



Small Business and Local Government Assistance

Underground Petroleum Storage Tank (PST)

Compliance Checklist

This checklist is for guidance purposes only. It is not a substitute for the rules and regulations. The Small Business and Local Government Assistance (SBLGA) program is separate from the Office of Compliance and Enforcement (OCE) of the Texas Commission on Environmental Quality (TCEQ). Contact SBLGA on its toll-free hotline 800-447-2827 or visit the SBLGA website <www.texasenvirohelp.org>.

Company Information ___ 1st visit ___ 2nd visit ___ C2 Renewal Site Visit Date: _____

Company Name		Facility Contact	
Mailing Address		Physical Address	
		County	
Owner's Name		Business Phone	
Date of Construction		Primary SIC	
Start of Operation		Secondary SIC	
Latitude		Longitude	
RN/CN		Facility ID	

Important Notes:

- Compliance-related questions are denoted with an asterisk (*). Answering “no” to a question with an asterisk may mean the facility is out of compliance with state or federal environmental rules.
 - Have there been any process changes since the last site visit?*
- *If yes, explain the changes and include the date of changes in the comments

Air Regulations (30 TAC 113 and 40 CFR Parts 60, 61, and 63 Requirements) – Federal Requirements

Rule Citation	Question	Yes	No	N/A
40 CFR PART 60	*Does the facility comply with any applicable New Source Performance Standards (NSPS)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Air Regulations (40 CFR Part 63, Subpart CCCCC) – Gasoline Dispensing Facilities

Rule Citation	Question	Yes	No	N/A
40 CFR 63.11111	*Is the facility subject to 40 CFR Part 63, Subpart CCCCC—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
40 CFR Part 63 Subpart CCCCC	*a. Does the facility have documentation of gasoline throughput to determine what requirement(s) are applicable?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
40 CFR 63.11124	*b. Has the owner or operator of the facility submitted an Initial Notification and Notification of Compliance Status?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
40 CFR	*c. Has the owner or operator of the facility submitted a Notification of Compliance by	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

63.11124(2)(3)	the compliance date(s) specified in the rule?			
40 CFR 63.11115	*d. Is the facility compliant with the applicable emission limitations and management practices based on throughput?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
40 CFR 63.11111	*e. Has the facility conducted and documented compliance with the required testing and monitoring requirements for the previous 5 years?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Edwards Aquifer Regulations

Rule Citation	Question	Yes	No	N/A
30 TAC 214	Tanks located on the Edwards Aquifer Recharge, Transition or Contributing Zone may have additional requirements.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 213 Subchapter A, 30 TAC 214	Is the facility located in Bexar, Comal, Hays, Kinney, Medina, Travis, Uvalde, or Williamson Counties?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
30 TAC 213, 214	If in the affected counties, is the facility located over the recharge zone, contributing zone, transition zone, or contributing zone within the transition zone of the Edwards Aquifer? For maps, see http://www.tceq.texas.gov/field/eapp/vendors.html	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 213	If yes, please see the Edwards Aquifer Compliance Checklist as the facility has additional compliance requirements.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Spill and Overfill Prevention

Rule Citation	Question	Yes	No	N/A
30 TAC 334.51(b)(2)(A)	*Is the fill pipe to the underground storage tank (UST) equipped with a device that provides a liquid-tight seal during the transfer of liquid product (such as gasoline) into the tanks?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.51(b)(2)(B)(i)	*Is the fill pipe equipped with spill-containment equipment sufficient to prevent the release of liquid product into the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.51(b)(2)(C)	*Does the UST system have an overfill prevention device, such as an automatic shutoff or ball float, that automatically shuts off or restricts the flow of liquid product from the tanker truck when the USTs are 95% or 90% full, respectively?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.42(i)	*At least once every 60 days, have all spill containers been inspected to ensure their sides, bottoms, and any penetration points are liquid-tight?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.42(i)	*Have all liquids or debris found during the inspection been removed and properly disposed of within 96 hours of discovery?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Corrosion Protection

Rule Citation	Question	Yes	No	N/A
30 TAC 334.42(g), 334.49, 334.45(c)(1)	*Does the UST system have corrosion protection? Corrosion protection is not required for tank systems that are completely non-corrodible, such as fiberglass tanks. All underground metal components should be protected.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.49(c)(4)(C)	*If the tank system requires corrosion protection, has the corrosion protection system been inspected by a qualified corrosion specialist or corrosion technician within 6 months after it was installed and at least once every three years thereafter?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.49 (b)	*Are metallic components in sumps and manways in contact with backfill or water protected by a corrosion protection system?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC	*At least once every 60 days, has the facility ensured that the rectifier and other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Financial Assurance

Rule Citation	Question	Yes	No	N/A
30 TAC 37.815	*Can the owner/operator demonstrate financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the PSTs?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Release Detection for Piping

Rule Citation	Question	Yes	No	N/A
30 TAC 334.50(b)(2)	*Has all piping been monitored for releases as required?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(b)(2)(A)(i)	*Has all pressurized piping been equipped with an automatic or electronic line leak detector?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(b)(2)(A)(i)(III)	*Has the mechanical automatic line leak detector been tested annually for performance and operational reliability?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Release Detection for Tanks

Rule Citation	Question	Yes	No	N/A
30 TAC 334.50(b)(1)(a)	*Does the facility monitor the tank(s) for releases at least once per month?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.48(c)	*Does the facility conduct inventory control for all USTs involved in the retail sale of fuel? (Not required for fleet fueling facilities unless inventory control is part of the release detection method)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(4)	*Does the facility use Automatic Tank Gauging (ATG) and Inventory Control as a release detection method? (Please note that ATG must be used in combination with Inventory Control if this is the release detection method used at the facility.)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(4)(A)(i), 334.50(b)(1)(A)	*If yes, is the ATG put into test mode at least once per month and is there documentation of at least one passing result?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(1)(B)	*Does the facility conduct and record inventory volume measurements for inputs, withdrawals, and amount of liquid product remaining in the tank each operating day (if required)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(1)(B)(ii)	*Does the facility reconcile the inventory volume measurements at least once per month (if required)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(1)(B)(ii)	*Is the reconciliation sufficient to detect a release as small as the sum of 1% of the total substance throughput for the month plus 130 gallons (if required)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(6)	*Does the facility use groundwater monitoring or vapor monitoring as a release detection method? If yes:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.5(d)(9)(A)(iii)	*a. Does the facility monitor and record readings at least once per month?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(e)(2)(c)	*b. Does the facility have documentation of this? (Records should be kept for at least 5 years)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(5)(F), 334.50(e)	*Has qualified personnel conducted a site assessment at the facility to ensure that groundwater monitoring or vapor monitoring is an adequate form of release detection? (Documentation of the site assessment should be maintained on site)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

30 TAC 334.50	*If the facility does not use Automatic Tank Gauging and Inventory Control, groundwater monitoring, or vapor monitoring as release detection methods, are at least one of the following methods used?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(9)	*a. Statistical Inventory Reconciliation (must be used in combination with inventory control).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(7)	*b. Interstitial Monitoring (used in jacketed or double-walled UST systems)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(c)	*c. Secondary Containment Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(2)(A)	*d. Manual Tank Gauging (acceptable for tanks 1,000 gallons or smaller)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.50(d)(3)	*e. Monthly Tank Gauging (for emergency generator tanks only)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Does the facility have sumps and/or manways installed prior to January 1, 2009 and used for release detection?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.42(i)	*a. If yes, does the facility inspect at least once every 60 days and keep records?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)	Does the facility have sumps and/or manways installed after January 1, 2009 and used for release detection?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(iv)	*a. Is the sump or manway compatible with the stored substance(s)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(iv)	*b. Was the sump or manway tightness tested at installation and every three years thereafter?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(vi)	*c. Is the sump or manway equipped with a liquid-sensing probe set to alert the owner or operator if more than 2 inches of liquid collects?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(vii)	*d. Has all liquid or debris been disposed of properly within 96 hours of discovery?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)	Does the facility have sumps and/or manways and/or dispenser sumps installed after January 1, 2009 and used for release detection?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(v)(II)	*a. Is the sump, manway or dispenser sump compatible with the stored substance(s)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(iv)	*b. Was the sump, manway or dispenser sump tightness tested at installation and every three years thereafter?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(vi)	*c. Is the sump, manway, or dispenser sump equipped with a liquid-sensing probe set to alert the owner or operator if more than 2 inches of liquid collects?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(vii)	*d. Has all liquid or debris been disposed of properly within 96 hours of discovery?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(v)	*Is a new dispenser, installed on or after January 1, 2009, equipped with a dispenser sump?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.45(d)(1)(E)(i)	*Is each new and replacement tank and new piping system installed after January 1, 2009 secondarily contained?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334 Subchapter D	If the facility has had a reportable release or suspected release...	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.72	* Has the release been reported to the TCEQ within 24 hours?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.74(1)	* Has the system been tightness tested within 30 days?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	*If the facility has been issued an LPST number, is the facility current with remediation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

activities required at the site? Database can be found at
http://www.tceq.texas.gov/remediation/pst_rp/pstquery.html

30 TAC 334.8(c)(5)(A)	*Is the delivery certificate current and valid?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.8(c), 334.7(a)(4)	*Has a TCEQ Registration and Self-certification form been submitted for all in-use USTs, including proof of financial assurance?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.7, 334.8	*Has a TCEQ Registration and Self-certification form been submitted for all USTs, with current and accurate information? (Form should be submitted within 30 days of any UST system change)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.127	*Has a TCEQ Registration form been submitted for aboveground storage tanks (ASTs), if any? (Self-certification is not required for above-ground storage tanks, tanks that do not contain motor fuel, and tanks that are exempt or excluded from the requirement)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.51(b)(3)	*Are the fill-pipes to the tanks containing motor fuel properly labeled and follow the design and implementation requirements?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Operator Training

Rule Citation	Question	Yes	No	N/A
30 TAC 334.602(a)	*Has the facility identified and designated an individual as its Class A, Class B, and Class C operator?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.603	*Have the Class A & Class B operators been trained by a TCEQ approved training provider?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.606	*Does the facility have training certification documentation for all classes of operators? (May be kept off-site if they can be provided within 72 hours).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.602(a)(4)	*If the facility is unmanned, does it have a weather resistant sign with contact number for a Certified Operator and instructions on when to call 911?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Recordkeeping

Rule Citation	Question	Yes	No	N/A
30 TAC 334.10(b), 334.45(f), 334.46(i)	*Does the facility keep track of all records relating to the facility UST system's installation and upgrades? These records must be kept for the active life of the system.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.46(i)(3), 334.49(e)(2)(B), 334.51(C)(2)(B)	*Does the facility keep track of all leak detection, corrosion protection, and spill and overfill prevention? These records are to be kept for a minimum of five years.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.10(b)(1)(C)(ii)	Are records readily available in case the facility is inspected?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Texas Department of Agriculture

Rule Citation	Question	Yes	No	N/A
30 TAC 334.12	Is the Texas Department of Agriculture Registration Form current and posted?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.12(a)	Are the inspection approval seals current and posted?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 334.12(a)	If the delivery tickets show that ethanol blended fuel is being delivered, is the dispenser clearly marked?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage I and II Requirements for Gasoline Dispensing Facilities

Rule Citation	Question	Yes	No	N/A
	NOTE: Applicable to non-attainment counties, covered attainment counties, and early action compact counties only.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage I Covered Attainment Counties

Rule Citation	Question	Yes	No	N/A
30 TAC 115.229(b)	If throughput is greater than 125,000 gallons of gasoline per month in any one month.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Anderson, Angelina, Aransas, Atascosa, Austin	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Bee, Bell, Bosque, Bowie, Brazos, Burleson	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Calhoun, Camp, Cass, Cherokee, Colorado, Cooke, Coryell	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	DeWitt, Delta, Falls, Fannin, Fayette, Franklin, Freestone	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Goliad, Gonzales, Grayson, Gregg, Grimes	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Harrison, Henderson, Hill, Hood, Hopkins	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Matagorda, McLennan, Milam, Morris	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Nacagdoches, Navarro, Newton, Nueces	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Panola, Polk, Rains, Red River, Robertson, Rusk	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Sabine, San Augustine, San Jacinto, San Patricio, Shelby, Smith, Somervell	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Titus, Trinity, Tyler, Upshur	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Van Zandt, Victoria, Walker, Washington, Wharton, Wise, Wood	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage I Early Action Compact Counties – Austin and San Antonio Area

Rule Citation	Question	Yes	No	N/A
30 TAC 115.229(c)	If throughput is greater than 25,000 gallons of gasoline but less than 125,000 gallons of gasoline in any calendar month after December 31, 2004.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.229(c)	The deadline for installing Stage I equipment was no later than December 31, 2005.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.229(c)	Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, Wilson	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage I Counties – DFW Area

Rule Citation	Question	Yes	No	N/A
30 TAC 115.229(d)	If throughput is greater than 10,000 gallons of gasoline in any calendar month after April 30, 2005.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.229(d)	Ellis, Johnson, Kaufman, Parker, Rockwall	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage I and II Counties

Rule Citation	Question	Yes	No	N/A
30 TAC 115.229(a)	Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Galveston, Fort Bend, Hardin, Harris, Jefferson, Liberty, Montgomery, Orange, Tarrant, Waller	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage I

Rule Citation	Question	Yes	No	N/A
30 TAC 115.227	*If the facility is exempt from Stage I requirements, does the facility have documentation to support it?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.222	*a. Does the facility have Stage I vapor recovery installed?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.222	*b. Is the Stage I vapor recovery system kept in good working condition?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.225	*Have all required Stage I tests been performed?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.222(1)	*Is the UST equipped with a submerged fill pipe?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Stage II

Rule Citation	Question	Yes	No	N/A
30 TAC 115.242	Enforcement discretion for not installing a Stage II vapor recovery system is applicable to new gasoline dispensing facilities where construction began on or after May 16, 2012. See the August 23, 2012 Enforcement Discretion Directive for more details.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
30 TAC 115.242	*Does the facility have Stage II vapor recovery installed?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242	*a. Is the Stage II vapor recovery system kept in good working condition?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.244	*Is the Stage II system inspected daily or monthly as required?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.246(a)(6)	*a. Are inspection records kept?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.240(b)	*Does the facility have the correct California Air Resources Board (CARB) order for the Stage II system?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(1)	*a. Is the system operating in accordance with the CARB Executive Order? (contact the facility supplier for more information)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20 TAC 115.248	*Is there a designated employee trained in the correct operation of the Stage II system?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(3)(F)	*Are the shut-off valves working properly?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(9)	*Are the dispenser operating instructions clearly posted on all dispensers?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(3)(I)	*Is the vacuum unit operating properly?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(3)(H)	*Is the vapor processing unit working properly?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(3)(D)	*Is the face plate in good condition?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(3)	*Are the vapor hoses clear of all blockages? (flattened hoses or hoses with kinks or tears should be replaced)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(3)(L)	*a. Are the appropriate nozzles used?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.242(d)(3)	*b. Are the nozzles in good condition?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
30 TAC 115.241, 115.242	If the facility is exempt from Stage II requirements or completed decommissioning of Stage II vapor recovery equipment...	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
30 TAC 115.241, 115.242, 334.3(c)	*a. Has the facility complied with notification requirements for decommissioning?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

30 TAC 115.241,
115.242

*b. Does the facility have documentation supporting an exemption or proper decommissioning?

Comments