<table>
<thead>
<tr>
<th>FUEL TYPE</th>
<th>NUMBER OF PROJECTS</th>
<th>NUMBER OF ACTIVITIES</th>
<th>GRANT AMOUNT</th>
<th>TOTAL NOₓ REDUCED (TONS)</th>
<th>COST PER TON OF NOₓ REDUCED</th>
<th>TONS PER DAY OF NOₓ REDUCED 2018</th>
<th>TONS PER DAY OF NOₓ REDUCED 2019</th>
<th>TONS PER DAY OF NOₓ REDUCED 2020</th>
<th>TONS PER DAY OF NOₓ REDUCED 2021</th>
</tr>
</thead>
<tbody>
<tr>
<td>CNG</td>
<td>14</td>
<td>295</td>
<td>$37,355,801</td>
<td>436.14</td>
<td>$85,651</td>
<td>0.30</td>
<td>0.20</td>
<td>0.20</td>
<td>0.15</td>
</tr>
<tr>
<td>Diesel Hybrid</td>
<td>1</td>
<td>55</td>
<td>$3,181,967</td>
<td>39.52</td>
<td>$80,506</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
<tr>
<td>Electricity</td>
<td>1</td>
<td>9</td>
<td>$2,250,000</td>
<td>11.75</td>
<td>$191,424</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.01</td>
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<tr>
<td>LPG</td>
<td>17</td>
<td>342</td>
<td>$19,389,880</td>
<td>183.55</td>
<td>$105,639</td>
<td>0.06</td>
<td>0.06</td>
<td>0.06</td>
<td>0.06</td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td><strong>33</strong></td>
<td><strong>701</strong></td>
<td><strong>$62,177,649</strong></td>
<td><strong>670.97</strong></td>
<td><strong>$92,669</strong></td>
<td><strong>0.37</strong></td>
<td><strong>0.27</strong></td>
<td><strong>0.27</strong></td>
<td><strong>0.22</strong></td>
</tr>
</tbody>
</table>

1 Does not include projects funded and subsequently canceled.
2 CNG=Compressed Natural Gas; LPG=Liquefied Petroleum Gas
Texas Clean Fleet Program
Projects by Fuel Type
2010 through August 31, 2019

NUMBER OF PROJECTS

- CNG: 42%
- Diesel Hybrid: 3%
- Electricity: 3%
- LPG: 52%

NUMBER OF ACTIVITIES

- CNG: 65%
- Diesel Hybrid: 6%
- Electricity: 2%
- LPG: 27%

TOTAL NOₓ REDUCED (TONS)

- CNG: 60%
- Diesel Hybrid: 5%
- Electricity: 4%
- LPG: 31%

GRANT AMOUNT

- CNG: 65%
- Diesel Hybrid: 6%
- Electricity: 2%
- LPG: 27%