Statement of Basis of the Federal Operating Permit

Equistar Chemicals, LP

Site Name: Equistar Chemicals Channelview Complex Area Name: Equistar Channelview Facility Physical Location: 8280 Sheldon Rd Nearest City: Channelview County: Harris

> Permit Number: O1426 Project Type: Renewal

The North American Industry Classification System (NAICS) Code: 325110 NAICS Name: Petrochemical Manufacturing

This Statement of Basis sets forth the legal and factual basis for the draft permit conditions in accordance with 30 TAC §122.201(a)(4). Per 30 TAC §§ 122.241 and 243, the permit holder has submitted an application under § 122.134 for permit renewal. This document may include the following information:

A description of the facility/area process description; A basis for applying permit shields; A list of the federal regulatory applicability determinations; A table listing the determination of applicable requirements; A list of the New Source Review Requirements; The rationale for periodic monitoring methods selected; The rationale for compliance assurance methods selected; A compliance status; and A list of available unit attribute forms.

> Prepared on: September 26, 2022 Revised on: October 23, 2023

Operating Permit Basis of Determination

Permit Area Process Description

Equistar Chemicals Channelview Complex consists of thirteen different process areas with many functions, emissions sources, and responsibilities. The Olefins I area (OP1) and Olefins II area (OP2) consist of a cracking and guench area, a compression and fractionation area, a pyrolysis gasoline hydrogenation area, a utilities area and a tank storage area. The C5 Recovery Unit, or Isoprene Unit, separates and purifies the components in a crude C5 feed stream. The finished products, such as isoprene, piperylene, and dicyclopentadiene (DCPD) are sold. The C4 Recovery Unit feeds crude C4 from the Olefins unit and produces butadiene and Raff I and recycles butanes and butenes. The Alkylation Process Unit reacts light olefins with isobutane in the presence of sulfuric acid to form the alkylate product, which is used in gasoline formulations. The Polybutadiene Resin Unit (Poly BD) manufactures homopolymer resins of butadiene. The Polybutadiene liquid resin product is sent to storage for blending, packaging, and/or shipment. The Styrene Maleic Anhydride (SMA) unit manufactures SMA copolymer resin from styrene and maleic anhydride monomer feeds. The Barge Dock, located on the Houston Ship Channel, consists of two piers that can load from either side, for a total of four loading berths. The dock is used to load and unload materials for the Equistar site and for the adjacent Lyondell Chemical site as well. The materials authorized for transfer by Equistar at the dock include methanol, pyrolysis fuel oil, pyrolysis gas oil, olefin feed stocks, pyrolysis gasoline, and benzene. The materials authorized for transfer by Lyondell at the dock include styrene monomer, ethylbenzene, MTBE, ETBE, acetophenone, polyols, and tertiary butyl alcohol. The Isopropanol Operating Area (IPOH) produces isopropanol by purification of crude acetone, gas compression, hydrogenation of acetone, and isopropanol recovery. The East Utilities area is comprised of miscellaneous sources including flares, oil/water separators, a hydroblasting area, and several wastewater treatment systems. The Benzene/Toluene (B/T) Unit produces benzene and toluene from a feedstock of hydrogenated pyrolysis gasoline (naphtha) produced in the Olefins Units. The Methanol Unit produces high purity methanol from light hydrocarbon feedstock. The Methyl Tertiary Butyl Ether (MTBE) Unit is a chemical manufacturing process unit.

FOPs at Site

The "application area" consists of the emission units and that portion of the site included in the application and this permit. Multiple FOPs may be issued to a site in accordance with 30 TAC § 122.201(e). When there is only one area for the site, then the application information and permit will include all units at the site. Additional FOPs that exist at the site, if any, are listed below.

Additional FOPs: 03585

Major Source Pollutants

The table below specifies the pollutants for which the site is a major source:

Major Pollutants	VOC, SO ₂ , PM, NOX, HAPS, CO

Reading State of Texas's Federal Operating Permit

The Title V Federal Operating Permit (FOP) lists all state and federal air emission regulations and New Source Review (NSR) authorizations (collectively known as "applicable requirements") that apply at a particular site or permit area (in the event a site has multiple FOPs). **The FOP does not authorize new emissions or new construction activities.** The FOP begins with an introductory page which is common to all Title V permits. This page gives the details of the company, states the authority of the issuing agency, requires the company to operate in accordance with this permit and 30 Texas Administrative Code (TAC) Chapter 122, requires adherence with NSR requirements of 30 TAC Chapter 116, and finally indicates the permit number and the issuance date.

This is followed by the table of contents, which is generally composed of the following elements. Not all permits will have all of the elements.

- General Terms and Conditions
- Special Terms and Conditions
 - o Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting
 - o Additional Monitoring Requirements
 - o New Source Review Authorization Requirements
 - Compliance Requirements
 - Protection of Stratosphere Ozone
 - Permit Location
 - Permit Shield (30 TAC § 122.148)
- Attachments

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- Applicable Requirements Summary
 - Unit Summary
 - Applicable Requirements Summary
 - Additional Monitoring Requirements
- Permit Shield
- New Source Review Authorization References
- Compliance Plan
- Alternative Requirements
- Appendix A
 - Acronym list
- Appendix B
 - Copies of major NSR authorizations

General Terms and Conditions

The General Terms and Conditions are the same and appear in all permits. The first paragraph lists the specific citations for 30 TAC Chapter 122 requirements that apply to all Title V permit holders. The second paragraph describes the requirements for record retention. The third paragraph provides details for voiding the permit, if applicable. The fourth paragraph states that the permit holder shall comply with the requirements of 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit. The fifth paragraph provides details on submission of reports required by the permit.

Special Terms and Conditions

Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting. The TCEQ has designated certain applicable requirements as site-wide requirements. A site-wide requirement is a requirement that applies uniformly to all the units or activities at the site. Units with only site-wide requirements are addressed on Form OP-REQ1 and are not required to be listed separately on an OP-UA Form or Form OP-SUM. Form OP-SUM must list all units addressed in the application and provide identifying information, applicable OP-UA Forms, and preconstruction authorizations. The various OP-UA Forms provide the characteristics of each unit from which applicable requirements are established. Some exceptions exist as a few units may have both site-wide requirements and unit specific requirements.

Other conditions. The other entries under special terms and conditions are in general terms referring to compliance with the more detailed data listed in the attachments.

Attachments

Applicable Requirements Summary. The first attachment, the Applicable Requirements Summary, has two tables, addressing unit specific requirements. The first table, the Unit Summary, includes a list of units with applicable

requirements, the unit type, the applicable regulation, and the requirement driver. The intent of the requirement driver is to inform the reader that a given unit may have several different operating scenarios and the differences between those operating scenarios.

The applicable requirements summary table provides the detailed citations of the rules that apply to the various units. For each unit and operating scenario, there is an added modifier called the "index number," detailed citations specifying monitoring and testing requirements, recordkeeping requirements, and reporting requirements. The data for this table is based on data supplied by the applicant on the OP-SUM and various OP-UA forms.

Additional Monitoring Requirement. The next attachment includes additional monitoring the applicant must perform to ensure compliance with the applicable standard. Compliance assurance monitoring (CAM) is often required to provide a reasonable assurance of compliance with applicable emission limitations/standards for large emission units that use control devices to achieve compliance with applicant requirements. When necessary, periodic monitoring (PM) requirements are specified for certain parameters (i.e. feed rates, flow rates, temperature, fuel type and consumption, etc.) to determine if a term and condition or emission unit is operating within specified limits to control emissions. These additional monitoring approaches may be required for two reasons. First, the applicable rules do not adequately specify monitoring requirements (exception- Maximum Achievable Control Technology Standards (MACTs) generally have sufficient monitoring), and second, monitoring may be required to fill gaps in the monitoring requirements of certain applicable requirements. In situations where the NSR permit is the applicable requirement requiring extra monitoring for a specific emission unit, the preferred solution is to have the monitoring requirements in the NSR permit updated so that all NSR requirements are consolidated in the NSR permit.

Permit Shield. A permit may or may not have a permit shield, depending on whether an applicant has applied for, and justified the granting of, a permit shield. A permit shield is a special condition included in the permit document stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirement(s) or specified applicable state-only requirement(s).

New Source Review Authorization References. All activities which are related to emissions in the state of Texas must have a NSR authorization prior to beginning construction. This section lists all units in the permit and the NSR authorization that allowed the unit to be constructed or modified. Units that do not have unit specific applicable requirements other than the NSR authorization do not need to be listed in this attachment. While NSR permits are not physically a part of the Title V permit, they are legally incorporated into the Title V permit by reference. Those NSR permits whose emissions exceed certain PSD/NA thresholds must also undergo a Federal review of federally regulated pollutants in addition to review for state regulated pollutants.

Compliance Plan. A permit may have a compliance schedule attachment for listing corrective actions plans for any emission unit that is out of compliance with an applicable requirement.

Alternative Requirements. This attachment will list any alternative monitoring plans or alternative means of compliance for applicable requirements that have been approved by the EPA Administrator and/or the TCEQ Executive Director.

Appendix A

Acronym list. This attachment lists the common acronyms used when discussing the FOPs.

Appendix B

Copies of major NSR authorizations applicable to the units covered by this permit have been included in this Appendix, to ensure that all interested persons can access those authorizations.

Stationary vents subject to 30 TAC Chapter 111, Subchapter A, § 111.111(a)(1)(B) addressed in the Special Terms and Conditions

The site contains stationary vents with a flowrate less than 100,000 actual cubic feet per minute (acfm) and constructed after January 31, 1972 which are limited, over a six-minute average, to 20% opacity as required by 30 TAC § 111.111(a)(1)(B). As a site may have a large number of stationary vents that fall into this category, they are not required to be listed individually in the permit's Applicable Requirements Summary. This is consistent with EPA's White Paper for Streamlined Development of Part 70 Permit Applications, July 10, 1995, that states that requirements that apply identically to emission units at a site can be treated on a generic basis such as source-wide opacity limits.

Periodic monitoring is specified in Special Term and Condition 3 for stationary vents subject to 30 TAC § 111.111(a)(1)(B) to verify compliance with the 20% opacity limit. These vents are not expected to produce visible emissions during normal operation. The TCEQ evaluated the probability of these sources violating the opacity standards and determined that there is a very low potential that an opacity standard would be exceeded. It was determined that continuous monitoring for these sources is not warranted as there would be very limited environmental benefit in continuously monitoring sources that have a low potential to produce visible emissions. Therefore, the TCEQ set the visible observation monitoring frequency for these sources to once per calendar quarter.

The TCEQ has exempted vents that are not capable of producing visible emissions from periodic monitoring requirements. These vents include sources of colorless VOCs, non-fuming liquids, and other materials that cannot produce emissions that obstruct the transmission of light. Passive ventilation vents, such as plumbing vents, are also included in this category. Since this category of vents are not capable of producing opacity due to the physical or chemical characteristics of the emission source, periodic monitoring is not required as it would not yield any additional data to assure compliance with the 20% opacity standard of 30 TAC § 111.111(a)(1)(B).

In the event that visible emissions are detected, either through the quarterly observation or other credible evidence, such as observations from company personnel, the permit holder shall either report a deviation or perform a Test Method 9 observation to determine the opacity consistent with the 6-minute averaging time specified in 30 TAC § 111.111(a)(1)(B). An additional provision is included to monitor combustion sources more frequently than quarterly if alternate fuels are burned for periods greater than 24 consecutive hours. This will address possible emissions that may arise when switching fuel types.

The applicant opted to comply with the more stringent 20% opacity standard under 30 TAC § 111.111(a)(1)(B) for all stationary vents that are subject to the 30% opacity standard under 30 TAC § 111.111(a)(1)(A).

Stationary Vents subject to 30 TAC Chapter 111 not addressed in the Special Terms and Conditions

All other stationary vents subject to 30 TAC Chapter 111 not covered in the Special Terms and Conditions are listed in the permit's Applicable Requirements Summary. The basis for the applicability determinations for these vents are listed in the Determination of Applicable Requirements table.

Federal Regulatory Applicability Determinations

The following chart summarizes the applicability of the principal air pollution regulatory programs to the permit area:

Regulatory Program	Applicability (Yes/No)
Prevention of Significant Deterioration (PSD)	Yes
Nonattainment New Source Review (NNSR)	Yes
Minor NSR	Yes
40 CFR Part 60 - New Source Performance Standards	Yes
40 CFR Part 61 - National Emission Standards for Hazardous Air Pollutants (NESHAPs)	Yes
40 CFR Part 63 - NESHAPs for Source Categories	Yes
Title IV (Acid Rain) of the Clean Air Act (CAA)	No
Title V (Federal Operating Permits) of the CAA	Yes
Title VI (Stratospheric Ozone Protection) of the CAA	Yes
CSAPR (Cross-State Air Pollution Rule)	No
Federal Implementation Plan for Regional Haze (Texas SO ₂ Trading Program)	No

Basis for Applying Permit Shields

An operating permit applicant has the opportunity to specifically request a permit shield to document that specific applicable requirements do not apply to emission units in the permit. A permit shield is a special condition stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements. A permit shield has been requested in the application for specific emission units. For the permit shield requests that have been approved, the basis of determination for regulations that the owner/operator need not comply with are located in the "Permit Shield" attachment of the permit.

Insignificant Activities and Emission Units

In general, units not meeting the criteria for inclusion on either Form OP-SUM or Form OP-REQ1 are not required to be addressed in the operating permit application. Examples of these types of units include, but are not limited to, the following:

De Minimis Sources

1. Sources identified in the "De Minimis Facilities or Sources" list maintained by TCEQ. The list is available at https://www.tceq.texas.gov/permitting/air/newsourcereview/de_minimis.html.

Miscellaneous Sources

- 2. Office activities such as photocopying, blueprint copying, and photographic processes.
- 3. Outdoor barbecue pits, campfires, and fireplaces.
- 4. Storage and handling of sealed portable containers, cylinders, or sealed drums.
- 5. Vehicle exhaust from maintenance or repair shops.
- 6. Storage and use of non-VOC products or equipment for maintaining motor vehicles operated at the site (including but not limited to, antifreeze and fuel additives).
- 7. Air contaminant detectors and recorders, combustion controllers and shut-off devices, product analyzers, laboratory analyzers, continuous emissions monitors, other analyzers and monitors, and emissions associated with sampling activities. Exception to this category includes sampling activities that are deemed fugitive emissions and under a regulatory leak detection and repair program.
- 8. Steam vents, steam leaks, and steam safety relief valves, provided the steam (or boiler feedwater) has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.
- Storage of water that has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.
- 10. Well cellars.
- 11. Fire or emergency response equipment and training, including but not limited to, use of fire control equipment including equipment testing and training, and open burning of materials or fuels associated with firefighting training.
- 12. Equipment used exclusively for the melting or application of wax.
- 13. Instrument systems utilizing air, natural gas, nitrogen, oxygen, carbon dioxide, helium, neon, argon, krypton, and xenon.
- 14. Battery recharging areas.

Sources Authorized by 30 TAC Chapter 106, Permits by Rule

- 15. Sources authorized by §106.102: Combustion units designed and used exclusively for comfort heating purposes employing liquid petroleum gas, natural gas, solid wood, or distillate fuel oil.
- 16. Sources authorized by §106.122: Bench scale laboratory equipment and laboratory equipment used exclusively for chemical and physical analysis, including but not limited to, assorted vacuum producing devices and laboratory fume hoods.
- 17. Sources authorized by §106.141: Batch mixers with rated capacity of 27 cubic feet or less for mixing cement, sand, aggregate, lime, gypsum, additives, and/or water to produce concrete, grout, stucco, mortar, or other similar products.
- 18. Sources authorized by §106.143: Wet sand and gravel production facilities that obtain material from subterranean and subaqueous beds where the deposits of sand and gravel are consolidated granular materials resulting from natural disintegration of rock and stone and have a production rate of 500 tons per hour or less.
- 19. Sources authorized by §106.148: Railcar or truck unloading of wet sand, gravel, aggregate, coal, lignite, and scrap iron or scrap steel (but not including metal ores, metal oxides, battery parts, or fine dry materials) into trucks or other railcars for transportation to other locations.
- 20. Sources authorized by §106.149: Sand and gravel production facilities that obtain material from deposits of sand and gravel consisting of natural disintegration of rock and stone, provided that crushing or breaking operations are not used and no blasting is conducted to obtain the material.
- 21. Sources authorized by §106.161: Animal feeding operations which confine animals in numbers specified and any associated on-site feed handling and/or feed millings operations, not including caged laying and caged pullet operations.
- 22. Sources authorized by §106.162: Livestock auction sales facilities.

- 23. Sources authorized by §106.163: All animal racing facilities, domestic animal shelters, zoos, and their associated confinement areas, stables, feeding areas, and waste collection and treatment facilities, other than incineration units.
- 24. Sources authorized by §106.229: Equipment used exclusively for the dyeing or stripping of textiles.
- 25. Sources authorized by §106.241: Any facility where animals or poultry are slaughtered and prepared for human consumption provided that waste products such as blood, offal, and feathers are stored in such a manner as to prevent the creation of a nuisance condition and these waste products are removed from the premises daily or stored under refrigeration.
- 26. Sources authorized by §106.242: Equipment used in eating establishments for the purpose of preparing food for human consumption.
- 27. Sources authorized by §106.243: Smokehouses in which the maximum horizontal inside cross-sectional area does not exceed 100 square feet.
- 28. Sources authorized by §106.244: Ovens, mixers, blenders, barbecue pits, and cookers if the products are edible and intended for human consumption.
- 29. Sources authorized by §106.266: Vacuum cleaning systems used exclusively for industrial, commercial, or residential housekeeping purposes.
- 30. Sources authorized by §106.301: Aqueous fertilizer storage tanks.
- 31. Sources authorized by §106.313: All closed tumblers used for the cleaning or deburring of metal products without abrasive blasting, and all open tumblers with a batch capacity of 1,000 lbs. or less.
- 32. Sources authorized by §106.316: Equipment used for inspection of metal products.
- 33. Sources authorized by §106.317: Equipment used exclusively for rolling, forging, pressing, drawing, spinning, or extruding either hot or cold metals by some mechanical means.
- 34. Sources authorized by §106.318: Die casting machines.
- 35. Sources authorized by §106.319: Foundry sand mold forming equipment to which no heat is applied.
- 36. Sources authorized by §106.331: Equipment used exclusively to package pharmaceuticals and cosmetics or to coat pharmaceutical tablets.
- 37. Sources authorized by §106.333: Equipment used exclusively for the mixing and blending of materials at ambient temperature to make water-based adhesives.
- 38. Sources authorized by §106.372: Any air separation or other industrial gas production, storage, or packaging facility. Industrial gases, for purposes of this list, include only oxygen, nitrogen, helium, neon, argon, krypton, and xenon.
- 39. Sources authorized by §106.391: Presses used for the curing of rubber products and plastic products.
- 40. Sources authorized by §106.394: Equipment used for compression molding and injection molding of plastics.
- 41. Sources authorized by §106.414: Equipment used exclusively for the packaging of lubricants or greases.
- 42. Sources authorized by §106.415: Laundry dryers, extractors, and tumblers used for fabrics cleaned with water solutions of bleach or detergents.
- 43. Sources authorized by §106.431: Equipment used exclusively to mill or grind coatings and molding compounds where all materials charged are in paste form.
- 44. Sources authorized by §106.432: Containers, reservoirs, or tanks used exclusively for dipping operations for coating objects with oils, waxes, or greases where no organic solvents, diluents, or thinners are used; or dipping operations for applying coatings of natural or synthetic resins which contain no organic solvents.
- 45. Sources authorized by §106.451: Blast cleaning equipment using a suspension of abrasives in water.
- 46. Sources authorized by §106.453: Equipment used for washing or drying products fabricated from metal or glass, provided no volatile organic materials are used in the process and no oil or solid fuel is burned.
- 47. Sources authorized by §106.471: Equipment used exclusively to store or hold dry natural gas.
- 48. Sources authorized by §106.531: Sewage treatment facilities, excluding combustion or incineration equipment, land farms, or grease trap waste handling or treatment facilities.

Determination of Applicable Requirements

The tables below include the applicability determinations for the emission units, the index number(s) where applicable, and all relevant unit attribute information used to form the basis of the applicability determination. The unit attribute information is a description of the physical properties of an emission unit which is used to determine the requirements to

which the permit holder must comply. For more information about the descriptions of the unit attributes specific Unit Attribute Forms may be viewed at www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html.

A list of unit attribute forms is included at the end of this document. Some examples of unit attributes include construction date; product stored in a tank; boiler fuel type; etc.. Generally, multiple attributes are needed to determine the requirements for a given emission unit and index number. The table below lists these attributes in the column entitled "Basis of Determination." Attributes that demonstrate that an applicable requirement applies will be the factual basis for the specific citations in an applicable requirement that apply to a unit for that index number. The TCEQ Air Permits Division has developed flowcharts for determining applicability of state and federal regulations based on the unit attribute information in a Decision Support System (DSS). These flowcharts can be accessed via the internet at www.tceq.texas.gov/permitting/air/nav/air_supportsys.html. The Air Permits Division staff may also be contacted for assistance at (512) 239-1250.

The attributes for each unit and corresponding index number provide the basis for determining the specific legal citations in an applicable requirement that apply, including emission limitations or standards, monitoring, recordkeeping, and reporting. The rules were found to apply or not apply by using the unit attributes as answers to decision questions found in the flowcharts of the DSS. Some additional attributes indicate which legal citations of a rule apply. The legal citations that apply to each emission unit may be found in the Applicable Requirements Summary table of the draft permit. There may be some entries or rows of units and rules not found in the permit, or if the permit contains a permit shield, repeated in the permit shield area. These are sets of attributes that describe negative applicability, or; in other words, the reason why a potentially applicable requirement does not apply.

If applicability determinations have been made which differ from the available flowcharts, an explanation of the decisions involved in the applicability determination is specified in the column "Changes and Exceptions to RRT." If there were no exceptions to the DSS, then this column has been removed.

The draft permit includes all emission limitations or standards, monitoring, recordkeeping and reporting required by each applicable requirement. If an applicable requirement does not require monitoring, recordkeeping, or reporting, the word "None" will appear in the Applicable Requirements Summary table. If additional periodic monitoring is required for an applicable requirement, it will be explained in detail in the portion of this document entitled "Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected."

When attributes demonstrate that a unit is not subject to an applicable requirement, the applicant may request a permit shield for those items. The portion of this document entitled "Basis for Applying Permit Shields" specifies which units, if any, have a permit shield.

Operational Flexibility

When an emission unit has multiple operating scenarios, it will have a different index number associated with each operating condition. This means that units are permitted to operate under multiple operating conditions. The applicable requirements for each operating condition are determined by a unique set of unit attributes. For example, a tank may store two different products at different points in time. The tank may, therefore, need to comply with two distinct sets of requirements, depending on the product that is stored. Both sets of requirements are included in the permit, so that the permit holder may store either product in the tank.

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPCARFLR	40 CFR Part 65, Subpar D (CAR)	65CAR-FL	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
GRPCARFURN	40 CFR Part 65, Subpar D (CAR)	65CAR-FUR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
MEOHT7001	40 CFR Part 65, Subpar D (CAR)	65RRRCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
MEORXR7001	40 CFR Part 65, Subpar D (CAR)	65RRRCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
MEOTW7001	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
MEOTW7002	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
OFXTW4371	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
OP1TW3453	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
OP1TW3616	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
OP1TW3617	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
OP2TW4616	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2TW4617	40 CFR Part 65, Subpar D (CAR)	65NNNCAR	UNIT TYPE = EMISSION UNIT NSPS NNN/RRR alternate compliance option	The rule citations were determined from an analysis of the rule text and the basis of determination.
EBGEG6901	30 TAC Chapter 117, Subchapter B	R7300-10	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EBGEG6901	40 CFR Part 60, Subpart IIII	60IIII-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
EBGEG6901	40 CFR Part 63, Subpart ZZZ	63ZZZ-1	 HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = Compression ignition engine 	
ETFENCHLR1	30 TAC Chapter 117, Subchapter B	R7ICI-01	Type of Service = SRIC engine not meeting an exemption Fuel Fired = Petroleum-based diesel fuel Engine Type = Lean-burn ESAD Date Placed in Service = Installed, modified, reconstructed or relocated on or after October 1, 2007. Diesel HP Rating = Horsepower rating is 600 hp or greater, but less than 750 hp. NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(9) EGF System Cap Unit = Engine is not used as an electric generating facility to generate electricity for sale to the electric grid. NOx Averaging Method = Complying with the applicable emission limit using a block one-hour average. NOx Reduction = No NOx reduction NOx Monitoring System = Maximum emission rate testing in accordance with 30 TAC § 117.8000 Fuel Flow Monitoring = Unit is a diesel engine operating with a run time meter and using monthly fuel use records maintained for each engine per 30 TAC §§ 117.140(a)(2)(C), 117.340(a)(2)(C) or 117.440(a)(2)(C). CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 3 g/hp-hr option	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			CO Averaging Method = Complying with the applicable emission limit using a block one-hour average.	
			CO Monitoring System = Emissions monitored by means other than a CEMS or PEMS.	
ETFENCHLR1	40 CFR Part 60, Subpart IIII	601111-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is a non-emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder and engine is a constant-speed engine.	
			Model Year = CI ICE was manufactured in model year 2017 or later.	
			Kilowatts = Power rating is greater than 368 KW and less than 560 KW.	
			Filter = The CI ICE is not equipped with a diesel particulate filter.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
ETFENCHLR1	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
	-		Brake HP = Stationary RICE with a brake HP greater than 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Normal use.	
			Stationary RICE Type = Compression ignition engine	
			Different Schedule = Schedule specified in Subpart ZZZZ for submission of reports applies.	
			Emission Limitation = Limiting formaldehyde concentration from the stationary RICE exhaust	
			Crankcase = The stationary CI RICE is not equipped with a closed crankcase ventilation system.	
			Performance Test = No previous performance test used, a performance test is conducted to demonstrate initial compliance	
			Control Technique = Oxidation catalyst	
			Monitoring System = Monitoring system other than a CPMS or CEMS	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTENADMIN	30 TAC Chapter 117, Subchapter B	R7ICI-1	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EUTENADMIN	40 CFR Part 63, Subpart ZZZ	63ZZZ-1	 HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). 	
EUTENAIR1	30 TAC Chapter 117, Subchapter B	R71C1-1	Type of Service = SRIC engine not meeting an exemption Fuel Fired = Petroleum-based diesel fuel Engine Type = Lean-burn ESAD Date Placed in Service = Installed, modified, reconstructed or relocated on or after October 1, 2007. Diesel HP Rating = Horsepower rating is 300 hp or greater, but less than 600 hp. NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(9) EGF System Cap Unit = Engine is not used as an electric generating facility to generate electricity for sale to the electric grid. NOx Averaging Method = Complying with the applicable emission limit using a block one-hour average. NOx Reduction = No NOx reduction NOx Monitoring System = Maximum emission rate testing in accordance with 30 TAC § 117.8000 Fuel Flow Monitoring = Unit is a diesel engine operating with a run time meter and using monthly fuel use records maintained for each engine per 30 TAC §§ 117.140(a)(2)(C), 117.340(a)(2)(C) or 117.440(a)(2)(C). CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 3 g/hp-hr option CO Averaging Method = Complying with the applicable emission limit using a block one-hour average. CO Monitoring System = Emissions monitored by means other than a CEMS or PEMS.	
EUTENAIR1	40 CFR Part 60, Subpart IIII	601111-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005. Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Service = CI ICE is a non-emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder and engine is a constant-speed engine.	
			Model Year = CI ICE was manufactured in model year 2012.	
			Kilowatts = Power rating is greater than 368 KW and less than 560 KW.	
			Filter = The CI ICE is not equipped with a diesel particulate filter.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
EUTENAIR1	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Normal use.	
			Stationary RICE Type = Compression ignition engine	
			Different Schedule = Schedule specified in Subpart ZZZZ for submission of reports applies.	
			Emission Limitation = Limiting formaldehyde concentration from the stationary RICE exhaust	
			Performance Test = No previous performance test used, a performance test is conducted to demonstrate initial compliance	
			Control Technique = Oxidation catalyst	
			Monitoring System = Monitoring system other than a CPMS or CEMS	
EUTENCONT	30 TAC Chapter 117, Subchapter B	R7ICI01	Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average	
EUTENCONT	40 CFR Part 60, Subpart IIII	601111-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is an emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder and engine is a constant-speed engine.	
			Model Year = CI ICE was manufactured in model year 2017 or later.	
			Kilowatts = Power rating is greater than 560 KW and less than or equal to 2237 KW.	
			Standards = The emergency CI ICE meets the standards applicable to non- emergency engines.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
EUTENCONT	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
	-		Brake HP = Stationary RICE with a brake HP greater than 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR 63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR 63.6640(f)(4)(ii).	
EUTENEOC	30 TAC Chapter 117, Subchapter B	R7471-6	Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average	
			Fuel Fired = Petroleum-based diesel fuel	
EUTENEOC	40 CFR Part 60, Subpart IIII	601111-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is an emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder.	
			Generator Set = The CI ICE is not a generator set engine.	
			Model Year = CI ICE was manufactured in model year 2017 or later.	
			Kilowatts = Power rating greater than or equal to 130 KW and less than or equal to 368 KW.	
			Standards = The emergency CI ICE meets the standards applicable to non- emergency engines.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
EUTENEOC	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	 HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = 2 stroke spark ignited lean burn engine 	
EUTENLAB	30 TAC Chapter 117, Subchapter B	R7471-5	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EUTENLAB	40 CFR Part 63, Subpart ZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP less than 100 HP. Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = 2 stroke spark ignited lean burn engine	
EUTENPMDI	30 TAC Chapter 117, Subchapter B	R7471-4	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EUTENPMDI	40 CFR Part 60, Subpart IIII	60IIII-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
EUTENPMDI	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP less than 100 HP. Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = Compression ignition engine	
EUTG1110	30 TAC Chapter 117, Subchapter B	R7471-10	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EUTG1110	40 CFR Part 60, Subpart IIII	60IIII-1	 Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005. Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement. Service = CI ICE is an emergency engine. Commencing = CI ICE was newly constructed after 07/11/2005. Manufacture Date = Date of manufacture was after 04/01/2006. Diesel = Diesel fuel is used. Displacement = Displacement is less than 10 liters per cylinder and engine is a constant-speed engine. Model Year = CI ICE was manufactured in model year 2010. Kilowatts = Power rating greater than or equal to 130 KW and less than or equal to 368 KW. Standards = The emergency CI ICE meets the standards applicable to non-emergency engines. Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions 	
EUTG1110	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii).	
EUTG1111	30 TAC Chapter 117, Subchapter B	R7471-11	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTG1111	40 CFR Part 60, Subpart IIII	601111-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
EUTG1111	40 CFR Part 63, Subpart ZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 100 HP and less than 250 HP. Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = Compression ignition engine	
EUTP3301B	30 TAC Chapter 117, Subchapter B	R7471-12	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EUTP3301B	40 CFR Part 60, Subpart IIII	60 -1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005. Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement. Service = CI ICE is a fire-pump engine, an emergency engine certified to National Fire Protection Association requirements. Commencing = CI ICE was newly constructed after 07/11/2005. Manufacture Date = Date of manufacture was after 07/01/2006. Diesel = Diesel fuel is used. Displacement = Displacement is less than 10 liters per cylinder. Model Year = CI ICE was manufactured in model year 2007. Kilowatts = Power rating is greater than or equal to 130 KW and less than or equal to 368 KW. Standards = The emergency CI ICE meets the standards applicable to non- emergency engines. Compliance Option = Certified engine according to §60.4211(b)(1).	
EUTP3301B	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii).	
EUTP803A	30 TAC Chapter 117, Subchapter B	R7471-13	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EUTP803A	40 CFR Part 60, Subpart IIII	601111-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
EUTP803A	40 CFR Part 63, Subpart ZZZ	63ZZZ-1	 HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = Compression ignition engine 	
EUTP803B	30 TAC Chapter 117, Subchapter B	R7471-14	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
EUTP803B	40 CFR Part 60, Subpart IIII	60IIII-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
EUTP803B	40 CFR Part 63, Subpart ZZZ	63ZZZ-1	 HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = Compression ignition engine 	
MC4TKFEN1	30 TAC Chapter 117, Subchapter B	R7ICI01	Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
MC4TKFEN1	40 CFR Part 60, Subpart IIII	601111-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is an emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is greater than or equal to 15 and less than 20 liters per cylinder.	
			Model Year = CI ICE was manufactured in model year 2017 or later.	
			Kilowatts = Power rating is greater than 368 KW and less than 600 KW.	
			Standards = The emergency CI ICE meets the standards applicable to non- emergency engines.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
MC4TKFEN1	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR 63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR 63.6640(f)(4)(ii).	
MC4TKFEN2	30 TAC Chapter 117, Subchapter B	R7ICI01	Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average	
MC4TKFEN2	40 CFR Part 60, Subpart IIII	601111-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is an emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is greater than or equal to 15 and less than 20 liters per cylinder.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Model Year = CI ICE was manufactured in model year 2017 or later.	
			Standards = The emergency CI ICE meets the standards applicable to non- emergency engines.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
MC4TKFEN2	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR	
MEOPM3314	30 TAC Chapter 117, Subchapter B	R7471	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), $117.203(a)(6)(D)$, $117.303(a)(6)(D)$ or $117.403(a)(7)(D)$]	
			Fuel Fired = Petroleum-based diesel fuel	
MEOPM3314	40 CFR Part 60, Subpart IIII	60IIII-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
MEOPM3314	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002.	
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR 63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR 63.6640(f)(4)(ii).	
			Stationary RICE Type = Compression ignition engine	
OP1EN1	30 TAC Chapter	R7300-1	Type of Service = SRIC engine not meeting an exemption	
	117, Subchapter B		Fuel Fired = Petroleum-based diesel fuel	
			Engine Type = Lean-burn	
			ESAD Date Placed in Service = Installed, modified, reconstructed or relocated on or after October 1, 2007.	
			Diesel HP Rating = Horsepower rating is 300 hp or greater, but less than 600 hp.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(9)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			EGF System Cap Unit = Engine is not used as an electric generating facility to generate electricity for sale to the electric grid.	
			NOx Averaging Method = Complying with the applicable emission limit using a block one-hour average.	
			NOx Reduction = No NOx reduction	
			NOx Monitoring System = Maximum emission rate testing in accordance with 30 TAC § 117.8000	
			Fuel Flow Monitoring = Unit is a diesel engine operating with a run time meter and using monthly fuel use records maintained for each engine per 30 TAC §§ 117.140(a)(2)(C), 117.340(a)(2)(C) or 117.440(a)(2)(C).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 3 g/hp-hr option	
			CO Averaging Method = Complying with the applicable emission limit using a block one-hour average.	
			CO Monitoring System = Emissions monitored by means other than a CEMS or PEMS.	
OP1EN1	40 CFR Part 60, Subpart IIII	60IIII-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is a non-emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder and engine is a constant-speed engine.	
			Model Year = CI ICE was manufactured in model year 2012.	
			Kilowatts = Power rating is greater than 368 KW and less than 560 KW.	
			Filter = The CI ICE is not equipped with a diesel particulate filter.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
OP1EN1	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Normal use.	
			Stationary RICE Type = Compression ignition engine	
			Different Schedule = Schedule specified in Subpart ZZZZ for submission of reports applies.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Emission Limitation = Limiting formaldehyde concentration from the stationary RICE exhaust	
			Performance Test = No previous performance test used, a performance test is conducted to demonstrate initial compliance	
			Control Technique = Oxidation catalyst	
			Monitoring System = Monitoring system other than a CPMS or CEMS	
OP1EN2	30 TAC Chapter 117, Subchapter B	R7300-2	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)]	
			Fuel Fired = Petroleum-based diesel fuel	
OP1EN2	40 CFR Part 60, Subpart IIII	601111-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is a fire-pump engine, an emergency engine certified to National Fire Protection Association requirements.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 07/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder.	
			Model Year = CI ICE was manufactured in model year 2007.	
			Kilowatts = Power rating is greater than or equal to 130 KW and less than or equal to 368 KW.	
			Standards = The emergency CI ICE meets the standards applicable to non- emergency engines.	
			Compliance Option = Certified engine according to §60.4211(b)(1).	
OP1EN2	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR 63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR 63.6640(f)(4)(ii).	
OP1EN3	30 TAC Chapter 117, Subchapter B	R7300-3	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)]	
			Fuel Fired = Petroleum-based diesel fuel	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1EN3	40 CFR Part 60, Subpart IIII	601111-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is a fire-pump engine, an emergency engine certified to National Fire Protection Association requirements.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 07/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder.	
			Model Year = CI ICE was manufactured in model year 2010.	
			Kilowatts = Power rating is greater than or equal to 130 KW and less than or equal to 368 KW.	
			Standards = The emergency CI ICE meets the standards applicable to non- emergency engines.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
			Options = The CI ICE rated speed is less than 2650 RPMs.	
OP1EN3	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Emergency use where the RICE does not operate as specified in 40 CFR 63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR 63.6640(f)(4)(ii).	
OP2EN1	30 TAC Chapter	R7300-1	Type of Service = SRIC engine not meeting an exemption	
	117, Subchapter B		Fuel Fired = Petroleum-based diesel fuel	
			Engine Type = Lean-burn	
			ESAD Date Placed in Service = Installed, modified, reconstructed or relocated on or after October 1, 2007.	
			Diesel HP Rating = Horsepower rating is 300 hp or greater, but less than 600 hp.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(9)	
			EGF System Cap Unit = Engine is not used as an electric generating facility to generate electricity for sale to the electric grid.	
			NOx Averaging Method = Complying with the applicable emission limit using a block one-hour average.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			NOx Reduction = No NOx reduction	
			NOx Monitoring System = Maximum emission rate testing in accordance with 30 TAC § 117.8000	
			Fuel Flow Monitoring = Unit is a diesel engine operating with a run time meter and using monthly fuel use records maintained for each engine per 30 TAC 17.140(a)(2)(C), 117.340(a)(2)(C) or 117.440(a)(2)(C).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 3 g/hp-hr option	
			CO Averaging Method = Complying with the applicable emission limit using a block one-hour average.	
			CO Monitoring System = Emissions monitored by means other than a CEMS or PEMS.	
OP2EN1	40 CFR Part 60, Subpart IIII	601111-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.	
			Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	
			Service = CI ICE is a non-emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder and engine is a constant-speed engine.	
			Model Year = CI ICE was manufactured in model year 2013.	
			Kilowatts = Power rating is greater than 368 KW and less than 560 KW.	
			Filter = The CI ICE is not equipped with a diesel particulate filter.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
OP2EN1	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Normal use.	
			Stationary RICE Type = Compression ignition engine	
			Different Schedule = Schedule specified in Subpart ZZZZ for submission of reports applies.	
			Emission Limitation = Limiting formaldehyde concentration from the stationary RICE exhaust	
			Performance Test = No previous performance test used, a performance test is conducted to demonstrate initial compliance	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Technique = Oxidation catalyst Monitoring System = Monitoring system other than a CPMS or CEMS	
OP2EN2	30 TAC Chapter 117, Subchapter B	R7300-2	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
OP2EN2	40 CFR Part 60, Subpart IIII	601111-E	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
OP2EN2	40 CFR Part 63, Subpart ZZZ	63ZZZ-1	 HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after December 19, 2002, but before June 12, 2006. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii). Stationary RICE Type = Compression ignition engine 	
OP2EN3	30 TAC Chapter 117, Subchapter B	R7300-3	Type of Service = Used exclusively in emergency situations [claiming the emergency service exemption under 30 TAC §§ 117.103(a)(6)(D), 117.203(a)(6)(D), 117.303(a)(6)(D) or 117.403(a)(7)(D)] Fuel Fired = Petroleum-based diesel fuel	
OP2EN3	40 CFR Part 60, Subpart IIII	60IIII-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005. Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement. Service = CI ICE is a fire-pump engine, an emergency engine certified to National Fire Protection Association requirements. Commencing = CI ICE was newly constructed after 07/11/2005. Manufacture Date = Date of manufacture was after 07/01/2006. Diesel = Diesel fuel is used. Displacement = Displacement is less than 10 liters per cylinder. Model Year = CI ICE was manufactured in model year 2009. Kilowatts = Power rating is greater than or equal to 130 KW and less than or equal to 368 KW. Standards = The emergency CI ICE meets the standards applicable to non- emergency engines.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions. Options = The CI ICE rated speed is less than 2650 RPMs.	
OP2EN3	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006. Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii).	
ZMSENAIS	30 TAC Chapter 117, Subchapter B	R71C1-1	Type of Service = SRIC engine not meeting an exemption Fuel Fired = Petroleum-based diesel fuel Engine Type = Lean-burn ESAD Date Placed in Service = Installed, modified, reconstructed or relocated on or after October 1, 2007. Diesel HP Rating = Horsepower rating is 300 hp or greater, but less than 600 hp. NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(9) EGF System Cap Unit = Engine is not used as an electric generating facility to generate electricity for sale to the electric grid. NOx Averaging Method = Complying with the applicable emission limit using a block one-hour average. NOx Reduction = No NOx reduction NOx Monitoring System = Maximum emission rate testing in accordance with 30 TAC § 117.8000 Fuel Flow Monitoring = Unit is a diesel engine operating with a run time meter and using monthly fuel use records maintained for each engine per 30 TAC §§ 117.140(a)(2)(C), 117.340(a)(2)(C) or 117.440(a)(2)(C). CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 3 g/hp-hr option CO Averaging Method = Complying with the applicable emission limit using a block one-hour average. CO Monitoring System = Emissions monitored by means other than a CEMS or PEMS.	
ZMSENAIS	40 CFR Part 60, Subpart IIII	601111-1	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005. Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Service = CI ICE is a non-emergency engine.	
			Commencing = CI ICE was newly constructed after 07/11/2005.	
			Manufacture Date = Date of manufacture was after 04/01/2006.	
			Diesel = Diesel fuel is used.	
			Displacement = Displacement is less than 10 liters per cylinder and engine is a constant-speed engine.	
			Model Year = CI ICE was manufactured in model year 2012.	
			Kilowatts = Power rating greater than or equal to 130 KW and less than or equal to 368 KW.	
			Filter = The CI ICE is not equipped with a diesel particulate filter.	
			Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.	
ZMSENAIS	40 CFR Part 63, Subpart ZZZZ	63ZZZ-1	HAP Source = The site is a major source of hazardous air pollutants as defined in 40 CFR § 63.2	
			Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP.	
			Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
			Service Type = Normal use.	
			Stationary RICE Type = Compression ignition engine	
EALTK17	30 TAC Chapter 115, Storage of VOCs	R5112-4A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EALTK32	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
EALTK32	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			WW Tank Control = An external floating roof is operated and maintained per $40 \text{ CFR } $ 63.1062(a)(2).	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank does not use an unslotted guide pole.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper.	
			Seal Configuration = Mechanical shoe primary seal and a secondary seal.	
EALTK33	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
EALTK33	40 CFR Part 60, Subpart Kb	60Kb-1	Product Stored = Volatile organic liquid	
	Subpart Rb		Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters)	
			Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia	
			Storage Vessel Description = Pontoon-type or double-deck-type external floating roof with mechanical shoe primary seal	
EALTK33	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	
			WW Tank Control = An external floating roof is operated and maintained per 40 CFR § 63.1062(a)(2).	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank does not use an unslotted guide pole.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper.	
			Seal Configuration = Mechanical shoe primary seal and a secondary seal.	
EALTK37	30 TAC Chapter 115, Storage of VOCs	R5112-8	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is greater than 40,000 gallons	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
EALTK37	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	
			WW Tank Control = An internal floating roof is operated and maintained per 40 CFR § 63.1062(a)(1).	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank does not use an unslotted guide pole.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper.	
			Seal Configuration = Mechanical shoe seal.	
EALTK402	30 TAC Chapter 115, Storage of VOCs	R5112-5A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EALTK402	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a flare is being used for control per • $\frac{1}{2}$ 63.2470(a)- Table 4.1.a.ii.	
			Designated HAL = The emission stream is not designated as halogenated.	
			Determined HAL = The emission stream is determined not to be halogenated.	
			Prior Eval = The data from a prior evaluation or assessment is not being used.	
			Assessment Waiver = The Administrator has granted a waiver of compliance assessment.	
			Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure.	
			Bypass Line = No bypass lines.	
EALTK7	30 TAC Chapter 115, Storage of VOCs	R5112-4A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EALTK7	30 TAC Chapter 115, Storage of VOCs	R5112-4C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
EALTK8	30 TAC Chapter 115, Storage of VOCs	R5112-4A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EALTK8	30 TAC Chapter 115, Storage of VOCs	R5112-4C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Other vapor destruction unit	
EBGTK6901	40 CFR Part 60, Subpart K	60K-1	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978 Storage Capacity = Capacity is 40,000 gallons (151,416 liters) or less Product Stored = Stored product other than petroleum liquid (as defined in 40 CFR Part 60, Subpart K)	
EBGTK6902	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
EBGTK6902	40 CFR Part 60, Subpart K	60K-2	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978 Storage Capacity = Capacity is 40,000 gallons (151,416 liters) or less Product Stored = Stored product other than petroleum liquid (as defined in 40 CFR Part 60, Subpart K)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EBGTK6904	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
EBGTK6905	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
EBGTK6905	40 CFR Part 60, Subpart Ka	60KA-1	Product Stored = Stored product other than a petroleum liquid	
EBGTK6905	40 CFR Part 61, Subpart FF	61FF-3	Waste Treatment Tank = The tank does not manage, treat or store a waste stream subject to 40 CFR Part 61, Subpart FF.	
EC4DM21	30 TAC Chapter 115, Storage of VOCs	R5112-1A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EC4DM21	30 TAC Chapter 115, Storage of VOCs	R5112-1C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe and vapor recovery system	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Control Device Type = Other vapor destruction unit	
EC4DM21	40 CFR Part 63, Subpart G	63G-1C	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Emissions routed to a fuel gas system	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Hard Piping = The closed vent system is constructed of hard piping.	
			Bypass Lines = Closed vent system has no by-pass lines.	
EC4DM21	40 CFR Part 63, Subpart G	63G-1D	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
			Control Device ID = OP1FL3801	
EC4DM21	40 CFR Part 63, Subpart G	63G-1E	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
			Control Device ID = OP2FL4801	
EC4DM3075	30 TAC Chapter 115, Storage of VOCs	R5112-2A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EC4DM3075	40 CFR Part 63, Subpart G	63G-1A	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
EC4DM3075	40 CFR Part 63, Subpart G	63G-1C	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
EC4DM3075	40 CFR Part 63, Subpart G	63G-1E	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EC4DM3075	40 CFR Part 63, Subpart G	63G-1F	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
EC4DM3075	40 CFR Part 63, Subpart G	63G-1G	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
EC4DM3075	40 CFR Part 63, Subpart G	63G-1H	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EC4DM59	30 TAC Chapter 115, Storage of VOCs	R5112-10A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EC4DM59	40 CFR Part 63, Subpart G	63G-10A	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
			Control Device ID = EUTFL1701	
EC4DM59	40 CFR Part 63, Subpart G	63G-10C	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare	
			Control Device ID = OP1FL3801	
EC4DM59	40 CFR Part 63, Subpart G	63G-10D	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
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			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP2FL4801.	
EC4TK3941	30 TAC Chapter 115, Storage of VOCs	R5112-10A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EC4TK3941	40 CFR Part 63, Subpart G	63G-5A	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP1FL3801.	
EC4TK3941	40 CFR Part 63, Subpart G	63G-5B	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP2FL4801.	
EC4TK3942	30 TAC Chapter 115, Storage of VOCs	R5112-10A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EC4TK3942	40 CFR Part 63, Subpart G	63G-5A	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP1FL3801.	
EC4TK3942	40 CFR Part 63, Subpart G	63G-5B	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP2FL4801.	
EC5DM56	30 TAC Chapter 115, Storage of VOCs	R5112-1A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EC5TK21	30 TAC Chapter 115, Storage of VOCs	R5112-2A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EC5TK27	30 TAC Chapter 115, Storage of VOCs	R5112-1	Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is less than 1.0 psia	
EC5TK30	30 TAC Chapter 115, Storage of VOCs	R5112-1	Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is less than 1.0 psia	
EC5TK31	30 TAC Chapter 115, Storage of VOCs	R5112-1	Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is less than 1.0 psia	
EC5TK3116	30 TAC Chapter 115, Storage of VOCs	R5112-3	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EC5TK317	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
EC5TK36	30 TAC Chapter 115, Storage of VOCs	R5112-5	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
EC5TK36	30 TAC Chapter 115, Storage of VOCs	R5112-5B	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
ECUSMLTK40	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
ECUSMLTK40	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
ECUSMLTK41	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
ECUSMLTK41	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
EMTTK12	30 TAC Chapter 115, Storage of VOCs	R5112-3A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EMTTK12	30 TAC Chapter 115, Storage of VOCs	R5112-3C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Other vapor destruction unit	
EMTTK18	30 TAC Chapter 115, Storage of VOCs	R5112-4A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EMTTK18	30 TAC Chapter 115, Storage of VOCs	R5112-4C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Other vapor destruction unit	
EMTTK19	30 TAC Chapter 115, Storage of VOCs	R5112-5A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EMTTK19	30 TAC Chapter 115, Storage of VOCs	R5112-5C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Other vapor destruction unit	
EMTTK26	30 TAC Chapter 115, Storage of VOCs	R5112-7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Welded tank using an external floating roof True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Primary Seal = Mechanical shoe Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EMTTK26	40 CFR Part 63, Subpart G	63G-1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = External floating roof	
			Seal Type = Two seals, one located above the other, the primary seal being a metallic shoe seal	
EMTTK4	30 TAC Chapter 115, Storage of VOCs	R5112-9A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EMTTK4	40 CFR Part 63, Subpart G	63G-9A	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = EUTFL1701.	
EMTTK4	40 CFR Part 63, Subpart G	63G-9C	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device ID = OP1FL3801.	
EMTTK4	40 CFR Part 63, Subpart G	63G-9D	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP2FL4801.	
EMTTK47	30 TAC Chapter 115, Storage of VOCs	R5112-13	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
EMTTK47	40 CFR Part 63, Subpart G	63G-1	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Properties do not qualify for exemption	
			Designated Group 1 = The tank receives a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Emission Control Type = Fixed-roof tank equipped with an internal floating roof that meets the requirements specified in 40 CFR § 63.119(b)	
			New Source = The source is an existing source.	
			Alternate Monitoring Parameters = Alternate monitoring parameters for the control device have not been requested or approved.	
EMTTK47	40 CFR Part 63, Subpart G	63G-9	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y. Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa) Emission Control Type = Internal floating roof Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
EMTTK5	30 TAC Chapter 115, Storage of VOCs	R5112-10A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
EMTTK5	30 TAC Chapter 115, Storage of VOCs	R5112-10C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Other vapor destruction unit	
EUTDM01086	40 CFR Part 60, Subpart Kb	60Kb-39A	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 19,813 gallons but less than 39,890 gallons (capacity is greater than 75,000 liters but less than or equal to 151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 2.2 psia but less than 4.0 psia Storage Vessel Description = Emission controls not required (fixed roof)	
EUTDM01086	40 CFR Part 60, Subpart Kb	60Kb-39C	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 19,813 gallons but less than 39,890 gallons (capacity is greater than 75,000 liters but less than or equal to 151,000 liters) Maximum True Vapor Pressure = True vapor pressure is less than 2.2 psia	
EUTDM01086	40 CFR Part 60, Subpart Kb	60Kb-39E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 19,813 gallons but less than 39,890 gallons (capacity is greater than 75,000 liters but less than or equal to 151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 4.0 psia but less than 11.1 psia	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)	
EUTDM01086	40 CFR Part 61, Subpart FF	61FF-18A	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system does not contain any by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare	
EUTDM01086	40 CFR Part 63, Subpart G	63G-28A	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is greater than $75m^3$ but less than $151m^3$ and vapor pressure of liquid stored is less than 13.1 kPa	
EUTDM01086	40 CFR Part 63, Subpart G	63G-28B	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Properties do not qualify for exemption	
			Designated Group 1 = The tank receives a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Emission Control Type = Fixed roof tank vented through a closed vent system that routes the organic HAP vapors vented from the wastewater tank to a control device	
			New Source = The source is an existing source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Negative Pressure = The fixed roof and closed vent systems are not operated and maintained under negative pressure.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172	
			By-pass Lines = Closed vent system has no by-pass lines	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare	
			Alternate Monitoring Parameters = Alternate monitoring parameters for the control device have not been requested or approved.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
EUTTK1101A	40 CFR Part 61, Subpart FF	61FF-1A	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system does not contain any by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare	
EUTTK1101B	40 CFR Part 61, Subpart FF	61FF-1A	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3).$	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system does not contain any by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare	
EUTTK88014	40 CFR Part 60,	60Kb-39A	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters)	
			Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia	
			Storage Vessel Description = Emission controls not required (fixed roof)	
EUTTK88014	40 CFR Part 60,	60Kb-39B	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters)	
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia	
EUTTK88014	40 CFR Part 60, Subpart Kb	60, 60Kb-39C	Product Stored = Volatile organic liquid	
			Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters)	
			Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia	
			Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)	
EUTTK88014	40 CFR Part 61, Subpart FF	61FF-18A	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)$ -(3).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance Bypass Line = The closed vent system does not contain any by-pass line that could divert the vent stream away from the control device. Control Device Type/Operation = Flare	
EUTTK88014	40 CFR Part 63, Subpart G	63G-28A	Process Wastewater = The tank receives, manages, or treats process wastewater streams Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged. Wastewater Tank Properties = Volume of the wastewater tank greater than or equal to 151m3 and vapor pressure of liquid stored is less than 5.2 kPa	
EUTTK88014	40 CFR Part 63, Subpart G	63G-28B	Process Wastewater = The tank receives, manages, or treats process wastewater streams Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged. Wastewater Tank Properties = Properties do not qualify for exemption Designated Group 1 = The tank receives a wastewater stream designated as Group 1 using the procedures described in §63.132(e) Emission Control Type = Fixed roof tank vented through a closed vent system that routes the organic HAP vapors vented from the wastewater tank to a control device New Source = The source is an existing source. Negative Pressure = The fixed roof and closed vent systems are not operated and maintained under negative pressure. Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172 By-pass Lines = Closed vent system has no by-pass lines Combination of Control Devices = The vent stream is treated using a single control device. Control Device Type = Flare Alternate Monitoring Parameters = Alternate monitoring parameters for the control device have not been requested or approved. Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
GRPBTBZTK	30 TAC Chapter 115, Storage of VOCs	R5112-3	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Description = Tank using an internal floating roof (IFR) True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
GRPBTBZTK	40 CFR Part 63, Subpart G	63G-3	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G). NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y. Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa) Emission Control Type = Internal floating roof Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
GRPC4MTTK1	30 TAC Chapter 115, Storage of VOCs	R5112-4A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
GRPC4MTTK1	30 TAC Chapter 115, Storage of VOCs	R5112-4C	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Other vapor destruction unit	
GRPC4MTTK1	40 CFR Part 63, Subpart G	63G-1A	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G). NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y. Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa) Emission Control Type = Closed vent system (CVS) and control device (fixed roof) Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H. Bypass Lines = Closed vent system has no by-pass lines. Control Device Type = Flare. Control Device ID = EUTFL1701.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPC4MTTK1	40 CFR Part 63, Subpart G	63G-1C	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Emissions routed to a fuel gas system	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Hard Piping = The closed vent system is constructed of hard piping.	
			Bypass Lines = Closed vent system has no by-pass lines.	
GRPC4MTTK1	40 CFR Part 63, Subpart G	63G-1E	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP1FL3801.	
GRPC4MTTK1	40 CFR Part 63, Subpart G	63G-1F	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is greater than or equal to 11.11 psi (76.6 kPa)	
			Emission Control Type = Closed vent system (CVS) and control device (fixed roof)	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Bypass Lines = Closed vent system has no by-pass lines.	
			Control Device Type = Flare.	
			Control Device ID = OP2FL4801.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPC5TK1	30 TAC Chapter 115, Storage of VOCs	R5112-4A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
GRPC5TK2	30 TAC Chapter 115, Storage of VOCs	R5112-4A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
GRPC5TK2	40 CFR Part 63, Subpart FFF	63FFFF-1	 Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii. Designated HAL = The emission stream is not designated as halogenated. Determined HAL = The emission stream is determined not to be halogenated. Prior Eval = The data from a prior evaluation or assessment is not being used. Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested. Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure. Bypass Line = No bypass lines. Determined HAL = The emission stream is determined not to be halogenated. HAL Device Type = No halogen scrubber or other halogen reduction device is used. Prior Test = The data from a prior performance test is not used. Test Waiver = The Administrator has not granted a waiver of the prior for the prior formance test is not used. 	
GRPECUDM	30 TAC Chapter	R5112-1A	performance test or no waiver has been requested. Formaldehyde = The stream does not contain formaldehyde. Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure. Bypass Line = No bypass lines. Alternate Control Requirement = Using alternate method for demonstrating	
	115, Storage of VOCs		and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
GRPECUDM	40 CFR Part 60, Subpart Kb	60Kb-1A	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)	
GRPECUDM	40 CFR Part 60, Subpart Kb	60Kb-1C	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 11.1 psia Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)	
GRPECUDM	40 CFR Part 61, Subpart FF	61FF-1A	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351. Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks. Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device. Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system. Closed Vent System and Control Device = No closed vent system and control device is used. Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § 61.343(a)(1)(i)(C)(1)-(3). Closed Vent System and Control Device AMOC = Not using an alternate means of compliance Bypass Line = The closed vent system does not contain any by-pass line that could divert the vent stream away from the control device.	
GRPECUDM	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is greater than or equal to 76.6 and a flare is being used for control per • ¿ 63.2470(a)- Table 4.1.a.ii. Designated HAL = The emission stream is not designated as halogenated. Determined HAL = The emission stream is determined not to be halogenated. Prior Eval = The data from a prior evaluation or assessment is not being used. Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested. Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Bypass Line = No bypass lines.	
GRPMEOTK	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
GRPMEOTK	40 CFR Part 63, Subpart G	63G-1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
GRPMTTK1	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
GRPMTTK1	40 CFR Part 63, Subpart G	63G-1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
GRPMTTK2	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate	
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Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
GRPMTTK2	40 CFR Part 63, Subpart G	63G-1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
GRPOLTKHVY	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
GRPOLTKHVY	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPOLTKIFR	30 TAC Chapter 115, Storage of VOCs	R5112-3	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
GRPOLTKIFR	40 CFR Part 60, Subpart K	60K-3A	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum (other than crude oil) or condensate	
			True Vapor Pressure = True vapor pressure is at least 1.5 psia and less than 11.1 psia	
			Storage Vessel Description = Floating roof (internal or external)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Reid Vapor Pressure = Reid vapor pressure not determined	
GRPOLTKIFR	40 CFR Part 60, Subpart K	60K-3B	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum liquid (other than petroleum or condensate)	
			True Vapor Pressure = True vapor pressure is less than 1.5 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
			Maximum True Vapor Pressure = Maximum true vapor pressure is 1.0 psia or less	
GRPOLTKIFR	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPOP1TK1	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
GRPOP1TK1	40 CFR Part 60, Subpart K	60K-1A	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum (other than crude oil) or condensate	
			True Vapor Pressure = True vapor pressure is at least 1.5 psia and less than 11.1 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
GRPOP1TK1	40 CFR Part 60, Subpart K	60K-1B	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Stored = Petroleum liquid (other than petroleum or condensate)	
			True Vapor Pressure = True vapor pressure is less than 1.5 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
			Maximum True Vapor Pressure = Maximum true vapor pressure is 1.0 psia or less	
GRPOP1TK1	40 CFR Part 61, Subpart FF	61FF-17	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR \S 61.351.	
			Kb Tank Type = Using an external floating roof that meets the requirements of 40 CFR § $60.112b(a)(2)$	
			Seal Type = Mechanical shoe primary seal	
GRPOP1TK1	40 CFR Part 63, Subpart G	63G-27	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Properties do not qualify for exemption	
			Designated Group 1 = The tank does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Emission Control Type = External floating roof that meets the requirements specified in 40 CFR § 63.119(c), 40 CFR § 63.120(b)(5), and 40 CFR § 63.120(b)(6)	
			New Source = The source is an existing source.	
			Alternate Monitoring Parameters = Alternate monitoring parameters for the control device have not been requested or approved.	
GRPOP1TK1	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPOP1TK5	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPOP1TK5	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPOP1TK6	40 CFR Part 60, Subpart Kb	60Kb-3A	Product Stored = Waste mixture of indeterminate or variable composition Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia Storage Vessel Description = Emission controls not required (fixed roof)	
GRPOP1TK6	40 CFR Part 60, Subpart Kb	60Kb-3B	Product Stored = Waste mixture of indeterminate or variable composition Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia Storage Vessel Description = Fixed roof with an internal floating roof using a mechanical shoe seal	
GRPOP1TK6	40 CFR Part 61, Subpart FF	61FF-4	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR § 61.351. Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR § 60.112b(a)(1) Seal Type = Mechanical shoe seal	
GRPOP1TK6	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Tank receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart F and 40 CFR § 63.2485(b). Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank sparged. Wastewater Tank Properties = Volume of the wastewater tank greater than or equal to 151 m ³ and vapor pressure of liquid stored is less than 5.2 kPa.	
GRPOP1TK6	40 CFR Part 63, Subpart G	63G-4	Process Wastewater = The tank receives, manages, or treats process wastewater streams Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged. Wastewater Tank Properties = Properties do not qualify for exemption Designated Group 1 = The tank receives a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Emission Control Type = Fixed-roof tank equipped with an internal floating roof that meets the requirements specified in 40 CFR § 63.119(b)	
			New Source = The source is an existing source.	
			Alternate Monitoring Parameters = Alternate monitoring parameters for the control device have not been requested or approved.	
GRPOP1TK6	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPOP2TK1	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
GRPOP2TK1	40 CFR Part 60, Subpart K	60K-1B	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum liquid (other than petroleum or condensate)	
			True Vapor Pressure = True vapor pressure is less than 1.5 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
			Maximum True Vapor Pressure = Maximum true vapor pressure is 1.0 psia or less	
GRPOP2TK1	40 CFR Part 60, Subpart K	60K-2A	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum (other than crude oil) or condensate	
			True Vapor Pressure = True vapor pressure is at least 1.5 psia and less than 11.1 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPOP2TK1	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPOP2TK2	30 TAC Chapter 115, Storage of VOCs	R5112-5	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
GRPOP2TK2	40 CFR Part 63, Subpart G	63G-2	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
GRPOP2TK5	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
GRPOP2TK5	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPOP2TK6	40 CFR Part 60,	60Kb-8	Product Stored = Waste mixture of indeterminate or variable composition	
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters)	
			Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia	
			Storage Vessel Description = Fixed roof with an internal floating roof using a mechanical shoe seal	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPOP2TK6	40 CFR Part 61, Subpart FF	61FF-5	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR \S 61.351.	
			Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR § $60.112b(a)(1)$	
			Seal Type = Mechanical shoe seal	
GRPOP2TK6	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Tank receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart F and 40 CFR § 63.2485(b).	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank greater than or equal to 151 m^3 and vapor pressure of liquid stored is less than 5.2 kPa.	
GRPOP2TK6	40 CFR Part 63, Subpart G	63G-11	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is less than 75m ³ and storing liquid with any vapor pressure	
GRPOP2TK6	40 CFR Part 63, Subpart G	63G-7	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Properties do not qualify for exemption	
			Designated Group 1 = The tank receives a wastewater stream designated as Group 1 using the procedures described in $63.132(e)$	
			Emission Control Type = Fixed-roof tank equipped with an internal floating roof that meets the requirements specified in 40 CFR § 63.119(b)	
			New Source = The source is an existing source.	
			Alternate Monitoring Parameters = Alternate monitoring parameters for the control device have not been requested or approved.	
GRPOP2TK6	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPOP2TK7	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
GRPSMLTANK	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
GRPSMLTANK	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
GRPSMLTANK	40 CFR Part 60,	60Kb-E	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
GRPTKNOAPP	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is less than or equal to 1,000 gallons	
GRPTKNOAPP	40 CFR Part 60,	60Kb-E	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
MBTDM4009	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MBTDM4009	40 CFR Part 63, Subpart G	63G-10	MACT Subpart F/G Applicability = The unit is a Group 2 vessel. NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y. NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.	
MBTTK3112	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Welded tank using an external floating roof True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Primary Seal = Mechanical shoe Secondary Seal = Secondary seal not determined since	
			30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
MBTTK3112	40 CFR Part 63, Subpart G	63G-2	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G). NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y. Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa) Emission Control Type = External floating roof Seal Type = Two seals, one located above the other, the primary seal being a metallic shoe seal	
MBTTK3113	30 TAC Chapter 115, Storage of VOCs	R5112-4	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using an internal floating roof (IFR) True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MBTTK3113	40 CFR Part 63, Subpart G	63G-4	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
MBTTK3114	30 TAC Chapter 115, Storage of VOCs	R5112-6	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MBTTK3114	40 CFR Part 63, Subpart G	63G-6	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
MBTTK3115	30 TAC Chapter 115, Storage of VOCs	R5112-5	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
MBTTK3115	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	
			WW Tank Control = An external floating roof is operated and maintained per 40 CFR § 63.1062(a)(2).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Notification = The referencing subpart requires notification of initial startup.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper	
			Seal Configuration = Mechanical shoe primary seal and a secondary seal.	
MBTTK3115	40 CFR Part 63, Subpart G	63G-2	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = External floating roof	
			Seal Type = Two seals, one located above the other, the primary seal being a metallic shoe seal	
MBTTK4002	30 TAC Chapter	R5112-1	Product Stored = VOC other than crude oil or condensate	
	115, Storage of VOCs		Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MBTTK4002	40 CFR Part 63, Subpart G	CFR Part 63, 63G-6 part G	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.	
MBTTK4003	30 TAC Chapter	R5112-1	Product Stored = VOC other than crude oil or condensate	
	VOCs		Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MBTTK4003	40 CFR Part 63,	63G-7	MACT Subpart F/G Applicability = The unit is a Group 2 vessel.	
	Subpart G		NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.	
MBTTK4004	30 TAC Chapter 115, Storage of VOCs	R5112-1	Product Stored = VOC other than crude oil or condensate	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MBTTK4004	40 CFR Part 63, Subpart G	63G-8	MACT Subpart F/G Applicability = The unit is a Group 2 vessel. NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y. NSPS Subpart Kb Applicability = The unit is not subject to 40 CFR Part 60, Subpart Kb.	
MBTTK4011	30 TAC Chapter 115, Storage of VOCs	R5112-1	Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MEOSP7045	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MIPTK2615	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using an internal floating roof (IFR) True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK2615	40 CFR Part 60, Subpart Kb	60Kb-3	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters) Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia Storage Vessel Description = Emission controls not required (fixed roof)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
MIPTK2615	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	
			WW Tank Control = An internal floating roof is operated and maintained per $40 \text{ CFR } $ § $63.1062(a)(1)$.	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank uses an unslotted guide pole.	
			Wiper or Seal = The unslotted guide pole is equipped with a pole wiper and a pole sleeve.	
			Seal Configuration = Mechanical shoe seal.	
MIPTK3105	30 TAC Chapter 115, Storage of VOCs	R5112-3	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK3105	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	
			WW Tank Control = An internal floating roof is operated and maintained per 40 CFR § $63.1062(a)(1)$.	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank does not use an unslotted guide pole.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper.	
			Seal Configuration = Mechanical shoe seal.	
MIPTK3106	30 TAC Chapter 115, Storage of VOCs	R5112-4	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK3107	30 TAC Chapter 115, Storage of VOCs	R5112-5	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK3108	30 TAC Chapter 115, Storage of VOCs	R5112-6	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK3109	30 TAC Chapter 115, Storage of VOCs	R5112-7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK3110	30 TAC Chapter 115, Storage of VOCs	R5112-4	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
МІРТК3110	40 CFR Part 61, Subpart FF	61FF-1	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR \S 61.351.	
			Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR \S 60.112b(a)(1)	
			Seal Type = Mechanical shoe seal	
MIPTK3110	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			WW Tank Control = An internal floating roof is operated and maintained per 40 CFR § 63.1062(a)(1).	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank does not use an unslotted guide pole.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper.	
			Seal Configuration = Mechanical shoe seal.	
МІРТК3123	30 TAC Chapter 115, Storage of VOCs	R5112-7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK3123	40 CFR Part 63, Subpart G	63G-1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
MIPTK3124	30 TAC Chapter 115, Storage of VOCs	R5112-7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MIPTK3124	40 CFR Part 63, Subpart G	63G-1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is not subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Emission Control Type = Internal floating roof Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
MPBDM3219	30 TAC Chapter 115, Storage of VOCs	R5112-2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MPBTK3205	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3207	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3208	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3209	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3210	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
MPBTK3211	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3212	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3213	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
MPBTK3214	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3215	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3216	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3217	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3218	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3219	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3221	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3224	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
МРВТК3233Х	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
MPBTK3233X	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
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MPBTRAILER	30 TAC Chapter 115, Storage of VOCs	R5112-16	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a vapor recovery system (VRS)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Control Device Type = Flare	
OFXDM4310	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OFXDM4310	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OFXDM4311	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OFXDM4311	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OFXDM4383	30 TAC Chapter 115, Storage of VOCs	R5112-8A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OFXDM4383	40 CFR Part 61, Subpart FF	61FF-1A	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system does not contain any by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP2FL4801.	
OFXDM4383	40 CFR Part 61, Subpart FF	61FF-1B	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ - (3) .	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system does not contain any by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP1FL3801.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1DM3903	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
OP1DM3903	40 CFR Part 60,	60Kb-E	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP1DM3904	30 TAC Chapter 115, Storage of VOCs	R5112-24A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
OP1SMLTK26	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is less than or equal to 1,000 gallons	
OP1SMLTK26	40 CFR Part 60,	60Kb-E	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP1SMLTK30	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
OP1SMLTK30	40 CFR Part 60,	60Kb-E	Product Stored = Volatile organic liquid	
	Subpart Kb	part Kb	Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP1SMLTK50	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
OP1SMLTK50	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP1SMLTK51	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
OP1SMLTK51	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP1SP3902	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP1SU3406	40 CFR Part 61, Subpart FF	61FF-6	 Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351. Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks. Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device. Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system. Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § 61.343(a)(1)(i)(C)(1)-(3). Closed Vent System and Control Device AMOC = Not using an alternate means of compliance Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device. 	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3406	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3406	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3406	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $(1.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3407	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3407	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)$ -(3).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3407	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3407	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ - (3) .	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3407	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Tank receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart F and 40 CFR § 63.2485(b).	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is less than 75 $\rm m^3$ and storing liquid with any vapor pressure,	
OP1SU3407	40 CFR Part 63, Subpart G	63G-11	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is less than $75m^3$ and storing liquid with any vapor pressure	
OP1SU3502	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3502	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3502	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3502	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3671	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1SU3671 40 CFR Part 6 Subpart FF	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3671	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU3671	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU38099	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU38099	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $(1.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU38099	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1SU38099	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			atmospheric pressure and meets the conditions of 40 CFR § 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3406	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP1TK3406	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3406	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3406	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3406	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3455	40 CFR Part 60, Subpart Kb	60Kb-1	Product Stored = Waste mixture of indeterminate or variable composition Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia Storage Vessel Description = Fixed roof with an internal floating roof using a mechanical shoe seal	
OP1TK3455	40 CFR Part 61, Subpart FF	61FF-5	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR § 61.351. Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR § 60.112b(a)(1) Seal Type = Mechanical shoe seal	
OP1TK3455	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP1TK3458	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP1TK3458	40 CFR Part 61, Subpart FF	61FF-6	 Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351. Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks. Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device. Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system. Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than 	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			atmospheric pressure and meets the conditions of 40 CFR § 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3458	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3458	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3458	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP1TK3501	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
OP1TK3501	40 CFR Part 60.	60Kb-F	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP1TK3601	30 TAC Chapter 115, Storage of VOCs	R5112-6	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OP1TK3601	30 TAC Chapter 115, Storage of VOCs	R5112-6B	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
OP1TK38008	40 CFR Part 61, Subpart FF	61FF-2	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR § 61.351. Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR § 60.112b(a)(1) Seal Type = Mechanical shoe seal	
OP1TK38008	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Tank receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart F and 40 CFR § 63.2485(b). Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank sparged. Wastewater Tank Properties = Volume of the wastewater tank is less than 75 m ³ and storing liquid with any vapor pressure,	
OP1TK38008	40 CFR Part 63, Subpart G	63G-2	Process Wastewater = The tank receives, manages, or treats process wastewater streams Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged. Wastewater Tank Properties = Volume of the wastewater tank is less than 75m ³ and storing liquid with any vapor pressure	
OP1TK38008	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to \S 63.1103.	
OP1TK38009	40 CFR Part 61, Subpart FF	61FF-3	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR § 61.351. Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR § 60.112b(a)(1) Seal Type = Mechanical shoe seal	
OP1TK38009	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Tank receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart F and 40 CFR § 63.2485(b). Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank sparged. Wastewater Tank Properties = Volume of the wastewater tank is less than 75 m ³ and storing liquid with any vapor pressure,	
OP1TK38009	40 CFR Part 63, Subpart G	63G-3	Process Wastewater = The tank receives, manages, or treats process wastewater streams	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			75m ³ and storing liquid with any vapor pressure	
OP1TK38009	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to \S 63.1103.	
OP1TK38303	30 TAC Chapter 115, Storage of VOCs	R5112-12	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP1TK38303	30 TAC Chapter 115, Storage of VOCs	R5112-12A	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP1TK3903	40 CFR Part 60,	60Kb-E1	Product Stored = Waste mixture of indeterminate or variable composition	
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,890 gallons	
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia	
OP1TK3903	40 CFR Part 60, Subpart Kb	60Kb-E2	Product Stored = Stored product other than volatile organic liquid or petroleum liquid	
OP1TK3908	30 TAC Chapter 115, Storage of VOCs	R5112-7A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
OP1TK3909	30 TAC Chapter 115, Storage of VOCs	R5112-8A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1TK3910	30 TAC Chapter 115, Storage of VOCs	R5112-9A	Alternate Control Requirement = Using alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria, and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director.	
OP1TK3911	30 TAC Chapter 115, Storage of VOCs	R5112-4	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
OP1TK3911	40 CFR Part 60, Subpart K	60K-4	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum liquid (other than petroleum or condensate)	
			True Vapor Pressure = True vapor pressure is at least 1.5 psia and less than 11.1 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
OP1TK3911	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP1TK3912	30 TAC Chapter 115, Storage of VOCs	R5112-4	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1TK3912	40 CFR Part 60, Subpart K	60K-5	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
Subpart K			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum liquid (other than petroleum or condensate)	
			True Vapor Pressure = True vapor pressure is at least 1.5 psia and less than 11.1 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
OP1TK3912	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	
			WW Tank Control = An external floating roof is operated and maintained per 40 CFR § 63.1062(a)(2).	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank does not use an unslotted guide pole.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper.	
			Seal Configuration = Mechanical shoe primary seal and a secondary seal.	
OP1TK3943	30 TAC Chapter 115, Storage of VOCs	R5112-E1	Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP1TK3943	40 CFR Part 60,	FR Part 60, 60Kb-1 art Kb	Product Stored = Volatile organic liquid	
	Subpart Кр		Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters)	
			Maximum True Vapor Pressure = True vapor pressure is less than 0.5 psia	
OP1TK3943	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP1TK4501	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1TK4501	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP2SMLTK31	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
OP2SMLTK31	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP2SMLTK50	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
OP2SMLTK50	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP2SMLTK51	30 TAC Chapter 115, Storage of VOCs	R5112-E	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
OP2SMLTK51	40 CFR Part 60, Subpart Kb	60Kb-E	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
OP2SU4406	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351. Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks. Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4406	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4406	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4406	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)$ -(3).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4406	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP2SU4407	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2SU4407	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4407	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4407	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4407	40 CFR Part 63, Subpart G	63G-10	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Wastewater Tank Properties = Volume of the wastewater tank is less than 75m ³ and storing liquid with any vapor pressure	
OP2SU4407	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP2SU4502	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4502	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4502	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2SU4502	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
		Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.		
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4671	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
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			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4671	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU4671	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU48099	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation. Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU48099	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU48099	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			atmospheric pressure and meets the conditions of 40 CFR § 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2SU48099	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2SU48099	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to \S 63.1103.	
OP2TK4451	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP2TK4455	40 CFR Part 60, Subpart Kb	60Kb-3	Product Stored = Waste mixture of indeterminate or variable composition Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters) Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia Storage Vessel Description = Fixed roof with an internal floating roof using a mechanical shoe seal	
OP2TK4455	40 CFR Part 61, Subpart FF	61FF-2	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF. Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR § 61.351. Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR § 60.112b(a)(1) Seal Type = Mechanical shoe seal	
OP2TK4455	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP2TK4456	30 TAC Chapter 115, Storage of VOCs	R5112-10	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2TK4458	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OP2TK4458	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ 61.343(a)(1)(i)(C)(1)-(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4458	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4458	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation. Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4458	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4465	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OP2TK4465	40 CFR Part 61, Subpart FF	61FF-6	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4465	40 CFR Part 61, Subpart FF	61FF-7	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of $40 \text{ CFR } $ § $61.343(a)(1)(i)(C)(1)$ -(3).	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen Engineering Calculations = Engineering calculations show that the control device is proven to achieve its emission limitation	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4465	40 CFR Part 61, Subpart FF	61FF-8	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR § $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and with a reduction of organics being greater than or equal to 95 weight percent	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4465	40 CFR Part 61, Subpart FF	61FF-9	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is not complying with the alternative standards in 40 CFR § 61.351.	
			Alternative Means of Compliance = Not using an alternate means of compliance to meet the requirements of 40 CFR § 61.343 for tanks.	
			Tank Control Requirements = The tank has a fixed roof and closed vent system routing vapors to either a fuel gas system or control device.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Fuel Gas System = Gaseous emissions from the tank or enclosure are not routed to a fuel gas system.	
			Cover and Closed Vent = The cover and closed vent system are not operated such that the tank is maintained at a pressure less than atmospheric pressure and meets the conditions of 40 CFR $61.343(a)(1)(i)(C)(1)-(3)$.	
			Closed Vent System and Control Device AMOC = Not using an alternate means of compliance	
			Bypass Line = The closed vent system contains any by-pass line that could divert the vent stream away from the control device.	
			Bypass Line Valve = A flow indicator is used to monitor the by-pass line.	
			Control Device Type/Operation = Boiler or process heater having a design heat input capacity greater than or equal to 44 MW and that achieves a total organic compound concentration of 20 ppmv on a dry basis corrected to 3% oxygen	
			Engineering Calculations = Results of performance tests are used to demonstrate that the control device achieves emission limitation.	
			Alternate Monitoring Parameters = Alternate monitoring parameters not requested	
OP2TK4601	30 TAC Chapter 115, Storage of VOCs	R5112-9	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank using a submerged fill pipe	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OP2TK4601	30 TAC Chapter 115, Storage of VOCs	R5112-9B	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia	
OP2TK48007	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is greater than 40,000 gallons Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP2TK48007	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP2TK48008	40 CFR Part 61, Subpart FF	61FF-2	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR \S 61.351.	
			Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR \S 60.112b(a)(1)	
			Seal Type = Mechanical shoe seal	
OP2TK48008	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Tank receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart F and 40 CFR § 63.2485(b).	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is less than 75 $\rm m^3$ and storing liquid with any vapor pressure,	
OP2TK48008	40 CFR Part 63, Subpart G	63G-1	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is less than 75m ³ and storing liquid with any vapor pressure	
OP2TK48008	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP2TK48009	40 CFR Part 61, Subpart FF	61FF-3	Waste Treatment Tank = The tank manages, treats or stores a waste stream subject to 40 CFR Part 61, Subpart FF.	
			Alternative Standard for Tanks = The tank is complying with the alternative standards in 40 CFR \S 61.351.	
			Kb Tank Type = Using a fixed roof and internal floating roof, that meets the requirements of 40 CFR 60.112b(a)(1)	
			Seal Type = Mechanical shoe seal	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2TK48009	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Tank receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart F and 40 CFR § 63.2485(b).	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is less than 75 $\rm m^3$ and storing liquid with any vapor pressure,	
OP2TK48009	40 CFR Part 63, Subpart G	63G-1	Process Wastewater = The tank receives, manages, or treats process wastewater streams	
			Wastewater Tank Usage = The wastewater tank is not used for heating wastewater, treating by means of an exothermic reaction, nor are the contents of the tank are sparged.	
			Wastewater Tank Properties = Volume of the wastewater tank is less than $75m^3$ and storing liquid with any vapor pressure	
OP2TK48009	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to \S 63.1103.	
OP2TK48105	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	
			Tank Description = Tank does not require emission controls	
			True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP2TK48303	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OP2TK48303	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2TK4901	30 TAC Chapter 115, Storage of VOCs	R5112-1B	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
OP2TK4901	40 CFR Part 60, Subpart K	60K-1A	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum (other than crude oil) or condensate	
			True Vapor Pressure = True vapor pressure is at least 1.5 psia and less than 11.1 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
OP2TK4901	40 CFR Part 60, Subpart K	60K-1B	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum liquid (other than petroleum or condensate)	
			True Vapor Pressure = True vapor pressure is less than 1.5 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
			Maximum True Vapor Pressure = Maximum true vapor pressure is 1.0 psia or less	
OP2TK4901	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to § 63.1103.	
OP2TK4915	30 TAC Chapter 115, Storage of VOCs	R5112-1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Description = Tank using a submerged fill pipe True Vapor Pressure = True vapor pressure is less than 1.0 psia	
OP2TK4916	30 TAC Chapter 115, Storage of VOCs	R5112-4	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Tank using an internal floating roof (IFR)	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
OP2TK4916	40 CFR Part 63, Subpart G	63G-1	MACT Subpart F/G Applicability = The unit is a Group 1 vessel (as defined in Table 5 for existing sources or Table 6 for new sources of 40 CFR 63, Subpart G).	
			NESHAP Subpart Y Applicability = The unit is subject to 40 CFR Part 61, Subpart Y.	
			Maximum TVP = Maximum true vapor pressure of the total organic HAP in the liquid is less than 11.11 psi (76.6 kPa)	
			Emission Control Type = Internal floating roof	
			Seal Type = Metallic shoe seal (as defined in 40 CFR § 63.111)	
OP2TK4921	30 TAC Chapter 115, Storage of VOCs	R5112-12	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
OP2TK4921	40 CFR Part 60, Subpart K	60K-4A	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum (other than crude oil) or condensate	
			True Vapor Pressure = True vapor pressure is at least 1.5 psia and less than 11.1 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2TK4921	40 CFR Part 60, Subpart K	60K-4B	Construction/Modification Date = After March 8, 1974 and on or before May 19, 1978	
			Storage Capacity = Capacity is greater than 65,000 gallons (246,052 liters)	
			Product Stored = Petroleum liquid (other than petroleum or condensate)	
			True Vapor Pressure = True vapor pressure is less than 1.5 psia	
			Storage Vessel Description = Floating roof (internal or external)	
			Reid Vapor Pressure = Reid vapor pressure not determined	
			Maximum True Vapor Pressure = Maximum true vapor pressure is 1.0 psia or less	
OP2TK4921	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = HAP vapor pressure is < 76.6 and the unit is complying with 40 CFR Part 63, subpart WW per § 63.2470(a)-Table 4.1.b.i.	
			WW Tank Control = An external floating roof is operated and maintained per 40 CFR § 63.1062(a)(2).	
			Notification = The referencing subpart requires notification of initial startup.	
			Unslotted Guide Pole = The tank does not use an unslotted guide pole.	
			Wiper or Seal = The wiper or seal of the unslotted guide pole is at or above the pole wiper.	
			Seal Configuration = Mechanical shoe primary seal and a secondary seal.	
OP2TK4922	30 TAC Chapter 115, Storage of VOCs	R5112-6	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
			Product Stored = VOC other than crude oil or condensate	
			Storage Capacity = Capacity is greater than 40,000 gallons	
			Tank Description = Welded tank using an external floating roof	
			True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia	
			Primary Seal = Mechanical shoe	
			Secondary Seal = Secondary seal not determined since 30 TAC §§ 115.117(a)(4) or 115.117(b)(4) exemption is not utilized	
OP2TK4922	40 CFR Part 60,	60Kb-1	Product Stored = Volatile organic liquid	
	Subpart Kb		Storage Capacity = Capacity is greater than or equal to 39,890 gallons (151,000 liters)	
			Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia	
			Storage Vessel Description = Pontoon-type or double-deck-type external floating roof with mechanical shoe primary seal	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2TK4922	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Tank is located at an ethylene production facility and meets the size and vapor pressure requirements of Table 7 to be subject to \S 63.1103.	
EC4LTMISC1	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-25	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
EC4LTMISC1	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-25B	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Only loading. True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia. Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized. Control Options = Pressurized loading system. Chapter 115 Control Device Type = No control device. Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
EC4LTMISC1	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-25E	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Only loading. True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia. Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized. Control Options = Pressurized loading system. Chapter 115 Control Device Type = No control device. Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EC4LTMISC2	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-26	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
			Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
EC4LTMISC2	EC4LTMISC2 30 TAC Chapter 115, Loading and	R5211-26B	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.	
			Control Options = Pressurized loading system.	
			Chapter 115 Control Device Type = No control device.	
			Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
EC4LTMISC2	30 TAC Chapter 115, Loading and	R5211-26E	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC	ling of VOC	Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC 115.217(a)(2)(A) or 30 TAC 115.217(b)(3)(A) exemption is not utilized.	
			Control Options = Pressurized loading system.	
			Chapter 115 Control Device Type = No control device.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULR1C4	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-2A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULR1C4	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-2C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
			Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULR1C4	40 CFR Part 63, Subpart G	63G-2	Transfer Rack Type = Group 2 transfer rack (as defined in 40 CFR § 63.111).	
			Subject to Subpart BB = The transfer rack is not subject to 40 CFR Part 61, Subpart BB.	
ECULR1CBD	30 TAC Chapter 115, Loading and	R5211-3A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULR1CBD	30 TAC Chapter 115, Loading and	R5211-3C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
Ur	Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § $115.217(a)(2)(A)$ or 30 TAC § $115.217(b)(3)(A)$ exemption is not utilized.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULR1CBD	40 CFR Part 63, Subpart G	63G-3	Transfer Rack Type = Group 2 transfer rack (as defined in 40 CFR § 63.111).	
			Subject to Subpart BB = The transfer rack is not subject to 40 CFR Part 61, Subpart BB.	
ECULR2C4	30 TAC Chapter 115, Loading and	R5211-4A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULR2C4	30 TAC Chapter 115, Loading and	R5211-4C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULR2C4	40 CFR Part 63, Subpart G	63G-4	Transfer Rack Type = Group 2 transfer rack (as defined in 40 CFR § 63.111).	
			Subject to Subpart BB = The transfer rack is not subject to 40 CFR Part 61, Subpart BB.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
ECULR2CBD	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-5A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULR2CBD	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-5C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Loading and unloading. True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia. Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized. Control Options = Vapor control system that maintains a control efficiency of at least 90%. Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system. Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULR2CBD	40 CFR Part 63, Subpart G	63G-5	Transfer Rack Type = Group 2 transfer rack (as defined in 40 CFR § 63.111). Subject to Subpart BB = The transfer rack is not subject to 40 CFR Part 61, Subpart BB.	
ECULR2MEOH	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-6	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Loading and unloading. True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia. Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized. Control Options = Vapor control system that maintains a control efficiency of at least 90%. Chapter 115 Control Device Type = Vapor control system with a chiller.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULR2MEOH	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-7	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULR2MEOH	40 CFR Part 63, Subpart G	63G-6	Transfer Rack Type = Group 1 transfer rack (as defined in 40 CFR § 63.111). Closed Vent System = Closed vent system is operated and maintained under negative pressure. Vapor Balancing System = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.	
			Emissions Routing = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § $63.126(b)(4)(i) - (iv)$.	
			Bypass Lines = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.	
			Halogenated Emissions = There are no halogenated emission streams from the transfer rack.	
			Control Device = Condenser.	
			Title 40 § 63.128(h) Option = The transfer rack is complying with 40 CFR § 63.128(a) or (b).	
			Alternate Parameter Monitoring = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).	
			Shared Control Device = The control device is shared between transfer racks and process vents.	
			Multiple Arms = Control device is shared between multiple arms loading simultaneously.	
ECULR2MEOH	40 CFR Part 63, Subpart G	63G-7	Transfer Rack Type = Group 1 transfer rack (as defined in 40 CFR § 63.111).	
			Closed Vent System = Closed vent system is subject to § 63.172 of Subpart H.	
			Vapor Balancing System = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.	
			Emissions Routing = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § $63.126(b)(4)(i)$ - (iv).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Bypass Lines = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device. Halogenated Emissions = There are no halogenated emission streams from the transfer rack. Control Device = Flare.	
ECULRACID	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-1A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULRACN	40 CFR Part 63, Subpart G	63G-9	Transfer Rack Type = Group 2 transfer rack (as defined in 40 CFR § 63.111). Subject to Subpart BB = The transfer rack is not subject to 40 CFR Part 61, Subpart BB.	
ECULRVOC	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-7A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULRVOC	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-7B	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Only loading. True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia. Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized. Control Options = Vapor control system that maintains a control efficiency of at least 90%. Chapter 115 Control Device Type = Vapor control system with a chiller. Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULRVOC	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-7C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
ECULRVOC	30 TAC Chapter 115, Loading and	R5211-7E	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
			Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULTC4	30 TAC Chapter 115, Loading and	R5211-8A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULTC4	30 TAC Chapter 115, Loading and	R5211-8C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC 115.217(a)(2)(A) or 30 TAC 115.217(b)(3)(A) exemption is not utilized.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system. Vapor Tight = Not all liquid and vapor lines are equipped with fittings which	
			make vapor-tight connections that close automatically when disconnected.	
ECULTC4	40 CFR Part 63, Subpart G	63G-7	Transfer Rack Type = Group 2 transfer rack (as defined in 40 CFR § 63.111). Subject to Subpart BB = The transfer rack is not subject to 40 CFR Part 61, Subpart BB.	
ECULTNOHAP	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-10A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULTNOHAP	30 TAC Chapter 115, Loading and	R5211-10B	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
			Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
ECULTNOHAP	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-10D	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
			Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § $115.217(a)(2)(A)$ or 30 TAC § $115.217(b)(3)(A)$ exemption is not utilized.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
ECULTVOC	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-11A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
ECULTVOC	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-11B	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Only loading. True Vapor Pressure = True vapor pressure less than 0.5 psia.	
ECULTVOC	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-11C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Loading and unloading. True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia. Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized. Control Options = Vapor control system that maintains a control efficiency of at least 90%. Chapter 115 Control Device Type = Vapor control system with a chiller. Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
ECULTVOC	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-11E	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = No alternate control requirements are being utilized. Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline. Transfer Type = Loading and unloading. True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia. Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
EQLOAD	30 TAC Chapter 115, Loading and	R5211-9A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
EQLOAD	30 TAC Chapter 115, Loading and Unloading of VOC	C Chapter oading and ding of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
			Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § $115.217(a)(2)(A)$ or 30 TAC § $115.217(b)(3)(A)$ exemption is not utilized.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Vapor control system with a chiller.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
EQLOAD	30 TAC Chapter 115, Loading and	R5211-9C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
EQLOAD	40 CFR Part 63, Subpart G	63G-8	Transfer Rack Type = Group 1 transfer rack (as defined in 40 CFR § 63.111).	
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vapor Balancing System = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.	
			Emissions Routing = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § $63.126(b)(4)(i) - (iv)$.	
			Bypass Lines = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.	
			Halogenated Emissions = There are no halogenated emission streams from the transfer rack.	
			Control Device = Condenser.	
			Title 40 § 63.128(h) Option = The transfer rack is complying with 40 CFR § 63.128(a) or (b).	
			Alternate Parameter Monitoring = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § 63.127(a) - (b).	
			Shared Control Device = The control device is shared between transfer racks and process vents.	
			Multiple Arms = Control device is shared between multiple arms loading simultaneously.	
EQLOAD	40 CFR Part 63, Subpart G	63G-8A	Transfer Rack Type = Group 1 transfer rack (as defined in 40 CFR § 63.111).	
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.	
			Vapor Balancing System = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.	
			Emissions Routing = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § $63.126(b)(4)(i) - (iv)$.	
			Bypass Lines = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.	
			Halogenated Emissions = There are no halogenated emission streams from the transfer rack.	
			Control Device = Flare.	
			Title 40 § 63.128(h) Option = The transfer rack is complying with 40 CFR § 63.128(a) or (b).	
			Alternate Parameter Monitoring = Approval has not been sought or has not been granted by the EPA Administrator to monitor a parameter other than those specified in 40 CFR § $63.127(a) - (b)$.	
	30 TAC Chapter	R5211-11	Chapter 115 Facility Type – Marine terminal	
	115, Loading and Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
			Marine Terminal Exemptions = The marine terminal is claiming one or more of the loading exemptions in 30 TAC 115.217(a)(5)(B).	
GRPLDBGDK	30 TAC Chapter	R5211-1U	Chapter 115 Facility Type = Marine terminal	
	115, Loading and Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only unloading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
GRPLDBGDK	30 TAC Chapter	R5211-2L	Chapter 115 Facility Type = Marine terminal	
	115, Loading and Unloading of VOC	ng and of VOC	Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only loading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § $115.217(a)(2)(B)$, (b)(3)(B), (a)(2)(A), and (b)(3)(A) exemptions do not apply to marine terminals or gasoline terminals.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Vapor control system with a vapor combustor that is not considered to be a flare	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
			Marine Terminal Exemptions = The marine terminal is not claiming one or more of the loading exemptions in 30 TAC 115.217(a)(5)(B).	
GRPLDBGDK	30 TAC Chapter	R5211-2U	Chapter 115 Facility Type = Marine terminal	
	115, Loading and Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only unloading.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Vapor control system with a vapor combustor that is not considered to be a flare	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
			Marine Terminal Exemptions = The marine terminal is not claiming one or more of the loading exemptions in 30 TAC § 115.217(a)(5)(B).	
GRPLDBGDK	30 TAC Chapter	R5211-3	Chapter 115 Facility Type = Marine terminal	
	115, Loading and Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Only unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC 115.217(a)(2)(B), (b)(3)(B), (a)(2)(A), and (b)(3)(A) exemptions do not apply to marine terminals or gasoline terminals.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Marine Terminal Exemptions = The marine terminal is claiming one or more of the loading exemptions in 30 TAC 115.217(a)(5)(B).	
			VOC Flash Point = Flash point less than 150° F.	
GRPLDBGDK	40 CFR Part 61, Subpart BB	61BB-1	Negative Applicability = The loading rack loads materials other than benzene-laden waste, gasoline, crude oil, natural gas liquids, petroleum distillates or benzene-laden liquid from a coke by-product plant.	
			Benzene By Weight = Concentration of benzene by weight in the liquid which is loaded is greater than or equal to 70% benzene by weight.	
			Annual Amount Loaded = Annual amount loaded is greater than or equal to 1.3 million liters (343,424 gallons).	
			Loading Location = Marine loading only.	
			Subpart BB Control Device Type = Incinerator other than a catalytic incinerator.	
			Intermittent Control Device = The control device does not operate intermittently.	
			Diverted Gas Stream = The vent gas stream cannot be diverted from the control device.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPLDBGDK	40 CFR Part 61, Subpart BB	61BB-2	Negative Applicability = The loading rack loads materials other than benzene-laden waste, gasoline, crude oil, natural gas liquids, petroleum distillates or benzene-laden liquid from a coke by-product plant. Benzene By Weight = Concentration of benzene by weight in the liquid which is loaded is less than 70% benzene by weight. Annual Amount Loaded = Annual amount loaded is greater than or equal to 1.3 million liters (343,424 gallons).	
GRPLDBGDK	40 CFR Part 63, Subpart Y	63Y-1	Subpart Y Facility Type = Existing onshore loading terminal (located onshore or less than 0.5 miles from shore). Ballasting Operations = Operations other than or in addition to ballasting operations are performed at the facility. Vapor Pressure = Vapor pressure is less than 10.3 kilopascals (1.5 psia) at standard conditions, 20° C and 760 mm Hg.	
GRPLDBGDK	40 CFR Part 63, Subpart Y	63Y-2	Subpart Y Facility Type = Existing onshore loading terminal (located onshore or less than 0.5 miles from shore). Ballasting Operations = Operations other than or in addition to ballasting operations are performed at the facility. Vapor Pressure = Vapor pressure is greater than or equal to 10.3 kilopascals (1.5 psia) at standard conditions, 20° C and 760 mm Hg. Subpart BB Applicability = Marine vessel loading operations are subject to and complying with 40 CFR Part 61, Subpart BB.	
GRPLDBGDK	40 CFR Part 63, Subpart Y	63Y-3	Subpart Y Facility Type = Existing onshore loading terminal (located onshore or less than 0.5 miles from shore). Ballasting Operations = Operations other than or in addition to ballasting operations are performed at the facility. Vapor Pressure = Vapor pressure is greater than or equal to 10.3 kilopascals (1.5 psia) at standard conditions, 20° C and 760 mm Hg. Subpart BB Applicability = Marine vessel loading operations are not subject to and complying with 40 CFR Part 61, Subpart BB. Material Loaded = Material other than crude oil or gasoline. HAP Impurities Only = Marine vessel loading operations at loading berths transfer liquids containing organic hazardous air pollutants other than as impurities. Source Emissions = Source with emissions less than 10 and 25 tons.	
GRPLOADBD	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-12A	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal. Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPLOADBD	30 TAC Chapter 115, Loading and	R5211-12C	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.	
			Daily Throughput = Daily throughput not determined since 30 TAC § 115.217(a)(2)(A) or 30 TAC § 115.217(b)(3)(A) exemption is not utilized.	
			Control Options = Vapor control system that maintains a control efficiency of at least 90%.	
			Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system.	
			Vapor Tight = Not all liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.	
GRPLOADBD	40 CFR Part 63, Subpart G	63G-1A	Transfer Rack Type = Group 1 transfer rack (as defined in 40 CFR § 63.111).	
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.	
			Vapor Balancing System = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.	
			Emissions Routing = Emissions of organic hazardous air pollutants are not routed to a fuel gas system nor to a process where the organic hazardous air pollutants meet one or more of the ends specified in 40 CFR § $63.126(b)(4)(i) - (iv)$.	
			Bypass Lines = The vent system does not contain by-pass lines that could divert a vent stream flow away from the control device.	
			Halogenated Emissions = There are no halogenated emission streams from the transfer rack.	
			Control Device = Flare.	
GRPLOADBD	40 CFR Part 63, Subpart G	63G-1C	Transfer Rack Type = Group 1 transfer rack (as defined in 40 CFR § 63.111).	
			Closed Vent System = Closed vent system is operated and maintained under negative pressure.	
			Vapor Balancing System = A vapor balancing system is not being used to reduce emissions of organic hazardous air pollutants.	
			Emissions Routing = Emissions of organic hazardous air pollutants are routed to a fuel gas system or to a process where the organic hazardous air	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			pollutants meet one or more of the ends specified in 40 CFR § 63.126(b)(4)(i) - (iv). Bypass Lines = The vent system does not contain by-pass lines that could	
			divert a vent stream flow away from the control device.	
GRPLOADOP1	30 TAC Chapter 115, Loading and	R5211-1	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
			Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
GRPLOADPBD	30 TAC Chapter 115, Loading and	R5211-1	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
GRPLOADPBD	30 TAC Chapter 115, Loading and) TAC Chapter R5211-2 /5, Loading and	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC		Alternate Control Requirement (ACR) = Under 30 TAC § 115.213(a), using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	
OP2LOAD	30 TAC Chapter 115, Loading and	R5211-1	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.	
	Unloading of VOC	pading of VOC	Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.	
			Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.	
			Transfer Type = Loading and unloading.	
			True Vapor Pressure = True vapor pressure less than 0.5 psia.	
EC4HT1203	30 TAC Chapter	R7ICI-17	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Fuel Type #2 = Natural gas	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO_x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or $117.440(a)$.	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
EC4HT1203	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction or or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
EC4HT302	30 TAC Chapter	R7300-2	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO_x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EC4HT302	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction on or before June 4, 2010) Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
GRPLIQFURN	30 TAC Chapter 117, Subchapter B	R7ICI-4B	Unit Type = Process heater Maximum Rated Capacity = MRC is greater than or equal to 200 MMBtu/hr Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases. Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average. NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8) Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent. NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average NOx Reduction = No NO _x reduction NOx Monitoring System = Predictive emissions monitoring system Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a). CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
GRPOLFUR2	30 TAC Chapter 117, Subchapter B	R7301	Unit Type = Process heater Maximum Rated Capacity = MRC is greater than or equal to 200 MMBtu/hr Fuel Type #1 = Natural gas Fuel Type #2 = Gaseous fuel other than natural gas, landfill gas or renewable non-fossil fuel gases Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average. NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8) Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent. NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average NOx Reduction = Post combustion control technique with ammonia injection NOx Monitoring System = Continuous emissions monitoring system Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
			NH3 Emission Limitation = Title 30 TAC § 117.310(c)(2)	
			NH3 Monitoring = Mass balance	
GRPOLFURN	30 TAC Chapter	R7ICI-1	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than or equal to 200 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Liquid	
			Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO_x reduction	
			NOx Monitoring System = Predictive emissions monitoring system	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
GRPOLSUHT	30 TAC Chapter	R7ICI-2B	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than or equal to 100 MMBtu/hr but less than 200 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases.	
			Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO_x reduction	
			NOx Monitoring System = Continuous emissions monitoring system	
Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
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			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
GRPOLSUHT	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction or or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
MEOHT7001	30 TAC Chapter	R7301	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than or equal to 200 MMBtu/hr	
			Fuel Type #1 = Natural gas	
			Fuel Type #2 = Gaseous fuel other than natural gas, landfill gas or renewable non-fossil fuel gases	
			Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO_x reduction	
			NOx Monitoring System = Continuous emissions monitoring system	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Continuous emissions monitoring system	
OFXHT4351	30 TAC Chapter	R7ICI-3	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Natural gas	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			NOx Reduction = No NO _x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC \S 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OFXHT4351	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction or or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
OFXHT4360	30 TAC Chapter	R7ICI-4	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Natural gas	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO _x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC \S 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OFXHT4360	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction or or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
OFXHT4360C	30 TAC Chapter	R7ICI-5	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Natural gas	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO_x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC \S 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OFXHT4360C	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction on or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
OFXHT4361	30 TAC Chapter	R7ICI-6	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Natural gas	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO_x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OFXHT4361	40 CFR Part 63, Subpart DDDDD	63DDDDD-1	Commence = Source is existing (commenced construction or reconstruction on or before June 4, 2010) Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or less than 5 MMBtu/hr	
OP1HT3415	30 TAC Chapter 117, Subchapter B	R7ICI-8A	Unit Type = Process heater Maximum Rated Capacity = MRC is greater than or equal to 200 MMBtu/hr RACT Date Placed in Service = On or before November 15, 1992 Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases. Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average. NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8) Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent. NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average NOx Reduction = Post combustion control technique with ammonia injection NOx Monitoring System = Continuous emissions monitoring system Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a). CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS. NH3 Emission Limitation = Title 30 TAC § 117.310(c)(2) NH3 Monitoring = Mass balance	
OP1HT3415	30 TAC Chapter 117, Subchapter B	R7ICI-8B	Unit Type = Process heater Maximum Rated Capacity = MRC is greater than or equal to 200 MMBtu/hr RACT Date Placed in Service = On or before November 15, 1992 Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases. Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average. NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8) Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent. NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average NOx Reduction = No NO _x reduction NOx Monitoring System = Predictive emissions monitoring system	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OP1HT3415	30 TAC Chapter	R7ICI-8C	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than or equal to 200 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases.	
			Annual Heat Input = Annual heat input is greater than 2.2 (10 ¹¹) Btu/yr, based on a rolling 12-month average.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO _x reduction	
			NOx Monitoring System = Continuous emissions monitoring system	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC \S 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OP1HT3415	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction or or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
OP1HT3601	30 TAC Chapter	R7ICI-4	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO _x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OP1HT3601	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction on or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
OP1HT3701	30 TAC Chapter	R7ICI-3	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO _x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC \S 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OP1HT3701	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction or or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2HT4601	30 TAC Chapter	R7ICI-7	Unit Type = Process heater	
	117, Subchapter B		Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr	
			RACT Date Placed in Service = On or before November 15, 1992	
			Fuel Type #1 = Gaseous fuel other than natural gas, landfill gas, or renewable non-fossil fuel gases.	
			NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)	
			Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.	
			NOx Emission Limit Basis = Emission limit basis is not a rolling 30-day average or a block one-hour average	
			NOx Reduction = No NO _x reduction	
			NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]	
			Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC 117.140(a), 117.340(a) or 117.440(a).	
			CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option	
			CO Monitoring System = Emissions are monitored using method other than CEMS or PEMS.	
OP2HT4601	40 CFR Part 63, Subpart DDDDD	63DDDD-1	Commence = Source is existing (commenced construction or reconstruction or or before June 4, 2010)	
			Table Applicability = The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr	
EUTFL1701	30 TAC Chapter 111, Visible	R1111-1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC 101.1.	
	Emissions		Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
EUTFL1701	30 TAC Chapter	R5720-1	Out of Service = Flare was not permanently out of service by April 1, 2006.	
	Gas		Total Gas Stream = Flare receives a total gas stream with greater than 100 ppmv HRVOC at some time.	
			Gas Stream Concentration = Flare receives a gas stream containing 5% or greater HRVOC by weight at some time.	
			Alternative Monitoring Approach = No alternative monitoring approaches as outlined in $115.725(m)(1)$ or $115.725(m)(2)$ are used.	
			Modifications to Testing/Monitoring = Test methods or monitoring methods other than those specified in this section approved by the executive director.	
			Flare Type = Flare is in multi-purpose service.	
			Monitoring Requirements = Flare is complying with the continuous monitoring requirements of § 115.725(d).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Multi-Purpose Usage = Flare is used for abatement of emissions from marine loading or transport vessel loading and unloading operations AND for abatement of emissions from scheduled or unscheduled maintenance, startup or shutdown activities AND as an emergency flare.	
			Flow Rate = Flow rate of the gas routed to the flare is determined using the requirements of $ 115.725(d)(1)$.	
			Physical Seal = Flare is equipped with a flow monitor or indicator.	
			Tank Service = Flare is not in dedicated service for storage tanks with 95% or greater of an individual HRVOC.	
EUTFL1701	40 CFR Part 60,	60A-1A	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18.	
	Subpart A		Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § $60.18(c)(3)(ii)$ and the maximum tip velocity specifications in 40 CFR § $60.18(c)(4)(i)$ -(iii) or (c)(5).	
			Flare Assist Type = Steam-assisted	
			Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)	
EUTFL1701	40 CFR Part 60,	60A-1B	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18.	
	Subpart A		Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § $60.18(c)(3)(ii)$ and the maximum tip velocity specifications in 40 CFR § $60.18(c)(4)(i)$ -(iii) or (c)(5).	
			Flare Assist Type = Steam-assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm)	
EUTFL1701	40 CFR Part 60,	60A-1C	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18.	
	Subpart A		Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § $60.18(c)(3)(ii)$ and the maximum tip velocity specifications in 40 CFR § $60.18(c)(4)(i)$ -(iii) or (c)(5).	
			Flare Assist Type = Steam-assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	
EUTFL1701	40 CFR Part 63, Subpart A	63A-1A	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § $63.11(b)(6)(ii)$ and the maximum tip velocity specifications in 40 CFR § $63.11(b)(7)$ or 40 CFR § $63.11(b)(8)$.	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTFL1701	40 CFR Part 63, Subpart A	63A-1B	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § $63.11(b)(6)(ii)$ and the maximum tip velocity specifications in 40 CFR § $63.11(b)(7)$ or 40 CFR § $63.11(b)(8)$.	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).	
EUTFL1701	40 CFR Part 63, Subpart A	63A-1C	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § $63.11(b)(6)(ii)$ and the maximum tip velocity specifications in 40 CFR § $63.11(b)(7)$ or 40 CFR § $63.11(b)(8)$.	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	
MEOHFLARE	30 TAC Chapter 111, Visible	R1111-2	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.	
	Emissions		Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
MEOHFLARE2	30 TAC Chapter 111, Visible	AC Chapter R1111-2 Visible ssions	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.	
	Emissions		Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
MPBFL2502	30 TAC Chapter 111, Visible	R1111-1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.	
Emissions	Emissions		Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
MPBFL2502	30 TAC Chapter	R5720-1	Out of Service = Flare was not permanently out of service by April 1, 2006.	
115, HRVC Gas	115, HRVOC Vent Gas		Total Gas Stream = Flare receives a total gas stream with greater than 100 ppmv HRVOC at some time.	
			Gas Stream Concentration = Flare receives a gas stream containing 5% or greater HRVOC by weight at some time.	
			Alternative Monitoring Approach = No alternative monitoring approaches as outlined in $115.725(m)(1)$ or $115.725(m)(2)$ are used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Modifications to Testing/Monitoring = No modifications to test methods or monitoring methods specified in this section.	
			Flare Type = Flare is in multi-purpose service.	
			Monitoring Requirements = Flare is complying with the continuous monitoring requirements of 115.725(d).	
			Multi-Purpose Usage = Flare is used for abatement of emissions from scheduled or unscheduled maintenance, startup or shutdown activities AND as an emergency flare.	
			Flow Rate = Flow rate of the gas routed to the flare is determined using the requirements of $ 115.725(d)(1)$.	
			Physical Seal = Flare is equipped with a flow monitor or indicator.	
			Tank Service = Flare is not in dedicated service for storage tanks with 95% or greater of an individual HRVOC.	
MPBFL2502	40 CFR Part 63, Subpart A	63A-1A	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § $63.11(b)(6)(ii)$ and the maximum tip velocity specifications in 40 CFR § $63.11(b)(7)$ or 40 CFR § $63.11(b)(8)$.	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)	
MPBFL2502	40 CFR Part 63, Subpart A	63A-1B	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § $63.11(b)(6)(ii)$ and the maximum tip velocity specifications in 40 CFR § $63.11(b)(7)$ or 40 CFR § $63.11(b)(8)$.	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).	
MPBFL2502	40 CFR Part 63, Subpart A	63A-1C	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8).	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OLH2FLARE	30 TAC Chapter 111, Visible Emissions	R1111-1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1. Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
OP1FL3801	30 TAC Chapter 111, Visible Emissions	R1111-1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1. Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
OP1FL3801	30 TAC Chapter 115, HRVOC Vent Gas	R5720-1	Out of Service = Flare was not permanently out of service by April 1, 2006. Total Gas Stream = Flare receives a total gas stream with greater than 100 ppmv HRVOC at some time. Gas Stream Concentration = Flare receives a gas stream containing 5% or greater HRVOC by weight at some time. Alternative Monitoring Approach = No alternative monitoring approaches as outlined in 115.725(m)(1) or 115.725(m)(2) are used. Modifications to Testing/Monitoring = Test methods or monitoring methods other than those specified in this section approved by the executive director. Flare Type = Flare is in multi-purpose service. Monitoring Requirements = Flare is complying with the continuous monitoring requirements of § 115.725(d). Multi-Purpose Usage = Flare is used for abatement of emissions from scheduled or unscheduled maintenance, startup or shutdown activities AND as an emergency flare. Flow Rate = Flow rate of the gas routed to the flare is determined using the requirements of § 115.725(d)(1). Physical Seal = Flare is equipped with a flow monitor or indicator. Tank Service = Flare is not in dedicated service for storage tanks with 95%	
OP1FL3801	40 CFR Part 60, Subpart A	60A-1A	or greater of an individual HRVOC. Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18. Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4)(i)-(iii) or (c)(5). Flare Assist Type = Steam-assisted Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)	
OP1FL3801	40 CFR Part 60, Subpart A	60A-1B	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18. Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4)(i)-(iii) or (c)(5). Flare Assist Type = Steam-assisted	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec). Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm)	
OP1FL3801	40 CFR Part 60, Subpart A	60A-1C	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18. Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4)(i)-(iii) or (c)(5). Flare Assist Type = Steam-assisted Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec). Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	
OP1FL3801	40 CFR Part 63, Subpart A	63A-1A	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63. Heat Content Specification = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8). Flare Assist Type = Steam assisted Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)	
OP1FL3801	40 CFR Part 63, Subpart A	63A-1B	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63. Heat Content Specification = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8). Flare Assist Type = Steam assisted Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec). Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).	
OP1FL3801	40 CFR Part 63, Subpart A	63A-1C	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63. Heat Content Specification = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8). Flare Assist Type = Steam assisted Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec). Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2FL4801	30 TAC Chapter 111, Visible	R1111-1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC 101.1.	
	Emissions		Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
OP2FL4801	30 TAC Chapter	R5720-1	Out of Service = Flare was not permanently out of service by April 1, 2006.	
	115, HRVOC Vent Gas		Total Gas Stream = Flare receives a total gas stream with greater than 100 ppmv HRVOC at some time.	
			Gas Stream Concentration = Flare receives a gas stream containing 5% or greater HRVOC by weight at some time.	
			Alternative Monitoring Approach = No alternative monitoring approaches as outlined in 115.725(m)(1) or 115.725(m)(2) are used.	
			Modifications to Testing/Monitoring = Test methods or monitoring methods other than those specified in this section approved by the executive director.	
			Flare Type = Flare is in multi-purpose service.	
			Monitoring Requirements = Flare is complying with the continuous monitoring requirements of § 115.725(d).	
			Multi-Purpose Usage = Flare is used for abatement of emissions from scheduled or unscheduled maintenance, startup or shutdown activities AND as an emergency flare.	
			Flow Rate = Flow rate of the gas routed to the flare is determined using the requirements of $ 115.725(d)(1)$.	
			Physical Seal = Flare is equipped with a flow monitor or indicator.	
			Tank Service = Flare is not in dedicated service for storage tanks with 95% or greater of an individual HRVOC.	
OP2FL4801	40 CFR Part 60,	60A-1A	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18.	
	Subpart A		Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § $60.18(c)(3)(ii)$ and the maximum tip velocity specifications in 40 CFR § $60.18(c)(4)(i)$ -(iii) or (c)(5).	
			Flare Assist Type = Steam-assisted	
			Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)	
OP2FL4801	40 CFR Part 60,	60A-1B	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18.	
	Subpart A	t A	Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § $60.18(c)(3)(ii)$ and the maximum tip velocity specifications in 40 CFR § $60.18(c)(4)(i)$ -(iii) or (c)(5).	
			Flare Assist Type = Steam-assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2FL4801	40 CFR Part 60,	60A-1C	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18.	
	Subpart A		Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § $60.18(c)(3)(ii)$ and the maximum tip velocity specifications in 40 CFR § $60.18(c)(4)(i)$ -(iii) or (c)(5).	
			Flare Assist Type = Steam-assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	
OP2FL4801	40 CFR Part 63, Subpart A	63A-1A	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § $63.11(b)(6)(ii)$ and the maximum tip velocity specifications in 40 CFR § $63.11(b)(7)$ or 40 CFR § $63.11(b)(8)$.	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is less than 60 ft/s (18.3 m/sec)	
OP2FL4801	40 CFR Part 63, Subpart A	CFR Part 63, 63A-1B opart A	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § $63.11(b)(6)(ii)$ and the maximum tip velocity specifications in 40 CFR § $63.11(b)(7)$ or 40 CFR § $63.11(b)(8)$.	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).	
OP2FL4801	40 CFR Part 63, Subpart A	63A-1C	Required Under 40 CFR Part 63 = Flare is required by a Subpart under 40 CFR Part 63.	
			Heat Content Specification = Adhering to the heat content specifications in 40 CFR § 63.11(b)(6)(ii) and the maximum tip velocity specifications in 40 CFR § 63.11(b)(7) or 40 CFR § 63.11(b)(8).	
			Flare Assist Type = Steam assisted	
			Flare Exit Velocity = Flare exit velocity is greater than or equal to 60 ft/s (18.3 m/sec) but less than 400 ft/s (122 m/sec).	
			Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	
FUGITIVES	30 TAC Chapter 115, HRVOC Fugitive Emissions	R5780-ALL	SOP Index No. = Owner/Operator assumes HRVOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Subchapter H, Division 3 with no alternate control or control device.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC.	
			Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service.	
			Weight Percent HRVOC = Components in the fugitive unit contact process fluids that contain less than 5.0% HRVOC by weight and process fluids that contain HRVOC at 5.0%, or greater, by weight on an annual average basis.	
			Alternative Work Practice in § 115.358 = No components are complying with the alternative work practice requirements in 30 TAC § 115.358.	
FUGITIVES	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	R5352ALL	SOP/GOP Index No. = Owner/Operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Subchapter D, Division 3 with no alternate control or control device.	
FUGITIVES	40 CFR Part 60, Subpart VV	60VVALL	SOP Index No. = Owner or operator assumes fugitive unit control requirements for all components in VOC service subject to 40 CFR Part 60, Subpart VV with no alternate control or control devices.	
			Flare = The fugitive unit contains flares.	
			Equivalent Emission Limitation = No equivalent emission limitation is used for flares.	
			Complying with 40 CFR § 60.482-10 = Flares are complying with § 60.482-10.	
FUGITIVES	40 CFR Part 61, Subpart J	61J-ALL	SOP Index No. = OWNER/OPERATOR ASSUMES FUGITIVE CONTROL REQUIREMENTS FOR ALL COMPONENTS IN BENZENE SERVICE SUBJECT TO NESHAPS J WITH NO ALTERNATE CONTROL OR CONTROL DEVICE	
			40 CFR 61 (NESHAP) SUBPART J DESIGN CAPACITY = SITE IS DESIGNED TO PRODUCE OR USE MORE THAN 1,000 MEGAGRAMS OF BENZENE PER YEAR	
			ANY COMPONENT IN BENZENE SERVICE [NESHAP J] = THE FACILITY CONTAINS ANY COMPONENT(S) IN BENZENE SERVICE	
			40 CFR 61 (NESHAP) SUBPART J ALTERNATE MEANS OF EMISSION LIMITATION (AMEL) = NOT USING ALTERNATE MEANS OF EMISSION LIMITATION.	
FUGITIVES	40 CFR Part 61, Subpart V	61V-ALL	SOP Index No. = Owner or operator assumes fugitive unit control requirements for all components in benzene service subject to 40 CFR Part 61, Subpart V with no alternate control or control device.	
			AMEL = No alternate method of emission limitation is used for pumps.	
			Complying with 40 CFR § 61.242-2 = Pumps are complying with 40 CFR § 61.242-2.	
			AMEL = No alternate method of emission limitation is used for compressors.	
			Complying with 40 CFR § 61.242-3 = Compressors are complying with § 61.242-3.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			AMEL = No alternate method of emission limitation is used for pressure relief devices in gas/vapor service.	
			Complying with 40 CFR § 61.242-4 = Pressure relief devices in gas/vapor service are complying with § 61.242-4.	
			AMEL = No alternate method of emission limitation is used for pressure relief devices in liquid service.	
			Complying with 40 CFR § 61.242-8 = Pressure relief devices in liquid service are complying with § 61.242-8.	
			AMEL = No alternate method of emission limitation is used for sampling connection systems.	
			Complying with 40 CFR § 61.242-5 = Sampling connection systems are complying with § 61.242-5.	
			AMEL = No alternate method of emission limitation is used for open-ended valves or lines.	
			Complying with 40 CFR § 61.242-6 = Open-ended valves or lines are complying with § 61.242-6.	
			AMEL = No alternate method of emission limitation is used for valves.	
			Complying with 40 CFR § 61.242-7 = Valves are complying with § 61.242-7.	
			AMEL = No alternate method of emission limitation is used for flanges and other connectors.	
			Complying with 40 CFR § 61.242-8 = Flanges and other connectors are complying with § 61.242-8.	
			AMEL = No alternate method of emission limitation is used for product accumulator vessels.	
			Complying with 40 CFR § 61.242-9 = Product accumulator vessels are complying with § 61.242-9.	
			Vapor Recovery System = The fugitive unit does not contain vapor recovery systems in VHAP service.	
			Enclosed Combustion Device = The fugitive unit does not contain enclosed combustion devices in VHAP service.	
			Flare = The fugitive unit does not contain flares.	
			AMEL (Closed-Vent Systems) = No alternate method of emission limitation is used for closed vent systems or other control devices.	
			Complying with 40 CFR § $61.242-11(f)(1) = Closed vent systems are complying with § 61.242-11(f)(1).$	
FUGITIVES	40 CFR Part 63, Subpart FFFF	63FFFF-1	Existing Source = Fugitive unit contains equipment in an existing Miscellaneous Chemical Processing Unit.	
FUGITIVES	40 CFR Part 63, Subpart H	63HALL	SOP Index No. = Owner/Operator assumes fugitive control requirements for all components in VOC or VHAP service subject to 40 CFR Part 63, Subpart H with no alternated control or control device.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
FUGITIVES 40 CFR Part 63, Subpart H	63HALL-VNT	LL-VNT EQUIPMENT TYPE = FUGITIVE UNIT CONTAINS EQUIPMENT LISTED IN 40 CFR § 63.160(A) WHICH IS OPERATED IN ORGANIC HAZARDOUS AIR POLLUTANT SERVICE		
			NON RESEARCH AND DEVELOPMENT/BATCH PROCESSES = FUGITIVE UNIT CONTAINS PROCESSES OTHER THAN RESEARCH AND DEVELOPMENT FACILITIES AND BENCH-SCALE BATCH PROCESSES	
			VACUUM SERVICE = NOT ALL OF THE EQUIPMENT IN THE FUGITIVE UNIT IS IN VACUUM SERVICE	
			LESS THAN 300 OPERATING HOURS = THE FUGITIVE UNIT DOES NOT CONTAIN ANY EQUIPMENT IN ORGANIC HAZARDOUS AIR POLLUTANT (HAP) SERVICE THAT IS INTENDED TO OPERATE LESS THAN 300 HOURS PER CALENDAR YEAR	
			ANY (CLOSED VENT SYSTEMS) = COMPONENT PRESENT	
			RECOVERY OR RECAPTURE DEVICES (CLOSED VENT SYSTEMS) = COMPONENT NOT PRESENT	
			ENCLOSED COMBUSTION DEVICES (CLOSED VENT SYSTEMS) = COMPONENT NOT PRESENT	
			FLARES (CLOSED VENT SYSTEMS) = COMPONENT PRESENT	
			BYPASS LINES = FUGITIVE UNIT WITH A CLOSED-VENT SYSTEM DOES NOT CONTAIN A BY-PASS LINE THAT COULD DIVERT A VENT STREAM AWAY FROM THE CONTROL DEVICE AND TO THE ATMOSPHERE	
			UNSAFE TO INSPECT = FOR A FUGITIVE UNIT THAT CONTAINS ANY CLOSED-VENT SYSTEM, THERE ARE NO PARTS DESIGNATED AS UNSAFE TO INSPECT	
			DIFFICULT TO INSPECT = FOR A FUGITIVE UNIT THAT CONTAINS ANY CLOSED-VENT SYSTEM, THERE ARE NO PARTS DESIGNATED AS DIFFICULT TO INSPECT	
ECUCT1701A	30 TAC Chapter 115, HRVOC Cooling Towers	R5760-7	Cooling Tower Heat Exchange System Exemptions = Each individual heat exchanger of the cooling tower heat exchange system does not have greater than 100 ppmw HRVOCs in the process side fluid.	
ECUCT1701B	30 TAC Chapter 115, HRVOC Cooling Towers	R5760-8	Cooling Tower Heat Exchange System Exemptions = Each individual heat exchanger of the cooling tower heat exchange system does not have greater than 100 ppmw HRVOCs in the process side fluid.	
ECUCT604 30 TAC 115, HF Cooling	30 TAC Chapter 115, HRVOC	R5760-1	Cooling Tower Heat Exchange System Exemptions = The cooling tower heat exchange system does not qualify for an exemption.	
	Cooling Towers		Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.	
			Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.	
			Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Design Capacity = Design capacity to circulate 8000 gpm or greater.	
			Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).	
			Flow Monitoring/Testing Method = Choosing to use a continuous flow monitor on each inlet of each cooling tower in accordance with 115.764(a)(1), (b)(1), or (h)(1).	
			Total Strippable VOC = The cooling tower heat exchange system is complying with the requirements of \S 115.764(a).	
			On-Line Monitor = A continuous on-line monitor capable of providing total HRVOC and speciated HRVOCs in ppbw is being used.	
MBTCT2402	30 TAC Chapter 115, HRVOC Cooling Towers	R5760-4	Cooling Tower Heat Exchange System Exemptions = The cooling tower heat exchange system in which each individual heat exchanger with greater than 100 ppmw HRVOCs is operated with the minimum pressure on the cooling water side at least 5 psig greater than the maximum pressure on the process side.	
MIPCT2401	30 TAC Chapter 115, HRVOC Cooling Towers	R5760-5	Cooling Tower Heat Exchange System Exemptions = The cooling tower heat exchange system in which each individual heat exchanger with greater than 100 ppmw HRVOCs is operated with the minimum pressure on the cooling water side at least 5 psig greater than the maximum pressure on the process side.	
OP1CT3811	30 TAC Chapter 115, HRVOC	R5760-2	Cooling Tower Heat Exchange System Exemptions = The cooling tower heat exchange system does not qualify for an exemption.	
	Cooling Towers	ng Towers	Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.	
			Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.	
			Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.	
			Design Capacity = Design capacity to circulate 8000 gpm or greater.	
			Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).	
			Flow Monitoring/Testing Method = Choosing to use the maximum potential flow rate based on the manufacturer's pump performance data in accordance with §115.764(e)(1).	
			Total Strippable VOC = The cooling tower heat exchange system is complying with the requirements of 115.764(a).	
			On-Line Monitor = A continuous on-line monitor capable of providing total HRVOC and speciated HRVOCs in ppbw is being used.	
OP2CT4811	30 TAC Chapter 115, HRVOC	R5760-3	Cooling Tower Heat Exchange System Exemptions = The cooling tower heat exchange system does not qualify for an exemption.	
	Cooling Towers		Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.	
			Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.	
			Design Capacity = Design capacity to circulate 8000 gpm or greater.	
			Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).	
			Flow Monitoring/Testing Method = Choosing to use the maximum potential flow rate based on the manufacturer's pump performance data in accordance with $115.764(e)(1)$.	
			Total Strippable VOC = The cooling tower heat exchange system is complying with the requirements of \S 115.764(a).	
			On-Line Monitor = A continuous on-line monitor capable of providing total HRVOC and speciated HRVOCs in ppbw is being used.	
ECUSUEAPI	30 TAC Chapter 115, Water Separation	R5131-2	Alternate Control Requirement = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.	
			Exemption = Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure less than 0.5 psia (3.4 kPa) obtained from any equipment.	
ECUSUWAPI	30 TAC Chapter 115, Water Separation	R5131-1	Alternate Control Requirement = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.	
			Exemption = Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure less than 0.5 psia (3.4 kPa) obtained from any equipment.	
EUTDM0701	40 CFR Part 61,	61FF-19A	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE	
			Control Device Type/Operation = FLARE	
EUTDM0701	40 CFR Part 63, Subpart G	63G-29A	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F	
			New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE	
			Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED	
			Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE	
			Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172	
			Bypass Lines = NO BYPASS LINE	
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	
			Control Device Type = FLARE	
			Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G	
			Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
EUTDM0801	40 CFR Part 61,	61FF-19A	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE	
			Control Device Type/Operation = FLARE	
EUTDM0801	40 CFR Part 63, Subpart G	63G-29A	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F	
			New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G	
			Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE	
			Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED	
			Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE	
			Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172	
			Bypass Lines = NO BYPASS LINE	
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	
			Control Device Type = FLARE	
			Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G	
			Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
EUTDM8801	40 CFR Part 61,	61FF-19A	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE	
			Control Device Type/Operation = FLARE	
EUTDM8801	40 CFR Part 63, Subpart G	63G-29A	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F	
			New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G	
			Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE	
			Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED	
			Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172	
			Bypass Lines = NO BYPASS LINE	
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	
			Control Device Type = FLARE	
			Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G	
			Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
EUTDM8804	40 CFR Part 61,	61FF-19A	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE	
			Control Device Type/Operation = FLARE	
EUTDM8804	40 CFR Part 63, Subpart G	63G-29A	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F	
			New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G	
			Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE	
			Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED	
			Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE	
			Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172	
			Bypass Lines = NO BYPASS LINE	
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device Type = FLARE Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
MBTWWCPI	30 TAC Chapter 115, Water Separation	R5131-1	Alternate Control Requirement = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910. Exemption = Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure less than 0.5 psia (3.4 kPa) obtained from any equipment.	
MEOSP3101	30 TAC Chapter 115, Water Separation	R5131-1	Alternate Control Requirement = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910. Exemption = Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure less than 0.5 psia (3.4 kPa) obtained from any equipment.	
MPBDAPI	30 TAC Chapter 115, Water Separation	R5131-1	Alternate Control Requirement = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910. Exemption = Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure less than 0.5 psia (3.4 kPa) obtained from any equipment.	
OP1DM3453	40 CFR Part 61, Subpart FF	61FF-1	Alternate Means of Compliance = NO Alternative Standards for Oil-Water Separator = NO Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC) Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349 By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE Control Device Type/Operation = FLARE	
OP1SU38094	40 CFR Part 61, Subpart FF	61FF-5	Alternate Means of Compliance = NO Alternative Standards for Oil-Water Separator = NO Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE	
			Control Device Type/Operation = CARBON ADSORPTION SYSTEM NOT REGENERATING BED DIRECTLY IN DEVICE	
			Engineering Calculations = PERFORANCE TEST IS BEING USED TO DETERMINE COMPLIANCE OF A CONTROL DEVICE	
			Carbon Replacement Interval = EXHAUST IS MONITORED ON A REGULAR SCHEDULE AND CARBON IS REPLACED IMMEDIATELY UPON BREAKTHROUGH	
OP1SU38094	40 CFR Part 61,	61FF-6	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE	
			By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE.	
			Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44 MW, REDUCING ORGANICS BY 95 WEIGHT PERCENT OR GREATER	
			Engineering Calculations = ENGINEERING CALCULATIONS ARE USED TO DEMONSTRATE CONTROL DEVICE PERFORMANCE	
			Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART FF	
OP1SU38094	40 CFR Part 61,	61FF-7	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE	
			By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44MW, ACHIEVING TOC CONCENTRATION OF 20 PPMV	
			Engineering Calculations = ENGINEERING CALCULATIONS ARE USED TO DEMONSTRATE CONTROL DEVICE PERFORMANCE	
			Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART FF	
OP1SU38094	40 CFR Part 61,	61FF-8	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE	
			By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE.	
			Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44 MW, REDUCING ORGANICS BY 95 WEIGHT PERCENT OR GREATER	
			Engineering Calculations = PERFORANCE TEST IS BEING USED TO DETERMINE COMPLIANCE OF A CONTROL DEVICE	
			Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART FF	
OP1SU38094	40 CFR Part 61,	61FF-9	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE	
			By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE.	
			Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44MW, ACHIEVING TOC CONCENTRATION OF 20 PPMV	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Engineering Calculations = PERFORANCE TEST IS BEING USED TO DETERMINE COMPLIANCE OF A CONTROL DEVICE Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART FF	
OP1SU38094	40 CFR Part 63, Subpart FFFF	63FFFF-1	Process Wastewater = Oil-Water Separator receives, manages or treats process wastewater as defined in 40 CFR Part 63, Subpart FFFF Unit Category = Oil/water separator complies with 40 CFR § 63.137(a). Control Requirement = Fixed roof and a closed vent system that routes the organic hazardous air pollutant vapors vented from the oil-water separator to a control device. Floating Roof Alternate Monitoring Parameters = The EPA Administrator has not approved an alternate monitoring parameter for the floating roof or no alternate has been requested. Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172. Bypass Lines = Bypass lines are monitored by flow indicators. Combination Of Control Devices = The vent stream is treated using a single control device. Control Devices = Boiler or process heater with a design heat input capacity greater than or equal to 44 MW. Halogenated = The stream is determined as non-halogenated. Alt 63G Mon Parameters = The EPA Administrator has not approved an alternate monitoring parameter or no alternate has been requested.	
OP1SU38094	40 CFR Part 63, Subpart G	63G-13	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e) Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172 Bypass Lines = BYPASS LINES ARE MONITORED BY FLOW INDICATORS	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	
			Control Device Type = BOILER OR PROCESS HEATER WITH A DESIGN HEAT INPUT CAPACITY GREATER THAN OR EQUAL TO 44 MW	
			Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G	
			Performance Test = Performance tests are being conducted using the test methods and procedures specified in 40 CFR § 63.145(i)	
			95% Reduction Efficiency = Performance tests are not conducted to demonstrate compliance with 95% reduction efficiency	
			Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
			Continuous Monitoring = COMPLYING WITH THE CONTINUOUS MONITORING REQUIREMENTS OF § 63.143(E)(1) OR § 63.143(E)(2) IN TABLE 13	
OP1SU38094	40 CFR Part 63, Subpart G	63G-14	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F	
			New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G	
			Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE	
			Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED	
			Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE	
			Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172	
			Bypass Lines = BYPASS LINES ARE MONITORED BY FLOW INDICATORS	
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	
			Control Device Type = BOILER OR PROCESS HEATER WITH A DESIGN HEAT INPUT CAPACITY GREATER THAN OR EQUAL TO 44 MW	
			Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G	
			Performance Test = Performance tests are not being conducted using the test methods and procedures specified in 40 CFR § 63.145(i)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
			Continuous Monitoring = COMPLYING WITH THE CONTINUOUS MONITORING REQUIREMENTS OF § 63.143(E)(1) OR § 63.143(E)(2) IN TABLE 13	
OP2DM4453	40 CFR Part 61,	61FF-1	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE	
			Control Device Type/Operation = FLARE	
OP2SU48094	30 TAC Chapter 115, Water Separation	R5131-9	Alternate Control Requirement = The executive director (or the EPA Administrator) has not approved an ACR or exemption criteria in accordance with 30 TAC § 115.910.	
			Exemption = Water separator does not qualify for exemption.	
			Emission Control Option = Vapor recovery system which satisfies the provisions of 30 TAC § 115.131.	
			Control Device = Control device or vapor recovery system other than a chiller, carbon adsorber, or incinerator.	
OP2SU48094	40 CFR Part 61,	61FF-5	Alternate Means of Compliance = NO	
	Subpart FF	part FF	Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS NO BY-PASS LINE	
			Control Device Type/Operation = CARBON ADSORPTION SYSTEM NOT REGENERATING BED DIRECTLY IN DEVICE	
			Engineering Calculations = PERFORANCE TEST IS BEING USED TO DETERMINE COMPLIANCE OF A CONTROL DEVICE	
			Carbon Replacement Interval = EXHAUST IS MONITORED ON A REGULAR SCHEDULE AND CARBON IS REPLACED IMMEDIATELY UPON BREAKTHROUGH	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP2SU48094	40 CFR Part 61, Subpart FF	61FF-6	Alternate Means of Compliance = NO Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC) Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349 By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE. Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44 MW, REDUCING ORGANICS BY 95 WEIGHT PERCENT OR GREATER Engineering Calculations = ENGINEERING CALCULATIONS ARE USED TO DEMONSTRATE CONTROL DEVICE PERFORMANCE Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING	
OP2SU48094	40 CFR Part 61, Subpart FF	61FF-7	Alternate Means of Compliance = NO Alternative Standards for Oil-Water Separator = NO Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC) Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349 By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE. Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44MW, ACHIEVING TOC CONCENTRATION OF 20 PPMV Engineering Calculations = ENGINEERING CALCULATIONS ARE USED TO DEMONSTRATE CONTROL DEVICE PERFORMANCE Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART EF	
OP2SU48094	40 CFR Part 61, Subpart FF	61FF-8	Alternate Means of Compliance = NO Alternative Standards for Oil-Water Separator = NO	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE	
			By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE.	
			Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44 MW, REDUCING ORGANICS BY 95 WEIGHT PERCENT OR GREATER	
			Engineering Calculations = PERFORANCE TEST IS BEING USED TO DETERMINE COMPLIANCE OF A CONTROL DEVICE	
			Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART FF	
OP2SU48094	40 CFR Part 61,	61FF-9	Alternate Means of Compliance = NO	
	Subpart FF		Alternative Standards for Oil-Water Separator = NO	
			Fuel Gas System = EMISSIONS ARE ROUTED TO A CONTROL DEVICE	
			Cover and Closed Vent = CLOSED VENT SYSTEM IS OPERATED SUCH THAT THE OIL-WATER SEPARATOR IS MAINTAINED AT NON- NEGATIVE PRESSURE (GREATER THAN ATMOSPHERIC)	
			Close Vent System and Control Device AMOC = COMPLYING WITH THE REQUIREMENTS OF § 61.349	
			By-Pass Line = THE CLOSED VENT SYSTEM HAS A BY-PASS LINE THAT COULD DIVERT THE STREAM AWAY FROM THE CONTROL DEVICE	
			By-Pass Line Valve = A FLOW INDICATOR IS INSTALLED AT THE ENTRANCE TO THE BY-PASS LINE.	
			Control Device Type/Operation = BOILER OR PROCESS HEATER, DESIGN HEAT INPUT >=44MW, ACHIEVING TOC CONCENTRATION OF 20 PPMV	
			Engineering Calculations = PERFORANCE TEST IS BEING USED TO DETERMINE COMPLIANCE OF A CONTROL DEVICE	
			Alternate Monitoring Parameters = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART FF	
OP2SU48094	40 CFR Part 63, Subpart G	63G-13	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F	
			New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE	
			Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	
			Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED	
			Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE	
			Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172	
			Bypass Lines = BYPASS LINES ARE MONITORED BY FLOW INDICATORS	
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	
			Control Device Type = BOILER OR PROCESS HEATER WITH A DESIGN HEAT INPUT CAPACITY GREATER THAN OR EQUAL TO 44 MW	
			Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G	
			Performance Test = Performance tests are being conducted using the test methods and procedures specified in 40 CFR § 63.145(i)	
			95% Reduction Efficiency = Performance tests are not conducted to demonstrate compliance with 95% reduction efficiency	
			Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
			Continuous Monitoring = COMPLYING WITH THE CONTINUOUS MONITORING REQUIREMENTS OF § 63.143(E)(1) OR § 63.143(E)(2) IN TABLE 13	
OP2SU48094	40 CFR Part 63, Subpart G	63G-14	Process Wastewater = OIL-WATER SEPARATOR RECEIVES, MANAGES, OR TREATS PROCESS WASTEWATER STREAMS AS DEFINED IN TITLE 40 CFR PART 63, SUBPART F	
			New Source = FACILITY IS AN EXISTING SOURCE AS DEFINED IN MACT G	
			Oil-Water Separator Type = FIXED ROOF AND A CLOSED-VENT SYSTEM THAT ROUTES THE ORGANIC HAZARDOUS AIR POLLUTANT VAPORS VENTED FROM THE OIL-WATER SEPARATOR TO A CONTROL DEVICE	
			Designated Group 1 = The oil-water separator does not receive a wastewater stream designated as Group 1 using the procedures described in §63.132(e)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Floating Roof Alternate Monitoring Parameters = FLOATING ROOF ALTERNATE MONITORING PARAMETERS ARE NOT APPROVED OR ARE NOT REQUESTED	
			Negative Pressure = FIXED ROOF AND CLOSED-VENT SYSTEM ARE NOT OPERATED AND MAINTAINED UNDER NEGATIVE PRESSURE	
			Closed Vent System = CLOSED VENT SYSTEM IS SUBJECT TO AND COMPLYING WITH § 63.172	
			Bypass Lines = BYPASS LINES ARE MONITORED BY FLOW INDICATORS	
			Combination of Control Devices = VENT STREAM IS NOT TREATED USING A COMBINATION OF CONTROL DEVICES	
			Control Device Type = BOILER OR PROCESS HEATER WITH A DESIGN HEAT INPUT CAPACITY GREATER THAN OR EQUAL TO 44 MW	
			Alternate Monitoring Parameters: = COMPLYING WITH THE MONITORING REQUIREMENTS OF SUBPART G	
			Performance Test = Performance tests are not being conducted using the test methods and procedures specified in 40 CFR § 63.145(i)	
			Monitoring Options = CONTROL DEVICE IS USING THE MONITORING PARAMETERS SPECIFIED IN TABLE 13	
			Continuous Monitoring = COMPLYING WITH THE CONTINUOUS MONITORING REQUIREMENTS OF § 63.143(E)(1) OR § 63.143(E)(2) IN TABLE 13	
EALSP4066	30 TAC Chapter 111, Visible	R1111-1	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	
	Emissions		Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.	
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3).	
			Construction Date = On or before January 31, 1972	
			Effluent Flow Rate = Effluent flow rate is less than 100,000 actual cubic feet per minute.	
EALSP4066	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg). VOC Concentration = VOC concentration is greater than or equal to 612 ppmv. VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
EC4HT1202	30 TAC Chapter 111, Visible Emissions	R1111-6	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113. Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit. Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of § 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3). Construction Date = After January 31, 1972 Effluent Flow Rate = Effluent flow rate is less than 100,000 actual cubic feet per minute.	
EC4RX1208	30 TAC Chapter 115, HRVOC Vent Gas	R5720-2	 HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times. Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr). Vent Gas Stream Control = Vent gas stream is controlled by a flare. Alternative Monitoring = Not using alternative monitoring and testing methods. Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule. Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities. Waived Testing = The executive director has not waived testing for identical vents. Testing Requirements = Meeting § 115.725(a). 	
EC4RX1208	30 TAC Chapter 115, HRVOC Vent Gas	R5720-4	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times. Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr). Vent Gas Stream Control = Vent gas stream is controlled by a control device other than a flare.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Waived Testing = The executive director has not waived testing for identical vents.	
			Testing Requirements = Meeting § 115.725(a).	
EC4RX1208	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Vapor combustor not considered to be a flare.	
			Control Device ID = EC4TO.	
EC4RX1208	30 TAC Chapter 115, Vent Gas Controls	R5121-2	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Vapor combustor not considered to be a flare.	
			Control Device ID = EC4HT1202.	
EC4RX1208	30 TAC Chapter 115, Vent Gas Controls	R5121-4	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule. Alternate Control Requirement = Alternate control is not used. Control Device Type = Smokeless flare	
EC4TO	30 TAC Chapter 111, Visible Emissions	R1111-1	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113. Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit. Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of § 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3). Construction Date = After January 31, 1972 Effluent Flow Rate = Effluent flow rate is less than 100,000 actual cubic feet per minute.	
EC5SP334	30 TAC Chapter 111, Visible Emissions	R1111-1	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113. Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit. Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of § 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3). Construction Date = On or before January 31, 1972 Effluent Flow Rate = Effluent flow rate is less than 100,000 actual cubic feet per minute.	
EC5SP334	30 TAC Chapter 115, Vent Gas Controls	R5122-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source. Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2. Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule. Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg). VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
EC5SP349	30 TAC Chapter 111, Visible Emissions	R1111-1	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113. Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit. Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of § 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3). Construction Date = On or before January 31, 1972 Effluent Flow Rate = Effluent flow rate is less than 100,000 actual cubic feet	
			per minute.	
EC5SP349	30 TAC Chapter 115, Vent Gas Controls	R5122-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source. Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2. Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule. Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg). VOC Concentration = VOC concentration is greater than or equal to 612 ppmv. VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
EUTFL1701V	30 TAC Chapter 115, HRVOC Vent Gas	R5720-1	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times. Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr). Vent Gas Stream Control = Vent gas stream is controlled by a flare. Alternative Monitoring = Using alternative monitoring and testing methods approved by the executive director.	
Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
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EUTFL1701V	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
EUTFL1701V	30 TAC Chapter 115, Vent Gas Controls	R5121-3	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
EUTFL1701V	40 CFR Part 63, Subpart FFFF	63FFFF-2	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control.	
			Designated Grp1 = The emission stream is designated as Group 1.	
			Designated Hal = The emission stream is not designated as halogenated.	
			Determined Hal = The emission stream is determined to be non- halogenated.	
			Prior Eval = The data from a prior evaluation or assessment is not used.	
			Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.	
			Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure.	
			Bypass Line = No bypass lines.	
EUTFL1701V	40 CFR Part 63, Subpart G	63G-1	Overlap = Title 40 CFR Part 63, Subpart G only Group 1 = The process yent meets the definition of a Group 1 process yent	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device = Flare	
			Halogenated = Vent stream is not halogenated.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
GRPALZVENT	30 TAC Chapter 115, HRVOC Vent	R5720-5	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
Gas	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate less than or equal to 100 dry standard cubic feet per hour (ft3/hr).	
			Exempt Date = The vent gas stream is not exempt.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Testing Requirements = Process knowledge to determine maximum potential HRVOC hourly emissions for analyzer vents, stream system vents, vent gas streams with no HRVOC except during emission event or degassing safety device in lieu of testing.	
GRPALZVENT	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
GRPC4VENT1	30 TAC Chapter 115, HRVOC Vent	R5720-2	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
			Vent Gas Stream Control = Vent gas stream is controlled by a flare.	
			Alternative Monitoring = Using alternative monitoring and testing methods approved by the executive director.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Waived Testing = The executive director has not waived testing for identical vents.	
			Testing Requirements = Meeting § 115.725(a).	
GRPC4VENT1	30 TAC Chapter 115, HRVOC Vent	R5720-4	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
			Vent Gas Stream Control = Vent gas stream is controlled by a control device other than a flare.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Waived Testing = The executive director has not waived testing for identical vents.	
			Testing Requirements = Meeting § 115.725(a).	
GRPC4VENT1	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Vapor combustor not considered to be a flare.	
			Control Device ID = EC4TO.	
GRPC4VENT1	30 TAC Chapter 115, Vent Gas Controls	R5121-2	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Vapor combustor not considered to be a flare.	
			Control Device ID = EC4HT1202.	
GRPC4VENT1	30 TAC Chapter 115, Vent Gas Controls	R5121-4	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
			Control Device Type = Smokeless flare	
GRPLIQFURN	30 TAC Chapter 111, Visible	R1111-5	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	
	Emissions		Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.	
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of § $111.111(a)(1)(D)$, or the vent stream does not qualify for the exemption in § $111.111(a)(3)$.	
			Construction Date = After January 31, 1972	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Effluent Flow Rate = Effluent flow rate is at least 100,000 actual cubic feet per minute.	
GRPMTVENT1	30 TAC Chapter 115, HRVOC Vent Gas	R5720-4	 HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times. Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr). Vent Gas Stream Control = Vent gas stream is controlled by a flare. Alternative Monitoring = Using alternative monitoring and testing methods approved by the executive director. 	
GRPMTVENT1	30 TAC Chapter 115, Vent Gas Controls	R5121-2	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source. Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2. Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule. Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
GRPOL1FURV	30 TAC Chapter 115, HRVOC Vent Gas	R5720-6	 HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times. Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr). Exempt Date = The vent gas stream is not exempt. Vent Gas Stream Control = Vent gas stream is controlled by a control device other than a flare. Alternative Monitoring = Not using alternative monitoring and testing methods. Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule. Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities. Waived Testing = The executive director has not waived testing for identical vents. Testing Requirements = Meeting § 115.725(a). 	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPOL1FURV	30 TAC Chapter 115, Vent Gas Controls	R5121-2	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
GRPOL1FURV	30 TAC Chapter 115, Vent Gas Controls	R5121-28	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
GRPOL1FURV	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
GRPOL2FURV	30 TAC Chapter 115, Vent Gas Controls	R5121-2	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
GRPOL2FURV	30 TAC Chapter 115, Vent Gas Controls	R5121-28	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
GRPOL2FURV	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
GRPOLFUR2	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
GRPOLFUR2V	30 TAC Chapter 111, Visible Emissions	R1111	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.	
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3).	
			Construction Date = After January 31, 1972	
			Effluent Flow Rate = Effluent flow rate is at least 100,000 actual cubic feet per minute.	
GRPOLFUR2V	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Acetal resins production	
GRPOLFURN	30 TAC Chapter 111, Visible	R1111-3	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	
	Emissions	missions	Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.	
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3).	
			Construction Date = After January 31, 1972	
			Effluent Flow Rate = Effluent flow rate is at least 100,000 actual cubic feet per minute.	
GRPOLFURN	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
GRPOLSEALV	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
GRPOLSUHT 30 TAC Chapter 111, Visible Emissions	30 TAC Chapter 111, Visible	TAC Chapter R1111-4	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	
		Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.		
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of § $111.111(a)(1)(D)$, or the vent stream does not qualify for the exemption in § $111.111(a)(3)$.	
			Construction Date = After January 31, 1972	
			Effluent Flow Rate = Effluent flow rate is at least 100,000 actual cubic feet per minute.	
GRPOLSUHTV	30 TAC Chapter 115, HRVOC Vent	R5720-1	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).		
			Vent Gas Stream Control = Vent gas stream is controlled by a control device other than a flare.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Waived Testing = The executive director has not waived testing for identical vents.	
			Testing Requirements = Meeting § 115.725(a).	
GRPOLSUHTV	30 TAC Chapter 115, Vent Gas Controls	R5121-29	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRPOLSUHTV	30 TAC Chapter 115, Vent Gas Controls	R5121-3	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
MBTSP4010	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
MBTSP4010	40 CFR Part 63, Subpart G	63G-1	Overlap = Title 40 CFR Part 63, Subpart G only	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Group 1 = The process vent is a Group 2 process vent.	
			Regulation = Owners or operator is required to comply only with the requirements of 40 CFR Part 63, Subpart G.	
			HAP Concentration = HAP concentration is not needed to determine applicability.	
			Flow Rate = Flow rate is less than 0.005 scm/min.	
			Electing Control = Not electing to control the process vent to the levels required in 40 CFR § $63.113(a)(1)$ or $(a)(2)$.	
MEOHANLZ	30 TAC Chapter 115, Vent Gas Controls	R5121-1B	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
MEOHFLARE2V	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Smokeless flare	
MEOHFLAREV	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Smokeless flare	
MEOHT7001V	30 TAC Chapter 111, Visible	R1111	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	
	Emissions		Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.	
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3).	
			Construction Date = After January 31, 1972	
			Effluent Flow Rate = Effluent flow rate is at least 100,000 actual cubic feet per minute.	
MEOHT7001V	30 TAC Chapter 115, Vent Gas Controls	R5121-2	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
MPBDM3219 30 TAC Chapter 111, Visible Emissions	30 TAC Chapter 111, Visible	R1111-1	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	
	Emissions		Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.	
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3).	
			Construction Date = On or before January 31, 1972	
			Effluent Flow Rate = Effluent flow rate is less than 100,000 actual cubic feet per minute.	
MPBFL2502V	30 TAC Chapter 115, HRVOC Vent	R5720-1	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
		Vent Gas Stream Control = Vent gas stream is Alternative Monitoring = Not using alternative methods. Minor Modification = Not using any minor mod testing methods of the rule.	Vent Gas Stream Control = Vent gas stream is controlled by a flare.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Testing Requirements = Continuous emissions monitoring system in lieu of testing requirements in § 115.725(a).	
MPBFL2502V	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Smokeless flare	
MPBFL2502V	30 TAC Chapter 115, Vent Gas Controls	R5121-2	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is less than 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
MPBFL2502V	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control.	
			Designated Grp1 = The emission stream is designated as Group 1.	
			Designated Hal = The emission stream is not designated as halogenated.	
			Determined Hal = The emission stream is determined to be non- halogenated.	
			Prior Eval = The data from a prior evaluation or assessment is not used.	
			Assessment Waiver = The Administrator has granted a waiver of compliance assessment.	
			Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure.	
			Bypass Line = No bypass lines.	
MPBTK3226	30 TAC Chapter 111, Visible	R1111-1	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113.	
	Emissions		Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit.	
			Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3).	
			Construction Date = On or before January 31, 1972	
			Effluent Flow Rate = Effluent flow rate is less than 100,000 actual cubic feet per minute.	
MPBTK3226	30 TAC Chapter 115, Vent Gas Controls	R5121-3	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OFXR4360AV	30 TAC Chapter 115, HRVOC Vent	R5720-4	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
			Vent Gas Stream Control = Vent gas stream is uncontrolled.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Waived Testing = The executive director has not waived testing for identical vents.	
			Testing Requirements = Meeting § 115.725(a).	
OFXR4360AV	30 TAC Chapter 115, Vent Gas Controls	R5121-16	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OFXR4360BV	30 TAC Chapter 115, HRVOC Vent	R5720-4	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
			Vent Gas Stream Control = Vent gas stream is uncontrolled.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Waived Testing = The executive director has not waived testing for identical vents.	
			Testing Requirements = Meeting § 115.725(a).	
OFXR4360BV	30 TAC Chapter 115, Vent Gas Controls	R5121-15	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OFXR4360CV	30 TAC Chapter 115, HRVOC Vent	R5720-1	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
			Vent Gas Stream Control = Vent gas stream is uncontrolled.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Waived Testing = The executive director has not waived testing for identical vents.	
			Testing Requirements = Meeting § 115.725(a).	
OFXR4360CV	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1D3626AV	30 TAC Chapter 115, Vent Gas Controls	R5121-10	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1D3626BV	30 TAC Chapter 115, Vent Gas Controls	R5121-11	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1D3635AV	30 TAC Chapter 115, Vent Gas Controls	R5121-12	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1D3635BV	30 TAC Chapter 115, Vent Gas Controls	R5121-13	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv. VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1DECOKE2	30 TAC Chapter 115, Vent Gas Controls	R5121-9	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source. Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115,	
			Subchapter B, Division 2. Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			equal to 100 pounds (45.4 kg). VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1DM3420V	30 TAC Chapter 115, Vent Gas Controls	R5121-37	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1DM3422V	30 TAC Chapter 115, Vent Gas Controls	R5121-9	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1FL3801V	30 TAC Chapter 115, HRVOC Vent	R5720-1	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
			Vent Gas Stream Control = Vent gas stream is controlled by a flare.	
OP1FL3801V	30 TAC Chapter 115, Vent Gas Controls	R5121-1	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			VOC Concentration = VOC concentration is less than 612 ppmv.	
			Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
OP1FL3801V	30 TAC Chapter 115, Vent Gas Controls	R5121-32	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
OP1FL3801V	30 TAC Chapter 115, Vent Gas Controls	R5121-33	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
OP1FL3801V	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control.	
			Designated Grp1 = The emission stream is designated as Group 1.	
			Designated Hal = The emission stream is not designated as halogenated.	
			Determined Hal = The emission stream is determined to be non- halogenated.	
			Prior Eval = The data from a prior evaluation or assessment is not used.	
			Assessment Waiver = The Administrator has granted a waiver of compliance assessment.	
			Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure.	
			Bypass Line = No bypass lines.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1FL3801V	40 CFR Part 63, Subpart G	63G-3	Overlap = Title 40 CFR Part 60, Subpart NNN Group 1 = The process vent meets the definition of a Group 1 process vent. Control Device = Flare Halogenated = Vent stream is not halogenated. Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance. Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used. Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118. By-pass Lines = The vent system does not contain by-pass lines that can	
OP1FL3801V	40 CFR Part 63, Subpart YY	63YY-1	divert the vent stream from the control device. Source Type = Ethylene production	
OP1HT3415	30 TAC Chapter 111, Visible Emissions	R1111-5	Alternate Opacity Limitation = Not complying with an alternate opacity limit under 30 TAC § 111.113. Vent Source = The source of the vent is not a steam generator fired by solid fossil fuel, oil or a mixture of oil and gas and is not a catalyst regenerator for a fluid bed catalytic cracking unit. Opacity Monitoring System = Optical instrument capable of measuring the opacity of emissions is not installed in the vent or optical instrumentation does not meet the requirements of § 111.111(a)(1)(D), or the vent stream does not qualify for the exemption in § 111.111(a)(3). Construction Date = After January 31, 1972 Effluent Flow Rate = Effluent flow rate is at least 100,000 actual cubic feet per minute.	
OP1HT3415	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP1HT3601V	30 TAC Chapter 115, Vent Gas Controls	R5121-33	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source. Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2. Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule. Alternate Control Requirement = Alternate control is not used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
OP1HT3601V	30 TAC Chapter 115, Vent Gas Controls	R5121-6	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
OP1HT3701V	30 TAC Chapter 115, Vent Gas Controls	R5121-26	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
OP1HT3701V	30 TAC Chapter 115, Vent Gas Controls	R5121-7	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
OP1PV3804A	30 TAC Chapter 115, Vent Gas Controls	R5121-38	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1PV3804B	30 TAC Chapter 115, Vent Gas Controls	R5121-39	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1RX3701V	30 TAC Chapter 115, Vent Gas Controls	R5121-14	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1RX3702V	30 TAC Chapter 115, Vent Gas Controls	R5121-15	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1SMLTK14	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP1SU3406	30 TAC Chapter 115, Vent Gas Controls	R5121-23	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1SU3406	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP1SU3407	30 TAC Chapter 115, Vent Gas Controls	R5121-24	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1SU3407	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1SU3502	30 TAC Chapter 115, Vent Gas Controls	R5121-26	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1SU3502	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP1SU3671	30 TAC Chapter 115, Vent Gas Controls	R5121-25	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1SU3671	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP1SU38094	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
OP1SU38099	30 TAC Chapter 115, Vent Gas Controls	R5121-22	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP1SU38601	30 TAC Chapter 115, Vent Gas Controls	R5121-21	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2D4626AV	30 TAC Chapter 115, Vent Gas Controls	R5121-11	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv. VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2D4626BV	30 TAC Chapter 115, Vent Gas Controls	R5121-12	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source. Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2. Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule. Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg). VOC Concentration = VOC concentration is greater than or equal to 612 ppmv. VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2D4635AV	30 TAC Chapter 115, Vent Gas Controls	R5121-13	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source. Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2. Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule. Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg). VOC Concentration = VOC concentration is greater than or equal to 612 ppmv. VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2D4635BV	30 TAC Chapter 115, Vent Gas Controls	R5121-14	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2DECOKE2	30 TAC Chapter 115, Vent Gas Controls	R5121-9	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2DM4420V	30 TAC Chapter 115, Vent Gas Controls	R5121-41	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2DM4422V	30 TAC Chapter 115, Vent Gas Controls	R5121-40	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2FL4801V	30 TAC Chapter 115, HRVOC Vent	R5720-1	HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.	
	Gas		Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).	
			Vent Gas Stream Control = Vent gas stream is controlled by a flare.	
			Alternative Monitoring = Not using alternative monitoring and testing methods.	
			Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.	
			Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.	
			Testing Requirements = Continuous emissions monitoring system in lieu of testing requirements in § 115.725(a).	
OP2FL4801V	30 TAC Chapter 115, Vent Gas Controls	R5121-10	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
OP2FL4801V	30 TAC Chapter 115, Vent Gas Controls	R5121-33	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
			Control Device Type = Smokeless flare	
OP2FL4801V	30 TAC Chapter 115, Vent Gas Controls	R5121-9	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate method for demonstrating and documenting continuous compliance with applicable control requirements or	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ Executive Director.	
			Control Device Type = Smokeless flare	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
OP2FL4801V	40 CFR Part 63, Subpart FFFF	63FFFF-1	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control.	
			Designated Grp1 = The emission stream is designated as Group 1.	
			Designated Hal = The emission stream is not designated as halogenated.	
			Determined Hal = The emission stream is determined to be non- halogenated.	
			Prior Eval = The data from a prior evaluation or assessment is not used.	
			Assessment Waiver = The Administrator has granted a waiver of compliance assessment.	
			Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure.	
			Bypass Line = No bypass lines.	
			Hal Device Type = No halogen scrubber or other halogen reduction device is used.	
			Prior Eval = The data from a prior evaluation or assessment is not used.	
			Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.	
			Formaldehyde = The stream does not contain formaldehyde.	
			Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure.	
			Bypass Line = No bypass lines.	
OP2FL4801V	40 CFR Part 63, Subpart G	63G-2	Overlap = Title 40 CFR Part 60, Subpart NNN Group 1 = The process yent meets the definition of a Group 1 process yent	
			Control Device = Flare	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Halogenated = Vent stream is not halogenated.	
			Performance Test = A performance test was conducted for determining compliance with a regulation promulgated by the EPA using the same methods specified in Subpart G and either no process changes have been made, or the results reliably indicate compliance.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or alternate monitoring parameters are not used.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of 40 CFR §§ 63.114, 63.117, and 63.118.	
			By-pass Lines = The vent system does not contain by-pass lines that can divert the vent stream from the control device.	
OP2FL4801V	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP2HT4601V	30 TAC Chapter 115, Vent Gas Controls	R5121-10	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Vent gas stream originates from a synthetic organic chemical manufacturing industry reactor process or distillation operation, as defined in 30 TAC § 115.10.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
			Total Design Capacity = Total design capacity is greater than or equal to 1,100 tons per year for all chemicals produced within that unit.	
			Flow Rate or VOC Concentration = Flow rate is greater than or equal to 0.011 scm/min or the VOC concentration is greater than or equal to 500 ppmv.	
			40 CFR 60 Subpart NNN Requirements = The distillation unit vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart NNN: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
			40 CFR 60 Subpart RRR Requirements = The reactor process vent gas stream satisfies neither of the following requirements of 40 CFR Part 60, Subpart RRR: TRE index value is greater than 8.0; or TRE index value is greater than 1.0 without the use of VOC emission control devices.	
OP2HT4601V	30 TAC Chapter 115, Vent Gas Controls	R5121-34	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10	
OP2PV4804A	30 TAC Chapter 115, Vent Gas Controls	R5121-42	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2PV4804B	30 TAC Chapter 115, Vent Gas Controls	R5121-43	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2RX4701V	30 TAC Chapter 115, Vent Gas Controls	R5121-17	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2RX4703V	30 TAC Chapter 115, Vent Gas Controls	R5121-18	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2SU4406	30 TAC Chapter 115, Vent Gas Controls	R5121-26	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
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			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2SU4407	30 TAC Chapter 115, Vent Gas Controls	R5121-27	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2SU4502	30 TAC Chapter 115, Vent Gas Controls	R5121-29	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2SU4502	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP2SU4671	30 TAC Chapter 115, Vent Gas Controls	R5121-19	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Alternate Control Requirement = Alternate control is not used.	
			Control Device Type = Carbon adsorption system that replaces the carbon at a predetermined time interval.	
OP2SU4671	40 CFR Part 63, Subpart YY	63YY-1	Source Type = Ethylene production	
OP2SU48099	30 TAC Chapter 115, Vent Gas Controls	R5121-25	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
OP2SU48601	30 TAC Chapter 115, Vent Gas Controls	R5121-21	Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.	
			Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.	
			Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.	
			Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).	
			VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.	
			VOC Conc or Emis Rate at Max Oper Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.	
ZMSZZCOAT	30 TAC Chapter 115, Surface Coating Operations	R5421-1	Alternative Compliance Method = No alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria has been approved by the TCEQ Executive Director under 30 TAC § 115.423(2), § 115.423(3)(A) or § 115.423(4). Facility Operations = Surface coating of wood parts and products. VOC Emission Rate = Other uncontrolled emission rates. Vapor Recovery = No vapor recovery system is used to control emissions. Wood Coating Type = Enamel or opaque ground coat.	
ZMSZZCOAT	30 TAC Chapter 115, Surface Coating Operations	R5421-2	Alternative Compliance Method = No alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria has been approved by the TCEQ Executive Director under 30 TAC § 115.423(2), § 115.423(3)(A) or § 115.423(4). Facility Operations = Surface coating of wood parts and products. VOC Emission Rate = Other uncontrolled emission rates. Vapor Recovery = No vapor recovery system is used to control emissions. Wood Coating Type = Semitransparent wiping or glazing stain.	
ZMSZZCOAT	30 TAC Chapter 115, Surface Coating Operations	R5421-3	Alternative Compliance Method = No alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria has been approved by the TCEQ Executive Director under 30 TAC § 115.423(2), § 115.423(3)(A) or § 115.423(4). Facility Operations = Other miscellaneous metal parts and products coating. Maintenance Shop = Recoating used miscellaneous metal parts and products at an on-site maintenance shop that began operations before January 1, 2012. VOC Emission Rate = Other uncontrolled emission rates. Vapor Recovery = No vapor recovery system is used to control emissions. Alternate Requirements = No alternate requirement to 30 TAC § 115.421(8) has been approved by the TCEQ Executive Director. Miscellaneous Coating Type = Extreme performance coating, including chemical milling maskants.	
EUTDM01086	30 TAC Chapter 115, Industrial Wastewater	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	
EUTDM01086	30 TAC Chapter 115, Industrial	R5140-16B	Petroleum Refinery = The affected source category is not a petroleum refinery.	
Wastewater	Wastewater		Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
EUTDM0701	30 TAC Chapter 115, Industrial	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC \S 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	
EUTDM0701	30 TAC Chapter 115, Industrial	R5140-16B	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater	Wastewater	Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
EUTDM0801	30 TAC Chapter 115, Industrial	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTDM0801	30 TAC Chapter 115, Industrial Wastewater	R5140-16B	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
EUTDM8801	30 TAC Chapter 115, Industrial Wastewater	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used. 90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142. Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved. Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	
EUTDM8801	30 TAC Chapter 115, Industrial Wastewater	R5140-16B	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
EUTDM8804	30 TAC Chapter 115, Industrial Wastewater	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used. 90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142. Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved. Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	
EUTDM8804	30 TAC Chapter 115, Industrial Wastewater	R5140-16B	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
EUTTK88014	30 TAC Chapter 115, Industrial Wastewater	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	
EUTTK88014	30 TAC Chapter 115, Industrial	R5140-16B	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
EUTTW8801	30 TAC Chapter 115, Industrial	R5140-17A	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater	er	Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = The wastewater component does not have a floating roof or internal floating roof.	
			Control Devices = Steam stripper.	
			Monitoring Type = The monitoring requirements of 30 TAC §§ 115.144(3)(A) - (H) are being used.	
EUTTW8801	30 TAC Chapter 115, Industrial	R5140-17B	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater	ater	Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
EUTTW8802	30 TAC Chapter 115, Industrial	R5140-18A	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit. Roof or Seal Type = The wastewater component does not have a floating roof or internal floating roof. Control Devices = Steam stripper.	
			Monitoring Type = The monitoring requirements of 30 TAC §§ 115.144(3)(A) - (H) are being used.	
EUTTW8802	30 TAC Chapter 115, Industrial Wastewater	R5140-18B	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = The TCEQ Executive Director has approved an alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910.	
GRPOP1TK1	30 TAC Chapter 115, Industrial Wastewater	R5140-8	 Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used. 90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142. Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved. Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit. Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal. 	
GRPOP1TK6	30 TAC Chapter 115, Industrial Wastewater	R5140-3	 Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used. 90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142. Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved. Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit. Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal. 	
GRPOP2TK6	30 TAC Chapter 115, Industrial Wastewater	R5140-3	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC \S 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal.	
OP1SU38094	30 TAC Chapter 115, Industrial	R5140-6	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = The wastewater component does not have a floating roof or internal floating roof.	
			Control Devices = Enclosed combustion device.	
			Monitoring Type = The monitoring requirements of 30 TAC 115.144(3)(A) - (H) are being used.	
OP1TK3455	30 TAC Chapter 115, Industrial	R5140-15	Petroleum Refinery = The affected source category is not a petroleum refinery.	
Wast	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal.	
OP1TK3458	30 TAC Chapter 115, Industrial	R5140-6	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = The wastewater component does not have a floating roof or internal floating roof.	
			Control Devices = Enclosed combustion device.	
			Monitoring Type = The monitoring requirements of 30 TAC §§ 115.144(3)(A) - (H) are being used.	
OP1TK38008	30 TAC Chapter 115, Industrial	R5140-1	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal.	
OP1TK38009	30 TAC Chapter 115, Industrial	R5140-2	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater	ater	Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC \S 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal.	
OP1TK3903 3 1 V	30 TAC Chapter 115. Industrial	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	
OP2SU48094	30 TAC Chapter 115, Industrial Wastewater	R5140-6	Petroleum Refinery = The affected source category is not a petroleum refinery.	
W	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = The wastewater component does not have a floating roof or internal floating roof.	
			Control Devices = Enclosed combustion device.	
			Monitoring Type = The monitoring requirements of 30 TAC §§ 115.144(3)(A) - (H) are being used.	
OP2TK4455	30 TAC Chapter 115, Industrial	R5140-6	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	
			Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal.	
OP2TK4458	30 TAC Chapter 115, Industrial	R5140-6	Petroleum Refinery = The affected source category is not a petroleum refinery.	
	Wastewater		Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used.	
			90% Overall Control Option = The unit is complying with the control requirements of 30 TAC \S 115.142.	
			Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved.	
			Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal.	
OP2TK48008	30 TAC Chapter 115, Industrial Wastewater	R5140-1	 Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used. 90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142. Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved. Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit. Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal. 	
OP2TK48009	30 TAC Chapter 115, Industrial Wastewater	R5140-1	 Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used. 90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142. Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved. Wastewater Component Type = The component is not a wet weather retention basin, exempted by §115.147(2), not a biotreatment unit. Roof or Seal Type = Floating roof or internal floating roof wastewater component tank that does not have a vapor mounted primary seal. 	
WASTEWATER	30 TAC Chapter 115, Industrial Wastewater	R5140-16A	Petroleum Refinery = The affected source category is not a petroleum refinery. Alternate Control Requirement = An alternate control requirement (ACR) or exemption criteria in accordance with 30 TAC § 115.910 is not used. 90% Overall Control Option = The unit is complying with the control requirements of 30 TAC § 115.142. Safety Hazard Exemption = No safety hazard exemption has been requested or none has been approved. Wastewater Component Type = A wastewater component that is exempted from the control requirements of 30 TAC § 115.142 because it handles only exempted wastewater streams under 30 TAC § 115.147(2).	
EBGVC6904	30 TAC Chapter 117, Subchapter B	R7300-9	Maximum Rated Capacity = MRC is greater than 40 MMBtu/hr but less than 100 MMBtu/hr NOx Emission Limitation = Complying with 30 TAC § 117.310(a)(16)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			NOx Reduction = No NO _x reduction method	
			NOx Monitoring System = Maximum emission rate testing	
			Fuel Flow Monitoring = Fuel flow is with a totalizing fuel flow meter per 30 TAC §§ 117.340(a) or 117.440(a)	
			CO Emission Limitation = Complying with 30 TAC § 117.310(c)(1)	
			CO Monitoring System = Other than a CEMS or PEMS	
EC4TO	30 TAC Chapter 117, Subchapter B	R7ICI-23	Maximum Rated Capacity = MRC is less than 40 MMBtu/hr	
GRPC4RXR2	40 CFR Part 60, Subpart RRR	60RRR-1A	Chemicals Listed in 40 CFR § 60.707 = The affected facility is part of a process unit that produces chemicals listed in 40 CFR § 60.707 as a product, co-product, by product, or intermediate.	
			Construction/Modification Date = After June 29, 1990.	
			Affected Facility Type = Combination of a reactor process and the recovery system into which its vent stream is discharged.	
			Subject to Title 40 CFR Part 60, Subpart DDD = The reactor process is not subject to the provisions of Title 40 CFR Part 60, Subpart DDD.	
			Subject to Title 40 CFR Part 60, Subpart NNN = The vent stream is routed to a distillation unit subject to Title 40 CFR Part 60, Subpart NNN and has no other releases to the air except for a pressure relief valve.	
EUTTW8801	40 CFR Part 63, Subpart G	63G-30A	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under § 63.151(g).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTTW8801	40 CFR Part 63, Subpart G	63G-30B	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Designated as Group 1 per 40 CFR § 63.132(e)	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under \S 63.151(g).	
EUTTW8801	40 CFR Part 63, Subpart G	63G-30C	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under § 63.151(g).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTTW8801	40 CFR Part 63, Subpart G	63G-30D	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Designated as Group 1 per 40 CFR § 63.132(e)	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under \S 63.151(g).	
EUTTW8802	40 CFR Part 63, Subpart G	63G-30A	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under § 63.151(g).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTTW8802	40 CFR Part 63, Subpart G	63G-30B	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Designated as Group 1 per 40 CFR § 63.132(e)	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under \S 63.151(g).	
EUTTW8802	40 CFR Part 63, Subpart G	63G-30C	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under § 63.151(g).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
EUTTW8802	40 CFR Part 63, Subpart G	63G-30D	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Designated as Group 1 per 40 CFR § 63.132(e)	
			Wastewater Stream Treatment = Design steam stripper option.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Alternative to continuous monitoring as requested and approved under § 63.151(g).	
GRPBZTW	40 CFR Part 61, Subpart FF	61FF-8A	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § 61.342(e).	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	
			Treatment Process Engineering Calculations = Engineering calculations show that the treatment process or wastewater treatment system unit is proven to achieve its emission limitation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § $61.348(b)(2)$.	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP1FL3801.	
GRPBZTW	40 CFR Part 61, Subpart FF	61FF-8B	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § 61.342(e).	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	
			Treatment Process Engineering Calculations = Engineering calculations show that the treatment process or wastewater treatment system unit is proven to achieve its emission limitation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § 61.348(b)(2).	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP2FL4801.	
GRPBZTW	40 CFR Part 61, Subpart FF	61FF-8C	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § $61.342(e)$.	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	
			Treatment Process Engineering Calculations = Performance tests are used to show that the treatment process or wastewater treatment system unit achieves its emission limitation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § 61.348(b)(2).	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP1FL3801.	
GRPBZTW	40 CFR Part 61, Subpart FF	61FF-8D	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § 61.342(e).	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	
			Treatment Process Engineering Calculations = Performance tests are used to show that the treatment process or wastewater treatment system unit achieves its emission limitation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § 61.348(b)(2).	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device. Control Device Type/Operation = Flare. Control Device ID = OP2FL4801.	
GRPBZTW	40 CFR Part 63, Subpart G	63G-7A	 Series of Processes = The wastewater stream is treated using a single treatment process. Biological Treatment Process = Non-biological treatment process. Wastewater Stream Designation = Determined Group1 for Table 9 Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value. Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated using design evaluation. Combustion Process = No combustion process is used for treatment. Vented to Control = Emissions from the treatment process are vented to a control device. Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172. By-Pass Lines = No by-pass lines. Combination of Control Devices = The vent stream is treated using a single control device. Control Device Type = Flare. Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested. Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G. 	
GRPBZTW	40 CFR Part 63, Subpart G	63G-7B	Continuous Monitoring = Complying with the continuous monitoring requirements of § 63.143(e)(1) or § 63.143(e)(2) in Table 13 of Subpart G. Series of Processes = The wastewater stream is treated using a single treatment process. Biological Treatment Process = Non-biological treatment process. Wastewater Stream Designation = Determined Group1 for Table 9 Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value. Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated by performance test. Combustion Process = No combustion process is used for treatment. Vented to Control = Emissions from the treatment process are vented to a control device	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of \S 63.143(e)(1) or \S 63.143(e)(2) in Table 13 of Subpart G.	
GRPBZTW	40 CFR Part 63, Subpart G	63G-7C	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value.	
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated using design evaluation.	
			Combustion Process = No combustion process is used for treatment.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of \S 63.143(e)(1) or \S 63.143(e)(2) in Table 13 of Subpart G.	
GRPBZTW	40 CFR Part 63, Subpart G	63G-7D	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated by performance test.	
			Combustion Process = No combustion process is used for treatment.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of § $63.143(e)(1)$ or § $63.143(e)(2)$ in Table 13 of Subpart G.	
GRPBZTW	40 CFR Part 63, Subpart YY	63YY-1	Facility Type = ETHYLENE PRODUCTION FACILITY	
OP1TW3407	40 CFR Part 61, Subpart FF	61FF-1A	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § 61.342(e).	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	
			Treatment Process Engineering Calculations = Engineering calculations show that the treatment process or wastewater treatment system unit is proven to achieve its emission limitation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § 61.348(b)(2).	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device. Control Device Type/Operation = Flare.	
			Control Device ID = OP1FL3801.	
OP1TW3407	40 CFR Part 61, Subpart FF	61FF-1B	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § 61.342(e).	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	
			Treatment Process Engineering Calculations = Engineering calculations show that the treatment process or wastewater treatment system unit is proven to achieve its emission limitation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § 61.348(b)(2).	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP2FL4801.	
OP1TW3407	40 CFR Part 61, Subpart FF	61FF-1C	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § 61.342(e).	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Treatment Process Engineering Calculations = Performance tests are used to show that the treatment process or wastewater treatment system unit achieves its emission limitation.	
			Continuous Monitoring = The wastewater treatment system unit process parameters are continuously monitored to indicate proper system operation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § 61.348(b)(2).	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP1FL3801.	
OP1TW3407	40 CFR Part 61, Subpart FF	61FF-1D	AMOC = An alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.348 for treatment processes is not used.	
			Complying with § 61.342(e) = The facility is not complying with 40 CFR § 61.342(e).	
			Stream Combination = The process wastewater, product tank drawdown, or landfill leachate is combined with other waste streams for the purpose of facilitating management or treatment in the wastewater treatment system.	
			Process Or Stream Exemption = The treatment process or waste stream is not complying with 40 CFR §61.348(d).	
			Treatment Process Engineering Calculations = Performance tests are used to show that the treatment process or wastewater treatment system unit achieves its emission limitation.	
			Continuous Monitoring = The wastewater treatment system unit process parameters are continuously monitored to indicate proper system operation.	
			Treatment Stream Unit Exempt = There are not units in the wastewater treatment system that are exempt according to 40 CFR § 61.348(b)(2).	
			Openings = The treatment process or wastewater treatment system unit has no openings.	
			Fuel Gas System = Not all gaseous vent streams from the treatment process or wastewater treatment system are routed to a fuel gas system.	
			Closed-Vent System and Control Device = A closed-vent system and control device is used.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			AMOC = No alternate means of compliance (AMOC) to meet the requirements of 40 CFR § 61.349 for a closed-vent system and control device is used.	
			By-Pass Line = The closed-vent system does not contain a by-pass line that could divert the vent stream away from the control device.	
			Control Device Type/Operation = Flare.	
			Control Device ID = OP2FL4801.	
OP1TW3407	40 CFR Part 63, Subpart FFFF	63FFFF-1	Series Of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = The wastewater stream is designated as Group 1 per 40 CFR § 63.132(e).	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value per 40 CFR § 63.138(e)(2).	
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated using performance tests.	
			Combustion Process = No combustion process is used for treatment.	
			Vented To Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-pass Lines = No by-pass lines.	
			Combination Of Control Devices = The vent stream is treated using a single control device.	
			Control Devices = Flare.	
			Halogenated = The stream is determined as non-halogenated.	
			Alt 63G Mon Parameters = The EPA Administrator has not approved an alternate monitoring parameter or no alternate has been requested.	
			Control Device ID = OP1FL3801.	
OP1TW3407	40 CFR Part 63, Subpart FFFF	63FFFF-2	Series Of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = The wastewater stream is designated as Group 1 per 40 CFR § 63.132(e).	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value per 40 CFR § 63.138(e)(2).	
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated using performance tests.	
			Combustion Process = No combustion process is used for treatment.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Vented To Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-pass Lines = No by-pass lines.	
			Combination Of Control Devices = The vent stream is treated using a single control device.	
			Control Devices = Flare.	
			Halogenated = The stream is determined as non-halogenated.	
			Alt 63G Mon Parameters = The EPA Administrator has not approved an alternate monitoring parameter or no alternate has been requested.	
			Control Device ID = OP2FL4801.	
OP1TW3407	40 CFR Part 63, Subpart G	63G-7A	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value.	
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated using design evaluation.	
			Combustion Process = No combustion process is used for treatment.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of § 63.143(e)(1) or § 63.143(e)(2) in Table 13 of Subpart G.	
			Control Device ID = OP1FL3801.	
OP1TW3407	40 CFR Part 63, Subpart G	63G-7B	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value.	
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated by performance test.	
			Combustion Process = No combustion process is used for treatment.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of § $63.143(e)(1)$ or § $63.143(e)(2)$ in Table 13 of Subpart G.	
			Control Device ID = OP1FL3801.	
OP1TW3407	40 CFR Part 63, Subpart G	63G-7C	Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value.	
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated using design evaluation.	
			Combustion Process = No combustion process is used for treatment.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of § $63.143(e)(1)$ or § $63.143(e)(2)$ in Table 13 of Subpart G.	
			Control Device ID = OP2FL4801.	
OP1TW3407	40 CFR Part 63, 63G-7D Subpart G		Series of Processes = The wastewater stream is treated using a single treatment process.	
			Biological Treatment Process = Non-biological treatment process.	
			Wastewater Stream Designation = Determined Group1 for Table 9	
			Wastewater Stream Treatment = Percent removal/destruction option by reducing the mass flow rate by the Fr value.	
			Treatment Process Design Evaluation = Compliance for the treatment process will be demonstrated by performance test.	
			Combustion Process = No combustion process is used for treatment.	
			Vented to Control = Emissions from the treatment process are vented to a control device.	
			Closed Vent System = Closed vent system is not maintained under negative pressure and is subject to 40 CFR § 63.172.	
			By-Pass Lines = No by-pass lines.	
			Combination of Control Devices = The vent stream is treated using a single control device.	
			Control Device Type = Flare.	
			Alternate Monitoring Parameters = The EPA Administrator has not approved alternate monitoring parameters or no alternate has been requested.	
			Monitoring Options = Control device is using the monitoring parameters specified in Table 13 of Subpart G.	
			Continuous Monitoring = Complying with the continuous monitoring requirements of § $63.143(e)(1)$ or § $63.143(e)(2)$ in Table 13 of Subpart G.	
			Control Device ID = OP2FL4801.	
OP1TW3407	40 CFR Part 63, Subpart YY	63YY-1	Facility Type = ETHYLENE PRODUCTION FACILITY	
PRO-ALKY	40 CFR Part 63, Subpart FFFF	63FFFF-1	Ammonium Sulfate = The MCPU does not include the manufacture of ammonium sulfate as a by-product, or the slurry entering the by-product manufacturing process contains 50 parts per million by weight (ppmw) HAP or less or 10 ppmw benzene or less.	
			Other Operations = The MCPU includes operations other than those listed in § $63.2435(c)$.	
			63.100 CMPU = The MCPU is not a CMPU defined in § 63.100.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			G2/<1000 lb/yr = The process does not include Group 2 batch process vents and/or uncontrolled hydrogen halide and halogen HAP emissions from the sum of all batch and continuous process vents less than 1,000 lb/yr.	
			Startup 2003 = The affected source startup was before November 10, 2003.	
			Shared Batch Vent = The MCPU does not include a batch process vent that also is part of a CMPU as defined in subparts F and G of this part 63.	
			PUG = The MCPU is not part of a process unit group (PUG).	
			Startup 2002 = The affected source initial startup was before April 4, 2002.	
			PP Alt = The MCPU is complying with the emission limitations and work practice standards contained in Tables 1 through 7.	
			>1000 lb/yr = The process has uncontrolled hydrogen halide and halogen HAP emissions from process vents of less than 1,000 lb/yr.	
			New Source = The MCPU is an existing affected source.	
			Batch Process Vents = The source does not include batch process vents.	
PRO-BT	40 CFR Part 63, Subpart F	63F-1	Applicable Chemicals = The chemical manufacturing process unit manufactures, as a primary product, one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or 40 CFR § 63.100(b)(1)(ii).	
			Table 2 HAP = The chemical manufacturing process unit uses as a reactant or manufactures, as a product or co-product, one or more of the organic hazardous air pollutants in Table 2.	
			Alternate Means of Emission Limitation = No alternative means of emission limitation has been approved by the EPA Administrator to achieve a reduction in organic HAP emission or no alternate has been requested.	
			Heat Exchange System = A heat exchange system is utilized.	
			Cooling Water Pressure = The heat exchange system is not operated with the minimum pressure on the cooling water side at least 35 kilopascals greater than the maximum pressure on the process side.	
			Intervening Cooling Fluid = There is no intervening cooling fluid containing less than 5 percent by weight of total HAPs listed in Table 4 of 40 CFR Part 63, Subpart F, between the process and cooling water.	
			Table 4 HAP Content = The recirculating heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 4 of title 40 CFR Part 63, Subpart F.	
			NPDES Permit = The once-through heat exchange system is not subject to NPDES permit with an allowable discharge limit of 1 part per million or less above influent concentration or 10 percent or less above influent concentration.	
			Meets 40 CFR 63.104(a)(4)(i)-(iv) = The once-through heat exchange system is not subject to an NPDES permit that meets 40 CFR § $63.104(a)(4)(i) - (iv)$.	
			Table 9 HAP Content = The once-through heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 9 of 40 CFR Part 63, Subpart G.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Cooling Water Monitored = The cooling water is being monitored for the presence of one or more HAPs or other representative substances whose presence in cooling water indicates a leak.	
PRO-C4	40 CFR Part 63, Subpart F	63F-1	Applicable Chemicals = The chemical manufacturing process unit manufactures, as a primary product, one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or 40 CFR § 63.100(b)(1)(i).	
			Table 2 HAP = The chemical manufacturing process unit uses as a reactant or manufactures, as a product or co-product, one or more of the organic hazardous air pollutants in Table 2.	
			Alternate Means of Emission Limitation = No alternative means of emission limitation has been approved by the EPA Administrator to achieve a reduction in organic HAP emission or no alternate has been requested.	
			Heat Exchange System = A heat exchange system is utilized.	
			Cooling Water Pressure = The heat exchange system is not operated with the minimum pressure on the cooling water side at least 35 kilopascals greater than the maximum pressure on the process side.	
			Intervening Cooling Fluid = There is no intervening cooling fluid containing less than 5 percent by weight of total HAPs listed in Table 4 of 40 CFR Part 63, Subpart F, between the process and cooling water.	
			Table 4 HAP Content = The recirculating heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 4 of title 40 CFR Part 63, Subpart F.	
			NPDES Permit = The once-through heat exchange system is not subject to NPDES permit with an allowable discharge limit of 1 part per million or less above influent concentration or 10 percent or less above influent concentration.	
			Meets 40 CFR 63.104(a)(4)(i)-(iv) = The once-through heat exchange system is not subject to an NPDES permit that meets 40 CFR § $63.104(a)(4)(i) - (iv)$.	
			Table 9 HAP Content = The once-through heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 9 of 40 CFR Part 63, Subpart G.	
			Cooling Water Monitored = The cooling water is being monitored for the presence of one or more HAPs or other representative substances whose presence in cooling water indicates a leak.	
PRO-C5	40 CFR Part 63, Subpart FFFF	63FFFF-1	Ammonium Sulfate = The MCPU does not include the manufacture of ammonium sulfate as a by-product, or the slurry entering the by-product manufacturing process contains 50 parts per million by weight (ppmw) HAP or less or 10 ppmw benzene or less.	
			Other Operations = The MCPU includes operations other than those listed in § 63.2435(c).	
			63.100 CMPU = The MCPU is not a CMPU defined in § 63.100.	
			G2/<1000 lb/yr = The process does not include Group 2 batch process vents and/or uncontrolled hydrogen halide and halogen HAP emissions from the sum of all batch and continuous process vents less than 1,000 lb/yr.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Startup 2003 = The affected source startup was before November 10, 2003.	
			Shared Batch Vent = The MCPU does not include a batch process vent that also is part of a CMPU as defined in subparts F and G of this part 63.	
			PUG = The MCPU is not part of a process unit group (PUG).	
			Startup 2002 = The affected source initial startup was before April 4, 2002.	
			PP Alt = The MCPU is complying with the emission limitations and work practice standards contained in Tables 1 through 7.	
			>1000 lb/yr = The process has uncontrolled hydrogen halide and halogen HAP emissions from process vents of less than 1,000 lb/yr.	
			New Source = The MCPU is an existing affected source.	
			Batch Process Vents = The source does not include batch process vents.	
PRO-DPG	40 CFR Part 63, Subpart FFFF	63FFFF-1	Ammonium Sulfate = The MCPU does not include the manufacture of ammonium sulfate as a by-product, or the slurry entering the by-product manufacturing process contains 50 parts per million by weight (ppmw) HAP or less or 10 ppmw benzene or less.	
			Other Operations = The MCPU includes operations other than those listed in § 63.2435(c).	
			63.100 CMPU = The MCPU is not a CMPU defined in § 63.100.	
			G2/<1000 lb/yr = The process does not include Group 2 batch process vents and/or uncontrolled hydrogen halide and halogen HAP emissions from the sum of all batch and continuous process vents less than 1,000 lb/yr.	
			Startup 2003 = The affected source startup was before November 10, 2003.	
			Shared Batch Vent = The MCPU does not include a batch process vent that also is part of a CMPU as defined in subparts F and G of this part 63.	
			PUG = The MCPU is not part of a process unit group (PUG).	
			Startup 2002 = The affected source initial startup was before April 4, 2002.	
			PP Alt = The MCPU is complying with the emission limitations and work practice standards contained in Tables 1 through 7.	
			>1000 lb/yr = The process has uncontrolled hydrogen halide and halogen HAP emissions from process vents of less than 1,000 lb/yr.	
			New Source = The MCPU is an existing affected source.	
			Batch Process Vents = The source does not include batch process vents.	
PRO-FLEX	40 CFR Part 63, Subpart YY	63YY-1	Research and Development = THE PROCESS UNIT IS USED IN PRODUCTION	
			Flexible Unit = THE PROCESS UNIT IS DEDICATED TO ONE PRODUCT	
			Primary Product = THE PRIMARY PRODUCT OF THE PROCESS UNIT IS A PRODUCT PRODUCED BY A REGULATED SOURCE CATEGORY	
			Source Category = ETHYLENE PRODUCTION	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
PRO-IPOH	40 CFR Part 63, Subpart FFFF	63FFFF-1	Ammonium Sulfate = The MCPU does not include the manufacture of ammonium sulfate as a by-product, or the slurry entering the by-product manufacturing process contains 50 parts per million by weight (ppmw) HAP or less or 10 ppmw benzene or less.	
			Other Operations = The MCPU includes operations other than those listed in § 63.2435(c).	
			63.100 CMPU = The MCPU is not a CMPU defined in § 63.100.	
			G2/<1000 lb/yr = The process does not include Group 2 batch process vents and/or uncontrolled hydrogen halide and halogen HAP emissions from the sum of all batch and continuous process vents less than 1,000 lb/yr.	
			Startup 2003 = The affected source startup was before November 10, 2003.	
			Shared Batch Vent = The MCPU does not include a batch process vent that also is part of a CMPU as defined in subparts F and G of this part 63.	
			PUG = The MCPU is not part of a process unit group (PUG).	
			Startup 2002 = The affected source initial startup was before April 4, 2002.	
			PP Alt = The MCPU is complying with the emission limitations and work practice standards contained in Tables 1 through 7.	
			>1000 lb/yr = The process has uncontrolled hydrogen halide and halogen HAP emissions from process vents of less than 1,000 lb/yr.	
			New Source = The MCPU is an existing affected source.	
			Batch Process Vents = The source does not include batch process vents.	
PRO-MEO	40 CFR Part 63, Subpart F	63F-1	Applicable Chemicals = The chemical manufacturing process unit manufactures, as a primary product, one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or 40 CFR § 63.100(b)(1)(ii).	
			Table 2 HAP = The chemical manufacturing process unit uses as a reactant or manufactures, as a product or co-product, one or more of the organic hazardous air pollutants in Table 2.	
			Alternate Means of Emission Limitation = No alternative means of emission limitation has been approved by the EPA Administrator to achieve a reduction in organic HAP emission or no alternate has been requested.	
			Heat Exchange System = A heat exchange system is utilized.	
			Cooling Water Pressure = The heat exchange system is not operated with the minimum pressure on the cooling water side at least 35 kilopascals greater than the maximum pressure on the process side.	
			Intervening Cooling Fluid = There is no intervening cooling fluid containing less than 5 percent by weight of total HAPs listed in Table 4 of 40 CFR Part 63, Subpart F, between the process and cooling water.	
			Table 4 HAP Content = The recirculating heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 4 of title 40 CFR Part 63, Subpart F.	
			NPDES Permit = The once-through heat exchange system is not subject to NPDES permit with an allowable discharge limit of 1 part per million or less	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			above influent concentration or 10 percent or less above influent concentration.	
			Meets 40 CFR 63.104(a)(4)(i)-(iv) = The once-through heat exchange system is not subject to an NPDES permit that meets 40 CFR § $63.104(a)(4)(i) - (iv)$.	
			Table 9 HAP Content = The once-through heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 9 of 40 CFR Part 63, Subpart G.	
			Cooling Water Monitored = The cooling water is being monitored for the presence of one or more HAPs or other representative substances whose presence in cooling water indicates a leak.	
PRO-MTBE	40 CFR Part 63, Subpart F	63F-1	Applicable Chemicals = The chemical manufacturing process unit manufactures, as a primary product, one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or 40 CFR § 63.100(b)(1)(i).	
			Table 2 HAP = The chemical manufacturing process unit uses as a reactant or manufactures, as a product or co-product, one or more of the organic hazardous air pollutants in Table 2.	
			Alternate Means of Emission Limitation = No alternative means of emission limitation has been approved by the EPA Administrator to achieve a reduction in organic HAP emission or no alternate has been requested.	
			Heat Exchange System = A heat exchange system is utilized.	
			Cooling Water Pressure = The heat exchange system is not operated with the minimum pressure on the cooling water side at least 35 kilopascals greater than the maximum pressure on the process side.	
			Intervening Cooling Fluid = There is no intervening cooling fluid containing less than 5 percent by weight of total HAPs listed in Table 4 of 40 CFR Part 63, Subpart F, between the process and cooling water.	
			Table 4 HAP Content = The recirculating heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 4 of title 40 CFR Part 63, Subpart F.	
			NPDES Permit = The once-through heat exchange system is not subject to NPDES permit with an allowable discharge limit of 1 part per million or less above influent concentration or 10 percent or less above influent concentration.	
			Meets 40 CFR 63.104(a)(4)(i)-(iv) = The once-through heat exchange system is not subject to an NPDES permit that meets 40 CFR § $63.104(a)(4)(i) - (iv)$.	
			Table 9 HAP Content = The once-through heat exchange system is not used exclusively to cool process fluids that contain less than 5 percent by weight of total HAPs listed in Table 9 of 40 CFR Part 63, Subpart G.	
			Cooling Water Monitored = The cooling water is being monitored for the presence of one or more HAPs or other representative substances whose presence in cooling water indicates a leak.	
PRO-OP1	40 CFR Part 63, Subpart YY	63YY-1	Research and Development = THE PROCESS UNIT IS USED IN PRODUCTION	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Flexible Unit = THE PROCESS UNIT IS DEDICATED TO ONE PRODUCT Primary Product = THE PRIMARY PRODUCT OF THE PROCESS UNIT IS A PRODUCT PRODUCED BY A REGULATED SOURCE CATEGORY Source Category = ETHYLENE PRODUCTION	
PRO-OP2	40 CFR Part 63, Subpart YY	63YY-1	Research and Development = THE PROCESS UNIT IS USED IN PRODUCTION Flexible Unit = THE PROCESS UNIT IS DEDICATED TO ONE PRODUCT Primary Product = THE PRIMARY PRODUCT OF THE PROCESS UNIT IS A PRODUCT PRODUCED BY A REGULATED SOURCE CATEGORY Source Category = ETHYLENE PRODUCTION	
PRO-POLYBD	40 CFR Part 63, Subpart FFFF	63FFFF-1	Ammonium Sulfate = The MCPU does not include the manufacture of ammonium sulfate as a by-product, or the slurry entering the by-product manufacturing process contains 50 parts per million by weight (ppmw) HAP or less or 10 ppmw benzene or less. Other Operations = The MCPU includes operations other than those listed in § 63.2435(c). 63.100 CMPU = The MCPU is not a CMPU defined in § 63.100. G2/<1000 lb/yr = The process does not include Group 2 batch process vents and/or uncontrolled hydrogen halide and halogen HAP emissions from the sum of all batch and continuous process vents less than 1,000 lb/yr. Startup 2003 = The affected source startup was before November 10, 2003. Shared Batch Vent = The MCPU does not include a batch process vent that also is part of a CMPU as defined in subparts F and G of this part 63. PUG = The MCPU is not part of a process unit group (PUG). Startup 2002 = The affected source initial startup was before April 4, 2002. PP Alt = The MCPU is complying with the emission limitations and work practice standards contained in Tables 1 through 7. >1000 lb/yr = The process has uncontrolled hydrogen halide and halogen HAP emissions from process vents of less than 1,000 lb/yr. New Source = The MCPU is an existing affected source. Batch Process Vents = The source includes batch process vents.	

* - The "unit attributes" or operating conditions that determine what requirements apply ** - Notes changes made to the automated results from the DSS, and a brief explanation why

NSR Versus Title V FOP

The state of Texas has two Air permitting programs, New Source Review (NSR) and Title V Federal Operating Permits. The two programs are substantially different both in intent and permit content.

NSR is a preconstruction permitting program authorized by the Texas Clean Air Act and Title I of the Federal Clean Air Act (FCAA). The processing of these permits is governed by 30 Texas Administrative Code (TAC) Chapter 116.111. The Title V Federal Operating Program is a federal program authorized under Title V of the FCAA that has been delegated to the state of Texas to administer and is governed by 30 TAC Chapter 122. The major differences between the two permitting programs are listed in the table below:

NSR Permit	Federal Operating Permit (FOP)
Issued Prior to new Construction or modification of an existing facility	For initial permit with application shield, can be issued after operation commences; significant revisions require approval prior to operation.
Authorizes air emissions	Codifies existing applicable requirements, does not authorize new emissions
Ensures issued permits are protective of the environment and human health by conducting a health effects review and that requirement for best available control technology (BACT) is implemented.	Applicable requirements listed in permit are used by the inspectors to ensure proper operation of the site as authorized. Ensures that adequate monitoring is in place to allow compliance determination with the FOP.
Up to two Public notices may be required. Opportunity for public comment and contested case hearings for some authorizations.	One public notice required. Opportunity for public comments. No contested case hearings.
Applies to all point source emissions in the state.	Applies to all major sources and some non-major sources identified by the EPA.
Applies to facilities: a portion of site or individual emission sources	One or multiple FOPs cover the entire site (consists of multiple facilities)
Permits include terms and conditions under which the applicant must construct and operate its various equipment and processes on a facility basis.	Permits include terms and conditions that specify the general operational requirements of the site; and include codification of all applicable requirements for emission units at the site.
Opportunity for EPA review for Federal Prevention of Significant Deterioration (PSD) and Nonattainment (NA) permits for major sources.	Opportunity for EPA review, affected states review, and a Public petition period for every FOP.
Permits have a table listing maximum emission limits for pollutants	Permit has an applicable requirements table and Periodic Monitoring (PM) / Compliance Assurance Monitoring (CAM) tables which document applicable monitoring requirements.
Permits can be altered or amended upon application by company. Permits must be issued before construction or modification of facilities can begin.	Permits can be revised through several revision processes, which provide for different levels of public notice and opportunity to comment. Changes that would be significant revisions require that a revised permit be issued before those changes can be operated.
NSR permits are issued independent of FOP requirements.	FOPs are independent of NSR permits, but contain a list of all NSR permits incorporated by reference

New Source Review Requirements

Below is a list of the New Source Review (NSR) permits for the permitted area. These NSR permits are incorporated by reference into the operating permit and are enforceable under it. These permits can be found in the main TCEQ file room, located on the first floor of Building E, 12100 Park 35 Circle, Austin, Texas. In addition, many of the permits are accessible online through the link provided below. The Public Education Program may be contacted at 1-800-687-4040 or the Air Permits Division (APD) may be contacted at 1-512-239-1250 for help with any question.

Additionally, the site contains emission units that are permitted by rule under the requirements of 30 TAC Chapter 106, Permits by Rule. Permit by Rule (PBR) registrations submitted by permittees are also available online through the link provided below. The following table specifies the PBRs that apply to the site.

The status of air permits, applications, and PBR registrations may be found by performing the appropriate search of the databases located at the following website:

www.tceq.texas.gov/permitting/air/nav/air_status_permits.html

Details on how to search the databases are available in the **Obtaining Permit Documents** section below.

Prevention of Significant Deterioration (PSD) Permits					
PSD Permit No.: GHGPSDTX10*	Issuance Date: 02/14/2013				
PSD Permit No.: GHGPSDTX150	Issuance Date: 06/29/2017				
PSD Permit No.: GHGPSDTX17*	Issuance Date: 07/19/2013				
PSD Permit No.: PSDTX1270	Issuance Date: 08/18/2023				
PSD Permit No.: PSDTX1272	Issuance Date: 12/28/2022				
PSD Permit No.: PSDTX1280M1	Issuance Date: 08/18/2023				
PSD Permit No.: PSDTX1484	Issuance Date: 10/24/2022				
Nonattainment (NA) Permits					
NA Permit No.: N140M1	Issuance Date: 08/18/2023				
NA Permit No.: N142M1	Issuance Date: 12/28/2022				
NA Permit No.: N144	Issuance Date: 08/18/2023				
NA Permit No.: N236	Issuance Date: 10/24/2022				
NA Permit No.: N280	Issuance Date: 08/18/2023				
Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.					
Authorization No.: 1768	Issuance Date: 12/28/2022				
Authorization No.: 2128	Issuance Date: 08/18/2023				
Authorization No.: 2933	Issuance Date: 08/18/2023				
Authorization No.: 2936	Issuance Date: 08/15/2023				

New Source Review Authorization References

New Source Review Authorization References

Authorization No.: 3130A	Issuance Date: 10/24/2022
Authorization No.: 6245	Issuance Date: 08/18/2023
Authorization No.: 6387	Issuance Date: 07/05/2018
Authorization No.: 8125	Issuance Date: 08/18/2023
Authorization No.: 22779	Issuance Date: 03/22/2019
Authorization No.: 24887	Issuance Date: 11/21/2016
Authorization No.: 49120	Issuance Date: 05/03/2019
Authorization No.: 49130	Issuance Date: 10/10/2018
Authorization No.: 83799	Issuance Date: 12/28/2021
Authorization No.: 163917	Issuance Date: 02/12/2021
Authorization No.: 163918	Issuance Date: 02/05/2021
Authorization No.: 172596	Issuance Date: 05/12/2023
Permits By Rule (30 TAC Chapter 106) for the Applic	ation Area
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.371	Version No./Date: 09/04/2000
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.452	Version No./Date: 09/04/2000
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.473	Version No./Date: 09/04/2000
Number: 106.474	Version No./Date: 09/04/2000
Number: 106.478	Version No./Date: 09/04/2000
Number: 106.492	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.512	Version No./Date: 06/13/2001
Number: 106.532	Version No./Date: 09/04/2000

* For reference, EPA issued permits PSDTX1280GHG and PSDTX1272GHG have been assigned permit numbers GHGPSDTX10 and GHGPSDTX17, respectively.
Permits by Rule

The TCEQ has interpreted the emission limits prescribed in 30 TAC §106.4(a) as both emission thresholds and default emission limits. The emission limits in 30 TAC §106.4(a) are all considered applicable to each facility as a threshold matter to ensure that the owner/operator qualifies for the PBR authorization. Those same emission limits are also the default emission limits if the specific PBR does not further limit emissions or there is no lower, certified emission limit claimed by the owner/operator.

This interpretation is consistent with how TCEQ has historically determined compliance with the emission limits prior to the addition of the "as applicable" language. The "as applicable" language was added in 2014 as part of changes to the sentence structure in a rulemaking that made other changes to address greenhouse gases and was not intended as a substantive rule change. This interpretation also provides for effective and practical enforcement of 30 TAC §106.4(a), since for the TCEQ to effectively enforce the emission limits in 30 TAC §106.4(a) as emission thresholds, all emission limits must apply. As provided by 30 TAC §106.4(a)(2) and (3), an owner/operator shall not claim a PBR authorization if the facility is subject to major New Source Review. The practical and legal effect of the language in 30 TAC § 106.4 is that if a facility does not emit a pollutant, then the potential to emit for that particular pollutant is zero, and thus, the facility is not authorized to emit the pollutant pursuant to the PBR.

The permit holder is required to keep records for demonstrating compliance with PBRs in accordance with 30 TAC § 106.8 for the following categories:

- As stated in 30 TAC § 106.8(a), the permit holder is not required to keep records for de minimis sources as designated in 30 TAC § 116.119.
- As stated in 30 TAC § 106.8(b) for PBRs on the insignificant activities list, the permit holder is required to provide information that would demonstrate compliance with the general requirements of 30 TAC § 106.4.
- As stated in 30 TAC § 106.8(c) for all other PBRs, the permit holder must maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

The application, or a previously submitted application, contains a PBR Supplemental Table. This table provides supplemental information for all PBR authorizations at the site or application area, including PBRs that are not listed on the OP-REQ1 form authorize emission units that the TCEQ has determined are insignificant sources of emissions (IEUs). PBRs are enforceable through permit condition number 37. The EPA gives States broad discretion in prescribing monitoring, recordkeeping, and reporting for generally applicable requirements that cover insignificant emission units. (see EPA *White Paper Number 2 for Improved Implementation of the Part 70 Operating Permits Program*). Federal regulations specifically identify recordkeeping as an appropriate level of monitoring necessary to assure compliance with the requirements applicable to an emissions unit. Permitting authorities have the best sense of where it is appropriate to conclude that periodic monitoring is not necessary for IEUs, when state program rules already provide sufficient monitoring for these units.

In the case of IEUs in particular, the recordkeeping in 30 TAC §106.8 is sufficient because the units do not have the potential to violate emission limitations or other requirements under normal operating conditions. In particular, where the establishment of a regular program of monitoring would not significantly enhance the ability of the permit to assure compliance with the applicable requirement, the permitting authority can provide that the applicable requirement has monitoring sufficient to yield reliable data that is representative of the emission unit's compliance with the limitations. Therefore, for IEUs compliance with 30 TAC §106.8 is sufficient to meet federal monitoring requirements.

The PBR records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, or parametric monitoring. The PBR records also satisfy the federal operating permit periodic monitoring requirements of 30 TAC § 122.142(c) as they are representative of the emission unit's compliance with 30 TAC Chapter 106.

Emission Units and Emission Points

In air permitting terminology, any source capable of generating emissions (for example, an engine or a sandblasting area) is called an Emission Unit. For purposes of Title V, emission units are specifically listed in the operating permit when they have applicable requirements other than New Source Review (NSR), or when they are listed in the permit shield table.

The actual physical location where the emissions enter the atmosphere (for example, an engine stack or a sand-blasting yard) is called an emission point. For New Source Review preconstruction permitting purposes, every emission unit has an associated emission point. Emission limits are listed in an NSR permit, associated with an emission point. This list of emission points and emission limits per pollutant is commonly referred to as the "Maximum Allowable Emission Rate Table", or "MAERT" for short. Specifically, the MAERT lists the Emission Point Number (EPN) that identifies the emission point, followed immediately by the Source Name, identifying the emission unit that is the source of those emissions on this table.

Thus, by reference, an emission unit in a Title V operating permit is linked by reference number to an NSR authorization, and its related emission point.

Monitoring Sufficiency

Federal and state rules, 40 CFR § 70.6(a)(3)(i)(B) and 30 TAC § 122.142(c) respectively, require that each federal operating permit include additional monitoring for applicable requirements that lack periodic or instrumental monitoring (which may include recordkeeping that serves as monitoring) that yields reliable data from a relevant time period that are representative of the emission unit's compliance with the applicable emission limitation or standard. Furthermore, the federal operating permit must include compliance assurance monitoring (CAM) requirements for emission sources that meet the applicability criteria of 40 CFR Part 64 in accordance with 40 CFR § 70.6(a)(3)(i)(A) and 30 TAC § 122.604(b).

With the exception of any emission units listed in the Periodic Monitoring or CAM Summaries in the FOP, the TCEQ Executive Director has determined that the permit contains sufficient monitoring, testing, recordkeeping, and reporting requirements that assure compliance with the applicable requirements. If applicable, each emission unit that requires additional monitoring in the form of periodic monitoring or CAM is described in further detail under the Rationale for CAM/PM Methods Selected section following this paragraph.

Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected

Compliance Assurance Monitoring (CAM):

Compliance Assurance Monitoring (CAM) is a federal monitoring program established under Title 40 Code of Federal Regulations Part 64 (40 CFR Part 64).

Emission units are subject to CAM requirements if they meet the following criteria:

- 1. the emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement;
- 2. the emission unit uses a control device to achieve compliance with the emission limitation or standard specified in the applicable requirement; and
- 3. the emission unit has the pre-control device potential to emit greater than or equal to the amount in tons per year for a site to be classified as a major source.

The following table(s) identify the emission unit(s) that are subject to CAM:

Unit/Group/Process Information		
ID No.: GRPLDBGDK		
Control Device ID No.: EBGVC6904	Control Device Type: Vapor Combustor	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Loading and Unloading of VOC	SOP Index No.: R5211-2L	
Pollutant: VOC	Main Standard: § 115.212(a)(6)(A)	
Monitoring Information		
Indicator: Combustion Temperature / Exhaust Gas Temperature		
Minimum Frequency: once per day		
Averaging Period: n/a		
Deviation Limit: A combustion chamber temperature below 1400°F, or the minimum established by the most recent stack test, is a deviation.		
Basis of CAM: It is widely practiced and accepted to use performance tests, manufacturer's recommendations, engineering calculations and/or historical data to establish a minimum temperature for vapor combustors. This minimum temperature must be maintained in order for the proper destruction efficiency. Operation below the minimum combustion temperature will result in incomplete combustion and potential noncompliance with emission limitations and/or standards. The monitoring of the combustion temperature of a thermal incinerator is commonly required in federal and state rules, including: 40 CFR Part 60, Subparts III, NNN, QQQ, and RRR; 40 CFR Part 61, Subparts BB and FE: 40 CFR Part 63, Subparts G, R, DD, EE, and HH; and 30 TAC Chapter 115.		

Periodic Monitoring:

The Federal Clean Air Act requires that each federal operating permit include monitoring sufficient to assure compliance with the terms and conditions of the permit. Most of the emission limits and standards applicable to emission units at Title V sources include adequate monitoring to show that the units meet the limits and standards. For those requirements that do not include monitoring, or where the monitoring is not sufficient to assure compliance, the federal operating permit must include such monitoring for the emission units affected. The following emission units are subject to periodic monitoring requirements because the emission units are subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement that does not already require monitoring, or the monitoring for the applicable requirement is not sufficient to assure compliance:

Unit/Group/Process Information		
ID No.: EALSP4066		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: once per quarter		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 30% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: EBGVC6904		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7300-9	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: Combustion Temperature/Exhaust Gas Temperature		
Minimum Frequency: once per day		
Averaging Period: N/A		
Deviation Limit: A combustion chamber temperature below 1400°F, or the minimum established by the most recent stack test, is a deviation.		
Basis of monitoring: It is widely practiced and accepted to use performance tests, manufacturer's recommendations, engineering calculations and/or historical data to establish a minimum temperature for vapor combustors. This minimum temperature must be maintained in order for the proper destruction efficiency. Operation below the minimum combustion temperature will result in incomplete combustion and potential noncompliance with emission limitations and/or standards.		
CO emissions result from incomplete combustion in a vapor combustor. This can occur if the device runs at fuel-rich conditions or if the flame zone temperature is depressed. These same conditions would also result in a reduced VOC DRE. For a device which functions both as a combustion device and as a thermal VOC control device, maintaining a temperature that ensures compliance with VOC DRE is a reasonable surrogate of proper combustion and minimization of CO concentration.		

Unit/Group/Process Information		
ID No.: EC4HT1202		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-6	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: once per calendar quarter		
Averaging Period: n/a		
Deviation Limit: Visible emissions.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations. The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: EC4HT1203		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-17	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: EC4HT302		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7300-2	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: EC4TO		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: once per calendar quarter		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 20% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations. The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: EC5SP334		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: once per quarter		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 30% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: EC5SP349		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: once per quarter		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 30% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: EC5TK36		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-5	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: EC5TK36		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-5	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: EUTDM01086		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-39E	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: VOC Concentration		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Fugitive emissions > 500 ppm above background shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to monitor the VOC concentration at the outlet of a control device by use of a portable analyzer with procedures such as EPA Test Method 25A or a VOC CEMS. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. Outlet VOC concentration has been used as an indicator of VOC emissions in many federal rules including 40 CFR Part 60, Subpart III, 40 CFR Part 60, Subpart NNN, 40 CFR Part 60, Subpart RRR, 40 CFR Part 61, Subpart BB, 40 CFR Part 61, Subpart FF, 40 CFR Part 63, Subpart R, 40 CFR Part 63, Subpart DD, and 40 CFR Part 63, Subpart HH.		

Unit/Group/Process Information		
ID No.: EUTDM01086		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-39E	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: Visual Inspection		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Defects in the closed vent system that may result in emission to the atmosphere shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to use work practice as a monitoring option to demonstrate compliance. Preventive maintenance and visual inspections of control equipment, as recommended by the manufacturer, conducted by the owner or operator can ensure that the unit is operating properly. The work practice requirements prescribe that preventive maintenance and/or visual inspections be performed and recorded in a log. This option assures that the owner or operator is adequately maintaining the control equipment.		

Unit/Group/Process Information		
ID No.: EUTTK88014		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-39C	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: VOC Concentration		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Fugitive emissions > 500 ppm above background shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to monitor the VOC concentration at the outlet of a control device by use of a portable analyzer with procedures such as EPA Test Method 25A or a VOC CEMS. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. Outlet VOC concentration has been used as an indicator of VOC emissions in many federal rules including 40 CFR Part 60, Subpart III, 40 CFR Part 60, Subpart NNN, 40 CFR Part 60, Subpart RRR, 40 CFR Part 61, Subpart BB, 40 CFR Part 61, Subpart FF, 40 CFR Part 63, Subpart R, 40 CFR Part 63, Subpart DD, and 40 CFR Part 63, Subpart HH.		

Unit/Group/Process Information		
ID No.: EUTTK88014		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-39C	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: Visual Inspection		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Defects in the closed vent system that may result in emission to the atmosphere shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to use work practice as a monitoring option to demonstrate compliance. Preventive maintenance and visual inspections of control equipment, as recommended by the manufacturer, conducted by the owner or operator can ensure that the unit is operating properly. The work practice requirements prescribe that preventive maintenance and/or visual inspections be performed and recorded in a log. This option assures that the owner or operator is adequately maintaining the control equipment.		

Unit/Group/Process Information		
ID No.: GRPECUDM		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-1A	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: VOC Concentration		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Fugitive emissions > 500ppm above background shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to monitor the VOC concentration at the outlet of a control device by use of a portable analyzer with procedures such as EPA Test Method 25A or a VOC CEMS. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. Outlet VOC concentration has been used as an indicator of VOC emissions in many federal rules including 40 CFR Part 60, Subpart III, 40 CFR Part 60, Subpart NNN, 40 CFR Part 60, Subpart RRR, 40 CFR Part 61, Subpart BB, 40 CFR Part 61, Subpart FF, 40 CFR Part 63, Subpart R, 40 CFR Part 63, Subpart DD, and 40 CFR Part 63, Subpart HH.		

Unit/Group/Process Information		
ID No.: GRPECUDM		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-1A	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: Visual Inspection		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Defects in the closed vent system that may result in emission to the atmosphere shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to use work practice as a monitoring option to demonstrate compliance. Preventive maintenance and visual inspections of control equipment, as recommended by the manufacturer, conducted by the owner or operator can ensure that the unit is operating properly. The work practice requirements prescribe that preventive maintenance and/or visual inspections be performed and recorded in a log. This option assures that the owner or operator is adequately maintaining the control equipment.		

Unit/Group/Process Information		
ID No.: GRPECUDM		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-1C	
Pollutant: VOC	Main Standard: § 60.112b(b)(1)	
Monitoring Information		
Indicator: VOC Concentration		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Fugitive emissions > 500ppm above background shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to monitor the VOC concentration at the outlet of a control device by use of a portable analyzer with procedures such as EPA Test Method 25A or a VOC CEMS. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. Outlet VOC concentration has been used as an indicator of VOC emissions in many federal rules including 40 CFR Part 60, Subpart III, 40 CFR Part 60, Subpart NNN, 40 CFR Part 60, Subpart RRR, 40 CFR Part 61, Subpart BB, 40 CFR Part 61, Subpart FF, 40 CFR Part 63, Subpart R, 40 CFR Part 63, Subpart DD, and 40 CFR Part 63, Subpart HH.		

Unit/Group/Process Information		
ID No.: GRPECUDM		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-1C	
Pollutant: VOC	Main Standard: § 60.112b(b)(1)	
Monitoring Information		
Indicator: Visual Inspection		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Defects in the closed vent system that may result in emissions shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to use work practice as a monitoring option to demonstrate compliance. Preventive maintenance and visual inspections of control equipment, as recommended by the manufacturer, conducted by the owner or operator can ensure that the unit is operating properly. The work practice requirements prescribe that preventive maintenance and/or visual inspections be performed and recorded in a log. This option assures that the owner or operator is adequately maintaining the control equipment.		

Unit/Group/Process Information		
ID No.: GRPLIQFURN		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-5	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: Once per week		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 15% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: GRPLIQFURN		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-4B	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: A CO concentration that exceeds 400ppmv at 3% O ₂ , dry basis, shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: GRPOL1FURV		
Control Device ID No.: GRP-HTR1	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-28	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.		
deviation. Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information		
ID No.: GRPOL1FURV		
Control Device ID No.: GRP-HTR1	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-2	
Pollutant: VOC	Main Standard: § 115.122(a)(2)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.		
deviation. Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information			
ID No.: GRPOL2FURV	ID No.: GRPOL2FURV		
Control Device ID No.: GRP-HTR2	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)		
Applicable Regulatory Requirement			
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-28		
Pollutant: VOC	Main Standard: § 115.122(a)(1)		
Monitoring Information			
Indicator: Period of Operation			
Minimum Frequency: n/a			
Averaging Period: n/a			
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.			
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.			

Unit/Group/Process Information		
ID No.: GRPOL2FURV		
Control Device ID No.: GRP-HTR2	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-2	
Pollutant: VOC	Main Standard: § 115.122(a)(2)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.		
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information	
ID No.: GRPOLFUR2	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7301
Pollutant: CO	Main Standard: § 117.310(c)(1)
Monitoring Information	
Indicator: CO concentration	
Minimum Frequency: Annual	
Averaging Period: 1 hour	
Deviation Limit: A CO concentration that exceeds 400ppmv at 3% O ₂ , dry basis, shall be considered and reported as a deviation.	
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.	

Unit/Group/Process Information	
ID No.: GRPOLFUR2V	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: Once per week	
Averaging Period: n/a	
Deviation Limit: Visible emissions opacity reading greater than 15%.	
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.	

Unit/Group/Process Information	
ID No.: GRPOLFURN	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-3
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: Once per week	
Averaging Period: n/a	
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 15% opacity.	
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.	

Unit/Group/Process Information	
ID No.: GRPOLFURN	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-1
Pollutant: CO	Main Standard: § 117.310(c)(1)
Monitoring Information	
Indicator: CO concentration	
Minimum Frequency: Annually	
Averaging Period: 1 hour	
Deviation Limit: A CO concentration that exceeds 400ppmv at 3% O ₂ , dry basis, shall be considered and reported as a deviation.	
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.	

Unit/Group/Process Information	
ID No.: GRPOLSUHT	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-4
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: Once per week	
Averaging Period: n/a	
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 15% opacity.	
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.	

Unit/Group/Process Information	
ID No.: GRPOLSUHT	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-2B
Pollutant: CO	Main Standard: § 117.310(c)(1)
Monitoring Information	
Indicator: CO concentration	
Minimum Frequency: Annual	
Averaging Period: 1 hour	
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis	
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.	

Unit/Group/Process Information	
ID No.: GRPOLSUHTV	
Control Device ID No.: OP1HT804A	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Control Device ID No.: OP1HT804B	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Control Device ID No.: OP2HT804A	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Control Device ID No.: OP2HT804B	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-29
Pollutant: VOC	Main Standard: § 115.122(a)(1)
Monitoring Information	
Indicator: Period of Operation	
Minimum Frequency: n/a	
Averaging Period: n/a	
Deviation Limit: It shall be considered and reported as a deviation if the control device is not in operation when vent gas is directed to it.	
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.	

Unit/Group/Process Information	
ID No.: GRPOLSUHTV	
Control Device ID No.: OP1HT804A	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Control Device ID No.: OP1HT804B	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Control Device ID No.: OP2HT804A	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Control Device ID No.: OP2HT804B	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-3
Pollutant: VOC	Main Standard: § 115.122(a)(2)
Monitoring Information	
Indicator: Period of Operation	
Minimum Frequency: n/a	
Averaging Period: n/a	
Deviation Limit: It shall be considered and reported as a deviation if the control device is not in operation when vent gas is directed to it.	
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.	

Unit/Group/Process Information		
ID No.: GRPOLTKIFR		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart K	SOP Index No.: 60K-3A	
Pollutant: VOC	Main Standard: § 60.112(a)(1)	
Monitoring Information		
Indicator: Internal Floating Roof		
Minimum Frequency: Annually		
Averaging Period: N/A		
Deviation Limit: Any monitoring data in which the roof is not floating on the surface of the VOC, if liquid has accumulated on the internal floating roof, the seals are detached, or if there are holes or tears in the seal fabric and repairs are not completed.		
Basis of monitoring: The option to monitor VOC emissions by visually inspecting the external floating roof or the internal floating roof was included as an option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources. If the external or internal floating roof is operating in accordance with its design it will meet its control efficiency. Visually inspecting the external floating roof or the internal floating roof is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; and 30 TAC Chapter 115. Measuring and recording the accumulated area of gaps if the tank is equipped with primary seals is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; 40 CFR 63 Subparts VV, DD, and MMM; and 30 TAC Chapter 115.		
Unit/Group/Process Information		
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ID No.: GRPOP1TK1		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart K	SOP Index No.: 60K-1A	
Pollutant: VOC	Main Standard: § 60.112(a)(1)	
Monitoring Information		
Indicator: External Floating Roof		
Minimum Frequency: Annually		
Averaging Period: N/A		
Deviation Limit: Any monitoring data in which the roof is not floating on the surface of the VOC, if liquid has accumulated on the floating roof, the seals are detached, or if there are holes or tears in the seal fabric and repairs are not completed.		
Basis of monitoring: The option to monitor VOC emissions by visually inspecting the external floating roof or the internal floating roof was included as an option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources. If the external or internal floating roof is operating in accordance with its design it will meet its control efficiency. Visually inspecting the external floating roof or the internal floating roof is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; and 30 TAC Chapter 115. Measuring and recording the accumulated area of gaps if the tank is equipped with primary seals is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; 40 CFR 63 Subparts VV, DD, and MMM; and 30 TAC Chapter 115.		

Unit/Group/Process Information		
ID No.: GRPOP2TK1		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart K	SOP Index No.: 60K-2A	
Pollutant: VOC	Main Standard: § 60.112(a)(1)	
Monitoring Information		
Indicator: External Floating Roof		
Minimum Frequency: Annually		
Averaging Period: N/A		
Deviation Limit: Any monitoring data in which the roof is not floating on the surface of the VOC, if liquid has accumulated on the floating roof, the seals are detached, or if there are holes or tears in the seal fabric and repairs are not completed.		
Basis of monitoring: The option to monitor VOC emissions by visually inspecting the external floating roof or the internal floating roof was included as an option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources. If the external or internal floating roof is operating in accordance with its design it will meet its control efficiency. Visually inspecting the external floating roof or the internal floating roof is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; and 30 TAC Chapter 115. Measuring and recording the accumulated area of gaps if the tank is equipped with primary seals is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; 40 CFR 63 Subparts VV, DD, and MMM; and 30 TAC Chapter 115.		

Unit/Group/Process Information		
ID No.: GRPSMLTANK		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-2	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Failure to inspect the integrity of the submerged fill pipe during tank emptying and degassing shall be considered and reported as a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: GRPSMLTANK		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-2	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Record of Tank Construction Specifications		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Failure to maintain records of tank construction showing the submerged fill pipe shall be considered and reported as a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: MEOHT7001V		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: Once per week		
Averaging Period: n/a		
Deviation Limit: Visible emissions opacity reading greater than 15%.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: MEOHT7001V		
Control Device ID No.: MEOHT7001	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-2	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: It shall be considered and reported as a deviation if the control device is not in operation when vent gas is directed to it.		
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information		
ID No.: MIPTK3110		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-4	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: MIPTK3110		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-4	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: MPBDM3219		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: once per quarter		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 30% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: MPBDM3219		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-2	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: MPBDM3219		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-2	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: MPBTK3210		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: MPBTK3210		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: MPBTK3226		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(A)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: once per quarter		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 30% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: OFXDM4310		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OFXDM4310		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OFXDM4311		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OFXDM4311		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OFXHT4351		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-3	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO Concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OFXHT4360		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-4	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OFXHT4360C		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-5	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OFXHT4361		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-6	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OP1FL3801V		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-33	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: VOC Concentration		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Fugitive Emissions > 500ppm above background shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to monitor the VOC concentration at the outlet of a control device by use of a portable analyzer with procedures such as EPA Test Method 25A or a VOC CEMS. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. Outlet VOC concentration has been used as an indicator of VOC emissions in many federal rules including 40 CFR Part 60, Subpart III, 40 CFR Part 60, Subpart NNN, 40 CFR Part 60, Subpart RRR, 40 CFR Part 61, Subpart BB, 40 CFR Part 61, Subpart FF, 40 CFR Part 63, Subpart R, 40 CFR Part 63, Subpart DD, and 40 CFR Part 63, Subpart HH.		

Unit/Group/Process Information		
ID No.: OP1FL3801V		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-33	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: Visual Inspection		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Defects in the closed vent system that may result in emissions to the atmosphere shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to use work practice as a monitoring option to demonstrate compliance. Preventive maintenance and visual inspections of control equipment, as recommended by the manufacturer, conducted by the owner or operator can ensure that the unit is operating properly. The work practice requirements prescribe that preventive maintenance and/or visual inspections be performed and recorded in a log. This option assures that the owner or operator is adequately maintaining the control equipment.		

Unit/Group/Process Information		
ID No.: OP1HT3415		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-5	
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)	
Monitoring Information		
Indicator: Visible Emissions		
Minimum Frequency: Once per week		
Averaging Period: n/a		
Deviation Limit: The presence of any visible emissions shall be considered a deviation unless a Method 9 observation is performed. If a Method 9 observation is performed, then the deviation limit shall be 15% opacity.		
Basis of monitoring: The option to perform opacity readings or visible emissions to demonstrate compliance is consistent with EPA Reference Test Method 9 and 22. Opacity and visible emissions have been used as an indicator of particulate emissions in many federal rules including 40 CFR Part 60, Subpart F and Subpart HH. In addition, use of these indicators is consistent with the EPA's "Compliance Assurance Monitoring (CAM) Technical Guidance Document" (August 1998). Monitoring specifications and procedures for the opacity are consistent with federal requirements and include the EPA's Test Method 9 for determining opacity by visual observations and the requirements of 40 CFR § 60.13 for a continuous opacity monitoring system (COMS). The monitoring specifications and procedures for the visible emissions monitoring are similar to "EPA Reference Method 22" procedures.		

Unit/Group/Process Information		
ID No.: OP1HT3415		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-8A	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: A CO concentration that exceeds 400ppmv at 3% O ₂ , dry basis, shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OP1HT3415		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-8B	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: A CO concentration that exceeds 400ppmv at 3% O ₂ , dry basis, shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OP1HT3415		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-8C	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: A CO concentration that exceeds 400ppmv at 3% O ₂ , dry basis, shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OP1HT3601		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-4	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OP1HT3601V		
Control Device ID No.: OP1HT3601	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-33	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.		
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information			
ID No.: OP1HT3601V	ID No.: OP1HT3601V		
Control Device ID No.: OP1HT3601	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)		
Applicable Regulatory Requirement			
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-6		
Pollutant: VOC	Main Standard: § 115.122(a)(2)		
Monitoring Information			
Indicator: Period of Operation			
Minimum Frequency: n/a			
Averaging Period: n/a			
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.			
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.			

Unit/Group/Process Information		
ID No.: OP1HT3701		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-3	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OP1HT3701V		
Control Device ID No.: OP1HT3701	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-26	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.		
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information		
ID No.: OP1HT3701V		
Control Device ID No.: OP1HT3701	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-7	
Pollutant: VOC	Main Standard: § 115.122(a)(2)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.		
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information		
ID No.: OP1TK3601		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-6	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP1TK3601		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-6	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		
Unit/Group/Process Information		
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ID No.: OP1TK3911		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart K	SOP Index No.: 60K-4	
Pollutant: VOC	Main Standard: § 60.112(a)(1)	
Monitoring Information		
Indicator: External Floating Roof		
Minimum Frequency: Annually		
Averaging Period: N/A		
Deviation Limit: Any monitoring data in which the roof is not floating on the surface of the VOC, if liquid has accumulated on the floating roof, the seals are detached, or if there are holes or tears in the seal fabric and repairs are not completed.		
not completed. Basis of monitoring: The option to monitor VOC emissions by visually inspecting the external floating roof or the internal floating roof was included as an option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources. If the external or internal floating roof is operating in accordance with its design it will meet its control efficiency. Visually inspecting the external floating roof or the internal floating roof is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; and 30 TAC Chapter 115. Measuring and recording the accumulated area of gaps if the tank is equipped with primary seals is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; 40 CFR 63 Subparts VV, DD, and MMM; and 30 TAC Chapter 115.		

Unit/Group/Process Information		
ID No.: OP1TK3912		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart K	SOP Index No.: 60K-5	
Pollutant: VOC	Main Standard: § 60.112(a)(1)	
Monitoring Information		
Indicator: External Floating Roof		
Minimum Frequency: Annually		
Averaging Period: N/A		
Deviation Limit: Any monitoring data in which the roof is not floating on the surface of the VOC, if liquid has accumulated on the floating roof, the seals are detached, or if there are holes or tears in the seal fabric and repairs are not completed as specified.		
Basis of monitoring: The option to monitor VOC emissions by visually inspecting the external floating roof or the internal floating roof was included as an option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources. If the external or internal floating roof is operating in accordance with its design it will meet its control efficiency. Visually inspecting the external floating roof or the internal floating roof is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; and 30 TAC Chapter 115. Measuring and recording the accumulated area of gaps if the tank is equipped with primary seals is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; 40 CFR 63 Subparts VV, DD, and MMM; and 30 TAC Chapter 115.		

Unit/Group/Process Information		
ID No.: OP2FL4801V		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-10	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: VOC Concentration		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Fugitive Emissions > 500ppm above background shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to monitor the VOC concentration at the outlet of a control device by use of a portable analyzer with procedures such as EPA Test Method 25A or a VOC CEMS. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. Outlet VOC concentration has been used as an indicator of VOC emissions in many federal rules including 40 CFR Part 60, Subpart III, 40 CFR Part 60, Subpart NNN, 40 CFR Part 60, Subpart RRR, 40 CFR Part 61, Subpart BB, 40 CFR Part 61, Subpart FF, 40 CFR Part 63, Subpart R, 40 CFR Part 63, Subpart DD, and 40 CFR Part 63, Subpart HH.		

Unit/Group/Process Information		
ID No.: OP2FL4801V		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-10	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: Visual Inspection		
Minimum Frequency: Once per year		
Averaging Period: n/a		
Deviation Limit: Defects in the closed vent system that may result in emissions to the atmosphere shall be considered and reported as a deviation.		
Basis of monitoring: It is widely practiced and accepted to use work practice as a monitoring option to demonstrate compliance. Preventive maintenance and visual inspections of control equipment, as recommended by the manufacturer, conducted by the owner or operator can ensure that the unit is operating properly. The work practice requirements prescribe that preventive maintenance and/or visual inspections be performed and recorded in a log. This option assures that the owner or operator is adequately maintaining the control equipment.		

Unit/Group/Process Information		
ID No.: OP2HT4601		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-7	
Pollutant: CO	Main Standard: § 117.310(c)(1)	
Monitoring Information		
Indicator: CO concentration		
Minimum Frequency: Annual		
Averaging Period: 1 hour		
Deviation Limit: 400 ppmv CO at 3.0% O ₂ , dry basis		
Basis of monitoring: It is widely practiced and accepted to measure CO concentration with procedures such as EPA Test Method 10, a CO CEMS, or a portable analyzer. The measured concentration along with stack flow rate or AP-42 factors and fuel consumption records may be used to demonstrate compliance with an underlying emission limit or standard. In addition, if the CO concentration is too high it shows that the unit is not functioning properly or obtaining complete combustion.		

Unit/Group/Process Information		
ID No.: OP2HT4601V		
Control Device ID No.: OP2HT4601	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-34	
Pollutant: VOC	Main Standard: § 115.122(a)(1)	
Monitoring Information		
Indicator: Period of Operation		
Minimum Frequency: n/a		
Averaging Period: n/a		
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.		
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.		

Unit/Group/Process Information			
ID No.: OP2HT4601V	ID No.: OP2HT4601V		
Control Device ID No.: OP2HT4601	Control Device Type: Steam Generating Unit (Boiler)/Process Heater (Design heat input is greater than or equal to 44MW)		
Applicable Regulatory Requirement			
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-10		
Pollutant: VOC	Main Standard: § 115.122(a)(2)		
Monitoring Information			
Indicator: Period of Operation			
Minimum Frequency: n/a			
Averaging Period: n/a			
Deviation Limit: Monitor and record the periods of operation of the steam generating unit or process heater when a vent stream is being routed to them for control. All periods that are not recorded shall be considered and reported as a deviation.			
Basis of monitoring: A common way to control VOC emissions is to route emissions to a boiler or process heater with a design heat input capacity of 44 MW or greater with minimum temperatures of 1100 °C and residence times greater than one second. Boilers and process heaters with the stated design have demonstrated to meet 98% reduction efficiency; therefore, it is only necessary to document the period of operation of the control equipment. Additionally, in the October, 21, 1983 preamble to 40 CFR Part 60, Subpart III, (48 FR 48945), the EPA determined that installing a steam generating unit, with a design heat input capacity of 44 MW or greater, to control VOC emissions, is an acceptable means of demonstrating compliance with 40 CFR Part 60, Subpart III and waived the requirement for a performance test on such devices. Monitoring the period of operation of a boiler/process heater greater than 44 MW is commonly required in federal rules, including: 40 CFR Part 60, Subparts III and NNN; 40 CFR Part 61, Subpart BB; 40 CFR Part 63, Subpart G.			

Unit/Group/Process Information		
ID No.: OP2TK4456		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-10	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4456		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-10	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4458		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4458		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4465		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: Fill pipe not integral and not repaired before refill is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4465		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-1	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4601		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-9	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Structural Integrity of the Pipe		
Minimum Frequency: Emptied and degassed		
Averaging Period: n/a		
Deviation Limit: It is a deviation if the fill pipe is damaged and not repaired.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4601		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-9	
Pollutant: VOC	Main Standard: § 115.112(e)(1)	
Monitoring Information		
Indicator: Liquid Level		
Minimum Frequency: Once per day		
Averaging Period: n/a		
Deviation Limit: Fill pipe not submerged in liquid is a deviation.		
Basis of monitoring: The periodic monitoring option provided for emission units using a submerged fill pipe is location of the submerged fill pipe and structural integrity of the pipe. The location and the integrity of the pipe ensure that loading operations are controlled to prevent splash fill and reduce generated vapors; therefore, less emissions are released to the atmosphere.		

Unit/Group/Process Information		
ID No.: OP2TK4901		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart K	SOP Index No.: 60K-1A	
Pollutant: VOC	Main Standard: § 60.112(a)(1)	
Monitoring Information		
Indicator: External Floating Roof		
Minimum Frequency: Annually		
Averaging Period: N/A		
Deviation Limit: Any monitoring data in which the roof is not floating on the surface of the VOC, if liquid has accumulated on the floating roof, the seals are detached, or if there are holes or tears in the seal fabric and repairs are not completed.		
Basis of monitoring: The option to monitor VOC emissions by visually inspecting the external floating roof or the internal floating roof was included as an option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources. If the external or internal floating roof is operating in accordance with its design it will meet its control efficiency. Visually inspecting the external floating roof or the internal floating roof is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; and 30 TAC Chapter 115. Measuring and recording the accumulated area of gaps if the tank is equipped with primary seals is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; 40 CFR 63 Subparts VV, DD, and MMM; and 30 TAC Chapter 115.		

Unit/Group/Process Information		
ID No.: OP2TK4921		
Control Device ID No.: N/A	Control Device Type: N/A	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart K	SOP Index No.: 60K-4A	
Pollutant: VOC	Main Standard: § 60.112(a)(1)	
Monitoring Information		
Indicator: External Floating Roof		
Minimum Frequency: Annually		
Averaging Period: N/A		
Deviation Limit: Any monitoring data in which the roof is not floating on the surface of the VOC, if liquid has accumulated on the floating roof, the seals are detached, or if there are holes or tears in the seal fabric and repairs are not completed as specified.		
Basis of monitoring: The option to monitor VOC emissions by visually inspecting the external floating roof or the internal floating roof was included as an option by the EPA in the "Periodic Monitoring Technical Reference Document" (April 1999) to monitor VOC sources. If the external or internal floating roof is operating in accordance with its design it will meet its control efficiency. Visually inspecting the external floating roof or the internal floating roof is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; and 30 TAC Chapter 115. Measuring and recording the accumulated area of gaps if the tank is equipped with primary seals is commonly required in federal and state rules, including: 40 CFR Part 60, Subpart Kb; 40 CFR Part 61, Subpart Y; 40 CFR 63 Subparts VV, DD, and MMM; and 30 TAC Chapter 115.		

Obtaining Permit Documents

The New Source Review Authorization References table in the FOP specifies all NSR authorizations that apply at the permit area covered by the FOP. Individual NSR permitting files are located in the TCEQ Central File Room (TCEQ Main Campus located at 12100 Park 35 Circle, Austin, Texas, 78753, Building E, Room 103). They can also be obtained electronically from TCEQ's Central File Room Online (<u>https://www.tceq.texas.gov/goto/cfr-online</u>). Guidance documents that describe how to search electronic records, including Permits by Rule (PBRs) or NSR permits incorporated by reference into an FOP, archived in the Central File Room server are available at <u>https://www.tceq.texas.gov/permitting/air/nav/air_status_permits.html</u>

All current PBRs are contained in Chapter 106 and can be viewed at the following website:

https://www.tceq.texas.gov/permitting/air/permitbyrule/air_pbr_index.html

Previous versions of 30 TAC Chapter 106 PBRs may be viewed at the following website:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/old106list/index106.html

Historical Standard Exemption lists may be viewed at the following website:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/oldselist/se_index.html

Additional information concerning PBRs is available on the TCEQ website:

https://www.tceq.texas.gov/permitting/air/nav/air_pbr.html

Compliance Review

 In accordance with 30 TAC Chapter 60, the compliance history was reviewed on <u>08/22/022</u>. Site rating: <u>5.52 / Satisfactory</u> Company rating: <u>4.89 / Satisfactory</u> (*High < 0.10; Satisfactory ≥ 0.10 and ≤ 55; Unsatisfactory > 55*)
Has the permit changed on the basis of the compliance history or site/company rating?.....No

Site/Permit Area Compliance Status Review

Available Unit Attribute Forms

OP-UA1 - Miscellaneous and Generic Unit Attributes

- **OP-UA2 Stationary Reciprocating Internal Combustion Engine Attributes**
- OP-UA3 Storage Tank/Vessel Attributes
- OP-UA4 Loading/Unloading Operations Attributes
- OP-UA5 Process Heater/Furnace Attributes
- OP-UA6 Boiler/Steam Generator/Steam Generating Unit Attributes
- OP-UA7 Flare Attributes
- OP-UA10 Gas Sweetening/Sulfur Recovery Unit Attributes
- OP-UA11 Stationary Turbine Attributes
- OP-UA12 Fugitive Emission Unit Attributes
- OP-UA13 Industrial Process Cooling Tower Attributes
- OP-UA14 Water Separator Attributes
- OP-UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes
- OP-UA16 Solvent Degreasing Machine Attributes

- **OP-UA17** Distillation Unit Attributes **OP-UA18 - Surface Coating Operations Attributes OP-UA19 - Wastewater Unit Attributes OP-UA20** - Asphalt Operations Attributes **OP-UA21 - Grain Elevator Attributes OP-UA22 - Printing Attributes OP-UA24 - Wool Fiberglass Insulation Manufacturing Plant Attributes OP-UA25 - Synthetic Fiber Production Attributes OP-UA26 - Electroplating and Anodizing Unit Attributes OP-UA27 - Nitric Acid Manufacturing Attributes OP-UA28 - Polymer Manufacturing Attributes OP-UA29 - Glass Manufacturing Unit Attributes** OP-UA30 - Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mill Attributes **OP-UA31 - Lead Smelting Attributes** OP-UA32 - Copper and Zinc Smelting/Brass and Bronze Production Attributes **OP-UA33 - Mineral Processing Plant Attributes OP-UA34** - Pharmaceutical Manufacturing **OP-UA35** - Incinerator Attributes **OP-UA36 - Steel Plant Unit Attributes OP-UA37 - Basic Oxygen Process Furnace Unit Attributes OP-UA38 - Lead-Acid Battery Manufacturing Plant Attributes OP-UA39 - Sterilization Source Attributes OP-UA40 - Ferroalloy Production Facility Attributes OP-UA41 - Dry Cleaning Facility Attributes OP-UA42 - Phosphate Fertilizer Manufacturing Attributes OP-UA43 - Sulfuric Acid Production Attributes** OP-UA44 - Municipal Solid Waste Landfill/Waste Disposal Site Attributes **OP-UA45 - Surface Impoundment Attributes OP-UA46 - Epoxy Resins and Non-Nylon Polyamides Production Attributes OP-UA47 - Ship Building and Ship Repair Unit Attributes OP-UA48 - Air Oxidation Unit Process Attributes OP-UA49 - Vacuum-Producing System Attributes** OP-UA50 - Fluid Catalytic Cracking Unit Catalyst Regenerator/Fuel Gas Combustion Device/Claus Sulfur Recovery Plant Attributes **OP-UA51 - Drver/Kiln/Oven Attributes OP-UA52 - Closed Vent Systems and Control Devices OP-UA53 - Beryllium Processing Attributes** OP-UA54 - Mercury Chlor-Alkali Cell Attributes **OP-UA55 - Transfer System Attributes OP-UA56 - Vinyl Chloride Process Attributes OP-UA57 - Cleaning/Depainting Operation Attributes OP-UA58 - Treatment Process Attributes OP-UA59 - Coke By-Product Recovery Plant Attributes OP-UA60 - Chemical Manufacturing Process Unit Attributes** OP-UA61 - Pulp, Paper, or Paperboard Producing Process Attributes **OP-UA62 - Glycol Dehydration Unit Attributes OP-UA63 - Vegetable Oil Production Attributes**
- **OP-UA64 Coal Preparation Plant Attributes**