Order Type:

Default Shutdown Order

Media: PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

9919 Clinton Drive, Houston, Harris County

Type of Operation:

convenience store with retail sales of gasoline

Other Significant Matters:

other Significant Matters.	
Additional Pending Enforcement Action	ns: None
Past-Due Penalties:	None
Past-Due Fees:	None
Other:	None
Interested Third-Parties:	None
Texas Register Publication Date:	June 15, 2018
Comments Received:	None
	Penalty Information
Total Penalty Assessed:	\$24,800
Total Paid to General Revenue:	\$0

Total Due to General Revenue:	\$24,800

No

Compliance History Classifications: Person/CN – Satisfactory

Site/RN – Satisfactory

Major Source:

Statutory Limit Adjustment:	None
Applicable Penalty Policy:	April 2014

Investigation Information

Complaint Date(s):	N/A
Date(s) of Investigation:	March 16, 2017
Date(s) of NOV(s):	N/A
Date(s) of NOE(s):	May 15, 2017

Violation Information

- 1. Failed to conduct daily and monthly inspections of the Stage II vapor recovery system [TEX. HEALTH & SAFETY CODE § 382.085(b) and 30 TEX. ADMIN. CODE § 115.244(1) and (3)].
- Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel [TEX. HEALTH & SAFETY CODE § 382.085(b) and 30 TEX. ADMIN. CODE § 115.246(a)(1), (a)(3), and (a)(4)].
- Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE §§ 37.815(a), 334.10(b)(1)(B), 334.49(e)(2), 334.51(c)(1), 334.603(b)(1) and (b)(2), and 334.606].
- Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A)].
- 5. Failed to remove and properly dispose of any liquid or debris found in any sumps, manways, overspill containers or catchment basins associated with a UST system within 96 hours of discovery [TEX. WATER CODE § 26.3475(c)(2) and 30 TEX. ADMIN. CODE § 334.42(i)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

None

Technical Requirements:

- 1. Immediately shut down operations of all USTs at the Station:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Padlock the dispensers;
 - d. Empty the USTs of all regulated substances; and
 - e. Temporarily remove the USTs from service.
- 2. The USTs shall remain out of service until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violations has/have been corrected and Respondent obtains a new fuel delivery certificate for the Station.
- 3. The Station's UST fuel delivery certificate is revoked immediately. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in the Order, including payment of the administrative penalty in full.
- 4. Immediately cease accepting fuel at the Station until such time as a valid delivery certificate is obtained from the TCEQ.
- 5. Within 10 days surrender the Station's UST fuel delivery certificate to the TCEQ.
- 6. Within 15 days, submit a detailed written report documenting the steps taken to comply with Technical Requirements Nos. 1, 4, and 5.
- 7. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline:
 - a. Begin maintaining all Stage II and UST records at the Station, including a copy of the California Air Resources Board Executive Order for the Stage II vapor recovery system, a copy of the maintenance records for the Stage II vapor recovery system, employee training records, proof of financial assurance, proof of corrosion protection, overspill prevention verification, and Class A, B, and C Operator training certificates;

- b. Implement a release detection method for the UST system at the Station;
- c. Begin conducting the required daily and monthly inspections of the components of the Stage II vapor recovery system or decommission the Stage II vapor recovery system at the Station; and
- d. Obtain a new fuel delivery certificate.
- 8. Upon obtaining a new fuel delivery certificate, post the fuel delivery certificate in a location at the Station where the delivery certificate is clearly visible at all times.
- 9. Within 10 days of resuming sales of gasoline, submit written certification to demonstrate compliance with Technical Requirements Nos. 7 and 8.

Litigation Information

Date Petition(s) Filed:	March 15, 2018
Date Green Card(s) Signed:	March 23, 2018
Date Answer(s) Filed:	N/A

Contact Information

TCEQ Attorneys: Isaac Ta, Litigation Division, (512) 239-3400 Garrett Arthur, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Division Agenda Coordinator: Janice Hernandez, (512) 239-2575

TCEQ Enforcement Coordinator: Danielle Porras, Enforcement Division, (713) 767-3682

TCEQ Regional Contact: Jason Ybarra, Houston Regional Office, (713) 767-3500

Respondent Contact: Amirali R. Sunesara, President, M.A.A.A. ENTERPRISES, INC., 4107 Angel Spring Drive, Sugar Land, Texas 77029

Respondent's Attorney: N/A

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	Policy Revision 4 (Ap		nalty Calo	culation	n Workst	neet (PC		Revision March 26, 2014
TCEQ DATES	Assigned PCW		Screening 31-	May-2017	EPA Due			
Reg	Respondent g. Ent. Ref. No.			Clinton Foo	d Market			
	ty/Site Region	12-Houston			Major/M	linor Source	Major	
En		54555 2017-0804-PST- Petroleum Storag			Government	of Violations Order Type t/Non-Profit Coordinator	1660	S
Adı	min. Penalty \$ I	Limit Minimum[\$0 Ma x	ximum	\$25,000		Enforcement 1	
			Penalty	Calculat	ion Sectio	on		
ΤΟΤΑ	L BASE PENA	LTY (Sum of	violation bas	se penalt	ies)		Subtotal 1	\$20,500
ADJU		/-) TO SUBTC otained by multiplying story		ty (Subtotal 1) 20.0%	by the indicated po Adjustment	3	tals 2, 3, & 7	\$4,100
	Notes	-	ent due to one or				, _, _, ;	Ţ, , , , , , , , , , , , , , , , , , ,
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The Re	spondent does no	ot meet the	culpability crite	eria.		
	Good Faith Effe	ort to Comply To	otal Adjustment	ts			Subtotal 5	\$0
	Economic Bene Estimated	efit Total EB Amounts I Cost of Compliance	<u>\$325</u> \$3,000		Enhancement* I at the Total EB \$ /	Amount	Subtotal 6	\$0
SUM (OF SUBTOTAI	LS 1-7				F	inal Subtotal	\$24,600
		Subtotal by the indic			0.8%		Adjustment	\$200
	Notes	Enhancement to	capture the avoid Viola	ded costs of ation No. 1.	compliance as	sociated with		
						Final Pen	alty Amount	\$24,800
STATU	UTORY LIMIT		IT			Final Asse	ssed Penalty	\$24,800
DEFER Reduces t		nalty by the indicated	percentage.			Reduction	Adjustment	\$0
	Notes	Defe	rral not offered fo	or non-expe	dited settlemen	ıt.		
ΡΑΥΑ	BLE PENALT	Y						\$24,800

	[Statute] Petroleum Storage Tank pordinator Danielle Porras		
	Compliance History Worksheet		
Compliance His Component	tory <i>Site</i> Enhancement (Subtotal 2) Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs Any agreed final enforcement orders containing a denial of liability (<i>number of</i>	0	0%
	1 20%		
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent		0	0%
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were</i> <i>disclosed</i>)	0	0%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	centage (Su	btotal 2)
Repeat Violato	r (Subtotal 3)		
N	o Adjustment Per	centage (Su	btotal 3)
-	story Person Classification (Subtotal 7)		
Satisfactor	y Performer Adjustment Per	centage (Su	btotal 7)
Compliance His	tory Summary		_
Compliance History Notes	Enhancement due to one order containing a denial of liability.		
	Total Compliance History Adjustment Percentage (Subtotals 2	, 3, & 7)
inal Compliance	e History Adjustment		
	Final Adjustment Percent	aye ^capped	1 at 100%

Docket No. 2017-0804-PST-E

Screening Date 31-May-2017

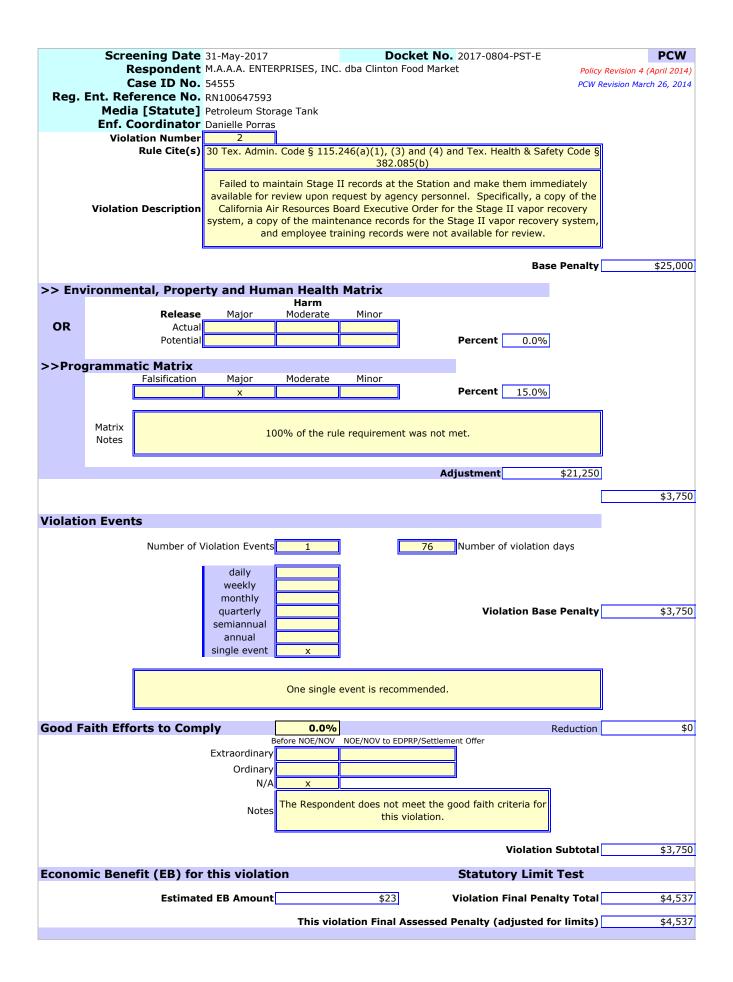
Case ID No. 54555

Respondent M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market

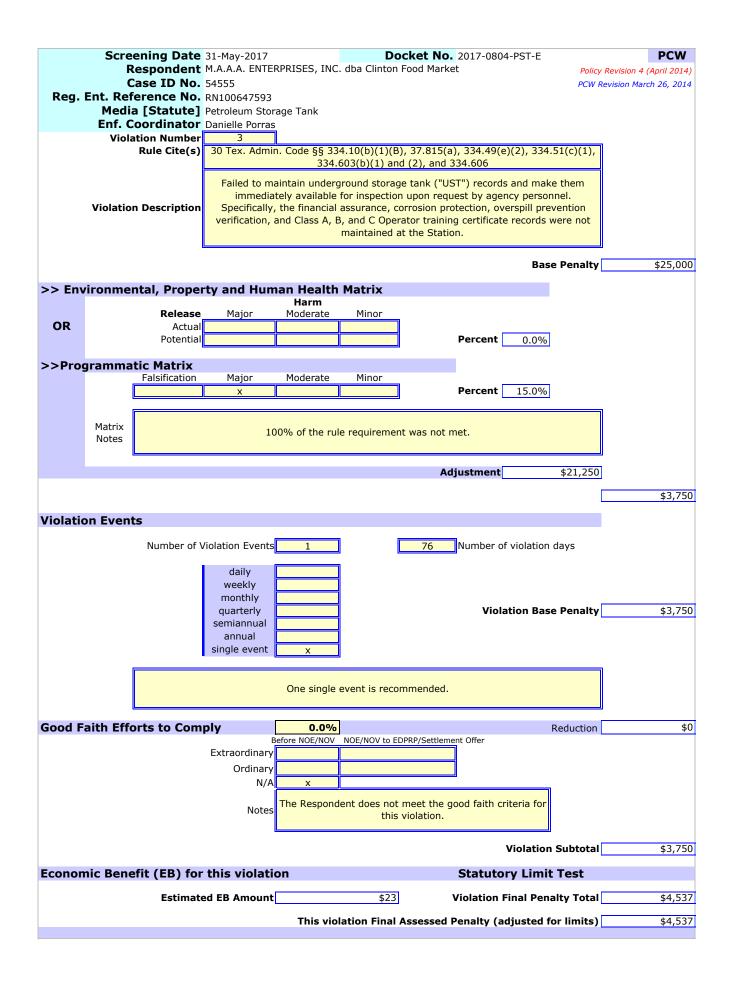
PCW Revision March 26, 2014

		ening Date			-	cket No. 2017-08	04-PST-E		PCW
		•	M.A.A.A. ENTERPRIS	SES, INC.	dba Clinton	Food Market		Policy	Revision 4 (April 2014)
Pog		Case ID No. ference No.						PCW R	evision March 26, 2014
Reg.			Petroleum Storage 1	Tank					
			Danielle Porras						
	Viol	ation Number	1						
		Rule Cite(s)	30 Tex. Admin. (Code§11		d (3) and Tex. Healt 85(b)	h & Safety Coo	je §	
	Violatio	n Description	Failed to conduct	daily and		spections of the Stag em.	e II vapor reco	very	
							Base P	enalty	\$25,000
>> Env	/ironme	ntal, Prope	rty and Human	Health	Matrix				
			H	larm					
OR		Release Actual	Major Mo	derate	Minor				
ÖK		Potential			x	Percent	7.0%		
_			,,						
>>Prog	gramma	tic Matrix Falsification	Major Mo	derate	Minor				
				luerate	MINO	Percent	0.0%		
			۱ <u>ــــــــــــــــــــــــــــــــــــ</u>						
	Matrix		n or the environment						
	Notes	that would no	t exceed levels that a		ctive of huma of the violat		mental recepto	irs as a	
				result					
						Adjustmen	t\$	23,250	
								г	\$1,750
								L	\$1,750
Violatio	on Even	ts							
		Number of \	/iolation Events	1	I	76 Number	of violation day	vs	
				<u> </u>	L	<u>, , , , , , , , , , , , , , , , , , , </u>			
			daily						
			weekly monthly						
			quarterly			Vio	lation Base P	enalty	\$1,750
			semiannual						
			annual						
			single event	x					
			One	e single e	vent is recor	nmended.			
Good F	aith Eff	orts to Com		0.0%			Rec	duction	\$0
			Before Extraordinary	NOE/NOV	NOE/NOV to El	DPRP/Settlement Offer			
			Ordinary						
			N/A	x					
			Notes	e Respond		t meet the good fait s violation.	h criteria		
			l'				Violation Su	ıbtotal	\$1,750
Econor	nic Bene	efit (EB) for	this violation			Statut	ory Limit To		· ·
			ed EB Amount		\$209		Final Penalty	_	\$2,117
		Lounau					-		
			Т	his viola	tion Final A	ssessed Penalty (adjusted for	imits)	\$2,117

eg. Ent. Reference No. Media	RN100647593 Petroleum Sto						Years of
Violation No.						Percent Interest	Depreciation
						5.0	1!
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description							
Delayed Costs				-			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System Training/Sampling				0.00	<u>\$0</u> \$0	n/a n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	4 0	11/a	Ф О
				0 00	\$0	n/a	¢Ω
Other (as needed)	\$200 Estimated of	16-Mar-2017 cost to conduct th	16-Feb-2018 e required insp	0.00 0.92 ections	\$0 \$9 of the component	n/a n/a s of the Stage II va	\$0 \$9 por recovery
	Estimated of	cost to conduct th	e required insp	0.92 ections	\$9 of the component date and the Final	n/a	\$9 apor recovery
Other (as needed)	Estimated o system.	cost to conduct th The Date Require	e required insp ed is the investi	0.92 ections gation compli	\$9 of the component date and the Final iance.	n/a s of the Stage II va	\$9 apor recovery ted date of
Other (as needed) Notes for DELAYED costs	Estimated o system.	cost to conduct th The Date Require	e required insp ed is the investi	0.92 ections gation compli	\$9 of the component date and the Final iance.	n/a s of the Stage II va Date is the estimat	\$9 apor recovery ted date of
Other (as needed) Notes for DELAYED costs Avoided Costs	Estimated o system.	cost to conduct th The Date Require	e required insp ed is the investi	0.92 ections gation compli enterin 0.00 0.00	\$9 of the component date and the Final iance. 1g item (except 1 \$0 \$0	n/a s of the Stage II va Date is the estimat for one-time avoid \$0 \$0	\$9 por recovery ted date of ded costs) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Estimated o system.	cost to conduct th The Date Require	e required insp ed is the investi	0.92 ections gation compli enterir 0.00 0.00 0.00	\$9 of the component date and the Final ance. 19 item (except 1 \$0 \$0 \$0 \$0	n/a s of the Stage II va Date is the estimat for one-time avoid \$0 \$0 \$0	\$9 por recovery ted date of ded costs) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	Estimated o system.	cost to conduct th The Date Require	e required insp ed is the investi	0.92 ections compli enterir 0.00 0.00 0.00 0.00	\$9 of the component date and the Final ance. 1g item (except 1 \$0 \$0 \$0 \$0 \$0 \$0	n/a s of the Stage II va Date is the estimat or one-time avoid \$0 \$0 \$0 \$0 \$0	\$9 apor recovery ted date of 1ed costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]	Estimated of system.	izes to conduct th The Date Require IZE [1] avoided	e required insp ed is the investi costs before o	0.92 ections gation compli 0.00 0.00 0.00 0.00 0.00	\$9 of the component date and the Final iance. ng item (except 1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a s of the Stage II va Date is the estimat or one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$9 por recovery ted date of ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated o system.	cost to conduct th The Date Require	e required insp ed is the investi	0.92 ections gation compli 0.00 0.00 0.00 0.00 0.00 0.00	\$9 of the component date and the Final iance. ng item (except 1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a s of the Stage II va Date is the estimat for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$9 por recovery ted date of ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]	Estimated of system.	izes to conduct th The Date Require IZE [1] avoided	e required insp ed is the investi costs before o	0.92 ections gation compli 0.00 0.00 0.00 0.00 0.00	\$9 of the component date and the Final iance. ng item (except 1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a s of the Stage II va Date is the estimat or one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$9 por recovery ted date of ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated of system. ANNUAL3	IZE [1] avoided	e required insp ed is the investi costs before of 16-Mar-2017 onduct the requ Required is one	0.92 ections gation compli enterin 0.00 0.00 0.00 0.00 0.00 0.00 ired ins month	\$9 of the component date and the Final ance. ng item (except 1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a s of the Stage II va Date is the estimat for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$9 apor recovery ted date of ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0



	E	conomic	Benefit	Wo	rksheet		
Respondent	M.A.A.A. ENTE	ERPRISES, INC. d	ba Clinton Food	Marke	t		
Case ID No.	54555						
eq. Ent. Reference No.							
-	Petroleum Sto						Years of
Violation No.		lage failk				Percent Interest	Depreciation
	Z						
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	16-Mar-2017	16-Feb-2018	0.92	\$23	n/a	\$23
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)						1	+0
other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		and th	ne Final Date is	t the S the est	Station. The Date timated date of co	Required is the inve mpliance.	estigation date
Notes for DELAYED costs		and th	ne Final Date is	t the S the est	Station. The Date timated date of co ng item (except f	Required is the inve mpliance. for one-time avoid	estigation date
Notes for DELAYED costs Avoided Costs Disposal		and th	ne Final Date is	the st the est enterin	Station. The Date timated date of co ng item (except 1 \$0	Required is the inve mpliance. for one-time avoid \$0	estigation date led costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel		and th	ne Final Date is	t the States of the estimated of the estimated of the second of the seco	Station. The Date timated date of co ng item (except f \$0 \$0	Required is the inverse mpliance. for one-time avoid \$0 \$0	estigation date
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling		and th	ne Final Date is	at the State of the est the es	Station. The Date timated date of co ng item (except f \$0 \$0 \$0 \$0	Required is the inverse mpliance. for one-time avoid \$0 \$0 \$0	estigation date
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment		and th	ne Final Date is	at the State of the est the est 0.00 0.00 0.00 0.00	Station. The Date timated date of co ng item (except f \$0 \$0 \$0 \$0 \$0	Required is the inve mpliance. for one-time avoid \$0 \$0 \$0 \$0	estigation date ded costs) \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]		and th	ne Final Date is	at the S the est 0.00 0.00 0.00 0.00 0.00	Station. The Date timated date of co ng item (except f \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Required is the inve mpliance. for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0	estigation date ded costs) \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]		and th	ne Final Date is	at the S the est 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Station. The Date timated date of co ng item (except f \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Required is the invest mpliance. for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	estigation date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]		and th	ne Final Date is	at the S the est 0.00 0.00 0.00 0.00 0.00	Station. The Date timated date of co ng item (except f \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Required is the inve mpliance. for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0	estigation date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]		and th	ne Final Date is	at the S the est 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Station. The Date timated date of co ng item (except f \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Required is the invest mpliance. for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	estigation date ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0



	EC	conomic	Benefit	Wo	rksheet		
Respondent	M.A.A.A. ENTE	ERPRISES, INC. dl	ba Clinton Food	Marke	t		
Case ID No.		,					
eg. Ent. Reference No.		1					
	Petroleum Sto						Years of
Violation No.		naye talik				Percent Interest	Depreciation
violation No.	3						
						5.0	1!
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description							
Delayed Costs							
Equipment	1	1		0.00	\$0	\$0	\$0
Buildings	-			0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	16-Mar-2017	16-Feb-2018	0.92	\$23	n/a	\$23
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs							
				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Other (as needed) Notes for DELAYED costs			the estima	0.00 Date Re ited dat	\$0 equired is the investe te of compliance.	n/a stigation date and t	\$0 he Final Date is
Notes for DELAYED costs			the estima	Date Re ted dat	\$0 equired is the invester of compliance.	n/a stigation date and t for one-time avoid	\$0 he Final Date is led costs)
Notes for DELAYED costs Avoided Costs Disposal			the estima	Date Re ted dat	\$0 equired is the invester te of compliance. ng item (except f \$0	n/a stigation date and t for one-time avoid \$0	\$0 he Final Date is ded costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel			the estima	0.00 Date Re ited dat enterin 0.00 0.00	\$0 equired is the invester te of compliance. ng item (except f \$0 \$0	n/a stigation date and t for one-time avoid \$0 \$0	\$0 he Final Date is ded costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling			the estima	Date Re ited dat enterin 0.00 0.00	\$0 equired is the investe te of compliance. ng item (except f \$0 \$0 \$0	n/a stigation date and t for one-time avoid \$0 \$0 \$0	\$0 he Final Date is ded costs) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment			the estima	Date Re ted dat enterin 0.00 0.00 0.00 0.00	\$0 equired is the investe of compliance. ng item (except for a solution of a solution	n/a stigation date and t for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0	\$0 he Final Date is led costs) \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]			the estima	0.00 Date Re ted dat 0.00 0.00 0.00 0.00 0.00	\$0 equired is the invester of compliance. ng item (except for the second seco	n/a stigation date and t for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he Final Date is ied costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]			the estima	0.00 Date Re ited dat 0.00 0.00 0.00 0.00 0.00 0.00	\$0 equired is the invester te of compliance. ng item (except f \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a stigation date and t for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he Final Date is ied costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2]			the estima	0.00 Date Re ted dat 0.00 0.00 0.00 0.00 0.00	\$0 equired is the invester of compliance. ng item (except for the second seco	n/a stigation date and t for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he Final Date is ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance [2] ONE-TIME avoided costs [3]			the estima	0.00 Date Re ited dat 0.00 0.00 0.00 0.00 0.00 0.00	\$0 equired is the invester te of compliance. ng item (except f \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a stigation date and t for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he Final Date i ded costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

		ening Date		Docket No. 2017-0804-PST-E	PCW
		lespondent Case ID No.	M.A.A.A. ENTERPRISES, INC	C. dba Clinton Food Market	Policy Revision 4 (April 2014)
Reg.			RN100647593		PCW Revision March 26, 2014
	Medi	a [Statute]	Petroleum Storage Tank		
		Coordinator ation Number	Danielle Porras		
	VIOI	Rule Cite(s)	<u> </u>		
			30 Tex. Admin. Code § 3	34.50(b)(1)(A) and Tex. Water Code § 26.3475(<u>(1)</u>
	Violatio	n Description		for releases at a frequency of at least once every	month
	Tiolucio	in Description	(not to exc	eed 35 days between each monitoring).	
				Base P	enalty \$25,000
>> En	vironme	ntal Prone	rty and Human Health	Matrix	
22 EII	VII OIIIIIe		Harm		
OR		Release Actual	Major Moderate	Minor	
ÖK		Potential		Percent 30.0%	
		tie Metuise			
>>Pro	gramma	tic Matrix Falsification	Major Moderate	Minor	
				Percent 0.0%	
	Matrix			could be exposed to pollutants that would exceed	
	Notes	that are p	rotective of numan nealth or	environmental receptors as a result of the violati	on.
				Adjustment \$	17,500
					\$7,500
Violati	on Even	ts			
		Number of V	/iolation Events <u>1</u>	76 Number of violation day	ys
			daily	- <u> </u>	
			daily weekly		
			monthly		
			quarterly <u>x</u> semiannual	Violation Base P	enalty \$7,500
			annual	1	
			single event		
		One eventeril	· · · · · · · · · · · · · · · · · · ·	a the Marsh 1C 2010 investigation to the Mars 21	2017
		One quartery		n the March 16, 2016 investigation to the May 31 creening date.	, 2017
Good F	aith Effe	orts to Com			duction \$0
			Before NOE/NOV Extraordinary	NOE/NOV to EDPRP/Settlement Offer	
			Ordinary		
			N/A <mark>x</mark>		
			Notes The Respon	dent does not meet the good faith criteria for	
				this violation.	
				Violation Su	ıbtotal \$7,500
Econor	mic Bene	efit (EB) for	this violation	Statutory Limit T	est
			ed EB Amount	\$69 Violation Final Penalty	
			i nis vic	olation Final Assessed Penalty (adjusted for	limits) \$9,073

Economic Benefit Worksheet							
Case ID No.	Respondent M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market Case ID No. 54555 g. Ent. Reference No. RN100647593						
	Petroleum Storage Tank				Percent Interest	Years of Depreciation	
						5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description							
Delayed Costs				n			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0 \$0	n/a	\$0 \$0
Record Keeping System Training/Sampling				0.00	\$0	n/a n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	16-Mar-2017	16-Feb-2018		\$69	n/a	\$69
Notes for DELAYED costs Estimated cost to monitor the USTs for releases. The Date Required is the investigation date and the Final Date is the estimated date of compliance. Avoided Costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,500			TOTAL		\$69

		ening Date		Docket No. 2017-0804-PST-E	PCW
		cespondent Case ID No.	M.A.A.A. ENTERPRISES, IN	C. dda Clinton Food Market	Policy Revision 4 (April 2014) PCW Revision March 26, 2014
Reg. E		erence No.			1 CW (CV)501 Parch 20, 201 P
			Petroleum Storage Tank		
		oordinator	Danielle Porras		
	vion.	Rule Cite(s)		S 224 42/i) and Tay, Water Code S 26 247E(a)(2)	
			SU Tex. Admin. Code	§ 334.42(i) and Tex. Water Code § 26.3475(c)(2)	
	Violatio	n Description	manways, overspill contai within 96 hours of discov	perly dispose of any liquid or debris found in any sur iners or catchment basins associated with a UST sys very. Specifically, liquid and debris were present in aded and regular unleaded spill buckets.	tem
				Base Per	nalty \$25,000
>> Envi	ironme	ntal. Prope	rty and Human Healt	h Matrix	
			Harm		
OR		Release Actual	Major Moderate	Minor	
UN		Potential		Percent 15.0%	
		tia Matuin			
>>Prog	ramma	tic Matrix Falsification	Major Moderate	Minor	
				Percent 0.0%	
	Matrix Notes		eed levels that are protectiv	could be exposed to significant amounts of pollutant e of human health or environmental receptors as a of the violation.	
				Adjustment \$21	1,250
				···· ·	
					\$3,750
Violatio	n Even	ts			
		Number of \	/iolation Events 1	20 Number of violation days	
			daily weekly	_	
			monthly	_	
			quarterly x	Violation Base Per	nalty \$3,750
			semiannual annual	_	
			single event		
		One quarterly	•	m the March 16, 2016 investigation to the April 5, 2	2017
		One quarterly	•	m the March 16, 2016 investigation to the April 5, 2 ompliance date.	2017
Good Fa	aith Effe		с с	ompliance date.	
Good Fa	aith Effe	One quarterly	ply 0.0%	ompliance date.	
Good Fa	aith Effe		ply 0.0% Before NOE/NOV Extraordinary	ompliance date.	
Good Fa	aith Effe		c ply 0.0% Before NOE/NOV Extraordinary Ordinary	ompliance date.	
Good Fa	aith Effo		c ply 0.0% Before NOE/NOV Extraordinary Ordinary N/A x	ompliance date.	
Good Fa	aith Effo		c ply 0.0% Before NOE/NOV Extraordinary Ordinary N/A x The Respon	ompliance date.	ction \$0
		orts to Com	c ply 0.0% Before NOE/NOV Extraordinary Ordinary N/A x Notes The Respon	ompliance date.	ction \$0 total \$3,750
		orts to Com	c ply 0.0% Before NOE/NOV Extraordinary Ordinary N/A x The Respon	MOE/NOV to EDPRP/Settlement Offer	ction \$0 total \$3,750
		orts to Com efit (EB) for	c ply 0.0% Before NOE/NOV Extraordinary Ordinary N/A x Notes The Respon	ompliance date.	ction \$0 total \$3,750

Economic Benefit Worksheet							
Respondent Case ID No. Reg. Ent. Reference No.	54555	ERPRISES, INC. dl	ba Clinton Food	Marke	t		
Media Violation No.	Petroleum Storage Tank				Percent Interest	Years of Depreciation	
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description							
Delayed Costs				-1			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0 ¢0	n/a	\$0
Remediation/Disposal Permit Costs				0.00	\$0 \$0	n/a n/a	\$0 \$0
Other (as needed)	\$100	16-Mar-2017	5-Apr-2017	0.00	\$0	n/a	\$0
Notes for DELAYED costs Estimated cost to remove all liquid from the spill buckets. The Date Required is the investigation date and the Final Date is the date of compliance. Avoided Costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Avoided Costs Disposal	ANNOAL		COSIS DEIDIE	0.00	\$0	\$0	\$0
Personnel		-		0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0 \$0	\$0
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0
Financial Assurance [2]	-			0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$100			TOTAL		\$0

The TCEQ is committed to accessibility. To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



TCEQ Compliance History Report

Compliance History Report for CN604072751, RN100647593, Rating Year 2016 which includes Compliance History (CH) components from September 1, 2011, through August 31, 2016.

Customer, Respondent, or Owner/Operator:	CN604072751, M.A.A.A. ENTERPRISES, INC.	Classification: SATISFACTOR	RY Rating: 7.50				
Regulated Entity:	RN100647593, Clinton Food Market	Classification: SATISFACTO	RY Rating: 7.50				
Complexity Points:	3 Repeat Violator: NO						
CH Group:	14 - Other						
Location:	9919 CLINTON DR HOUSTON, TX 77029-4320, HARRIS COUNTY						
TCEQ Region:	REGION 12 - HOUSTON						
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 67589 Compliance History Period: September 01, 2011 to August 31, 2016 Rating Year: 2016 Rating Date: 09/01/2016							
Date Compliance History Report Prepared: May 31, 2017							
Agency Decision Requiring Compliance History: Enforcement							
Component Period Selected: May 31, 2012 to May 31, 2017							
TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.							
Name: Danielle Porras		Phone: (713) 767-368	32				
Site and Owner/Operator History:							
 Has the site been in exister Has there been a (known) 	YES NO						
Components (Multimedia) for the Site Are Listed in Sections A - J							

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 02/03/2013 ADMINORDER 2012-1216-PST-E (1660 Order-Agreed Order With Denial) Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter C 115.245(2) 5C THSC Chapter 382 382.085(b)

Description: Failed to verify proper operation of the Stage II equipment at least once every 12 months, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on May 1, 2012. Specifically, the Stage II annual compliance test had not been conducted by the due date of September 15, 2011.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred. N/A

F. Environmental audits:

N/A

- G. Type of environmental management systems (EMSs): $_{\mbox{$N/A$}}$
- H. Voluntary on-site compliance assessment dates: $_{\mbox{N/A}}$
- I. Participation in a voluntary pollution reduction program: \$N/A\$
- J. Early compliance: N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



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IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING M.A.A.A. ENTERPRISES, INC. DBA CLINTON FOOD MARKET; RN100647593 **BEFORE THE**

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

DEFAULT AND SHUTDOWN ORDER

DOCKET NO. 2017-0804-PST-E

On ______, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26, TEX. HEALTH & SAFETY CODE ch. 382, and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the station's fuel delivery certificate. The Commission also considered the Executive Director's Motion requesting the entry of an Order requiring the respondent to shut down and remove from service the underground storage tanks ("USTs") located at 9919 Clinton Drive in Houston, Harris County, Texas. The respondent made the subject of this Order is M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(73) and (70), a UST system and a convenience store with retail sales of gasoline located at 9919 Clinton Drive in Houston, Harris County, Texas (Facility ID No. 67589) (the "Station"). The USTs at the Station are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contain or contained a regulated petroleum substance as defined in the rules of the TCEQ. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
- 2. During an investigation conducted on March 16, 2017, an investigator documented that Respondent:
 - a. Failed to conduct daily and monthly inspections of the Stage II vapor recovery system;
 - b. Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, a copy of the California Air Resources Board Executive Order for the Stage II vapor recovery system, a copy of the maintenance records for the Stage II vapor recovery system, and employee training records were not available for review;

- c. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel. Specifically, the financial assurance, corrosion protection, overspill prevention verification, and Class A, B, and C Operator training certificate records were not maintained at the Station;
- d. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring); and
- e. Failed to remove and properly dispose of any liquid or debris found in any sumps, manways, overspill containers or catchment basins associated with a UST system within 96 hours of discovery. Specifically, liquid and debris were present in the super unleaded and regular unleaded spill buckets.
- 3. By letter dated May 15, 2017, Respondent was provided with written notice of the violations and of TCEQ's authority to shut down and remove from service USTs not in compliance with release detection, spill and/or overfill prevention, corrosion protection, and/or financial assurance requirements if the violations were not corrected.
- 4. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market" (the "EDPRP") in the TCEQ Chief Clerk's office on January 30, 2018.
- 5. The EDPRP was mailed to Respondent's last known address on January 30, 2018, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."
- 6. The Executive Director re-filed the EDPRP in the TCEQ Chief Clerk's office on March 15, 2018.
- 7. By letter dated March 15, 2018, sent to Respondent's last known address via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on March 23, 2018, as evidenced by the signature on the card.
- 8. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.
- 9. By letter dated May 8th, 2018, the Executive Director provided Respondent with notice of TCEQ's intent to order the USTs at the Station to be shut down and removed from service if Respondent failed to correct the release detection violation within 30 days after Respondent's receipt of the notice.
- 10. As of the date of entry of this Order, Respondent has not provided the Executive Director with documentation demonstrating that the release detection violation alleged in Finding of Fact No. 2.d. has been corrected.
- 11. The USTs at the Station do not have release detection as required by TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN.

CODE § 334.50(b)(1)(A), and may be releasing petroleum products to the environment. Therefore, conditions at the Station constitute an imminent peril to public health, safety, and welfare.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26, TEX. HEALTH & SAFETY CODE ch. 382, and the rules of the TCEQ.
- As evidenced by Finding of Fact No.2.a., Respondent failed to conduct daily and monthly inspections of the Stage II vapor recovery system, in violation of TEX. HEALTH & SAFETY CODE § 382.085(b) and 30 TEX. ADMIN. CODE § 115.244(1) and (3).
- As evidenced by Finding of Fact No.2.b., Respondent failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel, in violation of TEX. HEALTH & SAFETY CODE § 382.085(b) and 30 TEX. ADMIN. CODE § 115.246(a)(1), (a)(3), and (a)(4).
- As evidenced by Finding of Fact No.2.c., Respondent failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE §§ 37.815(a), 334.10(b)(1)(B), 334.49(e)(2), 334.51(c)(1), 334.603(b)(1) and (b)(2), and 334.606.
- 5. As evidenced by Finding of Fact No.2.d., Respondent failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A).
- 6. As evidenced by Finding of Fact No.2.e., Respondent failed to remove and properly dispose of any liquid or debris found in any sumps, manways, overspill containers or catchment basins associated with a UST system within 96 hours of discovery, in violation of TEX. WATER CODE § 26.3475(c)(2) and 30 TEX. ADMIN. CODE § 334.42(i).
- 7. As evidenced by Findings of Fact Nos. 4 through 7, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by TEX. WATER CODE § 7.055 and 30 TEX. ADMIN. CODE § 70.104(c)(2).
- As evidenced by Finding of Fact No. 8, Respondent failed to file a timely answer as required by TEX. WATER CODE § 7.056 and 30 TEX. ADMIN. CODE § 70.105. Pursuant to TEX. WATER CODE § 7.057 and 30 TEX. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.

- 9. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 10. An administrative penalty in the amount of twenty-four thousand eight hundred dollars (\$24,800.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
- 11. As evidenced by Findings of Fact Nos. 2.d., 3, 9, and 10, Respondent failed to correct documented violations of TCEQ release detection requirements within 30 days after Respondent received notice of the violations and notice of the Executive Director's intent to shut down the USTs at the Station.
- 12. TEX. WATER CODE §§ 26.3475(e) and 26.352(i) authorize the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of TCEQ regulatory requirements relating to release detection for tanks and/or piping, spill and/or overfill prevention for tanks, corrosion protection for tanks and/or piping, and/or acceptable financial assurance.
- 13. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 14. Pursuant to 30 TEX. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke the Station's UST fuel delivery certificate if the Commission finds that good cause exists.
- 15. Good cause for revocation of the Station's UST fuel delivery certificate exists as justified by Findings of Fact Nos. 2 and 4 through 8, and Conclusions of Law Nos. 2 through 8.
- 16. As evidenced by Findings of Fact Nos. 10 and 11, current conditions at the Station constitute an imminent peril to public health, safety, and welfare. Therefore, pursuant to the Administrative Procedure Act, TEX. GoV'T CODE § 2001.144(a)(3), this Order is final and effective on the date it is signed by the Commission.

ORDERING PROVISIONS

- NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:
- 1. Immediately upon the effective date of this Order, Respondent shall take the following steps to shut down operations of all USTs at the Station:
 - a. Cease dispensing fuel from the USTs;
 - b. Cease receiving deliveries of regulated substances into the USTs;
 - c. Secure the dispensers to prevent access;
 - d. Empty the USTs of all regulated substances in accordance with 30 TEX. ADMIN. CODE § 334.54(d); and
 - e. Temporarily remove the USTs from service in accordance with 30 TEX. ADMIN. CODE § 334.54.

- 2. The Station's UST fuel delivery certificate is revoked immediately upon the effective date of this Order. Respondent may submit an application for a new fuel delivery certificate only after Respondent has complied with all of the requirements set forth in this Order, including payment of the administrative penalty in full.
- 3. The USTs at the Station shall remain out of service, pursuant to TEX. WATER CODE § 26.3475(e) and as directed by Ordering Provisions Nos. 1.a. through 1.e. until such time as Respondent demonstrates to the satisfaction of the Executive Director that the release detection violation noted in Conclusions of Law No. 5 has been corrected and Respondent obtains a new fuel delivery certificate for the Station.
- 4. Immediately upon the effective date of this Order, Respondent shall cease accepting fuel at the Station until such time as a valid delivery certificate is obtained from the TCEQ in accordance with 30 TEX. ADMIN. CODE §§ 334.7 and 334.8.
- 5. Within 10 days after the effective date of this Order, Respondent shall send the Station's UST fuel delivery certificate to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- 6. Within 15 days after the effective date of this Order, Respondent shall submit a detailed written report, in accordance with Ordering Provision No. 13, below, documenting the steps taken to comply with Ordering Provisions Nos. 1.a. through 1.e., 4 and 5.
- 7. If Respondent elects to permanently remove from service any portion of the UST system at the Station, Respondent shall, immediately upon the effective date of this Order, permanently remove the UST system from service in accordance with 30 TEX. ADMIN. CODE § 334.55, and within 15 days after the effective date of this Order, shall submit a written report documenting compliance with 30 TEX. ADMIN. CODE § 334.55 to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

8. Respondent is assessed an administrative penalty in the amount of twentyfour thousand eight hundred dollars (\$24,800.00) for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.

M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market Docket No. 2017-0804-PST-E Page 6

9. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market; Docket No. 2017-0804-PST-E" to:

Financial Administration Division, Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 10. Prior to receiving deliveries of gasoline and resuming retail sales of gasoline, Respondent shall undertake the following technical requirements:
 - a. Begin maintaining all Stage II and UST records at the Station, including a copy of the California Air Resources Board Executive Order for the Stage II vapor recovery system, a copy of the maintenance records for the Stage II vapor recovery system, employee training records, proof of financial assurance, proof of corrosion protection, overspill prevention verification, and Class A, B, and C Operator training certificates, in accordance with 30 TEX. ADMIN. CODE §§ 115.246 and 334.10;
 - b. Implement a release detection method for the UST system at the Station, in accordance with 30 TEX. ADMIN. CODE § 334.50;
 - c. Begin conducting the required daily and monthly inspections of the components of the Stage II vapor recovery system, in accordance with 30 TEX. ADMIN. CODE § 115.244, or decommission the Stage II vapor recovery system at the Station, in accordance with 30 TEX. ADMIN. CODE § 115.241; and
 - d. Obtain a new fuel delivery certificate from the TCEQ.
- 11. Upon obtaining a new fuel delivery certificate, Respondent shall post the fuel delivery certificate in a location at the Station where the delivery certificate is clearly visible at all times, in accordance with 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 12. Within 10 days of resuming retail sales of gasoline, Respondent shall submit written certification, in accordance with Ordering Provision No. 13, below, to demonstrate compliance with Ordering Provisions Nos. 10 and 11.
- 13. The certification required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certification and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Order Compliance Team Texas Commission on Environmental Quality Enforcement Division, MC 149A P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Street, Suite H Houston, Texas 77023-1452

- 14. All relief not expressly granted in this Order is denied.
- 15. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Station operations referenced in this Order.
- 16. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 17. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 18. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 19. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 20. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 21. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 TEX. ADMIN. CODE § 70.106(d) and TEX. GOV'T CODE § 2001.144.

M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market Docket No. 2017-0804-PST-E Page 9

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date

AFFIDAVIT OF ISAAC TA

50 50 50

STATE OF TEXAS

COUNTY OF TRAVIS

"My name is Isaac Ta. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of M.A.A.A. ENTERPRISES, INC. dba Clinton Food Market" (the "EDPRP") was filed in the TCEQ Chief Clerk's office on January 30, 2018.

The EDPRP was mailed to Respondent's last known address on January 30, 2018, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the EDPRP was re-filed in the TCEQ Chief Clerk's office on March 15, 2018.

The EDPRP was mailed to Respondent's last known address on March 15, 2018, via certified mail, return receipt requested, and via first class mail, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on March 23, 2018, as evidenced by the signature on the card.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated May 8th, 2018, sent via first class mail and certified mail, return receipt requested article no. 7013 3020 0000 9449 9351, I provided Respondent with notice of the TCEQ's intent to order the USTs at the Station be shut down and removed from service if the violation pertaining to release detection was not corrected within 30 days of Respondent's receipt of the letter.

The United States Postal Service returned the Notice sent by certified mail as "unclaimed." The first class mail has not been returned.

As of the date of this affidavit, I am not aware of any evidence that indicates that Respondent has corrected the release detection violation noted during the March 16, 2017 investigation."

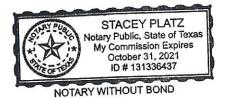
RAC

Isaac Ta, Staff Attorney Office of Legal Services, Litigation Division Texas Commission on Environmental Quality

Affidavit of Isaac Ta Page 2

Before me, the undersigned authority, on this day personally appeared Isaac Ta, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

Subscribed and sworn to before me on this 23° day of May, A.D. 2018.



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Notary Public, State of Texas