

**TECHNICAL SUPPLEMENT TO THE JUNE 3, 2015
ADOPTION OF THE DALLAS-FORT WORTH REASONABLE
FURTHER PROGRESS STATE IMPLEMENTATION PLAN
REVISION FOR THE 2008 EIGHT-HOUR OZONE
STANDARD NONATTAINMENT AREA**

ATTACHMENT 1

**REASONABLE FURTHER PROGRESS DEMONSTRATION SPREADSHEET AS
ADOPTED BY THE COMMISSION ON JUNE 3, 2015**

Technical Supplement Attachment 1 - Sheet 1

Dallas-Fort Worth Eight-Hour Ozone Nonattainment Area

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Reasonable Further Progress Demonstration with MOVES2014 Calculation Spreadsheet as Adopted by the Commission on June 3, 2015

Table of Contents

| Sheet Number | Sheet Name | Sheet Description |
|--------------|--|---|
| 1 | 01 Table of Contents | Rate of Further Progress Demonstration with MOVES2014 Calculation Spreadsheet - Table of Contents |
| 2 | 02 Calc 9 PDC RFP Demo 2017 | 2017 RFP Demonstration Analysis with MOVES2014 for 9 Previously Designated Counties |
| 3 | 03 Calc 9 PDC NOX Sub 2017 | 2017 RFP NOX Substitution Analysis with MOVES2014 |
| 4 | 04 Calc 1 NDC RFP Demo 2017 | 2017 RFP Demonstration Analysis with MOVES2014 for 1 Newly Designated County |
| 5 | 05 Calc 9 PDC RFP MS Cont | 2017 Milestone Year RFP Contingency Demonstration with MOVES2014 for 9 Previously Designated Counties |
| 6 | 06 Calc 1 NDC RFP MS Cont | 2017 Milestone Year RFP Contingency Demonstration with MOVES2014 for 1 Newly Designated County |
| 7 | 07 Calc 9 PDC RFP Demo 2018 | 2018 RFP Demonstration Analysis with MOVES2014 for 9 Previously Designated Counties |
| 8 | 08 Calc 1 NDC RFP Demo 2018 | 2018 RFP Demonstration Analysis with MOVES2014 for 1 Newly Designated County |
| 9 | 09 Calc 9 PDC NOX Sub 2018 | 2018 RFP NOX Substitution Analysis with MOVES2014 |
| 10 | 10 Calc 9 PDC 2019 RFP Cont | 2019 Attainment Year RFP Contingency Demonstration with MOVES2014 for 9 Previously Designated Counties |
| 11 | 11 Calc 1 NDC 2019 RFP Cont | 2019 Attainment Year RFP Contingency Demonstration with MOVES2014 for 1 Newly Designated County |
| 12alt | 12alt Calc 10 NAC 2018 AD Cont | 2018 Attainment Demonstration Contingency Demonstration with MOVES2014 for 10 Nonattainment Counties |
| 12 | 12 Calc 9 PDC NOX Sub 2018 | 2018 Attainment Demonstration Contingency Demonstration with MOVES2014 for 10 Nonattainment Counties |
| 13 | 13 Calc 2017 RFP MVEB | 2017 RFP Motor Vehicle Emissions Budgets with MOVES2014 |
| 14 | 14 Calc 2018 RFP MVEB | 2018 RFP Motor Vehicle Emissions Budgets with MOVES2014 |
| 15 | 15 Calc NonCred Red | Calculation of RFP Non-Creditable Reductions from Pre-1990 FMVCP with MOVES2014 |
| 16 | 16 Calc Red for % Red | Calculate the Reductions to Meet the 3% Per Year And 3% Contingency Requirements with MOVES2014 |
| 17 | 17 Calc Targets 9 PDC | Calculation of Post-2011 Target Levels of VOC and NOX Emissions for 9 Previously Designated Counties with MOVES2014 |
| 18 | 18 Calc Targets 1 NDC | Calculation of Post-2011 Target Levels of VOC and NOX Emissions for 1 Newly Designated County with MOVES2014 |
| 19 | 19 Enter % RFP Cont & Conf SM | Enter: Percent Reductions for 3% RFP, 3% Contingency, Conformity Safety Margins and VOC Transfer |
| 20 | 20 Enter Aircraft EI | Enter Aircraft EI, All Years, Controlled and Uncontrolled |
| 21 | 21 Enter Area EI | Enter Area Source EI, All Years, Controlled and Uncontrolled |
| 22 | 22 Enter Biogenic EI | Enter Biogenic EI, Only 2002 Base Year |
| 23 | 23 Enter Drilling Rigs DE EI¹ | Enter Oil and Gas Production, Drilling Rigs, Diesel Engines EI, All Years, Controlled and Uncontrolled |
| 24 | 24 Enter GSE EI | Enter Ground Support Equipment EI, All Years, Controlled and Uncontrolled |
| 25 | 25 Enter Locomotive EI | Enter Locomotive EI, All Years, Controlled and Uncontrolled |
| 26 | 26 Enter NONROAD Categories EI | Enter NONROAD Model Categories EI, All Years, Controlled and Uncontrolled |
| 27 | 27 Enter On-road EI | Enter On-road EI, All Years, Controlled and Uncontrolled |
| 28 | 28 Enter ABY On-road EI | Enter Adjusted Base Year (ABY) On-road EI, All Years |
| 29 | 29 Enter Point EI | Enter Point Source EI, All Years, Controlled and Uncontrolled |
| 30 | 30 Enter Reductions 9 PDC 2017 | Enter All Source Control Reductions for RFP Analysis Year 2017 for 9 Previously Designated Counties |
| 31 | 31 Enter Reductions 1 NDC 2017 | Enter All Source Control Reductions for RFP Analysis Year 2017 for 1 Newly Designated County |
| 32 | 32 Enter Reductions 9 PDC 2018 | Enter All Source Control Reductions for RFP Analysis Year 2018 for 9 Previously Designated Counties |
| 33 | 33 Enter Reductions 1 NDC 2018 | Enter All Source Control Reductions for RFP Analysis Year 2018 for 1 Newly Designated County |
| 34 | 34 Enter Cont Reductions 9 2019 | Enter All Source Control Reductions for RFP Contingency Year 2018 to 2019 for 9 Previously Designated Counties |
| 35 | 35 Enter Cont Reductions 1 2019 | Enter All Source Control Reductions for RFP Contingency Year 2018 to 2019 for 1 Newly Designated County |
| 36 | 36 Calc 9 PDC 2011 Base Year EI | Calculation of 2011 RFP Base Year Emission Inventory for 9 Previously Designated Counties |
| 37 | 37 Calc 1 NDC 2011 Base Year EI | Calculation of 2011 RFP Base Year Emission Inventory for 1 Newly Designated County |
| 38 | 38 Calc 9 PDC Uncontrol 2017 EI | Calculation of Uncontrolled 2017 Forecasted RFP Emission Inventory for 9 Previously Designated Counties |
| 39 | 39 Calc 1 NDC Uncontrol 2017 EI | Calculation of Uncontrolled 2017 Forecasted RFP Emission Inventory for 1 Newly Designated County |
| 40 | 40 Calc 9 PDC Uncontrol 2018 EI | Calculation of Uncontrolled 2018 Forecasted RFP Emission Inventory for 9 Previously Designated Counties |
| 41 | 41 Calc 1 NDC Uncontrol 2018 EI | Calculation of Uncontrolled 2018 Forecasted RFP Emission Inventory for 1 Newly Designated County |
| 42 | 42 Calc ABY 9 PDC 2011 | Calculation of 2011 ABY RFP Emission Inventory for 9 Previously Designated Counties |
| 43 | 43 Calc ABY 1 NDC 2011 | Calculation of 2011 ABY RFP Emission Inventory for 1 Newly Designated County |
| 44 | 44 Calc ABY 9 PDC 2017 | Calculation of 2017 ABY RFP Emission Inventory for 9 Previously Designated Counties |
| 45 | 45 Calc ABY 1 NDC 2017 | Calculation of 2017 ABY RFP Emission Inventory for 1 Newly Designated County |
| 46 | 46 Calc ABY 9 PDC 2018 | Calculation of 2018 ABY RFP Emission Inventory for 9 Previously Designated Counties |
| 47 | 47 Calc ABY 1 NDC 2018 | Calculation of 2018 ABY RFP Emission Inventory for 1 Newly Designated County |
| 48 | 48 Calc Control 9 PDC 2017 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 9 PDC for 2017 |
| 49 | 49 Calc Control 1 NDC 2017 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 1 NDC for 2017 |
| 50 | 50 RefOnly Control Total 2017 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 10 DFW Counties for 2017 |
| 51 | 51 Calc Control 9 PDC 2018 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 9 PDC for 2018 |
| 52 | 52 Calc Control 1 NDC 2018 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 1 NDC for 2018 |
| 53 | 53 RefOnly Control Total 2018 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 10 DFW Counties for 2018 |
| 54 | 54 Calc Control 9 PDC 2019 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 9 PDC for 2019 |
| 55 | 55 Calc Control 1 NDC 2019 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 1 NDC for 2019 |
| 56 | 56 RefOnly Control Total 2019 | Individual Quantification and Calculation of Total Creditable RFP Control Reductions for 10 DFW Counties for 2019 |
| 57 | 57 Calc OR Control 9 PDC 2017 | On-road Creditable RFP Control Reductions for 9 PDC for 2017 |
| 58 | 58 Calc OR Control 1 NDC 2017 | On-road Creditable RFP Control Reductions for 1 NDC for 2017 |
| 59 | 59 Calc OR Control 10 NAC 2017 | On-road Creditable RFP Control Reductions for 10 DFW Counties for 2017 Used for MVEB Calculation |
| 60 | 60 Calc OR Control 9 PDC 2018 | On-road Creditable RFP Control Reductions for 9 PDC for 2018 |

| | | |
|----|---|--|
| 61 | 61 Calc OR Control 1 NDC 2018 | On-road Creditable RFP Control Reductions for 1 NDC for 2018 |
| 62 | 62 Calc OR Control 10 NAC 2018 | On-road Creditable RFP Control Reductions for 10 DFW Counties for 2018 Used for MVEB Calculation |
| 63 | 63 EI summary Uncontrolled NOX | Summary Uncontrolled NOX EI by Major Source Categories |
| 64 | 64 EI summary Controlled NOX | Summary Controlled NOX EI by Major Source Categories |
| 65 | 65 EI summary Uncontrolled VOC | Summary Uncontrolled VOC EI by Major Source Categories |
| 66 | 66 EI summary Controlled VOC | Summary Controlled VOC EI by Major Source Categories |
| 67 | 67 EI 2011 Summary | 2011 Emissions Inventory By Category |
| 68 | 68 EI 2017 Summary | 2017 Emissions Inventory By Category |
| 69 | 69 EI 2018 Summary | 2018 Emissions Inventory By Category |
| 70 | 70 Airport Summary | Summary Airport Emissions Inventory (Aircraft Plus GSE) |
| 71 | 71 Total Non-Road Summary | Summary of Total Non-Road Emissions |
| 72 | 72 2011 Nonroad CatandTot Summary | 2011 Non-Road Summary by Category |
| 73 | 73 2017 Nonroad CatandTot Summary | 2017 Non-Road Summary by Category |
| 74 | 74 2018 Nonroad CatandTot Summary | 2018 Non-Road Summary by Category |

Notes:

1) Highlighted row indicates Enter Drilling Rig SE EI sheet, Sheet 23. The difference between the controlled and uncontrolled emissions inventories are the drilling rigs control reduction values used in the corrected RFP spreadsheet (Technical Supplement Attachment 2) on Sheets 30, 31, 32 and 33.

Attachment 1 - Sheet 2

2017 RFP Demonstration Analysis with MOVES2014
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

2017 9 PDC RFP Demonstration Analysis with MOVES2014: To determine if the 2017 RFP requirements are met, the 2017 target level of emissions is compared to the 2017 controlled forecast inventory. The 2017 forecast inventory includes growth between the 2011 base year and the 2017 milestone year. The controlled forecast inventory has been reduced by subtracting the RFP control reductions between 2011 and 2017. If the 2011 controlled forecasted RFP emissions inventory (EI) is less than the 2011 RFP target level of emissions, then the 2011 RFP requirement is satisfied.

| Line # | Description | NO _x (tpd) | VOC (tpd) |
|---------------|---|-----------------------|------------|
| Line 1 | Uncontrolled or Existing Controlled 9 PDC 2017 emissions forecast with growth | 1139.93 | 830.38 |
| Line 2 | Creditable RFP control reductions, for 9 PDC, between 2011 and 2017 | 830.79 | 427.25 |
| Line 3 | Controlled 2017, 9 PDC RFP emissions forecast (Line 1 minus Line 2) | 309.14 | 403.13 |
| Line 4 | Amount of NO _x and VOC reduction to transfer to 1 NDC RFP demonstration | 0.00 | 1.00 |
| Line 5 | Amount of NO _x reduction substitution (see Sheet 3) | 0.00 | 0.00 |
| Line 6 | Controlled 2017, 9 PDC RFP forecast accounting for transfer and NO _x substitution (Line 3 plus Line 4 plus Line 5) | 309.14 | 404.13 |
| Line 7 | 2017 9 PDC RFP target level of emissions | 370.48 | 427.73 |
| Line 8 | Excess (+) / Shortfall (-) (Line 7 minus Line 6) | 61.34 | 23.60 |
| Line 9 | Is controlled RFP EI less than target level of emissions? | Yes | Yes |

Notes:

- 1) To calculate the RFP controlled forecast for each milestone/attainment year, the total RFP creditable control strategy reductions to date (total RFP reductions from 2011 to the current RFP milestone year) are subtracted from the total uncontrolled RFP EI.
- 2) To calculate the final excess or shortfall of for each milestone/attainment year, the controlled RFP emissions forecast is subtracted from the RFP target level of emissions. The RFP target level of emissions for all milestone years is calculated on the "Calc Targets" page.
- 3) Excess emissions reductions (Line 8) may be used to provide a transportation conformity safety margin. The safety margin must be less than or equal to the excess emissions reductions.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 3

2017 RFP NO_x Substitution Analysis with MOVES2014
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

The NO_x substitution calculation includes six steps. First, calculate the percent target reduction for both VOC and NO_x by comparing the base year and target inventories. Second, calculate the percent actual reduction by comparing the base year and the actual inventory. Third, compare the percent required reduction to the percent actual reduction. If the percent actual reduction is greater than the percent required, then there are surplus reductions. If the percent actual reduction is less than the percent target, then there is a shortfall of reductions. The difference between the percent actual and the percent target reduction (when there are surplus reductions) is the amount that is available for substitution. For the fourth step, determine the percent NO_x needed for substitution. The minimum base year VOC percentage needed is equal to the percent base year shortfall in VOC plus the smallest increment possible, or 0.01. The respective NO_x percent is calculated using the NO_x base year inventory. The percent base year NO_x transfer should not exceed the percent base year NO_x surplus. The percent NO_x available to transfer is based upon the base year because the base year is the basis for the required reduction calculations. Fifth, convert the percent base year NO_x to a percent target NO_x using the percent base year NO_x from step 5 and the relative values of the base year and target NO_x inventory. The percent NO_x transfer is derived from milestone year target values because those are the values modified by NO_x transfer. The percent NO_x transfer is a percentage of the milestone year target NO_x value that is added back into the NO_x inventory and a percentage of the milestone year target VOC that is subtracted from the VOC inventory. For the sixth step, calculate the resulting tons per day (tpd) associated with the percent NO_x transfer. For NO_x, multiply the NO_x percent transfer and the NO_x milestone year target value. For VOC, multiply the percent NO_x transfer (which is the same as the percentage of the milestone year target VOC that is subtracted from the VOC inventory) and the VOC milestone year target value. The NO_x transfer amount (in tpd) is added to the NO_x actual (in tpd) inventory in the RFP demonstration calculation, and the VOC transfer amount (in tpd) is subtracted from the VOC actual (in tpd) inventory.

| Line # | Description | NO _x | VOC |
|----------------|---|--------------------|-----------------------------------|
| Line 1 | 2011 base year emissions (tpd) | 449.01 | 479.86 |
| Line 2 | 2017 controlled RFP EI (tpd) | 309.14 | 403.13 |
| Line 3 | Total actual reductions for 2011 to 2017 (Line 1 minus Line 2) (tpd) | 139.87 | 76.73 |
| Line 4 | Percent actual reductions for 2011 to 2017 (percent Line 3 is of Line 1) (%) | 31.15 | 15.99 |
| Line 5 | 2017 target RFP EI (tpd) | 370.48 | 427.73 |
| Line 6 | 2017 total target reductions for 2011 to 2017 (Line 1 minus Line 5) (tpd) | 78.53 | 52.13 |
| Line 7 | Percent target reductions for 2011 to 2017 (percent Line 6 is of Line 1) (%) | 17.49 | 10.86 |
| Line 8 | Percent surplus or shortfall (percent actual minus percent target, Line 4 - Line 7) (%) | 13.66 | 5.13 |
| Line 9 | Percent surplus to transfer (NO _x percentage should be less than Line 8) (%) | 0.00 | 0.00 |
| Line 10 | Convert the percent surplus to transfer to tons per day (tpd) | 0.00 | Only NO _x Value Needed |
| Line 11 | Calculate what percentage Line 10 is of target (this is the percentage to transfer) (%) | 0.00 | 0.00 |
| Line 12 | Tons equivalent to percent for transfer [Line 5 times (Line 10 divided by 100)] (tpd) | 0.00 | 0.00 |
| Line 13 | NO _x substitution amount okay? (Check to assure NO _x substitution does not exceed maximum available: Sheet 02, Line 9 must be greater than zero.) | Okay to Substitute | Okay to Substitute |

Notes:

Line 7: The percent target reduction includes the 15% required reductions from 2011 through 2017, the 3% required reductions for each year after 2017, and accounts for noncreditable reductions between 2011 and the RFP milestone year; therefore, the total percent reduction may not be exactly 15 plus 3.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 4

2017 RFP Demonstration Analysis with MOVES2014
DFW Eight-Hour Ozone Nonattainment Area
One Newly Designated Nonattainment County: Wise

2017 1 NDC RFP Demonstration Analysis with MOVES2014: To determine if the 2017 RFP requirements are met, the 2017 target level of emissions is compared to the 2017 controlled forecast inventory. The 2017 forecast inventory includes growth between the 2011 base year and the 2017 milestone year. The controlled forecast inventory has been reduced by subtracting the RFP control reductions from 2011 to 2017. If the 2011 controlled forecasted RFP emissions inventory (EI) is less than the 2011 RFP target level of emissions, then the 2011 RFP requirement is satisfied. Since Wise County is newly designated, the entire 15% between 2011 and 2017 must be from VOC.

| Line # | Description | NO _x (tpd) | VOC (tpd) |
|---------------|---|-----------------------|------------|
| Line 1 | Uncontrolled or existing controlled 1 NDC 2017 emissions forecast with growth | 49.33 | 34.68 |
| Line 2 | Creditable RFP control reductions, for 1 NDC, between 2011 and 2017 | 18.94 | 5.48 |
| Line 3 | Controlled 2017, 1 NDC RFP emissions forecast (Line 1 minus Line 2) | 30.39 | 29.20 |
| Line 4 | Amount of NO _x and VOC reduction to transfer from 9 PDC RFP demonstration | 0.00 | -1.00 |
| Line 5 | Controlled 2017, 1 NDC RFP forecast accounting for transfer and NO _x substitution (Line 3 plus Line 4) | 30.39 | 28.20 |
| Line 6 | 2017 1 NDC RFP target level of emissions | 34.28 | 29.03 |
| Line 7 | Excess (+) / Shortfall (-) (Line 6 minus Line 5) | 3.89 | 0.83 |
| Line 8 | Is controlled RFP EI less than target level of emissions? | Yes | Yes |

Notes:

- 1) To calculate the RFP controlled forecast for each milestone/attainment year, the total RFP creditable control strategy reductions to date (total RFP reductions from 2011 to the current RFP milestone year) are subtracted from the total uncontrolled RFP EI.
- 2) To calculate the final excess or shortfall of for each milestone/attainment year, the controlled RFP emissions forecast is subtracted from the RFP target level of emissions. The RFP target level of emissions for all milestone years is calculated on the "Calc Targets" page.
- 3) Excess emissions reductions (Line 7) may be used to provide a transportation conformity safety margin. The safety margin must be less than or equal to the excess emissions reductions.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 5

9 PDC RFP Milestone Year Contingency Demonstration with MOVES2014
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| Contingency Element Description | NO_x | VOC |
|--|-----------------------|-------------|
| 2017 9 PDC adjusted base year (ABY) EI | 411.65 | 450.24 |
| Percent for 9 PDC 2017 milestone contingency calculation (total of 3%) | 2.00 | 1.00 |
| 2017 to 2018 9 PDC required contingency reductions (ABY EI x (contingency percent)) | 8.23 | 4.50 |
| Control reductions to meet contingency requirements | | |
| Reserved reductions from 9 PDC 2018 RFP demonstration | 8.23 | 4.50 |
| Unspecified control 1 | 0.00 | 0.00 |
| Unspecified control 2 | 0.00 | 0.00 |
| Total 9 PDC contingency reductions | 8.23 | 4.50 |
| Contingency Excess (+) or Shortfall (-) | 0.00 | 0.00 |
| Are contingency reductions equal to or greater than required contingency reduction? | Yes | Yes |

Note: The 2017 to 2018 9 PDC contingency reductions are held in reserve for all RFP milestone years in this RFP demonstration.

[Spreadsheet Navigation](#)

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 6

1 NDC RFP Milestone Year Contingency Demonstration with MOVES2014
DFW Eight-Hour Ozone Nonattainment Area

One Newly Designated Nonattainment County: Wise

| Contingency Element Description | NO _x | VOC |
|--|-----------------|-------------|
| 2017 1 NDC adjusted base year (ABY) EI | 34.28 | 34.15 |
| Percent for 1 NDC 2017 milestone contingency calculation (total of 3%) | 2.00 | 1.00 |
| 2017 to 2018 1 NDC required contingency reductions (ABY EI x (contingency percent)) | 0.69 | 0.34 |
| Control reductions to meet contingency requirements | | |
| Reserved reductions from 1 NDC 2018 RFP demonstration | 0.69 | 0.34 |
| Unspecified control 1 | 0.00 | 0.00 |
| Unspecified control 2 | 0.00 | 0.00 |
| Total 1 NDC contingency reductions | 0.69 | 0.34 |
| Contingency Excess (+) or Shortfall (-) | 0.00 | 0.00 |
| Are contingency reductions equal to or greater than required contingency reduction? | Yes | Yes |

Note: The 2017 to 2018 1 NDC contingency reductions are held in reserve for all RFP milestone years in this RFP demonstration.

[Spreadsheet Navigation](#)

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 7

9 PDC 2018 RFP Demonstration Analysis with MOVES2014
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

2018 RFP 9 PDC Demonstration Analysis with MOVES2014: To determine if the 2018 RFP requirements are met, the 2018 target level of emissions is compared to the 2018 controlled forecast inventory. The 2018 forecast inventory includes growth between the 2011 base year and the 2018 milestone year. The controlled forecast inventory has been reduced by subtracting the RFP control reductions from 2011 to 2018. If the 2018 controlled forecasted RFP EI is less than the 2018 RFP target level of emissions the 2018 RFP requirement is satisfied.

| Line # | Description | NO _x (tpd) | VOC (tpd) |
|---------|---|-----------------------|------------|
| Line 1 | Uncontrolled or existing controlled 9 PDC 2018 emissions forecast with growth | 1157.47 | 833.75 |
| Line 2 | Creditable 9 PDC RFP control reductions between 2011 and 2017 | 830.79 | 427.25 |
| Line 3 | Creditable 9 PDC RFP control reductions between 2017 and 2018 | 40.88 | 17.17 |
| Line 4 | Controlled 2018, 9 PDC RFP emissions forecast (Line 1 minus Line 2 minus Line 3) | 285.80 | 389.33 |
| Line 5 | Amount of creditable reductions reserved for 9 PDC RFP milestone contingency | 8.23 | 4.50 |
| Line 6 | Controlled 2018, 9 PDC RFP emission forecast with milestone contingency (Line 4 plus Line 5) | 294.03 | 393.83 |
| Line 7 | Amount of NO _x and VOC reduction to transfer to 1 NDC RFP demonstration | 0.00 | 0.00 |
| Line 8 | Amount of NO _x reduction substitution (see Sheet 9) | 0.00 | 0.00 |
| Line 9 | Controlled 2018, 9 PDC RFP forecast without reductions reserved for contingency, accounting for reduction transfer to newly designated county, and accounting for NO _x substitution (Line 6 plus Line 7 plus Line 8) | 294.03 | 393.83 |
| Line 10 | 2018 9 PDC RFP target level of emissions | 361.68 | 423.00 |
| Line 11 | Excess (+) / Shortfall (-) (Line 10 minus Line 9) | 67.65 | 29.17 |
| Line 12 | Is controlled RFP EI less than target level of emissions? | Yes | Yes |

Notes:

- 1) To calculate the RFP controlled forecast for each milestone/attainment year, the total RFP creditable control strategy reductions to date (total RFP reductions from 2011 to the current RFP milestone year) are subtracted from the total uncontrolled RFP EI.
- 2) To calculate the final excess or shortfall for each milestone/attainment year, the controlled RFP emissions forecast is subtracted from the RFP target level of emissions. The RFP target level of emissions for all milestone years is calculated on the "Calc Targets" page.
- 3) Excess emissions reductions (Line 11) may be used to provide a transportation conformity safety margin. The safety margin must be less than or equal to the excess emissions reductions.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 8

1 NDC 2018 RFP Demonstration Analysis with MOVES2014
DFW Eight-Hour Ozone Nonattainment Area
One Newly Designated Nonattainment County: Wise

2018 1 NDC RFP Demonstration Analysis with MOVES2014: To determine if the 2018 RFP requirements are met, the 2018 target level of emissions is compared to the 2018 controlled forecast inventory. The 2018 forecast inventory includes growth between the 2011 base year and the 2018 milestone year. The controlled forecast inventory has been reduced by subtracting the RFP control reductions from 2011 to 2018. If the 2018 controlled forecasted RFP EI is less than the 2018 RFP target level of emissions the 2018 RFP requirement is satisfied.

| Line # | Description | NO _x (tpd) | VOC (tpd) |
|----------------|--|-----------------------|------------|
| Line 1 | Uncontrolled or existing controlled 1 NDC 2018 emissions forecast with growth | 46.24 | 29.71 |
| Line 2 | Creditable 1 NDC RFP control reductions between 2011 and 2017 | 18.94 | 5.48 |
| Line 3 | Creditable 1 NDC RFP control reductions between 2017 and 2018 | 0.97 | 0.30 |
| Line 4 | Controlled 2018 1 NDC RFP emissions forecast (Line 1 minus Line 2 minus Line 3) | 26.33 | 23.93 |
| Line 5 | Amount of creditable reductions reserved for 1 NDC RFP milestone contingency | 0.69 | 0.34 |
| Line 6 | Controlled 1 NDC RFP emission forecast with milestone contingency (Line 4 plus Line 5) | 27.02 | 24.27 |
| Line 7 | Amount of NO _x and VOC reduction to transfer from 9 PDC RFP demonstration | 0.00 | 0.00 |
| Line 8 | Controlled RFP forecast without reductions reserved for contingency and accounting for NO _x substitution (Line 6 plus Line 7) | 27.02 | 24.27 |
| Line 9 | 1 NDC 2018 RFP target level of emissions | 34.28 | 28.01 |
| Line 10 | Excess (+) / Shortfall (-) (Line 8 minus Line 7) | 7.26 | 3.74 |
| Line 11 | Is controlled RFP EI less than target level of emissions? | Yes | Yes |

Notes:

- 1) To calculate the RFP controlled forecast for each milestone/attainment year, the total RFP creditable control strategy reductions to date (total RFP reductions from 2011 to the current RFP milestone year) are subtracted from the total uncontrolled RFP EI.
- 2) To calculate the final excess or shortfall for each milestone/attainment year, the controlled RFP emissions forecast is subtracted from the RFP target level of emissions. The RFP target level of emissions for all milestone years is calculated on the "Calc Targets" page.
- 3) Excess emissions reductions (Line 10) may be used to provide a transportation conformity safety margin. The safety margin must be less than or equal to the excess emissions reductions.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 9
 2018 RFP NO_x Substitution Analysis with MOVES2014
 DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

The NO_x substitution calculation includes six steps. First, calculate the percent target reduction for both VOC and NO_x by comparing the base year and target inventories. Second, calculate the percent actual reduction by comparing the base year and the actual inventory. Third, compare the percent required reduction to the percent actual reduction. If the percent actual reduction is greater than the percent required, then there are surplus reductions. If the percent actual reduction is less than the percent target, then there is a shortfall of reductions. The difference between the percent actual and the percent target reduction (when there are surplus reductions) is the amount that is available for substitution. For the fourth step, determine the percent NO_x needed for substitution. The minimum base year VOC percentage needed is equal to the percent base year shortfall in VOC plus the smallest increment possible, or 0.01. The respective NO_x percent is calculated using the NO_x base year inventory. The percent base year NO_x transfer should not exceed the percent base year NO_x surplus. The percent NO_x available to transfer is based upon the base year because the base year is the basis for the required reduction calculations. Fifth, convert the percent base year NO_x to a percent target NO_x using the percent base year NO_x from step 5 and the relative values of the base year and target NO_x inventory. The percent NO_x transfer is derived from milestone year target values because those are the values modified by NO_x transfer. The percent NO_x transfer is a percentage of the milestone year target NO_x value that is added back into the NO_x inventory and a percentage of the milestone year target VOC that is subtracted from the VOC inventory. For the sixth step, calculate the resulting tons per day (tpd) associated with the percent NO_x transfer. For NO_x, multiply the NO_x percent transfer and the NO_x milestone year target value. For VOC, multiply the percent NO_x transfer (which is the same as the percentage of the milestone year target VOC that is subtracted from the VOC inventory) and the VOC milestone year target value. The NO_x transfer amount (in tpd) is added to the NO_x actual (in tpd) inventory in the RFP demonstration calculation, and the VOC transfer amount (in tpd) is subtracted from the VOC actual (in tpd) inventory.

| Line # | Description | NO _x | VOC |
|----------------|---|--------------------|-----------------------------------|
| Line 1 | 2011 9 PDC base year emissions (tpd) | 414.52 | 445.79 |
| Line 2 | 2018 9 PDC controlled RFP EI (tpd) | 294.03 | 393.83 |
| Line 3 | Total actual reductions for 9 PDC 2011 to 2018 (Line 1 minus Line 2) (tpd) | 120.49 | 51.96 |
| Line 4 | Percent actual reductions for 9 PDC 2011 to 2018 (percent Line 3 is of Line 1) (%) | 29.07 | 11.66 |
| Line 5 | 2018 9 PDC target RFP EI (tpd) | 361.68 | 423.00 |
| Line 6 | 9 PDC 2018 total target reductions for 2011 to 2018 (Line 1 minus Line 5) (tpd) | 52.84 | 22.79 |
| Line 7 | Percent target reductions for 2011 to 2018 (percent Line 6 is of Line 1) (%) | 12.75 | 5.11 |
| Line 8 | Percent surplus or shortfall (percent actual minus percent target, Line 4 minus Line 7) (%) | 16.32 | 6.54 |
| Line 9 | Percent surplus to transfer (NO _x percentage should be less than Line 8) (%) | 0.00 | 0.00 |
| Line 10 | Convert the percent surplus to transfer to tons per day (tpd) | 0.00 | Only NO _x Value Needed |
| Line 11 | Calculate what percentage Line 10 is of target (this is the percentage to transfer) (%) | 0.00 | 0.00 |
| Line 12 | Tons equivalent to percent for transfer [Line 5 times (Line 10 divided by 100)] (tpd) | 0.00 | 0.00 |
| Line 13 | NO _x substitution amount okay? (Check to assure NO _x substitution does not exceed maximum available: Sheet 05, Line 10 must be greater than zero) | Okay to Substitute | Okay to Substitute |

Notes:

Line 7: The percent target reduction includes the 15% required reductions from 2011 through 2017, the 3% required reductions for each year after 2017, and accounts for noncreditable reductions between 2011 and the RFP milestone year; therefore, the total percent reduction may not be exactly 15 plus 3.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 10

2019 Contingency Demonstration with MOVES2014 for RFP
 DFW Eight-Hour Ozone Nonattainment Area
 Nine Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

Summary 2019 Contingency for 2018 RFP

| Contingency Element Description | NO_x | VOC |
|--|-----------------------|--------------|
| 9 PDC 2018 ABY EI | 411.07 | 450.01 |
| Percent for contingency calculation (total of 3%) | 2.00 | 1.00 |
| 2018 to 2019 required contingency reductions (ABY EI x (contingency percent)) | 8.22 | 4.50 |
| Control reductions to meet contingency requirements | | |
| Excess reductions from 2018 RFP demonstration | 67.65 | 29.17 |
| Subtract 2018 RFP demonstration motor vehicle emissions budget (MVEB) safety margin from excess reductions from 2018 RFP demonstration | -12.09 | -6.61 |
| Federal Motor Vehicle Control Program (FMVCP), inspection and maintenance (I/M), reformulated gasoline (RFG)/East Texas Regional Low RVP, 2017 Low Sulfur Gasoline Standard and on-road TxLED (Note: This list of controls is the complete list for the 9 DFW counties. However, RFG is required, and all control reductions are modeled with RFG, only in the 4 core counties.) | 30.15 | 11.83 |
| Federal non-road mobile new vehicle certification standards, non-road RFG, and non-road TxLED | 5.01 | 2.81 |
| Total RFP demonstration contingency reductions | 89.77 | 37.18 |
| Contingency Excess (+) or Shortfall (-) | 81.55 | 32.68 |

If changes are made to the enter reductions page, please assure the control reduction summary values above are consistent with the table below. The enter reductions page allows for the control reduction for a row to change. The table above adds particular rows from below.

| Contingency Element Description | NO_x | VOC |
|--|-----------------------|-------------|
| 9 PDC 2018 ABY EI | 411.07 | 450.01 |
| Percent for contingency calculation (total of 3%) | 2.00 | 1.00 |
| 2018 to 2019 9 PDC RFP required contingency reductions (ABY EI x (contingency percent)) | 8.22 | 4.50 |
| Calculate available reductions to meet contingency requirements: add excess 2018 control reductions; subtract MVEB safety margin adjustment; and add each 2018 to 2019 control reduction | | |
| Excess reductions from 2018 RFP demonstration | 67.65 | 29.17 |
| Subtract 2018 RFP MVEB safety margin from excess reductions from 2018 RFP demonstration | -12.09 | -6.61 |
| Chapter 117 NOX controls | 0.00 | 0.00 |
| Chapter 115 Storage Tank Rule | 0.00 | 0.00 |
| Coating / printing rules | 0.00 | 0.00 |
| Portable fuel containers | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | 35.54 | 13.37 |
| Inspection and Maintenance (I/M) | -1.18 | -0.59 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | -3.91 | -0.95 |
| On-road TxLED | -0.30 | 0.00 |
| Tier I and II locomotive NOX standards | 0.00 | 0.00 |
| Small non-road spark ignition (SI) engines (Phase I) | -0.06 | 0.54 |
| Heavy duty non-road engines | 0.51 | 0.22 |
| Tiers 2 and 3 non-road diesel engines | 1.20 | 0.20 |
| Small non-road SI engines (Phase II) | 0.09 | 0.51 |
| Large non-road SI & recreational marine | 1.19 | 0.66 |
| Non-road TxLED | -0.16 | 0.00 |
| Non-road RFG | 0.01 | 0.00 |
| Tier 4 non-road diesel engines | 2.18 | 0.09 |
| Diesel recreational marine | -0.04 | -0.01 |

| | | |
|--|--------------|--------------|
| Small SI (Phase III) | 0.09 | 0.60 |
| Chapter 117 NOX area source engine controls | 0.00 | 0.00 |
| Drilling rig low emission diesel | 0.00 | 0.00 |
| 2017 Low Sulfur Gasoline Standard | -0.94 | -0.02 |
| Total 2019 9 PDC RFP contingency reductions | 89.77 | 37.18 |
| Contingency Excess (+) or Shortfall (-) | 81.55 | 32.68 |
| Are contingency reductions equal to or greater than required contingency reduction? | Yes | Yes |

Note 1: The ten county DFW area includes counties with federal RFG and counties with Texas Regional Low RVP. The four counties with RGF are: Collin, Dallas Denton and Tarrant. The six counties with East Texas Regional Low RVP are: Ellis, Johnson, Kaufman, Parker, Rockwall and Wise.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 11

2019 Contingency Demonstration with MOVES2014 for RFP
DFW Eight-Hour Ozone Nonattainment Area
One Newly Designated Nonattainment County: Wise

Summary 2019 Contingency for 2018 RFP

| Contingency Element Description | NO _x | VOC |
|--|-----------------|-------------|
| 1 NDC 2018 ABY EI | 34.28 | 34.15 |
| Percent for contingency calculation (total of 3%) | 2.00 | 1.00 |
| 2018 to 2019 required contingency reductions (ABY EI x (contingency percent)) | 0.69 | 0.34 |
| Calculate available reductions to meet contingency requirements: add excess 2018 control reductions; subtract MVEB safety margin adjustment; and add each 2018 to 2019 control reduction | | |
| Excess reductions from 2018 RFP demonstration | 7.26 | 3.74 |
| Subtract 2018 RFP demonstration motor vehicle emissions budget (MVEB) safety margin from excess reductions from 2018 RFP demonstration | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP), East Texas Regional Low RVP, 2017 Low Sulfur Gasoline Standard and on-road TxLED | 0.75 | 0.18 |
| Federal non-road mobile new vehicle certification standards, non-road TxLED | 0.12 | 0.05 |
| Total RFP demonstration contingency reductions | 8.13 | 3.97 |
| Contingency Excess (+) or Shortfall (-) | 7.44 | 3.63 |

If changes are made to the enter reductions page, please assure the control reduction summary values above are consistent with the table below. The enter reductions page allows for the control reduction for a row to change. The table above adds particular rows from below.

| Contingency Element Description | NO _x | VOC |
|--|-----------------|-------------|
| 1 NDC 2018 ABY EI | 34.28 | 34.15 |
| Percent for contingency calculation (total of 3%) | 2.00 | 1.00 |
| 2018 to 2019 1 NDC RFP required contingency reductions (ABY EI x (contingency percent)) | 0.69 | 0.34 |
| Calculate available reductions to meet contingency requirements: add excess 2018 control reductions; subtract MVEB safety margin adjustment; and add each 2018 to 2019 control reduction | | |
| Excess reductions from 2018 RFP demonstration | 7.26 | 3.74 |
| Subtract 2018 RFP MVEB safety margin from excess reductions from 2018 RFP demonstration ¹ | 0.00 | 0.00 |
| Chapter 117 NOX controls | 0.00 | 0.00 |
| Chapter 115 Storage Tank Rule | 0.00 | 0.00 |
| Coating / printing rules | 0.00 | 0.00 |
| Portable fuel containers | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | 0.84 | 0.20 |
| Inspection and Maintenance (I/M) | 0.00 | 0.00 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | -0.05 | -0.01 |
| On-road TxLED | -0.02 | 0.00 |
| Tier I and II locomotive NOX standards | 0.00 | 0.00 |
| Small non-road spark ignition (SI) engines (Phase I) | 0.00 | 0.00 |
| Heavy duty non-road engines | 0.01 | 0.01 |
| Tiers 2 and 3 non-road diesel engines | 0.03 | 0.00 |
| Small non-road SI engines (Phase II) | 0.00 | 0.00 |
| Large non-road SI & recreational marine | 0.00 | 0.02 |
| Non-road TxLED | 0.00 | 0.00 |
| Non-road RFG | 0.00 | 0.00 |
| Tier 4 non-road diesel engines | 0.08 | 0.00 |
| Diesel recreational marine | 0.00 | 0.00 |
| Small SI (Phase III) | 0.00 | 0.02 |

| | | |
|--|-------------|-------------|
| Chapter 117 NOX area source engine controls | 0.00 | 0.00 |
| Drilling rig low emission diesel | 0.00 | 0.00 |
| 2017 Low Sulfur Gasoline Standard | -0.02 | -0.01 |
| Total 2019 1 NDC RFP contingency reductions | 8.13 | 3.97 |
| Contingency Excess (+) or Shortfall (-) | 7.44 | 3.63 |
| Are contingency reductions equal to or greater than required contingency reduction? | Yes | Yes |

Note 1: The MVEBs are calculated for with all ten counties in one group, the 10 NAC. The entire amount reserved for the MVEB safety margin is deducted from the available reductions for the 9 PDC 2019 RFP contingency. The amount for the safety margin for the 1 NDC is therefore zero because it is accounted for in the 9 PDC calculations.

Note 2: The ten county DFW area includes counties with federal RFG and counties with Texas Regional Low RVP. The four counties with RGF are: Collin, Dallas Denton and Tarrant. The six counties with East Texas Regional Low RVP are: Ellis, Johnson, Kaufman, Parker, Rockwall and Wise.

[Spreadsheet Navigation](#)

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 12

2018 Contingency Demonstration with MOVES2014 for 2018 Attainment

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Summary 2018 Contingency for 2018 Attainment Demonstration

| Contingency Element Description | NO _x | VOC |
|--|-----------------|--------------|
| 2017 10 NAC ABY EI | 445.93 | 484.39 |
| Percent for contingency calculation (total of 3%) | 3.00 | 0.00 |
| 2017 to 2018 AD required contingency reductions (ABY EI x (contingency percent)) | 13.38 | 0.00 |
| Control reductions to meet contingency requirements | | |
| Excess reductions from 2017 attainment demonstration | 0.00 | 0.00 |
| Subtract reductions reserved for 2017 attainment demonstration MVEB safety margin | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP), inspection and maintenance (I/M), reformulated gasoline (RFG), 2017 Low Sulfur Gasoline Standard and on-road TxLED (Note: This list of controls is the complete list for the 9 DFW counties. However, RFG is required, and all control reductions are modeled with RFG, only in the 4 core counties.) | 35.68 | 13.86 |
| Federal non-road mobile new vehicle certification standards, non-road RFG, and non-road TxLED | 6.06 | 3.50 |
| Total attainment demonstration contingency reductions | 41.21 | 17.47 |
| Contingency Excess (+) or Shortfall (-) | 27.83 | 17.47 |

If changes are made to the enter reductions page please assure the control reduction summary values above are consistent with the table below. The enter reductions page allows for the control reduction for a row to change. The table above adds particular rows from below.

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| Contingency Element Description | NO _x | VOC |
|---|-----------------|-------------|
| 2017 10 NAC ABY EI | 445.93 | 484.39 |
| Percent for AD contingency calculation (total of 3%) | 3.00 | 0.00 |
| 2017 to 2018 required AD contingency reductions (ABY EI x (contingency percent)) | 13.38 | 0.00 |
| Control reductions to meet contingency requirements | | |
| Add excess reductions from 2018 attainment demonstration | 0.00 | 0.00 |
| Subtract 2017 attainment demonstration MVEB safety margin | 0.00 | 0.00 |
| Chapter 117 NOX controls | 0.00 | 0.00 |
| Chapter 115 Storage Tank Rule | 0.00 | 0.00 |
| Coating / printing rules | 0.00 | 0.00 |
| Portable fuel containers | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | 42.10 | 15.58 |
| Inspection and Maintenance (I/M) | -1.39 | -0.51 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | -3.99 | -1.17 |
| On-road TxLED | -0.40 | 0.00 |
| Tier I and II locomotive NOX standards | 0.11 | 0.11 |
| Small non-road spark ignition (SI) engines (Phase I) | -0.06 | 0.55 |
| Heavy duty non-road engines | 0.70 | 0.28 |
| Tiers 2 and 3 non-road diesel engines | 1.50 | 0.24 |
| Small non-road SI engines (Phase II) | 0.04 | 0.53 |
| Large non-road SI & recreational marine | 1.44 | 0.83 |
| Non-road TxLED | -0.18 | 0.00 |
| Non-road RFG | -0.07 | 0.22 |
| Tier 4 non-road diesel engines | 2.58 | 0.11 |
| Diesel recreational marine | 0.00 | 0.00 |

| | | |
|--|--------------|--------------|
| Small SI (Phase III) | 0.11 | 0.74 |
| Chapter 117 NOX area source engine controls | 0.00 | 0.00 |
| Drilling rig low emission diesel | 0.00 | 0.00 |
| 2017 Low Sulfur Gasoline Standard | -0.64 | -0.04 |
| Total attainment demonstration contingency reductions | 41.21 | 17.47 |
| Contingency Excess (+) or Shortfall (-) | 27.83 | 17.47 |

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 12

2019 Contingency Demonstration with MOVES2014 for 2018 Attainment

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Summary 2019 Contingency for 2018 Attainment Demonstration

| Contingency Element Description | NO_x | VOC |
|--|-----------------------|--------------|
| 2018 10 NAC ABY EI | 445.35 | 484.16 |
| Percent for contingency calculation (total of 3%) | 3.00 | 0.00 |
| 2018 to 2019 AD required contingency reductions (ABY EI x (contingency percent)) | 13.36 | 0.00 |
| Control reductions to meet contingency requirements | | |
| Excess reductions from 2018 attainment demonstration | 0.00 | 0.00 |
| Subtract reductions reserved for 2018 attainment demonstration MVEB safety margin | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP), inspection and maintenance (I/M), reformulated gasoline (RFG), 2017 Low Sulfur Gasoline Standard and on-road TxLED (Note: This list of controls is the complete list for the 9 DFW counties. However, RFG is required, and all control reductions are modeled with RFG, only in the 4 core counties.) | 29.96 | 11.99 |
| Federal non-road mobile new vehicle certification standards, non-road RFG, and non-road TxLED | 5.13 | 2.86 |
| Total attainment demonstration contingency reductions | 35.09 | 14.85 |
| Contingency Excess (+) or Shortfall (-) | 21.73 | 14.85 |

If changes are made to the enter reductions page please assure the control reduction summary values above are consistent with the table below. The enter reductions page allows for the control reduction for a row to change. The table above adds particular rows from below.

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| Contingency Element Description | NO_x | VOC |
|---|-----------------------|-------------|
| 2018 10 NAC ABY EI | 445.35 | 484.16 |
| Percent for AD contingency calculation (total of 3%) | 3.00 | 0.00 |
| 2018 to 2019 required AD contingency reductions (ABY EI x (contingency percent)) | 13.36 | 0.00 |
| Control reductions to meet contingency requirements | | |
| Add excess reductions from 2018 attainment demonstration | 0.00 | 0.00 |
| Subtract 2018 attainment demonstration MVEB safety margin | 0.00 | 0.00 |
| Chapter 117 NOX controls | 0.00 | 0.00 |
| Chapter 115 Storage Tank Rule | 0.00 | 0.00 |
| Coating / printing rules | 0.00 | 0.00 |
| Portable fuel containers | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | 36.38 | 13.57 |
| Inspection and Maintenance (I/M) | -1.18 | -0.59 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | -3.96 | -0.96 |
| On-road TxLED | -0.32 | 0.00 |
| Tier I and II locomotive NOX standards | 0.00 | 0.00 |
| Small non-road spark ignition (SI) engines (Phase I) | -0.06 | 0.54 |
| Heavy duty non-road engines | 0.52 | 0.23 |
| Tiers 2 and 3 non-road diesel engines | 1.23 | 0.20 |
| Small non-road SI engines (Phase II) | 0.09 | 0.51 |
| Large non-road SI & recreational marine | 1.19 | 0.68 |
| Non-road TxLED | -0.16 | 0.00 |
| Non-road RFG | 0.01 | 0.00 |
| Tier 4 non-road diesel engines | 2.26 | 0.09 |
| Diesel recreational marine | -0.04 | -0.01 |

| | | |
|--|--------------|--------------|
| Small SI (Phase III) | 0.09 | 0.62 |
| Chapter 117 NOX area source engine controls | 0.00 | 0.00 |
| Drilling rig low emission diesel | 0.00 | 0.00 |
| 2017 Low Sulfur Gasoline Standard | -0.96 | -0.03 |
| Total attainment demonstration contingency reductions | 35.09 | 14.85 |
| Contingency Excess (+) or Shortfall (-) | 21.73 | 14.85 |

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 13

Calculations: 2017 RFP MVEBs with MOVES2014

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x (tons per day)

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Summary 2017 MVEB

| Description | NO_x | VOC |
|--|-----------------------|--------------|
| 2017 9 PDC on-road emissions projection without post-1990 FCAA controls | 852.34 | 387.01 |
| 2017 1 NDC on-road emissions projection without post-1990 FCAA controls | 18.37 | 4.99 |
| 2017 10 NAC on-road emissions projection without post-1990 FCAA controls | 870.71 | 392.00 |
| Total 2017 10 NAC on-road mobile source RFP control reductions | 735.84 | 321.84 |
| 2017 10 NAC On-road mobile controlled inventory | 134.87 | 70.16 |
| Transportation conformity safety margin | 13.49 | 7.02 |
| Excess emissions reduction for 2017 | 65.23 | 24.43 |
| Is excess emissions enough for safety margin? | yes | yes |
| 2017 10 NAC MVEB with safety margin | 148.36 | 77.18 |

Note: If safety margin is > than excess emission reductions modify percent safety margin input on the "Enter % for RFP Cont & Conf SM" page.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

[Go To Enter O-road Emissions](#)

[Go To Calculate On-road Reductions](#)

Attachment 1 - Sheet 14

Calculations: 2018 RFP MVEBs with MOVES2014

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x (tons per day)

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Summary 2018 MVEB

| Description | NO_x | VOC |
|--|-----------------------|--------------|
| 2018 9 PDC on-road emissions projection without post-1990 FCAA controls | 873.63 | 396.67 |
| 2018 1 NDC on-road emissions projection without post-1990 FCAA controls | 18.83 | 5.12 |
| 2018 10 NAC on-road emissions projection without post-1990 FCAA controls | 892.46 | 401.79 |
| Total 2018 10 NAC on-road mobile source RFP control reductions | 771.52 | 335.70 |
| 2018 10 NAC On-road mobile controlled inventory | 120.94 | 66.09 |
| Transportation conformity safety margin | 12.09 | 6.61 |
| Excess emissions reduction for 2018 | 74.91 | 32.91 |
| Is excess emissions enough for safety margin? | yes | yes |
| 2018 10 NAC MVEB with safety margin | 133.03 | 72.70 |

Note: If safety margin is > than excess emission reductions modify percent safety margin input on the "Enter % for RFP Cont & Conf SM" page.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

[Go To Enter O-road Emissions](#)

[Go To Calculate On-road Reductions](#)

Attachment 1 - Sheet 15

RFP Non-creditable Reductions Calculations

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Two County Groups: Nine Nonattainment Counties; Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant; and One Nonattainment County; Wise County

9 PDC Calculation of Non-creditable NO_x and VOC Reductions

| RFP Analysis Year | On-Road Mobile ABY EI NO _x | On-Road Mobile ABY EI VOC | Non-Creditable Fleet Turn Over Reductions NO _x | Non-Creditable Fleet Turn Over Reductions VOC | Non-Creditable Reduction Description |
|-------------------|---------------------------------------|---------------------------|---|---|--|
| 2011, 9 PDC | 729.90 | 329.84 | N/A | N/A | |
| 2017, 9 PDC | 727.03 | 334.29 | 2.87 | -4.45 | Pre-1990 CAA fleet turnover reduction baseline 2011 through 2017 for 9 PDC |
| 2018, 9 PDC | 726.45 | 334.06 | 0.58 | 0.23 | Pre-1990 CAA fleet turnover reduction 2017 through 2018 for 9 PDC |

1 NDC Calculation of Non-creditable NO_x and VOC Reductions

| RFP Analysis Year | On-Road Mobile ABY EI NO _x | On-Road Mobile ABY EI VOC | Non-Creditable Fleet Turn Over Reductions NO _x | Non-Creditable Fleet Turn Over Reductions VOC | Non-Creditable Reduction Description |
|-------------------|---------------------------------------|---------------------------|---|---|--|
| 2011, 1 NDC | 16.40 | 4.41 | N/A | N/A | |
| 2017, 1 NDC | 16.19 | 4.49 | 0.21 | -0.08 | Pre-1990 CAA fleet turnover reduction baseline 2011 through 2017 for 1 NDC |
| 2018, 1 NDC | 16.19 | 4.49 | 0.00 | 0.00 | Pre-1990 CAA fleet turnover reduction 2017 through 2018 for 1 NDC |

Notes:

1) Non-creditable fleet turnover corrections: The reductions due to the the 1992 low RVP rule and the pre-1990 FMVCP are not creditable toward the RFP requirements. Both non-creditable rules only affect on-road mobile sources. The non-creditable reductions for each RFP milestone year are the difference between the on-road mobile ABY EI for each RFP milestone year and the on-road mobile 2011 RFP ABY EI. Since the pre-1990 FMVCP fleet turnover corrections are cumulative in the MOVES model, the noncreditable reductions from previous milestone years must be subtracted from the current milestone year to obtain the non-creditable reductions between milestone years. The FMVCP non-creditable reductions are used to calculate the target value for each RFP milestone year.

2) ABY inventories: The on-road mobile ABY inventories for each milestone/attainment year are calculated using 2011 vehicle miles traveled (VMT) and MOVES emission factors for each RFP analysis year with only the effects of pre-1990 FCAA controls turned on. The pre-1990 FCAA controls include the 1992 Reid Vapor Pressure control and the pre-1990 on-road mobile source FMVCP controls.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter On-road ABY](#)

[Go To Enter O-road Emissions](#)

[Go To Calculate On-road Reductions](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 16

Quantify the Reductions to Meet the Initial 15%, the 3% per Year and Contingency Requirements with MOVES2014

DFW Eight-Hour Ozone Nonattainment Area

Two County Groups: Nine Nonattainment Counties; Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant; and
One Nonattainment County; Wise County

The Initial 15%, the 3% per Year and Contingency Requirements: The FCAA mandates that an initial 15%, plus a 3% per year starting in year seven, VOC reduction, net of growth, occur from the baseline year 2011 through the attainment year. The reductions must be demonstrated for the six-year period from baseline 2011 through 2017, and every three years after 2017 through the attainment year, 2018. The one DFW county added to the nonattainment area under the 2008 eight-hour standard (newly designated counties (NDC)) must demonstrate an initial 15% reduction of VOC from the baseline 2011 through 2017. NO_x may be substituted for VOC for the nine DFW counties designated nonattainment under both the one-hour and 1997 eight-hour standards (previously designated counties (PDC)) from the baseline 2011 through 2017. After 2017, NO_x reductions may be substituted for VOC reductions for all ten DFW eight-hour nonattainment counties. An additional 3% reduction must be demonstrated as a contingency measure for the one-year period following the attainment year, 2019. The division of the percent reductions between VOC and NO_x are entered in the data entry sheet with tab name "Enter % for RFP Cont & Conf SM."

9 PDC Calculation of Required 15% VOC Reductions and 3% per Year NO_x and VOC Reductions

| RFP Analysis Year | Total Percent Reduction Requirement | Percent NO _x | Percent VOC | RFP ABY EI NO _x (tpd) | RFP ABY EI VOC (tpd) | Required Reductions NO _x (tpd) | Required Reductions VOC (tpd) |
|-------------------|-------------------------------------|-------------------------|-------------|----------------------------------|----------------------|---|-------------------------------|
| 2011 | N/A | N/A | N/A | 414.52 | 445.79 | N/A | N/A |
| 2017 | 15.0 | 10.0 | 5.0 | 411.65 | 450.24 | 41.17 | 22.51 |
| 2018 | 3.0 | 2.0 | 1.0 | 411.07 | 450.01 | 8.22 | 4.50 |
| 2019 Contingency | 3.0 | 2.0 | 1.0 | 411.07 | 450.01 | 8.22 | 4.50 |

1 NDC Calculation of Required 15% VOC Reductions and 3% per Year NO_x and VOC Reductions

| RFP Analysis Year | Total Percent Reduction Requirement | Percent NO _x | Percent VOC | RFP ABY EI NO _x (tpd) | RFP ABY EI VOC (tpd) | Required Reductions NO _x (tpd) | Required Reductions VOC (tpd) |
|-------------------|-------------------------------------|-------------------------|-------------|----------------------------------|----------------------|---|-------------------------------|
| 2011 | N/A | N/A | N/A | 34.49 | 34.07 | N/A | N/A |
| 2017 | 15.0 | N/A | 15.0 | 34.28 | 34.15 | N/A | 5.12 |
| 2018 | 3.0 | 0.0 | 3.0 | 34.28 | 34.15 | 0.00 | 1.02 |
| 2019 Contingency | 3.0 | 2.0 | 1.0 | 34.28 | 34.15 | 0.69 | 0.34 |

Notes:

1) The ABY EI is the base year (BY) emissions minus the non-creditable on-road mobile reductions. It is calculated by adding the BY EI for point, area and non-road to the ABY for on-road. When the ABY EI is multiplied by the required percent reduction, the result is the reductions required.

2) On-road mobile ABY inventories: The on-road mobile ABY inventories for each milestone/attainment year are calculated using 2011 VMT and MOVES emission factors for each RFP analysis year with only the effects of pre-1990 FCAA controls turned on. The pre-1990 FCAA controls include the 1992 Reid Vapor Pressure control and the pre-1990 on-road mobile source FMVCP controls. The on-road mobile ABY EI is equal to the on-road mobile BY EI minus the non-creditable FMVCP reductions.

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To RFP Demo 2017](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 17

Target Calculations 9 PDC with MOVES2014: 2017 and 2018 9 PDC RFP Target Level of NO_x and VOC Emissions

DFW 2008 Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

Post-2011 target level of NO_x emissions: The NO_x target level is calculated by subtracting the reductions necessary to meet: the initial 15% from the baseline 2011 through 2017; the post-2017 3% per year; and the non-creditable fleet (FMVCP/RVP) reductions from the previous milestone/attainment year target level.

| RFP Post-2011 9 PDC Target Level of NO_x Emissions | | | | |
|---|------------------------|---------------------------------------|---|------------------------------------|
| RFP Milestone Year | Previous Target | FMVCP Non-creditable Reduction | Post-2011 Percent Reduction Requirement NO_x (tpd) | NO_x Target (tpd) |
| 2011 Base Year, 9 PDC | N/A | N/A | N/A | 414.52 |
| 2017, 9 PDC | 414.52 | 2.87 | 41.17 | 370.48 |
| 2018, 9 PDC | 370.48 | 0.58 | 8.22 | 361.68 |

Post-2011 target level of VOC emissions: The VOC target level is calculated by subtracting the reductions necessary to meet: the initial 15% from the baseline 2011 through 2017; the post-2017 3% per year; and the non-creditable fleet (FMVCP/RVP) reductions from the previous milestone/attainment year target level.

| RFP Post-2011 9 PDC Target Level of VOC Emissions | | | | |
|--|------------------------|---------------------------------------|--|-------------------------|
| RFP Milestone Year | Previous Target | FMVCP Non-creditable Reduction | Post-2011 Percent Reduction Requirement VOC (tpd) | VOC Target (tpd) |
| 2011 Base Year, 9 PDC | N/A | N/A | N/A | 445.79 |
| 2017, 9 PDC | 445.79 | -4.45 | 22.51 | 427.73 |
| 2018, 9 PDC | 427.73 | 0.23 | 4.50 | 423.00 |

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To RFP Demo 2017](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 18

Target Calculations 1 NDC with MOVES2014: 2017 and 2018 1 NDC RFP Target Level of NO_x and VOC Emissions

DFW 2008 Eight-Hour Ozone Nonattainment Area

One Newly Designated Nonattainment County: Wise

Post-2011 target level of NO_x emissions: The NO_x target level is calculated by subtracting the reductions necessary to meet: the initial 15% from the baseline 2011 through 2017 (for the 1 NDC the initial 15% is all from VOC); the post-2017 3% per year; and the non-creditable fleet (FMVCP/RVP) reductions from the previous milestone/attainment year target level.

| RFP Post-2011 1 NDC Target Level of NO_x Emissions | | | | |
|---|------------------------|---------------------------------------|---|------------------------------------|
| RFP Milestone Year | Previous Target | FMVCP Non-creditable Reduction | Post-2011 Percent Reduction Requirement NO_x (tpd) | NO_x Target (tpd) |
| 2011 Base Year, 1 NDC | N/A | N/A | N/A | 34.49 |
| 2017, 1 NDC | 34.49 | 0.21 | N/A | 34.28 |
| 2018, 1 NDC | 34.28 | 0.00 | 0.00 | 34.28 |

Post-2011 target level of VOC emissions: The VOC target level is calculated by subtracting the reductions necessary to meet: the initial 15% from the baseline 2011 through 2017 (for the 1 NDC the initial 15% is all from VOC); the post-2017 3% per year; and the non-creditable fleet (FMVCP/RVP) reductions from the previous milestone/attainment year target level.

| 'RFP Post-2011 1 NDC Target Level of VOC Emissions | | | | |
|---|------------------------|---------------------------------------|--|-------------------------|
| RFP Milestone Year | Previous Target | FMVCP Non-creditable Reduction | Post-2011 Percent Reduction Requirement VOC (tpd) | VOC Target (tpd) |
| 2011 Base Year, 1 NDC | N/A | N/A | N/A | 34.07 |
| 2017, 1 NDC | 34.07 | -0.08 | 5.12 | 29.03 |
| 2018, 1 NDC | 29.03 | 0.00 | 1.02 | 28.01 |

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To RFP Demo 2017](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 19

Enter RFP NO_x and VOC Percentage Reductions, Contingency Percents and Safety Margin

DFW Eight-Hour Ozone Nonattainment Area

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

A 15% reduction is required for DFW for the period from the baseline 2011 through 2017, with an additional 3% per year until the attainment year. The total reduction for 2017 includes an initial 15% reduction (VOC only) for the one NDC and an initial 15% reduction (NO_x may be substituted for VOC) for the nine PDCs. The total reduction for 2018 is 3% (3% times 1). Input percentage of NO_x and VOC reductions to be used to demonstrate RFP for 2017 and 2018. Only a NO_x value needs to input. The VOC percent will be calculated automatically based upon the total required and the percent NO_x to be used.

| RFP NO_x and VOC Percent Reductions for Milestone and Attainment Years | | | |
|---|-------------------|-------|---------------|
| RFP Milestone Year | NO _x % | VOC % | Total Percent |
| 2017, 1 Newly Designated County | N/A | 15 | 15 |
| 2017, 9 Previously Designated Counties | 10 | 5 | 15 |
| 2018, 1 Newly Designated County | 0 | 3 | 3 |
| 2018, 9 Previously Designated Counties | 2 | 1 | 3 |

3% 2017 to 2018 and 2018 to 2019 contingency measures reductions are required. Input only the percent of the reductions that will be from NO_x. The VOC value will be calculated automatically as 3 minus the NO_x percent. For 2018 to 2019 a 3% contingency is also required for the attainment demonstration.

| RFP and Attainment Demonstration NO_x and VOC Percent Reductions for 2018 and 2019 Contingency | | | |
|---|-------------------|-------|---------------|
| Contingency Year | NO _x % | VOC % | Total Percent |
| 9 PDC RFP Milestone Contingency | 2 | 1 | 3 |
| 1 NDC RFP Milestone Contingency | 2 | 1 | 3 |
| 9 PDC RFP 2018 to 2019 | 2 | 1 | 3 |
| 1 NDC RFP 2018 to 2019 | 2 | 1 | 3 |
| AD 2018 to 2019 | 3 | 0 | 3 |

If there are excess RFP control reductions, a transportation conformity safety margin is allowed. The safety margin amount must be less than or equal to the excess reductions. Entering a percent safety margin below will update the MVEB calculation to include the percent safety margin entered. The amount of the safety margin will automatically be checked to verify it is less than the excess emissions. If not, then a "check safety margin" will appear in the MVEB calculation box.

| RFP Milestone Year | Conformity Safety Margin NO _x % | Conformity Safety Margin VOC % |
|--------------------|--|--------------------------------|
| 2017 | 10 | 10 |
| 2018 | 10 | 10 |

Enter the percent of the NO_x milestone year target that will be transferred to VOC. Only the NO_x percent is entered. The VOC percent is automatically equal to the NO_x percent transfer. These values are used on Sheets 03 and 06 in the NO_x transfer calculations.

| NO _x Substitution | Percent of NO _x Reductions to Transfer to Percent VOC Reductions | Percent of VOC Reductions Transferred from Percent NO _x Reductions |
|------------------------------|---|---|
| 2017 | 0.00 | 0.00 |
| 2018 | 0.00 | 0.00 |

| Emissions Reductions to Transfer from 9 PDC to 1 NDC | Tons of NOx Reductions to Transfr from 9 PDC to 1 NDC | Tons of VOC Reductions to Transfr from 9 PDC to 1 NDC |
|---|--|--|
| 2017 | 0.00 | 1.00 |
| 2018 | 0.00 | 0.00 |

Spreadsheet Navigation

[Go To Table of Contents](#)

[Go To RFP Demo 2017](#)

[Go To NOx Sub 2010](#)

[Go To RFP Demo 2018](#)

[Go To 2019 RFP Contingency](#)

[Go To MVEB 2017](#)

[Go To Enter Reductions 2017](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 20

Enter Aircraft Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 9.81 | 9.58 | 0.23 | 2.34 | 3.01 | 3.00 | 0.01 | 0.33 |
| 9 PDC 2017 | 11.39 | 11.13 | 0.26 | 2.28 | 3.36 | 3.36 | 0.00 | 0.00 |
| 9 PDC 2018 | 12.02 | 11.77 | 0.25 | 2.08 | 3.62 | 3.53 | 0.09 | 2.49 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 0.01 | 0.01 | 0.00 | 0.00 | 0.01 | 0.01 | 0.00 | 0.00 |
| 1 NDC 2017 | 0.01 | 0.01 | 0.00 | 0.00 | 0.01 | 0.01 | 0.00 | 0.00 |
| 1 NDC 2018 | 0.02 | 0.02 | 0.00 | 0.00 | 0.02 | 0.02 | 0.00 | 0.00 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 9.82 | 9.59 | 0.23 | 2.34 | 3.02 | 3.01 | 0.01 | 0.33 |
| 10 County Total 2017 | 11.40 | 11.14 | 0.26 | 2.28 | 3.37 | 3.37 | 0.00 | 0.00 |
| 10 County total 2018 | 12.04 | 11.79 | 0.25 | 2.08 | 3.64 | 3.55 | 0.09 | 2.47 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductions 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 21

Enter Area Source Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Existing Controlled Emissions (as of 2011) NOX (tpd) | Post-2011 Controlled NOX (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Existing Controlled Emissions (as of 2011) VOC (tpd) | Post-2011 Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|--|--------------------------------|---------------------------------------|-------------------|--|--------------------------------|---------------------------|-------------------|
| 9 PDC 2011 | 37.69 | 37.69 | 0.000 | 0.0 | 262.36 | 262.36 | 0.000 | 0.0 |
| 9 PDC 2017 | 36.69 | 36.69 | 0.000 | 0.0 | 265.39 | 265.39 | 0.000 | 0.0 |
| 9 PDC 2018 | 34.32 | 34.32 | 0.000 | 0.0 | 258.12 | 258.12 | 0.000 | 0.0 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Existing Controlled Emissions (as of 2011) NOX (tpd) | Post-2011 Controlled NOX (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Existing Controlled Emissions (as of 2011) VOC (tpd) | Post-2011 Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|--|--------------------------------|---------------------------------------|-------------------|--|--------------------------------|---------------------------|-------------------|
| 1 NDC 2011 | 13.29 | 13.29 | 0.00 | 0.00 | 28.95 | 28.95 | 0.00 | 0.00 |
| 1 NDC 2017 | 10.61 | 10.61 | 0.00 | 0.00 | 23.57 | 23.57 | 0.00 | 0.00 |
| 1 NDC 2018 | 8.12 | 8.12 | 0.00 | 0.00 | 19.04 | 19.04 | 0.00 | 0.00 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Existing Controlled Emissions (as of 2011) NOX (tpd) | Post-2011 Controlled NOX (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Existing Controlled Emissions (as of 2011) VOC (tpd) | Post-2011 Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|--|--------------------------------|---------------------------------------|-------------------|--|--------------------------------|---------------------------|-------------------|
| 10 County Total 2011 | 50.98 | 50.98 | 0.00 | 0.00 | 291.31 | 291.31 | 0.00 | 0.00 |
| 10 County Total 2017 | 47.30 | 47.30 | 0.00 | 0.00 | 288.96 | 288.96 | 0.00 | 0.00 |
| 10 County total 2018 | 42.44 | 42.44 | 0.00 | 0.00 | 277.16 | 277.16 | 0.00 | 0.00 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductions 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 22

Enter Biogenic Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | See Note 1 | N/A | N/A | N/A | See Note 1 | N/A | N/A | N/A |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | See Note 1 | N/A | N/A | N/A | See Note 1 | N/A | N/A | N/A |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | See Note 1 | N/A | N/A | N/A | See Note 1 | N/A | N/A | N/A |

Notes:

1) Beginning with the Air Emissions Reporting Requirements (December 2008), the emissions required to be reported no longer include emissions from biogenic sources. Therefore, as of the 2011 reporting year, the comprehensive triennial emissions inventory no longer includes emissions from biogenic sources.

The RFP demonstrations are based upon the emissions from anthropogenic sources. The guidance for RFP calculations shows the first step is to subtract the emissions from biogenic sources from the total base year emissions to obtain the total anthropogenic emission inventory. As of 2011, under the AERR, the base year emissions do not include biogenic sources and already represent the total anthropogenic emissions. In this case, step one of the RFP process is not needed, and the emissions from biogenic sources is unnecessary. This RFP SIP revision: uses a base year of 2011; does not require subtraction of the biogenic emissions in Step One of the RFP calculation process; and does not include quantification of emissions from biogenic sources.

2) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.

3) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.

4) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductiuons 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 23

Enter Oil and Gas Production, Drilling Rigs, Diesel Engines Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 23.34 | 12.46 | 10.880 | 46.6 | 2.61 | 0.61 | 2.000 | 76.6 |
| 9 PDC 2017 | 18.69 | 9.98 | 8.710 | 46.6 | 2.09 | 0.49 | 1.600 | 76.6 |
| 9 PDC 2018 | 14.19 | 7.57 | 6.620 | 46.7 | 1.59 | 0.37 | 1.220 | 76.7 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 3.73 | 1.99 | 1.74 | 46.65 | 0.42 | 0.10 | 0.32 | 76.19 |
| 1 NDC 2017 | 2.90 | 1.55 | 1.35 | 46.55 | 0.33 | 0.08 | 0.25 | 75.76 |
| 1 NDC 2018 | 2.22 | 1.18 | 1.04 | 46.85 | 0.25 | 0.06 | 0.19 | 76.00 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 27.07 | 14.45 | 12.62 | 46.62 | 3.03 | 0.71 | 2.32 | 76.57 |
| 10 County Total 2017 | 21.59 | 11.53 | 10.06 | 46.60 | 2.42 | 0.57 | 1.85 | 76.45 |
| 10 County total 2018 | 16.41 | 8.75 | 7.66 | 46.68 | 1.84 | 0.43 | 1.41 | 76.63 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

- [Return to Table of Contents](#)
- [Go To Enter Reductions 1 NDC 2017](#)
- [Go To Enter Reductions 9 PDC 2017](#)
- [Go to Calculate 9 PDC 2011 Base Year EI](#)
- [Go to Calculate 1 NDC 2011 Base Year EI](#)
- [Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 24

Enter Ground Support Equipment (GSE) Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 1.14 | 0.80 | 0.340 | 29.8 | 0.33 | 0.23 | 0.100 | 30.3 |
| 9 PDC 2017 | 0.51 | 0.35 | 0.160 | 31.4 | 0.15 | 0.10 | 0.050 | 33.3 |
| 9 PDC 2018 | 0.30 | 0.21 | 0.090 | 30.0 | 0.09 | 0.08 | 0.010 | 11.1 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | #DIV/0! |
| 1 NDC 2017 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | #DIV/0! |
| 1 NDC 2018 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | #DIV/0! |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 1.14 | 0.80 | 0.34 | 29.82 | 0.33 | 0.23 | 0.10 | 30.30 |
| 10 County Total 2017 | 0.51 | 0.35 | 0.16 | 31.37 | 0.15 | 0.10 | 0.05 | 33.33 |
| 10 County total 2018 | 0.30 | 0.21 | 0.09 | 30.00 | 0.09 | 0.08 | 0.01 | 11.11 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductiuons 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 25

Enter Locomotive Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 26.98 | 20.40 | 6.580 | 24.4 | 1.79 | 1.24 | 0.550 | 30.7 |
| 9 PDC 2017 | 20.95 | 16.89 | 4.060 | 19.4 | 1.27 | 0.88 | 0.390 | 30.7 |
| 9 PDC 2018 | 21.59 | 16.72 | 4.870 | 22.6 | 1.31 | 0.85 | 0.460 | 35.1 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 3.27 | 2.36 | 0.91 | 27.83 | 0.22 | 0.14 | 0.08 | 36.36 |
| 1 NDC 2017 | 2.42 | 1.86 | 0.56 | 23.14 | 0.14 | 0.09 | 0.05 | 35.71 |
| 1 NDC 2018 | 2.49 | 1.82 | 0.67 | 26.91 | 0.15 | 0.08 | 0.07 | 46.67 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 30.25 | 22.76 | 7.49 | 24.76 | 2.01 | 1.38 | 0.63 | 31.34 |
| 10 County Total 2017 | 23.37 | 18.75 | 4.62 | 19.77 | 1.41 | 0.97 | 0.44 | 31.21 |
| 10 County total 2018 | 24.08 | 18.54 | 5.54 | 23.01 | 1.46 | 0.93 | 0.53 | 36.30 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductions 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 26

Enter NONROAD Categories Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 125.49 | 67.02 | 58.470 | 46.6 | 125.84 | 48.30 | 77.540 | 61.6 |
| 9 PDC 2017 | 152.65 | 44.44 | 108.210 | 70.9 | 140.27 | 32.78 | 107.490 | 76.6 |
| 9 PDC 2018 | 155.52 | 41.18 | 114.340 | 73.5 | 142.52 | 31.84 | 110.680 | 77.7 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 5.13 | 2.33 | 2.80 | 54.58 | 2.12 | 1.00 | 1.12 | 52.83 |
| 1 NDC 2017 | 4.81 | 1.14 | 3.67 | 76.30 | 2.23 | 0.64 | 1.59 | 71.30 |
| 1 NDC 2018 | 4.85 | 1.02 | 3.83 | 78.97 | 2.25 | 0.61 | 1.64 | 72.89 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 130.62 | 69.35 | 61.27 | 46.91 | 127.96 | 49.30 | 78.66 | 61.47 |
| 10 County Total 2017 | 157.46 | 45.58 | 111.88 | 71.05 | 142.50 | 33.42 | 109.08 | 76.55 |
| 10 County total 2018 | 160.37 | 42.20 | 118.17 | 73.69 | 144.77 | 32.45 | 112.32 | 77.59 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductiuons 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 27

Enter On-road Mobile Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 729.90 | 235.23 | 494.670 | 67.8 | 329.84 | 102.39 | 227.450 | 69.0 |
| 9 PDC 2017 | 852.34 | 131.70 | 720.640 | 84.5 | 387.01 | 69.04 | 317.970 | 82.2 |
| 9 PDC 2018 | 873.63 | 118.12 | 755.510 | 86.5 | 396.67 | 65.05 | 331.620 | 83.6 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 16.40 | 5.90 | 10.50 | 64.02 | 4.41 | 1.73 | 2.68 | 60.77 |
| 1 NDC 2017 | 18.37 | 3.17 | 15.20 | 82.74 | 4.99 | 1.12 | 3.87 | 77.56 |
| 1 NDC 2018 | 18.83 | 2.82 | 16.01 | 85.02 | 5.12 | 1.04 | 4.08 | 79.69 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 746.30 | 241.13 | 505.17 | 67.69 | 334.25 | 104.12 | 230.13 | 68.85 |
| 10 County Total 2017 | 870.71 | 134.87 | 735.84 | 84.51 | 392.00 | 70.16 | 321.84 | 82.10 |
| 10 County total 2018 | 892.46 | 120.94 | 771.52 | 86.45 | 401.79 | 66.09 | 335.70 | 83.55 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductiuons 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 28

Enter ABY On-Road Mobile Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

**Nine Previously Designated Nonattainment Counties: Collin, Dallas,
Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant**

| RFP Analysis Year | ABY NO _x (tpd) | ABY VOC (tpd) |
|-------------------|---------------------------|---------------|
| 9 PDC 2011 | 729.90 | 329.84 |
| 9 PDC 2017 | 727.03 | 334.29 |
| 9 PDC 2018 | 726.45 | 334.06 |

One Newly Designated Nonattainment County: Wise

| RFP Analysis Year | ABY NO _x (tpd) | ABY VOC (tpd) |
|-------------------|---------------------------|---------------|
| 1 NDC 2011 | 16.40 | 4.41 |
| 1 NDC 2017 | 16.19 | 4.49 |
| 1 NDC 2018 | 16.19 | 4.49 |

**Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis,
Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise**

| RFP Analysis Year | ABY NO _x (tpd) | ABY VOC (tpd) |
|-------------------|---------------------------|---------------|
| 10 NAC Total 2011 | 746.30 | 334.25 |
| 10 NAC Total 2017 | 743.22 | 338.78 |
| 10 NAC Total 2018 | 742.64 | 338.55 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductiuons 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Calculate Noncreditable Reductions](#)

Attachment 1 - Sheet 29

Enter Point Source Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Existing Controlled Emissions (as of 2011) NOX (tpd) | Post-2011 Controlled NOX (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Existing Controlled Emissions (as of 2011) VOC (tpd) | Post-2011 Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|--|--------------------------------|---------------------------------------|-------------------|--|--------------------------------|---------------------------|-------------------|
| 9 PDC 2011 | 31.34 | 31.34 | 0.00 | 0.0 | 27.66 | 27.66 | 0.00 | 0.0 |
| 9 PDC 2017 | 46.71 | 46.71 | 0.00 | 0.0 | 30.84 | 30.84 | 0.00 | 0.0 |
| 9 PDC 2018 | 45.90 | 45.90 | 0.00 | 0.0 | 29.83 | 29.83 | 0.00 | 0.0 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Existing Controlled Emissions (as of 2011) NOX (tpd) | Post-2011 Controlled NOX (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Existing Controlled Emissions (as of 2011) VOC (tpd) | Post-2011 Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|--|--------------------------------|---------------------------------------|-------------------|--|--------------------------------|---------------------------|-------------------|
| 1 NDC 2011 | 8.61 | 8.61 | 0.00 | 0.00 | 2.14 | 2.14 | 0.00 | 0.00 |
| 1 NDC 2017 | 10.21 | 10.21 | 0.00 | 0.00 | 3.41 | 3.41 | 0.00 | 0.00 |
| 1 NDC 2018 | 9.71 | 9.71 | 0.00 | 0.00 | 2.88 | 2.88 | 0.00 | 0.00 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Existing Controlled Emissions (as of 2011) NOX (tpd) | Post-2011 Controlled NOX (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Existing Controlled Emissions (as of 2011) VOC (tpd) | Post-2011 Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|--|--------------------------------|---------------------------------------|-------------------|--|--------------------------------|---------------------------|-------------------|
| 10 County Total 2011 | 39.95 | 39.95 | 0.00 | 0.00 | 29.80 | 29.80 | 0.00 | 0.00 |
| 10 County Total 2017 | 56.92 | 56.92 | 0.00 | 0.00 | 34.25 | 34.25 | 0.00 | 0.00 |
| 10 County total 2018 | 55.61 | 55.61 | 0.00 | 0.00 | 32.71 | 32.71 | 0.00 | 0.00 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.
- 4) The difference between existing post-2011 Controlled emissions (as of 2011) and Post-2011 Controlled VOC emissions represents noncreditable

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductions 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year Emissions](#)

[Go to Calculate 1 NDC 2011 Base Year Emissions](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 30

Enter 2017 Control Measure Reductions

DFW Nonattainment Area Eight-hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| RFP Control Strategy Description | Source Category | Total 2011 to 2017 NO _x Emissions Reductions (tpd) | Total 2011 to 2017 VOC Emissions Reductions (tpd) | Use this control for RFP calculations? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|-----------------|---|---|--|--|
| Chapter 117 NO _x controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 637.38 | 283.41 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 12.26 | 10.57 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 52.63 | 21.27 | Yes | Yes |
| On-road TxLED | OR | 3.77 | 0.00 | Yes | Yes |
| Tier I and II locomotive NO _x standards | NR | 0.10 | 0.20 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -3.44 | 32.27 | Yes | No |
| Heavy duty non-road engines | NR | 25.39 | 9.43 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 33.56 | 6.54 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 2.40 | 31.24 | Yes | No |
| Large non-road SI & recreational marine | NR | 32.71 | 13.84 | Yes | No |
| Non-road TxLED | NR | 2.33 | 0.00 | Yes | No |
| Non-road RFG | NR | -0.47 | 1.37 | Yes | No |
| Tier 4 non-road diesel engines | NR | 15.55 | 0.85 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 2.02 | 13.54 | Yes | No |
| Chapter 117 NO _x area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | 14.60 | 2.72 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total | | 830.79 | 427.25 | | |

Notes:

- 1) Point source Chapter 117 NO_x controls in the DFW area had compliance deadlines before 2011. The 2011 EI includes the effects of the control. No additional control beyond 2011 are claimed.
- 2) Area source Chapter 117 NO_x controls in the DFW area had compliance deadlines before 2011. The 2011 EI includes the effects of the control. No additional control beyond 2011 are claimed.
- 3) Area source Portable fuel containers controls in the DFW area had compliance deadlines before 2011. The 2011 EI includes the effects of the control. No additional control beyond 2011 are claimed.
- 4) The ten county DFW area includes counties with federal RFG and counties with Texas Regional Low RVP. The four counties with RFG are: Collin, Dallas Denton and Tarrant. The six counties with Texas Regional Low RVP are: Ellis, Johnson, Kaufman, Parker, Rockwall and Wise.
- 5) 1 NDC means the onr newly designated counties and indicates values are for the one county in the DFW ozone nonattainment area that were newly designated under the 2008 eight-hour ozone standard. Includes: Wise County
- 6) 9 PDC means the nine previously designated counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and were also designated under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant Counties.
- 7) 10 NAC = means the values include all ten DFW area ozone nonattainment counties designated under the 2008 ozone standards.
- 8) Inspection and Maintenance Program is only modeled for the nine previously designated counties
- 9) "This row not used for current RFP" control rows were created only to allow for planners to easily add controls for alternative scenario analyses.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Calculate Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 31

Enter 2017 Control Measure Reductions
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x
One Newly Designated Nonattainment County: Wise

| RFP Control Strategy Description | Source Category | Total 2011 to 2017 NO _x Emissions Reductions (tpd) | Total 2011 to 2017 VOC Emissions Reductions (tpd) | Use this control for RFP calculations? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|-----------------|---|---|--|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 14.01 | 3.63 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 0.00 | 0.00 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 0.77 | 0.19 | Yes | Yes |
| On-road TxLED | OR | 0.11 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.01 | 0.02 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.03 | 0.21 | Yes | No |
| Heavy duty non-road engines | NR | 1.22 | 0.49 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 1.48 | 0.16 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 0.02 | 0.21 | Yes | No |
| Large non-road SI & recreational marine | NR | 0.20 | 0.28 | Yes | No |
| Non-road TxLED | NR | 0.07 | 0.00 | Yes | No |
| Non-road RFG | NR | 0.00 | 0.00 | Yes | No |
| Tier 4 non-road diesel engines | NR | 0.75 | 0.03 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 0.02 | 0.21 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | 0.31 | 0.05 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total | | 18.94 | 5.48 | | |

Notes

Please see notes for the control reductions on:

[Sheet 30 Enter Reductions 9 PDC 2017](#)

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Calculate Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 32

Enter 2018 Control Measure Reductions

DFW Nonattainment Area Eight-hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| RFP Control Strategy Description | Source Category | Total 2011 to 2018 NO_x Emissions Reductions (tpd) | Total 2011 to 2018 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|------------------------|---|--|--|---|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 678.58 | 298.78 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 10.87 | 10.06 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 48.71 | 20.10 | Yes | Yes |
| On-road TxLED | OR | 3.38 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.20 | 0.30 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -3.50 | 32.81 | Yes | No |
| Heavy duty non-road engines | NR | 26.08 | 9.70 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 35.03 | 6.77 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 2.44 | 31.77 | Yes | No |
| Large non-road SI & recreational marine | NR | 34.14 | 14.65 | Yes | No |
| Non-road TxLED | NR | 2.16 | 0.00 | Yes | No |
| Non-road RFG | NR | -0.54 | 1.59 | Yes | No |
| Tier 4 non-road diesel engines | NR | 18.02 | 0.95 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 2.13 | 14.26 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | 13.97 | 2.68 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total | | 871.67 | 444.42 | | |

Note: Unspecified control rows were created only to allow for planners to easily add controls for alternative scenario analyses.

Notes

Please see notes for the control reductions on:

[Sheet 30 Enter Reductions 9 PDC 2017](#)

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Calculate Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 33

Enter 2018 Control Measure Reductions
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x
One Newly Designated Nonattainment County: Wise

| RFP Control Strategy Description | Source Category | Total 2011 to 2018 NO _x Emissions Reductions (tpd) | Total 2011 to 2018 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|-----------------|---|---|---|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 14.91 | 3.84 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 0.00 | 0.00 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 0.70 | 0.19 | Yes | Yes |
| On-road TxLED | OR | 0.10 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.02 | 0.03 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.03 | 0.22 | Yes | No |
| Heavy duty non-road engines | NR | 1.23 | 0.50 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 1.51 | 0.17 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 0.02 | 0.21 | Yes | No |
| Large non-road SI & recreational marine | NR | 0.21 | 0.30 | Yes | No |
| Non-road TxLED | NR | 0.06 | 0.00 | Yes | No |
| Non-road RFG | NR | 0.00 | 0.00 | Yes | No |
| Tier 4 non-road diesel engines | NR | 0.86 | 0.04 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 0.02 | 0.23 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | 0.30 | 0.05 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total | | 19.91 | 5.78 | | |

Note: Unspecified control rows were created only to allow for planners to easily add controls for alternative scenario analyses.

Notes

Please see notes for the control reductions on:

[Sheet 30 Enter Reductions 9 PDC 2017](#)

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Calculate Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 34

Enter 2019 Contingency Measure Control Measure Reductions
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| RFP Control Strategy Description | Source Category | Total 2011 to 2019 NO _x Emissions Reductions (tpd) | Total 2011 to 2019 VOC Emissions Reductions (tpd) | Use this control for 2019 RFP contingency? (Yes or No) |
|---|-----------------|---|---|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | No |
| Coating / printing rules | Point | 0.00 | 0.00 | No |
| Portable fuel containers | Area | 0.00 | 0.00 | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 714.12 | 312.15 | Yes |
| Inspection and Maintenance (I/M) | OR | 9.69 | 9.47 | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 44.80 | 19.15 | Yes |
| On-road TxLED | OR | 3.08 | 0.00 | Yes |
| Tier I and II locomotive NOX standards | NR | 0.00 | 0.00 | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -3.56 | 33.35 | Yes |
| Heavy duty non-road engines | NR | 26.59 | 9.92 | Yes |
| Tiers 2 and 3 non-road diesel engines | NR | 36.23 | 6.97 | Yes |
| Small non-road SI engines (Phase II) | NR | 2.53 | 32.28 | Yes |
| Large non-road SI & recreational marine | NR | 35.33 | 15.31 | Yes |
| Non-road TxLED | NR | 2.00 | 0.00 | Yes |
| Non-road RFG | NR | -0.53 | 1.59 | Yes |
| Tier 4 non-road diesel engines | NR | 20.20 | 1.04 | Yes |
| Diesel recreational marine | NR | -0.04 | -0.01 | Yes |
| Small SI (Phase III) | NR | 2.22 | 14.86 | Yes |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | No |
| 2017 Low Sulfur Gasoline Standard | OR | 13.03 | 2.66 | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| Total | | 905.69 | 458.74 | |

Note: Unspecified control rows were created only to allow for planners to easily add controls for alternative scenario analyses.

Notes

Please see notes for the control reductions on:

[Sheet 30 Enter Reductions 9 PDC 2017](#)

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Calculate Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 35

Enter 2019 Contingency Measure Control Measure Reductions
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x
One Newly Designated Nonattainment County: Wise

| RFP Control Strategy Description | Source Category | Total 2011 to 2019 NO _x Emissions Reductions (tpd) | Total 2011 to 2019 VOC Emissions Reductions (tpd) | Use this control for 2019 RFP contingency? (Yes or No) |
|---|-----------------|---|---|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | No |
| Coating / printing rules | Point | 0.00 | 0.00 | No |
| Portable fuel containers | Area | 0.00 | 0.00 | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 15.75 | 4.04 | Yes |
| Inspection and Maintenance (I/M) | OR | 0.00 | 0.00 | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 0.65 | 0.18 | Yes |
| On-road TxLED | OR | 0.08 | 0.00 | Yes |
| Tier I and II locomotive NOX standards | NR | 0.00 | 0.00 | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.03 | 0.22 | Yes |
| Heavy duty non-road engines | NR | 1.24 | 0.51 | Yes |
| Tiers 2 and 3 non-road diesel engines | NR | 1.54 | 0.17 | Yes |
| Small non-road SI engines (Phase II) | NR | 0.02 | 0.21 | Yes |
| Large non-road SI & recreational marine | NR | 0.21 | 0.32 | Yes |
| Non-road TxLED | NR | 0.06 | 0.00 | Yes |
| Non-road RFG | NR | 0.00 | 0.00 | Yes |
| Tier 4 non-road diesel engines | NR | 0.94 | 0.04 | Yes |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes |
| Small SI (Phase III) | NR | 0.02 | 0.25 | Yes |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | No |
| 2017 Low Sulfur Gasoline Standard | OR | 0.28 | 0.04 | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| Total | | 20.76 | 5.98 | |

Note: Unspecified control rows were created only to allow for planners to easily add controls for alternative scenario analyses.

Notes

Please see notes for the control reductions on:

[Sheet 30 Enter Reductions 9 PDC 2017](#)

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Calculate Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 36

Calculate 2011 RFP Base Year Emissions Inventory

(Add emissions from outside the nonattainment area that are to be included in the RFP analysis.)

DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| The PDC 2011 Base Year Inventory | NO_x (tons/day) | VOC (tons/day) |
|--|----------------------------------|-----------------------|
| Point Source PDC 2011 EI | 31.34 | 27.66 |
| Area Source PDC 2011 EI | 37.69 | 262.36 |
| On-road mobile PDC 2011 EI | 235.23 | 102.39 |
| Non-road mobile PDC 2011 EI | 110.26 | 53.38 |
| Biogenic PDC 2011 EI (see Note 1) | See Note 1 | See Note 1 |
| Total PDC 2011 Base Year Inventory | 414.52 | 445.79 |
| The PDC 2011 RFP Base Year Inventory Out of Area Adjustments | NO_x (tons/day) | VOC (tons/day) |
| What is the total amount of biogenic emissions from sources in the area in tons/day for PDC 2011 to be subtracted? | See Note 1 | See Note 1 |
| What is the total amount of point source emissions from outside the nonattainment to be included/excluded for PDC 2011? | 0.00 | 0.00 |
| What is the total amount of area source emissions from outside the nonattainment to be included/excluded for PDC 2011? | 0.00 | 0.00 |
| What is the total amount of on-road source emissions from outside the nonattainment to be included/excluded for PDC 2011? | 0.00 | 0.00 |
| What is the total amount of non-road source emissions from outside the nonattainment to be included/excluded for PDC 2011? | 0.00 | 0.00 |
| Total PDC 2011 RFP Base Year Adjustments | 0.00 | 0.00 |
| Description | NO_x (tons/day) | VOC (tons/day) |
| Total PDC 2011 RFP Base Year Inventory with Adjustments | 414.52 | 445.79 |

Notes:

- 1) Beginning with the Air Emissions Reporting Requirements (December 2008), the emissions required to be reported no longer include emissions from biogenic sources. Therefore, as of the 2011 reporting year, the comprehensive triennial emissions inventory no longer includes emissions from biogenic sources. The RFP demonstrations are based upon the emissions from anthropogenic sources. The guidance for RFP calculations shows the first step is to subtract the emissions from biogenic sources from the total base year emissions to obtain the total anthropogenic emission inventory. As of 2011, under the AERR, the base year emissions do not include biogenic sources and already represent the total anthropogenic emissions. In this case, step one of the RFP process is not needed, and the emissions from biogenic sources is unnecessary. This RFP SIP revision: uses a base year of 2011; does not require subtraction of the biogenic emissions in Step One of the RFP calculation process; and does not include quantification of emissions from biogenic sources.
- 2) Input lines allow for input of emissions from outside the subject counties to be included in the calculation of the RFP BY emissions. Emission reductions from the included sources can then be used to meet RFP requirements.
- 3) Values in lines should be input as positive values for emissions from outside the area that need to be included in the calculations and as negative values for emissions which need to be excluded from the RFP calculations.
- 4) 4 PDC means the four existing nonattainment counties and indicates values are for the four counties that had an existing designation under the one-hour ozone standard and were also designated under the eight-hour ozone standard. Includes: Collin, Dallas, Denton, and Tarrant Counties.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 37

Calculate NDC 2011 RFP Base Year Emissions Inventory

(Add emissions from outside the nonattainment area that are to be included in RFP analysis.)

DFW Eight-Hour Ozone Nonattainment Area

One Newly Designated Nonattainment County: Wise

| The NDC 2011 Base Year Inventory | NO_x (tons/day) | VOC (tons/day) |
|--|----------------------------------|-----------------------|
| Point Source NDC 2011 EI | 8.61 | 2.14 |
| Area Source NDC 2011 EI | 13.29 | 28.95 |
| On-Road Mobile NDC 2011 EI | 5.90 | 1.73 |
| Non-Road Mobile NDC 2011 EI | 6.69 | 1.25 |
| Biogenic NDC 2011 EI | See Note 1 | See Note 1 |
| Total NDC 2011 Base Year Inventory | 34.49 | 34.07 |
| The NDC 2011 RFP Base Year Inventory Out of Area Adjustments | NO_x (tons/day) | VOC (tons/day) |
| What is the total amount of biogenic emissions from sources in the area in tons/day for NDC 2011 to be subtracted? | See Note 1 | See Note 1 |
| What is the total amount of point source emissions from outside the nonattainment to be included/excluded for NDC 2011? | 0.00 | 0.00 |
| What is the total amount of area source emissions from outside the nonattainment to be included/excluded for NDC 2011? | 0.00 | 0.00 |
| What is the total amount of on-road source emissions from outside the nonattainment to be included/excluded for NDC 2011? | 0.00 | 0.00 |
| What is the total amount of non-road source emissions from outside the nonattainment to be included/excluded for NDC 2011? | 0.00 | 0.00 |
| Total NDC 2011 RFP Base Year Adjustments | 0.00 | 0.00 |
| Description | NO_x (tons/day) | VOC (tons/day) |
| Total NDC 2011 RFP Base Year Inventory with Adjustments | 34.49 | 34.07 |

Notes:

- 1) Beginning with the Air Emissions Reporting Requirements (December 2008), the emissions required to be reported no longer include emissions from biogenic sources. Therefore, as of the 2011 reporting year, the comprehensive triennial emissions inventory no longer includes emissions from biogenic sources. The RFP demonstrations are based upon the emissions from anthropogenic sources. The guidance for RFP calculations shows the first step is to subtract the emissions from biogenic sources from the total base year emissions to obtain the total anthropogenic emission inventory. As of 2011, under the AERR, the base year emissions do not include biogenic sources and already represent the total anthropogenic emissions. In this case, step one of the RFP process is not needed, and the emissions from biogenic sources is unnecessary. This RFP SIP revision: uses a base year of 2011; does not require subtraction of the biogenic emissions in Step One of the RFP calculation process; and does not include quantification of emissions from biogenic sources.
- 2) Input lines allow for input of emissions from outside the subject counties to be included in the calculation of the RFP 2011 BY emissions. Emission reductions from the included sources can then be used to meet RFP requirements.
- 3) Values in lines should be input as positive values for emissions from outside the area that need to be included in the calculations and as negative values for emissions which need to be excluded from the RFP calculations.
- 4) NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.

Spreadsheet Navigation

- [Return to Table of Contents](#)
- [Go to Enter Point EI](#)
- [Go To Enter Area EI](#)
- [Go to Enter On-road EI](#)
- [Go to Enter NONROAD Categories EI](#)
- [Go to Enter Biogenics EI](#)
- [Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 38

2017 Forecasted Uncontrolled or Existing Control Emissions Inventory with pre-2011 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman,
Parker, Rockwall, Tarrant

Uncontrolled or Existing Control EI with pre-2011 controls: These calculations sum the total Uncontrolled or Existing Control NO_x and VOC emissions (tpd) for the 2017 RFP milestone year. The totals for each source category used in these calculations were entered on enter EI sheets.

| Forecasted 2017 Uncontrolled or Existing Control Emissions Inventory with pre-2011 Controls | | |
|--|-----------------------|-----------|
| Emissions Description | NO _x (tpd) | VOC (tpd) |
| Point Source | 46.71 | 30.84 |
| Area Source | 36.69 | 265.39 |
| On-Road Mobile Source | 852.34 | 387.01 |
| Non-Road Mobile Source | 204.19 | 147.14 |
| Nine County Total | 1139.93 | 830.38 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 39

2017 Forecasted Uncontrolled or Existing Control Emissions Inventory with pre-2011 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

One Newly Designated Nonattainment County: Wise

Uncontrolled or Existing Control EI with pre-2011 controls: These calculations sum the total Uncontrolled or Existing Control NOX and VOC emissions (tpd) for the 2017 RFP milestone year. The totals for each source category used in these calculations were entered on enter EI sheets.

| Forecasted 2017 Uncontrolled Emissions Inventory with pre-2011 Controls | | |
|--|-----------------------|-----------|
| Emissions Description | NO _x (tpd) | VOC (tpd) |
| Point Source | 10.21 | 3.41 |
| Area Source | 10.61 | 23.57 |
| On-Road Mobile Source | 18.37 | 4.99 |
| Non-Road Mobile Source | 10.14 | 2.71 |
| Nine County Total | 49.33 | 34.68 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 40

2018 Forecasted Uncontrolled or Existing Control Emissions Inventory with pre-2011 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x
Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman,
Parker, Rockwall, Tarrant

Uncontrolled or Existing Control EI with pre-2011 controls: These calculations add up to the total
Uncontrolled or Existing Control NOX and VOC emissions (tpd) for the 2018 RFP milestone year. The totals
for each source category used in these calculations were entered on enter EI sheets.

| Forecasted 2018 Uncontrolled or Existing Control Emissions Inventory with pre-2011 Controls | | |
|--|-----------------------|-----------|
| Emissions Description | NO _x (tpd) | VOC (tpd) |
| Point Source | 45.90 | 29.83 |
| Area Source | 34.32 | 258.12 |
| On-Road Mobile Source | 873.63 | 396.67 |
| Non-Road Mobile Source | 203.62 | 149.13 |
| Total | 1157.47 | 833.75 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 41

2018 Forecasted Uncontrolled or Existing Control Emissions Inventory with pre-2011 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x
One Newly Designated Nonattainment County: Wise

Uncontrolled or Existing Control EI with pre-2011 controls: These calculations add up to the total Uncontrolled or Existing Control NO_x and VOC emissions (tpd) for the 2018 RFP milestone year. The totals for each source category used in these calculations were entered on enter EI sheets.

| Forecasted 2018 Uncontrolled or Existing Control Emissions Inventory with pre-2011 Controls | | |
|--|-----------------------|-----------|
| Emissions Description | NO _x (tpd) | VOC (tpd) |
| Point Source | 9.71 | 2.88 |
| Area Source | 8.12 | 19.04 |
| On-Road Mobile Source | 18.83 | 5.12 |
| Non-Road Mobile Source | 9.58 | 2.67 |
| Total | 46.24 | 29.71 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 42

Calculations: 9 PDC 2011 Adjusted Base Year Emissions Inventory with Pre-1990 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall,
Tarrant

ABY EI with pre-1990 controls: These calculations add up to the total ABY NO_x and VOC emissions (tpd) for the 2011 RFP BY. The totals for each source category used in these calculations were entered on enter EI sheets. For on-road mobile sources, there are separate data entry sheets for the ABY inventory for each milestone year. For all other source categories, the 2011 ABY is equal to the BY because there are no non-creditable controls for point, area or non-road sources after 2011.

| 9 PDC 2011 RFP Adjusted Base Year Emissions Inventory with Pre-1990 Controls | | |
|---|-----------------------------|------------------|
| Emissions Description | NO_x (tpd) | VOC (tpd) |
| Point Source 2011 9 PDC BY EI | 31.34 | 27.66 |
| Area Source 2011 9 PDC BY EI | 37.69 | 262.36 |
| On-Road Mobile Source 2011 9 PDC ABY EI | 235.23 | 102.39 |
| Non-Road Mobile Source 2011 9 PDCBY EI | 110.26 | 53.38 |
| 9 PDC 2011 RFP Adjusted Base Year Emissions Inventory | 414.52 | 445.79 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 43

Calculations: 1 NDC 2011 Adjusted Base Year Emissions Inventory with Pre-1990 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x
One Newly Designated Nonattainment County: Wise

ABY EI with pre-1990 controls: These calculations add up to the total ABY NOX and VOC emissions (tpd) for the 2011 RFP BY. The totals for each source category used in these calculations were entered on enter EI sheets. For on-road mobile sources, there are separate data entry sheets for the ABY inventory for each milestone year. For all other source categories, the 2011 ABY is equal to the BY because there are no non-creditable controls for point, area or non-road sources after 2011.

| 1 NDC 2011 RFP Adjusted Base Year Emissions Inventory with Pre-1990 Controls | | |
|---|-----------------------------|------------------|
| Emissions Description | NO_x (tpd) | VOC (tpd) |
| Point Source 1 NDC 2011 BY EI | 8.61 | 2.14 |
| Area Source 1 NDC 2011 BY EI | 13.29 | 28.95 |
| On-Road Mobile Source 1 NDC 2011 ABY EI | 5.90 | 1.73 |
| Non-Road Mobile Source 1 NDC 2011 BY EI | 6.69 | 1.25 |
| 1 NDC 2011 RFP Adjusted Base Year Emissions Inventory | 34.49 | 34.07 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 44

Calculations: 9 PDC 2017 Adjusted Base Year Emissions Inventory with Pre-1990 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker,
Rockwall, Tarrant

ABY EI with pre-1990 controls: These calculations add up to the total ABY NO_x and VOC emissions (tpd) for the 2011 RFP BY. The totals for each source category used in these calculations were entered on enter EI sheets. For on-road mobile sources, there are separate data entry sheets for the ABY inventory for each milestone year. For all other source categories, the 2011 ABY is equal to the BY because there are no non-creditable controls for point, area or non-road sources after 2011.

| 9 PDC 2017 RFP Adjusted Base Year Emissions Inventory with Pre-1990 Controls | | |
|---|-----------------------------|------------------|
| Emissions Description | NO_x (tpd) | VOC (tpd) |
| Point Source 2011 BY EI | 31.34 | 27.66 |
| Area Source 2011 BY EI | 37.69 | 262.36 |
| On-Road Mobile Source 2017 ABY EI | 232.36 | 106.84 |
| Non-Road Mobile Source 2011 BY EI | 110.26 | 53.38 |
| 9 PDC 2017 RFP Adjusted Base Year Emissions Inventory | 411.65 | 450.24 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter On-road ABY](#)

[Go To Calculate Contingency](#)

[Go To Calculate Noncreditable Reductions](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 45

Calculations: 1 NDC 2017 Adjusted Base Year Emissions Inventory with Pre-1990 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

One Newly Designated Nonattainment County: Wise

ABY EI with pre-1990 controls: These calculations add up to the total ABY NOX and VOC emissions (tpd) for the 2011 RFP BY. The totals for each source category used in these calculations were entered on enter EI sheets. For on-road mobile sources, there are separate data entry sheets for the ABY inventory for each milestone year. For all other source categories, the 2011 ABY is equal to the BY because there are no non-creditable controls for point, area or non-road sources after 2011.

| 1 NDC 2017 RFP Adjusted Base Year Emissions Inventory with Pre-1990 Controls | | |
|---|-----------------------------|------------------|
| Emissions Description | NO_x (tpd) | VOC (tpd) |
| Point Source 2011 1 NDC BY EI | 8.61 | 2.14 |
| Area Source 2011 1 NDC BY EI | 13.29 | 28.95 |
| On-Road Mobile Source 2017 ABY EI | 5.69 | 1.81 |
| Non-Road Mobile Source 2011 1 NDC BY EI | 6.69 | 1.25 |
| 1 NDC 2017 RFP Adjusted Base Year Emissions Inventory | 34.28 | 34.15 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter On-road ABY](#)

[Go To Calculate Contingency](#)

[Go To Calculate Noncreditable Reductions](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 46

Calculations: 9 PDC 2018 Adjusted Base Year Emissions Inventory with Pre-1990 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker,
Rockwall, Tarrant

ABY EI with pre-1990 controls: These calculations add up to the total ABY NO_x and VOC emissions (tpd) for the 2011 RFP BY. The totals for each source category used in these calculations were entered on enter EI sheets. For on-road mobile sources, there are separate data entry sheets for the ABY inventory for each milestone year. For all other source categories, the 2011 ABY is equal to the BY because there are no non-creditable controls for point, area or non-road sources after 2011.

| 9 PDC 2018 RFP Adjusted Base Year Emissions Inventory with Pre-1990 Controls | | |
|---|-----------------------------|------------------|
| Emissions Description | NO_x (tpd) | VOC (tpd) |
| Point Source 2011 BY EI | 31.34 | 27.66 |
| Area Source 2011 BY EI | 37.69 | 262.36 |
| On-Road Mobile Source 2018 ABY EI | 231.78 | 106.61 |
| Non-Road Mobile Source 2011 BY EI | 110.26 | 53.38 |
| 9 PDC 2018 RFP Adjusted Base Year Emissions Inventory | 411.07 | 450.01 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter On-road ABY](#)

[Go To Calculate Contingency](#)

[Go To Calculate Noncreditable Reductions](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 47

Calculations: 1 NDC 2018 Adjusted Base Year Emissions Inventory with Pre-1990 Controls
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

One Newly Designated Nonattainment County: Wise

ABY EI with pre-1990 controls: These calculations add up to the total ABY NO_x and VOC emissions (tpd) for the 2011 RFP BY. The totals for each source category used in these calculations were entered on enter EI sheets. For on-road mobile sources, there are separate data entry sheets for the ABY inventory for each milestone year. For all other source categories, the 2011 ABY is equal to the BY because there are no non-creditable controls for point, area or non-road sources after 2011.

| 1 NDC 2018 RFP Adjusted Base Year Emissions Inventory with Pre-1990 Controls | | |
|---|-----------------------------|------------------|
| Emissions Description | NO_x (tpd) | VOC (tpd) |
| Point Source 2011 1 NDC BY EI | 8.61 | 2.14 |
| Area Source 2011 1 NDC BY EI | 13.29 | 28.95 |
| On-Road Mobile Source 2018 ABY EI | 5.69 | 1.81 |
| Non-Road Mobile Source 2011 1 NDC BY EI | 6.69 | 1.25 |
| 1 NDC 2018 RFP Adjusted Base Year Emissions Inventory | 34.28 | 34.15 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter On-road ABY](#)

[Go To Calculate Contingency](#)

[Go To Calculate Noncreditable Reductions](#)

[Go to Enter Point EI](#)

[Go To Enter Area EI](#)

[Go to Enter On-road EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter Biogenics EI](#)

[Go to EI Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 48

Calculations: 9 PDC 2011 to 2017 Control Measures Reductions
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "26 Enter Reductions 9 PDC 2017." The reduction is the reduction that is creditable from each control between 2011 and 2017. If the control has been turned off by inputting a "No" in the "Use this control for RFP demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 9 PDC 2017 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the 26 Enter Reductions 9 PDC 2017 Sheet and change the No to a Yes indicating that the control will be used for RFP demonstration.

| RFP Control Strategy Description | Source Category | Total 2011 to 2017 NOX Emissions Reductions (tpd) | Total 2011 to 2017 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|------------------------|--|--|--|---|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 637.38 | 283.41 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 12.26 | 10.57 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 52.63 | 21.27 | Yes | Yes |
| On-road TxLED | OR | 3.77 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.10 | 0.20 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -3.44 | 32.27 | Yes | No |
| Heavy duty non-road engines | NR | 25.39 | 9.43 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 33.56 | 6.54 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 2.40 | 31.24 | Yes | No |
| Large non-road SI & recreational marine | NR | 32.71 | 13.84 | Yes | No |
| Non-road TxLED | NR | 2.33 | 0.00 | Yes | No |
| Non-road RFG | NR | -0.47 | 1.37 | Yes | No |
| Tier 4 non-road diesel engines | NR | 15.55 | 0.85 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 2.02 | 13.54 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | 14.60 | 2.72 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total 2017 9 PDC RFP Control Reductions | | 830.79 | 427.25 | | |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 49

Calculations: 1 NDC 2011-2017 Control Measures Reductions
 DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x
 One Newly Designated Nonattainment County: Wise

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "26 Enter Reductions 9 PDC 2017." The reduction is the reduction that is creditable from each control between 2011 and 2017. If the control has been turned off by inputting a "No" in the "Use this control for 2017 RFP demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 1 NDC 2017 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the 26 Enter Reductions 9 PDC 2017 Sheet and change the No to a Yes indicating that the control will be used for the RFP demonstration.

| RFP Control Strategy Description | Source Category | Total 2011 to 2017 NOX Emissions Reductions (tpd) | Total 2011 to 2017 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|-----------------|---|---|---|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 14.01 | 3.63 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 0.00 | 0.00 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 0.77 | 0.19 | Yes | Yes |
| On-road TxLED | OR | 0.11 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.01 | 0.02 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.03 | 0.21 | Yes | No |
| Heavy duty non-road engines | NR | 1.22 | 0.49 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 1.48 | 0.16 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 0.02 | 0.21 | Yes | No |
| Large non-road SI & recreational marine | NR | 0.20 | 0.28 | Yes | No |
| Non-road TxLED | NR | 0.07 | 0.00 | Yes | No |
| Non-road RFG | NR | 0.00 | 0.00 | Yes | No |
| Tier 4 non-road diesel engines | NR | 0.75 | 0.03 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 0.02 | 0.21 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | 0.31 | 0.05 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total 2017 1 NDC RFP Control Reductions | | 18.94 | 5.48 | | |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 50

Calculations: Combined 9 PDC and 1 NDC 2011 to 2017 Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

All Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "26 Enter Reductions 9 PDC 2017." The reduction is the reduction that is creditable from each control between 2011 and 2017. If the control has been turned off by inputting a "No" in the "Use this control for RFP demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 9 PDC 2017 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the 26 Enter Reductions 9 PDC 2017 Sheet and change the No to a Yes indicating that the control will be used for RFP demonstration.

| RFP Control Strategy Description | Source Category | Total 2011 to 2017 NOX Emissions Reductions (tpd) | Total 2011 to 2017 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|------------------------|--|--|--|---|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 651.39 | 287.04 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 12.26 | 10.57 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | 53.40 | 21.46 | Yes | Yes |
| On-road TxLED | OR | 3.88 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.11 | 0.22 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -3.47 | 32.48 | Yes | No |
| Heavy duty non-road engines | NR | 26.61 | 9.92 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 35.04 | 6.70 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 2.42 | 31.45 | Yes | No |
| Large non-road SI & recreational marine | NR | 32.91 | 14.12 | Yes | No |
| Non-road TxLED | NR | 2.40 | 0.00 | Yes | No |
| Non-road RFG | NR | -0.47 | 1.37 | Yes | No |
| Tier 4 non-road diesel engines | NR | 16.30 | 0.88 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 2.04 | 13.75 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | 14.91 | 2.77 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total 2017 10 NAC RFP Control Reductions | | 849.73 | 432.73 | | |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 51

Calculations: 2017 to 2018 Control Measures Reductions
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "26 Enter Reductions 9 PDC 2017." The reduction is the reduction that is creditable from each control between 2017 and 2018. If the control has been turned off by inputting a "No" in the "Use this control for 2018 RFP demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 9 PDC 2018 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the Enter Reductions 9 PDC 2017 Sheet and change the No to a Yes indicating that the control will be used for RFP demonstration.

| Creditable Reductions Control Strategy | Source Category | Total 2017 to 2018 NOX Emissions Reductions (tpd) | Total 2017 to 2018 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|-----------------|---|---|---|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 41.20 | 15.37 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | -1.39 | -0.51 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | -3.92 | -1.17 | Yes | Yes |
| On-road TxLED | OR | -0.39 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.10 | 0.10 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.06 | 0.54 | Yes | No |
| Heavy duty non-road engines | NR | 0.69 | 0.27 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 1.47 | 0.23 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 0.04 | 0.53 | Yes | No |
| Large non-road SI & recreational marine | NR | 1.43 | 0.81 | Yes | No |
| Non-road TxLED | NR | -0.17 | 0.00 | Yes | No |
| Non-road RFG | NR | -0.07 | 0.22 | Yes | No |
| Tier 4 non-road diesel engines | NR | 2.47 | 0.10 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 0.11 | 0.72 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | -0.63 | -0.04 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total 2018 9 PDC RFP Control Reductions | | 40.88 | 17.17 | | |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 52

Calculations: 2017 to 2018 Control Measures Reductions
DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

One Newly Designated Nonattainment County: Wise

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "26 Enter Reductions 9 PDC 2017." The reduction is the reduction that is creditable from each control between 2017 and 2018. If the control has been turned off by inputting a "No" in the "Use this control for 2018 RFP demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 9 PDC 2018 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the Enter Reductions9 PDC 2017 Sheet and change the No to a Yes indicating that the control will be used for RFP demonstration.

| Creditable Reductions Control Strategy | Source Category | Total 2017 to 2018 NOX Emissions Reductions (tpd) | Total 2017 to 2018 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|------------------------|--|--|--|---|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 0.90 | 0.21 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | 0.00 | 0.00 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | -0.07 | 0.00 | Yes | Yes |
| On-road TxLED | OR | -0.01 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.01 | 0.01 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | 0.00 | 0.01 | Yes | No |
| Heavy duty non-road engines | NR | 0.01 | 0.01 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 0.03 | 0.01 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 0.00 | 0.00 | Yes | No |
| Large non-road SI & recreational marine | NR | 0.01 | 0.02 | Yes | No |
| Non-road TxLED | NR | -0.01 | 0.00 | Yes | No |
| Non-road RFG | NR | 0.00 | 0.00 | Yes | No |
| Tier 4 non-road diesel engines | NR | 0.11 | 0.01 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 0.00 | 0.02 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | -0.01 | 0.00 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total 2018 1 NDC RFP Control Reductions | | 0.97 | 0.30 | | |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 53

Calculations: Combined 9 PDC and 1 NDC 2011 to 2017 Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

All Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "26 Enter Reductions 9 PDC 2017." The reduction is the reduction that is creditable from each control between 2017 and 2018. If the control has been turned off by inputting a "No" in the "Use this control for 2018 RFP demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 9 PDC 2018 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the Enter Reductions 9 PDC 2017 Sheet and change the No to a Yes indicating that the control will be used for RFP demonstration.

| RFP Control Strategy Description | Source Category | Total 2011 to 2017 NOX Emissions Reductions (tpd) | Total 2011 to 2017 VOC Emissions Reductions (tpd) | Use this control for RFP demonstration? (Yes or No) | Is this an on-road mobile control that will change the MVEB? (Yes or No) |
|---|-----------------|---|---|---|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | Yes | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | Yes | No |
| Coating / printing rules | Point | 0.00 | 0.00 | Yes | No |
| Portable fuel containers | Area | 0.00 | 0.00 | Yes | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 42.10 | 15.58 | Yes | Yes |
| Inspection and Maintenance (I/M) | OR | -1.39 | -0.51 | Yes | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | -3.99 | -1.17 | Yes | Yes |
| On-road TxLED | OR | -0.40 | 0.00 | Yes | Yes |
| Tier I and II locomotive NOX standards | NR | 0.11 | 0.11 | Yes | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.06 | 0.55 | Yes | No |
| Heavy duty non-road engines | NR | 0.70 | 0.28 | Yes | No |
| Tiers 2 and 3 non-road diesel engines | NR | 1.50 | 0.24 | Yes | No |
| Small non-road SI engines (Phase II) | NR | 0.04 | 0.53 | Yes | No |
| Large non-road SI & recreational marine | NR | 1.44 | 0.83 | Yes | No |
| Non-road TxLED | NR | -0.18 | 0.00 | Yes | No |
| Non-road RFG | NR | -0.07 | 0.22 | Yes | No |
| Tier 4 non-road diesel engines | NR | 2.58 | 0.11 | Yes | No |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes | No |
| Small SI (Phase III) | NR | 0.11 | 0.74 | Yes | No |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | Yes | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | Yes | No |
| 2017 Low Sulfur Gasoline Standard | OR | -0.64 | -0.04 | Yes | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No | No |
| Total 2018 10 NAC RFP Control Reductions | | 41.85 | 17.47 | | |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 54

Calculations: 9 PDC 2018-2019 Contingency Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

Nine Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "34 Enter Reductions 9 PDC 2019." The reduction is the reduction that is creditable from each control between 2018 and 2019. If the control has been turned off by inputting a "No" in the "Use this control for 2019 RFP contingency demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 9 PDC 2019 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the Enter Reductions 9 PDC 2019 Sheet and change the No to a Yes indicating that the control will be used for RFP contingency demonstration.

| RFP Control Strategy Description | Source Category | Total 2018 to 2019 NO_x Emissions Reductions (tpd) | Total 2018 to 2019 VOC Emissions Reductions (tpd) | Use this control for 2019 RFP contingency demonstration? (Yes or No) |
|---|------------------------|---|--|---|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | No |
| Coating / printing rules | Point | 0.00 | 0.00 | No |
| Portable fuel containers | Area | 0.00 | 0.00 | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 35.54 | 13.37 | Yes |
| Inspection and Maintenance (I/M) | OR | -1.18 | -0.59 | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | -3.91 | -0.95 | Yes |
| On-road TxLED | OR | -0.30 | 0.00 | Yes |
| Tier I and II locomotive NOX standards | NR | 0.00 | 0.00 | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.06 | 0.54 | Yes |
| Heavy duty non-road engines | NR | 0.51 | 0.22 | Yes |
| Tiers 2 and 3 non-road diesel engines | NR | 1.20 | 0.20 | Yes |
| Small non-road SI engines (Phase II) | NR | 0.09 | 0.51 | Yes |
| Large non-road SI & recreational marine | NR | 1.19 | 0.66 | Yes |
| Non-road TxLED | NR | -0.16 | 0.00 | Yes |
| Non-road RFG | NR | 0.01 | 0.00 | Yes |
| Tier 4 non-road diesel engines | NR | 2.18 | 0.09 | Yes |
| Diesel recreational marine | NR | -0.04 | -0.01 | Yes |
| Small SI (Phase III) | NR | 0.09 | 0.60 | Yes |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | No |
| 2017 Low Sulfur Gasoline Standard | OR | -0.94 | -0.02 | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| Total 9 PDC RFP Control Reductions | | 34.22 | 14.62 | |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 55

Calculations: 1 NDC 2018-2019 Contingency Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

One Newly Designated Nonattainment County: Wise

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "34 Enter Reductions 9 PDC 2019." The reduction is the reduction that is creditable from each control between 2018 and 2019. If the control has been turned off by inputting a "No" in the "Use this control for 2019 RFP contingency demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 1 NDC 2019 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the Enter Reductions 9 PDC 2019 Sheet and change the No to a Yes indicating that the control will be used for RFP contingency demonstration.

| RFP Control Strategy Description | Source Category | Total 2018 to 2019 NO_x Emissions Reductions (tpd) | Total 2018 to 2019 VOC Emissions Reductions (tpd) | Use this control for 2019 RFP contingency demonstration? (Yes or No) |
|---|------------------------|---|--|---|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | No |
| Coating / printing rules | Point | 0.00 | 0.00 | No |
| Portable fuel containers | Area | 0.00 | 0.00 | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 0.84 | 0.20 | Yes |
| Inspection and Maintenance (I/M) | OR | 0.00 | 0.00 | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | -0.05 | -0.01 | Yes |
| On-road TxLED | OR | -0.02 | 0.00 | Yes |
| Tier I and II locomotive NOX standards | NR | 0.00 | 0.00 | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | 0.00 | 0.00 | Yes |
| Heavy duty non-road engines | NR | 0.01 | 0.01 | Yes |
| Tiers 2 and 3 non-road diesel engines | NR | 0.03 | 0.00 | Yes |
| Small non-road SI engines (Phase II) | NR | 0.00 | 0.00 | Yes |
| Large non-road SI & recreational marine | NR | 0.00 | 0.02 | Yes |
| Non-road TxLED | NR | 0.00 | 0.00 | Yes |
| Non-road RFG | NR | 0.00 | 0.00 | Yes |
| Tier 4 non-road diesel engines | NR | 0.08 | 0.00 | Yes |
| Diesel recreational marine | NR | 0.00 | 0.00 | Yes |
| Small SI (Phase III) | NR | 0.00 | 0.02 | Yes |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | No |
| 2017 Low Sulfur Gasoline Standard | OR | -0.02 | -0.01 | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| Total 1 NDC RFP Control Reductions | | 0.87 | 0.23 | |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 56

Calculations: Combined 9 PDC and 1 NDC 2011 to 2017 Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NO_x

All Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

Explanation: The control strategy name, control reduction amount, status of inclusion of the control in the RFP calculations, and whether or not the control is for on-road mobile sources were all input in sheet "34 Enter Reductions 9 PDC 2019." The reduction is the reduction that is creditable from each control between 2018 and 2019. If the control has been turned off by inputting a "No" in the "Use this control for 2019 RFP contingency demonstration?" column, the spreadsheet will put a zero in for the reduction for that control on this sheet, even if a positive value for the control was input into the Enter Reductions 9 PDC 2019 sheet. If it was intended to have a positive reduction for the control but there is a zero, go back to the Enter Reductions 9 PDC 2019 Sheet and change the No to a Yes indicating that the control will be used for RFP contingency demonstration.

| RFP Control Strategy Description | Source Category | Total 2011 to 2017 NOX Emissions Reductions (tpd) | Total 2011 to 2017 VOC Emissions Reductions (tpd) | Use this control for 2019 RFP contingency demonstration? (Yes or No) |
|---|-----------------|---|---|--|
| Chapter 117 NOX controls | Point | 0.00 | 0.00 | No |
| Chapter 115 Storage Tank Rule | Point | 0.00 | 0.00 | No |
| Coating / printing rules | Point | 0.00 | 0.00 | No |
| Portable fuel containers | Area | 0.00 | 0.00 | No |
| Federal Motor Vehicle Control Program (FMVCP) | OR | 36.38 | 13.57 | Yes |
| Inspection and Maintenance (I/M) | OR | -1.18 | -0.59 | Yes |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | OR | -3.96 | -0.96 | Yes |
| On-road TxLED | OR | -0.32 | 0.00 | Yes |
| Tier I and II locomotive NOX standards | NR | 0.00 | 0.00 | No |
| Small non-road spark ignition (SI) engines (Phase I) | NR | -0.06 | 0.54 | Yes |
| Heavy duty non-road engines | NR | 0.52 | 0.23 | Yes |
| Tiers 2 and 3 non-road diesel engines | NR | 1.23 | 0.20 | Yes |
| Small non-road SI engines (Phase II) | NR | 0.09 | 0.51 | Yes |
| Large non-road SI & recreational marine | NR | 1.19 | 0.68 | Yes |
| Non-road TxLED | NR | -0.16 | 0.00 | Yes |
| Non-road RFG | NR | 0.01 | 0.00 | Yes |
| Tier 4 non-road diesel engines | NR | 2.26 | 0.09 | Yes |
| Diesel recreational marine | NR | -0.04 | -0.01 | Yes |
| Small SI (Phase III) | NR | 0.09 | 0.62 | Yes |
| Chapter 117 NOX area source engine controls | Area | 0.00 | 0.00 | No |
| Drilling rig low emission diesel | Area | 0.00 | 0.00 | No |
| 2017 Low Sulfur Gasoline Standard | OR | -0.96 | -0.03 | Yes |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| This row not used for current RFP | UK | 0.00 | 0.00 | No |
| Total 2019 10 NAC RFP Control Reductions | | 35.09 | 14.85 | |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 57

Calculations: 2011 to 2017 On-road Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NOX

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| Creditable Reductions Control Strategy | Control Used for RFP Demonstration? | On-road Mobile Source Control? | Total 2011 - 2017 'On-road Mobile NO _x Emissions Reductions (tpd) | Total 2011 - 2017 'On-road Mobile VOC Emissions Reductions (tpd) |
|---|-------------------------------------|--------------------------------|--|--|
| Chapter 117 NOX controls | Yes | No | 0 | 0 |
| Chapter 115 Storage Tank Rule | Yes | No | 0 | 0 |
| Coating / printing rules | Yes | No | 0 | 0 |
| Portable fuel containers | Yes | No | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | Yes | Yes | 637.38 | 283.41 |
| Inspection and Maintenance (I/M) | Yes | Yes | 12.26 | 10.57 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | Yes | Yes | 52.63 | 21.27 |
| On-road TxLED | Yes | Yes | 3.77 | 0 |
| Tier I and II locomotive NOX standards | Yes | No | 0 | 0 |
| Small non-road spark ignition (SI) engines (Phase I) | Yes | No | 0 | 0 |
| Heavy duty non-road engines | Yes | No | 0 | 0 |
| Tiers 2 and 3 non-road diesel engines | Yes | No | 0 | 0 |
| Small non-road SI engines (Phase II) | Yes | No | 0 | 0 |
| Large non-road SI & recreational marine | Yes | No | 0 | 0 |
| Non-road TxLED | Yes | No | 0 | 0 |
| Non-road RFG | Yes | No | 0 | 0 |
| Tier 4 non-road diesel engines | Yes | No | 0 | 0 |
| Diesel recreational marine | Yes | No | 0 | 0 |
| Small SI (Phase III) | Yes | No | 0 | 0 |
| Chapter 117 NOX area source engine controls | Yes | No | 0 | 0 |
| Drilling rig low emission diesel | Yes | No | 0 | 0 |
| 2017 Low Sulfur Gasoline Standard | Yes | Yes | 14.6 | 2.72 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| Total 9 PDC On-road Mobile Source RFP Control Reductions | | | 720.64 | 317.97 |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 58

Calculations: 2011 to 2017 On-road Control Measures Reductions
 DFW Nonattainment Area Eight-Hour Ozone Season VOC and NOX
 One Newly Designated Nonattainment County: Wise

| Creditable Reductions Control Strategy | Control Used for RFP Demonstration? | On-road Mobile Source Control? | Total 2011 - 2017 'On-road Mobile NO _x Emissions Reductions (tpd) | Total 2011 - 2017 'On-road Mobile VOC Emissions Reductions (tpd) |
|---|-------------------------------------|--------------------------------|--|--|
| Chapter 117 NOX controls | Yes | No | 0 | 0 |
| Chapter 115 Storage Tank Rule | Yes | No | 0 | 0 |
| Coating / printing rules | Yes | No | 0 | 0 |
| Portable fuel containers | Yes | No | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | Yes | Yes | 14.01 | 3.63 |
| Inspection and Maintenance (I/M) | Yes | Yes | 0 | 0 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | Yes | Yes | 0.77 | 0.19 |
| On-road TxLED | Yes | Yes | 0.11 | 0 |
| Tier I and II locomotive NOX standards | Yes | No | 0 | 0 |
| Small non-road spark ignition (SI) engines (Phase I) | Yes | No | 0 | 0 |
| Heavy duty non-road engines | Yes | No | 0 | 0 |
| Tiers 2 and 3 non-road diesel engines | Yes | No | 0 | 0 |
| Small non-road SI engines (Phase II) | Yes | No | 0 | 0 |
| Large non-road SI & recreational marine | Yes | No | 0 | 0 |
| Non-road TxLED | Yes | No | 0 | 0 |
| Non-road RFG | Yes | No | 0 | 0 |
| Tier 4 non-road diesel engines | Yes | No | 0 | 0 |
| Diesel recreational marine | Yes | No | 0 | 0 |
| Small SI (Phase III) | Yes | No | 0 | 0 |
| Chapter 117 NOX area source engine controls | Yes | No | 0 | 0 |
| Drilling rig low emission diesel | Yes | No | 0 | 0 |
| 2017 Low Sulfur Gasoline Standard | Yes | Yes | 0.31 | 0.05 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| Total 1 NDC On-road Mobile Source RFP Control Reductions | | | 15.20 | 3.87 |

- [Spreadsheet Navigation](#)
- [Return to Table of Contents](#)
- [Go To Enter Aircraft EI](#)
- [Go To Enter Reductions](#)
- [Go To 2017 RFP Demo](#)
- [Go To Calculate MVEB](#)
- [Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)
- [Go To Emissions Summary NO_x Uncontrolled](#)
- [Go To Contingency 2019](#)

Attachment 1 - Sheet 59

Calculations: 2011 to 2017 On-road Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NOX

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| Creditable Reductions Control Strategy | Control Used for RFP Demonstration? | On-road Mobile Source Control? | Total 2011 - 2017 'On-road Mobile NO _x Emissions Reductions (tpd) | Total 2011 - 2017 'On-road Mobile VOC Emissions Reductions (tpd) |
|---|-------------------------------------|--------------------------------|--|--|
| Chapter 117 NOX controls | Yes | No | 0 | 0 |
| Chapter 115 Storage Tank Rule | Yes | No | 0 | 0 |
| Coating / printing rules | Yes | No | 0 | 0 |
| Portable fuel containers | Yes | No | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | Yes | Yes | 651.39 | 287.04 |
| Inspection and Maintenance (I/M) | Yes | Yes | 12.26 | 10.57 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | Yes | Yes | 53.4 | 21.46 |
| On-road TxLED | Yes | Yes | 3.88 | 0 |
| Tier I and II locomotive NOX standards | Yes | No | 0 | 0 |
| Small non-road spark ignition (SI) engines (Phase I) | Yes | No | 0 | 0 |
| Heavy duty non-road engines | Yes | No | 0 | 0 |
| Tiers 2 and 3 non-road diesel engines | Yes | No | 0 | 0 |
| Small non-road SI engines (Phase II) | Yes | No | 0 | 0 |
| Large non-road SI & recreational marine | Yes | No | 0 | 0 |
| Non-road TxLED | Yes | No | 0 | 0 |
| Non-road RFG | Yes | No | 0 | 0 |
| Tier 4 non-road diesel engines | Yes | No | 0 | 0 |
| Diesel recreational marine | Yes | No | 0 | 0 |
| Small SI (Phase III) | Yes | No | 0 | 0 |
| Chapter 117 NOX area source engine controls | Yes | No | 0 | 0 |
| Drilling rig low emission diesel | Yes | No | 0 | 0 |
| 2017 Low Sulfur Gasoline Standard | Yes | Yes | 14.91 | 2.77 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| Total 9 PDC On-road Mobile Source RFP Control Reductions | | | 735.84 | 321.84 |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 60

Calculations: 2011 to 2018 On-road Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NOX

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| Creditable Reductions Control Strategy | Control Used for RFP Demonstration? | On-road Mobile Source Control? | Total 2011 - 2018 'On-road Mobile NO _x Emissions Reductions (tpd) | Total 2011 - 2018 'On-road Mobile VOC Emissions Reductions (tpd) |
|---|-------------------------------------|--------------------------------|--|--|
| Chapter 117 NOX controls | Yes | No | 0 | 0 |
| Chapter 115 Storage Tank Rule | Yes | No | 0 | 0 |
| Coating / printing rules | Yes | No | 0 | 0 |
| Portable fuel containers | Yes | No | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | Yes | Yes | 678.58 | 298.78 |
| Inspection and Maintenance (I/M) | Yes | Yes | 10.87 | 10.06 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | Yes | Yes | 48.71 | 20.1 |
| On-road TxLED | Yes | Yes | 3.38 | 0 |
| Tier I and II locomotive NOX standards | Yes | No | 0 | 0 |
| Small non-road spark ignition (SI) engines (Phase I) | Yes | No | 0 | 0 |
| Heavy duty non-road engines | Yes | No | 0 | 0 |
| Tiers 2 and 3 non-road diesel engines | Yes | No | 0 | 0 |
| Small non-road SI engines (Phase II) | Yes | No | 0 | 0 |
| Large non-road SI & recreational marine | Yes | No | 0 | 0 |
| Non-road TxLED | Yes | No | 0 | 0 |
| Non-road RFG | Yes | No | 0 | 0 |
| Tier 4 non-road diesel engines | Yes | No | 0 | 0 |
| Diesel recreational marine | Yes | No | 0 | 0 |
| Small SI (Phase III) | Yes | No | 0 | 0 |
| Chapter 117 NOX area source engine controls | Yes | No | 0 | 0 |
| Drilling rig low emission diesel | Yes | No | 0 | 0 |
| 2017 Low Sulfur Gasoline Standard | Yes | Yes | 13.97 | 2.68 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| Total 9 PDC On-road Mobile Source RFP Control Reductions | | | 755.51 | 331.62 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 61

Calculations: 2011 to 2017 On-road Control Measures Reductions
 DFW Nonattainment Area Eight-Hour Ozone Season VOC and NOX
 One Newly Designated Nonattainment County: Wise

| Creditable Reductions Control Strategy | Control Used for RFP Demonstration? | On-road Mobile Source Control? | Total 2011- 2018 'On-road Mobile NO _x Emissions Reductions (tpd) | Total 2011 - 2018 'On-road Mobile VOC Emissions Reductions (tpd) |
|---|-------------------------------------|--------------------------------|---|--|
| Chapter 117 NOX controls | Yes | No | 0 | 0 |
| Chapter 115 Storage Tank Rule | Yes | No | 0 | 0 |
| Coating / printing rules | Yes | No | 0 | 0 |
| Portable fuel containers | Yes | No | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | Yes | Yes | 14.91 | 3.84 |
| Inspection and Maintenance (I/M) | Yes | Yes | 0 | 0 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | Yes | Yes | 0.7 | 0.19 |
| On-road TxLED | Yes | Yes | 0.1 | 0 |
| Tier I and II locomotive NOX standards | Yes | No | 0 | 0 |
| Small non-road spark ignition (SI) engines (Phase I) | Yes | No | 0 | 0 |
| Heavy duty non-road engines | Yes | No | 0 | 0 |
| Tiers 2 and 3 non-road diesel engines | Yes | No | 0 | 0 |
| Small non-road SI engines (Phase II) | Yes | No | 0 | 0 |
| Large non-road SI & recreational marine | Yes | No | 0 | 0 |
| Non-road TxLED | Yes | No | 0 | 0 |
| Non-road RFG | Yes | No | 0 | 0 |
| Tier 4 non-road diesel engines | Yes | No | 0 | 0 |
| Diesel recreational marine | Yes | No | 0 | 0 |
| Small SI (Phase III) | Yes | No | 0 | 0 |
| Chapter 117 NOX area source engine controls | Yes | No | 0 | 0 |
| Drilling rig low emission diesel | Yes | No | 0 | 0 |
| 2017 Low Sulfur Gasoline Standard | Yes | Yes | 0.3 | 0.05 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| Total 1 NDC On-road Mobile Source RFP Control Reductions | | | 16.01 | 4.08 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NOx Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 62

Calculations: 2011 to 2017 On-road Control Measures Reductions

DFW Nonattainment Area Eight-Hour Ozone Season VOC and NOX

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| Creditable Reductions Control Strategy | Control Used for RFP Demonstration? | On-road Mobile Source Control? | Total 2011 - 2018 'On-road Mobile NO _x Emissions Reductions (tpd) | Total 2011 - 2018 'On-road Mobile VOC Emissions Reductions (tpd) |
|---|-------------------------------------|--------------------------------|--|--|
| Chapter 117 NOX controls | Yes | No | 0 | 0 |
| Chapter 115 Storage Tank Rule | Yes | No | 0 | 0 |
| Coating / printing rules | Yes | No | 0 | 0 |
| Portable fuel containers | Yes | No | 0.00 | 0.00 |
| Federal Motor Vehicle Control Program (FMVCP) | Yes | Yes | 693.49 | 302.62 |
| Inspection and Maintenance (I/M) | Yes | Yes | 10.87 | 10.06 |
| Reformulated Gasoline (RFG)/East Texas Regional Low RVP | Yes | Yes | 49.41 | 20.29 |
| On-road TxLED | Yes | Yes | 3.48 | 0 |
| Tier I and II locomotive NOX standards | Yes | No | 0 | 0 |
| Small non-road spark ignition (SI) engines (Phase I) | Yes | No | 0 | 0 |
| Heavy duty non-road engines | Yes | No | 0 | 0 |
| Tiers 2 and 3 non-road diesel engines | Yes | No | 0 | 0 |
| Small non-road SI engines (Phase II) | Yes | No | 0 | 0 |
| Large non-road SI & recreational marine | Yes | No | 0 | 0 |
| Non-road TxLED | Yes | No | 0 | 0 |
| Non-road RFG | Yes | No | 0 | 0 |
| Tier 4 non-road diesel engines | Yes | No | 0 | 0 |
| Diesel recreational marine | Yes | No | 0 | 0 |
| Small SI (Phase III) | Yes | No | 0 | 0 |
| Chapter 117 NOX area source engine controls | Yes | No | 0 | 0 |
| Drilling rig low emission diesel | Yes | No | 0 | 0 |
| 2017 Low Sulfur Gasoline Standard | Yes | Yes | 14.27 | 2.73 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| This row not used for current RFP | No | No | 0 | 0 |
| Total 9 PDC On-road Mobile Source RFP Control Reductions | | | 771.52 | 335.70 |

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Reductions](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NO_x sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

[Go To Contingency 2019](#)

Attachment 1 - Sheet 63

Summary Sheet: Uncontrolled or Existing Control NOX Emissions Inventory
 DFW Eight-Hour Ozone Nonattainment Area
 Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker,
 Rockwall, Tarrant, Wise

2011 Uncontrolled or Existing Control NOX (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|-------------------------|---------------|--------------|----------------|
| Area Sources | 37.69 | 13.29 | 50.98 |
| Non-Road Mobile Sources | 186.76 | 12.14 | 198.90 |
| On-Road Mobile Sources | 729.90 | 16.40 | 746.30 |
| Point Sources | 31.34 | 8.61 | 39.95 |
| Total | 985.69 | 50.44 | 1036.13 |

2017 Uncontrolled or Existing Control NOX (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|-------------------------|-----------------|--------------|-----------------|
| Area Sources | 36.69 | 10.61 | 47.30 |
| Non-Road Mobile Sources | 204.19 | 10.14 | 214.33 |
| On-Road Mobile Sources | 852.34 | 18.37 | 870.71 |
| Point Sources | 46.71 | 10.21 | 56.92 |
| Total | 1,139.93 | 49.33 | 1,189.26 |

2018 Uncontrolled or Existing Control NOX (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|-------------------------|-----------------|--------------|-----------------|
| Area Sources | 34.32 | 8.12 | 42.44 |
| Non-Road Mobile Sources | 203.62 | 9.58 | 213.20 |
| On-Road Mobile Sources | 873.63 | 18.83 | 892.46 |
| Point Sources | 45.90 | 9.71 | 55.61 |
| Total | 1,157.47 | 46.24 | 1,203.71 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 64

Summary Sheet: Controlled or Post-2011 Controlled NOX Emissions Inventory
 DFW Eight-Hour Ozone Nonattainment Area
 Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker,
 Rockwall, Tarrant, Wise

Controlled or Post-2011 Controlled NOX for 2011(tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 37.69 | 13.29 | 50.98 |
| Non-Road Mobile Sources | 110.26 | 6.69 | 116.95 |
| On-Road Mobile Sources | 235.23 | 5.90 | 241.13 |
| Point Sources | 31.34 | 8.61 | 39.95 |
| Total | 414.52 | 34.49 | 449.01 |

Controlled or Post-2011 Controlled NOX for 2017 (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 36.69 | 10.61 | 47.30 |
| Non-Road Mobile Sources | 82.79 | 4.56 | 87.35 |
| On-Road Mobile Sources | 131.70 | 3.17 | 134.87 |
| Point Sources | 46.71 | 10.21 | 56.92 |
| Total | 297.89 | 28.55 | 326.44 |

Controlled or Post-2011 Controlled NOX for 2018 (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 34.32 | 8.12 | 42.44 |
| Non-Road Mobile Sources | 77.45 | 4.04 | 81.49 |
| On-Road Mobile Sources | 118.12 | 2.82 | 120.94 |
| Point Sources | 45.90 | 9.71 | 55.61 |
| Total | 275.79 | 24.69 | 300.48 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 65

Summary Sheet: Uncontrolled or Existing Control VOC Emissions Inventory
 DFW Eight-Hour Ozone Nonattainment Area
 Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall,
 Tarrant, Wise

2011 Uncontrolled or Existing Control VOC (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 262.36 | 28.95 | 291.31 |
| Non-Road Mobile Sources | 133.58 | 2.77 | 136.35 |
| On-Road Mobile Sources | 329.84 | 4.41 | 334.25 |
| Point Sources | 27.66 | 2.14 | 29.80 |
| Total | 753.44 | 38.27 | 791.71 |

2017 Uncontrolled or Existing Control VOC (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 265.39 | 23.57 | 288.96 |
| Non-Road Mobile Sources | 147.14 | 2.71 | 149.85 |
| On-Road Mobile Sources | 387.01 | 4.99 | 392.00 |
| Point Sources | 30.84 | 3.41 | 34.25 |
| Total | 830.38 | 34.68 | 865.06 |

2018 Uncontrolled or Existing Control VOC (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 258.12 | 19.04 | 277.16 |
| Non-Road Mobile Sources | 149.13 | 2.67 | 151.80 |
| On-Road Mobile Sources | 396.67 | 5.12 | 401.79 |
| Point Sources | 29.83 | 2.88 | 32.71 |
| Total | 833.75 | 29.71 | 863.46 |

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 66

Summary Sheet: Controlled or Post-2011 Controlled VOC Emissions Inventory
 DFW Eight-Hour Ozone Nonattainment Area
 Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker,
 Rockwall, Tarrant, Wise

Controlled or Post-2011 Controlled VOC for 2011 (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 262.36 | 28.95 | 291.31 |
| Non-Road Mobile Sources | 53.38 | 1.25 | 54.63 |
| On-Road Mobile Sources | 102.39 | 1.73 | 104.12 |
| Point Sources | 27.66 | 2.14 | 29.80 |
| Total | 445.79 | 34.07 | 479.86 |

Controlled or Post-2011 Controlled VOC for 2017 (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 265.39 | 23.57 | 288.96 |
| Non-Road Mobile Sources | 37.61 | 0.82 | 38.43 |
| On-Road Mobile Sources | 69.04 | 1.12 | 70.16 |
| Point Sources | 30.84 | 3.41 | 34.25 |
| Total | 402.88 | 28.92 | 431.80 |

Controlled or Post-2011 Controlled VOC for 2018 (tons per day)

| RFP Analysis Year | 9 PDC | 1 NDC | 10 NAC Total |
|--------------------------------|--------|-------|--------------|
| Area Sources | 258.12 | 19.04 | 277.16 |
| Non-Road Mobile Sources | 36.67 | 0.77 | 37.44 |
| On-Road Mobile Sources | 65.05 | 1.04 | 66.09 |
| Point Sources | 29.83 | 2.88 | 32.71 |
| Total | 389.67 | 23.73 | 413.40 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 67

Summary Sheet: 2011 Emissions Inventory By Category
 DFW Eight-Hour Ozone Nonattainment Area
 Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker,
 Rockwall, Tarrant, Wise

2011 9 PDC (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|--------------------------------|--------------------------------------|--|--------------------------------------|--|
| Area Sources | 37.69 | 37.69 | 262.36 | 262.36 |
| Non-Road Mobile Sources | 186.76 | 110.26 | 133.58 | 53.38 |
| On-Road Mobile Sources | 729.90 | 235.23 | 329.84 | 102.39 |
| Point Sources | 31.34 | 31.34 | 27.66 | 27.66 |
| Total | 985.69 | 414.52 | 753.44 | 445.79 |

2011 1 NDC (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|--------------------------------|--------------------------------------|--|--------------------------------------|--|
| Area Sources | 13.29 | 13.29 | 28.95 | 28.95 |
| Non-Road Mobile Sources | 12.14 | 6.69 | 2.77 | 1.25 |
| On-Road Mobile Sources | 16.40 | 5.90 | 4.41 | 1.73 |
| Point Sources | 8.61 | 8.61 | 2.14 | 2.14 |
| Total | 50.44 | 34.49 | 38.27 | 34.07 |

2011 10 NAC Total (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|--------------------------------|--------------------------------------|--|--------------------------------------|--|
| Area Sources | 50.98 | 50.98 | 291.31 | 291.31 |
| Non-Road Mobile Sources | 198.90 | 116.95 | 136.35 | 54.63 |
| On-Road Mobile Sources | 746.30 | 241.13 | 334.25 | 104.12 |
| Point Sources | 39.95 | 39.95 | 29.80 | 29.80 |
| Total | 1036.13 | 449.01 | 791.71 | 479.86 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 68

Summary Sheet: 2017 Emissions Inventory By Category
 DFW Eight-Hour Ozone Nonattainment Area
 Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall,
 Tarrant, Wise

2017 9 PDC (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|--------------------------------|--------------------------------------|--|--------------------------------------|--|
| Area Sources | 36.69 | 36.69 | 265.39 | 265.39 |
| Non-Road Mobile Sources | 204.19 | 82.79 | 147.14 | 37.61 |
| On-Road Mobile Sources | 852.34 | 131.70 | 387.01 | 69.04 |
| Point Sources | 46.71 | 46.71 | 30.84 | 30.84 |
| Total | 1139.93 | 297.89 | 830.38 | 402.88 |

2017 1 NDC (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|--------------------------------|--------------------------------------|--|--------------------------------------|--|
| Area Sources | 10.61 | 10.61 | 23.57 | 23.57 |
| Non-Road Mobile Sources | 10.14 | 4.56 | 2.71 | 0.82 |
| On-Road Mobile Sources | 18.37 | 3.17 | 4.99 | 1.12 |
| Point Sources | 10.21 | 10.21 | 3.41 | 3.41 |
| Total | 49.33 | 28.55 | 34.68 | 28.92 |

2017 10 NAC Total (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|--------------------------------|--------------------------------------|--|--------------------------------------|--|
| Area Sources | 47.30 | 47.30 | 288.96 | 288.96 |
| Non-Road Mobile Sources | 214.33 | 87.35 | 149.85 | 38.43 |
| On-Road Mobile Sources | 870.71 | 134.87 | 392.00 | 70.16 |
| Point Sources | 56.92 | 56.92 | 34.25 | 34.25 |
| Total | 1189.26 | 326.44 | 865.06 | 431.80 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 69

Summary Sheet: 2018 Emissions Inventory By Category

DFW Eight-Hour Ozone Nonattainment Area

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall,
Tarrant, Wise

2018 9 PDC (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|-----------------------------------|---|---|---|---|
| Area Sources | 34.32 | 34.32 | 258.12 | 258.12 |
| Non-Road Mobile Sources | 203.62 | 77.45 | 149.13 | 36.67 |
| On-Road Mobile Sources | 873.63 | 118.12 | 396.67 | 65.05 |
| Point Sources | 45.90 | 45.90 | 29.83 | 29.83 |
| Total | 1157.47 | 275.79 | 833.75 | 389.67 |

2018 1 NDC (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|-----------------------------------|---|---|---|---|
| Area Sources | 8.12 | 8.12 | 19.04 | 19.04 |
| Non-Road Mobile Sources | 9.58 | 4.04 | 2.67 | 0.77 |
| On-Road Mobile Sources | 18.83 | 2.82 | 5.12 | 1.04 |
| Point Sources | 9.71 | 9.71 | 2.88 | 2.88 |
| Total | 46.24 | 24.69 | 29.71 | 23.73 |

2018 10 NAC Total (tons per day)

| Emissions Inventory Source | Uncontrolled or Existing Control NOx | Controlled or Post-2011 Controlled NOx | Uncontrolled or Existing Control VOC | Controlled or Post-2011 Controlled VOC |
|-----------------------------------|---|---|---|---|
| Area Sources | 42.44 | 42.44 | 277.16 | 277.16 |
| Non-Road Mobile Sources | 213.20 | 81.49 | 151.80 | 37.44 |
| On-Road Mobile Sources | 892.46 | 120.94 | 401.79 | 66.09 |
| Point Sources | 55.61 | 55.61 | 32.71 | 32.71 |
| Total | 1203.71 | 300.48 | 863.46 | 413.40 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 70

Summary Airport Emissions Inventory (Aircraft Plus GSE)
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 10.95 | 10.38 | 0.57 | 5.21 | 3.34 | 3.23 | 0.11 | 3.29 |
| 9 PDC 2017 | 11.90 | 11.48 | 0.42 | 3.53 | 3.51 | 3.46 | 0.05 | 1.42 |
| 9 PDC 2018 | 12.32 | 11.98 | 0.34 | 2.76 | 3.71 | 3.61 | 0.10 | 2.70 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 0.01 | 0.01 | 0.00 | 0.00 | 0.01 | 0.01 | 0.00 | 0.00 |
| 1 NDC 2017 | 0.01 | 0.01 | 0.00 | 0.00 | 0.01 | 0.01 | 0.00 | 0.00 |
| 1 NDC 2018 | 0.02 | 0.02 | 0.00 | 0.00 | 0.02 | 0.02 | 0.00 | 0.00 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 10.96 | 10.39 | 0.57 | 5.20 | 3.35 | 3.24 | 0.11 | 3.28 |
| 10 County Total 2017 | 11.91 | 11.49 | 0.42 | 3.53 | 3.52 | 3.47 | 0.05 | 1.42 |
| 10 County total 2018 | 12.34 | 12.00 | 0.34 | 2.76 | 3.73 | 3.63 | 0.10 | 2.68 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductions 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year EI](#)

[Go to Calculate 1 NDC 2011 Base Year EI](#)

[Go To Emissions Summary NOx Uncontrolled](#)

Attachment 1 - Sheet 71

Summary Total Non-Road Emissions Inventory
DFW Eight-Hour Ozone Nonattainment Area

Nine Previously Designated Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 9 PDC 2011 | 186.76 | 110.26 | 76.50 | 40.96 | 133.58 | 53.38 | 80.20 | 60.04 |
| 9 PDC 2017 | 204.19 | 82.79 | 121.40 | 59.45 | 147.14 | 37.61 | 109.53 | 74.44 |
| 9 PDC 2018 | 203.62 | 77.45 | 126.17 | 61.96 | 149.13 | 36.67 | 112.46 | 75.41 |

One Newly Designated Nonattainment County: Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|--------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 1 NDC 2011 | 12.14 | 6.69 | 5.45 | 44.89 | 2.77 | 1.25 | 1.52 | 54.87 |
| 1 NDC 2017 | 10.14 | 4.56 | 5.58 | 55.03 | 2.71 | 0.82 | 1.89 | 69.74 |
| 1 NDC 2018 | 9.58 | 4.04 | 5.54 | 57.83 | 2.67 | 0.77 | 1.90 | 71.16 |

Total Ten Ozone Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

| 'RFP Analysis Year | Uncontrolled NO _x (tpd) | Controlled NO _x (tpd) | Total Reduction NO _x (tpd) | Percent Reduction | Uncontrolled VOC (tpd) | Controlled VOC (tpd) | Total Reduction VOC (tpd) | Percent Reduction |
|----------------------|------------------------------------|----------------------------------|---------------------------------------|-------------------|------------------------|----------------------|---------------------------|-------------------|
| 10 County Total 2011 | 198.90 | 116.95 | 81.95 | 41.20 | 136.35 | 54.63 | 81.72 | 59.93 |
| 10 County Total 2017 | 214.33 | 87.35 | 126.98 | 59.25 | 149.85 | 38.43 | 111.42 | 74.35 |
| 10 County total 2018 | 213.20 | 81.49 | 131.71 | 61.78 | 151.80 | 37.44 | 114.36 | 75.34 |

Notes:

- 1) 1 NDC means the one newly designated county and indicates values are for the one county in the DFW ozone nonattainment area that was newly designated under the 2008 eight-hour ozone standard. Includes: Wise County.
- 2) 9 PDC means the nine existing nonattainment counties and indicates values are for the nine counties that had an existing designation under the one-hour ozone standard and/or under the 1997 eight-hour ozone standard. Includes: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant Counties.
- 3) 10 County Total means the values include the ten DFW area nonattainment counties designated under the 2008 eight-hour ozone standard.

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To Enter Reductions 1 NDC 2017](#)

[Go To Enter Reductions 9 PDC 2017](#)

[Go to Calculate 9 PDC 2011 Base Year Emissions](#)

[Go to Calculate 1 NDC 2011 Base Year Emissions](#)

[Go To Emissions Summary NO_x Uncontrolled](#)

Attachment 1 - Sheet 72

Summary Sheet: 2011 Non-Road Summary by Category
DFW Eight-Hour Ozone Nonattainment Area

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall,
Tarrant, Wise

2011 9 PDC (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|--|------------------|----------------|------------------|----------------|
| Airport | 10.95 | 10.38 | 3.34 | 3.23 |
| Locomotive | 26.98 | 20.40 | 1.79 | 1.24 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 125.49 | 67.02 | 125.84 | 48.30 |
| Drilling Rigs | 23.34 | 12.46 | 2.61 | 0.61 |
| Total All | 186.76 | 110.26 | 133.58 | 53.38 |
| Total ALM | 37.93 | 30.78 | 5.13 | 4.47 |
| ALM Plus Drilling Rigs (Off-road) | 61.27 | 43.24 | 7.74 | 5.08 |

2011 1 NDC (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|--|------------------|----------------|------------------|----------------|
| Airport | 0.01 | 0.01 | 0.01 | 0.01 |
| Locomotive | 3.27 | 2.36 | 0.22 | 0.14 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 5.13 | 2.33 | 2.12 | 1.00 |
| Drilling Rigs | 3.73 | 1.99 | 0.42 | 0.10 |
| Total All | 12.14 | 6.69 | 2.77 | 1.25 |
| Total ALM | 3.28 | 2.37 | 0.23 | 0.15 |
| ALM Plus Drilling Rigs (Off-road) | 7.01 | 4.36 | 0.65 | 0.25 |

2011 10 NAC Total (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|--|------------------|----------------|------------------|----------------|
| Airport | 10.96 | 10.39 | 3.35 | 3.24 |
| Locomotive | 30.25 | 22.76 | 2.01 | 1.38 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 130.62 | 69.35 | 127.96 | 49.30 |
| Drilling Rigs | 27.07 | 14.45 | 3.03 | 0.71 |
| Total All | 198.90 | 116.95 | 136.35 | 54.63 |
| Total ALM | 41.21 | 33.15 | 5.36 | 4.62 |
| ALM Plus Drilling Rigs (Off-road) | 68.28 | 47.60 | 8.39 | 5.33 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 73

Summary Sheet: 2017 Non-Road Summary by Category
DFW Eight-Hour Ozone Nonattainment Area

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

2017 9 PDC (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|-----------------------------------|------------------|----------------|------------------|----------------|
| Airport | 11.90 | 11.48 | 3.51 | 3.46 |
| Locomotive | 20.95 | 16.89 | 1.27 | 0.88 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 152.65 | 44.44 | 140.27 | 32.78 |
| Drilling Rigs | 18.69 | 9.98 | 2.09 | 0.49 |
| Total All | 204.19 | 82.79 | 147.14 | 37.61 |
| Total ALM | 32.85 | 28.37 | 4.78 | 4.34 |
| ALM Plus Drilling Rigs (Off-road) | 51.54 | 38.35 | 6.87 | 4.83 |

2017 1 NDC (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|-----------------------------------|------------------|----------------|------------------|----------------|
| Airport | 0.01 | 0.01 | 0.01 | 0.01 |
| Locomotive | 2.42 | 1.86 | 0.14 | 0.09 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 4.81 | 1.14 | 2.23 | 0.64 |
| Drilling Rigs | 2.90 | 1.55 | 0.33 | 0.08 |
| Total All | 10.14 | 4.56 | 2.71 | 0.82 |
| Total ALM | 2.43 | 1.87 | 0.15 | 0.10 |
| ALM Plus Drilling Rigs (Off-road) | 5.33 | 3.42 | 0.48 | 0.18 |

2017 10 NAC Total (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|-----------------------------------|------------------|----------------|------------------|----------------|
| Airport | 11.91 | 11.49 | 3.52 | 3.47 |
| Locomotive | 23.37 | 18.75 | 1.41 | 0.97 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 157.46 | 45.58 | 142.50 | 33.42 |
| Drilling Rigs | 21.59 | 11.53 | 2.42 | 0.57 |
| Total All | 214.33 | 87.35 | 149.85 | 38.43 |
| Total ALM | 35.28 | 30.24 | 4.93 | 4.44 |
| ALM Plus Drilling Rigs (Off-road) | 56.87 | 41.77 | 7.35 | 5.01 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

[Spreadsheet Navigation](#)

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)

Attachment 1 - Sheet 74

Summary Sheet: 2018 Non-Road Summary by Category
DFW Eight-Hour Ozone Nonattainment Area

Ten Nonattainment Counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, Wise

2018 9 PDC (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|--|------------------|----------------|------------------|----------------|
| Airport | 12.32 | 11.98 | 3.71 | 3.61 |
| Locomotive | 21.59 | 16.72 | 1.31 | 0.85 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 155.52 | 41.18 | 142.52 | 31.84 |
| Drilling Rigs | 14.19 | 7.57 | 1.59 | 0.37 |
| Total All | 203.62 | 77.45 | 149.13 | 36.67 |
| Total ALM | 33.91 | 28.70 | 5.02 | 4.46 |
| ALM Plus Drilling Rigs (Off-road) | 48.10 | 36.27 | 6.61 | 4.83 |

2018 1 NDC (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|--|------------------|----------------|------------------|----------------|
| Airport | 0.02 | 0.02 | 0.02 | 0.02 |
| Locomotive | 2.49 | 1.82 | 0.15 | 0.08 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 4.85 | 1.02 | 2.25 | 0.61 |
| Drilling Rigs | 2.22 | 1.18 | 0.25 | 0.06 |
| Total All | 9.58 | 4.04 | 2.67 | 0.77 |
| Total ALM | 2.51 | 1.84 | 0.17 | 0.10 |
| ALM Plus Drilling Rigs (Off-road) | 4.73 | 3.02 | 0.42 | 0.16 |

2018 10 NAC Total (tons per day)

| Emissions Inventory Source | Uncontrolled NOx | Controlled NOx | Uncontrolled VOC | Controlled VOC |
|--|------------------|----------------|------------------|----------------|
| Airport | 12.34 | 12.00 | 3.73 | 3.63 |
| Locomotive | 24.08 | 18.54 | 1.46 | 0.93 |
| Marine | 0.00 | 0.00 | 0.00 | 0.00 |
| NONROAD Model | 160.37 | 42.20 | 144.77 | 32.45 |
| Drilling Rigs | 16.41 | 8.75 | 1.84 | 0.43 |
| Total All | 213.20 | 81.49 | 151.80 | 37.44 |
| Total ALM | 36.42 | 30.54 | 5.19 | 4.56 |
| ALM Plus Drilling Rigs (Off-road) | 52.83 | 39.29 | 7.03 | 4.99 |

Note: The controlled inventory shown here includes all controls. The controlled RFP inventory may not include all controls and may therefore be a higher value than shown here.

Spreadsheet Navigation

[Return to Table of Contents](#)

[Go To 2017 RFP Demo](#)

[Go To Calculate MVEB](#)

[Go To Enter % RFP Contingency, NOx sub amounts, VOC transfer amounts, Conf Safety Margin](#)

[Go To Contingency 2019](#)

[Go To Enter Aircraft EI](#)

[Go To Enter Area EI](#)

[Go to Enter Biogenics EI](#)

[Go to Enter NONROAD Categories EI](#)

[Go to Enter On-road EI](#)

[Go to Enter Point EI](#)

[Go To Enter Reductions](#)