

The Texas Commission on Environmental Quality (TCEQ, agency, commission) adopts §§18.2, 18.10, 18.15, 18.25, 18.26, 18.30, and 18.35. New §18.25 is adopted *with change* to the proposed text as published in the March 14, 2014, issue of the *Texas Register* (39 TexReg 1828). Amended §§18.2, 18.10, 18.15, 18.26, 18.30, and 18.35 are adopted *without changes* to the proposed text and will not be republished.

Background and Summary of the Factual Basis for the Adopted Rules

The commission adopts the amendments to Chapter 18 to implement 2007 legislation, perform the required review of property on the Tier I Table and Expedited Review List, and make various editorial or administrative changes within the chapter for the rollback tax relief program.

In 1993, the 73rd Legislature, enacted House Bill (HB) 1920, which created Texas Tax Code, §11.31 and §26.045. Texas Tax Code, §11.31 established a property tax exemption program for property that is used wholly or partly for pollution control. Texas Tax Code, §26.045 created a rollback tax relief program for political subdivisions. Texas Tax Code, §11.31 required the TCEQ to adopt rules to implement the pollution control property program. Texas Tax Code, §26.045 gave the commission the authority to adopt rules but did not require the adoption of rules. In response, the commission adopted 30 TAC Chapter 277, Use Determinations for Tax Exemptions for Pollution Control Equipment, on September 30, 1994, to implement Texas Tax Code, §11.31. During the 1994

rulemaking, the commission chose not to adopt a separate rule to implement Texas Tax Code, §26.045. Section 277.1, Scope and Purpose, included political subdivisions in the definition of the applicability of the rule. Chapter 277 was later repealed and replaced with 30 TAC Chapter 17, Tax Relief for Property Used for Environmental Protection, through rulemaking adopted May 26, 1999.

In 2007, the 80th Legislature modified the Rollback Relief for Pollution Control Requirements program (Texas Tax Code, §26.045) through the passage of HB 3732. The legislature modified Texas Tax Code, §26.045 by adding subsections (f) - (h). Texas Tax Code, §26.045(f) requires the commission to adopt by rule a list of 18 categories of property listed in Texas Tax Code, §26.045(f). Texas Tax Code, §26.045(g) requires the commission to adopt a procedure to review the list at least once every three years. In addition, it allows the removal of items from the list when there is compelling evidence that the item does not provide pollution control. Texas Tax Code, §26.045(h) requires the executive director upon review of applications containing only items on the adopted list to issue a determination without regard to the information provided in response to Texas Tax Code, §26.045(c)(1), within 30 days of receipt of the required application documents. On January 16, 2008, the commission adopted new Chapter 18 to implement the requirements of HB 3732.

The current rulemaking adoption implements changes from the required once every three-year review of the list of property contained in Texas Tax Code, §26.045(f) and

makes other changes in order to bring Chapter 18 into agreement with Chapter 17.

In a corresponding rulemaking published in this issue of the *Texas Register*, the commission adopts amendments to Chapter 17, Tax Relief for Property Used for Environmental Protection.

Section by Section Discussion

In addition to the adopted amendments and new section associated with the rulemaking for Chapter 18, various stylistic non-substantive changes are included to update rule language to current *Texas Register* style and format requirements. Such changes include appropriate and consistent use of acronyms, section references, rule structure, and certain terminology. These changes are non-substantive and generally are not specifically discussed in this preamble.

§18.2, Definitions

The amendment to §18.2 adds 30 TAC §3.2 to the list of laws with definitions pertinent to this chapter in the introductory paragraph. Section 3.2 contains general definitions that are applicable to all commission rules and the addition is only for clarity.

The adopted amendment deletes several definitions that are not necessary, amends several definitions in response to other proposed changes contained in this rulemaking,

and renumbers definitions as needed. Specifically, this rulemaking deletes: the definition *ePay* because the use of the term is clear in the rules; the definition *Equipment and Categories List (ECL)* as this adoption renames Part A of the ECL as the Tier I Table and Part B of the ECL as the *Expedited Review List* and this definition is not applicable; the definition of *Installation* as the use of the term is consistent with the standard dictionary definition making the inclusion of the definition in this section unnecessary; and the definition *Use determination letter* as the meaning of the term is clear and a definition is unnecessary.

The commission amends the definition of *Tier I* to reflect the replacement of Part A of the Equipment and Categories List with the Tier I Table; and amends the definition of *Tier II* to reflect the replacement of Part B of The Equipment and Categories List with the Expedited Review List.

To reflect the removal of the definitions in existing §18.2(1) - (3), the remaining definitions are renumbered accordingly.

§18.10, Application for Use Determination

As discussed elsewhere in the Section by Section discussion of this preamble, the commission removed Part B of the Equipment and Categories List and replaced it with the Expedited Review List located in new §18.26. The adopted revisions to §18.10 changes the reference to Part B in §18.10(c)(1) to *Expedited Review List* and changes the

rule reference from §18.25(a) to §18.26.

As discussed elsewhere in the Section by Section discussion of this preamble, the commission removed Part A of the Equipment and Categories List and replaced it with the Tier I Table, located in §18.25(a). The adopted revisions to §18.10(c)(5) change references from *Part A* and *Part B* of the Equipment and Categories List to the *Tier I Table* and the *Expedited Review List* respectively.

§18.15, Application Review Schedule

The adopted amendment to §18.15(1) replaces *Within three days of* with *As soon as practicable after* to allow sufficient time for the review of applications while still allowing payment processing of application fees to occur. The short time period was not practical. The commission also amends §18.15(2) by replacing the reference to *Part B of the Equipment and Categories List* with a reference to the *Expedited Review List*.

§18.25, Equipment and Categories List

The commission renames §18.25 to Tier I Eligible Equipment.

The adopted amendment to §18.25 deletes the Equipment and Categories List located in §18.25(a) and replaces it with the same Tier I Table located in §17.14(a). Chapter 18 was not amended during the previous revisions to Chapter 17 and the Tier I Table in

§17.14(a) which was adopted November 18, 2010. The commission incorporates into §18.25(a) all previous edits adopted for the Tier I Table in existing §17.14(a). As such, equipment listed in the current table in §18.25(a) that is not listed in existing §17.14(a) would not be included in the new Tier I Table in §18.25(a). Additional information regarding the previous revisions to the Tier I Table in §17.14(a) adopted on November 18, 2010, may be found in the December 10, 2010, publication of the *Texas Register* (35 TexReg 10980). Additionally, the commission amends the Tier I Table by modifying property names and descriptions to better reflect the equipment eligible for a 100% positive use determination. The adopted revisions will also reformat the table to make the figure accessible as well as make non-substantive changes including punctuation and spelling corrections. The adopted amendment to the Tier I Table in §18.25(a) will be consistent with the amendments to the Tier I Table in §17.14(a) made in corresponding rulemaking in this issue of the *Texas Register*. As discussed in the Response to Comments portion of the preamble to the corresponding Chapter 17 rulemaking in this issue of the *Texas Register*, the commission has decided not to delete items A-42: Chlorofluorocarbon (CFC) Replacement Projects; A-43: Halon Replacement Projects; A-67: Automotive Dynamometers; W-58: Water Recycling Systems; W-62: Recycled Water Cleaning System; S-27: Concrete Reclaiming Equipment; M-5: Solvent Recovery Systems; M-6: Boxes, Bins, Carts, Barrels, Storage Bunkers; and M-17: Low NOx Combustion System for Drilling Rigs from the previous Tier I Table as originally proposed. Additionally, the commission is not adopting the proposed revisions to the

descriptions of items A-186: Blast Cleaning System – Connected to a Control Device and M-4: Compactors, Barrel Crushers, Balers, and Shredders. These 11 items appear in the adopted Tier I Table as the items were listed in the previous version of the table in §17.14(a). Additionally, since no items are being removed from the Tier I Table, items in the adopted table are numbered identical to the previous version in §17.14(a). Specific adopted changes from the previous Tier I Table are discussed in the following.

Specifically, the commission adopts the following revisions to the Air Pollution Control Equipment section of the Tier I Table. The property name for item A-1 is changed from *Baghouse Dust Collectors* to *Dust Collection Systems* to reflect that not all dust collection systems include a baghouse. The description for item A-1 is clarified by adding *in order to prevent release of particulate matter to ambient air after streams*. The description of item A-61, Continuous and Noncontinuous Emission Monitors, is clarified by adding *used between instruments and to demonstrate* to grammatically correct the sentence. The property description of item A-110, Carbon Adsorption Systems, is clarified by replacing *VOCs or odors* with *VOC emissions and odors* to more accurately describe the use of the equipment. The property description of item A-130, Sorbent Injection Systems, is clarified by changing *reacts* to *react* in the first sentence and inserting a "," between *nozzles* and *ductwork* in the second sentence to grammatically correct the sentences. The property description for item A-180, Hoods, Duct and Collection Systems connected to Final Control Devices, is modified by

replacing *pumps* with *blowers* to clarify that the eligible equipment is used to capture and control a gas stream. The property description for item A-184, Vapor/Liquid Recovery Equipment (for venting to a control device), is clarified by adding *those* between *including* and *used* to grammatically correct the sentence.

The commission adopts the following revisions to the Water and Wastewater Pollution Control Equipment section of the Tier I Table. The description of item W-30, Activated Sludge, is replaced with *Wastewater treatment using microorganisms to metabolize biodegradable organic matter in aqueous waste streams. Can include tanks, aeration equipment, clarifiers, and equipment used to handle sludge* in order to more accurately reflect the activated sludge process. The description of item W-31, Adsorption, is clarified by removing *water* from between *organic* and *contaminants* and adding *from wastewater after contaminants* to reflect that the eligible equipment is used for the treatment of wastewater. The description of item W-36, Wetlands and Lagoons (artificial), is modified by adding *from wastewater or stormwater after pollutants* to reflect that the eligible equipment must be used to treat wastewater or stormwater. The description of item W-56, Ultra-filtration, is clarified by adding *from wastewater after solutes* to reflect that the eligible equipment must be used to treat wastewater.

The commission adopts the following revisions to the Miscellaneous Pollution Control Equipment section of the Tier I Table. The description for M-2, Hazardous Air Pollutant

Abatement Equipment – required removal material contaminated with asbestos, lead, or some other hazardous air pollutant, is amended by adding the word *Containers* after *Disposal* to clarify that the eligible item is the disposal containers and not the cost of disposal. The Media for item M-7, Environmental Paving located at Industrial Facilities, is amended by removing *land and water*. The description for M-7 limits this item to paving of outdoor vehicular traffic areas in order to meet or exceed an adopted air quality rule, regulation, or law; therefore, the media should be air and not air/land/water. The description of item M-15, Odor Neutralization and Chemical Treatment Systems, is amended by changing *absorption* to *adsorption* in two locations to reflect the correct chemical process used to treat odors.

The adopted revisions to the table amended the heading of the Equipment Located at Service Stations section to Equipment Located at Tank Installations including Service Stations to reflect that equipment located in this section is often used at tank farms and other facilities with tanks for the same pollution control purposes as when used at service stations. This heading precedes the property designated as T-1 through T-5.

§18.26, Expedited Review List

The commission adopts new §18.26, Expedited Review List, which is the location of the table of equipment located in Texas Tax Code, §26.045(f). Adopted new §18.26 contains a description of the Expedited Review List, a requirement that the list be reviewed at

least once every three years, and an explanation that items can only be added to or removed from the list if there is compelling evidence that the item does or does not provide a pollution control benefit. The adopted new table in §18.26 contains the Expedited Review List, which consists of the categories of equipment located in Texas Tax Code, §26.045(f). The list of equipment in the adopted Expedited Review List was previously identified as Part B of the Equipment and Categories List in §18.25(a), which was deleted. The Expedited Review List in adopted §18.26 is identical to the list located in §17.17(b).

§18.30, Partial Determinations

The commission amends §18.30 by removing the reference to Part B, by changing the section number to reflect the correct location of the Expedited Review List, and changing the reference to the *Equipment and Categories List* to the *Expedited Review List* to reflect the replacement of Part B of the Equipment and Categories List with the Expedited Review List.

§18.35, Application Fees

The commission amends §18.35(a)(1) to reflect the revisions to the title of §18.25 and to the title of the table contained in §18.25(a). The adopted revisions to §18.35 amend §18.35(a)(2) to reflect the revisions to §18.25(a) and the replacement of Part B of the Equipment and Categories List with the Expedited Review List in adopted new §18.26.

Regulatory Impact Analysis Determination

The commission reviewed the adopted rulemaking in light of the regulatory analysis requirements of Texas Government Code, §2001.0225, and determined the rules do not meet the definition of a *major environmental rule*. Under Texas Government Code, §2001.0225, *major environmental rule* means a rule, the specific intent of which is to protect the environment or reduce risks to human health from environmental exposure, and that may adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, or the public health and safety of the state or a sector of the state. Furthermore, the rulemaking does not meet any of the four applicability requirements listed in Texas Government Code, §2001.0225(a). Texas Government Code, §2001.0225 applies only to a major environmental rule which 1) exceeds a standard set by federal law, unless the rule is specifically required by state law; 2) exceeds an express requirement of state law, unless the rule is specifically required by federal law; 3) exceeds a requirement of a delegation agreement or contract between the state and an agency or representative of the federal government to implement a state and federal program; or 4) adopts a rule solely under the general powers of the agency instead of under a specific state law. The adopted rulemaking implements a Rollback Relief for Pollution Control Requirements program as described in the background and summary of the factual basis for the adopted rules and section by section discussion sections above. Because the adopted rules are not specifically

intended to protect the environment or reduce risks to human health from environmental exposure but to implement a tax exemption program, this rulemaking is not a major environmental rule and does not meet any of the four applicability requirements. This rule does not result in any new environmental requirements and should not adversely affect in a material way the economy, a sector of the economy, productivity, competition, or jobs.

The commission invited public comment on the proposed regulatory impact analysis determination during the public comment period. No comments were received on the regulatory impact analysis determination.

Takings Impact Assessment

The commission evaluated these adopted rules and performed an assessment of whether Texas Government Code, Chapter 2007 is applicable. The commission's assessment indicates Texas Government Code, Chapter 2007 does not apply to these adopted rules because this action creates a program which is available only to political subdivisions as described in the Background and Summary of the Factual Basis for the Adopted Rules and the Section by Section discussion sections of this preamble.

Promulgation and enforcement of these adopted rules will be neither a statutory or constitutional taking of private real property. Specifically, the adopted rules do not affect a landowner's rights in private real property, because this rulemaking action does

not burden, restrict, nor limit the owner's rights to property or reduce its value by 25% or more beyond which would otherwise exist in the absence of the adopted regulations.

Consistency with the Coastal Management Program

The commission reviewed the adopted rulemaking and found the amendments are not a rulemaking identified in the Coastal Coordination Act Implementation Rules, 31 TAC §505, concerning rules subject to the Texas Coastal Management Program (CMP), and will, therefore, not require that goals and policies of the CMP be considered during the rulemaking process.

The commission invited public comment regarding the consistency with the CMP during the public comment period. No comments were received on the CMP.

Public Comment

The notice of public hearing published in the March 14, 2014, issue of the *Texas Register* (39 TexReg 1984) erroneously included references to the *State Implementation Plan* in the title of the notice as well as the first paragraph on page 1985 that corrected the title and first paragraph without the reference to the *State Implementation Plan*. A correction of error was published in the March 28, 2014, issue of the *Texas Register* (39 TexReg 2363). A public hearing on this proposal was scheduled at 2:00 p.m. on April 3, 2014, at the TCEQ complex in Austin located at 12100 Park 35 Circle, Building E, Room 201S. A question and answer session was held 30 minutes prior to the meeting. The

hearing was not officially opened because no party indicated a desire to provide comment. The comment period opened on March 14, 2014, and closed on April 14, 2014. Written comments were accepted via mail, fax, and through the eComments system.

There were seven written comments received with regard to the concurrent rulemaking of Chapter 17. None of these comments were specifically addressed to Chapter 18. The responses to comments on the Chapter 17 rules are addressed in the corresponding rulemaking published in this issue of the *Texas Register*.

**CHAPTER 18: ROLLBACK RELIEF FOR POLLUTION
CONTROL REQUIREMENTS**

§§18.2, 18.10, 18.15, 18.25, 18.26, 18.30, 18.35

Statutory Authority

The new and amended sections are adopted under Texas Water Code (TWC), §5.102, which authorizes the commission to perform any acts authorized by the TWC or other law which are necessary and convenient to the exercise of its jurisdiction and powers; and TWC, §5.103, which authorizes the commission to adopt rules necessary to carry out its powers and duties under the TWC. The new and amended sections are also adopted under Texas Tax Code, §26.045, which authorizes that the rollback tax rate for a political subdivision of this state be increased by the rate that, if applied to the total current value, would impose an amount of taxes equal to the amount the political subdivision will spend out of its maintenance and operation funds under Texas Tax Code, §26.012(16) to pay for a facility, device, or method for the control of air, water, or land pollution that is necessary to meet the requirements of a permit issued by the commission.

The adopted new and amended sections implement Texas Tax Code, §26.045.

§18.2. Definitions.

Unless specifically defined in the Texas Clean Air Act (TCAA), the Texas Solid Waste Disposal Act (TSWDA), the Texas Water Code (TWC), the Texas Tax Code (TTC), the Texas Health and Safety Code (THSC), or in the rules of the commission, the terms used by the commission have the meanings commonly ascribed to them in the fields of pollution control or property taxation. In addition to the terms that are defined by §3.2 of this title (relating to Definitions), the TCAA, the TSWDA, TWC, TTC, and THSC, the following words and terms, when used in this chapter, shall have the following meanings, unless the context clearly indicates otherwise.

(1) Partial determination--A determination that an item of property or a process is not used wholly as pollution control.

(2) Permit requirement--A clause within a permit issued by the Texas Commission on Environmental Quality (TCEQ) which requires the receiver of a permit to expend funds for a facility, device, or method for control of air, water, or land pollution as defined by TTC, §26.045(b).

(3) Pollution control property--A facility, device, or method for control of air, water, or land pollution as defined by TTC, §26.045(b).

(4) Tier I--An application containing only property that is on the Tier I Table in §18.25(a) of this title (relating to Tier I Eligible Equipment) or that is necessary for the installation or operation of property located on the Tier I Table.

(5) Tier II--An application containing property that is listed or contained on the Expedited Review List in §18.26 of this title (relating to Expedited Review List) or that is not listed on the Tier I Table.

(6) Use determination--A finding, either positive or negative, by the executive director that the property is used wholly or partially for pollution control purposes and listing the percentage of the property that is determined to be used for pollution control.

§18.10. Application for Use Determination.

(a) In order to be granted a positive use determination, a political subdivision shall submit to the executive director:

(1) a Texas Commission on Environmental Quality application form or a similar reproduction; and

(2) the appropriate fee, under §18.30 of this title (relating to Application Fees).

(b) An application must be submitted for each permit requirement for which pollution control property has been or will be installed.

(c) The application shall contain at least the following:

(1) the anticipated environmental benefits from the installation of the pollution control property for the control of air, water, or land pollution, except for applications containing only equipment on the Expedited Review List located in §18.26 of this title (relating to Expedited Review List);

(2) the estimated cost of the pollution control property, where the cost includes not only the cost of the specific property, but also any costs related to the installation or construction of the property;

(3) the permit requirement being met by the installation of such facility, device, or method, and the proportion of the installation that is pollution control property;

(4) a copy of the permit that is being met or exceeded by the use, installation, construction, or acquisition of the pollution control property;

(5) if the installation includes property that is not used wholly for the control of air, water, or land pollution, and is not on the Tier I Table or is property that is listed on the Expedited Review List, a worksheet showing the calculation of the partial determination, and explaining each of the variables; and

(6) any information that the executive director deems reasonably necessary to determine the eligibility of the application.

§18.15. Application Review Schedule.

Following submission of the information required by §18.10 of this title (relating to Application for Use Determination), the executive director shall determine whether the pollution control property is used wholly or partly to meet the requirements of a permit issued by the commission. If the determination is that the property is used partly for pollution control, the executive director shall determine the proportion of the property used for pollution control.

(1) As soon as practicable, the executive director shall mail written notification informing the applicant that the application has been received and if the application is considered to be administratively complete.

(A) If the application is not administratively complete, the notification shall specify the deficiencies and allow the applicant 30 days to provide the requested information. If the applicant does not submit an adequate response, the application will be sent back to the applicant without further action by the executive director and the application fee will be forfeited under §18.35(b) of this title (relating to Application Fees).

(B) If an application is sent back to the applicant under subparagraph (A) of this paragraph, the applicant may re-file the application and pay the appropriate fee as required by §18.35(a) of this title (relating to Application Fees).

(2) For applications which contain only property that is listed on the Expedited Review List in §18.26 of this title (relating to Expedited Review List), the executive director shall complete the technical review of the application and issue the use determination within 30 days of receipt of the required application documents.

(3) For all other applications, within 30 days of receiving the application, the executive director shall either issue a notification requesting additional information or issue the final determination.

(A) If additional information is requested, the notification shall specify the deficiencies and allow the applicant 30 days to provide the requested information. If the applicant does not submit an adequate response, the application will be sent back to the applicant without further action by the executive director and the application fee will be forfeited under §18.35(b) of this title.

(B) If an application is sent back to the applicant under subparagraph (A) of this paragraph, the applicant may re-file the application and pay the appropriate fee as required by §18.35(a) of this title.

(4) The executive director shall determine whether the property is used wholly or partly to control pollution. The executive director is authorized to grant positive use determinations for some or all of the property included in the application that is deemed pollution control property.

(A) If a positive use determination is made, the executive director shall issue a use determination letter to the applicant that describes the proportion of the property that is pollution control property.

(B) If a negative use determination is made, the executive director shall issue a denial letter explaining the reason for the denial.

§18.25. Tier I Eligible Equipment.

(a) For the property listed on the Tier I Table located in this subsection that is used wholly for pollution control purposes, a Tier I application is required. A Tier I application must not include any property that is not listed in this subsection or that is used for pollution control purposes at a use percentage that is different than what is listed in the table in this subsection. If a marketable product is recovered (not including materials that are disposed) from property listed in this subsection, a Tier II application is required.

Figure: 30 TAC §18.25(a)

Tier I Table

The property listed in this table is property that the executive director has determined is used wholly for pollution control purposes when used as shown in the Description section of the table and when no marketable product arises from using the property. The items listed are described in generic terms without the use of brand names or trademarks. The use percentages on all property on the table are established based on standard uses of the pieces of equipment involved. If the executive director

determines that the equipment is not being used in a standard manner (e.g., use in production or recovery of a marketable product), the executive director may require that a Tier II application, using the Cost Analysis Procedure, be filed by the applicant to calculate the appropriate use determination percentage. For items where the description limits the use determination to the incremental cost difference, the cost of the property or device with the pollution control feature is compared to a similar device or property without the pollution control feature. The table is a list adopted under Texas Tax Code, §11.31(g).

Air Pollution Control Equipment

Particulate Control Devices

No.	Media	Property	Description	%
A-1	Air	Dust Collection Systems	Structures containing filters, blowers, ductwork - used to remove particulate matter from exhaust gas streams in order to prevent release of particulate matter to ambient air.	100
A-2	Air	Demisters or Mist Eliminators Added	Mesh pads or cartridges - used to remove entrained liquid droplets from exhaust gas streams.	100
A-3	Air	Electrostatic Precipitators	Wet or dry particulate collection created by an electric field between positive or negative electrodes and collection surface.	100
A-4	Air	Dry Cyclone Separators	Single or multiple inertial separators with blowers and ductwork used to remove particulate matter from exhaust gas streams.	100
A-5	Air	Scrubbers	Wet collection device using spray chambers, wet cyclones, packed beds, orifices, venturi, or high-pressure sprays to remove particulates and chemicals from exhaust gas streams. System may include pumps, ductwork, and blowers needed for the equipment to function.	100
A-6	Air	Water/ Chemical Sprays and Enclosures for Particulate Suppression	Spray nozzles, conveyor and chute covers, windshields, piping, and pumps used to reduce fugitive particulate emissions.	100
A-7	Air	Smokeless Ignitors	Installed on electric generating units to control particulate emissions and opacity on start-up.	100

Combustion Based Control Devices

No.	Media	Property	Description	%
A-20	Air	Thermal Oxidizers	Thermal destruction of air pollutants by direct flame combustion.	100
A-21	Air	Catalytic Oxidizer	Thermal destruction of air pollutants that uses a catalyst to promote oxidation.	100
A-22	Air	Flare/Vapor Combustor	Stack, burner, flare tip, and blowers used to destroy air contaminants in a vent gas stream.	100

Non-Volatile Organic Compounds Gaseous Control Devices

No.	Media	Property	Description	%
A-40	Air	Molecular Sieve	Microporous filter used to remove hydrogen sulfide (H ₂ S) or nitrogen oxides (NO _x) from a waste gas stream.	100
A-41	Air	Strippers Used in Conjunction with Final Control Device	Stripper, with associated pumps, piping - used to remove contaminants from a waste gas stream or waste liquid stream.	100
A-42	Air	Chlorofluorocarbon (CFC) Replacement Projects	Projects to replace one CFC with an environmentally cleaner CFC, or other refrigerant, where there is no increase in the cooling capacity or the efficiency of the unit. Includes all necessary equipment needed to replace the CFC and achieve the same level of cooling capacity.	100
A-43	Air	Halon Replacement Projects	All necessary equipment needed to replace the Halon in a fire suppression system with an environmentally cleaner substance.	100

Monitoring and Sampling Equipment

No.	Media	Property	Description	%
A-60	Air	Fugitive Emission Monitors	Organic vapor analyzers - used to discover leaking piping components.	100
A-61	Air	Continuous & Noncontinuous Emission Monitors	Monitors, analyzers, buildings, air conditioning equipment, and optical gas imaging instruments used to demonstrate compliance with emission limitations of regulated air contaminants (including flow and diluent gas monitors and dedicated buildings).	100

A-62	Air	Monitoring Equipment on Final Control Devices	Temperature monitor or controller, flow-meter, pH meter, and other meters for a pollution control device. Monitoring of production equipment or processes is not included.	100
A-63	Air	On or Off-Site Ambient Air Monitoring Facilities	Towers, structures, analytical equipment, sample collectors, monitors, and power supplies used to monitor for levels of contaminants in ambient air.	100
A-64	Air	Noncontinuous Emission Monitors, Portable	Portable monitors, analyzers, structures, trailers, air conditioning equipment, and optical gas imaging instruments used to demonstrate compliance with emission limitations.	100
A-65	Air	Predictive Emission Monitors	Monitoring of process and operational parameters that are used solely to calculate or determine compliance with emission limitations.	100
A-66	Air	Sampling Ports	Construction of stack or tower sampling ports used for emission sampling or for the monitoring of process or operational parameters that are used to calculate or determine compliance with emission limitations.	100
A-67	Air	Automotive Dynamometers	Automotive dynamometers used for emissions testing of fleet vehicles.	100

Nitrogen Oxides Controls

No.	Media	Property	Description	%
A-80	Air	Selective Catalytic and Non-catalytic Reduction Systems	Catalyst bed, reducing agent injection and storage, monitors - used to reduce nitrogen oxides (NO _x) emissions from combustion sources. Non-catalytic systems use a reducing agent without a catalyst.	100
A-81	Air	Catalytic Converters for Stationary Sources	Used to reduce NO _x emissions from internal combustion engines.	100
A-82	Air	Air/Fuel Ratio Controllers for Piston- Driven Internal Combustion Engines	Used to control the air/fuel mixtures and reduce NO _x formation for fuel injected, naturally aspirated, or turbocharged engines.	100

A-83	Air	Flue Gas Recirculation	Ductwork and blowers used to redirect part of the flue gas back to the combustion chamber for reduction of NO _x formation. May include fly ash collection in coal fired units.	100
A-84	Air	Water/Steam Injection	Piping, nozzles, and pumps to inject water or steam into the burner flame of utility or industrial burners or the atomizer ports for gas turbines, used to reduce NO _x formation.	100
A-85	Air	Over-fire Air & Combination of asymmetric over-fire air with the injection of anhydrous ammonia or other pollutant-reducing agents	The asymmetric over-fire air layout injects preheated air and anhydrous ammonia or other pollutant-reducing agent through nozzles through a series of ducts, dampers, expansion joints, and valves.	100
A-86	Air	Low-NO _x Burners	Installation of low-NO _x burners. The eligible portion is the incremental cost difference. For a replacement burner, the incremental cost difference is calculated by comparing the cost of the new burner with the cost of the existing burner. For new installations, the incremental cost difference is calculated by comparing the cost of the new burner to the cost of a similarly sized burner without NO _x controls from the most recent generation of burners.	100
A-87	Air	Water Lances	Installed in the fire box of boilers and industrial furnaces to eliminate hot spots, thereby reducing NO _x formation.	100
A-88	Air	Electric Power Generation Burner Retrofit	Retrofit of existing burners on electric power generating units with components for reducing NO _x including directly related equipment.	100
A-89	Air	Wet or Dry Sorbent Injection Systems	Use of a sorbent for flue gas desulfurization or NO _x control.	100

Volatile Organic Compounds Control

No.	Media	Property	Description	%
A-110	Air	Carbon Adsorption Systems	Carbon beds or liquid-jacketed systems, blowers, piping, condensers - used to remove volatile organic compounds (VOC) emissions and odors from exhaust gas streams.	100

A-111	Air	Storage Tank Secondary Seals and Internal Floating Roofs	Used to reduce VOC emissions caused by evaporation losses from aboveground storage tanks.	100
A-112	Air	Replacement of Existing Pumps, Valves, or Seals in Piping Service	The incremental cost difference between the cost of the original equipment and the replacement equipment is eligible only when the replacement of these parts is done for the sole purpose of eliminating fugitive VOC emissions. New systems do not qualify for this item.	100
A-113	Air	Welding of Pipe Joints in VOC Service (Existing Pipelines)	Welding of existing threaded or flanged pipe joints to eliminate fugitive emission leaks.	100
A-114	Air	Welding of Pipe Joints in VOC Service (New Construction)	The incremental cost difference between the cost of using threaded or flanged joints and welding of pipe joints in VOC service.	100
A-115	Air	External Floating Roofs	Used to reduce VOC emissions caused by evaporation losses from aboveground storage tanks. Must be installed to meet or exceed §115.112 of this title (relating to Control Requirements).	100

Mercury Control

No.	Media	Property	Description	%
A-130	Air	Sorbent Injection Systems	Sorbents sprayed into the flue gas that chemically react to absorb mercury. The sorbents are then removed by a particulate removal device. Equipment may include: pumps, tanks, blowers, nozzles, ductwork, hoppers, and particulate collection devices needed for the equipment to function.	100
A-131	Air	Fixed Sorbent Systems	Equipment, such as stainless steel plate with a gold coating that is installed in the flue gas to absorb mercury.	100

A-132	Air	Mercury Absorbing Filters	Filters that absorb mercury such as those using the affinity between mercury and metallic selenium.	100
A-133	Air	Oxidation Systems	Equipment used to change elemental mercury to oxidized mercury. This can be catalysts (similar to Selective Catalytic Reduction (SCR) catalyst) or chemical additives that can be added to the flue gas or directly to the fuel.	100
A-134	Air	Photochemical Oxidation	Use of an ultraviolet light from a mercury lamp to provide an excited state mercury species in flue gas, leading to oxidation of elemental mercury. These units are only eligible if mercury is removed from flue gas.	100
A-135	Air	Chemical Injection Systems	Equipment used to inject chemicals into the combustion zone or flue gas that chemically bonds mercury to the additive, which is then removed in a particulate removal device.	100

Sulfur Oxides Controls

No.	Media	Property	Description	%
A-160	Air	Wet and Dry Scrubbers	Circulating fluid bed and moving bed technologies using a dry sorbent or various wet scrubber designs that inject a wet sorbent into the scrubber.	100
A-161	Air	Selective Catalytic and Non-catalytic Reduction Systems	Catalyst bed, reducing agent injection and storage, monitors - used to reduce sulfur oxide emissions from combustion sources. Non-catalytic systems use a reducing agent without a catalyst.	100

Miscellaneous Control Equipment

No.	Media	Property	Description	%
A-180	Air	Hoods, Duct and Collection Systems connected to Final Control Devices	Piping, headers, blowers, hoods, and ducts used to collect air contaminants and route them to a control device.	100
A-181	Air	Stack Modifications	Construction of stack extensions to meet a permit requirement.	100

A-182	Air	New Stack Construction	The incremental cost difference between the stack height required for production purposes and the stack height required for pollution control purposes.	100
A-183	Air	Stack Repairs	Repairs made to an existing stack for that stack to provide the same level of pollution control as was previously provided.	100
A-184	Air	Vapor/Liquid Recovery Equipment (for venting to a control device)	Piping, blowers, vacuum pumps, and compressors used to capture a waste gas or liquid stream and vent to a control device, including those used to eliminate emissions associated with loading tank trucks, rail cars, and barges.	100
A-185	Air	Paint Booth Control Devices	Pollution control equipment associated with the paint booth - including the items such as the control device, water curtain, filters, or other devices to capture paint fumes.	100
A-186	Air	Blast Cleaning System - Connected to a Control Device	Particulate control device and blast material recycling system.	100
A-187	Air	Amine or Chilled Ammonia Scrubber	Installed to provide post combustion capture of pollutants (including carbon dioxide upon the effective date of a final rule adopted by the United States Environmental Protection Agency (EPA) regulating carbon dioxide as a pollutant).	100
A-188	Air	Catalyst-based Systems	Installed to allow the use of catalysts to reduce pollutants in emission streams.	100
A-189	Air	Enhanced Scrubbing Technology	Installed to enhance scrubber performance, including equipment that promotes the oxidation of elemental mercury in the flue gas prior to entering the scrubber.	100

Water and Wastewater Pollution Control Equipment

Solid Separation and De-watering

No.	Media	Property	Description	%
W-1	Water	API Separator	Separates oil, water, and solids by settling and skimming.	100

W-2	Waste water	CPI Separator	Mechanical oil, water, and solids separator.	100
W-3	Waste water	Dissolved Air Flotation	Mechanical oil, water, and solids separator.	100
W-4	Waste water	Skimmer	Used to remove hydrocarbon from process wastewater.	100
W-5	Waste water	Decanter	Used to decant hydrocarbon from process wastewater.	100
W-6	Waste water	Belt Press, Filter Press, or Plate and Frame	Mechanical de-watering devices.	100
W-7	Water	Centrifuge	Separation of liquid and solid waste by centrifugal force, typically a rotating drum.	100
W-8	Water	Settling Basin	Simple tank or basin for gravity separation of suspended solids.	100
W-9	Water	Equalization	Tank, sump, or headbox used to settle solids and equilibrate process wastewater streams.	100
W-10	Water	Clarifier	Circular settling basins usually containing surface skimmers and sludge removal rakes.	100

Disinfection

No.	Media	Property	Description	%
W-20	Water	Chlorination	Wastewater disinfection treatment using chlorine.	100
W-21	Water	De-chlorination	Equipment for removal of chlorine from water or wastewater.	100
W-22	Water	Electrolytic Disinfection	Disinfect water by the use of electrolytic cells.	100
W-23	Water	Ozonization	Equipment that generates ozone for the disinfection of wastewater.	100
W-24	Water	Ultraviolet	Disinfection of wastewater by the use of ultraviolet light.	100
W-25	Water	Mixed Oxidant Solution	Solution of chlorine, chlorine dioxide, and ozone to replace chlorine for disinfection.	100

Biological Systems

No.	Media	Property	Description	%
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W-30	Water	Activated Sludge	Wastewater treatment using microorganisms to metabolize biodegradable organic matter in aqueous waste streams. Can include tanks, aeration equipment, clarifiers, and equipment used to handle sludge.	100
W-31	Water	Adsorption	Use of activated carbon to remove organic contaminants from wastewater.	100
W-32	Water	Aeration	Passing air through wastewater to increase oxygen available for bacterial activities that remove contaminants.	100
W-33	Water	Rotary Biological Contactor	Use of large rotating discs that contain a bio-film of microorganisms that promote biological purification of the wastewater.	100
W-35	Water	Trickling Filter	Fixed bed of highly permeable media in which wastewater passes through and forms a slime layer to remove contaminants.	100
W-36	Water	Wetlands and Lagoons (artificial)	Artificial marsh, swamp, or pond that uses vegetation and natural microorganisms as bio-filters to remove sediment and other pollutants from wastewater or stormwater.	100
W-37	Water	Digester	Enclosed, heated tanks for treatment of sludge that is broken down by bacterial action.	100

Other Equipment

No.	Media	Property	Description	%
W-50	Water	Irrigation	Equipment that is used to disburse treated wastewater through irrigation on the site.	100
W-51	Water	Outfall Diffuser	Device used to diffuse effluent discharge from an outfall.	100
W-52	Water	Activated Carbon Treatment	Use of carbon media such as coke or coal to remove organics and particulate from wastewater. May be used in either fixed or fluidized beds.	100
W-53	Water	Oxidation Ditches and Ponds	Process of pumping air bubbles into a pond to assist in oxidizing organic and mineral pollution.	100
W-54	Water	Filters: Sand, Gravel, or Microbial	Passing wastewater through a sand or gravel bed to remove solids and reduce bacteria.	100
W-55	Water	Chemical Precipitation	Process used to remove heavy metals from wastewater.	100

W-56	Water	Ultra-filtration	Use of semi-permeable membrane and hydrostatic pressure to filter solids and high molecular weight solutes from wastewater.	100
W-57	Water	Conveyances, Pumps, Sumps, Tanks, Basins	Used to segregate storm water from process water, control storm water runoff, or convey contaminated process water.	100
W-58	Water	Water Recycling Systems	Installed systems, excluding cooling towers, that clean, recycle, or reuse wastewater, use gray water, or storm water, to reduce the amount of a facility's discharge or the amount of new water used as process or make-up water including Zero Discharge Systems.	100
W-59	Water	Wastewater Treatment Facility/Plant	New wastewater treatment facilities (including on-site septic systems) constructed to process wastewater generated on site.	100
W-60	Water	High-Pressure Reverse Osmosis	The passing of a contaminated water stream over a permeable membrane at high pressure to collect contaminants.	100
W-61	Water	Hydro-cyclone Vapor Extraction	An air-sparged hydro-cyclone for the removal of VOCs from a wastewater stream.	100
W-62	Water	Recycled Water Cleaning System	Equipment used to collect and recycle the water used in a high-pressure water system for cleaning contaminants from equipment and pavement.	100
W-63	Water	Chemical Oxidation	Use of hydrogen peroxide or other oxidants for wastewater treatment.	100
W-64	Water	Storm Water Containment Systems	Structures or liners used for containment of runoff from rainfall. The land that is actually occupied by the containment structure is eligible for a positive use determination.	100
W-65	Water	Wastewater Impoundments	Ponds used for the collection of water after use and before circulation.	100
W-66	Water	Oil/Water Separator	Mechanical device used to separate oils from storm water.	100

Control/Monitoring Equipment

No.	Media	Property	Description	%
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W-70	Water	pH Meter, Dissolved Oxygen Meter, or Chart Recorder	Used for wastewater operations control and monthly reporting requirements.	100
W-71	Water	On-line Analyzer	Device that conducts chemical analysis on sample streams for wastewater operations control.	100
W-72	Water	Neutralization	Control equipment used to adjust pH of wastewater treatment components.	100
W-73	Water	Respirometer	Device used to measure oxygen uptake or carbon dioxide release in wastewater treatment systems.	100
W-74	Water	Diversion	Structures used for the capture and control of storm water and process wastewater or emergency diversion of process material. Land means only land that is actually occupied by the diversion or storage structure.	100
W-76	Water	Building	Used for housing wastewater control and monitoring equipment.	100
W-77	Water	De-foaming Systems	Systems consisting of nozzles, pilings, spray heads, and piping used to reduce surface foam.	100

Solid Waste Management Pollution Control Equipment

Solid Waste Management

No.	Media	Property	Description	%
S-1	Land/ Water	Stationary Mixing and Sizing Equipment	Immobile equipment used for solidification, stabilization, or grinding of self-generated waste material for the purpose of disposal.	100
S-2	Land/ Water	Decontamination Equipment	Equipment used to remove waste contamination or residues from vehicles that leave the facility.	100
S-3	Land/ Water	Solid Waste Incinerator (not used for energy recovery and export or material recovery)	Solid waste incinerators, feed systems, ash handling systems, and controls.	100
S-4	Land/ Water/Air	Monitoring and Control Equipment	Alarms, indicators, and controllers, for high liquid level, pH, temperature, or flow in waste treatment system. Does not include fire alarms.	100

S-5	Land/ Water	Solid Waste Treatment Vessels	Any vessel used for waste treatment.	100
S-6	Land/ Water	Secondary Containment	External structure or liner used to contain and collect liquids released from a primary containment device and/or ancillary equipment. Main purpose is to prevent groundwater or soil contamination.	100
S-7	Land/ Water	Liners (Noncommercial Landfills and Impoundments)	A continuous layer or layers of natural and/or man-made materials that restrict downward or lateral escape of wastes or leachate in an impoundment or landfill.	100
S-8	Land/ Water	Leachate Collection and Removal Systems	A system capable of collecting leachate or liquids, including suspended solids, generated from percolation through or drainage from a waste. Systems for removal of leachate may include sumps, pumps, and piping.	100
S-9	Land/ Water	Leak Detection Systems	A system capable of detecting the failure of a primary or secondary containment structure or the presence of a liquid or waste in a containment structure.	100
S-10	Land/ Water	Final Cover Systems for Landfills (Noncommercial)	A system of liners and materials to provide drainage, erosion prevention, infiltration minimization, gas venting, and a biotic barrier.	100
S-11	Land/ Water	Lysimeters	An unsaturated zone monitoring device used to monitor soil-pore liquid quality at a waste management unit (e.g., below the treatment zone of a land treatment unit).	100
S-12	Water	Groundwater Monitoring Well and Systems	A groundwater well or system of wells designed to monitor the quality of groundwater at a waste management unit (e.g., detection monitoring systems or compliance monitoring systems).	100
S-13	Air	Fugitive Emission Monitors	A monitoring device used to monitor or detect fugitive emissions from a waste management unit or ancillary equipment.	100
S-14	Land/ Water	Slurry Walls/Barrier Walls	A pollution control method using a barrier to minimize lateral migration of pollutants in soils and groundwater.	100

S-15	Water	Groundwater Recovery or Remediation System	A groundwater remediation system used to remove or treat pollutants in contaminated groundwater or to contain pollutants (e.g., pump-and-treat systems).	100
S-16	Water	Noncommercial Injection Wells (Including Saltwater Disposal Wells) and Ancillary Equipment	Injection well, pumps, collection tanks and piping, pretreatment equipment, and monitoring equipment.	100
S-17	Land/ Water	Noncommercial Landfills (used for disposal of self-generated waste materials) and Ancillary Equipment	Excavation, clay and synthetic liners, leak detection systems, leachate collection and treatment equipment, monitor wells, waste hauling equipment, decontamination facilities, security systems, and equipment used to manage the disposal of waste in the landfill.	100
S-18	Land/ Water	Resource Conservation Recovery Act Containment Buildings (used for storage or treatment of hazardous waste)	Pads, structures, solid waste treatment equipment used to meet the requirements of Chapter 335, Subchapter O, §335.431 of this title (relating to Land Disposal Restrictions).	100
S-19	Land/ Water	Surface Impoundments and Ancillary Equipment (Including Brine Disposal Ponds)	Excavation, ponds, clay and synthetic liners, leak detection systems, leachate collection and treatment equipment, monitor wells, and pumps.	100
S-20	Land/ Water	Waste Storage Used to Collect and/or Store Waste Prior to Treatment or Disposal	Tanks, containers and ancillary equipment such as pumps, piping, secondary containment, and vent controls (e.g., Resource Conservation Recovery Act Storage Tanks, 90-Day Storage Facilities, Feed Tanks to Treatment Facilities).	100

S-21	Air	Fugitive Emission Containment Structures	Structures or equipment used to contain or reduce fugitive emissions or releases from waste management activities (e.g., coverings for conveyors, chutes, enclosed areas for loading and unloading activities).	100
S-22	Water	Double-Hulled Barge	If double-hulled to reduce chance of leakage into public waters, calculate the incremental cost difference between a single-hulled barge and a double-hulled barge.	100
S-23	Land	Composting Equipment	Used to compost material where the compost will be used on site. (Does not include commercial composting facilities.)	100
S-24	Land	Compost Application Equipment	Equipment used to apply compost that has been generated on-site.	100
S-25	Land	Vegetated Compost Sock	Put in place as part of a facility's permanent Best Management Plan (BMP).	100
S-26	Air	Foundry Sand Reclamation Systems for Foundries	Components of a sand reclamation system that provide specific pollution control. Includes hooding over shaker screens vented to a dust collector, conveyor covers, and emission control devices at other points.	100
S-27	Air/Water / Land	Concrete Reclaiming Equipment	Processes mixed, un-poured concrete batches to reclaim the sand and gravel for reuse, and recycles the water in a closed loop system.	100
S-28	Land	Fencing installed for the control of windblown trash or access control.	Fencing installed at landfills, solid waste transfer stations, or storage/treatment areas located at hazardous waste management facilities to meet environmental regulations.	100

Miscellaneous Pollution Control Equipment

No.	Media	Property	Description	%
M-1	Air/ Land/ Water	Spill Response/ Cleanup Equipment Pre-positioned and Stored for Addressing Future Emergencies	Boats, barges, booms, skimmers, trawls, pumps, power units, packaging materials and containers, vacuum trailers, storage sheds, diversion basins, tanks, and dispersants.	100

M-2	Air/ Land	Hazardous Air Pollutant Abatement Equipment - required removal material contaminated with asbestos, lead, or some other hazardous air pollutant	High-Efficiency Particulate Arresting (HEPA) Vacuum Equipment, Negative Air Pressure Enclosures, Glove Bags, and Disposal Containers.	100
M-3	Air/ Land/ Water	Vacuum Trucks, Street Sweepers and Watering Trucks	Mobile Surface Cleaning Equipment - used exclusively to control particulate matter on plant roads. (Does not include sweepers or scrubbers used to control particulate matter within buildings.)	100
M-4	Land	Compactors, Barrel Crushers, Balers, Shredders	Compactors and similar equipment used to change the physical format of waste material for recycling/reuse purposes or on-site disposal of facility-generated waste.	100
M-5	Air/ Land/ Water	Solvent Recovery Systems	Used to remove hazardous content from waste solvents by heat, vaporization, and condensation, by filtration, or by other means. The recycled solvents must be reused at the facility generating the waste.	100
M-6	Land/ Water	Boxes, Bins, Carts, Barrels, Storage Bunkers	Collection/storage containers for source-separation of materials to be recycled or reused. Does not include product storage containers or facilities.	100
M-7	Air	Environmental Paving Located at Industrial Facilities	Paving of outdoor vehicular traffic areas in order to meet or exceed an adopted air quality rule, regulation, or law. Does not include paving of parking areas or driveways for convenience purposes or storm water control. Does not include dirt or gravel. Value of the paving must be stated on a square foot basis with a plot plan provided that shows the paving in question.	100
M-8	Air/ Land/ Water	Sampling Equipment	Equipment used to collect samples of exhaust gas, wastewater, soil, or other solid waste to be analyzed for specific contaminants or pollutants.	100

M-9	Water	Dry Stack Building for Poultry Litter	A pole-barn type structure used to temporarily store poultry litter in an environmentally safe manner.	100
M-10	Land/ Water	Poultry Incinerator	Incinerators used to dispose of poultry carcasses.	100
M-11	Land/ Water	Structures, Enclosures, Containment Areas, Pads for Composting Operations	Required to meet 'no exposure' storm water regulations.	100
M-12	Air	Methane Capture Equipment	Equipment used to capture methane generated by the decomposition of waste material on site. Methane must be sent to a control device rather than used.	100
M-13	Land	Drilling Mud Recycling System	Consisting of only the Shaker Tank System, Shale Shakers, Desilter, Desander, and Degasser.	100
M-14	Land	Drilling Rig Spill Response Equipment	Includes only the Ram Type Blowout Preventers, Closing Units, and Choke Manifold Systems.	100
M-15	Air	Odor Neutralization and Chemical Treatment Systems	Carbon adsorption, zeolite adsorption, and other odor neutralizing and chemical treatment systems to meet local ordinance or to prevent/correct nuisance odors at off-site receptors.	100
M-16	Air	Odor Dispersing and Removal Systems	Electrostatic precipitators, vertical dispersing fans, stack extensions, and other physical control equipment used to dilute, disperse, or capture nuisance odor vent streams.	100
M-17	Air	Low NO _x Combustion System for Drilling Rigs	Equipment on power generating units designed solely to reduce NO _x generation.	100
M-18	Air	Odor Detectors	Olfactometers, gas chromatographs, and other analytical instrumentation used specifically for detecting and measuring ambient odor, either empirically or chemical specific.	100
M-19	Land	Cathodic Protection	Cathodic protection installed to prevent corrosion of metal tanks and piping.	100

M-20	Water	Fish and Other Aquatic Organism Protection Equipment	Equipment installed to protect fish and other aquatic organisms from entrainment or impingement in an intake cooling water structure. Equipment includes: Aquatic Filter Barrier Systems, Fine-Mesh Traveling Intake Screens, Fish Return Buckets, Sprays, Flow-Altering Louvers, Fish Trough, Fish Behavioral Deterrents, and Wetland Creation.	100
M-21	Water/ Land	Double-walled Piping	The difference between cost of single walled piping and the cost of double-walled piping, when the double-walled piping is installed to prevent unauthorized discharges.	100
M-22	Water/ Land	Double-walled Tanks	The difference between cost of single walled tanks and the cost of double-walled tanks, when the double-walled tanks are installed to prevent unauthorized discharges.	100

Equipment Located at Tank Installations including Service Stations

Spill and Overfill Prevention Equipment

No.	Media	Property	Description	%
T-1	Water	Tight Fill Fittings	Liquid tight connections between the delivery hose and fill pipe.	100
T-2	Water	Spill Containers	Spill containment manholes equipped with either a bottom drain valve to return liquids to the tank or a hand pump for liquid removal.	100
T-3	Water	Automatic Shut-off Valves	Flapper valves installed in the fill pipe to automatically stop the flow of product.	100
T-4	Water	Overfill Alarms	External signaling device attached to an automatic tank gauging system.	100
T-5	Water	Vent Restriction Devices	Float vent valves or ball float valves to prevent backflow through vents.	100

Secondary Containment

No.	Media	Property	Description	%
T-10	Water	Double-walled Tanks	The difference between cost of single-walled tanks and the cost of double-walled tanks, when the double-walled tanks are installed to prevent unauthorized discharges or leaks.	100

T-11	Water	Double-walled Piping	The difference between cost of single-walled piping and the cost of double-walled piping, when the double-walled piping is installed to prevent unauthorized discharges or leaks.	100
T-12	Water	Tank Top Sumps	Liquid tight containers to contain leaks or spills that involve tank top fittings and equipment.	100
T-13	Water	Under Dispenser Sumps	Contains leaks and spills from dispensers and pumps.	100
T-14	Water	Sensing Devices	Installed to monitor for product accumulation in secondary containment sumps.	100
T-15	Land/ Water	Concrete Paving Above Underground Tanks and Pipes	Required concrete paving located above underground pipes and tanks. The use determination value is limited to the difference between the cost per square foot of the concrete paving and the cost per square foot of the other paving installed at the service station. This item only applies to service stations.	100

Release Detection for Tanks and Piping

No.	Media	Property	Description	%
T-20	Water	Automatic Tank Gauging	Includes tank gauging probe and control console.	100
T-21	Water	Groundwater or Soil Vapor Monitoring	Observation wells located inside the tank excavation or monitoring wells located outside the tank excavation.	100
T-22	Water	Monitoring of Secondary Containment	Liquid sensors or hydrostatic monitoring systems installed in the interstitial space for tanks or piping.	100
T-23	Water	Automatic Line Leak Detectors	Devices installed at the pump that are designed to detect leaks in underground piping. Mechanical and electronic devices are acceptable.	100
T-24	Water	Under Pump Check Valve	Valve installed to prevent back flow in the fuel dispensing line. This device is only used on suction pump piping systems.	100
T-25	Water	Tightness Testing Equipment	Equipment purchased to comply with tank and/or piping tightness testing requirements.	100

Cathodic Protection

No.	Media	Property	Description	%
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T-30	Water	Isolation Fittings	Dielectric bushings and fittings to separate underground piping from aboveground tanks and piping.	100
T-31	Water	Sacrificial Anodes	Magnesium or zinc anodes packaged in low resistivity backfill to provide galvanic protection.	100
T-32	Water	Dielectric Coatings	Factory installed coal-tar epoxies, enamels, fiberglass reinforced plastic, or urethanes on tanks and/or piping. Field installed coatings limited to exposed threads, fittings, and damaged surface areas.	100

Emissions Control Equipment

No.	Media	Property	Description	%
T-40	Air	Stage I or Stage II Vapor Recovery	Includes pressure/vacuum vent relief valves, vapor return piping, stage 2 nozzles, coaxial hoses, vapor processing units, and vacuum-assist units. Used for motor vehicle fuel dispensing facilities. Does not include fuel delivery components of fuel dispensing unit.	100

(b) The commission shall review and update the Tier I Table at least once every three years.

(1) An item may be added to the list only if there is compelling evidence to support the conclusion that the item provides pollution control benefits and a justifiable pollution control percentage is calculable.

(2) An item may be removed from the list only if there is compelling evidence to support the conclusion that the item does not render pollution control benefits.

§18.26. Expedited Review List.

The Expedited Review List in this section is a nonexclusive list of facilities, devices, or methods for the control of air, water, and/or land pollution. This table consists of the list located in Texas Tax Code, §26.045(f) with changes as authorized by Texas Tax Code, §26.045(g). The commission shall review and add to the items listed in this table only if there is compelling evidence to support the conclusion that the item provide pollution control benefits. The commission may remove an item from this table only if there is compelling evidence to support the conclusion that the item does not render pollution control benefits.

Figure: 30 TAC §18.26

Expedited Review List

No.	Property	Description
B-1	Coal Cleaning or Refining Facilities	Used to remove impurities from coal in order to boost the heat content and to reduce potential air pollutants.
B-2	Atmospheric or Pressurized and Bubbling or Circulating Fluidized Bed Combustion Systems and Gasification Fluidized Bed Combustion Combined Cycle Systems	Combustion systems that reduce pollution through the use of a fluidized bed that can be atmospheric and bubbling or circulating; gasification combined cycle systems; or pressurized and bubbling or circulating systems.
B-3	Ultra-Supercritical Pulverized Coal Boilers	Boiler system designed to provide 4500 pounds per square inch gauge

		(psig)/1100°/1100°/1100° double reheat configuration.
B-4	Flue Gas Recirculation Components	Ductwork, blowers, and ancillary equipment used to redirect part of the flue gas back to the combustion chamber for reduction of nitrogen oxides (NOx) formation. May include fly ash collection in coal fired units.
B-5	Syngas Purification Systems and Gas-Cleanup Units	A system, including all necessary appurtenances, that: (1) produces synthesis gas from coal, biomass, petroleum coke, or solid waste and is then converted to electricity via combined cycle power generation equipment; and, (2) equipment that removes sulfur, carbon, and other polluting compounds from synthesis gas streams.
B-6	Enhanced Heat Recovery Systems	A heating system used to reduce the temperature and humidity of the exhaust gas stream and recover the heat so that it can be returned to the steam generator so as to increase the quantity of steam generated per quantity of fuel consumed.
B-7	Exhaust Heat Recovery Boilers	Used to recover the heat from boiler to generate additional steam.
B-8	Heat Recovery Steam Generators	A counter-flow heat exchanger consisting of a series of super-heater, boiler (or evaporator) and economizer tube sections, arranged from the gas inlet to the gas outlet to maximize heat recovery from the gas turbine exhaust gas.
B-9	Heat Transfer Sections for Heat Recovery Steam Generators	Super-heaters, Evaporators, Re-heaters and Economizers.
B-10	Enhanced Steam Turbine Systems	Enhanced efficiency steam turbines.
B-11	Methanation	Coal Gasification process that removes carbon and produces methane, including the necessary support systems and appurtenances.

B-12	Coal Combustion or Gasification By-product and Co-product Handling, Storage, and Treatment Facilities	Used for handling, storage, or treatment of by-products or co-products produced (resulting) from the combustion or gasification of coal such as boiler and Gasifier slag, bottom ash, flue gas desulfurization (FGD) material, fly ash, and sulfur.
B-13	Biomass Cofiring Storage, Distribution, and Firing Systems	Installed to reduce pollution by using biomass as a supplementary fuel.
B-14	Coal Cleaning or Drying Processes, such as coal drying/moisture reduction, air jigging, precombustion decarbonization, and coal flow balancing technology	Used to produce a cleaner burning coal (such as coal drying, moisture reduction, air jigging, precombustion decarbonization, or coal flow balancing technology).
B-15a	Oxy-Fuel Combustion Technology	Installed to allow the feeding of oxygen, rather than air, and a proportion of recycled flue gases to the boiler.
B-15b	Amine or Chilled Ammonia Scrubbing	Installed to provide post combustion capture of pollutants (including carbon dioxide upon the effective date of a final rule adopted by the United States Environmental Protection Agency (EPA) regulating carbon dioxide as a pollutant).
B-15c	Catalyst based Systems	Installed to allow the use of catalysts to reduce emissions.
B-15d	Enhanced Scrubbing Technology	Installed to enhance scrubber performance, including equipment that promotes the oxidation of elemental mercury in the flue gas prior to entering the scrubber.
B-15e	Modified Combustion Technologies	Systems such as chemical looping and biomass co-firing that are designed to enhance pollutant removal.
B-15f	Cryogenic Technology	Cryogenic cooling systems used to reduce pollution (including carbon dioxide upon the effective date of a final rule adopted by the EPA regulating carbon dioxide as a pollutant).
B-16	Carbon Dioxide Capture and	Used, constructed, acquired, or installed

	Geological Sequestration Equipment	wholly or partly to capture carbon dioxide from an anthropogenic source in this state that is then geologically sequestered in this state. (This item is only in effect upon the effective date of an EPA final rule regulating carbon dioxide as a pollutant.)
B-17	Fuel Cells	Used to generate electricity using hydrogen derived from coal, biomass, petroleum coke, or solid waste.
B-18	Regulated Air Pollutant Control Equipment	Any other facility, device, or method designed to prevent, capture, abate, or monitor nitrogen oxides, volatile organic compounds, particulate matter, mercury, carbon monoxide, or any criteria pollutant.

§18.30. Partial Determinations.

A partial determination must be requested for all property that is in the figure in §18.26 of this title (relating to Expedited Review List) or that is not wholly used for pollution control. It is the responsibility of the applicant to propose a reasonable method for calculating a partial determination. The calculation must be documented and included with the application. It is the responsibility of the executive director to review the appropriateness of the proposed method and make the final determination.

§18.35. Application Fees.

(a) Fees shall be remitted with each application for a use determination as required in paragraphs (1) - (2) of this subsection.

(1) Tier I Application. A \$150 fee shall be charged for applications which contain only property that is listed in the figure in §18.25(a) of this title (relating to Tier I Eligible Equipment) or is necessary for the installation or operation of an item listed on the Tier I Table, as long as the application seeks no variance from the percentage listed on the Tier I Table.

(2) Tier II Application. A \$500 fee shall be charged for applications for property not listed in the figure located in §18.25(a) of this title or that is listed in the figure located in §18.26 of this title (relating to Expedited Review List).

(b) Fees shall be forfeited for applications for use determination which are sent back under §18.15 of this title (relating to Application Review Schedule). An applicant who submits an insufficient fee will receive a deficiency notice in accordance with the procedures in §18.15 of this title. The fee must be remitted with the response to the deficiency notice before the application will be deemed administratively complete.

(c) All fees shall either be remitted in the form of a check or money order made payable to the Texas Commission on Environmental Quality or by electronic funds transfer by using the commission's ePay system.

(d) The check, money order, or electronic funds transfer receipt must be delivered with the application to the commission at the address listed on the application form.