfill when calculating the value for M <sub>i</sub> if documentation of the nature and amount of such wastes is maintained.		

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.764 Test Methods and Procedures	Response	
(a)(1)(ii)(A)	Did you use the following equation for years in which the actual year-to-year solid waste acceptance rate is unknown?	YES NO	
$M_{NMOC} = 2L_{\circ} R (e^{-kc} - e^{-kt}) C_{NMOC} (3.6 \times 10^{-9})$ where: $M_{NMOC}$ =mass emission rate of NMOC, megagrams per year $L_{\circ}$ =methane generation potential, cubic meters per megagram solid waste R=average annual acceptance rate, megagrams per year k=methane generation rate constant, year <sup>-1</sup> t=age of landfill, years $C_{NMOC}$ =concentration of NMOC, parts per million by volume as hexane c=time since closure, years; for active landfill c=0 and e <sup>-kc</sup> =1 3.6×10 <sup>-9</sup> =conversion factor			
<b>Note:</b> The mass of nondegradable solid waste may be subtracted from the total mass of solid waste in a particular section of the landfill when calculating the value for <i>R</i> , if documentation of the nature and amount of such wastes is maintained.			
(a)(1)	What is the NMOC emission rate calculated using the above equation(s)?		
	megagrams per year		
Check which equation	n applies.		
□ (a)(1)(i)(A)			
□ (a)(1)(ii)(A)			
(a)(2)	Tier 1 Compare the NMOC emission rate calculated in (a)(1) above to 34 megagrams per year.	o the standard of	
Check which one applies:			
the calculated NMOC emission rate is less than 34 megagrams per year			
(a)(2)(i)	Tier 1 If the calculated NMOC emission rate is less than 34 megagram both of the following:	ms per year, do	
recalculate the NMOC mass emission rate annually as required under § 60.762(b)			

Check the Most Appropriate Answer and Fill in the Blanks.					
Regu	Regulation         40 CFR § 60.764 Test Methods and Procedures         Response				
(a)(2)	a)(2)(ii) Tier 1 If the calculated NMOC emission rate is ≥ 34 megagrams per year, do either of the following:				
		Ilection and control system design plan within 1 year as specified in § ate a gas collection and control system within 30 months according to			
		e-specific NMOC concentration and recalculate the NMOC emission ra vided in paragraph (a)(3) of this section	te using the Tier 2		
		e-specific NMOC concentration and recalculate the NMOC emission ra vided in paragraph (a)(4) of this section	te using the Tier 3		
(a)(3)	)	Tier 2 Are you required to determine the NMOC concentration?	] YES 🗌 NO		
lf NO	, skip to (a)(4) b	elow.			
(a)(3)	)	Tier 2 Determine the NMOC concentration using the following sampli	ng procedure:		
	install at least tv 2 years	vo sample probes per hectare of landfill surface that has retained was	te for at least		
	if the landfill is la	arger than 25 hectares in area, only 50 samples are required			
	the sample prob	pes should be located to avoid known areas of nondegradable solid wa	aste		
		erator shall collect and analyze one sample of landfill gas from each p centration using Method 25 or 25C of Appendix A	robe to determine		
	taking composite samples from different probes into a single cylinder is allowed; however, equal sample volumes must be taken from each probe				
	for each composite, the sampling rate, collection times, beginning and ending cylinder vacuums, or alternative volume measurements must be recorded to verify that composite volumes are equal				
		ble volumes should not be less than one liter unless evidence can be p accuracy of smaller volumes	provided to		
	terminate compositing before the cylinder approaches ambient pressure where measurement accuracy diminishes				
	if more than the	required number of samples are taken, all samples must be used in t	he analysis		
	the landfill owner or operator must divide the NMOC concentration from Method 25 or 25C of Appendix A by six to convert from CNMOC as carbon to CNMOC as hexane				
	collected from the	s an active or passive gas removal system in place, Method 25 or 25C hese systems instead of surface probes provided the removal system g as representative as the two-sampling probe per hectare requireme	can be shown to		

for active collection systems (already installed to control odor, etc.), samples may be collected from the common header pipe before the gas moving or condensate removal equipment (preapproval is not required)         for these systems, a minimum of three samples must be collected from the header pipe         a)(3)(i)       Tier 2. Within 60 days after the date of completing each performance test, the owner operator must submit the results according to § 60.767(i)(1).         a)(3)(ii)       Tier 2. Recalculate the NMOC emission rate using the equations provided in paragraph (a)(1)(i) or (a)(1)(ii) of this section and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in paragraph (a)(3)(ii)         Tier 2. What is the NMOC emission rate calculated using the Tier 2 method specified (a)(3)(iii) above?	Check the Mo	Appropriate Answer and Fill in the Blanks.			
common header pipe before the gas moving or condensate removal equipment (preapproval is not required)         for these systems, a minimum of three samples must be collected from the header pipe         a)(3)(i)       Tier 2. Within 60 days after the date of completing each performance test, the owner operator must submit the results according to § 60.767(i)(1).         a)(3)(ii)       Tier 2. Recalculate the NMOC emission rate using the equations provided in paragraph (a)(1) or (a)(1)(ii) of this section and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in paragraph (a)(1) of this section.         a)(3)(ii)       Tier 2. What is the NMOC emission rate calculated using the Tier 2 method specified (a)(3)(ii) above?	Regulation	40 CFR § 60.764 Test Methods and Procedures Response			
a)(3)(i)       Tier 2. Within 60 days after the date of completing each performance test, the owner operator must submit the results according to § 60.767(i)(1).         a)(3)(ii)       Tier 2. Recalculate the NMOC emission rate using the equations provided in paragragian (a)(1)(i) or (a)(1)(ii) of this section and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in paragraph (a)(1) of this section.         a)(3)(ii)       Tier 2. What is the NMOC emission rate calculated using the Tier 2 method specified (a)(3)(ii) above?	common				
operator must submit the results according to § 60.767(i)(1).           a)(3)(ii)         Tier 2. Recalculate the NMOC emission rate using the equations provided in paragragi (a)(1)(i) or (a)(1)(ii) of this section and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in paragraph (a)(1) of this section.           a)(3)(ii)         Tier 2. What is the NMOC emission rate calculated using the Tier 2 method specified (a)(3)(ii) above?	for these	stems, a minimum of three samples must be collected from the header pipe			
(a) (1)(i) or (a)(1)(ii) of this section and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in paragraph (a)(1) of this section.         a) (3)(ii)       Tier 2. What is the NMOC emission rate calculated using the Tier 2 method specified (a)(3)(ii) above?	(a)(3)(i)	Tier 2. Within 60 days after the date of completing each performance test, the owner of operator must submit the results according to § 60.767(i)(1).			
(a)(3)(ii) above?       megagrams per year         a)(3)(iii)       Tier 2 If the resulting NMOC emission rate calculated using the site-specific NMOC concentration is less than 34 megagrams per year, then do one of the following:         submit a periodic estimate of the emission rate report as provided in § 60.767(b)(1), and         recalculate the NMOC mass emission rate annually as required under § 60.762(b), and         retest the site-specific NMOC concentration every 5 years using the methods specified in this section         a)(3)(iv)       Tier 2 If the resulting NMOC emission rate is greater than or equal to 34 megagrams per year, do one of the following:         submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to§ 60.762(b)(2)(ii) and (iii)         determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section; or         conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph (a)(6) of this section; and control system is site-specific methane generation rate using the Tier 4 procedures specified in paragraph (a)(4)         Tier 3 Are you required to calculate a site-specific methane       YES NO         generation rate constant?       YES NO	(a)(3)(ii)	(a)(1)(i) or (a)(1)(ii) of this section and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in paragraph			
a)(3)(iii)       Tier 2 If the resulting NMOC emission rate calculated using the site-specific NMOC concentration is less than 34 megagrams per year, then do one of the following:         submit a periodic estimate of the emission rate report as provided in § 60.767(b)(1), and         recalculate the NMOC mass emission rate annually as required under § 60.762(b), and         retest the site-specific NMOC concentration every 5 years using the methods specified in this section         a)(3)(iv)       Tier 2 If the resulting NMOC emission rate is greater than or equal to 34 megagrams per year, do one of the following:         submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to § 60.762(b)(2)(ii) and (iii)         determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(6) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane generation rate constant?	(a)(3)(ii)	Tier 2. What is the NMOC emission rate calculated using the Tier 2 method specified (a)(3)(ii) above?			
concentration is less than 34 megagrams per year, then do one of the following:         submit a periodic estimate of the emission rate report as provided in § 60.767(b)(1), and         recalculate the NMOC mass emission rate annually as required under § 60.762(b), and         retest the site-specific NMOC concentration every 5 years using the methods specified in this section         a)(3)(iv)       Tier 2 If the resulting NMOC emission rate is greater than or equal to 34 megagrams per year, do one of the following:         submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to§ 60.762(b)(2)(ii) and (iii)         determine a site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section; or         conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph (a)(6) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane generation?		megagrams per year			
recalculate the NMOC mass emission rate annually as required under § 60.762(b), and         retest the site-specific NMOC concentration every 5 years using the methods specified in this section         a)(3)(iv)       Tier 2 If the resulting NMOC emission rate is greater than or equal to 34 megagrams per year, do one of the following:         submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to§ 60.762(b)(2)(ii) and (iii)         determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane	(a)(3)(iii)				
retest the site-specific NMOC concentration every 5 years using the methods specified in this section         a)(3)(iv)       Tier 2 If the resulting NMOC emission rate is greater than or equal to 34 megagrams per year, do one of the following:         submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to§ 60.762(b)(2)(ii) and (iii)         determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section; or         conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph (a)(6) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane generation rate constant?	submit a	submit a periodic estimate of the emission rate report as provided in § 60.767(b)(1), and			
a)(3)(iv)       Tier 2 If the resulting NMOC emission rate is greater than or equal to 34 megagrams per year, do one of the following:         submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to§ 60.762(b)(2)(ii) and (iii)         determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section; or         conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph (a)(6) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane generation rate constant?	recalcula	recalculate the NMOC mass emission rate annually as required under § 60.762(b), and			
per year, do one of the following:         submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to§ 60.762(b)(2)(ii) and (iii)         determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section; or         conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph (a)(6) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane generation rate constant?	retest the	te-specific NMOC concentration every 5 years using the methods specified in this section			
<ul> <li>install and operate a gas collection and control system within 30 months according to § 60.762(b)(2)(ii) and (iii)</li> <li>determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section; or</li> <li>conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph (a)(6) of this section</li> <li>a)(4)</li> <li>Tier 3 Are you required to calculate a site-specific methane</li> <li>YES NO</li> </ul>	(a)(3)(iv)				
using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph (a)(4) of this section; or         conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph (a)(6) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane generation rate constant?	install an	install and operate a gas collection and control system within 30 months according to§ 60.762(b)(2)(ii)			
paragraph (a)(6) of this section         a)(4)       Tier 3 Are you required to calculate a site-specific methane generation rate constant?	using the site-specific methane generation rate using the Tier 3 procedures specified in paragraph				
generation rate constant?					
f NO skip to (a)(5) below	(a)(4)				
	If NO, skip to (a	5) below.			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulat	tion	40 CFR § 60.764 Test Methods and Procedures	Response
(a)(4)		Tier 3 Did you use the procedures provided in Method 2E of Appendix A to calculate the site-specific methane generation rate constant?	☐ YES ☐ NO
section concent	and using a sit	imate the NMOC emission rate using equations in paragraph (a)(1)(i) e-specific methane generation rate constant k, and the site-specific N mined in paragraph (a)(3) of this section instead of the default values s section.	MOC
		explanation of the method used, as allowed under § 60.764(a)(5), and r as required by § 60.760(b) and skip to (a)(5) below.	nd a copy of the
(a)(4)		Tier 3 What is the NMOC emission rate calculated using the site-spe generation rate and concentration of NMOC?	ecific methane
		megagrams per year	
(a)(4)	(4) Tier 3 Compare the NMOC emission rate calculated in (a)(4) above to the standard 34 megagrams per year.		to the standard of
🗌 the	e calculated N	MOC emission rate is ≥34 megagrams per year	
🗌 the	e calculated N	MOC emission rate is < 34 megagrams per year	
(a)(4)(i)	(a)(4)(i) Tier 3 If the NMOC emission rate as calculated using the site-specific methane generation rate and concentration of NMOC is greater than or equal to 34 megaging per year, do one the following:		
ins	submit a gas collection and control system design plan within 1 year as specified in §60.767(c) and install and operate a gas collection and control system within 30 months according to § 60.762(b)(2)(ii) and (iii), or		
	onduct a surface aragraph (a)(6)	e emission monitoring demonstration using the Tier 4 procedures spe	ecified in
(a)(4)(ii)	)	Tier 3 If the calculated NMOC emission rate is < 34 megagrams per the following:	year, do both of
🗌 su	ubmit a periodic	emission rate report as provided in § 60.767(b)(1), and	
of	recalculate the NMOC mass emission rate annually using Equation 1 or Equation 2 in paragraph (a)(1) of this section and using the site-specific Tier 2 NMOC concentration and Tier 3 methane generation rate constant and submit a periodic NMOC emission rate report as provided in §60.767(b)(1)		
	<b>Note:</b> The calculation of the methane generation rate constant is performed only once, and the value obtained from this test shall be used in all subsequent annual NMOC emission rate calculations.		

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.764 Test Methods and Procedures	Response	
(a)(5)	Have you used other methods to determine the NMOC concentration or a site-specific k as an alternative to the methods required in paragraphs (a)(3) and (a)(4) above?	YES NO	
If NO, skip to (b) below	Ν.		
(a)(5)	Have the alternatives to the methods required in paragraphs $(a)(3)$ and $(a)(4)$ of this section been approved by the US Environmental Protection Agency?	🗌 YES 🗌 NO	
If NO, then such altern	native methods may not be used.		
	e approval of these alternatives is retained by the EPA and cannot be D(b). If you have received such approval, please attach a copy of the r ification purposes		
(a)(6)	Tier 4 Are you required to demonstrate that surface methane emissions are below 500 parts per million?	YES NO	
If NO, then skip to (b)	below		
per year and < 50 me	If YES, note that Tier 4 is only allowed if NMOC emissions calculated using Tier 1 or 2 are $\geq$ 34 megagrams per year and < 50 megagrams per year and landfill must meet criteria in (a)(6)(viii) of this section. If both Tier 1 and Tier 2 indicate NMOC emissions of $\geq$ 50 megagrams per year, Tier 4 cannot be used.		
(a)(6)(i)	Tier 4 Are surface concentrations of methane measured along the perimeter of the landfill and along a pattern that traverses the landfill at no more than 30-meter intervals using an organic vapor analyzer, flame ionization detector, or other portable monitor meeting the specification provided in § 60.765(d)?	YES NO	
(a)(6)(ii)	Tier 4 Is the background concentration determined by moving the probe inlet upwind and downwind at least 30 meters from the waste mass boundary of the landfill?	YES NO	
(a)(6)(iii)	Tier 4 Is surface emission monitoring performed in accordance with section 8.3.1 of Method 21 of appendix A of this part, except that the probe inlet must be placed no more than 5 centimeters above the landfill surface?	☐ YES ☐ NO	
(a)(6)(iii)	Tier 4 Is the constant measurement of distance above the surface based on a mechanical device such as with a wheel on a pole, except as described in paragraph (a)(6)(iii)(A)?	YES NO	

	Appropriate Answer and Fill in the Blanks.	
Regulation	40 CFR § 60.764 Test Methods and Procedures	Response
(a)(6)(iii)(A)	Tier 4 Is a wind barrier used when onsite average wind speed exceeds 4 mph or 2 meters per second or gusts exceed 10 mph?	YES NO
anemometer with wind barrier must	nsite wind speed must be determined in an open area at 5-minute interval a continuous recorder and data logger for the entire duration of the moni- surround the SEM monitor, and must be placed on the ground, to ensure nnot be conducted if average wind speed exceeds 25 miles per hour.	toring event. The
(a)(6)(iii)(B)	Tier 4 Are landfill face areas where visual observations indicate elevated concentrations of landfill gas, such as distressed vegetation and cracks or seeps in the cover, and all cover penetrations monitored using a device meeting specification in § 60.765(d)?	🗌 YES 🗌 NO
(a)(6)(iv)	Tier 4 Are records of surface emission monitoring maintained as provide in § $60.768(g)$ and has a Tier 4 surface emissions report been submitted as provided in § $60.767(c)(4)(iii)$ ?	🗌 YES 🗌 NO
(a)(6)(v)	Tier 4 Has there been any measured concentration of methane of 500 parts per million or greater from the surface of the landfill?	🗌 YES 🗌 NO
If NO, skip to (a)(	6)(vi).	
If YES, continue t	o the next question.	
(a)(6)(v)	Tier 4 Has a gas collection and control system design plan been submitted within 1 year of the first measured concentration of methane of 500 parts per million or greater according to § 60.767(c)?	🗌 YES 🗌 NO
(a)(6)(v)	Tier 4 Has a gas collection and control system, according to § $60.762(b)(2)(ii)$ and (iii), been installed and operated within 30 months of the most recent NMOC emission rate report in which NMOC emission rate $\geq$ 34 megagrams per year based on Tier 2?	🗌 YES 🗌 NO
(a)(6)(vi)	Tier 4 If after 4 consecutive quarterly monitoring periods at a landfill, other than a closed landfill, there is no measured concentration of methane of 500 parts per million or greater, will quarterly surface emission monitoring using the methods in this section be continued?	☐ YES ☐ NO
(a)(6)(vii)	Tier 4 If after 4 consecutive quarterly monitoring periods at a closed landfill there is no measured concentration of methane of 500 parts per million or greater, will annual surface emission monitoring using the methods specified in this section be conducted?	☐ YES ☐ NO

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.764 Test Methods and Procedures	Response	
(a)(6)(viii)	Tier 4 If a landfill has installed and operates a collection and control required by this subpart, then the system must meet the following:	system not	
system must hav monitoring demo	ve operated for 6570 out of 8760 hours preceding the Tier 4 surface e Instration, and	emissions	
	nitoring demonstration, the system must operate as it normally would landfill gas as possible	l to collect and	
(b)	After a gas collection and control system (GCCS) been installed in compliance with § 60.765, are you seeking to determine when the GCCS can be removed as provided in § $60.762(b)(2)(v)$ ?	🗌 YES 🗌 NO	
If NO, skip to (c) below	V.		
(b)	To determining when the system can be capped, removed or decon provided in $60.762(b)(2)(v)$ , you shall calculate the NMOC emissio following equation.		
Q <sub>LFG</sub> = flow rate of lan	e <sub>LFG</sub> C <sub>NMOC</sub> emission rate of NMOC, megagrams per year dfill gas, cubic meters per minute entration, parts per million by volume as hexane		
<b>Note:</b> The flow rate of landfill gas, Q <sub>LFG</sub> , shall be determined by measuring the total landfill gas flow rate at the common header pipe that leads to the control device using a gas flow measuring device calibrated according to the provisions of section 10 of Method 2E of Appendix A.			
<b>Note:</b> The average NMOC concentration, CNMOC, shall be determined by collecting and analyzing landfill gas sampled from the common header pipe before the gas moving or condensate removal equipment using the procedures in Method 25C or Method 25 of Appendix A. The sample location on the common header pipe shall be before any condensate removal or other gas refining units. The landfill owner or operator shall divide the NMOC concentration from Method 25 or Method 25C of Appendix A by six to convert from C <sub>NMOC</sub> as carbon to C <sub>NMOC</sub> as hexane.			
	perator may use another method to determine landfill gas flow rate a ethod has been approved by the Agency. If using an alternate metho		
	after the date of completing each performance test, the owner or ope including any associated fuel analyses, according to § 60.767(i)(1)	erator must submit	
(c)	Are you required to calculate emissions for PSD purposes?	YES NO	
If NO, skip to (d) below	V		

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.764 Test Methods and Procedures	Response	
(c)	Have AP–42 or other approved measurement procedures been used to estimate the NMOC emission rate for comparison to the PSD major source and significance levels in §§51.166 or 52.21 of this chapter?	🗌 YES 🗌 NO	
Note: Attach the cald	culations and an explanation of the methodology used.		
(d)	Does the gas collection and control system (GCCS) design plan include any alternatives to the test methods provisions of § 60.764?	🗌 YES 🗌 NO	
If YES, attach a detai	led explanation.		
(d)	Have you completed (or will you perform) the gas control system initial performance test required in § 60.762(b)(2)(iii)(B)?	🗌 YES 🗌 NO	
Note: The following	equation shall be used to calculate efficiency:		
where, NMOC in = ma	NMOC <sub>in</sub> - NMOC <sub>out</sub> )/(NMOC <sub>in</sub> ) ass of NMOC entering control device NMOC exiting control device		
(d)	Which test method will be used to determine compliance with the 98 efficiency or the 20 ppmv outlet concentration level requirement?	weight-percent	
Method 25			
Method 25C			
Method 18			
another method	approved by the Agency as provided by § 60.762(b)(2)(i)(B)		
	e the outlet concentration is less than 50 ppm NMOC as carbon (8 pp A should be used in place of Method 25.	m NMOC as	
	d 18 of Appendix A, the minimum list of compounds to be tested shall recent Compilation of Air Pollutant Emission Factors (AP–42).	be those	
Note: If using an alte	ernate method, please attach a detailed explanation.		
(d)	Which test method will be used to determine oxygen for correcting th concentration as hexane to 3 percent?	e NMOC	
Method 3			
Method 3A			
Method 3C			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.764 Test Methods and Procedures	Response	
(e)	Will the net heating value of the combusted landfill gas as determined in §60.18(f)(3) be calculated from the concentration of methane in the landfill gas as measured by Method 3C for the performance test required in §60.762(b)(2)(iii)(A)?	YES NO	
If NO, attach detailed	explanation.		
organic components,	three 30-minute Method 3C samples are determined. The measurem hydrogen, and carbon monoxide is not applicable. Method 3C may be gas molecular weight for calculating the flare gas exit velocity under §	e used to	
operator must submit	s after the date of completing each performance test (as defined in §6 the results of the performance tests, including any associated fuel an ording to §60.767(i)(1).		
Regulation	40 CFR § 60.765 Compliance Provisions	Response	
(a)	Does the gas collection and control system (GCCS) design plan include any alternatives to the compliance measures of § 60.765?	YES NO	
If YES, attach a detai	led explanation.		
	he methods specified in (a)(1) through (a)(6) below to determine whet ה compliance with § 60.762(b)(2)(ii).	ther the gas	
(a)(1)	Are you calculating the maximum expected gas generation flow rate from the landfill to determine compliance with § 60.762(b)(2)(ii)(C)(1)?	YES NO	
If YES, use one of the	e following equations, (a)(1)(i) or (a)(1)(ii).		
If NO, attach a detaile	ed explanation.		
<b>Note:</b> The k and $L_o$ kinetic factors should be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42) or other site-specific values demonstrated to be appropriate and approved by the Agency. If k has been determined as specified in § 60.764(a)(4), the value of k determined from the test shall be used. A value of no more than 15 years shall be used for the intended use period of the gas mover equipment. The active life of the landfill is the age of the landfill plus the estimated number of years until closure.			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.765 Compliance Provisions	Response	
(a)(1)(i)	Did you calculate the maximum expected gas generation flow rate using the following equation for sites with an unknown year-to-year solid waste acceptance rate?	YES NO	
Q <sub>m</sub> = 2L <sub>o</sub> R (e <sup>-kc</sup> - e <sup>-kt</sup> ) where: Q <sub>m</sub> =maximum expected gas generation flow rate, cubic meters per year L <sub>o</sub> =methane generation potential, cubic meters per megagram solid waste R = average annual acceptance rate, megagrams per year k = methane generation rate constant, year <sup>1</sup> t = age of the landfill at equipment installation plus the time the owner or operator intends to use the gas mover equipment or active life of the landfill, whichever is less. If the equipment is installed after closure, t is the age of the landfill at installation, years c = time since closure, years (for active landfill c=0 and e <sup>-kc</sup> = 1)			
(a)(1)(ii)	Did you calculate the maximum expected gas generation flow rate using the following equation for sites with a known year-to-year solid waste acceptance rate?	🗌 YES 🗌 NO	
k = methane generation $L_o$ = methane generation $L_o$ = methane generation $L_o$	n expected gas generation flow rate, cubic meters per year on rate constant, year <sup>1</sup> tion potential, cubic meters per megagram solid waste aste in the 1 <sup>st</sup> section, megagrams		
(a)(1)(iii)	Has a gas collection and control system already been installed?	YES NO	
If NO, skip to (a)(2) be	elow.		
(a)(1)(iii)	Did you use actual flow data to project the maximum expected gas generation flow rate instead of, or in conjunction with, the equations in $(a)(1)(i)$ and $(a)(1)(i)$ above?	🗌 YES 🗌 NO	
If YES, attach a detail	ed explanation.		
expected gas generat	still accepting waste, the actual measured flow data will not equal the tion rate, so calculations using the equations in paragraphs (a)(1)(i) o d to predict the maximum expected gas generation rate over the inte- tem equipment.	r (a)(1)(ii) or other	

Check the Most A	Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.765 Compliance Provisions	Response		
(a)(2)	Are you seeking to demonstrate compliance with the provision of $ (0,1) = 0 $ (ii)(C)(2) for sufficient density of gas collectors?	YES NO		
If NO, attach a deta	ailed explanation.			
(a)(2)	Does the GCCS design plan include a system of vertical wells, horizontal collectors, or other collection devices, satisfactory to the Agency, capable of controlling and extracting gas from all portions of the landfill sufficient to meet all operational and performance standards?	TYES NO		
(a)(3)	Are you seeking to demonstrate compliance with the provision of § $60.762(b)(2)(ii)(C)(3)$ for sufficient gas collection system flow rate?	🗌 YES 🗌 NO		
If NO, attach a deta	ailed explanation.	•		
(a)(3)	Will you measure gauge pressure in the gas collection header at each individual well each month?			
(a)(3)	Will you initiate action to correct the positive pressure within 5 calendar days, except for the three conditions allowed under § 60.763(b), if a positive pressure exists?	YES NO		
If NO, attach a deta	ailed explanation.	•		
<b>Note:</b> Any attempt standards.	ted corrective measure shall not cause exceedances of other operationa	al or performance		
(a)(3)(i)	If negative pressure cannot be achieved without excess air infiltration within 15 calendar days of the first measurement of positive pressure, will you conduct a root cause analysis and correct the exceedance as soon as practicable, but no later than 60 days after positive pressure was first measured?	YES NO		
Note: The owner of	or operator must keep records according to §60.768(e)(3).			
(a)(3)(ii)	If corrective actions cannot be fully implemented within 60 days following the positive pressure measurement for which the root cause analysis was required, will you conduct a corrective action analysis and develop an implementation schedule to complete the corrective action(s) as soon as practicable, but no more than 120 days following the positive pressure measurement?	YES INO		

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.765 Compliance Provisions	Response	
	perator must submit the items listed in §60.767(g)(7) as part of the ne r must keep records according to §60.768(e)(4).	ext annual report.	
(a)(3)(iii)	If corrective actions are expected to take longer than 120 days to complete after the initial exceedance, will you submit the root cause analysis, corrective action analysis, and corresponding implementation timeline to the Administrator, according to §60.767(g)(7) and §60.767(j)?	🗌 YES 🗌 NO	
Note: The owner or o	perator must keep records according to §60.768(e)(5).		
<b>Note:</b> Paragraph (a)(4	4) has been intentionally left blank in this section. Please move on to	(a)(5).	
(a)(5)	Are you seeking to identify whether excess air infiltration into the landfill is occurring?	🗌 YES 🗌 NO	
If NO, attach a detailed	d explanation.		
(a)(5)	Will you monitor each well monthly for temperature as provided in § 60.763(c)?	🗌 YES 🗌 NO	
(a)(5)	Will you take the following correction action(s) if any well exceeds one or more of the limits for these operating parameters?	YES NO	
initiate action to	correct the exceedance within 5 calendar days		
any attempted co standards	prrective measure shall not cause exceedances of other operational o	or performance	
(a)(5)(i)	If landfill gas temperature of < 55 °C cannot be achieved within 15 days of first measurement of gas temperature > 55 °C, will a root cause analysis be conducted, and the exceedance corrected no later than 60 days after first temperature measurement > 55°C?	🗌 YES 🗌 NO	
Note: Records must b	e kept according to §60.768(e)(3).		
(a)(5)(ii)	If corrective action cannot be implemented within 60 days of positive pressure measurement, will a corrective action analysis be conducted, and an implementation schedule developed to complete corrective action no later than 120 days following initial measurement of > 55° C?	🗌 YES 🗌 NO	
<b>Note</b> : Items listed in §60.767(g)(7) must be submitted as part of next annual report. Records must be kept according to §60.768(e)(4).			
(a)(5)(iii)	If corrective action is expected to take > 120 days, will a root cause analysis, corrective action analysis, and corresponding implementation timeline be submitted to the Administrator, according to §60.767(g)(7) and §60.767(j)?	YES NO	

Check the Most /	Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.765 Compliance Provisions	Response		
Note: Records mu	Note: Records must be kept according to §60.768(e)(5).			
(a)(6)	Are you seeking to demonstrate compliance with § $60.762(b)(2)(ii)(C)(4)$ through the use of a collection system not conforming to the specifications provided in § $60.769$ ?	🗌 YES 🗌 NO		
If NO, skip to (b) b	pelow.			
(a)(6)	Have you provided information satisfactory to the Agency as specified in § $60.767(c)(3)$ which demonstrates that off-site migration is being controlled?	☐ YES ☐ NO		
If YES, attach the	relevant information to this checklist.			
(b)	Are you seeking to comply with the provisions of § 60.763(a)?	🗌 YES 🗌 NO		
If NO, attach a de	tailed explanation.			
(b)	Have you placed each well or design component as specified in the approved GCCS design plan as provided in § 60.767(c)?	🗌 YES 🗌 NO		
(b)	Was each well installed no later than 60 days after the date on which the initial solid waste has been in place for the period(s) specified below?	YES NO		
5 years or m	nore if active	-		
2 years or m	nore if closed or at final grade			
(c)	Are you seeking to demonstrate compliance with the surface methane operational standard as provided in § 60.763(d)?			
If NO, attach a de	tailed explanation.	-		
(c)(1)	Will you monitor surface concentrations of methane along the entire perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals (or a site-specific established spacing) for each collection area on a quarterly basis using an organic vapor analyzer, flame ionization detector, or other portable monitor meeting the specifications provided in paragraph (d) below?			
Note: This requir	ement applies after installation of the collection system.	•		
(c)(2)	Will you determine the background concentration by moving the probe inlet upwind and downwind outside the boundary of the landfill at a distance of at least 30 meters from the perimeter wells?	YES NO		
(c)(3)	Will monitoring of surface emissions be performed in accordance with section 8.3.1 of Method 21 of Appendix A, except that the probe inlet shall be placed within 5 to 10 centimeters of the ground?	YES NO		

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	l	40 CFR § 60.765 Compliance Provisions	Response
Note: Mon	itoring sha	all be performed during typical meteorological conditions.	
(c)(4)		Will any reading of 500 parts per million or more above background at any location be recorded as a monitored exceedance?	YES NO
(c)(4)		Will the following actions be taken when a monitored exceedance occurs?	☐ YES ☐ NO
The lo	ocation of	each monitored exceedance shall be marked, and the location recorde	ed.
the vie	Cover maintenance or adjustments to the vacuum of the adjacent wells to increase the gas collection in the vicinity of each exceedance shall be made and the location shall be re-monitored within 10 calendar days of detecting the exceedance.		
taken re-mo (c)(4)	If the re-monitoring of the location shows a second exceedance, additional corrective action shall be taken, and the location shall be monitored again within 10 days of the second exceedance. If the re-monitoring shows a third exceedance for the same location, the action specified in paragraph (c)(4)(v) of this section shall be taken, and no further monitoring of that location is required until the action specified in paragraph (c)(4)(v) has been taken.		
metha this se shows locatio	Any location that initially showed an exceedance but has a methane concentration less than 500 ppm methane above background at the 10-day re-monitoring specified in paragraph (c)(4)(ii) or (c)(4)(iii) of this section shall be re-monitored 1 month from the initial exceedance. If the 1-month re-monitoring shows a concentration less than 500 parts per million above background, no further monitoring of that location is required until the next quarterly monitoring period. If the 1-month re-monitoring shows an exceedance, the actions specified in paragraph (c)(4)(ii) or (c)(4)(v) shall be taken.		
For any location where monitored methane concentration equals or exceeds 500 parts per million above background three times within a quarterly period, a new well or other collection device shall be installed within 120 calendar days of the initial exceedance.			
<b>Note:</b> As long as the specified actions are taken, the exceedance is not a violation of the operational requirements of § 60.763(d).			
		remedy to the exceedance, such as upgrading the blower, header pip bonding timeline for installation may be submitted to the Agency for ap	
(c)(5)		Have you implemented a program to monitor for cover integrity and implement cover repairs as necessary on a monthly basis?	YES NO

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.765 Compliance Provisions	Response	
If NO, attach a detailed explanation			
(d)	Are you seeking to comply with the provisions of § $60.765(c)$ or $\$60.764(a)(6)$ for instrumentation specifications and procedures for surface emission monitoring?	🗌 YES 🗌 NO	
	nce with the instrumentation specifications and procedures for surface answering questions (d)(1) through (d)(4) below.	e emission	
If NO, attach a detaile	d explanation.		
(d)(1)	Will the portable analyzer meet the instrument specifications provided in section 6 of Method 21 of Appendix A, except that "methane" shall replace all references to VOC?	YES NO	
(d)(2)	Will the calibration gas be methane, diluted to a nominal concentration of 500 parts per million in air?	YES NO	
If NO, attach a detaile	d explanation.		
(d)(3)	Will the instrument evaluation procedures of section 8.1 of Method 21 of Appendix A be used to meet the performance evaluation requirements in section 8.1 of Method 21 of Appendix A?	🗌 YES 🗌 NO	
If NO, attach a detaile	d explanation.		
(d)(4)	Will the calibration procedures provided in sections 8 and 10 of Method 21 of Appendix A be followed immediately before commencing a surface monitoring survey?	YES NO	
If NO, attach a detailed explanation.			
(e)	Will you comply with the provisions of § 60.765 at all times, including periods of start-up, shutdown, and malfunction?	YES NO	
<b>Note:</b> During periods of start-up, shutdown, and malfunction, work practice specified in §60.763(e) shall be complied with in lieu of the compliance provisions in §60.765.			
If NO, attach a detailed explanation.			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.766 Monitoring of Operations	Response	
Does the gas collection to the monitoring provi	n and control system (GCCS) design plan include any alternatives sions of § 60.766?	YES NO	
If YES, attach a detaile	ed explanation.		
(a)	Will this landfill have an active gas collection system which complies with § 60.762(b)(2)(ii)(C)?	🗌 YES 🗌 NO	
If NO, attach an explar	nation and skip to (b) below.		
(a)	Will a sampling port and a thermometer, other temperature measuring device, or an access port for temperature measurement be installed at each wellhead?	☐ YES ☐ NO	
If NO, attach a detailed	d explanation.		
(a)(1)	Will the gauge pressure in the gas collection header be measured on a monthly basis as provided in § 60.765(a)(3)?	🗌 YES 🗌 NO	
If NO, attach a detailed	d explanation.		
(a)(2)	Will the nitrogen or oxygen concentration in the landfill gas be monitored on a monthly basis ?	YES NO	
If NO, attach a detailed	d explanation.		
(a)(2)(i)	Will the nitrogen level be determined using Method 3C, unless an alternative test method is established as allowed by §60.767(c)(2)?	YES 🗌 NO	
(a)(2)(ii)	Unless an alternative test method is established as allowed by §60.767(c)(2), will the oxygen level be determined by an oxygen meter using Method 3A, 3C, or ASTM D6522-11, except for the following?	☐ YES ☐ NO	
Span must be se	t between 10 and 12 percent oxygen.		
Data recorder is	not required.		
Two calibration gases are required, a zero and span.			
Calibration error check is not required.			
Allowable sample bias, zero drift, and calibration drift are ± 10 percent.			
If NO, attach a detailed explanation.			
(a)(2)(iii)	Will a portable gas composition analyzer be used to monitor the oxygen levels provided the analyzer is calibrated and it meets all quality control requirements for Method 3A or ASTM D6522-11?	🗌 YES 🗌 NO	

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.766 Monitoring of Operations	Response	
If NO, attach a detailed explanation.			
(a)(3)	Will the temperature of the landfill gas be monitored on a monthly basis as provided in § 60.765(a)(5)?	YES NO	
<b>Note:</b> Temperature me appendix A-1, Method	easuring device must be calibrated annually using the procedure in 4 ' 2, Section 10.3.	0 CFR part 60,	
If NO, attach a detaile	d explanation.		
(b)	Will this landfill have an enclosed combustor which complies with § 60.762(b)(2)(iii)?	🗌 YES 🗌 NO	
If NO, skip to (c) belov	V.	•	
(b)	Will the equipment listed in (b)(1) and (b)(2) below be calibrated, maintained, and operated according to the manufacturer's specifications?	YES NO	
If NO, attach a detaile	d explanation.		
(b)(1)	Will the temperature monitoring device be equipped with a continuous recorder and have a minimum accuracy of $\pm 1\%$ of the temperature being measured expressed in degrees Celsius, or $\pm 0.5$ degrees Celsius, whichever is greater?	🗌 YES 🗌 NO	
	monitoring device is not required for boilers or process heaters with o or equal to 44 megawatts.	design heat input	
If NO, attach a detaile	d explanation.		
(b)(2)	Will a device be used to record flow to or bypass of the control device?	YES NO	
If NO, attach a detaile	d explanation.	•	
(b)(2)(i)	Will a gas flow rate measuring device that records the flow to the control device at least every 15 minutes be installed, calibrated, and maintained?	YES NO	
If NO, attach a detaile	d explanation.		
(b)(2)(ii)	The bypass line valve must be secured in the closed position with a car-seal or a lock-and-key type configuration?	YES NO	
(b)(2)(ii)	Will a visual inspection of the seal or closure mechanism be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line?	YES NO	

Check the Most A	ppropriate Answer and Fill in the Blanks.		
Regulation	40 CFR § 60.766 Monitoring of Operations	Response	
If NO, attach a deta	ailed explanation.	•	
(c)	Will this landfill have an open flare which complies with § 60.762(b)(2)(iii) that is, § 60.18?		
If NO, skip to (d) be	elow.		
(c)	Will the equipment listed in (c)(1) and (c)(2) below be calibrated, maintained, and operated according to the manufacturer's specifications?	☐ YES ☐ NO	
lf NO, attach a det	ailed explanation.		
(c)(1)	Will a heat sensing device, such as an ultraviolet beam sensor or thermocouple, be used at the pilot light or the flame itself to indicate the continuous presence of a flame?	🗌 YES 🗌 NO	
If NO, attach a detailed explanation.			
(c)(2)	Will a device be used to record flow to or bypass of the flare?	🗌 YES 🗌 NO	
If NO, attach a deta	ailed explanation.		
(c)(2)(i)	Will a gas flow rate measuring device that records the flow to the control device at least every 15 minutes be installed, calibrated, and maintained?	🗌 YES 🗌 NO	
If NO, attach a deta	ailed explanation.	·	
(c)(2)(ii)	Will the bypass line valve be secured in the closed position with a car-seal or a lock-and-key type configuration?		
If NO, attach a deta	ailed explanation.		
(c)(2)(ii)	Will a visual inspection of the seal or closure mechanism be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line?	🗌 YES 🗌 NO	
If NO, attach a deta	ailed explanation.		
(d)	Will this landfill seek to demonstrate compliance with §60.762(b)(2)(iii) using a control device other than an open flare, an enclosed combustor, or a treatment system?	YES 🗌 NO	
If YES, submit the to construction.	control device's engineering design and operational parameters for Age	ency approval prior	

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.766 Monitoring of Operations	Response	
If NO, skip to (e) below.			
(d)	Does the GCCS design plan include information describing the operation of the control device, the operating parameters that would indicate proper performance, and appropriate monitoring procedures?	🗌 YES 🗌 NO	
	ill review the information and either approve it, or request that addition cy also may specify additional appropriate monitoring procedures.	nal information be	
(e)	Are you seeking to install a collection system that does not meet the specifications in § 60.769 or seeking to monitor alternative parameters to those required by § 60.763 through § 60.766?	🗌 YES 🗌 NO	
If NO, skip to (f) below.			
(e)	Does the GCCS design plan include information describing the design and operation of the collection system, the operating parameters that would indicate proper performance, and appropriate monitoring procedures?	🗌 YES 🗌 NO	
Note: The Agency m	ay specify additional appropriate monitoring procedures.		
If NO, attach a detaile	d explanation.		
(f)	Are you seeking to demonstrated compliance with the 500 parts per million surface methane operational standard in §60.763(d)?	🗌 YES 🗌 NO	
If NO, skip to (g) below	W.		
(f)	Are surface concentrations of methane monitored according to the procedures in §60.765(c) and the instrument specifications in §60.765(d)?	🗌 YES 🗌 NO	
If NO, attach a detailed explanation.			
<b>Note:</b> Any closed landfill that has no monitored exceedances of the operational standard in three consecutive quarterly monitoring periods may skip to annual monitoring. Any methane reading of 500 ppm or more above background detected during the annual monitoring returns the frequency for that landfill to quarterly monitoring.			

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.766 Monitoring of Operations	Response	
(g)	Are you seeking to demonstrated compliance with §60.762(b)(2)(iii) using a landfill gas treatment system?	YES NO	
If NO, skip to (h)	below.		
(g)	Will you maintain and operate all monitoring systems associated with the treatment system in accordance with the site-specific treatment system monitoring plan required in §60.768(b)(5)(ii) and calibrate, maintain, and operate according to the manufacturer's specifications a device that records flow to the treatment system and bypass of the treatment system?	☐ YES ☐ NO	
If NO, attach a de	etailed explanation.		
(g)(1)	Will you install, calibrate, and maintain a gas flow rate measuring device that records the flow to the treatment system at least every 15 minutes?	🗌 YES 🗌 NO	
If NO, attach a de	etailed explanation.		
(g)(2)	Will the bypass line valve be secured in the closed position with a car-seal or a lock-and-key type configuration?	YES NO	
(g)(2)	Will a visual inspection of the seal or closure mechanism must be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line?	☐ YES ☐ NO	
If NO, attach a de	etailed explanation.		
(h)	Will you meet the monitoring requirements of paragraphs (b), (c) (d) and (g) of this section at all times the affected source is operating, except for periods of monitoring system malfunctions, repairs associated with monitoring system malfunctions, and required monitoring system quality assurance or quality control activities?	YES NO	
If NO, attach a de	etailed explanation.		
monitoring system maintenance or o	ing system malfunction is any sudden, infrequent, not reasonably preventa m to provide valid data. Monitoring system failures that are caused in part careless operation are not malfunctions. You are required to complete mor se to monitoring system malfunctions and to return the monitoring system practicable.	by poor nitoring system	

Check the Most Appropriate Answer and Fill in the Blanks.			
Regulation	40 CFR § 60.767 Reporting Requirements	Response	
Does the gas collection to the reporting provis	on and control system (GCCS) design plan include any alternatives ions of § 60.767?	🗌 YES 🗌 NO	
If YES, attach a detail	ed explanation.		
(a)	Are you submitting a design capacity report?	🗌 YES 🗌 NO	
If YES and you are su	bmitting an amended design capacity report, skip to (a)(3) below.		
If YES and you are su	bmitting an initial design capacity report, continue.		
If NO, skip to (b) below	Ν.		
(a)(1)(i) (a)(1)(ii)	On what date did construction, modification, or reconstruction of this landfill commence?		
MM/DD/YYYY:	·		
<i>Note:</i> If this date is an no later than November	fter July 17, 2014 but before August 29, 2016, the initial design capac er 28, 2016.	tity report was due	
	ter August 29, 2016, the initial design capacity report was (or is) due which construction, modification, or reconstruction commenced.	within ninety (90)	
(a)(1)(i) (a)(1)(ii)	On what date did you submit the initial design capacity report?		
MM/DD/YYYY:	·		
	Does the initial design capacity report contain a map or plot of the landfill?	YES NO	
<b>Note:</b> The map or plot must provide the size and location of the landfill and identify all areas where solid waste may be landfilled according to the permit issued by the State, local, or tribal agency responsible for regulating the landfill.			

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.767 Reporting Requirements	Response	
(a)(2)(ii)	Does the initial design capacity report contain the maximum design capacity of the landfill?	☐ YES ☐ NO	
<b>Note:</b> Where the maximum design capacity is specified in the permit issued by the State, local, or tribal agency responsible for regulating the landfill, a copy of the permit specifying the maximum design capacity may be submitted as part of the report. If the maximum design capacity of the landfill is not specified in the permit, the maximum design capacity shall be calculated using good engineering practices. The calculations shall be provided, along with the relevant parameters as part of the report. The landfill may calculate design capacity in either megagrams or cubic meters for comparison with the exemption values. If the owner or operator chooses to convert the design capacity from volume to mass or from mass to volume to demonstrate its design capacity is less than 2.5 million megagrams or 2.5 million cubic meters, the calculation must include a site-specific density, which must be recalculated annually. Any density conversions must be documented and submitted with the design capacity report. The State, Tribal, or local agency may request other reasonable information as may be necessary to verify the maximum design capacity of the landfill.			
Attach the Initial Desi	gn Capacity Report Submittal Form to the Report and submit as instru	icted.	
If NO, attach a detaile	ed explanation.		
(a)(3)	Are you submitting an amended design capacity report?		
If YES, continue. Atta instructed.	ch the Amended Design Capacity Report Submittal Form to the Repo	rt and submit as	
If NO, skip to (b) belo	w and attach a detailed explanation.		
<b>Note:</b> The report must be submitted within 90 days of an increase in the maximum design capacity of the landfill to or above 2.5 million megagrams and 2.5 million cubic meters.			
(a)(3)	What is the increased maximum design capacity being reported?		
	megagrams	million m <sup>3</sup>	
<b>Note:</b> This increase in design capacity may result from an increase in the permitted volume of the landfill or an increase in the density as documented in the annual recalculation required in § 60.768(f).			
(b)	Are you submitting an NMOC emission rate report?	YES NO	

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.767 Reporting Requirements	Response	
If NO, skip to (b)(3) b	pelow.		
(b)(1)	What type of NMOC emission rate report are you submitting?		
initial			
🗌 Annual			
5-year estimate	e in lieu of an annual report		
34 megagrams per y	ed NMOC emission rate as reported in the annual report to the Agency /ear in each of the next 5 consecutive years, the owner or operator may MOC emission rate for the next 5-year period in lieu of the annual repo	y elect to submit	
Attach NMOC Emiss	sion Report Submittal Form and submit as instructed.		
(b)(1)	Which formulas and procedures were used to calculate the NMOC emreport?	ission rate in this	
□ § 60.764(a)			
S 60.764(b)			
(b)(1)(i)	Is the initial NMOC emission rate report combined with the initial desig or submitted as a separate report?	n capacity report	
combined repo	irt		
separate report	t		
(b)(1)(i)(A)	On what date did construction, modification, or reconstruction of this la	andfill commence?	
MM/DD/YYYY:			
	after July 17, 2014, but before August 29, 2016, the initial NMOC emiss In November 28, 2016.	sion rate report	
<b>Note:</b> If this date is after August 29, 2016, the initial NMOC emission rate report was (or is) due within ninety (90) days after the date on which construction, modification, or reconstruction commenced.			
<i>(</i> b)(1)(i)	On what date did you submit the initial NMOC emission rate report?		
MM/DD/YYYY:			
<i>Note:</i> Subsequent reports must be submitted annually thereafter.			
(b)(1)(ii)	If you are submitting a 5-year estimate, what is the 5-year period cove	red by the report?	
MM/DD/YYYY:	to		

Check the Most Appropriate Answer and Fill in the Blanks				
Regulation	40 CFR § 60.767 Reporting Requirements	Response		
<b>Note:</b> This estimate shall be revised at least once every 5 years. If the actual waste acceptance rate exceeds the estimated waste acceptance rate in any year reported in the 5-year estimate, a revised 5-year estimate shall be submitted to the Agency. The revised estimate shall cover the 5-year period beginning with the year in which the actual waste acceptance rate exceeded the estimated waste acceptance rate.				
(b)(2)	Does the NMOC emission rate report include all the data, calculations, sample reports and measurements used to estimate the annual or 5-year emissions?	🗌 YES 🗌 NO		
and the estimated was	5-year estimate, the estimate shall include the current amount of solic ste acceptance rate for each year of the 5 years for which an NMOC e d calculations upon which this estimate is based shall be provided to a	emission rate is		
<b>Note:</b> The Agency ma NMOC emission rate.	ay request such additional information as may be necessary to verify	the reported		
If NO, attach a detailed	d explanation.			
(b)(3)	Are you claiming exemption from the requirements of paragraphs (b)(1) and (b)(2) of this section?	YES NO		
If NO, skip to (c) below	v			
(b)(3)	Has a gas collection and control system for compliance with § 60.762(b)(2) been installed?	🗌 YES 🗌 NO		
If NO, attach a detailed	d explanation.			
(b)(3)	Has the gas collection and control system been in operation and in compliance with §§ $60.763$ and $60.765$ during the period for which you claim exemption from the requirements of (b)(1) and (b)(2)?	YES NO		
If NO, attach a detailed	d explanation.			
(c)	Are you submitting a gas collection and control system design plan that was prepared and approved by a professional engineer?	YES NO		
If YES, Attach Gas Co	ollection and Control System Design Plan Submittal Form and submit	as instructed.		
If NO, attach a detailed	d explanation.			
(c)(1)	Does the collection and control system as described in the design plan meet the design requirements in §60.762(b)(2)?	🗌 YES 🗌 NO		
If NO, attach a detailed explanation.				
(c)(2)	Does the design plan include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions of §§60.763 through 60.768?	🗌 YES 🗌 NO		

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.767 Reporting Requirements	Response	
If NO, attach a detaile	d explanation.		
(c)(3)	Does the design plan conform with specifications for active collection systems in §60.769 or include a demonstration to the Administrator's satisfaction of the sufficiency of the alternative provisions to §60.769?	🗌 YES 🗌 NO	
If NO, attach a detaile	d explanation.		
(c)(4)	Has a collection and control system design plan been submitted to the Administrator for approval within 1 year of the first NMOC emission rate report in which the NMOC emission rate equals or exceeds 34 megagrams per year or meets the following requirement?	YES NO	
If NMOC emission rate is recalculated as provided in §60.764(a)(3) and is less than 34 megagrams per year, annual periodic reporting must be resumed, using the Tier 2 determined site-specific NMOC concentration, until the calculated emission rate is equal to or greater than 34 megagrams per year or the landfill is closed			
<b>Note:</b> Revised NMOC emission rate report, with the recalculated emission rate based on NMOC sampling and analysis, must be submitted, following the procedures in paragraph (i)(2) of this section, within 180 days of the first calculated exceedance of 34 megagrams per year			
If NMOC emission rate is recalculated as provided in §60.764(a)(4) and is less than 34 megagrams per year, annual periodic reporting must be resumed.			
<b>Note:</b> The resulting site-specific methane generation rate constant <i>k</i> must be used in the emission rate calculation until such time as the emissions rate calculation results in an exceedance. The revised NMOC emission rate report based on the provisions of §60.764(a)(4) and the resulting site-specific methane generation rate constant <i>k</i> must be submitted, following the procedure specified in paragraph (i)(2) of this section, to the Administrator within 1 year of the first calculated emission rate equaling or exceeding 34 megagrams per year.			

Check the Most Appropriate Answer and Fill in the Blanks		
Regulation	40 CFR § 60.767 Reporting Requirements	Response
based on the p surface emissi	surface methane emissions are demonstrated to be below 500 provisions of §60.764(a)(6), then the owner or operator must su ons report as specified in this paragraph following the procedur ction until a surface emissions readings of 500 parts per million	bmit annually a Tier 4 e specified in paragraph
<i>methane or greater i</i> reduce Tier 4 monito additional informatio The Tier 4 surface e	urface emissions report shows no surface emissions readings of for four consecutive quarters at a closed landfill, then the landfil pring from a quarterly to an annual frequency. The Administrato on as may be necessary to verify the reported instantaneous su emissions report must clearly identify the location, date and time is including wind gusts, and reading (in parts per million) of any	Il owner or operator may r may request such rface emission readings. e (to nearest second),

average wind speeds including wind gusts, and reading (in parts per million) of any value 500 parts per million methane or greater, other than non-repeatable, momentary readings. For location, you must determine the latitude and longitude coordinates using an instrument with an accuracy of at least 4 meters. The coordinates must be in decimal degrees with at least five decimal places. The Tier 4 surface emission report must also include the results of the most recent Tier 1 and Tier 2 results in order to verify that the landfill does not exceed 50 Mg/yr of NMOC.

**Note:** The initial Tier 4 surface emissions report must be submitted annually, starting within 30 days of completing the fourth quarter of Tier 4 surface emissions monitoring that demonstrates that site-specific surface methane emissions are below 500 parts per million methane, and following the procedure specified in paragraph (i)(2) of this section.

**Note:** The Tier 4 surface emissions report must be submitted within 1 year of the first measured surface exceedance of 500 parts per million methane, following the procedure specified in paragraph (i)(2) of this section.

Check the Most Appropriate Answer and Fill in the Blanks				
Regulation	40 CFR § 60.767 Reporting Requirements	Response		
(c)(5)	Will you notify the Administrator that the design plan is completed and submit a copy of the plan's signature page.?	YES NO		
Administrator chooses this section. However, 90 days, the landfill ow or operator is proceed obtain approval, the ow	<b>Note:</b> The Administrator has 90 days to decide whether the design plan should be submitted for review. If the Administrator chooses to review the plan, the approval process continues as described in paragraph (c)(6) of this section. However, if the Administrator indicates that submission is not required or does not respond within 90 days, the landfill owner or operator can continue to implement the plan with the recognition that the owner or operator is proceeding at their own risk. In the event that the design plan is required to be modified to obtain approval, the owner or operator must take any steps necessary to conform any prior actions to the approved design plan and any failure to do so could result in an enforcement action.			
If NO, attach a detailed	d explanation			
review the information disapprove it, or reque involved with landfill ga designs are possible, s horizontal trenches on approve or disapprove 90 days of receipt, the	<b>Note:</b> As per (c)(6) of this section, upon receipt of an initial or revised design plan, the Administrator must review the information submitted under paragraphs (c)(1) through (3) of this section and either approve it, disapprove it, or request that additional information be submitted. Because of the many site-specific factors involved with landfill gas system design, alternative systems may be necessary. A wide variety of system designs are possible, such as vertical wells, combination horizontal and vertical collection systems, or horizontal trenches only, leachate collection components, and passive systems. If the Administrator does not approve or disapprove the design plan or does not request that additional information be submitted within 90 days of receipt, then the owner or operator may continue with implementation of the design plan, recognizing they would be proceeding at their own risk.			
(c)(7)	If the owner or operator chooses to demonstrate compliance with the emission control requirements of this subpart using a treatment system as defined in this subpart, will a site-specific treatment system monitoring plan be prepared as specified in §60.768(b)(5)?	🗌 YES 🗌 NO		
Attach the site-specific	treatment system monitoring plan.			
If NO, attach a detailed	d explanation.			
(d)	Is a revised design plan being submitted?			
If NO, move on to question (e) below.				
(d)	Will a revised design plan be submitted at least 90 days before expanding operations to an area not covered by the previously approved design plan or prior to installing or expanding the gas collection system in a way that is not consistent with the design plan that was submitted to the Administrator according to paragraph (c) of this section?	☐ YES ☐ NO		

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.767 Reporting Requirements	Response	
If NO, please provide	a detailed explanation.		
(e)	Are you submitting a closure report?		
	st be submitted to the Agency within 30 days of waste acceptance ces Closure Report Submittal Form and submit as instructed.	ssation. Attach	
If NO, skip to (f) below	۷.		
(e)	What is the date of waste acceptance cessation?		
MM/DD/YYYY:			
	port has been submitted to the Agency, no additional wastes may be p notification of modification as described under § 60.7(a)(4).	placed into the	
	Has a permanent closure taken place in accordance with the requirements of 40 CFR § 258.60?	🗌 YES 🗌 NO	
Note: The Agency m	ay request additional information to verify permanent closure.		
If NO, attach a detaile	d explanation.		
(f)	Are you submitting a Control Equipment Removal Report?	🗌 YES 🗌 NO	
If YES, the report must control equipment.	st be submitted to the Agency 30 days prior to removal or cessation o	f operation of the	
If NO, skip to (g) below	W.		
(f)	) What is the date on which the control equipment will be removed or will cease operation?		
MM/DD/YYYY:			
removal			
Cease operation			
	Does the Equipment Removal Report contain all of the following items?	YES NO	

Check the Most Appropriate Answer and Fill in the Blanks					
Regu	Regulation         40 CFR § 60.767 Reporting Requirements         Response				
	a copy of the closure report submitted in accordance with paragraph (e) of this section				
	a copy of the initial performance test report demonstrating that the 15-year minimum control period has expired, unless the report of the results of the performance test has been submitted to the EPA via the EPA's CDX, or information that demonstrates that the GCCS will be unable to operate for 15 years due to declining gas flows				
such	performance t	nent removal report, the process unit(s) tested, the pollutant(s) tested, a est was conducted may be submitted in lieu of the performance test rep / submitted to the EPA's CDX			
	longer produc	of three successive NMOC emission rate reports demonstrating that the ing 34 megagrams or greater of NMOC per year, unless the NMOC emi bmitted to the EPA via the EPA's CDX			
the N subr	IMOC emissio	emission rate reports have been previously submitted to the EPA's CDA n rate reports have been submitted electronically and the dates that the PA's CDX may be submitted in the equipment removal report in lieu of th	reports were		
		may request such additional information as may be necessary to verify val in § $60.762(b)(2)(v)$ have been met.	that all of the		
	h Control Equi	pment Removal Report to the Control Equipment Removal Report Subr J.	nittal Form and		
(g)		Are you submitting an Annual Report of recorded information for an active gas collection system as specified in § 60.767(g)(1) through § 60.767(g)(7)?	YES NO		
If NO	), skip to (h) be	low.			
(g)		What is the date of installation and start-up of the gas collection and	control system?		
MM/[	DD/YYYY:				
<b>Note:</b> The initial annual report shall be submitted within 180 days of installation and start-up of the gas collection and control system and shall include the initial performance test report required under § 60.8, unless the report of the results of the performance test has been submitted to the EPA via the EPA's CDX. In the initial annual report, the process unit(s) tested, the pollutant(s) tested, and the date that such performance test was conducted may be submitted in lieu of the performance test report if the report has been previously submitted to the EPA's CDX.					
(g)(1)	)-(g)(7)	Indicate below which types of recorded information are included in the report:	(g)(1)-(g)(7)		

Chee	Check the Most Appropriate Answer and Fill in the Blanks				
Reg	Regulation         40 CFR § 60.767 Reporting Requirements         Response				
		of time for exceedance of applicable parameters monitored under § ( ).766(c), § 60.656(d), and § 60.766(g)	60.766(a),		
Note	: For enclosed co	ombustion devices and flares, reportable exceedances are defined ur	nder§60.768(c).		
		duration of all periods when the gas stream is diverted from the contro n through a bypass line or the indication of bypass flow as specified u			
	-	duration of all periods when the control device or treatment system wa e the control device or treatment system was not operating	as not operating		
	all periods when	the collection system was not operating			
		ach exceedance of the 500 parts per million methane concentration as the concentration recorded at each location for which an exceedance oth			
		ou must determine the latitude and longitude coordinates using an ins meters. The coordinates must be in decimal degrees with at least five			
		lation and the location of each well or collection system expansion ac 60.765(a)(5), § 60.765(b), and § 60.765(c)(4)	lded pursuant to		
	the root cause analysis conducted, including a description of the recommended corrective action(s), the date for corrective action(s) already completed following the positive pressure reading, and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates for any corrective action analysis for which corrective actions are required in §60.765(a)(3) or (5) and that take more than 60 days to correct the exceedance				
Attac	h Annual Report	to the Annual Report Submittal Form and submit as instructed.			
(h)		Are you submitting the Initial Performance Test Report required under § 60.8 for a gas collection and control system?	YES 🗌 NO		
If NC	), skip to the chec	klist for § 60.768 Recordkeeping Requirements.			
(h)(1	)-(h)(6)	Does the Initial Performance Test Report include all of the following required information?	🗌 YES 🗌 NO		
	a diagram of the collection system showing collection system positioning including all wells, horizontal collectors, surface collectors, or other gas extraction devices, including the locations of any areas excluded from collection and the proposed sites for the future collection system expansion				
	the data upon which the sufficient density of wells, horizontal collectors, surface collectors, or other gas extraction devices and the gas mover equipment sizing are based				
	the documentation of the presence of asbestos or nondegradable material for each area from which collection wells have been excluded based on the presence of asbestos or nondegradable material				

Check the Most Appropriate Answer and Fill in the Blanks			
Regu	ulation	40 CFR § 60.767 Reporting Requirements	Response
	the sum of the gas generation flow rates for all areas from which collection wells have been excluded based on nonproductivity and the calculations of gas generation flow rate for each excluded area		
	the provisions for increasing gas mover equipment capacity with increased gas generation flow rate, if the present gas mover equipment is inadequate to move the maximum flow rate expected over the life of the landfill		
	the provisions fo	r the control of off-site migration	
If NO	, attach a detaile	d explanation	
(i)		Will you submit reports electronically according to paragraphs (i)(1) and (2) of this section?	YES NO
(i)(1)		Will you submit the results of each performance test according to the following procedures within 60 days after the date of completing each performance test (as defined in §60.8)?	🗌 YES 🗌 NO
	completing each performance test (as defined in §60.8)?         For data collected using test methods supported by the EPA's Electronic Reporting Tool (ERT) as list on the EPA's ERT website (https://www3.epa.gov/ttn/chief/ert/ert_info.html) at the time of the test, you must submit the results of the performance test to the EPA via the Compliance and Emissions Data Reporting Interface (CEDRI). CEDRI can be accessed through the EPA's Central Data Exchange (CI (https://cdx.epa.gov/). Performance test data must be submitted in a file format generated through the use of the EPA's ERT or an alternative file format consistent with the extensible markup language (XI schema listed on the EPA's ERT website, once the XML schema is available. If you claim that some of the performance test information being submitted is confidential business information (CBI), you must submit a complete file generated through the use of the EPA's ERT or an alternate electronic file consistent with the XML schema listed on the EPA's ERT website, including information claimed to be CBI, on a compact disc, flash drive or other commonly used electronic storage media to the EPA. The electronic media must be clearly marked as CBI and mailed to U.S. EPA/OAQPS/CORE CBI Office, Attention: Group Leader, Measurement Policy Group, MD C404-02, 4930 Old Page Rd., Durham, NC 27703. The same ERT or alternate file with the CBI omitted must be submitted to the EPA via the EPA's CDX as described earlier in this paragraph.		e of the test, you missions Data a Exchange (CDX) ated through the up language (XML) laim that some of (CBI), you must ectronic file on claimed to be to the EPA. The RE CBI Office, td., Durham,
	For data collected using test methods that are not supported by the EPA's ERT as listed on the EPA's ERT website at the time of the test, you must submit the results of the performance test to the Administrator at the appropriate address listed in §60.4.		

Check the Most Appropriate Answer and Fill in the Blanks				
Regu	Regulation         40 CFR § 60.767 Reporting Requirements         Response			
(i)(2)		If required to submit reports following the procedure specified in this paragraph, will the reports be submitted to the EPA via the CEDRI?	🗌 YES 🗌 NO	
altern ( <u>https</u> in CE at the the o subn	<b>Note:</b> The owner or operator must use the appropriate electronic report in CEDRI for this subpart or an alternate electronic file format consistent with the XML schema listed on the CEDRI website ( <u>https://www3.epa.gov/ttn/chief/cedri/index.html</u> ). If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the owner or operator must submit the report to the Administrator at the appropriate address listed in §60.4. Once the form has been available in CEDRI for 90 calendar days, the owner or operator must begin submitting all subsequent reports via CEDRI. The reports must be submitted by the deadlines specified in this subpart, regardless of the method in which the reports are submitted.			
If NO	), attach a detaileo	d explanation		
(j)		For corrective actions, will you submit documents according to the following requirements?	🗌 YES 🗌 NO	
	longer than 120 corrective action practicable but n monitoring value	tion that is required according to §60.765(a)(3)(iii) or (a)(5)(iii) and is days after the initial exceedance to complete, you must submit the ro analysis, and corresponding implementation timeline to the Administ o later than 75 days after the first measurement of positive pressure of 55 degrees Celsius (131 degrees Fahrenheit). The Administrator is e action and the corresponding timeline.	ot cause analysis, rator as soon as or temperature	
	For corrective action that is required according to §60.765(a)(3)(iii) or (a)(5)(iii) and is not completed within 60 days after the initial exceedance, you must submit a notification to the Administrator as soon as practicable but no later than 75 days after the first measurement of positive pressure or temperature exceedance.			
If NO	), attach a detaileo	dexplanation		
(k)		Will you employ a leachate recirculation or added liquids, based on a Research, Development, and Demonstration permit (issued through Resource Conservation and Recovery Act, subtitle D, part 258), within the last 10 years and submit to the Administrator, annually, following the procedure specified in paragraph (i)(2) of this section, the following information?	🗌 YES 🗌 NO	
	Volume of leachate recirculated (gallons per year) and the reported basis of those estimates (records or engineering estimates).			
		all other liquids added (gallons per year) and the reported basis of the neering estimates).	ose estimates	

	lation	ppropriate Answer and Fill in the Blanks 40 CFR § 60.767 Reporting Requirements	Response	
		(acres) over which the leachate is recirculated (or otherwise applied).		
	Surface area	(acres) over which any other liquids are applied.		
		te disposed (megagrams) in the areas with recirculated leachate and/or site records to the extent data are available, or engineering estimates are estimates.		
		aste acceptance rates (megagrams per year) in the areas with recircula liquids, based on on-site records to the extent data are available, or eng		
initial availa that c conta comm	<b>Note:</b> The initial report must contain items in paragraph (k)(1) through (6) of this section per year for the initial annual reporting period as well as for each of the previous 10 years, to the extent historical data are available in on-site records, and the report must be submitted no later than: September 27, 2017, for landfills that commenced construction, modification, or reconstruction after July 17, 2014 but before August 29, 2016 containing data for the first 12 months after August 29, 2016; or thirteen (13) months after the date of commenced construction, modification, or reconstruction for landfills that commence construction, modification, or reconstruction for landfills that for the first 12 months after August 29, 2016 containing data for the first 12 months after August 29, 2016 containing data for the first 12 months after August 29, 2016 containing data for the first 12 months after August 29, 2016 containing data for the first 12 months after			
365-0	day period follo	annual reports must contain items in paragraph (k)(1) through (6) of this owing the 365-day period included in the previous annual report, and the han 365 days after the date the previous report was submitted.		
		y cease annual reporting of items in paragraphs (k)(1) through (7) of this closure report in paragraph (e) of this section.	s section once the	
If NO	, attach a deta	iled explanation		
(I)		For Tier 4 notification, will you provide a notification of the date(s) upon which it intends to demonstrate site-specific surface methane emissions are below 500 parts per million methane, based on the Tier 4 provisions of §60.764(a)(6)?	YES NO	
		nust also include a description of the wind barrier to be used during the satisfies th	SEM in the	
the w by en	<b>Note:</b> If there is a delay to the scheduled Tier 4 SEM date due to weather conditions, including not meeting the wind requirements in §60.764(a)(6)(iii)(A), the owner or operator of a landfill shall notify the Administrator by email or telephone no later than 48 hours before any delay or cancellation in the original test date, and arrange an updated date with the Administrator by mutual agreement.			

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.768 Recordkeeping Requirements	Response	
If NO, attach a detaile	d explanation		
Attach the Initial Perfo	rmance Test Report for the Control System Submittal Form and subn	nit as instructed.	
If performance testing	was waived under § 60.8(a)(4) attach a copy of the approval letter.		
(a)	Are you keeping (for at least 5 years) up-to-date, readily accessible, on-site records of the following?	🗌 YES 🗌 NO	
the design capac	city report which triggered § 60.762(b)		
the current amound	unt of solid waste in-place		
the year-by-year	waste acceptance rate		
Note: These records	are required if the calculated NMOC emission rate is $\ge$ 34 megagram	s per year.	
<i>Note:</i> Off-site records electronic formats are	s may be maintained if they are retrievable within 4 hours. Either pape acceptable.	er copy or	
If NO, attach a detaile	d explanation		
(b)	Are you keeping up-to-date, readily accessible records of the control equipment data listed in paragraphs (b)(1) through (b)(5) below?	🗌 YES 🗌 NO	
data measured of the control equip	during the initial performance test or compliance determination will be ment	kept for the life of	
records of subse	equent tests or monitoring will be maintained for a minimum of 5 years	6	
records of the co	ontrol device vendor specifications shall be maintained until equipmer	nt removal	
If NO, attach a detaile	d explanation.		
(b)(1)	Are you seeking to demonstrate compliance with § 60.762(b)(2)(ii) for a GCCS installation?	🗌 YES 🗌 NO	
If NO, skip to (b)(2) below.			
(b)(1)(i) Are you keeping records of the maximum expected gas generation YES No flow rate as calculated in § 60.765(a)(1)?		YES NO	

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.768 Recordkeeping Requirements	Response	
<b>Note:</b> If you are usin rate, attach a detailed	g another agency-approved method to determine the maximum gas g d explanation.	eneration flow	
If NO, attach a detaile	ed explanation.		
(b)(1)(ii)	Are you keeping records of the density of wells, horizontal collectors, surface collectors, or other gas extraction devices determined using the procedures specified in § 60.769(a)(1)?	🗌 YES 🗌 NO	
If NO, attach a detaile	ed explanation.		
(b)(2)	Are you seeking to demonstrate compliance with § 60.762(b)(2)(iii), GCCS Control System, through use of an enclosed combustion device other than a boiler or process heater with a design heat input capacity $\geq$ 44 megawatts?	YES NO	
If NO, skip to (b)(3) b	elow.		
(b)(2)(i)	Are you keeping records of the average combustion temperature measured at least every 15 minutes and averaged over the same time period of the performance test?	YES NO	
If NO, attach a detaile	ed explanation.		
(b)(2)(ii)	Are you keeping records of the percent reduction of NMOC achieved by the control device as determined by the method specified in § 60.762(b)(2)(iii)(B)?	YES NO	
If NO, attach a detaile	ed explanation.		
(b)(3)	Are you seeking to demonstrate compliance with § 60.762(b)(2)(iii)(B)(1) through use of a boiler or process heater of any size?	YES NO	
If NO, skip to (b)(4) b	elow.		
(b)(3)	Are you keeping a record of the description of the location at which the collected gas vent stream is introduced into the boiler or process heater over the same time period of the performance testing?	🗌 YES 🗌 NO	
If NO, attach a detaile	ed explanation.		
(b)(4)	Are you seeking to demonstrate compliance with § 60.762(b)(2)(iii)(A) through use of an open flare?	🗌 YES 🗌 NO	

Check the Most Appropriate Answer and Fill in the Blanks				
Regu	Regulation         40 CFR § 60.768 Recordkeeping Requirements         Response			
If NC	If NO, skip to (b)(5) below.			
(b)(4	)	Are you keeping the following required records?	🗌 YES 🗌 NO	
	flare type (i.e., s	steam-assisted, air-assisted, or nonassisted)		
		ion readings, heat content determination, flow rate or bypass flow rate determinations made during the performance test as specified in § 60		
		ords of the flare pilot flame or flare flame monitoring and records of all ng which the pilot flame of the flare flame is absent	periods of	
If NC	, attach a detaile	ed explanation.		
(b)(5	)	Are you seeking to demonstrate compliance with §60.762(b)(2)(iii) through use of a landfill gas treatment system?	YES 🗌 NO	
If NC	), skip to (c) belo	w.		
(b)(5	)	Are you keeping the following required records?	🗌 YES 🗌 NO	
	records of the fl	ow of landfill gas to, and bypass of, the treatment system		
		rds of parameters that are identified in the treatment system monitorin ment system is operating properly for each intended end use of the tre		
		records should include records of filtration, de-watering, and compresent nent system is operating properly for each intended end use of the treat		
	•	nods, frequencies, and operating ranges for each monitored operating r's recommendations or engineering analysis for each intended end us	-	
	documentation	of the monitoring methods and ranges, along with justification for their	use	
	identify who is r	esponsible (by job title) for data collection		
	processes and i	methods used to collect the necessary data		
	description of the procedures and methods that are used for quality assurance, maintenance, and repair of all continuous monitoring systems			
(c)		Are you keeping (for at least 5 years) up-to-date, readily accessible, records of the following?	YES NO	
	continuous reco	ords of the equipment operating parameters specified to be monitored	in § 60.766	
	records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded			

Check the Most Appropriate Answer and Fill in the Blanks				
Regulation	Regulation         40 CFR § 60.768 Recordkeeping Requirements         Response			
If NO, attach a detaile	ed explanation.			
(c)(1)	Are you keeping records of the following exceedances?			
Note: These exceed	lances should also be reported under § 60.767(g).			
≥ 44 megawatts more than 28 d	mbustors except for boilers and process heaters with design heat inpus, all 3-hour periods of operation during which the average combustion egrees C below the average combustion temperature during the most st at which compliance with § 60.762(b)(2)(iii) was determined.	temperature was		
	ocess heaters, whenever there is a change in the location at which the the flame zone as required under paragraph (b)(3) of this section	e vent stream is		
If NO, attach a detaile	ed explanation.			
(c)(2)	Are you keeping continuous records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under § 60.766?	YES NO		
If NO, attach a detaile	ed explanation.			
(c)(3)	Does the landfill use as a control device a boiler or process heater with a design heat input capacity ≥ 44 megawatts?	🗌 YES 🗌 NO		
If NO, skip to (c)(4) b	elow.			
(c)(3)	Are you keeping records of all periods of operation of the boiler or process heater?	YES NO		
	could include records of steam use, fuel use, or monitoring data collec bal, or Federal regulatory requirements.	eted pursuant to		
If NO, attach a detaile	ed explanation.			
(c)(4)	Does the landfill use an open flare as a control device?			
If NO, skip to (d) below.				
(c)(4)	Are you keeping the following required records?			
continuous reco	continuous records of the flame or flare pilot flame monitoring specified under § 60.766(c)			
records of all pe	eriods of operation in which the flame or flare pilot flame is absent			

Check the Most Appropriate Answer and Fill in the Blanks			
Reg	ulation	40 CFR § 60.768 Recordkeeping Requirements	Response
If NO, attach a detailed explanation.			
(c)(5	)	Does the landfill use an active collection system designed in accordance with § 60.762(b)(2)(ii)?	🗌 YES 🗌 NO
If NC	, skip to (d) belo	W.	
(c)(5	)	Are you keeping records of periods when the collection system or control device is not operating?	YES NO
If NC	, attach a detaile	ed explanation.	
(d)		Are you keeping for the life of the collection system an up-to-date, readily accessible plot map showing each existing and planned collector in the system and providing a unique identification location label for each collector?	YES NO
If NC	, attach a detaile	ed explanation.	
(d)(1	)	Are you keeping up-to-date, readily accessible records of the installation date and location of all newly installed collectors as specified under § 60.765(b)?	🗌 YES 🗌 NO
If NC	, attach a detaile	ed explanation.	
(d)(2	)	Are you keeping readily accessible documentation of the nature, date of deposition, amount, and location of asbestos-containing or nondegradable waste excluded from collection as provided in § $60.769(a)(3)(i)$ as well as any nonproductive areas excluded from collection as provided in § $60.769(a)(3)(ii)$ ?	YES NO
If NC	, attach a detaile	ed explanation.	
(e)		Are you keeping (for at least 5 years) up-to-date, readily accessible records of the following?	YES NO
	all collection and control system exceedances of the operational standards in § 60.763		3
	the reading in the subsequent month whether or not the second reading is an exceedance		
	the location of each exceedance		
	each wellhead temperature monitoring value of 55 degrees Celsius (131 degrees Fahrenheit) or above, each wellhead nitrogen level at or above 20 percent, and each wellhead oxygen level at or above 5 percent		
	for any root cause analysis for which corrective actions are required in §60.765(a)(3)(i) or (a)(5)(i), keep a record of the root cause analysis conducted, including a description of the recommended corrective action(s) taken, and the date(s) the corrective action(s) were completed		

Check the Most Appropriate Answer and Fill in the Blanks				
Regulation		40 CFR § 60.768 Recordkeeping Requirements	Response	
	for any root cause analysis for which corrective actions are required in §60.765(a)(3)(i) or (a)(5)(i), keep a record of the root cause analysis conducted, including a description of the recommended corrective action(s) taken, and the date(s) the corrective action(s) were completed			
	for any root cause analysis for which corrective actions are required in §60.765(a)(3)(ii) or (a)(5)(ii), keep a record of the root cause analysis conducted, the corrective action analysis, the date for corrective action(s) already completed following the positive pressure reading or high temperature reading, and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates			
	for any root cause analysis for which corrective actions are required in §60.765(a)(3)(iii) or (a)(5)(iii), keep a record of the root cause analysis conducted, the corrective action analysis, the date for corrective action(s) already completed following the positive pressure reading or high temperature reading, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates, and a copy of any comments or final approval on the corrective action analysis or schedule from the regulatory agency			
If NC	), attach a detaileo	d explanation.		
(f)		Have you converted design capacity from volume to mass or mass to volume to demonstrate that landfill design capacity is less than 2.5 million megagrams or 2.5 million cubic meters, as provided in the definition of "design capacity"?	🗌 YES 🗌 NO	
lf NC	), skip to (g) belov	V.		
(f)		Are you keeping readily accessible, on-site records of the following conversion-related data?	YES NO	
	the annual recalculation of site-specific density			
	the design capacity			
	the supporting documentation			
<b>Note:</b> Off-site records may be maintained if they are retrievable within 4 hours. Either paper copy or electronic formats are acceptable.				
If NO, attach a detailed explanation.				
(g)		Are you demonstrating that site-specific surface methane emissions are below 500 parts per million by conducting surface emission monitoring under the Tier 4 procedures specified in §60.764(a)(6)?	🗌 YES 🗌 NO	

Check the Most Appropriate Answer and Fill in the Blanks				
Regu	ulation	40 CFR § 60.768 Recordkeeping Requirements	Response	
If NO	), skip to (h) belov	V.		
(g)		Are you keeping (for at least 5 years) up-to-date, readily accessible records of all surface emissions monitoring and information related to monitoring instrument calibrations conducted according to sections 8 and 10 of Method 21 of appendix A of this part, including all of the following?	YES NO	
	calibration records that includes: date of calibration and initials of operator performing the calibration; calibration gas cylinder identification, certification date, and certified concentration; instrument scale(s) used; description of any corrective action taken if the meter readout could not be adjusted to correspond to the calibration gas value; and, if an owner or operator makes their own calibration gas, a description of the procedure used			
	digital photograp	hs of the instrument setup, including the wind barrier		
samp	<b>Note</b> : The photographs must be time and date-stamped and taken at the first sampling location prior to sampling and at the last sampling location after sampling at the end of each sampling day, for the duration of the Tier 4 monitoring demonstration.			
	timestamp of each surface scan reading that is detailed to the nearest second, based on when the sample collection begins and a log for the length of time each sample was taken using a stopwatch			
	location of each surface scan reading, the owner or operator must determine the coordinates using an instrument with an accuracy of at least 4 meters, coordinates must be in decimal degrees with at least five decimal places.			
	monitored methane concentration (parts per million) of each reading			
	background methane concentration (parts per million) after each instrument calibration test			
	adjusted methan	e concentration using most recent calibration (parts per million)		
	for readings taken at each surface penetration, the unique identification location label matching the label specified in paragraph (d) of this section			
	records of the op	perating hours of the gas collection system for each destruction device	e	

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.768 Recordkeeping Requirements	Response	
If NO, attach a detaile	d explanation.		
(h)	Are you keep for at least 5 years up-to-date, readily accessible records of all collection and control system monitoring data for parameters measured in §60.766(a)(1), (2), and (3)?	🗌 YES 🗌 NO	
If NO, attach a detaile	d explanation.		
	quired to be maintained by this subpart that are submitted electronica ed in electronic format.	ally via the EPA's	
<b>Note:</b> For each owner or operator reporting leachate or other liquids addition under §60.767(k), keep records of any engineering calculations or company records used to estimate the quantities of leachate or liquids added, the surface areas for which the leachate or liquids were applied, and the estimates of annual waste acceptance or total waste in place in the areas where leachate or liquids were applied.			
Regulation	40 CFR § 60.769 Specifications for Active Collection Systems	Response	
(a)	Is this landfill required to comply with § 60.762(b)(2)(i)?		
If YES, continue.			
If NO, skip the remain	der of this checklist.		
<b>Note:</b> Compliance wit equal to 34 megagran	h § 60.762(b)(2)(i) is required if the calculated NMOC emission rate is ns per year.	s greater than or	
(a)	Have procedures and alternative mean of control (AMOC) for the GCCS been approved by the agency as provided in § $60.767(c)(2)$ and (3)?	🗌 YES 🗌 NO	
If YES, attach a detail	ed explanation of these alternative procedures and proof of agency A	MOC approval.	
If NO, continue.			
(a)	Will you site active collection wells, horizontal collectors, surface collectors, or other extraction devices at a sufficient density throughout all gas producing areas?	🗌 YES 🗌 NO	
If NO, attach a detailed explanation.			
(a)(1)	Are the collection devices within the interior and along the perimeter areas certified by a professional engineer to achieve comprehensive control of surface gas emissions?	🗌 YES 🗌 NO	
<b>Note:</b> The following issues shall be addressed in the design: depths of refuse, refuse gas generation rates and flow characteristics, cover properties, gas system expandability, leachate and condensate management, accessibility, compatibility with filling operations, integration with closure end use, air intrusion control, corrosion resistance, fill settlement, resistance to the refuse decomposition heat, and ability to isolate individual components or sections for repair or troubleshooting without shutting down entire collection system.			

Check the Most Appropriate Answer and Fill in the Blanks		
Regulation	40 CFR § 60.769 Specifications for Active Collection Systems	Response
If NO, attach a detaile	d explanation.	
(a)(2)	Does the density of gas collection devices determined by the design in paragraph (a)(1) of this section address landfill gas migration issues and augmentation of the collection system through the use of active or passive systems at the landfill perimeter or exterior?	🗌 YES 🗌 NO
If NO, attach a detailed explanation.		
(a)(3)	Will the placement of gas collection devices determined by the design in paragraph (a)(1) of this section control all gas producing areas, except as provided by paragraphs (a)(3)(i) and (a)(3)(ii) of this section?	YES NO
If NO, attach a detailed explanation.		
(a)(3)(i)	Will this landfill have any segregated area(s) of asbestos or nondegradable material?	YES NO
(a)(3)(i)	Will such area(s) be excluded from collection and documented as being excluded as provided under § 60.768(d)?	YES NO

Check the Most Appropriate Answer and Fill in the Blanks				
Regulation	40 CFR § 60.769 Specifications for Active Collection Systems	Response		
<b>Note:</b> The documentation shall provide the nature, date of deposition, location and amount of asbestos or nondegradable material deposited in the area and shall be provided to the Agency upon request.				
(a)(3)(ii)	Can this site demonstrate that all excluded, nonproductive areas of the landfill contribute less than 1 percent of the total amount of NMOC emissions from the landfill?	🗌 YES 🗌 NO		
If YES, nonproductive area of the landfill may be excluded from control. The amount, location, and age of the material shall be documented and provided to the Agency upon request. A separate NMOC emissions estimate shall be made for each section proposed for exclusion, and the sum of all such sections shall be compared to the NMOC emissions estimate for the entire landfill. Emissions from each section shall be computed using the following equation:				
where, $Q_i = NMOC e$ $k = methane generations L_o = methane generations M_i = mass of the deg t_i = age of the solid works C_{NMOC} = concentrations 3.6 \times 10^{-9} = conversions$	$Q_i = 2 \text{ k } L_o \text{ M}_i (e^{-kt} i) (C_{NMOC}) (3.6 \times 10^{-9})$ where, $Q_i = NMOC$ emission rate from the i <sup>th</sup> section, Mg per year k = methane generation rate constant, year <sup>-1</sup> $L_o =$ methane generation potential, cubic meters per Mg solid waste $M_i =$ mass of the degradable solid waste in the i <sup>th</sup> section, Mg $t_i =$ age of the solid waste in the i <sup>th</sup> section, years $C_{NMOC} =$ concentration of nonmethane organic compounds, parts per million by volume $3.6 \times 10^{-9} =$ conversion factor If NO, this equation cannot be used, skip to (b) below.			
<b>Note:</b> If the owner/operator is proposing to exclude, or cease gas collection and control from, nonproductive physically separated (e.g., separately lined) closed areas that already have gas collection systems, NMOC emissions from each physically separated closed area must be computed using either Equation 3 in §60.764(b) or Equation 7 in paragraph (a)(3)(ii)(A) of this section.				
<b>Note:</b> The mass of nondegradable solid waste contained within the given section may be subtracted from the total mass of the section when estimating emissions provided the nature, location, age, and amount of the nondegradable material is documented as provided in paragraph (a)(3)(i) of this section.				
(a)(3)(iii)	Were the values for k and $C_{NMOC}$ used in (a)(3)(ii) above determined by field testing?	YES NO		
<b>Note:</b> The values for k and $C_{NMOC}$ determined in field testing must be used if field testing has been performed in determining the NMOC emission rate or the radii of influence (this distance from the well center to a point in the landfill where the pressure gradient applied by the blower or compressor approaches zero).				
If NO, skip the next two questions.				
(a)(3)(iii) year-1	What is the value of k as determined by field testing?	year <sup>1</sup>		
(a)(3)(iii)	What is the value of C <sub>NMOC</sub> as determined by field testing?	ppmv		
(a)(3)(iii)	Were default values for k, $L_{\circ}$ , and $C_{NMOC}$ provided in § 60.764(a)(1) or the alternative values from § 60.764(a)(5) used in (a)(3)(ii) above?	YES NO		

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.769 Specifications for Active Collection Systems	Response	
(b)	Is the collection and control system required to comply with § 60.762(b)(2)(ii)(A)?	YES NO	
If YES, complete section	ons (b) and (c) below.		
If NO, attach an explai	nation.		
<b>Note:</b> Compliance with equal to 34 megagram	h § 60.762(b)(2)(i) is required if the calculated NMOC emission rate is ns per year.	s greater than or	
(b)(1)	Will the landfill gas extraction components be constructed of polyvinyl chloride (PVC), high density polyethylene (HDPE) pipe, fiberglass, stainless steel, or other nonporous corrosion resistant material of suitable dimensions?	YES NO	
	ed suitably sized, extraction components must be able to: convey prop llation, static, and settlement forces; and withstand planned overburd		
If NO, attach a detailed	d explanation.		
(b)(1)	Will the collection system extend as necessary to comply with emission and migration standards?	YES NO	
If NO, attach a detailed	d explanation.		
(b)(1)	Will collection devices such as wells and horizontal collectors be perforated to allow gas entry without head loss sufficient to impair performance across the intended extent of control?	YES NO	
If NO, attach a detailed	d explanation.		
(b)(1)	Will perforations be situated with regard to the need to prevent excessive air infiltration?	YES NO	
If NO, attach a detailed explanation.			
(b)(2)	Will vertical wells be placed so as not to endanger underlying liners and to address the occurrence of water within the landfill?	YES NO	
If NO, attach a detailed explanation.			
(b)(2)	Will holes and trenches constructed for piped wells and horizontal collectors be of sufficient cross-section so as to allow for their proper construction and completion including, for example, centering of pipes and placement of gravel backfill?	🗌 YES 🗌 NO	

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.769 Specifications for Active Collection Systems	Response	
If NO, attach a detailed explanation.			
(b)(2)	Will collection devices be designed so as not to allow indirect short circuiting of air into the cover or refuse into the collection system or gas into the air?	🗌 YES 🗌 NO	
If NO, attach a detailed	d explanation.		
(b)(2)	Will any gravel used around pipe perforations be of a dimension so as not to penetrate or block perforations?	🗌 YES 🗌 NO	
If NO, attach a detailed	d explanation.		
(b)(3)	Will collection devices be connected to the collection header pipes below or above the landfill surface?	🗌 YES 🗌 NO	
☐ above			
below			
D both			
If NO, attach a detailed	d explanation.		
(b)(3)	Will the connector assembly include a positive closing throttle valve, any necessary seals and couplings, access couplings and at least one sampling port?	🗌 YES 🗌 NO	
If NO, attach a detailed	d explanation.		
(b)(3)	Will the collection devices be constructed of PVC, HDPE, fiberglass, stainless steel, or other nonporous material of suitable thickness?	🗌 YES 🗌 NO	
If NO, attach a detailed	d explanation.		
(c)	Will the landfill gas be conveyed through collection header pipe(s) to a control system which complies with § 60.762(b)(2)(iii)?	🗌 YES 🗌 NO	
<b>Note:</b> If the site has approval for an alternate means of control under the provisions of § 60.767(c)(3) if so, attach proof of approval.			
If NO, attach a detailed explanation.			
(c)(1)	Is this an existing collection system?		
If YES, continue.			
If NO, skip to (c)(2).			
(c)(1)	Is flow data available?		

Check the Most Appropriate Answer and Fill in the Blanks			
Regulation	40 CFR § 60.769 Specifications for Active Collection Systems	Response	
If YES, use the flow da	ata to project the maximum flow rate.		
If NO, the maximum flow rate shall be calculated per § 60.765(a)(1).			
(c)(2)	Will the maximum flow rate be calculated in accordance with § 60.765(a)(1)?	🗌 YES 🗌 NO	
If NO, attach a detailed explanation.			
(c)	Will the gas mover equipment be sized to handle the maximum gas generation flow rate expected over the intended use period?	🗌 YES 🗌 NO	
If NO, attach a detailed explanation.			
<b>Note:</b> The maximum gas generation flow rate must be calculated as specified in § 60.765(a)(1).			