



Texas Commission on Environmental Quality
Form OP-AR1 - Instructions
Acid Rain Permit Application

General:

The Acid Rain Program regulations require that the Designated Representative (DR) (or Alternate Designated Representative [ADR]) submit an acid rain permit application for each source with an affected unit. A complete acid rain permit application is binding on the owners and operators of the affected source and is enforceable in the absence of a permit until the permitting authority either issues a permit to the source or disapproves the application. The DR must submit the permit application in accordance with the deadlines specified in Title 40 Code of Federal Regulations § 72.30 (40 CFR § 72.30) and submit in a timely manner any supplemental information that is necessary to review an acid rain permit application and issue or deny an acid rain permit.

The DR must submit the application to the Texas Commission on Environmental Quality (TCEQ), Office of Permitting and Registration, Air Permits Division (APD) and copies to the appropriate TCEQ regional office. A complete Certificate of Representation, which can be located on the U.S. Environmental Protection Agency's (EPA) Web site, must be received by the EPA before the permit application is submitted to TCEQ. A copy of the Certificate of Representation must be included with the permit application to TCEQ. Form OP-1 (Site Information Summary), must be submitted with the initial application. Form OP-2 (Application for Permit Revision Renewal), must be submitted with revisions or renewals. Forms OP-SUM Table 2 (Individual Unit Summary) and OP-REQ1 (Application Area-Wide Applicability Determinations and General Information) must also be submitted with all acid rain permit applications. All Acid Rain submittals must include Form OP-CRO1, page 2 (Certification by Designated Representative). The Form OP-CRO1, page 2 requires an original DR signature by the DR which certifies requirements of 40 CFR § 72.9.

The TCEQ also requires that a Core Data Form be submitted on all incoming registrations unless **all** of the following are met: the Regulated Entity Number (RN) and Customer Reference Numbers (CN) have been issued by the TCEQ and no core data information has changed. The Central Registry is a common record area of the TCEQ which maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred as, "core data." The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: the CN and the RN. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed. If this is the initial registration, permit, or license for a facility site, then the Core Data Form must be completed and submitted with application or registration forms. If amending, modifying, or otherwise updating an existing record for a facility site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ Web site at www.tceq.state.tx.us/permitting/central_registry/.

Specific:

DATE: Enter the date this application will be submitted to the TCEQ (MM/DD/YYYY). The date should be consistent throughout the application. Any subsequent submittals must show the date of revision.

PERMIT NAME: Enter the permit name (use the site name from the Form OP-1) of the site for which the application is being submitted (maximum 50 characters).

ORIS CODE: The Office of Regulatory Information Systems (ORIS) Code is from the National Allowance Database (NADB) and is synonymous with the with the Energy Information Agency (EIA) plant code. The ORIS code is a 4 digit number assigned by the EIA at the U.S. Department of Energy to power plants owned by utility companies. If the plant is not owned by a utility company but has a five digit facility code (also assigned by EIA), use the facility code. If no code has been assigned or if there is uncertainty regarding what the code number is, contact EIA at (202) 287-1730 (for ORIS codes), or (202) 287-1927 (for facility codes).

ACCOUNT NO.: Enter the primary TCEQ account number for the site if issued (XX-XXXX-X).

RN: Enter the regulated entity reference number (RN) for the site if issued. This number is issued by the TCEQ as part of the central registry process. If an RN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXXX)

CN: Enter the Customer Reference Number (CN). This number is issued by the TCEQ as part of the central registry process. If a customer reference number has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; CNXXXXXXXXXX)

AIRS NO.: The Aerometric Information Retrieval System (AIRS) is operated by the EPA's Office of Air Quality Planning and Standards. Entering the AIRS number is optional (maximum 12 digits).

FINDS NO.: The Facility Indexing System (FINDS) provides an EPA agency-wide identification number to cross-identify facilities in all EPA data systems. Entering the FINDS number is optional.

SUBMISSION: Place an "X" in the appropriate field to indicate a new, revised, or renewal submission of this form. If this submission is a renewal, it is the duty of the DR under 40 CFR § 72.30(c) to submit an acid rain permit renewal application if it is included as part of a site operating permit (SOP). To apply for a renewal of an acid rain permit, this form must be submitted indicating an "X" in the renewal box.

Note: If any of the following requirements do not apply, enter "NA."

UNIT ID. NO.: Enter the Unit Identification Number (Unit ID. No.) for the affected unit. The Unit ID. No. should be consistent with the Unit ID. No. listed on the TCEQ OP-SUM (Individual Unit Summary) form.

NADB NO.: Enter the National Allowance Database (NADB) boiler identification number for the affected unit (maximum 8 characters). Provide appropriate NADB unit identification numbers used in reporting to the Department of Energy (DOE) and/or EIA and consistent with the unit identification numbers entered on the Certificate of Representation. For new units without identification numbers, owners and/or operators may assign such numbers consistent with EIA and DOE requirements.

UNIT WILL HOLD SO₂ ALLOWANCES PER 40 CFR § 70.9(C)(1): The prefilled "YES" in this column signifies that this unit's compliance plan will hold sulfur dioxide allowances in accordance with 40 CFR § 72.9[c][1].

NO_x LIMITATION: Enter "YES" if the affected unit is subject to the NO_x limitations of 40 CFR Part 76 (which applies to coal fired units only). Otherwise, enter "NO." If "YES," is answered, the DR must also submit an Acid Rain Program Phase II NO_x Compliance Plan (EPA Form 7610-28).

NEW UNITS COMMENCE OPERATION DATE: If the unit is new, enter the commence operation date in accordance with 40 CFR § 72.2 Definitions (MM-DD-YYYY). If the commence operation date changes after the acid rain permit is issued, the source must submit a request for an administrative permit amendment.

NEW UNITS MONITOR CERTIFICATION DEADLINE: If the unit is new, enter the monitor certification deadline date in accordance with 40 CFR § 75.4 (MM-DD-YYYY). If the monitor certification date changes after the acid rain permit is issued, the source must submit a request for an administrative permit amendment.

Note: This form must be submitted with Form OP-CRO1, page 2 (Certification by Designated Representative). The Form OP-CRO1 requires an original DR signature by the DR which certifies requirements of 40 CFR § 72.9.



Texas Commission on Environmental Quality
Form OP-AR1
Acid Rain Permit Application
Federal Operating Permit Processes

Date:	Permit Name:	ORIS Code:
Account No.:	RN:	CN:
AIRS No.:	FINDS No.:	Submission: New <input type="checkbox"/> Revised <input type="checkbox"/> Renewal <input type="checkbox"/>

Unit ID No.	NADB No.	Unit Will Hold SO ₂ Allowances Per 40 CFR § 72.9(c)(1)	NO _x Limitation*	New Units Commence Operation Date	New Units Monitor Certification Deadline
		Yes			
		Yes			
		Yes			
		Yes			
		Yes			
		Yes			
		Yes			
		Yes			
		Yes			
		Yes			
		Yes			

Note: If NO_x Limitation is "YES" (this applies to coal-fired units only), the unit is subject to the NO_x limitations of 40 CFR Part 76 and the Designated Representative must submit an Acid Rain Program Phase II NO_x Compliance plan (EPA Form 7610-28).