

TCEQ COMBUSTION SOURCES CURRENT BACT REQUIREMENTS FOR MSS ACTIVITIES

Engines

This information is maintained by the Combustion/Coatings NSR Section and is subject to change. Last update 11/17/2006.

Year	Source Type	Pollutant	Minimum Acceptable Control	Control Efficiency or Details
2006	Gas Fired Internal Com- bustion Engines (ICE) Spark Ignited	NOx	NOx and CO to be established on a case-by-case basis	Pipelines: VOC in compressor, suction line, and discharge line may be vented
		CO		
		VOC		
	Liquid Fired ICE Compression Ignited	NOx	NOx and CO to be established on a case-by-case basis	Pipelines: VOC in compressor, suction line, and discharge line may be vented
		CO		
		VOC		
	Electric Generating Unit Greater than 10MW	NOx (>300 hrs/yr)		BACT for MSS not established for units authorized by the EGU standard permit
		NOx (<=300 hrs/yr)		
	Electric Generating Unit Less than 10MW East Texas Landfill, Digestor, or Oilfield Gas	NOx		BACT for MSS not established for units authorized by the EGU standard permit
	Electric Generating Unit Less than 10MW East Texas Pre-1995	NOx (>300 hrs/yr)		BACT for MSS not established for units authorized by the EGU standard permit
		NOx (<=300 hrs/yr)		
Electric Generating Unit Less than 10MW East Texas Post-1994	NOx (>300 hrs/yr)		BACT for MSS not established for units authorized by the EGU standard permit	
	NOx (<=300 hrs/yr)			
Electric Generating Unit Less than 10MW West Texas	NOx (>300 hrs/yr)		BACT for MSS not established for units authorized by the EGU standard permit	
	NOx (<=300 hrs/yr)			