

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 41901
S.R.R. INVESTMENTS, INC. d/b/a Elroy Country Corner
RN101488880
Docket No. 2013-1960-PST-E

Page 1 of 3

Order Type:

Default Shutdown Order

Media:

Petroleum Storage Tanks

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

13912 Farm-to-Market Road 812, Del Valle, Travis County

Type of Operation:

convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions:	None
Past-Due Penalties:	\$725.19 (2011-1011-PST-E; referred for collection)
Past-Due Fees:	None
Other:	None
Interested Third-Parties:	None

Texas Register Publication Date: July 18, 2014

Comments Received: None

Penalty Information

Total Penalty Assessed: \$90,000

Total Paid to General Revenue: \$0

Total Due to General Revenue: \$90,000

Compliance History Classifications:

Person/CN – Satisfactory

Site/RN – Satisfactory

Major Source: No

Statutory Limit Adjustment: None

Applicable Penalty Policy: September 2011

Investigation Information

Complaint Date(s): N/A
Date(s) of Investigation: September 3, 2013
Date(s) of NOV(s): N/A
Date(s) of NOE(s): September 30, 2013

Violation Information

Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [TEX. WATER CODE § 26.3475(c)(1); 30 TEX. ADMIN. CODE § 334.50(b)(1)(A); and TCEQ Agreed Order Docket No. 2011-1011-PST-E, Ordering Provision No. 2.a.ii.].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:
None

Technical Requirements:

1. Immediately shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Padlock the dispensers;
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.
2. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violations has been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
3. The Facility's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty.
4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ.
5. Within 10 days, Respondent shall surrender the Facility's UST fuel delivery certificate to the TCEQ.
6. Within 15 days, submit a detailed written report documenting the steps taken to comply with Technical Requirements Nos. 1, 4 and 5.
7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
 - a. Install and implement a release detection method for the USTs at the Facility; and
 - b. Obtain a new fuel delivery certificate from the TCEQ.
8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times.
9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirements Nos. 7 and 8.

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE No. 41901
S.R.R. INVESTMENTS, INC. d/b/a Elroy Country Corner
RN101488880
Docket No. 2013-1960-PST-E

Page 3 of 3

Litigation Information

Date Petition(s) Filed: November 21, 2013; January 30, 2014
Date Green Card(s) Signed: Unclaimed; January 31, 2014
Date Answer(s) Filed: N/A

Contact Information

TCEQ Attorneys: Steven M. Fishburn, Litigation Division, (512) 239-3400
Lena Roberts, Litigation Division, (512) 239-3400
Garrett Arthur, Public Interest Counsel, (512) 239-6363
TCEQ Enforcement Coordinator: Keith Frank, Enforcement Division, (512) 239-1203
TCEQ Regional Contact: David Mann, Austin Regional Office, (254) 761-3002
Respondent Contact: Shaukat Prasla, President, S.R.R. INVESTMENTS, INC., 1910 Far Gallant Drive,
Austin, Texas 78746
Respondent's Attorney: N/A

THIS PAGE INTENTIONALLY LEFT BLANK



Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

TCEQ

DATES	Assigned	7-Oct-2013	Screening	16-Oct-2013	EPA Due	
	PCW	16-Oct-2013				

RESPONDENT/FACILITY INFORMATION

Respondent	S.R.R. INVESTMENTS, INC. dba Elroy Country Corner		
Reg. Ent. Ref. No.	RN101488880		
Facility/Site Region	11-Austin	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	41901	No. of Violations	1
Docket No.	2013-1960-PST-E	Order Type	Findings
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Keith Frank
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$75,000
---	-------------------	----------

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	20.0%	Enhancement	Subtotals 2, 3, & 7	\$15,000
---------------------------	-------	-------------	--------------------------------	----------

Notes	Enhancement for one order with denial of liability.
--------------	---

Culpability	No	0.0%	Enhancement	Subtotal 4	\$0
--------------------	----	------	-------------	-------------------	-----

Notes	The Respondent does not meet the culpability criteria.
--------------	--

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
--	-------------------	-----

Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
-------------------------	------	--------------	-------------------	-----

Total EB Amounts	\$293
Approx. Cost of Compliance	\$1,500

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$90,000
-----------------------------	-----------------------	----------

OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
---	------	-------------------	-----

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	
--------------	--

Final Penalty Amount	\$90,000
-----------------------------	----------

STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$90,000
-----------------------------------	-------------------------------	----------

DEFERRAL	0.0%	Reduction	Adjustment	\$0
-----------------	------	-----------	-------------------	-----

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes	No deferral is recommended for Findings Orders.
--------------	---

PAYABLE PENALTY	\$90,000
------------------------	----------

Screening Date 16-Oct-2013

Docket No. 2013-1960-PST-E

PCW

Respondent S.R.R. INVESTMENTS, INC. dba Elroy Country

Case ID No. Corner

41901

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN101488880

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Keith Frank

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 20%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one order with denial of liability.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 20%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 20%

Screening Date	16-Oct-2013	Docket No.	2013-1960-PST-E	PCW
Respondent	S.R.R. INVESTMENTS, INC. dba Elroy Country Corner		<i>Policy Revision 3 (September 2011)</i>	
Case ID No.	41901		<i>PCW Revision August 3, 2011</i>	
Reg. Ent. Reference No.	RN101488880			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator	Keith Frank			
Violation Number	1			
Rule Cite(s)	30 Tex. Admin. Code § 334.50(b)(1)(A), Tex. Water Code § 26.3475(c)(1), and TCEQ Agreed Order Docket No. 2011-1011-PST-E, Ordering Provision No. 2.a.ii.			
Violation Description	Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring).			
			Base Penalty	\$25,000

>> Environmental, Property and Human Health Matrix

OR		Release	Harm		
			Major Moderate Minor		
	Actual				Percent
Potential	x				

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	
					Percent
					0.0%

Matrix Notes	Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.
--------------	---

Adjustment	\$21,250
\$3,750	

Violation Events

Number of Violation Events	20		594	Number of violation days
----------------------------	----	--	-----	--------------------------

<i>mark only one with an x</i>		daily		Violation Base Penalty	\$75,000
		weekly			
		monthly	x		
		quarterly			
		semiannual			
		annual			
		single event			

Twenty monthly events are recommended based on documentation of the violation from the March 1, 2012 effective date of the Agreed Order to the October 16, 2013 screening date.

Good Faith Efforts to Comply

	0.0%	Reduction	
	Before NOV	NOV to EDPRP/Settlement Offer	
Extraordinary			Violation Subtotal
Ordinary			
N/A	x	(mark with x)	
Notes	The Respondent does not meet the good faith criteria for this violation.		
			\$75,000

Economic Benefit (EB) for this violation

	Statutory Limit Test
Estimated EB Amount	\$293
	Violation Final Penalty Total \$90,000
This violation Final Assessed Penalty (adjusted for limits) \$90,000	

Economic Benefit Worksheet

Respondent S.R.R. INVESTMENTS, INC. dba Elroy Country Corner
Case ID No. 41901
Reg. Ent. Reference No. RN101488880
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	7-Jul-2010	4-Jun-2014	3.91	\$293	n/a	\$293

Notes for DELAYED costs

Estimated cost to monitor the USTs for releases. Date Required is the initial investigation date. Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$293

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

PENDING Compliance History Report for CN602556367, RN101488880, Rating Year 2013 which includes Compliance History (CH) components from September 1, 2008, through August 31, 2013.

Customer, Respondent, or Owner/Operator: CN602556367, S.R.R. INVESTMENTS, INC. **Classification:** SATISFACTORY **Rating:** 18.00

Regulated Entity: RN101488880, Elroy Country Corner **Classification:** SATISFACTORY **Rating:** 18.00

Complexity Points: 5 **Repeat Violator:** NO

CH Group: 01 - Gas Stations with convenience Stores and other Gas Stations

Location: 13912 FM 812 DEL VALLE, TX 78617-5406, TRAVIS COUNTY

TCEQ Region: REGION 11 - AUSTIN

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 54978

Compliance History Period: September 01, 2008 to August 31, 2013 **Rating Year:** 2013 **Rating Date:** 09/01/2013

Date Compliance History Report Prepared: October 16, 2013

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: October 16, 2008 to October 16, 2013

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Keith Frank

Phone: (512) 239-1203

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
- 3) If YES for #2, who is the current owner/operator? N/A
- 4) If YES for #2, who was/were the prior owner(s)/operator(s)? N/A
- 5) If YES, when did the change(s) in owner or operator occur? N/A

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

- 1 **Effective Date:** 03/01/2012 **ADMINORDER 2011-1011-PST-E (1660 Order-Agreed Order With Denial)**
 - Classification:** Moderate
 - Citation:** 2D TWC Chapter 26, SubChapter A 26.3475(d)
30 TAC Chapter 334, SubChapter C 334.49(a)(1)
 - Description:** Failure to provide proper corrosion protection for the UST system.
 - Classification:** Moderate
 - Citation:** 2D TWC Chapter 26, SubChapter A 26.3475(c)(1)
30 TAC Chapter 334, SubChapter C 334.50(b)(1)(A)
 - Description:** Failure to monitor the USTs for releases at a frequency of at least once per month (not to exceed 35 days between each monitoring).

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

THIS PAGE INTENTIONALLY LEFT BLANK

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
S.R.R. INVESTMENTS, INC. DBA
ELROY COUNTRY CORNER;
RN101488880**

**§
§
§
§
§
§**

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2013-1960-PST-E

At its _____ agenda meeting, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shut down and remove from service the underground storage tanks ("USTs") located at 13912 Farm-to-Market Road 812 in Del Valle, Travis County, Texas. The respondent made the subject of this Order is S.R.R. INVESTMENTS, INC. d/b/a Elroy Country Corner ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

1. Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(73) and (70), a UST system and a convenience store with retail sales of gasoline located at 13912 Farm-to-Market Road 812 in Del Valle, Travis County, Texas (Facility ID No. 54978) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the TCEQ, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
2. During a record review conducted on September 3, 2013, TCEQ Central Office staff documented that Respondent failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring).
3. By letter dated September 30, 2013, the Executive Director provided Respondent with notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
4. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of S.R.R. INVESTMENTS, INC. d/b/a Elroy Country Corner" (the "EDPRP") in the TCEQ Chief Clerk's office on November 21, 2013.
5. The EDPRP was mailed to Respondent's last known address on November 21, 2013, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."
6. The Executive Director re-filed the EDPRP in the TCEQ Chief Clerk's office on January 30, 2014.

7. By letter dated January 30, 2014, sent to Respondent's last known address via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on January 31, 2014, as evidenced by the signature on the card.
8. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.
9. By letter dated April 25, 2014, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Facility to be shut down and removed from service if Respondent failed to correct the release detection violation within 30 days after Respondent's receipt of the notice.
10. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection violation alleged in Finding of Fact No. 2 has been corrected.
11. The USTs at the Facility do not have release detection as required by TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and may be releasing petroleum products to the environment. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.
2. As evidenced by Finding of Fact No. 2, Respondent failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of TEX. WATER CODE § 26.3475(c)(1), 30 TEX. ADMIN. CODE § 334.50(b)(1)(A); and TCEQ Agreed Order Docket No. 2011-1011-PST-E, Ordering Provision No. 2.a.ii.
3. As evidenced by Findings of Fact Nos. 4, 5, 6, and 7, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by TEX. WATER CODE § 7.055 and 30 TEX. ADMIN. CODE § 70.104(c)(2).
4. As evidenced by Finding of Fact No. 8, Respondent failed to file a timely answer as required by TEX. WATER CODE § 7.056 and 30 TEX. ADMIN. CODE § 70.105. Pursuant to TEX. WATER CODE § 7.057 and 30 TEX. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
5. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
6. An administrative penalty in the amount of ninety thousand dollars (\$90,000.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
7. As evidenced by Findings of Fact No. 2, 3, 9, and 10, Respondent failed to correct documented violations of TCEQ release detection requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Facility.

8. TEX. WATER CODE §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill protection for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
9. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
10. Pursuant to 30 TEX. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Facility's UST fuel delivery certificate if the Commission finds that good cause exists.
11. Good cause for revocation of the Facility's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 8, and Conclusions of Law Nos. 2 through 4.
12. As evidenced by Findings of Fact Nos. 10 and 11, current conditions at the Facility constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, TEX. GOV'T CODE § 2001.144(a)(3), this Order is final and effective on the date rendered.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Facility:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances in accordance with 30 TEX. ADMIN. CODE § 334.54(d); and
 - e. Temporarily remove the USTs from service in accordance with 30 TEX. ADMIN. CODE § 334.54.
2. The Facility's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty.
3. The USTs at the Facility shall remain out of service, pursuant to TEX. WATER CODE § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violation noted in Conclusion of Law No. 2 has been corrected and Respondent obtains a new fuel delivery certificate for the Facility.
4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Facility until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 TEX. ADMIN. CODE §§ 334.7 and 334.8.
5. Within 10 days after the effective date of this Order, Respondent shall send the Facility's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13, below, documenting the steps taken to comply with Ordering Provisions Nos. 1.a. through 1.e., 4 and 5.
7. If Respondent elects to permanently remove from service any portion of the UST system at the Facility, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 TEX. ADMIN. CODE § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 TEX. ADMIN. CODE § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

8. Respondent is assessed an administrative penalty in the amount of ninety thousand dollars (\$90,000.00) for violations of state statutes and rules of the TCEQ. The payment of this administrative penalty and Respondent's compliance with all the terms and conditions set forth in this Order completely resolve the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations which are not raised here.
9. The administrative penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: S.R.R. INVESTMENTS, INC. d/b/a Elroy Country Corner; Docket No. 2013-1960-PST-E" to:

Financial Administration Division, Revenues Section
Texas Commission on Environmental Quality
Attention: Cashier's Office, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Install and implement a release detection method for the USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
 - b. Obtain a new fuel delivery certificate from the TCEQ.
11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Facility where the delivery certificate is clearly visible at all times, in accordance with 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(iii).
12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13, below, to demonstrate compliance with Ordering Provisions Nos. 10 and 11.
13. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other

records, shall be notarized by a State of Texas Notary Public, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Order Compliance Team
Texas Commission on Environmental Quality
Enforcement Division, MC 149A
P.O. Box 13087
Austin, Texas 78711-3087

and:

David Mann, Waste Section Manager
Texas Commission on Environmental Quality
Austin Regional Office MC R-11
P.O. Box 13087
Austin, Texas 78711-3087

14. All relief not expressly granted in this Order is denied.
15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
16. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
17. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
19. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
20. The Chief Clerk shall provide a copy of this Order to each of the parties. By law, the effective date of this Order shall be the date this Order was rendered, pursuant to TEX. GOV'T CODE § 2001.144(a)(3).

S I G N A T U R E P A G E

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

AFFIDAVIT OF STEVEN M. FISHBURN

STATE OF TEXAS

§

COUNTY OF TRAVIS

§

§

"My name is Steven M. Fishburn. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of S.R.R. INVESTMENTS, INC. d/b/a Elroy Country Corner" (the "EDPRP") was filed in the TCEQ Chief Clerk's office on November 21, 2013.

The EDPRP was mailed to Respondent's last known address on November 21, 2013, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the EDPRP was re-filed in the TCEQ Chief Clerk's office on January 30, 2014.

The EDPRP was mailed to Respondent's last known address on January 30, 2014, via certified mail, return receipt requested, and via first class mail, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on January 31, 2014, as evidenced by the signature on the card.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated April 25, 2014, sent via first class mail and certified mail, return receipt requested article no. 7004 1350 0002 7547 1783, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violation pertaining to release detection was not corrected within 30 days of Respondent's receipt of the letter.

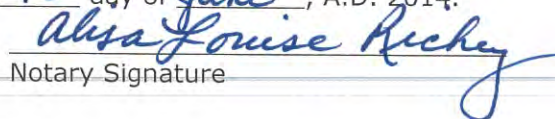
As of the date of this affidavit, I am not aware of any evidence that indicates that Respondent has corrected the release detection violation noted during the September 3, 2013 record review."



Steven M. Fishburn, Staff Attorney
Office of Legal Services, Litigation Division
Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Steven M. Fishburn, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

Given under my hand and seal of office this 18 day of June, A.D. 2014.


Notary Signature