

# FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO  
Prysmian Cables and Systems USA, LLC

AUTHORIZING THE OPERATION OF  
Prysmian Cables and Systems  
Other Aluminum Rolling and Drawing

LOCATED AT  
Harrison County, Texas  
Latitude 32° 31' 0" Longitude 94° 13' 41"  
Regulated Entity Number: RN100236017

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: 02426 Issuance Date: \_\_\_\_\_

\_\_\_\_\_  
For the Commission

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## **General Terms and Conditions**

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

## **Special Terms and Conditions:**

### **Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting**

1. Permit holder shall comply with the following requirements:
  - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
  - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
  - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
  - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

- E. Emission units subject to 40 CFR Part 63, Subpart DDDDD as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.1130, which incorporates the 40 CFR Part 63 Subpart by reference.
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)
  - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
  - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
  - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
  - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
  - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
  - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
  - I. Title 30 TAC § 101.222 (relating to Demonstrations)
  - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
    - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
    - (ii) Title 30 TAC § 111.111(a)(1)(E)
    - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
    - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO<sub>x</sub>, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive

ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
  - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
  - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity

requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
- (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO<sub>x</sub>, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
  - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
  - (2) Records of all observations shall be maintained.
  - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to

condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

D. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

- (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
- (ii) Sources with an effective stack height ( $h_e$ ) less than the standard effective stack height ( $H_e$ ), must reduce the allowable emission level by multiplying it by  $[h_e/H_e]^2$  as required in 30 TAC § 111.151(b)
- (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:

- A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
- B. Title 40 CFR § 60.8 (relating to Performance Tests)
- C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
- D. Title 40 CFR § 60.12 (relating to Circumvention)

- E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
  - F. Title 40 CFR § 60.14 (relating to Modification)
  - G. Title 40 CFR § 60.15 (relating to Reconstruction)
  - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
5. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
  6. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

#### **Additional Monitoring Requirements**

7. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

#### **New Source Review Authorization Requirements**

8. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated August 18, 2025 in the application for project 37080), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
  - A. Are incorporated by reference into this permit as applicable requirements
  - B. Shall be located with this operating permit
  - C. Are not eligible for a permit shield



9. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
10. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

### **Compliance Requirements**

11. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
12. Use of Discrete Emission Credits to comply with the applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) If applicable, offsets for Title 30 TAC Chapter 116
    - (iv) Temporarily exceed state NSR permit allowables
  - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
    - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
    - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
    - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

- (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

### **Protection of Stratospheric Ozone**

- 13. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
  - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

### **Permit Location**

- 14. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

### **Permit Shield (30 TAC § 122.148)**

- 15. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

## **Attachments**

**Applicable Requirements Summary**

**Additional Monitoring Requirements**

**Permit Shield**

**New Source Review Authorization References**

**Applicable Requirements Summary**

**Unit Summary ..... 11**

**Applicable Requirements Summary ..... 12**

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
60-4	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	111-604SILO	30 TAC Chapter 111, Visible Emissions	No changing attributes.
ANNEAL01	PROCESS HEATERS/FURNACES	N/A	63DDDDD-01	40 CFR Part 63, Subpart DDDDD	No changing attributes.
CL-01-16	SURFACE COATING OPERATIONS	N/A	60RR-01	40 CFR Part 60, Subpart RR	No changing attributes.
EMGCYGEN	SRIC ENGINES	N/A	R117-01	30 TAC Chapter 117, East Texas Combustion	No changing attributes.
EMGCYGEN	SRIC ENGINES	N/A	60JJJJ-01	40 CFR Part 60, Subpart JJJJ	No changing attributes.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
60-4	EP	111-604SILO	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
ANNEAL01	EU	63DDDDD-01	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7500(e) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	For a new or existing boiler or process heater with a heat input capacity of less than or equal to 5 million Btu per hour designed to burn gas 1, a tune-up of the boiler or process heater must be conducted every 5 years as specified in § 63.7540.	§ 63.7515(d) [G]§ 63.7521(f) [G]§ 63.7521(g) § 63.7521(h) § 63.7521(i) § 63.7530(g) § 63.7540(a) [G]§ 63.7540(a)(10) [G]§ 63.7540(c)	§ 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(g) § 63.7555(h) § 63.7560(a) § 63.7560(b) § 63.7560(c)	[G]§ 63.7521(g) § 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) [G]§ 63.7545(f) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
CL-01-16	PRO	60RR-01	VOC	40 CFR Part 60, Subpart RR	§ 60.440(b)	Facilities inputting to the coating process 45 Mg or less of VOC/12 month period are not subject to §60.442(a), however, if the VOC input exceeds 45 Mg/12 month period, §60.442(a) applies.	§ 60.445(d) § 60.445(h)	§ 60.445(d) § 60.445(h)	None
EMGCYGEN	EU	R117-01	Exempt	30 TAC Chapter 117, East Texas Combustion	§ 117.3303(5)	Stationary engines operated exclusively in emergency situations are exempt from this division, except as specified in § 117.3345(b). Operation for maintenance or testing up to 100 hours per year is permitted.	None	§ 117.3345(b)	None
EMGCYGE	EU	60JJJJ-01	CO	40 CFR Part 60,	§ 60.4233(e)-Table	Owners and operators of	§ 60.4237(b)	§ 60.4243(a)(1)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
N				Subpart JJJJ	1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.		§ 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	
EMGCYGE N	EU	60JJJJ-01	NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a NO <sub>x</sub> emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
EMGCYGE N	EU	60JJJJ-01	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(b)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

**Additional Monitoring Requirements**

**Periodic Monitoring Summary ..... 15**



## Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: 60-4	
Control Device ID No.: 60-4	Control Device Type: Fabric filter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: 111-604SILO
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
<p>Deviation Limit: There shall be no visible emissions. If visible emissions are observed, the permit holder shall report a deviation or perform Test Method 9 and opacity shall not exceed 20%.</p> <p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

**Permit Shield**

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### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
1003	N/A	40 CFR Part 63, Subpart JJJ	No facilities at the plant meet the definition of a Thermoplastic Product Process Unit (TPPU)
1008	N/A	40 CFR Part 63, Subpart JJJ	No facilities at the plant meet the definition of a Thermoplastic Product Process Unit (TPPU).
1012	N/A	40 CFR Part 60, Subpart K	The construction of this storage tank commenced prior to 1973.
1013	N/A	40 CFR Part 60, Subpart K	The construction of this storage tank commenced prior to 1973.
1014	N/A	40 CFR Part 60, Subpart K	The construction of this storage tank commenced prior to 1973.
1016	N/A	40 CFR Part 60, Subpart K	The construction of this storage tank commenced prior to 1973.
1017	N/A	40 CFR Part 60, Subpart K	The construction of this storage tank commenced prior to 1973.
BLDG-4	N/A	40 CFR Part 63, Subpart T	The degreaser does not use halogenated solvents.
BREAK PLATE	N/A	30 TAC Chapter 112, Sulfur Compounds	The heating unit is not solid fossil or liquid fuel-fired.
CABLE MANUFACT	N/A	40 CFR Part 63, Subpart SSSS	Not a metal coil manufacturing facility.
CL-01-16	N/A	40 CFR Part 63, Subpart MMMM	This subpart does not apply to surface coating operations where plastic is extruded onto a metal wire or cable or metal parts or products to form a coating.
GRPBLGCV	BLG1-CV61, BLG1-CV62, BLG1-CV63, BLG2-CV66, BLG2-CV67, BLG2-CV68, BLG2-CV69	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as "extrusion and drawing operations". The processes do not

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
GRPBLGJ	BLG1-J54, BLG1-J55, BLG1-J56, BLG2-J53, BLG2-J57	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and drawing operations.” The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
GRPBLGM	BLG1-M64, BLG1-M65	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and drawing operations.” The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
GRPCWT	CWT-1, CWT-2	40 CFR Part 63, Subpart FFFF	Prysmian produces insulated aluminum cables and does not produce any of the organic chemical products listed in 40 CFR §63.2435(b). Therefore, there is no MCPU located at the site.
GRPCWT	CWT-1, CWT-2	40 CFR Part 63, Subpart Q	The cooling tower does not operate with chromium-based water treatment chemicals.
GRPDHFVENT	CV1-61, CV1-62, CV1-63, CV2-66, CV2-67, CV2-68, CV2-69	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and drawing operations”. The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
GRPFUGCV	FUG1-CV61, FUG1-CV62, FUG1-CV63, FUG2-CV66, FUG2-CV67,	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
	FUG2-CV68, FUG2-CV69		drawing operations.” The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
GRPFUGJ	FUG1-J54, FUG1-J55, FUG1-J56, FUG2-J53, FUG2-J57	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and drawing operations.” The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
GRPFUGM	FUG1-M64, FUG1-M65	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and drawing operations.” The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
GRPWWTCL	WWT-1, WWT-2, WWT-3, WWT-4	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and drawing operations.” The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
HEAT 1-A-M	N/A	30 TAC Chapter 112, Sulfur Compounds	The emission unit is not solid fossil or liquid fuel-fired.
HEAT 1-N	N/A	30 TAC Chapter 112, Sulfur Compounds	The heating unit is not solid fossil or liquid fuel-fired.
HEAT 1-O	N/A	30 TAC Chapter 112, Sulfur Compounds	The heating unit is not solid fossil or liquid fuel-fired.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
HEAT 2-A	N/A	30 TAC Chapter 112, Sulfur Compounds	The emission unit is not solid fossil or liquid fuel-fired.
HEAT 2-B	N/A	30 TAC Chapter 112, Sulfur Compounds	The emission unit is not solid fossil or liquid fuel-fired.
HEAT 3	N/A	30 TAC Chapter 112, Sulfur Compounds	The emission unit is not solid fossil or liquid fuel-fired.
HEAT 4-11	N/A	30 TAC Chapter 112, Sulfur Compounds	The heating unit is not solid fossil or liquid fuel-fired.
HEAT BLDG-1	N/A	30 TAC Chapter 112, Sulfur Compounds	The heating unit is not solid fossil or liquid fuel-fired.
PWTCL	N/A	40 CFR Part 63, Subpart F	Prysmian produces insulated aluminum cables and does meet all the criteria in 40 CFR §63.100(b). This is not a SOCMF facility. Therefore, the facility is not subject to the requirements in MACT F.
PWTCL	N/A	40 CFR Part 63, Subpart FFFF	The units located at the site are specifically exempt from the MON rule as “extrusion and drawing operations.” The processes do not incorporate any HAP solvent to create a new product, nor is the intended purpose to “remove residual HAP monomer”.
PWTCL	N/A	40 CFR Part 63, Subpart G	Prysmian produces insulated aluminum cables and does meet all the criteria in 40 CFR §63.100(b). This is not a SOCMF facility. Therefore, the facility is not subject to the requirements in MACT G.

**New Source Review Authorization References**

<b>New Source Review Authorization References .....</b>	<b>22</b>
<b>New Source Review Authorization References by Emission Unit .....</b>	<b>23</b>

### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<b>Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.</b>	
Authorization No.: 177396	Issuance Date: 05/15/2025
Authorization No.: 12209	Issuance Date: 01/07/1981
<b>Permits By Rule (30 TAC Chapter 106) for the Application Area</b>	
Number: 8	Version No./Date: 05/08/1972
Number: 34	Version No./Date: 07/20/1992
Number: 36	Version No./Date: 03/15/1985
Number: 39	Version No./Date: 03/15/1985
Number: 59	Version No./Date: 05/08/1972
Number: 70	Version No./Date: 03/15/1985
Number: 83	Version No./Date: 03/15/1985
Number: 89	Version No./Date: 09/23/1982
Number: 102	Version No./Date: 07/20/1992
Number: 103	Version No./Date: 03/15/1985
Number: 106	Version No./Date: 07/20/1992
Number: 106.103	Version No./Date: 09/04/2000
Number: 106.122	Version No./Date: 09/04/2000
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.266	Version No./Date: 09/04/2000
Number: 106.317	Version No./Date: 09/04/2000
Number: 106.391	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.452	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.511	Version No./Date: 09/04/2000



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
1003	PELLET STORAGE SILO	106.261/11/01/2003
1008	TEST BIN	106.261/11/01/2003
1012	VERTICAL USED OIL TANK	59/05/08/1972
1013	HORIZONTAL USED OIL TANK	59/05/08/1972
1014	LUBE BIN 1-LUBRICATING OIL TANK	59/05/08/1972
1016	LUBE BIN 3-LUBRICATING OIL TANK	59/05/08/1972
1017	LUBE BIN 4-LUBRICATING OIL TANK	59/05/08/1972
60-4	SILO 60-4 DUST COLLECTION SYSTEM	177396
ANNEAL01	COMBUSTION	106.183/09/04/2000
BLDG-4	DEGREASING	106.454/11/01/2001
BLG1-CV61	INDOOR BUILDING 1 CV LINES FUGITIVE EMISSIONS	177396
BLG1-CV62	INDOOR BUILDING 1 CV LINES FUGITIVE EMISSIONS	177396
BLG1-CV63	INDOOR BUILDING 1 CV LINES FUGITIVE EMISSIONS	177396
BLG1-J54	INDOOR BUILDING 1 JACKETING LINES FUGITIVE EMISSIONS	177396
BLG1-J55	INDOOR BUILDING 1 JACKETING LINES FUGITIVE EMISSIONS	177396
BLG1-J56	INDOOR BUILDING 1 JACKETING LINES FUGITIVE EMISSIONS	177396
BLG1-M64	INDOOR BUILDING 1 MONOSIL FUGITIVE EMISSIONS	177396
BLG1-M65	INDOOR BUILDING 1 MONOSIL FUGITIVE EMISSIONS	177396
BLG2-CV66	INDOOR BUILDING 2 CV LINES FUGITIVE EMISSIONS	177396
BLG2-CV67	INDOOR BUILDING 2 CV LINES FUGITIVE EMISSIONS	177396
BLG2-CV68	INDOOR BUILDING 2 CV LINES FUGITIVE EMISSIONS	177396

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
BLG2-CV69	INDOOR BUILDING 2 CV LINES FUGITIVE EMISSIONS	177396
BLG2-J53	INDOOR BUILDING 2 JACKETING LINES FUGITIVE EMISSIONS	177396
BLG2-J57	INDOOR BUILDING 2 JACKETING LINES FUGITIVE EMISSIONS	177396
BREAK PLATE	BREAKER PLATE CLEANING	106/07/20/1992
CABLE MANUFACT	CABLE MANUFACTURING	106.262/11/01/2003 [82175]
CL-01-16	CABLE LABELING	106.433/09/04/2000 [140882]
CV1-61	CV DOGHOUSE VENT EMISSIONS	177396
CV1-62	CV DOGHOUSE VENT EMISSIONS	177396
CV1-63	CV DOGHOUSE VENT EMISSIONS	177396
CV2-66	CV DOGHOUSE VENT EMISSIONS	177396
CV2-67	CV DOGHOUSE VENT EMISSIONS	177396
CV2-68	CV DOGHOUSE VENT EMISSIONS	177396
CV2-69	CV DOGHOUSE VENT EMISSIONS	177396
CWT-1	COOLING TOWER EMISSIONS	177396
CWT-2	COOLING TOWER EMISSIONS	177396
EMGCYGEN	EMERGENCY GENERATOR	106.511/09/04/2000
FUG1-CV61	OUTDOOR BUILDING 1 CV LINES FUGITIVES	177396
FUG1-CV62	OUTDOOR BUILDING 1 CV LINES FUGITIVES	177396
FUG1-CV63	OUTDOOR BUILDING 1 CV LINES FUGITIVES	177396
FUG1-J54	OUTDOOR BUILDING 1 JACKETING LINES FUGITIVES	177396
FUG1-J55	OUTDOOR BUILDING 1 JACKETING LINES FUGITIVES	177396

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
FUG1-J56	OUTDOOR BUILDING 1 JACKETING LINES FUGITIVES	177396
FUG1-M64	OUTDOOR BUILDING 1 MONOSIL FUGITIVE EMISSIONS	177396
FUG1-M65	OUTDOOR BUILDING 1 MONOSIL FUGITIVE EMISSIONS	177396
FUG2-CV66	OUTDOOR BUILDING 2 CV LINES FUGITIVES	177396
FUG2-CV67	OUTDOOR BUILDING 2 CV LINES FUGITIVES	177396
FUG2-CV68	OUTDOOR BUILDING 2 CV LINES FUGITIVES	177396
FUG2-CV69	OUTDOOR BUILDING 2 CV LINES FUGITIVES	177396
FUG2-J53	OUTDOOR BUILDING 2 JACKETING LINES FUGITIVES	177396
FUG2-J57	OUTDOOR BUILDING 2 JACKETING LINES FUGITIVES	177396
HEAT 1-A-M	HEATER	106.183/09/04/2000
HEAT 1-N	HEATER	106.183/09/04/2000
HEAT 1-O	HEATER	106.183/09/04/2000
HEAT 2-A	HEATER	106.183/09/04/2000
HEAT 2-B	HEATER	106.183/09/04/2000
HEAT 3	HEATER	106.183/09/04/2000
HEAT 4-11	HEATER	106.183/09/04/2000
HEAT BLDG-1	HEATER	106.183/09/04/2000
PWTCL	PROCESS WATER COOLING LOOP	177396
WWT-1	PROCESS WASTEWATER COOLING LOOP STORAGE TANK	177396
WWT-2	PROCESS WASTEWATER COOLING LOOP STORAGE TANK	177396
WWT-3	PROCESS WASTEWATER COOLING LOOP STORAGE TANK	177396

### **New Source Review Authorization References by Emissions Unit**

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<b>Unit/Group/Process ID No.</b>	<b>Emission Unit Name/Description</b>	<b>New Source Review Authorization**</b>
WWT-4	PROCESS WASTEWATER COOLING LOOP STORAGE TANK	177396

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

**Appendix A**

**Acronym List ..... 28**

## Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H <sub>2</sub> S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO <sub>x</sub>	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
RO	Responsible Official
SIP	state implementation plan
SO <sub>2</sub>	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound