FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Colt G & P (North Texas) L.P.

AUTHORIZING THE OPERATION OF
Weatherford Plant
Crude Petroleum and Natural Gas Extraction

LOCATED AT
Parker County, Texas
Latitude 32° 44′ 0″ Longitude 97° 52′ 39″
Regulated Entity Number: RN105093512

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O2986 Issuance Date: _____

_____
For the Commission

Table of Contents

Section	Page
General Terms and Conditions	1
Special Terms and Conditions:	1
Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting	1
Additional Monitoring Requirements	7
New Source Review Authorization Requirements	8
Compliance Requirements	9
Risk Management Plan	11
Protection of Stratospheric Ozone	11
Permit Location	11
Permit Shield (30 TAC § 122.148)	11
Attachments	12
Applicable Requirements Summary	13
Additional Monitoring Requirements	66
Permit Shield	151
New Source Review Authorization References	154
Appendix A	159
Acronym List	160

General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:

    A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

    B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

    C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

    D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

E. Emission units subject to 40 CFR Part 63, Subpart ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):

A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements

B. Title 30 TAC § 101.3 (relating to Circumvention)

C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ

D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)

G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)

H. Title 30 TAC § 101.221 (relating to Operational Requirements)

I. Title 30 TAC § 101.222 (relating to Demonstrations)

J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:

(i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(1)(E)

(iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

(iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive

ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

(1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

(2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.

(3) Records of all observations shall be maintained.

(4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity

requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

(c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

(i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)

(iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:

(1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.

(2) Records of all observations shall be maintained.

(3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to

condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:

(i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)

(iii) For a source subject to 30 TAC § 111.111(a)(8)(A), complying with 30 TAC § 111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:

(1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter.

(2) Records of all observations shall be maintained.

(3) Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's

eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

D. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).

E. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

(i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

(ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)

(iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

F. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:

(i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)

(ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)

(iii) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)

(iv) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)

4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: Storage of Volatile Organic Compounds, the permit holder shall comply with the requirements of 30 TAC § 115.112(e)(1).

5. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:

A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)

B. Title 40 CFR § 60.8 (relating to Performance Tests)

C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)

D. Title 40 CFR § 60.12 (relating to Circumvention)

E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)

F. Title 40 CFR § 60.14 (relating to Modification)

G. Title 40 CFR § 60.15 (relating to Reconstruction)

H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)

6. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

Additional Monitoring Requirements

7. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached "CAM Summary" upon issuance of the permit. In addition, the permit holder shall comply with the following:

A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).

B. The permit holder shall report, consistent with the averaging time identified in the "CAM Summary," deviations as defined by the deviation limit in the "CAM Summary." Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "CAM Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event

shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).

D. The permit holder shall operate the monitoring, identified in the attached "CAM Summary," in accordance with the provisions of 40 CFR § 64.7.

E. The permit holder shall conduct a once a month visual, audible, and/or olfactory inspection of the capture system to detect leaking components for any capture system associated with the control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective actions.

F. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.

8. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

9. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated December 19, 2024 in the application for project 37515), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

A. Are incorporated by reference into this permit as applicable requirements

B. Shall be located with this operating permit

C. Are not eligible for a permit shield

10. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

11. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of

operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

12. The permit holder shall comply with the following requirements for Air Quality Standard Permits:

    A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit

    B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit

    C. Requirements of the Air Quality Standard Permit for Oil and Gas Handling and Production Facilities

Compliance Requirements

13. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

14. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:

    A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:

        (i) For sources in the Dallas-Fort Worth Eight-Hour Nonattainment area, 30 TAC § 117.9030

    B. The permit holder shall comply with the Initial Control Plan unit identification requirements in 30 TAC § 117.450(a) and (a)(1)-(7).

    C. The permit holder shall comply with the requirements of 30 TAC § 117.452 for Final Control Plan Procedures for Reasonably Available Control Technology (RACT) and 30 TAC § 117.456 for Revision of Final Control Plan.

    D. The permit holder shall comply with the requirements of 30 TAC § 117.454 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.456 for Revision of Final Control Plan.

    E. The permit holder shall comply with the requirement in 30 TAC § 117.450(b) for identification of exempt units in the Initial Control Plan.

15. Use of Emission Credits to comply with applicable requirements:

    A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:

(i) Title 30 TAC Chapter 115

(ii) Title 30 TAC Chapter 117

(iii) Offsets for Title 30 TAC Chapter 116

B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:

(i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)

(ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1

(iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)

16. Use of Discrete Emission Credits to comply with the applicable requirements:

A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

(i) Title 30 TAC Chapter 115

(ii) Title 30 TAC Chapter 117

(iii) If applicable, offsets for Title 30 TAC Chapter 116

(iv) Temporarily exceed state NSR permit allowables

B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

(i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)

(ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4

(iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

17. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

18. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:

    A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

19. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

20. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary **14**

Applicable Requirements Summary **20**

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (§ 122.144), Reporting Terms and Conditions (§ 122.145), and Compliance Certification Terms and Conditions (§ 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
COMP-10A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes
COMP-10A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-10A	SRIC ENGINES	N/A	60JJJJ-3	40 CFR Part 60, Subpart JJJJ	No changing attributes.
COMP-10A	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-11A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-11A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-11A	SRIC ENGINES	N/A	60JJJJ-3	40 CFR Part 60, Subpart JJJJ	No changing attributes.
COMP-11A	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-1A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-1A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-1A	SRIC ENGINES	N/A	63ZZZZ-2	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-2A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-2A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-2A	SRIC ENGINES	N/A	63ZZZZ-2	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
COMP-3A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-3A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-3A	SRIC ENGINES	N/A	63ZZZZ-2	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-4A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-4A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-4A	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-5A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-5A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-5A	SRIC ENGINES	N/A	63ZZZZ-2	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-6A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-6A	SRIC ENGINES	N/A	63ZZZZ-4	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-7	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-7	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-7	SRIC ENGINES	N/A	60JJJJ-3	40 CFR Part 60, Subpart JJJJ	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
COMP-7	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-8A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-8A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-8A	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
COMP-9A	SRIC ENGINES	N/A	N/A	30 TAC Chapter 116, Standard Permits	No changing attributes.
COMP-9A	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
COMP-9A	SRIC ENGINES	N/A	60JJJJ-3	40 CFR Part 60, Subpart JJJJ	No changing attributes.
COMP-9A	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
F-1	FLARES	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
F-2	FLARES	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FUGKKK	FUGITIVE EMISSION UNITS	N/A	R5170	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUGKKK	FUGITIVE EMISSION UNITS	N/A	60KKK-1	40 CFR Part 60, Subpart KKK	No changing attributes.
FUGNOKKK	FUGITIVE EMISSION UNITS	N/A	R5170	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
FUGNOKKK	FUGITIVE EMISSION UNITS	N/A	R5352	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GEN-1	SRIC ENGINES	N/A	R7400	30 TAC Chapter 117, Subchapter B	No changing attributes.
GEN-1	SRIC ENGINES	N/A	60JJJJ-4	40 CFR Part 60, Subpart JJJJ	No changing attributes.
GEN-1	SRIC ENGINES	N/A	63ZZZZ-3	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRP-TANKS2	STORAGE TANKS/VESSELS	TK202, TK209, TK210, TK4207, TK4208	R5172-1	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
GRP-TANKS2	STORAGE TANKS/VESSELS	TK202, TK209, TK210, TK4207, TK4208	R5111-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
LRK-01	LOADING/UNLOADING OPERATIONS	N/A	R5211-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LRK-02	LOADING/UNLOADING OPERATIONS	N/A	R5211-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LRK-03	LOADING/UNLOADING OPERATIONS	N/A	R5211-2	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
MTK1-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TK-1319	STORAGE TANKS/VESSELS	N/A	R5172-1	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
TK-1319-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TK-1322	STORAGE TANKS/VESSELS	N/A	R5172-1	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
TK-202-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TK-206-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TK-209-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TK-210-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TK-4207-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TK-4208-UL	LOADING/UNLOADING OPERATIONS	N/A	R5211-3	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TK206	STORAGE TANKS/VESSELS	N/A	R5172-1	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
TK206	STORAGE TANKS/VESSELS	N/A	R5111-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TK211	STORAGE TANKS/VESSELS	N/A	R5172-1	30 TAC Chapter 115, Oil and Natural Gas Service	No changing attributes.
TK211	STORAGE TANKS/VESSELS	N/A	R5111-2	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TK212	STORAGE	N/A	R5172-1	30 TAC Chapter 115, Oil and	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS			Natural Gas Service	
TK212	STORAGE TANKS/VESSELS	N/A	R5111-2	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
V1-V	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5112	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
COMP-10A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-10A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-10A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-10A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 117.430(b)(6) § 117.430(b)(7) § 117.440(j)		§ 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary		§ 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-10A	EU	60JJJJ-3	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-10A	EU	60JJJJ-3	NO_X	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a NOx emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(d)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-10A	EU	60JJJJ-3	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1	Owners and operators of stationary non-emergency	§ 60.4243(b)(2) § 60.4243(b)(2)(ii)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii)	[G]§ 60.4245(c) § 60.4245(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	
COMP-10A	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
COMP-11A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-11A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-11A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(f)(8)	§ 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-11A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 117.8140(b) ** See CAM Summary		
COMP-11A	EU	60JJJJ-3	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-11A	EU	60JJJJ-3	NO_X	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a NOx emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(d)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-11A	EU	60JJJJ-3	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
COMP-11A	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
COMP-1A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-1A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-1A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary		
COMP-1A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-1A	EU	63ZZZZ-2	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.12 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6640(a)-Table	For each existing non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that is not a remote stationary RICE and that operates more than 24	§ 63.6612(a) § 63.6620(a) § 63.6620(a)-Table 4.3.a.i § 63.6620(a)-Table 4.3.a.ii § 63.6620(a)-Table	§ 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4)	§ 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(g) § 63.6645(h) § 63.6650(a) § 63.6650(a)-Table 7.3

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					6.15.a.iii § 63.6640(b) § 63.6640(c)(7)	hours per calendar year, you must install NSCR to reduce HAP emissions from the stationary RICE.	4.3.a.iii § 63.6620(a)-Table 4.3.a.v § 63.6620(b) § 63.6620(d) [G]§ 63.6620(e)(2) § 63.6630(a)-Table 5.14.a.i § 63.6630(a)-Table 5.14.a.ii § 63.6630(e) § 63.6630(e)(1) § 63.6630(e)(2) § 63.6630(e)(3) § 63.6630(e)(5) § 63.6635(a) § 63.6635(b) § 63.6640(a) § 63.6640(a)-Table 6.15.a.i § 63.6640(a)-Table 6.15.a.iii § 63.6640(b) § 63.6640(c) § 63.6640(c)(1) § 63.6640(c)(2) § 63.6640(c)(3) § 63.6640(c)(5) § 63.6640(c)(7)	§ 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)
COMP-2A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-2A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-2A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	[G]§ 117.445(f)(3) § 117.445(f)(8)	[G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-2A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary		
COMP-2A	EU	63ZZZZ-2	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.12 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6640(a)-Table 6.15.a.iii § 63.6640(b) § 63.6640(c)(7)	For each existing non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that is not a remote stationary RICE and that operates more than 24 hours per calendar year, you must install NSCR to reduce HAP emissions from the stationary RICE.	§ 63.6612(a) § 63.6620(a) § 63.6620(a)-Table 4.3.a.i § 63.6620(a)-Table 4.3.a.ii § 63.6620(a)-Table 4.3.a.iii § 63.6620(a)-Table 4.3.a.v § 63.6620(b) § 63.6620(d) [G]§ 63.6620(e)(2) § 63.6630(a)-Table 5.14.a.i § 63.6630(a)-Table 5.14.a.ii § 63.6630(e) § 63.6630(e)(1) § 63.6630(e)(2) § 63.6630(e)(3) § 63.6630(e)(5) § 63.6635(a) § 63.6635(b) § 63.6640(a) § 63.6640(a)-Table 6.15.a.i § 63.6640(a)-Table 6.15.a.iii § 63.6640(b) § 63.6640(c) § 63.6640(c)(1) § 63.6640(c)(2) § 63.6640(c)(3) § 63.6640(c)(5)	§ 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(g) § 63.6645(h) § 63.6650(a) § 63.6650(a)-Table 7.3 § 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.6640(c)(7)		
COMP-3A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-3A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-3A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-3A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)		§ 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary		§ 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-3A	EU	63ZZZZ-2	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.12 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6640(a)-Table 6.15.a.iii § 63.6640(b) § 63.6640(c)(7)	For each existing non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that is not a remote stationary RICE and that operates more than 24 hours per calendar year, you must install NSCR to reduce HAP emissions from the stationary RICE.	§ 63.6612(a) § 63.6620(a) § 63.6620(a)-Table 4.3.a.i § 63.6620(a)-Table 4.3.a.ii § 63.6620(a)-Table 4.3.a.iii § 63.6620(a)-Table 4.3.a.v § 63.6620(b) § 63.6620(d) [G]§ 63.6620(e)(2) § 63.6630(a)-Table 5.14.a.i § 63.6630(a)-Table 5.14.a.ii § 63.6630(e) § 63.6630(e)(1) § 63.6630(e)(2) § 63.6630(e)(3) § 63.6630(e)(5) § 63.6635(a)	§ 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(g) § 63.6645(h) § 63.6650(a) § 63.6650(a)-Table 7.3 § 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.6635(b) § 63.6640(a) § 63.6640(a)-Table 6.15.a.i § 63.6640(a)-Table 6.15.a.iii § 63.6640(b) § 63.6640(c) § 63.6640(c)(1) § 63.6640(c)(2) § 63.6640(c)(3) § 63.6640(c)(5) § 63.6640(c)(7)		
COMP-4A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-4A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-4A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 117.8140(b) ** See CAM Summary		
COMP-4A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-4A	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
COMP-5A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-5A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-5A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-5A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a)	No person shall allow the discharge from gas-fired rich-burn engines fired on	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)	other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	[G]§ 117.445(f)(3) § 117.445(f)(8)	[G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-5A	EU	63ZZZZ-2	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.12 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6640(a)-Table 6.15.a.iii § 63.6640(b) § 63.6640(c)(7)	For each existing non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that is not a remote stationary RICE and that operates more than 24 hours per calendar year, you must install NSCR to reduce HAP emissions from the stationary RICE.	§ 63.6612(a) § 63.6620(a) § 63.6620(a)-Table 4.3.a.i § 63.6620(a)-Table 4.3.a.ii § 63.6620(a)-Table 4.3.a.iii § 63.6620(a)-Table 4.3.a.v § 63.6620(b) § 63.6620(d) [G]§ 63.6620(e)(2) § 63.6630(a)-Table 5.14.a.i § 63.6630(a)-Table 5.14.a.ii § 63.6630(e)	§ 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(g) § 63.6645(h) § 63.6650(a) § 63.6650(a)-Table 7.3 § 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.6630(e)(1) § 63.6630(e)(2) § 63.6630(e)(3) § 63.6630(e)(5) § 63.6635(a) § 63.6635(b) § 63.6640(a) § 63.6640(a)-Table 6.15.a.i § 63.6640(a)-Table 6.15.a.iii § 63.6640(b) § 63.6640(c) § 63.6640(c)(1) § 63.6640(c)(2) § 63.6640(c)(3) § 63.6640(c)(5) § 63.6640(c)(7)		
COMP-6A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
COMP-6A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(B)(ii)(II) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(7) § 117.440(j)	No person shall allow the discharge from gas-fired lean-burn engines placed into service, modified, reconstructed, or relocated on or after June 1, 2007 fired on other than landfill gas, NOx emissions in excess of0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-6A	EU	63ZZZZ-4	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.9 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6640(a)-Table 6.14.a.iii § 63.6640(b) § 63.6640(c)(7)	For each existing non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP that is not a remote stationary RICE and that operates more than 24 hours per calendar year, you must install an oxidation catalyst to reduce HAP emissions from the stationary RICE.	§ 63.6612(a) § 63.6620(a) § 63.6620(a)-Table 4.3.a.i § 63.6620(a)-Table 4.3.a.ii § 63.6620(a)-Table 4.3.a.iii § 63.6620(a)-Table 4.3.a.v § 63.6620(b) § 63.6620(d) [G]§ 63.6620(e)(2) § 63.6630(a)-Table 5.13.a.i § 63.6630(a)-Table 5.13.a.ii	§ 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(g) § 63.6645(h) § 63.6650(a) § 63.6650(a)-Table 7.3 § 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.6630(e) § 63.6630(e)(1) § 63.6630(e)(2) § 63.6630(e)(3) § 63.6630(e)(5) § 63.6635(a) § 63.6635(b) § 63.6640(a) § 63.6640(a)-Table 6.14.a.i § 63.6640(a)-Table 6.14.a.iii § 63.6640(b) § 63.6640(c) § 63.6640(c)(1) § 63.6640(c)(2) § 63.6640(c)(3) § 63.6640(c)(5) § 63.6640(c)(7)		
COMP-7	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-7	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-7	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary		[G]§ 117.8010(7)
COMP-7	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-7	EU	60JJJJ-3	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1)	[G]§ 60.4245(c) § 60.4245(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4244(c) § 60.4244(e)	§ 60.4245(a)(2) § 60.4245(a)(4)	
COMP-7	EU	60JJJJ-3	NO_X	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a NOx emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(d)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-7	EU	60JJJJ-3	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-7	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
COMP-8A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-8A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-8A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-8A	EU	R7400	NO_X	30 TAC Chapter	§	No person shall allow the	§ 117.435(a)(1)	§ 117.445(a)	§ 117.435(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				117, Subchapter B	117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3) § 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)	discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-8A	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines under this part.			
COMP-9A	EU	N/A	CO	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-9A	EU	N/A	NO_X	30 TAC Chapter 116, Standard Permits	142507	142507	142507 ** See CAM Summary	142507	142507
COMP-9A	EU	R7400	CO	30 TAC Chapter 117, Subchapter B	§ 117.410(c)(1) § 117.410(c)(1)(B) § 117.440(j)	No person shall allow the discharge into the atmosphere from any stationary internal combustion engine carbon monoxide (CO) emissions that exceed 400 ppmv at 3.0% oxygen, dry basis or alternatively, 3.0 g/hp-hr	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-9A	EU	R7400	NO_X	30 TAC Chapter 117, Subchapter B	§ 117.410(a)(4)(A)(ii) § 117.410(a) § 117.410(a)(4)(F) § 117.410(b)(2) [G]§ 117.410(e)(1) § 117.410(e)(2) [G]§ 117.410(e)(3)	No person shall allow the discharge from gas-fired rich-burn engines fired on other than landfill gas, NOx emissions in excess of 0.50 g/hp-hr.	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 117.410(e)(4) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)		§ 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b) ** See CAM Summary		§ 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
COMP-9A	EU	60JJJJ-3	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-9A	EU	60JJJJ-3	NO_X	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a NOx emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(d)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
COMP-9A	EU	60JJJJ-3	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2007 and before 07/01/2010 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
COMP-9A	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
F-1	EU	R1111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
F-2	CD	R1111	Opacity	30 TAC Chapter	§ 111.111(a)(4)(A)	Visible emissions from a	§	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				111, Visible Emissions		process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)		
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(11) § 115.177(b)(5)(D) § 115.177(c)(3) § 115.358(c)(1) [G]§ 115.358(h)	For any fugitive emission component at a natural gas processing plant for which the owner or operator elects to use the alternative work practice in §115.358 of this title, the provisions of subparagraphs (11)(A)-(E) apply.	§ 115.177(b)(11)(A) § 115.177(b)(11)(B) § 115.177(b)(11)(C) § 115.177(b)(11)(D) § 115.177(b)(11)(E) § 115.177(b)(3)(F) § 115.177(b)(5)(D) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3) § 115.358(c)(2) § 115.358(d) [G]§ 115.358(e) § 115.358(f)	[G]§ 115.177(a) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	[G]§ 115.358(g)
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(A) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Pump seals in light-liquid service: Except as provided in §115.177(b)(5)(C), all other pumps at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 2,000 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found. and 2,000 ppmv	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(ii) § 115.177(b)(3)(D)(iii) § 115.177(b)(3)(F) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						for all other pumps.	§ 115.177(c)(3)		
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), valves at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(iii) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(7) § 115.177(b)(7)(A) § 115.177(b)(7)(B) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	§ 115.177(b)(7)
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), flanges at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(iii) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3) § 115.177(c)(4)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5)	Except as provided in §115.177(b)(5)(C), connectors at a natural gas processing plant are not allowed to have a volatile	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(10) § 115.177(b)(3) § 115.177(b)(3)(A)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)		
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), pressure relief devices at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(i) § 115.177(b)(3)(D)(iii) § 115.177(b)(3)(E) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3) § 115.177(c)(5)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), sampling connections at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(iii) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)		
FUGKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(C) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), compressors at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 10,000 parts per million by volume (ppmv) or exuding of process fluid based on sight, smell, or sound for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(5) § 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(iii) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-8(a) § 60.482-8(a)(2) § 60.482-8(b) § 60.482-8(c)(1) § 60.482-8(c)(2) § 60.482-8(d) § 60.482-9(a) § 60.482-9(b) § 60.486(k)	Comply with the requirements for connectors as stated in §60.482-8, except as provided in §60.633.	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) § 60.485(d)(2) § 60.485(d)(3) § 60.485(f) § 60.632(d)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-8(a)	Comply with the requirements for pressure relief devices in light liquid service as stated in	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) § 60.485(d)(2)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.482-8(a)(2) § 60.482-8(b) § 60.482-8(c)(1) § 60.482-8(c)(2) § 60.482-8(d) § 60.482-9(a) § 60.482-9(b) § 60.486(k)	§60.482-8, except as provided in §60.633.	§ 60.485(d)(3) [G]§ 60.485(e) § 60.485(f) § 60.632(d) [G]§ 60.633(h)	§ 60.486(e)(1) § 60.486(j)	§ 60.636(b) [G]§ 60.636(c)
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-7(b) § 60.482-7(d)(1) § 60.482-7(d)(2) [G]§ 60.482-7(e) [G]§ 60.482-7(f) [G]§ 60.482-7(g) [G]§ 60.482-7(h) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(c) § 60.482-9(e) § 60.482-9(f) § 60.486(k)	Comply with the requirements for valves in light liquid service as stated in §60.482-7 and §60.482-1(a), (b) and (d), except as provided in §60.633.	§ 60.482-7(a)(1) [G]§ 60.482-7(a)(2) § 60.482-7(c)(1)(i) § 60.482-7(c)(1)(ii) § 60.482-7(c)(2) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) § 60.485(d)(2) § 60.485(d)(3) [G]§ 60.485(e) § 60.485(f) § 60.632(d) [G]§ 60.633(h)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) [G]§ 60.486(f) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-7(b) § 60.482-7(d)(1) § 60.482-7(d)(2) [G]§ 60.482-7(e) [G]§ 60.482-7(f) [G]§ 60.482-7(g) [G]§ 60.482-7(h) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(c) § 60.482-9(e)	Comply with the requirements for valves in gas/vapor service as stated in §60.482-7 and §60.482-1(a), (b) and (d), except as provided in §60.633.	§ 60.482-7(a)(1) [G]§ 60.482-7(a)(2) § 60.482-7(c)(1)(i) § 60.482-7(c)(1)(ii) § 60.482-7(c)(2) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) § 60.485(d)(2) § 60.485(d)(3) § 60.485(f) § 60.632(d)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) [G]§ 60.486(f) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.482-9(f) § 60.486(k)				
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-6(a)(1) § 60.482-6(a)(2) § 60.482-6(b) § 60.482-6(c) § 60.482-6(d) § 60.482-6(e) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(c) § 60.482-9(e) § 60.482-9(f) § 60.486(k)	Comply with the requirements for open-ended valves or lines as stated in §60.482-6 and §60.482-1(a), (b) and (d), except as provided in §60.633.	§ 60.485(a) [G]§ 60.485(b) § 60.485(d)(2) § 60.485(d)(3) § 60.485(f) § 60.632(d)	[G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-4(a) § 60.482-4(b)(1) § 60.482-4(c) § 60.482-4(d)(1) § 60.482-4(d)(2) § 60.482-9(a) § 60.482-9(b) § 60.486(k) [G]§ 60.633(b)(3)	Comply with the requirements for pressure relief devices in gas/vapor service as stated in §60.482-4 and 60.482-1(a), (b) and (d), except as provided in §60.633.	§ 60.482-4(b)(2) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) § 60.485(d)(2) § 60.485(d)(3) § 60.485(f) § 60.632(d) § 60.633(b)(1) § 60.633(b)(2) [G]§ 60.633(b)(3) [G]§ 60.633(b)(4)	[G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(e)(3) [G]§ 60.486(e)(4) § 60.486(j) § 60.633(b)(1) [G]§ 60.633(b)(4) [G]§ 60.635(b)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-3(a) [G]§ 60.482-3(b) § 60.482-3(c) § 60.482-3(d) § 60.482-3(e)(1) § 60.482-3(e)(2)	Comply with the requirements for compressors as stated in §60.482-3 and §60.482-1(a), (b) and (d), except as provided in §60.633.	§ 60.482-3(e)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) § 60.485(d)(2) § 60.485(d)(3) § 60.485(f) § 60.632(d)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) [G]§ 60.486(h) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.482-3(f) § 60.482-3(g)(1) § 60.482-3(g)(2) § 60.482-3(h) [G]§ 60.482-3(i) § 60.482-3(j) § 60.482-9(a) § 60.482-9(b) § 60.486(k)				
FUGKKK	EU	60KKK-1	VOC	40 CFR Part 60, Subpart KKK	§ 60.632(a) § 60.482-1(a) § 60.482-1(b) § 60.482-2(b)(1) [G]§ 60.482-2(b)(2) § 60.482-2(c)(1) [G]§ 60.482-2(c)(2) § 60.482-2(d) [G]§ 60.482-2(d)(1) § 60.482-2(d)(2) § 60.482-2(d)(3) [G]§ 60.482-2(d)(4) [G]§ 60.482-2(d)(5) [G]§ 60.482-2(d)(6) [G]§ 60.482-2(e) § 60.482-2(f) [G]§ 60.482-2(g) § 60.482-2(h) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(d) § 60.482-9(f) § 60.486(k)	Comply with the requirements for pumps in light liquid service as stated in §60.482-2 and §60.482-1(a), (b) and (d), except as provided in §60.633.	[G]§ 60.482-2(a) [G]§ 60.482-2(b)(2) [G]§ 60.482-2(d)(4) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) § 60.485(d)(2) § 60.485(d)(3) [G]§ 60.485(e) § 60.485(f) § 60.632(d) [G]§ 60.633(h)	[G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) [G]§ 60.486(f) [G]§ 60.486(h) § 60.486(j)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) § 60.636(b) [G]§ 60.636(c)
FUGNOKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(A) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A)	Pump seals in light-liquid service: Except as provided in §115.177(b)(5)(C), all other pumps at a natural gas processing plant are not allowed to have a volatile	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(ii)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.177(b)(5)(B) § 115.177(c)(3)	organic compounds (VOC) leak of 2,000 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found. and 2,000 ppmv for all other pumps.	§ 115.177(b)(3)(D)(iii) § 115.177(b)(3)(F) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)		
FUGNOKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(11) § 115.177(b)(5)(D) § 115.177(c)(3) § 115.358(c)(1) [G]§ 115.358(h)	For any fugitive emission component at a natural gas processing plant for which the owner or operator elects to use the alternative work practice in §115.358 of this title, the provisions of subparagraphs (11)(A)-(E) apply.	§ 115.177(b)(11)(A) § 115.177(b)(11)(B) § 115.177(b)(11)(C) § 115.177(b)(11)(D) § 115.177(b)(11)(E) § 115.177(b)(3)(F) § 115.177(b)(5)(D) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3) § 115.358(c)(2) § 115.358(d) [G]§ 115.358(e) § 115.358(f)	[G]§ 115.177(a) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	[G]§ 115.358(g)
FUGNOKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(C) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), compressors at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 10,000 parts per million by volume (ppmv) or exuding of process fluid based on sight, smell, or sound for more than five calendar days without a first	§ 115.172(a)(5) § 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(iii) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)		
FUGNOKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), pressure relief devices at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(i) § 115.177(b)(3)(D)(iii) § 115.177(b)(3)(E) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3) § 115.177(c)(5)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None
FUGNOKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), connectors at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(10) § 115.177(b)(3) § 115.177(b)(3)(A) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUGNOKKK	EU	R5170	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.177(b)(1)(B) § 115.177(b) § 115.177(b)(1) § 115.177(b)(4) § 115.177(b)(5) § 115.177(b)(5)(A) § 115.177(b)(5)(B) § 115.177(c)(3)	Except as provided in §115.177(b)(5)(C), flanges at a natural gas processing plant are not allowed to have a volatile organic compounds (VOC) leak of 500 parts per million by volume (ppmv) for more than five calendar days without a first attempt at repair after the leak is detected. The leak must be repaired no later than 15 calendar days after the leak is found.	§ 115.172(a)(6) § 115.177(b) § 115.177(b)(3) § 115.177(b)(3)(D) § 115.177(b)(3)(D)(iii) § 115.177(b)(4) § 115.177(b)(6) § 115.177(b)(8) § 115.177(b)(9) § 115.177(c) § 115.177(c)(1) § 115.177(c)(2) § 115.177(c)(3) § 115.177(c)(4)	[G]§ 115.177(a) § 115.177(b)(9) § 115.180 [G]§ 115.180(7) [G]§ 115.180(8)	None
FUGNOKKK	EU	R5352	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	Conservation vents or other devices on atmospheric storage tanks that are actuated either by a vacuum or a pressure of no more than 2.5 psig, pressure relief valves equipped with a rupture disk or venting to a control device, components in continuous vacuum service, and valves that are not externally regulated (such as in-line check valves) are exempt from the requirements of this division, except that each pressure relief valve equipped with a rupture disk must comply with §115.352(9) and §115.356(3)(c).	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
FUGNOKKK	EU	R5352	VOC	30 TAC Chapter 115, Pet. Refinery	§ 115.352(1)(A) § 115.352(1)	No flanges or other connectors contacting a	§ 115.354(1) § 115.354(10)	§ 115.352(7) § 115.354(10)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				& Petrochemicals	§ 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
FUGNOKKK	EU	R5352	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	Components/systems that contact a process fluid containing VOC having a true vapor pressure equal to or less than 0.002 psia at 68 degrees Fahrenheit are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
FUGNOKKK	EU	R5352	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	No compressor seals contacting a fluid with TVP less than or equal to 0.044 psia (heavy liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						sound.			
FUGNOKKK	EU	R5352	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(12) § 115.357(8) § 115.357(9)	No pressure relief valves contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
FUGNOKKK	EU	R5352	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No compressor seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
FUGNOKKK	EU	R5352	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii)	No pump seals contacting a fluid with TVP greater than 0.044 psia (gas/vapor or light liquid service) shall be allowed to have a VOC leak, for more than 15 days after discovery which	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dripping or exuding of process fluid based on sight, smell, or sound.		§ 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	
GEN-1	EU	R7400	Exempt	30 TAC Chapter 117, Subchapter B	§ 117.403(a)(7)(D) § 117.403(a)	Units exempt from this division, except as specified in §§ 117.440(i), 117.445(f)(4) and (9), 117.450 and 117.454, include stationary gas turbines and stationary internal combustion engines used exclusively in emergency situations, except that operation for testing or maintenance is allowed for up to 100 hours per year, based on a rolling 12-month average. New, modified, reconstructed or relocated stationary diesel engine placed into service on or after June 1, 2007, are ineligible.	§ 117.8140(a) § 117.8140(a)(3)	§ 117.440(i) § 117.445(f) § 117.445(f)(4)	None
GEN-1	EU	60JJJJ-4	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(c) § 1054-Appendix I(b)(1)-Table 3 § 60.4231(c) § 60.4234 § 60.4243(a) § 60.4243(a)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 19 KW and less than 97 KW that are rich burn engines that use LPG and were manufactured on or after 01/01/2009 must comply with a CO emission limit of	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						519 g/KW-hr, as stated in 40 CFR 60.4231(c) and 40 CFR 1054-Appendix I(b)(1)-Table 3.			
GEN-1	EU	60JJJJ-4	HC and NO_X	40 CFR Part 60, Subpart JJJJ	§ 60.4233(c) § 1054-Appendix I(b)(1)-Table 3 § 60.4231(c) § 60.4234 § 60.4243(a) § 60.4243(a)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 19 KW and less than 97 KW that are rich burn engines that use LPG and were manufactured on or after 01/01/2009 must comply with an HC+NOx emission limit of 13.4 g/KW-hr, as stated in 40 CFR 60.4231(c) and 40 CFR 1054-Appendix I(b)(1)-Table 3.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
GEN-1	EU	63ZZZZ-3	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
GRP-TANKS2	EU	R5172-1	VOC	30 TAC Chapter 115, Oil and Natural Gas	§ 115.172(a)(3) § 115.172(a)(3)(A) § 115.175(c)	Except for the control requirements in §115.175(b) or (c) of this title (relating to	§ 115.175(c)(2)	§ 115.180 § 115.180(2) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Service		Storage Tank Control Requirements), any storage tank that meets one of the specified conditions in §§115.172(a)(3)(A)-(E) is exempt from the requirements in this division.			
GRP-TANKS2	EU	R5111-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
LRK-01	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LRK-02	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LRK-03	EU	R5211-2	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(3) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D)	Liquefied petroleum gas. All loading and unloading of liquefied petroleum gas is exempt from the	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i)	§ 115.216 § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.214(a)(1)(D)(i)	requirements of this division, except for the specified requirements.		§ 115.216(3)(A)(iii) § 115.216(3)(B)	
MTK1-UL	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
TK-1319	EU	R5172-1	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.172(a)(3) § 115.172(a)(3)(A) § 115.175(c)	Except for the control requirements in §115.175(b) or (c) of this title (relating to Storage Tank Control Requirements), any storage tank that meets one of the specified conditions in §§115.172(a)(3)(A)-(E) is exempt from the requirements in this division.	§ 115.175(c)(2)	§ 115.180 § 115.180(2) [G]§ 115.180(8)	None
TK-1319-UL	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TK-1322	EU	R5172-1	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.172(a)(3) § 115.172(a)(3)(A) § 115.175(c)	Except for the control requirements in §115.175(b) or (c) of this title (relating to Storage Tank Control Requirements), any storage	§ 115.175(c)(2)	§ 115.180 § 115.180(2) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						tank that meets one of the specified conditions in §§115.172(a)(3)(A)-(E) is exempt from the requirements in this division.			
TK-202-UL	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TK-206-UL	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TK-209-UL	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TK-210-UL	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.214(a)(1)(D)(i)	true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.215(4)		
TK-4207-UL	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TK-4208-UL	EU	R5211-3	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TK206	EU	R5172-1	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.172(a)(3) § 115.172(a)(3)(A) § 115.175(c)	Except for the control requirements in §115.175(b) or (c) of this title (relating to Storage Tank Control Requirements), any storage tank that meets one of the specified conditions in §§115.172(a)(3)(A)-(E) is exempt from the requirements in this division.	§ 115.175(c)(2)	§ 115.180 § 115.180(2) [G]§ 115.180(8)	None
TK206	EU	R5111-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
TK211	EU	R5172-1	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.172(a)(3) § 115.172(a)(3)(A) § 115.175(c)	Except for the control requirements in §115.175(b) or (c) of this title (relating to Storage Tank Control Requirements), any storage tank that meets one of the specified conditions in §§115.172(a)(3)(A)-(E) is exempt from the requirements in this division.	§ 115.175(c)(2)	§ 115.180 § 115.180(2) [G]§ 115.180(8)	None
TK211	EU	R5111-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	[G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(5) § 115.118(a)(7)	None
TK212	EU	R5172-1	VOC	30 TAC Chapter 115, Oil and Natural Gas Service	§ 115.172(a)(3) § 115.172(a)(3)(A) § 115.175(c)	Except for the control requirements in §115.175(b) or (c) of this title (relating to Storage Tank Control Requirements), any storage tank that meets one of the	§ 115.175(c)(2)	§ 115.180 § 115.180(2) [G]§ 115.180(8)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						specified conditions in §§115.172(a)(3)(A)-(E) is exempt from the requirements in this division.			
TK212	EU	R5111-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	[G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(5) § 115.118(a)(7)	None
V1-V	EP	R5112	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
V1-V	EP	R5112	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

Additional Monitoring Requirements

Compliance Assurance Monitoring Summary 67

Periodic Monitoring Summary 147

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.70 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.48 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.0 g/hp-hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-10A	
Control Device ID No.: CC-10A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.70 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.48 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum CO rate not to exceed 3.0 g/hp-hr.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-11A	
Control Device ID No.: CC-11A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.70 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.09 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum CO rate not to exceed 3.0 g/hp-hr.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-1A	
Control Device ID No.: CC-1A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 2.72 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.09 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum CO rate not to exceed 3.0 g/hp-hr.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-2A	
Control Device ID No.: CC-2A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 2.72 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.09 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum CO rate not to exceed 3.0 g/hp-hr.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 14.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-3A	
Control Device ID No.: CC-3A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.09 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.23 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.0 g/hp-hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-4A	
Control Device ID No.: CC-4A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.09 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.23 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.0 g/hp-hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 16.0 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-5A	
Control Device ID No.: CC-5A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.7 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed the following limit of 19.1 Mcf/hr @ 994 Btu/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed the following limit of 19.1 Mcf/hr @ 994 Btu/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.48 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.0 g/hp-hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 Btu/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 Btu/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-7	
Control Device ID No.: CC-7	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.70 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.48 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.0 g/hp-hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-8A	
Control Device ID No.: CC-8A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.70 lbs/hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: CO	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: NO_X	Main Standard: 142507
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 1.48 lbs/hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: CO Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 3.0 g/hp-hr CO.	
CAM Text: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: CO	Main Standard: § 117.410(c)(1)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: Fuel Consumption	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Maximum fuel consumption not to exceed 19.1 Mcf/hr @ 994 BTU/scf.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within ± 5%.	

CAM Summary

Unit/Group/Process Information	
ID No.: COMP-9A	
Control Device ID No.: CC-9A	Control Device Type: Catalytic converter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7400
Pollutant: NO_X	Main Standard: § 117.410(a)(4)(A)(ii)
Monitoring Information	
Indicator: NOx Concentration	
Minimum Frequency: once per quarter	
Averaging Period: N/A	
Deviation Limit: Maximum concentration not to exceed 0.5 g/hp-hr NOx.	
CAM Text: Use a portable analyzer to monitor nitrogen oxides and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). NOx Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: TK211	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5111-2
Pollutant: VOC	Main Standard: § 115.112(e)(1)
Monitoring Information	
Indicator: Liquid Level	
Minimum Frequency: At the end of each unloading operation	
Averaging Period: N/A	
Deviation Limit: Liquid volume falls below liquid volume at the fill pipe.	
Periodic Monitoring Text: Regardless of the location of the fill pipe, the fill pipe must be submerged at all times. Establish the volume of liquid at the depth of the highest point of the fill pipe. Record the volume of liquid loaded and unloaded so that the storage vessel liquid volume is known. It shall be considered and reported as a deviation anytime the liquid volume falls below the liquid volume at the fill pipe.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: TK211	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5111-2
Pollutant: VOC	Main Standard: § 115.112(e)(1)
Monitoring Information	
Indicator: Structural Integrity of the Pipe	
Minimum Frequency: Emptied and degassed	
Averaging Period: N/A	
Deviation Limit: Repairs were not made prior to refilling the storage vessel.	
Periodic Monitoring Text: Inspect to determine the structural integrity of the fill pipe and record each time the storage vessel is emptied and degassed. If the structural integrity of the fill pipe is in question, repairs shall be made before the storage vessel is refilled. It shall be considered and reported as a deviation if the repairs are not completed prior to refilling the storage vessel.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: TK212	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5111-2
Pollutant: VOC	Main Standard: § 115.112(e)(1)
Monitoring Information	
Indicator: Liquid Level	
Minimum Frequency: At the end of each unloading operation	
Averaging Period: N/A	
Deviation Limit: Liquid volume falls below liquid volume at the fill pipe.	
Periodic Monitoring Text: Regardless of the location of the fill pipe, the fill pipe must be submerged at all times. Establish the volume of liquid at the depth of the highest point of the fill pipe. Record the volume of liquid loaded and unloaded so that the storage vessel liquid volume is known. It shall be considered and reported as a deviation anytime the liquid volume falls below the liquid volume at the fill pipe.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: TK212	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5111-2
Pollutant: VOC	Main Standard: § 115.112(e)(1)
Monitoring Information	
Indicator: Structural Integrity of the Pipe	
Minimum Frequency: Emptied and degassed	
Averaging Period: N/A	
Deviation Limit: Repairs were not made prior to refilling the storage vessel.	
Periodic Monitoring Text: Inspect to determine the structural integrity of the fill pipe and record each time the storage vessel is emptied and degassed. If the structural integrity of the fill pipe is in question, repairs shall be made before the storage vessel is refilled. It shall be considered and reported as a deviation if the repairs are not completed prior to refilling the storage vessel.	

Permit Shield

Permit Shield 152

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
CITK1	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity is less than 1000 gallons
CITK1	N/A	40 CFR Part 60, Subpart Kb	Capacity is less than 19,800 gallons
COMP-1A	N/A	40 CFR Part 60, Subpart JJJJ	The engine was manufactured before July 1, 2007 and has not been modified or reconstructed
COMP-2A	N/A	40 CFR Part 60, Subpart JJJJ	The engine was manufactured before July 1, 2007 and has not been modified or reconstructed
COMP-3A	N/A	40 CFR Part 60, Subpart JJJJ	The engine was manufactured before July 1, 2007 and has not been modified or reconstructed
COMP-4A	N/A	40 CFR Part 60, Subpart JJJJ	The engine was manufactured before July 1, 2007 and has not been modified or reconstructed
COMP-5A	N/A	40 CFR Part 60, Subpart JJJJ	The engine was manufactured before July 1, 2007 and has not been modified or reconstructed
COMP-6A	N/A	40 CFR Part 60, Subpart JJJJ	The engine was manufactured before July 1, 2007 and has not been modified or reconstructed
COMP-8A	N/A	40 CFR Part 60, Subpart JJJJ	The engine was manufactured before July 1, 2007 and has not been modified or reconstructed
F-1	N/A	40 CFR Part 60, Subpart A	Not an NSPS control device
F-1	N/A	40 CFR Part 63, Subpart A	Not a MACT control device
FUGNOKKK	N/A	40 CFR Part 60, Subpart KKK	Not in VOC service

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRP-PVENTS	EXH-COMP-1, EXH-COMP-10, EXH-COMP-11, EXH-COMP-2, EXH-COMP-3, EXH-COMP-4, EXH-COMP-5, EXH-COMP-6, EXH-COMP-7, EXH-COMP-8, EXH-COMP-9	30 TAC Chapter 115, Vent Gas Controls	These vents are associated with a combustion device that is not a control device
GRP-TANKS2	TK202, TK209, TK210, TK4207, TK4208	40 CFR Part 60, Subpart Kb	Capacity is less than 19,800 gallons
H-361	N/A	30 TAC Chapter 115, Vent Gas Controls	This vent is associated with a combustion device that is not a control device
H-361	N/A	30 TAC Chapter 117, Subchapter B	Process heater with a rated maximum capacity less than 5.0 MMBtu/hr
H-362	N/A	30 TAC Chapter 115, Vent Gas Controls	This vent is associated with a combustion device that is not a control device
H-362	N/A	30 TAC Chapter 117, Subchapter B	Process heater with a rated maximum capacity less than 5.0 MMBtu/hr
H-4741A	N/A	30 TAC Chapter 115, Vent Gas Controls	This vent is associated with a combustion device that is not a control device
MTK1	N/A	30 TAC Chapter 115, Storage of VOCs	Capacity is less than 1000 gallons
MTK1	N/A	40 CFR Part 60, Subpart Kb	Capacity is less than 19,800 gallons
TK211	N/A	40 CFR Part 60, Subpart Kb	Capacity is less than 75 cubic meters (m3)
TK211	N/A	40 CFR Part 60, Subpart OOOOa	Tank potential emissions less than 6 tons per year (T/yr)
TK212	N/A	40 CFR Part 60, Subpart Kb	Capacity is less than 75 cubic meters (m3)
TK212	N/A	40 CFR Part 60, Subpart OOOOa	Tank potential emissions less than 6 tons per year (T/yr)

New Source Review Authorization References

New Source Review Authorization References 155

New Source Review Authorization References by Emission Unit 156

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 142507	Issuance Date: 02/28/2022
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.264	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
CITK1	CORROSION INHIBITOR TANK	142507
COMP-10A	COMPRESSOR ENGINE 10A	142507
COMP-11A	COMPRESSOR ENGINE 11A	142507
COMP-1A	COMPRESSOR ENGINE 1A	142507
COMP-2A	COMPRESSOR ENGINE 2A	142507
COMP-3A	COMPRESSOR ENGINE 3A	142507
COMP-4A	COMPRESSOR ENGINE 4A	142507
COMP-5A	COMPRESSOR ENGINE 5A	142507
COMP-6A	COMPRESSOR ENGINE 6A	142507
COMP-7	COMPRESSOR ENGINE 7	142507
COMP-8A	COMPRESSOR ENGINE 8A	142507
COMP-9A	COMPRESSOR ENGINE 9A	142507
EXH-COMP-1	PROCESS VENT	142507
EXH-COMP-10	PROCESS VENT	142507
EXH-COMP-11	PROCESS VENT	142507
EXH-COMP-2	PROCESS VENT	142507
EXH-COMP-3	PROCESS VENT	142507
EXH-COMP-4	PROCESS VENT	142507
EXH-COMP-5	PROCESS VENT	142507
EXH-COMP-6	PROCESS VENT	142507
EXH-COMP-7	PROCESS VENT	142507

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
EXH-COMP-8	PROCESS VENT	142507
EXH-COMP-9	PROCESS VENT	142507
F-1	PLANT FLARE STAGE 1	142507
F-2	NGL FLARE	142507
FUGKKK	FUGITIVES	142507
FUGNOKKK	FUGITIVES NOT SUBJECT TO NSPS KKK	142507
GEN-1	EMERGENCY GENERATOR	142507
H-361	REGEN GAS HEATER	142507
H-362	HOT OIL HEATER	142507
H-4741A	PLANT B REGEN GAS HEATER	142507
LRK-01	CONDENSATE.NGL LOADING RACK	142507
LRK-02	WASTE WATER/PRODUCED WATER LOADING RACK	142507
LRK-03	PROPANE UNLOADING RACK	142507
MTK1	METHANOL TANK	142507
MTK1-UL	UNLOADING METHANOL INTO MTK1	142507
TK-1319	DIESEL STORAGE TANK	142507
TK-1319-UL	UNLOADING DIESEL	142507
TK-1322	GASOLINE STORAGE TANK	142507
TK-202-UL	UNLOADING AMINE INTO TANK TK202	142507
TK-206-UL	UNLOADING WASTE OIL	142507
TK-209-UL	UNLOADING ETHYLENE GLYCOL INTO TK209	142507

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TK-210-UL	UNLOADING LUBE OIL INTO TK210	142507
TK-4207-UL	UNLOADING LUBE OIL INTO TK207	142507
TK-4208-UL	UNLOADING ETHYLENE GLYCOL INTO TK4208	142507
TK202	AMINE TANK	142507
TK206	WASTE OIL STORAGE TANK	142507
TK209	ETHYLENE GLYCOL TANK	142507
TK210	LUBE OIL TANK	142507
TK211	PRODUCED WATER/SLOP STORAGE TANK	142507
TK212	PRODUCED WATER/SLOP STORAGE TANK	142507
TK4207	LUBE OIL TANK	142507
TK4208	ETHYLENE GLYCOL TANK	142507
V1-V	AMINE VENT	142507

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 160

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM ..... actual cubic feet per minute
AMOC ..... alternate means of control
ARP ..... Acid Rain Program
ASTM ..... American Society of Testing and Materials
B/PA ..... Beaumont/Port Arthur (nonattainment area)
CAM ..... Compliance Assurance Monitoring
CD ..... control device
CEMS ..... continuous emissions monitoring system
CFR ..... Code of Federal Regulations
COMS ..... continuous opacity monitoring system
CVS ..... closed vent system
D/FW ..... Dallas/Fort Worth (nonattainment area)
EP ..... emission point
EPA ..... U.S. Environmental Protection Agency
EU ..... emission unit
FCAA Amendments ..... Federal Clean Air Act Amendments
FOP ..... federal operating permit
gr/100 scf ..... grains per 100 standard cubic feet
HAP ..... hazardous air pollutant
H/G/B ..... Houston/Galveston/Brazoria (nonattainment area)
H_2S ..... hydrogen sulfide
ID No. ..... identification number
lb/hr ..... pound(s) per hour
MACT ..... Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr ..... Million British thermal units per hour
NA ..... nonattainment
N/A ..... not applicable
NADB ..... National Allowance Data Base
NESHAP ..... National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO_x ..... nitrogen oxides
NSPS ..... New Source Performance Standard (40 CFR Part 60)
NSR ..... New Source Review
ORIS ..... Office of Regulatory Information Systems
Pb ..... lead
PBR ..... Permit By Rule
PEMS ..... predictive emissions monitoring system
PM ..... particulate matter
ppmv ..... parts per million by volume
PRO ..... process unit
PSD ..... prevention of significant deterioration
psia ..... pounds per square inch absolute
SIP ..... state implementation plan
SO_2 ..... sulfur dioxide
TCEQ ..... Texas Commission on Environmental Quality
TSP ..... total suspended particulate
TVP ..... true vapor pressure
U.S.C. ..... United States Code
VOC ..... volatile organic compound