FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
NUTRIEN US LLC

AUTHORIZING THE OPERATION OF
Nutrien US Borger Nitrogen Operations
Nitrogenous Fertilizer Manufacturing

LOCATED AT
Hutchinson County, Texas
Latitude 35° 28′ 30″ Longitude 101° 25′ 22″
Regulated Entity Number: RN101865715

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O1689 Issuance Date: October 4, 2024

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:

    A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

    B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

    C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

    D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

E. Emission units subject to 40 CFR Part 63, Subpart ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):

A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements

B. Title 30 TAC § 101.3 (relating to Circumvention)

C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ

D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)

G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)

H. Title 30 TAC § 101.221 (relating to Operational Requirements)

I. Title 30 TAC § 101.222 (relating to Demonstrations)

J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:

(i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(1)(E)

(iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

(iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that

does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

(1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

(2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.

(3) Records of all observations shall be maintained.

(4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is

determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

(c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

(i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)

(iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:

(1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.

(2) Records of all observations shall be maintained.

(3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

D. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).

E. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

(i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

(ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)

(iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

F. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:

(i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)

(ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)

(iii) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)

(iv) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)

4. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:

   A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)

   B. Title 40 CFR § 60.8 (relating to Performance Tests)

   C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)

   D. Title 40 CFR § 60.12 (relating to Circumvention)

   E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)

   F. Title 40 CFR § 60.14 (relating to Modification)

   G. Title 40 CFR § 60.15 (relating to Reconstruction)

   H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)

5. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:

   A. Title 40 CFR § 61.05 (relating to Prohibited Activities)

   B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)

   C. Title 40 CFR § 61.09 (relating to Notification of Start-up)

   D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)

   E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)

   F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)

   G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)

   H. Title 40 CFR § 61.15 (relating to Modification)

   I. Title 40 CFR § 61.19 (relating to Circumvention)

6. For facilities where no benzene is present onsite in wastes, products, by-products or intermediates, the permit holder shall comply with the reporting requirement in 40 CFR § 61.357(a).

7. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

8. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be

maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

Additional Monitoring Requirements

9. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached "CAM Summary" upon issuance of the permit. In addition, the permit holder shall comply with the following:

   A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).

   B. The permit holder shall report, consistent with the averaging time identified in the "CAM Summary," deviations as defined by the deviation limit in the "CAM Summary." Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

   C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "CAM Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).

   D. The permit holder shall operate the monitoring, identified in the attached "CAM Summary," in accordance with the provisions of 40 CFR § 64.7.

   E. The permit holder shall comply with either of the following requirements for any particulate matter capture system associated with the control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective action:

      (i) Once per year the permit holder shall inspect any fan for proper operation and inspect the capture system used in compliance of CAM for cracks, holes, tears, and other defects; or

      (ii) Once per year, the permit holder shall inspect for fugitive emissions escaping from the capture system in compliance of CAM by performing a visible emissions observation for a period of at least six minutes in accordance with 40 CFR Part 60, Appendix A, Test Method 22.

   F. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.

10. The permit holder shall comply with the periodic monitoring requirements as specified in the attached “Periodic Monitoring Summary” upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the “Periodic Monitoring Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

11. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated September 14, 2023 in the application for project 35595), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

    A. Are incorporated by reference into this permit as applicable requirements

    B. Shall be located with this operating permit

    C. Are not eligible for a permit shield

12. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

13. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit’s compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

14. The permit holder shall comply with the following requirements for Air Quality Standard Permits:

    A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit

    B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit

C. Requirements of the non-rule Air Quality Standard Permit for Pollution Control Projects

Compliance Requirements

15. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

16. The permit holder shall adhere to the provisions in the Compliance Schedule attachment of this permit and submit certified progress reports consistent with the schedule established under 30 TAC § 122.132(d)(4)(C) and including the information specified in 30 TAC § 122.142(d)(2). Those emission units listed in the Compliance Schedule attachment shall adhere with the requirements in the Compliance Schedule attachment until operating fully in compliance with the applicable requirements.

17. Use of Discrete Emission Credits to comply with the applicable requirements:

    A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

        (i) Title 30 TAC Chapter 115

        (ii) Title 30 TAC Chapter 117

        (iii) If applicable, offsets for Title 30 TAC Chapter 116

        (iv) Temporarily exceed state NSR permit allowables

    B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

        (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)

        (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4

        (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

        (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

        (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

18. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for

meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

19. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:

    A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Permit Location

20. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

21. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Schedules

Applicable Requirements Summary

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	30111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.
2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
2	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Db-2	40 CFR Part 60, Subpart Db	No changing attributes.
6	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111151-1	30 TAC Chapter 111, Nonagricultural Processes	No changing attributes.
6	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111-2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-1	FLARES	N/A	30111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-1MAINT	FLARES	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-2	FLARES	N/A	30111-0002	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-2MAINT	FLARES	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FU-600	FUGITIVE EMISSION UNITS	N/A	60VVb-E	40 CFR Part 60, Subpart VVa	No changing attributes.
FU3	FUGITIVE EMISSION UNITS	N/A	60VVa-E	40 CFR Part 60, Subpart VVa	No changing attributes.
GENERATOR	SRIC ENGINES	N/A	60JJJJ-01	40 CFR Part 60, Subpart JJJJ	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GENERATOR	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRP-LOAD	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	FU5A-RC, FU5A-TR	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRP-VENT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	FU4A, FU4B, FU5B, FU5C, SC-101, SC-102	R111151-1	30 TAC Chapter 111, Nonagricultural Processes	No changing attributes.
GRP-VENT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	FU4A, FU4B, FU5B, FU5C, SC-101, SC-102	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
H-5	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
PKGB1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
PKGB1	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Db	40 CFR Part 60, Subpart Db	No changing attributes.
SP-73	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111-E	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
1	EP	30111-0001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
2	EP	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(C) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 15% averaged over a six minute period for any source with a total flow rate of at least 100,000 acfm unless a CEMS is installed.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
2	EU	60Db-2	NO_X	40 CFR Part 60, Subpart Db	§ 60.44b(a)(1)(ii) § 60.44b(h) § 60.44b(i) § 60.46b(a)	Except as in §60.44b(k), (l), on/after §60.8 test, no facility combusting natural gas and distillate oil (high heat release rate) shall discharge gases containing NOx in excess of 86 ng/J heat input.	§ 60.46b(c) § 60.46b(e) § 60.46b(e)(1) § 60.46b(e)(3) [G]§ 60.48b(b) § 60.48b(c) § 60.48b(d) § 60.48b(e) [G]§ 60.48b(e)(2) § 60.48b(e)(3)	[G]§ 60.48b(b) § 60.48b(c) [G]§ 60.49b(d) [G]§ 60.49b(g) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3) § 60.49b(b) § 60.49b(h) § 60.49b(i) § 60.49b(v) § 60.49b(w)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 60.48b(f)		
2	EU	60Db-2	PM	40 CFR Part 60, Subpart Db	§ 60.40b(a)	This subpart applies to each steam generating unit constructed, modified, or reconstructed after 6/19/84, and that has a heat input capacity from fuels combusted in the unit > 29 MW (100 MMBtu/hr).	None	[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)
2	EU	60Db-2	PM (Opacity)	40 CFR Part 60, Subpart Db	§ 60.40b(a)	This subpart applies to each steam generating unit constructed, modified, or reconstructed after 6/19/84, and that has a heat input capacity from fuels combusted in the unit > 29 MW (100 MMBtu/hr).	None	[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)
2	EU	60Db-2	SO_2	40 CFR Part 60, Subpart Db	§ 60.42b(k)(2)	Units firing only very low sulfur oil and/or a mixture of gaseous fuels with a potential SO2 emission rate of 140 ng/J (0.32 lb/MMBtu) heat input or less are exempt from the SO2 emissions limit in §60.42b(k)(1).	§ 60.47b(f)	§ 60.45b(k) § 60.49b(o) § 60.49b(r) § 60.49b(r)(1)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(r) § 60.49b(r)(1)
6	EP	R111151-1	PM	30 TAC Chapter 111, Nonagricultural Processes	§ 111.151(a) § 111.151(c)	No person may cause, suffer, allow, or permit emissions of particulate matter from any source to exceed the allowable rates specified in Table 1 as follows, except as provided by §111.153 of this title (relating to Emissions Limits for Steam Generators).	** See CAM Summary	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
6	EP	R1111-2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(C) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 15% averaged over a six minute period for any source with a total flow rate of at least 100,000 acfm unless a CEMS is installed.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
FL-1	EU	30111-0001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-1MAINT	EU	R1111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-2	EU	30111-0002	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-2MAINT	EU	R1111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						upset events are subject to the provisions under §101.222(b).			
FU-600	EU	60VVb-E	VOC	40 CFR Part 60, Subpart VVa	§ 60.480a(d)(5) § 60.480a(d)(1) § 60.486a(a)(1) § 60.486a(a)(2) § 60.486a(k)	Any affected facility that has no equipment in VOC service is exempted from §§60.482-1a through 60.482-11a.	None	§ 60.486a(i) § 60.486a(i)(3) § 60.486a(j)	None
FU3	EU	60VVa-E	VOC	40 CFR Part 60, Subpart VVa	§ 60.480a(d)(5) § 60.480a(d)(1) § 60.486a(a)(1) § 60.486a(a)(2) § 60.486a(k)	Any affected facility that has no equipment in VOC service is exempted from §§60.482-1a through 60.482-11a.	None	§ 60.486a(i) § 60.486a(i)(3) § 60.486a(j)	None
GENERATOR	EU	60JJJJ-01	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(i) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(b) § 60.4243(b)(2)(i) § 60.4243(f) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2)(i) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4) § 60.4245(b)	§ 60.4245(d) [G]§ 60.4245(e)
GENERATOR	EU	60JJJJ-01	NO_X	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(i) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a NOx emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2)(i) § 60.4243(f) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(d)	§ 60.4243(b)(2)(i) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	§ 60.4245(d) [G]§ 60.4245(e)
GENERATOR	EU	60JJJJ-01	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234	Owners and operators of stationary emergency SI ICE with a maximum engine	§ 60.4237(b) § 60.4243(b)(2)(i) § 60.4243(f)	§ 60.4243(b)(2)(i) § 60.4245(a) § 60.4245(a)(1)	§ 60.4245(d) [G]§ 60.4245(e)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(i) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4245(a)(2) § 60.4245(a)(4) § 60.4245(b)	
GENERATOR	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
GRP-LOAD	EP	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
GRP-VENT	EP	R111151-1	PM	30 TAC Chapter 111, Nonagricultural Processes	§ 111.151(a) § 111.151(c)	No person may cause, suffer, allow, or permit emissions of particulate matter from any source to exceed the allowable rates specified in Table 1 as	** See CAM Summary	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						follows, except as provided by §111.153 of this title (relating to Emissions Limits for Steam Generators).			
GRP-VENT	EP	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
H-5	EP	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
PKGB1	EP	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
PKGB1	EU	60Db	NO_X	40 CFR Part 60, Subpart Db	§ 60.44b(l)(1) § 60.44b(h) § 60.44b(i) § 60.46b(a)	Affected facilities combusting coal, oil, or natural gas, or a mixture of these fuels, or any other fuels: a limit of 86 ng/JI (0.20 lb/million Btu) heat input unless the affected facility meets the specified requirements.	§ 60.46b(c) § 60.48b(g)(2)	[G]§ 60.49b(c) [G]§ 60.49b(d) [G]§ 60.49b(g) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3) § 60.49b(b) [G]§ 60.49b(c) § 60.49b(h) § 60.49b(v) § 60.49b(w)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
PKGB1	EU	60Db	PM	40 CFR Part 60, Subpart Db	§ 60.40b(a)	This subpart applies to each steam generating unit constructed, modified, or reconstructed after 6/19/84, and that has a heat input capacity from fuels combusted in the unit > 29 MW (100 MMBtu/hr).	None	[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)
PKGB1	EU	60Db	PM (Opacity)	40 CFR Part 60, Subpart Db	§ 60.40b(a)	This subpart applies to each steam generating unit constructed, modified, or reconstructed after 6/19/84, and that has a heat input capacity from fuels combusted in the unit > 29 MW (100 MMBtu/hr).	None	[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)
PKGB1	EU	60Db	SO_2	40 CFR Part 60, Subpart Db	§ 60.42b(k)(2)	Units firing only very low sulfur oil and/or a mixture of gaseous fuels with a potential SO2 emission rate of 140 ng/J (0.32 lb/MMBtu) heat input or less are exempt from the SO2 emissions limit in §60.42b(k)(1).	§ 60.47b(f)	§ 60.45b(k) § 60.49b(o) § 60.49b(r) § 60.49b(r)(1)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(r) § 60.49b(r)(1)
SP-73	EP	R1111-E	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			

Additional Monitoring Requirements

CAM Summary

Unit/Group/Process Information	
ID No.: 6	
Control Device ID No.: 6	Control Device Type: Wet scrubber
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Nonagricultural Processes	SOP Index No.: R111151-1
Pollutant: PM	Main Standard: § 111.151(a)
Monitoring Information	
Indicator: Pressure Drop	
Minimum Frequency: Once per day	
Averaging Period: N/A	
Deviation Limit: Differential pressure shall not exceed 16.7” of water at the Granulator Scrubber and 3.9” of water at the Cooler Scrubber. After satisfactory stack test, the pressure drop shall not exceed minimum pressure drop established during testing.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer’s specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 1 inch water gauge pressure (± 250 pascals); or ± 2% of span.	

CAM Summary

Unit/Group/Process Information	
ID No.: 6	
Control Device ID No.: 6	Control Device Type: Wet scrubber
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Nonagricultural Processes	SOP Index No.: R111151-1
Pollutant: PM	Main Standard: § 111.151(a)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: Once per day	
Averaging Period: N/A	
Deviation Limit: Minimum circulation flow to the absorbers shall be 121.2 gpm and 143.85 gpm for the Granulator and Cooler Scrubbers respectively. After satisfactory stack test, flow shall be at least equal to the minimum flow established during testing.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 2% of span; or ± 5% of design liquid flow rate.	

CAM Summary

Unit/Group/Process Information	
ID No.: GRP-VENT	
Control Device ID No.: SC-101	Control Device Type: Fabric filter
Control Device ID No.: SC-102	Control Device Type: Fabric filter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Nonagricultural Processes	SOP Index No.: R111151-1
Pollutant: PM	Main Standard: § 111.151(a)
Monitoring Information	
Indicator: Pressure Drop	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: The differential pressure across warehouse to baghouse (SC-101) and rail and truck loadout to baghouse (SC-102) shall be continuously monitored and recorded at least once per day when emissions are routed to the baghouse. The pressure drop shall be at least 0.5 inches of water and shall not exceed 10.5 inches of water.	
CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 0.5 inches water gauge pressure (± 125 pascals); or ± 0.5% of span.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: 2	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: Once per week	
Averaging Period: N/A	
Deviation Limit: The presence of visible emissions unless an opacity test, as specified in 30 TAC § 111.111(a)(1)(F), is performed and the source is determined to be in compliance. However, if the source is out of compliance, a deviation shall be reported.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: 6	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-2
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(C)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per week	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity of 15% averaged over 6-minutes.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRP-LOAD	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity of 20% averaged over 6-minutes.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRP-VENT	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity of 20% averaged over 6-minutes.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: H-5	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity of 20% averaged over 6-minutes.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: PKGB1	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity of 20% averaged over 6-minutes.	
Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.	

Permit Shield

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
1	N/A	40 CFR Part 63, Subpart F	Site is not a major HAPs source.
1	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major HAPs source
2	N/A	40 CFR Part 60, Subpart Da	Does not meet the definition of an electric utility steam generating unit.
2	N/A	40 CFR Part 60, Subpart Dc	Maximum design heat capacity is greater than 100 MMBtu/hr.
2	N/A	40 CFR Part 63, Subpart DDDDD	Site is not a major HAPs source.
2061-MF	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters.
2061-MF	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to another subpart of 40 CFR 60, 61 or 63 that references this subpart.
4B	N/A	40 CFR Part 63, Subpart F	Site is not a major HAPs source.
4B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major HAPs source.
6	N/A	40 CFR Part 63, Subpart F	Site is not a major HAPs source.
6	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major HAPs source.
FL-1MAINT	N/A	40 CFR Part 60, Subpart A	The control device is not used to comply with applicable subparts of 40 CFR parts 60 and 61.
FL-1MAINT	N/A	40 CFR Part 63, Subpart A	The control device is not used to comply with applicable subparts of 40 CFR part 63.
FL-2MAINT	N/A	40 CFR Part 60, Subpart A	The control device is not used to comply with applicable subparts of 40 CFR parts 60 and 61.
FL-2MAINT	N/A	40 CFR Part 63, Subpart A	The control device is not used to comply with applicable subparts of 40 CFR part 63.
GRP-COOL	COOL-1, COOL-2, CT-PERM3, GRP-CT	40 CFR Part 63, Subpart Q	Compounds containing chromium are not used.

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRP-VENT	FU4A, FU4B, FU5B, FU5C, SC-101, SC-102	40 CFR Part 63, Subpart FFFF	Site is not a major HAPs source.
GRP-VENT	FU4A, FU4B, FU5B, FU5C, SC-101, SC-102	40 CFR Part 63, Subpart G	Site is not a major HAPs source.
H-5	N/A	30 TAC Chapter 112, Sulfur Compounds	The equipment does not burn a liquid or solid fuel.
H-5	N/A	40 CFR Part 63, Subpart DDDDD	Site is not a major HAPs source.
PKGB1	N/A	40 CFR Part 60, Subpart AAAA	Does not meet the definition of municipal waste combustor.
PKGB1	N/A	40 CFR Part 60, Subpart D	Unit is firing fossil fuel at a heat input rate of less than 73 MW (250 MMBtu/hr).
PKGB1	N/A	40 CFR Part 60, Subpart Da	Does not meet the definition of an electric utility steam generating unit.
PKGB1	N/A	40 CFR Part 60, Subpart Dc	Maximum design heat capacity is greater than 100 MMBtu/hr.
PKGB1	N/A	40 CFR Part 63, Subpart DDDDD	Site is not a major HAPS source.
SP-73	N/A	40 CFR Part 63, Subpart F	Site is not a major HAPs source.
SP-73	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major HAPs source.
T-4	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than 75 cubic meters but less than 151 cubic meters and stores a liquid with a maximum true vapor pressure less than 15.0 kPa.
T-4	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to another subpart of 40 CFR 60, 61, or 63 that references this subpart.
T-7	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than 75 cubic meters

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			but less than 151 cubic meters and stores a liquid with a maximum true vapor pressure less than 15.0 kPa.
T-7	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to another subpart of 40 CFR 60, 61, or 63 that references this subpart.
UF-85 TNK	N/A	40 CFR Part 60, Subpart Kb	Tank size greater than 151 cubic meters but stores content with a true vapor pressure less than 3.5 kPa (0.5 psia)

New Source Review Authorization References

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Prevention of Significant Deterioration (PSD) Permits	
PSD Permit No.: GHGPSDTX155	Issuance Date: 04/25/2025
PSD Permit No.: PSDTX1326	Issuance Date: 10/10/2025
Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 19778	Issuance Date: 10/10/2025
Authorization No.: 172182	Issuance Date: 04/28/2023
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.371	Version No./Date: 09/04/2000
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.492	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.512	Version No./Date: 06/13/2001
Number: 106.532	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
1	CO2 STRIPPER DRUM VENT	19778, GHGPSDTX155, PSDTX1326
2	101 B.J. REFORMER	19778, GHGPSDTX155, PSDTX1326, 106.261/11/01/2003 [105836]
2	101 B.J. REFORMER (AUXILIARY BOILER)	19778, GHGPSDTX155, PSDTX1326, 106.261/11/01/2003 [105836]
2061-MF	SULFURIC ACID STORAGE TANK	19778, GHGPSDTX155, PSDTX1326
4B	UREA MELT PROCESS	19778, GHGPSDTX155, PSDTX1326
6	GRANULATOR SCRUBBER AND COOLER SCRUBBER	19778, GHGPSDTX155, PSDTX1326
COOL-1	COOLING TOWER - AMMONIA	19778, GHGPSDTX155, PSDTX1326
COOL-2	COOLING TOWER - UREA	19778, GHGPSDTX155, PSDTX1326
CT-PERM3	COOLING TOWER	19778, GHGPSDTX155, PSDTX1326
FL-1	AMMONIA EMERGENCY FLARE PILOT	19778, GHGPSDTX155, PSDTX1326, 106.262/11/01/2003 [145045]
FL-1MAINT	AMMONIA EMERGENCY FLARE (MAINTENANCE)	19778, GHGPSDTX155, PSDTX1326
FL-2	UREA EMERGENCY FLARE PILOT	19778, GHGPSDTX155, PSDTX1326, 106.492/09/04/2000 [47469]
FL-2MAINT	UREA EMERGENCY FLARE (MAINTENANCE)	19778, GHGPSDTX155, PSDTX1326
FU-600	NEW AMMONIA TANK PIPING FUGITIVES	19778, PSDTX1326
FU3	COMPONENT LOSSES	19778, GHGPSDTX155, PSDTX1326
FU4A	CONVEYOR TRANSFER TO NEW WAREHOUSE	19778, GHGPSDTX155, PSDTX1326
FU4B	CONVEYOR TRANSFER TO PRESCREENING	19778, GHGPSDTX155, PSDTX1326
FU5A-RC	RAILCAR LOAD-OUT	19778, GHGPSDTX155, PSDTX1326

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
FU5A-TR	TRUCK LOAD-OUT	19778, GHGPSDTX155, PSDTX1326
FU5B	MATERIAL DROP	19778, GHGPSDTX155, PSDTX1326
FU5C	RECLAIMER	19778, GHGPSDTX155, PSDTX1326
GENERATOR	EMERGENCY GENERATOR	106.511/09/04/2000
GRP-CT	COOLING TOWER	106.371/09/04/2000
H-5	START-UP HEATER	19778, GHGPSDTX155, PSDTX1326
PKGB1	PACKAGE BOILER 1	19778, 172182, GHGPSDTX155, PSDTX1326
SC-101	WAREHOUSE TO BAGHOUSE	19778, GHGPSDTX155, PSDTX1326
SC-102	RAIL AND TRUCK LOADOUT TO BAGHOUSE	19778, GHGPSDTX155, PSDTX1326
SP-73	SHIFT CONVERTERS	19778, GHGPSDTX155, PSDTX1326
T-4	MDEA STORAGE TANK	19778, GHGPSDTX155, PSDTX1326
T-7	MDEA STORAGE TANK	19778, GHGPSDTX155, PSDTX1326
UF-85 TNK	STORAGE TANK	19778, GHGPSDTX155, PSDTX1326

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Schedules

Compliance Schedule

A. Compliance Schedule				
1. Specific Non-Compliance Situation				
Unit/Group/ Process ID. No(s).	**SOP Index No.**	**Pollutant**	**Applicable Requirement**	
			Citation	**Text Description**
T-4, FL-1	N/A	VOC, CO2e	30 TAC 116.115(b)(2)(F) and 116.115(c)	Comply with the MAERT and Special Conditions of the permit

2. Compliance Status Assessment Method and Records Location		
Compliance Status Assessment Method		**Location of Records/Documentation**
Citation	**Text Description**	
NA	Comply with the MAERT and Special Conditions of the permit	Plant records, DCS data, on site.

3. Non-compliance Situation Description
12MRT MDEA tank throughput exceedance (T-4) and CO2e MAERT GHG exceedance (FL-1)

4. Corrective Action Plan Description
Amend NSR permits

5. List of Activities/Milestones to Implement the Corrective Action Plan	
1	Submit NSR permit(s) amendment by 12/31/2024.

6. Previously Submitted Compliance Plan(s)	**Type of Action**	**Date Submitted**
	Update Track Nos. 8446345 and 844635	09/01/2023

7. Progress Report Submission Schedule	Quarterly progress report due not later than the 15th day of each calendar quarter.

Appendix A

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM ..... actual cubic feet per minute
AMOC ..... alternate means of control
ARP ..... Acid Rain Program
ASTM ..... American Society of Testing and Materials
B/PA ..... Beaumont/Port Arthur (nonattainment area)
CAM ..... Compliance Assurance Monitoring
CD ..... control device
CEMS ..... continuous emissions monitoring system
CFR ..... Code of Federal Regulations
COMS ..... continuous opacity monitoring system
CVS ..... closed vent system
D/FW ..... Dallas/Fort Worth (nonattainment area)
EP ..... emission point
EPA ..... U.S. Environmental Protection Agency
EU ..... emission unit
FCAA Amendments ..... Federal Clean Air Act Amendments
FOP ..... federal operating permit
gr/100 scf ..... grains per 100 standard cubic feet
HAP ..... hazardous air pollutant
H/G/B ..... Houston/Galveston/Brazoria (nonattainment area)
H_2S ..... hydrogen sulfide
ID No. ..... identification number
lb/hr ..... pound(s) per hour
MACT ..... Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr ..... Million British thermal units per hour
NA ..... nonattainment
N/A ..... not applicable
NADB ..... National Allowance Data Base
NESHAP ..... National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO_x ..... nitrogen oxides
NSPS ..... New Source Performance Standard (40 CFR Part 60)
NSR ..... New Source Review
ORIS ..... Office of Regulatory Information Systems
Pb ..... lead
PBR ..... Permit By Rule
PEMS ..... predictive emissions monitoring system
PM ..... particulate matter
ppmv ..... parts per million by volume
PRO ..... process unit
PSD ..... prevention of significant deterioration
psia ..... pounds per square inch absolute
RO ..... Responsible Official
SIP ..... state implementation plan
SO_2 ..... sulfur dioxide
TCEQ ..... Texas Commission on Environmental Quality
TSP ..... total suspended particulate
TVP ..... true vapor pressure
U.S.C. ..... United States Code
VOC ..... volatile organic compound

Appendix B

Major NSR Summary Table

Permit Numbers: 19778 and PSDTX1326					Issuance Date: October 10, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
1	CO_2 Stripper Vent	CO	6.40	27.79		32	
2	Reformer Furnace 101-B	CO	40.64	34.43	8, 9, 10, 26	7, 11, 26, 32	26
		NO_X	71.54	304.39			
		PM	8.20	35.90			
		PM_{10}	7.77	34.01			
		$PM_{2.5}$	7.07	30.96			
		SO_2	1.28	5.61			
		VOC	5.93	25.98			
T-4	aMDEA Storage Tank	VOC	0.03	0.01	19	19, 32	
2-MAINT	Reformer Maintenance	CO	225.00	4.50		27, 32	
		NO_X	250.00	5.00			
H-5	Start-Up Heater	CO	1.48	0.07	8	32	
		NO_X	1.76	0.09			
		PM	0.13	0.01			

Major NSR Summary Table

Permit Numbers: 19778 and PSDTX1326					Issuance Date: October 10, 2025		
Emission Point No. (1)	**Source Name (2)**	**Air Contaminant Name (3)**	**Emission Rates**		**Monitoring and Testing Requirements**	**Recordkeeping Requirements**	**Reporting Requirements**
			lb/hr	**TPY (4)**	**Special Condition/Application Information**	**Special Condition/Application Information**	**Special Condition/Application Information**
		PM_{10}	0.13	0.01			
		$PM_{2.5}$	0.13	0.01			
		SO_2	0.26	0.01			
		VOC	0.10	0.01			
FU6	Fugitives (5)	NH_3	0.23	1.01	21	21, 31, 32	
FU-CHLR	Fugitives (5)	NH_3	0.01	0.01	21	21, 31, 32	
T-7	aMDEA Storage Tank	VOC	0.01	<0.01	19	19, 32	
SP-73	Shift Converters	CO	3,007.81	60.16		27, 32	
FL-1	Ammonia Emergency Flare	CO	0.26	1.16	8, 14	14, 32	
		NO_X	0.03	0.13			
		SO_2	0.01	0.04			
		VOC	0.01	0.01			
FL-1MAINT	Ammonia Emergency Flare (maintenance)	CO	15.28	1.02	14, 21	14, 21, 27, 31, 32	
		NH_3	0.69	0.18			
		NO_X	67.11	4.48			

Major NSR Summary Table

Permit Numbers: 19778 and PSDTX1326					Issuance Date: October 10, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
4b	Urea Melt Process	NH_3	3.97	0.03	21	21, 31, 32	
PKGB1	Package Boiler 1	CO	9.60	42.05	3, 8, 15, 24, 26	3, 24, 26, 32	3, 24, 26
		NO_X	2.40	10.51			
		PM	1.79	7.83			
		PM_{10}	1.69	7.42			
		$PM_{2.5}$	1.54	6.76			
		SO_2	0.28	1.22			
		VOC	1.29	5.67			
6	Granulator Scrubber and Cooler Scrubber	NH_3	148.77	651.61	6, 18, 21, 24, 29	18, 21, 24, 29, 31, 32, 35	24, 29, 35
		PM	24.80	108.63			
		PM_{10}	24.80	108.63			
		$PM_{2.5}$	22.32	97.77			
		VOC	0.14	0.61			
UF-85 TNK	UF-85 Storage Tank	VOC	0.40	0.04	19	19, 32	

Major NSR Summary Table

Permit Numbers: 19778 and PSDTX1326					Issuance Date: October 10, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
FU3	Fugitive Emissions - Piping (5)	NH_3	0.22	0.95	21	21, 31, 32	
FU4A	Conveyor Transfer to New Warehouse	PM	0.03	0.12	22, 23	22, 32	
		PM_{10}	0.01	0.05			
		$PM_{2.5}$	0.01	0.01			
FU5B	Material Drop	PM	0.01	0.01	22, 23	22, 32	
		PM_{10}	0.01	0.01			
		$PM_{2.5}$	0.01	0.01			
FU5C	Reclaimer	PM	0.01	0.01	22, 23	22, 32	
		PM_{10}	0.01	0.01			
		$PM_{2.5}$	0.01	0.01			
FU4B	Conveyor Transfer to Prescreening	PM	0.03	0.12	22, 23	22, 32	
		PM_{10}	0.01	0.05			
		$PM_{2.5}$	0.01	0.01			

Major NSR Summary Table

Permit Numbers: 19778 and PSDTX1326					Issuance Date: October 10, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
FU5A-RC	Railcar Load-Out	PM	0.01	0.07	22, 23	22, 32	
		PM_{10}	0.01	0.03			
		$PM_{2.5}$	0.01	0.01			
FU5A-TR	Truck Load-Out	PM	0.07	0.33	22, 23	22, 32	
		PM_{10}	0.04	0.15			
		$PM_{2.5}$	0.01	0.02			
SC-101	Warehouse to Baghouse	PM	0.99	4.33	22, 23, 29	22, 29, 32	29
		PM_{10}	0.84	3.68			
		$PM_{2.5}$	0.30	1.30			
SC-102	Rail and Truck Loadout to Baghouse	PM	1.50	6.57	22, 23, 29	22, 29, 32	29
		PM_{10}	1.28	5.59			
		$PM_{2.5}$	0.45	1.97			

Major NSR Summary Table

Permit Numbers: 19778 and PSDTX1326					Issuance Date: October 10, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
COOL-1	Cooling Tower - Ammonia	Cl_2	0.03	0.15	12	12, 31, 32	12
		NH_3	1.65	7.24			
		PM	1.01	4.41			
		PM_{10}	0.21	0.92			
		$PM_{2.5}$	0.01	0.01			
COOL-2	Cooling Tower - Urea	Cl_2	0.01	0.01	13	13, 31, 32	13
		NH_3	0.26	1.13			
		PM	0.33	1.42			
		PM_{10}	0.30	1.31			
		$PM_{2.5}$	0.01	0.02			
FL-2	Urea Emergency Flare	CO	1.52	6.66	8, 14	14, 32	
		NO_X	0.18	0.78			
		SO_2	0.06	0.24			
		VOC	0.01	0.07			

Major NSR Summary Table

Permit Numbers: 19778 and PSDTX1326					Issuance Date: October 10, 2025		
Emission Point No. (1)	**Source Name (2)**	**Air Contaminant Name (3)**	**Emission Rates**		**Monitoring and Testing Requirements**	**Recordkeeping Requirements**	**Reporting Requirements**
			lb/hr	**TPY (4)**	**Special Condition/Application Information**	**Special Condition/Application Information**	**Special Condition/Application Information**
FL-2MAINT	Urea Emergency Flare (maintenance)	NH_3	22.17	0.18	14, 21	14, 21, 28, 31, 32	
		NO_X	3.04	0.02			
2061-MF	Sulfuric Acid Storage Tank	H_2SO_4	0.01	0.01	19	19, 32	
FU7	Plant VOC Fugitives (5)	VOC	0.05	0.22			
FL-3	Ammonia Tank Emergency Flare (Pilot flame emissions only)	CO	0.16	0.70	8, 14	14, 32	
		NOx	0.04	0.18			
		SO_2	<0.01	<0.01			
		VOC	<0.01	0.01			
FU-600	Ammonia Tank Piping Fugitives (5)	NH_3	0.11	0.47	21	21, 31, 32	

(1) Emission point identification – either specific equipment designation or emission point number from plot plan.
(2) Specific point source name. For fugitive sources, use area name or fugitive source name.
(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO_2 - sulfur dioxide
PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as represented
PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as represented
$PM_{2.5}$ - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide
Cl_2 - chlorine
H_2SO_4 - sulfuric acid
NH_3 - ammonia

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Major NSR Summary Table

Permit Number: GHGPSDTX155					Issuance Date: April 25, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
1	CO_2 Stripper Vent	CO_2 (5)		843,150.00		3, 11, 12, 13, 14	14
		CO_2e		843,150.00			
		GHG mass basis		843,150.00			
2	Reformer Furnace 101-B	CO_2 (5)		563,437.00	5, 6	4, 5, 6, 11, 12, 13, 14	14
		CH_4 (5)		10.62			
		N_2O (5)		1.06			
		CO_2e		564,016.00			
		GHG mass basis		563,449.00			
FL-1	Ammonia Emergency Flare	CO_2 (5)		246.00	7	7, 11, 12, 13, 14	14
		CH_4 (5)		<0.01			
		N_2O (5)		<0.01			
		CO_2e		246.00			
		GHG mass basis		246.00			
PKGB1	Package Boiler 1	CO_2 (5)		122,932.00	8	8, 11, 12, 13, 14	14

Major NSR Summary Table

Permit Number: GHGPSDTX155					Issuance Date: April 25, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		CH_4 (5)		2.32			
		N_2O (5)		0.23			
		CO_2e		123,058.00			
		GHG mass basis		122,934.00			
FL-2	Urea Emergency Flare	CO_2 (5)		1,416.00	7	7, 11, 12, 13, 14	14
		CH_4 (5)		0.03			
		N_2O (5)		<0.01			
		CO_2e		1,418.00			
		GHG mass basis		1,416.00			
FL-2MAINT	Urea Emergency Flare (maintenance)	CO_2 (5)		5.91	7	7, 10, 11, 12, 13, 14	14
		CO_2e		5.91			
		GHG mass basis		5.91			

(1) Emission point identification – either specific equipment designation or emission point number from plot plan.
(2) Specific point source name. For fugitive sources, use area name or fugitive source name.
(3) CO2 - carbon dioxide
CH4 - methane
N2O - nitrous oxide
CO2e - carbon dioxide equivalents based on the following Global Warming Potentials (12/2014); CO2 (1), CH4 (25), N2O (298)
GHG - greenhouse gas
(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. These rates include emissions from maintenance, startup, and shutdown.
(5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Texas Commission on Environmental Quality
Air Quality Permit

A Permit Is Hereby Issued To
Nutrien US LLC
Authorizing the Construction and Operation of
Agrium US Borger Nitrogen Operations
Located at **Borger, Hutchinson County, Texas**
Latitude 35.641423 Longitude -101.428643

Permits: 19778, PSDTX1326, GHGPSDTX155

Amendment Date: October 10, 2025

Expiration Date: January 5, 2027

For the Commission

1. **Facilities** covered by this permit shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code (TAC) Section 116.116 (30 TAC § 116.116)] [1]
2. **Voiding of Permit**. A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of the date of issuance, discontinues construction for more than 18 months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant an 18-month extension. Before the extension is granted the permit may be subject to revision based on best available control technology, lowest achievable emission rate, and netting or offsets as applicable. One additional extension of up to 18 months may be granted if the permit holder demonstrates that emissions from the facility will comply with all rules and regulations of the commission, the intent of the Texas Clean Air Act (TCAA), including protection of the public's health and physical property; and (b)(1)the permit holder is a party to litigation not of the permit holder's initiation regarding the issuance of the permit; or (b)(2) the permit holder has spent, or committed to spend, at least 10 percent of the estimated total cost of the project up to a maximum of $5 million. A permit holder granted an extension under subsection (b)(1) of this section may receive one subsequent extension if the permit holder meets the conditions of subsection (b)(2) of this section. [30 TAC § 116.120]
3. **Construction Progress**. Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC § 116.115(b)(2)(A)]
4. **Start-up Notification**. The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter H, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC § 116.115(b)(2)(B)]
5. **Sampling Requirements**. If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC § 116.115(b)(2)(C)]
6. **Equivalency of Methods.** The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC § 116.115(b)(2)(D)]
7. **Recordkeeping.** The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and

operating hours; keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction in a timely manner; comply with any additional recordkeeping requirements specified in special conditions in the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC § 116.115(b)(2)(E)]

1. **Maximum Allowable Emission Rates**. The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources--Maximum Allowable Emission Rates." [30 TAC § 116.115(b)(2)(F)] [1]
2. **Maintenance of Emission Control**. The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification in accordance with 30 TAC §101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements; Scheduled Maintenance, Startup, and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC§ 116.115(b)(2)(G)]
3. **Compliance with Rules**. Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition is applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC § 116.115(b)(2)(H)]
4. **This** permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC § 116.110(e)]
5. **There** may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC § 116.115(c)]
6. **Emissions** from this facility must not cause or contribute to "air pollution" as defined in Texas Health and Safety Code (THSC) §382.003(3) or violate THSC § 382.085. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.
7. **The** permit holder shall comply with all the requirements of this permit. Emissions that exceed the limits of this permit are not authorized and are violations of this permit. [1]

[1] Please be advised that the requirements of this provision of the general conditions may not be applicable to greenhouse gas emissions.

Common Acronyms in Air Permits

°C = Temperature in degrees Celsius
°F = Temperature in degrees Fahrenheit
°K = Temperature in degrees Kelvin
µg = microgram
$\mu g/m^3$ = microgram per cubic meter
acfm = actual cubic feet per minute
AMOC = alternate means of control
AOS = alternative operating scenario
AP-42 = Air Pollutant Emission Factors, 5th edition
APD = Air Permits Division
API = American Petroleum Institute
APWL = air pollutant watch list
BPA = Beaumont/ Port Arthur
BACT = best available control technology
BAE = baseline actual emissions
bbl = barrel
bbl/day = barrel per day
bhp = brake horsepower
BMP = best management practices
Btu = British thermal unit
Btu/scf = British thermal unit per standard cubic foot or feet
CAA = Clean Air Act
CAM = compliance-assurance monitoring
CEMS = continuous emissions monitoring systems
cfm = cubic feet (per) minute
CFR = Code of Federal Regulations
CN = customer ID number
CNG = compressed natural gas
CO = carbon monoxide
COMS = continuous opacity monitoring system
CPMS = continuous parametric monitoring system
DFW = Dallas/ Fort Worth (Metroplex)
DE = destruction efficiency
DRE = destruction and removal efficiency
dscf = dry standard cubic foot or feet
dscfm = dry standard cubic foot or feet per minute
ED = (TCEQ) Executive Director
EF = emissions factor
EFR = external floating roof tank
EGU = electric generating unit
EI = Emissions Inventory
ELP = El Paso
EPA = (United States) Environmental Protection Agency
EPN = emission point number
ESL = effects screening level
ESP = electrostatic precipitator
FCAA = Federal Clean Air Act
FCCU = fluid catalytic cracking unit
FID = flame ionization detector
FIN = facility identification number
ft = foot or feet
ft/sec = foot or feet per second
g = gram
gal/wk = gallon per week
gal/yr = gallon per year
GLC = ground level concentration
GLC_{max} = maximum (predicted) ground-level concentration
gpm = gallon per minute
gr/1000scf = grain per 1000 standard cubic feet
gr/dscf = grain per dry standard cubic feet
H_2CO = formaldehyde
H_2S = hydrogen sulfide
H_2SO_4 = sulfuric acid
HAP = hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C
HC = hydrocarbons
HCl = hydrochloric acid, hydrogen chloride
Hg = mercury
HGB = Houston/Galveston/Brazoria
hp = horsepower
hr = hour
IFR = internal floating roof tank
in H_2O = inches of water
in Hg = inches of mercury
IR = infrared
ISC3 = Industrial Source Complex, a dispersion model
ISCST3 = Industrial Source Complex Short-Term, a dispersion model
K = Kelvin; extension of the degree Celsius scaled-down to absolute zero
LACT = lease automatic custody transfer
LAER = lowest achievable emission rate
lb = pound
lb/day = pound per day
lb/hr = pound per hour
lb/MMBtu = pound per million British thermal units
LDAR = Leak Detection and Repair (Requirements)
LNG = liquefied natural gas
LPG = liquefied petroleum gas
LT/D = long ton per day
m = meter
m^3 = cubic meter
m/sec = meters per second
MACT = maximum achievable control technology
MAERT = Maximum Allowable Emission Rate Table
MERA = Modeling and Effects Review Applicability
mg = milligram
mg/g = milligram per gram
mL = milliliter
MMBtu = million British thermal units
MMBtu/hr = million British thermal units per hour
MSDS = material safety data sheet
MSS = maintenance, startup, and shutdown
MW = megawatt
NAAQS = National Ambient Air Quality Standards
NESHAP = National Emission Standards for Hazardous Air Pollutants
NGL = natural gas liquids
NNSR = nonattainment new source review
NO_x = total oxides of nitrogen
NSPS = New Source Performance Standards

PAL = plant-wide applicability limit
PBR = Permit(s) by Rule
PCP = pollution control project
PEMS = predictive emission monitoring system
PID = photo ionization detector
PM = periodic monitoring
PM = total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as represented
$PM_{2.5}$ = particulate matter equal to or less than 2.5 microns in diameter
PM_{10} = total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as represented
POC = products of combustion
ppb = parts per billion
ppm = parts per million
ppmv = parts per million (by) volume
psia = pounds (per) square inch, absolute
psig = pounds (per) square inch, gage
PTE = potential to emit
RA = relative accuracy
RATA = relative accuracy test audit
RM = reference method
RVP = Reid vapor pressure
scf = standard cubic foot or feet
scfm = standard cubic foot or feet (per) minute
SCR = selective catalytic reduction
SIL = significant impact levels
SNCR = selective non-catalytic reduction
SO_2 = sulfur dioxide
SOCMI = synthetic organic chemical manufacturing industry
SRU = sulfur recovery unit
TAC = Texas Administrative Code
TCAA = Texas Clean Air Act
TCEQ = Texas Commission on Environmental Quality
TD = Toxicology Division
TLV = threshold limit value
TMDL = total maximum daily load
tpd = tons per day
tpy = tons per year
TVP = true vapor pressure
VOC = volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
VRU = vapor recovery unit or system

Special Conditions

Permit Numbers 19778 and PSDTX1326

Emission Standards

1. This permit covers only those sources of emissions listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates" (MAERT), and those sources are limited to the emission limits and other conditions specified in that table.

2. Non-fugitive emissions from relief valves, safety valves, or rupture discs of gases containing ammonia (NH_3) or volatile organic compounds (VOC) at a concentration of greater than 1 percent are not authorized by this permit unless authorized on the maximum allowable emission rates table (MAERT). Any releases directly to atmosphere from relief valves, safety valves, or rupture discs of gases containing VOC or ammonia at a concentration greater than 1 weight percent are not consistent with good practice for minimizing emissions. **(05/24)**

Federal Applicability

3. These facilities shall comply with all applicable requirements of the U.S. Environmental Protection Agency (EPA) regulations on Standards of Performance for New Stationary Sources promulgated in Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60): **(11/22)**

   A. Subpart A, General Provisions.

   B. Subpart Db, Industrial-Commercial-Institutional Steam Generating Units.

   C. Subpart VVa, Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.

   D. Subpart JJJJ, Stationary Spark Ignition Internal Combustion Engines.

4. These facilities shall comply with all applicable requirements of the U.S. Environmental Protection Agency (EPA) regulations on National Emission Standards for Hazardous Air Pollutants in 40 CFR Part 61: **(11/22)**

   A. Subpart A, General Provisions.

   B. Subpart M, Asbestos.

5. These facilities shall comply with all applicable requirements of EPA regulations on National Emission Standards for Hazardous Air Pollutants for Source Categories in 40 CFR Part 63: **(11/22)**

   A. Subpart A, General Provisions.

   B. Subpart ZZZZ, Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Operational Limits

6. Emission limits for the facility are based on the following: **(12/24)**

Source Name	Maximum Hourly Throughput (lbs)	Maximum Rolling 12-Month Throughput (Tons)

Urea Melt Operations	202,663	887,665
Urea Granules Operations	187,500	821,250

No changes shall be made to the above limitations without prior approval by the Texas Commission on Environmental Quality (TCEQ).

7. Production of NH_3 shall not exceed 1,925 tons per day. Cumulative records of TPY shall be maintained on a monthly basis. Records of the production rate (both daily and annual) covering the current calendar year and the two most recent complete calendar years shall be maintained at the plant site and made available to TCEQ personnel upon request.

   No increase in anhydrous ammonia production rate or handling throughput limitation shall be authorized as a result of TCEQ NSR Project No. 373526. **(12/24)**

8. Fuel gas combusted at this facility, shall be pipeline-quality natural gas containing no more than 0.25 grain of hydrogen sulfide (H_2S) per 100 dry standard cubic feet (dscf) and no more than 5 grains of total sulfur per 100 dscf. The fuel gas shall be sampled every 6 months to determine total sulfur and net heating value. Test results from the fuel supplier, a current, valid purchase contract, tariff sheet, or transportation contract may be used to satisfy this requirement. **(11/22)**

Reformer

9. There shall be no visible emissions from the Reformer, EPN 2, with the exception of steam.

10. Emissions of NO_x and CO from Reformer Furnace 101-B, EPN 2, shall not exceed the following:

    A. 0.065 lb NO_x/MMBtu on an hourly average, 0.063 lb/MMBtu on a rolling 12-month average during operations other than maintenance, startup, and shutdown (MSS).

    B. 50 ppmvd CO corrected to 3 percent O_2 on an hourly average.

11. The temperature of the reformer shall be recorded at least every 6 minutes as six-minute averages. Records of the temperature shall be maintained at the plant site and made available to TCEQ personnel upon request.

    Neither NH_3 nor gas bearing NH_3 shall be routed to the reformer until the reformer chamber temperature exceeds a minimum temperature of 1300°F.

    Quality-assured or valid data must be generated when the reformer is operating, except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor breakdown, out-of-control operation producing inaccurate data, repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the reformer operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Cooling Towers

12. The cooling tower identified as EPN COOL-1 shall be subject to the following conditions: **(11/22)**

    A. The holder of this permit shall perform monthly cooling tower water monitoring using the EPA Method 350.1NS for ammonia nitrogen in water.

B. As an alternative to the monitoring method required in A of this condition, the holder of this permit may use an alternate method equivalent to the use of the EPA Method 350.1NS, provided that he previously obtains written approval from the TCEQ Air Permits Division.

C. The holder of this permit shall perform sampling and other testing as necessary to establish the pounds per hour of NH_3 being emitted into the atmosphere from the cooling towers associated with this permit. All sampling and testing methods, prior to their implementation, shall be subject to approval of the TCEQ Executive Director under A or B of this condition. The concentration (ppmv) of NH_3 in the exhaust from the sampling and the corresponding pounds of strippable NH_3/gallon of cooling water shall be recorded. These will be used to determine the level (either ppmv or lb NH_3/gal) at which a leak into cooling water will be assumed in the ongoing monitoring program. Within 30 days after completion of all sampling used to determine this assumed leak level, copies of the test report shall be submitted to the TCEQ Air Permits Division and the TCEQ Amarillo Regional Office.

D. The NH_3 associated with cooling tower water shall be monitored monthly with the EPA Method 350.1NS or equivalent. The appropriate equipment shall be maintained so as to minimize fugitive NH_3 emissions from the cooling tower. Faulty equipment shall be repaired at the earliest opportunity but no later than the next scheduled shutdown of the process unit in which the leak occurs. The results of the monitoring and maintenance efforts shall be recorded. The records shall be made available to the TCEQ Executive Director or his designated representative upon request.

E. The cooling water shall be sampled once a week for total dissolved solids (TDS) and once a day for conductivity. Dissolved solids in the cooling water drift are considered to be emitted as particulate matter (PM) ≤ 10 microns diameter (PM_{10}). The data shall result from collection of water samples from the cooling tower feed water and represent the water being cooled in the tower. Water samples should be capped upon collection, and transferred to a laboratory area for analysis. The analysis method for TDS shall be EPA Method 160.1, ASTM D5907, and SM 2540 C [SM - 19th edition of Standard Methods for Examination of Water]. The analysis method for Conductivity shall be ASTM D1125-95A and SM2510 B. Use of an alternative method shall be approved by the TCEQ Air Permits Division prior to its implementation.

F. The cooling towers shall operate with drift eliminators that achieve less than or equal to 0.001 percent drift.

G. The holder of this permit shall perform monthly cooling tower water monitoring using the EPA Method SM 4500-Cl G-93 for chlorine in water.

H. As an alternative to the monitoring method required in G of this condition, the holder of this permit may use an alternate method equivalent to the use of the EPA Method SM 4500-Cl G-93, provided that he previously obtains written approval from the TCEQ Air Permits Division.

13. The cooling tower identified as COOL-2 shall be subject to the following conditions: **(11/22)**

A. The holder of this permit shall perform monthly cooling tower water monitoring using the EPA Method 350.1NS for ammonia nitrogen in water.

B. As an alternative to the monitoring method required in A of this condition, the holder of this permit may use an alternate method equivalent to the use of the EPA Method 350.1NS, provided that he previously obtains written approval from the TCEQ Air Permits Division.

C. The holder of this permit shall perform sampling and other testing as necessary to establish the pounds per hour of NH_3 being emitted into the atmosphere from the cooling towers associated with this permit. All sampling and testing methods, prior to their implementation, shall be subject to approval of the TCEQ Executive Director under A or B of this condition.

The concentration (ppmv) of NH_3 in the exhaust from the sampling and the corresponding pounds of strippable NH_3/gallon of cooling water shall be recorded. These will be used to determine the level (either ppmv or lb NH_3/gal) at which a leak into cooling water will be assumed in the ongoing monitoring program. Within 30 days after completion of all sampling used to determine this assumed leak level, copies of the test report shall be submitted to the TCEQ Air Permits Division and the TCEQ Amarillo Regional Office.

D. The NH_3 associated with cooling tower water shall be monitored monthly with the EPA Method 350.1NS or equivalent. The appropriate equipment shall be maintained so as to minimize fugitive NH_3 emissions from the cooling tower. Faulty equipment shall be repaired at the earliest opportunity but no later than the next scheduled shutdown of the process unit in which the leak occurs. The results of the monitoring and maintenance efforts shall be recorded. The records shall be made available to the TCEQ Executive Director or his designated representative upon request.

E. The holder of this permit shall perform monthly cooling tower water monitoring using the EPA Method SM 4500-Cl G-93 for chlorine in water.

F. As an alternative to the monitoring method required in G of this condition, the holder of this permit may use an alternate method equivalent to the use of the EPA Method SM 4500-Cl G-93, provided that he previously obtains written approval from the TCEQ Air Permits Division.

G. The cooling tower shall each be equipped with drift eliminators having manufacturer's design assurance of 0.001% drift or less. Drift eliminators shall be maintained and visually inspected at least annually. The permit holder shall maintain records of all inspections and repairs.

H. TDS shall not exceed 1,000 parts per million by weight (ppmw). Dissolved solids in the cooling water drift are considered to be emitted as PM, PM_{10}, and $PM_{2.5}$ as represented in the permit application calculations.

I. Cooling towers shall be analyzed for particulate emissions using one of the following methods:

(1) Cooling water shall be sampled at least once per day for total dissolved solids (TDS); or

(2) TDS monitoring may be reduced to weekly if conductivity is monitored daily and TDS is calculated using a ratio of TDS-to-conductivity (in ppmw per µmho/cm or ppmw/siemens). The ratio of TDS-to-conductivity shall be determined by concurrently monitoring TDS and conductivity on a weekly basis. The permit holder may use the average of two consecutive TDS-to-conductivity ratios to calculate daily TDS; or

(3) TDS monitoring may be reduced to quarterly if conductivity is monitored daily and TDS is calculated using a correlation factor established for each cooling tower. The correlation factor shall be the average of nine consecutive weekly TDS-to-conductivity ratios determined using C(2) above provided the highest ratio is not more than 10% larger than the smallest ratio.

(4) The permit holder shall validate the TDS-to-conductivity correlation factor once each calendar quarter. If the ratio of concurrently sampled TDS and conductivity is more than 10% higher or lower than the established factor, the permit holder shall increase TDS monitoring to weekly until a new correlation factor can be established.

J. Cooling water sampling shall be representative of the cooling tower feed water and shall be conducted using approved methods.

(1) The analysis method for TDS shall be EPA Method 160.1, ASTM D5907, or SM 2540 C [SM - 19th edition of Standard Methods for Examination of Water]. Water samples should be capped upon collection, and transferred to a laboratory area for analysis.

(2) The analysis method for conductivity shall be either ASTM D1125-14 Test Method A (field or routine laboratory testing) or ASTM D1125-14 Test Method B (continuous monitor). The analysis may be conducted at the sample site or with a calibrated process conductivity meter. If a conductivity meter is used, it shall be calibrated at least annually. Documentation of the method and any associated calibration records shall be maintained.

(3) Alternate sampling and analysis methods may be used to comply with D(1) and D(2) with written approval from the TCEQ Regional Director. If approved by the TCEQ Regional Director, the permit holder shall submit a permit application to incorporate the alternative sampling and analysis method into the permit within 2 months of the date of written approval.

(4) Records of all instrument calibrations and test results and process measurements used for the emission calculations shall be retained.

K. Emission rates of PM, PM_{10} and $PM_{2.5}$ shall be calculated using the measured TDS and the ratio or correlation of TDS to conductivity measurements, the design drift rate and the daily maximum and average actual cooling water circulation rate for the short term and annual average rates. Alternately, the design maximum circulation rate may be used for all calculations. Emission records shall be updated monthly.

Flares

14. The flares identified as EPNs FL-1, FL-2, FL-1MAINT, and FL-2MAINT shall be designed and operated in accordance with the following requirements:

A. The flare systems shall be designed such that the stream to each flare meets the 40 CFR § 60.18 specifications of minimum heating value and maximum tip velocity under normal, upset, and maintenance flow conditions.

The heating value and velocity requirements shall be satisfied during operations authorized by this permit. Flare testing per 40 CFR § 60.18(f) may be requested by the appropriate regional office to demonstrate compliance with these requirements.

B. The flare shall be operated with a flame present at all times and/or have a constant pilot flame. The pilot flame shall be continuously monitored by a thermocouple, infrared monitor, or ultraviolet monitor. The time, date, and duration of any loss of pilot flame shall be recorded. Each monitoring device shall be accurate to, and shall be calibrated or have a calibration check performed, at a frequency in accordance with, the manufacturer's specifications.

C. The flares shall be operated with no less than 98 percent efficiency in disposing of NH_3 captured by the collection system, and no less than 98 percent efficiency in disposing of the carbon compounds captured by the collection system.

D. The flares shall be operated with no visible emissions except periods not to exceed a total of five minutes during any two consecutive hours.

E. The permit holder shall demonstrate that the Urea Emergency Flare, EPNs FL-2 or FL-2MAINT, meets at all times the minimum flared gas BTU content limit, as follows:

(1) The flare shall be equipped so that an unexpected release of gas to the flare automatically results in routing sufficient natural gas to the flare so that the combined stream meets the minimum flared gas BTU content limit.

(2) The flare shall be equipped and operated so that a planned release of gas to the flare does not take place until sufficient natural gas is routed to the flare so that that the combined stream meets the minimum flared gas BTU content limit.

(3) The permit holder shall maintain on site records of the flow rate and BTU content of gas released to the flare, together with the time of start and of end of such releases.

(4) The permit holder shall maintain on site records of the flow rate and BTU content of the natural gas routed to the flare, together with the time of start and of end of such natural gas routing.

F. Only flare pilot emissions from the New Ammonia Tank Emergency Flare (EPN FL-3) are authorized under this permit. No ammonia flow shall be routed to the flare during normal tank operations. The New Ammonia Tank Emergency Flare (EPN FL-3) shall be designed and operated in accordance with Paragraphs B and D of this special condition. **(12/24)**

Boiler

15. Emissions of NO_x, CO, and PM from the Package Boiler 1, EPN PKGB1, shall not exceed the following:

A. 0.01 lb NO_x/MMBtu on an hourly and annual average, controlled with ultra-low-NO_x burners and flue gas recirculation.

B. 0.04 lb CO/MMBtu on an hourly and annual average, controlled with good combustion practices.

C. 5% opacity, controlled with good combustion practices.

Heater

16. Emissions from the Start-Up Heater (EPN H-5) shall not exceed the following during any rolling 12-month period. **(11/22)**

Pollutant	Emission standard
NO_x	0.098 lb/MMBtu based on the higher heating value of the fuel.
CO	111 ppmvd corrected to 3% O_2

17. The Start-Up Heater (EPN H-5) shall not exceed 100 hours of operation per rolling twelve months. **(11/22)**

Scrubbers

18. The Granulator Scrubber and Cooler Scrubber, EPN 6, shall comply with the following: **(11/22)**

A. Particulate matter outlet grain loading shall not exceed 0.01 grain per dscf of air from any vent. Visible emissions from the stack of the Granulator Scrubber and Cooler Scrubber shall not exceed 15 percent opacity, averaged over a six-minute period, as determined by EPA Reference Method 9, except for the periods described in Title 30 Texas Administrative Code (30 TAC) § 111.111(a)(1)(E). Contributions from uncombined water vapor shall not be included in determining compliance with this condition. Determination of compliance with this requirement shall be performed and the results recorded monthly.

The granulator scrubber shall operate with no less than 99% removal efficiency for ammonia, methanol and formaldehyde on an hourly average. **(12/24)**

B. Circulation flow to the absorbers identified as EPN 6 shall comply with the following:

(1) The minimum circulation flow to the absorbers shall be 212.2 gpm for the Granulator Scrubber and 143.85 gpm for the Cooler Scrubber prior to the first stack test performed in accordance with Special Condition No. 24. After the first satisfactory stack test, the flow shall be at least equal to the lowest one-hour average flow maintained during the last satisfactory stack test. The circulation rate shall be monitored and recorded at least once an hour.

(2) The flow monitoring devices shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

(3) Quality-assured or valid data must be generated when the absorbers identified as EPN 6 are operating, except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation producing inaccurate data, repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the absorbers operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

C. Liquid specific gravity in the absorber identified as EPN 6 shall comply with the following:

(1) The maximum absorber liquid specific gravity shall not exceed 1.1 in accordance with the July 11, 2019 stack test performed in accordance with Special Condition No.24. After the first satisfactory stack test, the one-hour average specific gravity shall not exceed the highest average specific gravity maintained in any one-hour period during the last satisfactory stack test. The specific gravity shall be recorded at least every 6 minutes. Urea strength in the liquid may be monitored and recorded as an alternative to absorber liquid specific gravity.

(2) The specific gravity device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 0.02 specific gravity units.

(3) Quality-assured or valid data must be generated when the absorbers identified as EPN 6 are operating, except during the performance of a daily and span check. Loss of valid data due to periods of monitor breakdown, out-of-control operation producing inaccurate data, repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the absorbers operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

D. Maximum stack exhaust temperature from the absorbers identified as EPN 6 shall comply with the following:

(1) The maximum stack exhaust temperature shall not exceed 118.04 °F prior to the first stack test performed in accordance with Special Condition No.24. After the first satisfactory stack test, the one-hour average temperature shall not exceed the highest average temperature maintained in any one-hour period during the last satisfactory stack test. The temperature shall be recorded at least every 6 minutes.

(2) The temperature monitoring device shall be placed downstream of the combined scrubber exhaust streams and be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of the reading or 2.5 degrees Celsius.

(3) Quality-assured or valid data must be generated when the absorbers identified as EPN 6 are operating, except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor breakdown, out-of-control operation producing inaccurate data, repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the absorbers operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

E. The differential pressure across the absorbers identified as EPN 6 shall comply with the following:

(1) The differential pressure shall be recorded at least every 6 minutes. After the satisfactory stack test, the one-hour average pressure drop shall not exceed the maximum one-hour pressure drop established during testing. The differential pressure shall be no greater than 16.7 inches of water at the Granulator Scrubber and 3.9 inches of water at the Cooler Scrubber prior to the first stack test performed in accordance with Special Condition No. 24.

(2) The pressure monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within 1.0 inches water gauge pressure (+ 250 pascals) or 2.0 percent of span.

(3) Quality-assured or valid data must be generated when the absorbers identified as EPN 6 are operating, except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor breakdown, out-of-control operation producing inaccurate data, repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the absorbers operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Storage Tanks

19. The storage tanks identified as EPNs UF-85 TNK, T-4, T-7, and 2061-MF are subject to the following requirements. **(12/24)**

A. Uninsulated tank exterior surfaces exposed to the sun shall be white or aluminum. Storage tanks must be equipped with permanent submerged fill pipes.

B. The permit holder shall maintain a record of tank throughput for the previous month and the past consecutive 12-month period for each tank.

C. Storage tank throughput and service shall be limited to the following: **(12/24)**

Tank	Service	Fill/Withdrawal Rate (gallons/hour)	Rolling 12 Month Throughput (gallons)
UF-85-TNK	Urea-formaldehyde concentrate	2,700	1,033,725
T-4	(1) 100% a-Methyldiethanolamine (MDEA)	9,000	54,000

	or (2) 90% a-MDEA and 10% Piperazine		
T-7	(1) 100% a-MDEA or (2) 90% a-MDEA and 10% Piperazine	2,400	54,000
2061-MF	Sulfuric Acid	9,000	200,000

D. The storage tank identified as EPN UF-85 TNK shall be equipped with a temperature gauge at the top and another at the bottom, to demonstrate that the stored liquid temperature does not exceed 130°F. The temperatures measured shall be recorded at least once per hour.

Loading of NH_3

20. Tank truck and railcar NH_3 loading operations shall take place under pressurized conditions with no vents releasing to the atmosphere. The loading lines shall be depressurized back into the process to prevent the loss of this material to the atmosphere.

Fugitives

21. Piping, Valves, Pumps, and Compressors in NH_3 Service (28AVO)

A. Audio, olfactory, and visual (AVO) checks for NH_3 leaks within the operating area shall be made every four hours by operators during regular rounds.

B. Immediately, but no later than four hours upon detection of a leak, plant personnel shall take at least one of the following actions as appropriate:

(1) Isolate the leak.

(2) Commence repair or replacement of the leaking component.

(3) Use a leak collection/containment system to prevent escape of the leak to the atmosphere until repair or replacement can be made if immediate repair is not possible.

C. Date and time of each inspection shall be noted in the operator's log or equivalent. Records shall be maintained at the plant site of all repairs and replacements made. These records shall be made available to representatives of the TCEQ upon request.

Baghouses

22. Emissions controlled with a baghouse shall be subject to the following conditions:**(11/22)**

A. Material handling baghouses, designed to meet an outlet grain loading of 0.01 grains PM per dry standard cubic foot of exhaust or 99 percent removal efficiency, properly installed and in good working order, shall control PM, PM_{10}, and PM ≤ 2.5 microns diameter ($PM_{2.5}$) emissions from the following sources: **(12/24)**

EPN	Source
FU4A	Conveyor Transfer to Warehouse
FU5B	Material Drop
FU5C	Reclaimer

FU4B	Conveyor Transfer to Prescreening
FU5A-RC	Railcar Load-Out
FU5A-TR	Truck Load-Out
SC-101	Warehouse to Baghouse
SC-102	Rail and Truck Loadout to Baghouse

B. Opacity of emissions from any single fabric filter baghouse stack listed in A of this condition shall not exceed 5 percent averaged over a six-minute period. Determination of compliance with this requirement shall be made by first observing for visible emissions during normal plant operations. Observations shall be made at least 15 feet and no more than 0.25 miles from the emission point. If visible emissions are observed from the emission point, opacity shall be determined using the U.S. EPA 40 CFR Part 60, Appendix A, TM 9. Contributions from uncombined water vapor shall not be included in determining compliance with this condition. Determination of compliance with this requirement shall be performed and the results recorded monthly.

C. The holder of this permit shall install, calibrate, and maintain a device to monitor and record pressure drop in each baghouse. The monitoring device shall be calibrated in accordance with the manufacturer's specifications at least annually and shall be accurate to within a range of ± 0.5 inches water gauge pressure (± 125 pascals); or ± 0.5% of span. Pressure drop readings shall be recorded at least once per day during baghouse operations.

D. The differential pressure across Warehouse to Baghouse (EPN SC-101) and Rail and Truck loadout to Baghouse (EPN SC-102) shall be continuously monitored and be recorded at least once per day during the hours of operation when emissions are routed to the baghouse. The pressure drop shall be at least 0.5 inches of water and shall not exceed 10.5 inches of water. (**05/24**)

E. Quality assured data must be generated when the baghouses are operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded. **(05/24)**

Solids Handling

23. Visible emissions shall be controlled with the following practices:

A. Exterior belt conveyors shall be equipped with a cover. All other conveyors, bucket elevators, and dry fertilizer handling equipment located outside and not contained within a building shall be enclosed. These covers and enclosures are considered abatement equipment and shall be kept in good repair at all times.

B. All truck and rail loading chutes/spouts shall be equipped with drop socks, or the equivalent, at the drop point to minimize fugitive emissions from loadout areas. These socks shall be kept in good repair at all times. Truck and rail loading facilities constructed after October 1, 2013 shall be equipped with retractable spouts equipped with a vacuum system to collect PM_{10} and route it to a baghouse.

C. Spillage of any prills or granules outside the storage warehouses shall be picked up and properly disposed of on a daily basis.

D. All in-plant roads, parking areas, and traffic areas shall consist of a non-dusty base material, be watered, treated with effective dust suppressant(s), and/or paved and cleaned as necessary to achieve maximum control of dust emissions.

E. No visible emissions from the loadout areas shall leave the property.

Initial Demonstration of Compliance

24. The permit holder shall perform stack sampling and other testing as follows:

A. The permit holder shall perform stack sampling and other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from the Package Boiler 1, EPN PKGB1, for CO, NO_x, PM, PM_{10}, $PM_{2.5}$, and VOC, at maximum firing rate and normal operating rate, to demonstrate compliance with the MAERT and with Special Condition No. 15.

B. Within 180 days upon issuance of the permit (TCEQ NSR Project No. 373526), the permit holder shall perform stack sampling and other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from the Granulator Scrubber and Cooler Scrubber, EPN 6, for NH_3 and PM, PM_{10}, and $PM_{2.5}$, at maximum unit production rate and scrubber flow rates, and at minimum unit production rate and scrubber flow rates, to demonstrate compliance with the MAERT and with Special Condition No. 18. **(12/24)**

C. The permit holder is responsible for providing sampling and testing facilities and conducting the sampling and testing operations at his expense. Sampling shall be conducted in accordance with the appropriate procedures of the TCEQ Sampling Procedures Manual and EPA Reference Methods.

D. Requests to waive testing for any pollutant specified in this condition shall be submitted to the TCEQ Office of Air, Air Permits Division. Test waivers and alternate/equivalent procedure proposals for 40 CFR Part 60 testing which must have EPA approval shall be submitted to the TCEQ Regional Director.

E. The appropriate TCEQ Regional Office shall be notified not less than 45 days prior to sampling. The notice shall include:

(1) Proposed date for pretest meeting.

(2) Date sampling will occur.

(3) Name of firm conducting sampling.

(4) Type of sampling equipment to be used.

(5) Method or procedure to be used in sampling.

(6) Description of any proposed deviation from the sampling procedures specified in this permit or TCEQ/EPA sampling procedures.

(7) Procedure and parameters to be used to determine worst case emissions during the sampling period.

F. The purpose of the pretest meeting is to review the necessary sampling and testing procedures, to provide the proper data forms for recording pertinent data, and to review the format procedures for the test reports. The TCEQ Regional Director must approve any deviation from specified sampling procedures.

G. Air contaminants emitted from EPNs PKGB1 and 6 to be tested for include, but are not limited to, those specified in A and B of this condition.

H. Sampling shall occur within 60 days after achieving the maximum operating rate, but no later than 180 days after initial start-up of the modified facilities and at such other times as may be required by the TCEQ Executive Director. Requests for additional time to perform sampling shall be submitted to the appropriate regional office.

I. The facility being sampled shall operate at the rate expected to cause maximum emissions for each air contaminate required to be tested during stack emission testing. These conditions and parameters and any other primary operating parameters that affect the emission rate shall be monitored and recorded during the stack test. Any additional parameters shall be determined at the pretest meeting and shall be stated in the sampling report. Permit conditions and parameter limits may be waived during stack testing performed under this condition if the proposed condition or parameter range is identified in the test notice specified in E of this condition and accepted by the TCEQ Regional Office. Permit allowable emissions and emission control requirements are not waived and still apply during stack testing periods.

J. During subsequent facility operations, if the test design parameters in I of this condition are greater than that recorded during the test period, stack sampling shall be performed at the new operating conditions within 120 days. This sampling may be waived by the TCEQ Air Section Manager for the region.

K. Copies of the final sampling report shall be forwarded to the offices below within 60 days after sampling is completed. Sampling reports shall comply with the attached provisions entitled “Chapter 14, Contents of Sampling Reports” of the TCEQ Sampling Procedures Manual. The reports shall be distributed as follows:

One copy to the appropriate TCEQ Regional Office.

One copy to each local air pollution control program.

25. Sampling ports and platform(s) shall be incorporated into the design of EPNs PKGB1 and 6 according to the specifications set forth in the attachment entitled “Chapter 2, Stack Sampling Facilities” of the TCEQ Sampling Procedures Manual. Alternate sampling facility designs must be submitted for approval to the TCEQ Regional Director.

Continuous Demonstration of Compliance

26. The holder of this permit shall install, calibrate, and maintain a continuous emission monitoring system (CEMS) to measure and record the in-stack concentration of CO, NO_x, and oxygen (O_2) from the Reformer EPN 2, and from the Package Boiler 1, EPN PKGB1.

A. Each CEMS shall meet the design and performance specifications, pass the field tests, and meet the installation requirements and the data analysis and reporting requirements specified in the applicable Performance Specifications No. 1 through 6, 40 CFR Part 60, Appendix B. If there are no applicable performance specifications in 40 CFR Part 60, Appendix B, contact the TCEQ in Austin for requirements to be met.

B. Section (1) below applies to sources subject to the quality-assurance requirements of 40 CFR Part 60, Appendix F; section (2) applies to all other sources:

(1) The permit holder shall assure that the CEMS meets the applicable quality-assurance requirements specified in 40 CFR Part 60, Appendix F, Procedure 1. Relative accuracy exceedances, as specified in 40 CFR Part 60, Appendix F, § 5.2.3 and any CEMS downtime shall be reported to the appropriate TCEQ Regional Manager, and necessary corrective action shall be taken. Supplemental stack concentration

measurements may be required at the discretion of the appropriate TCEQ Regional Manager.

(2) Each system shall be zeroed and spanned daily and corrective action taken when the 24-hour span drift exceeds two times the amounts specified in 40 CFR Part 60, Appendix B, or as specified by the TCEQ if not specified in Appendix B. Zero and span is not required on weekends and plant holidays if instrument technicians are not normally scheduled on those days, unless the monitor is required by a subpart of New Source Performance Standards (NSPS) or NESHAPS, in which case zero and span shall be done daily without exception.

Each monitor shall be quality-assured at least quarterly using Cylinder Gas Audits (CGA) in accordance with 40 CFR Part 60, Appendix F, Procedure 1, Section 5.1.2, with the following exception: a relative accuracy test audit (RATA) is not required once every four quarters (i.e., four successive quarterly CGA may be conducted). An equivalent quality-assurance method approved by the TCEQ may also be used. Successive quarterly audits shall occur no closer than two months.

All CGA exceedances of +15 percent accuracy indicate that the CEMS is out of control.

C. The permit holder shall install and operate a fuel flow meter to measure the gas fuel usage for each source. The monitored data shall be reduced to an hourly average flow rate at least once every day, using a minimum of four equally-spaced data points from each one-hour period. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or at least annually, whichever is more frequent, and shall be accurate to within 5 percent. In lieu of monitoring fuel flow, the permit holder may monitor stack exhaust flow using the flow monitoring specifications of CFR Part 60, Appendix B, Performance Specification 6 or 40 CFR Part 75, Appendix A.

The measured hourly average concentration from the CEMS shall be multiplied by the measured exhaust gas flow rate to determine the hourly emission rate.

D. All monitoring data and quality-assurance data shall be maintained by the source. The data from the CEMS may, at the discretion of the TCEQ, be used to determine compliance with the conditions of this permit.

E. All CGA exceedances of ±15 percent accuracy and any CEMS downtime shall be reported to the appropriate TCEQ Regional Manager, and necessary corrective action shall be taken.

Supplemental stack concentration measurements may be required at the discretion of the appropriate TCEQ Regional Manager.

F. The appropriate TCEQ Regional Office shall be notified at least 15 days prior to each CGA in order to provide them the opportunity to observe the testing.

G. The emission rates of O_2, NO_x, and CO shall be manually recorded from the analyzers at least once per hour when the CEMS data acquisition system is not functioning.

H. The appropriate TCEQ Regional Office shall be notified at least 30 days prior to any required RATA in order to provide them the opportunity to observe the testing.

I. Quality-assured (or valid) data must be generated when the Reformer EPN 2 and the boiler EPN PKGB1 are operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the Reformer EPN 2 and the boiler EPN PKGB1 operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgement and the methods used recorded. Options to increase system reliability to an acceptable value, including a redundant CEMS, may be required by the TCEQ Regional Manager.

Maintenance, Startup, and Shutdown

27. Ammonia Plant planned MSS activities are subject to the following:

A. This permit authorizes emissions from the Shift Converters, the Reformer, and the Ammonia Flare for the following maintenance, start-up, and shutdown activities:

Authorized Emissions		
EPN	Source Name	Activity
SP-73	Shift Converters	Planned Maintenance
2-MAINT	Reformer	Planned Maintenance
FL-1-MAINT	Ammonia Flare	Planned Maintenance

B. Planned maintenance activities associated with EPN SP-73 may not exceed 40 hours per year, on a rolling 12-month basis.

C. Planned maintenance activities associated with EPN 2-MAINT may not exceed 40 hours per year, on a rolling 12-month basis.

D. Planned maintenance activities associated with EPN FL-1-MAINT may not exceed 144 hours per year, on a rolling 12-month basis.

E. Planned maintenance activities associated with routing the PIC-4 process stream to EPN FL-1-MAINT may not exceed 150 hours per year, on a rolling 12-month basis. **(10/25)**

F. These emissions are subject to the maximum allowable emission rates indicated on the MAERT.

G. The holder of this permit shall keep records to demonstrate compliance with this permit condition.

28. Urea Plant planned MSS activities may not exceed 144 hours per year, on a rolling 12-month basis, for EPN FL-2MAINT.

This permit authorizes emissions from the urea plant flare (EPN FL-2MAINT), which are shown separately for planned maintenance, startup and shutdown (MSS) activities specified as follows:

(1) maintenance for ammonia and carbamate heat exchangers;

(2) planned shutdown and maintenance of ammonia and carbamate vessels, pumps, and lines.

These planned maintenance, start-up, and shutdown activities are as follows:

(3) Internal and external inspection

(4) Replace gasket

(5) Extended outage

(6) Plug tube

(7) Replace/repair tube

(8) Clean-up

(9) Replace/repair internals

(10) Replace/repair relief valve

(11) Replace process indicators

(12) Replace/repair nozzle

(13) Repair weld failure

(14) Replace the vessel

These emissions are subject to the maximum allowable emission rates indicated on the MAERT. The performance of each maintenance activity and the emissions associated with it shall be recorded and the rolling 12-month emissions shall be updated on a monthly basis. These records shall include at least the following information:

B. the physical location at which emissions from the MSS activity occurred, including the emission point number, common name, and any other identifier for the point at which the emissions were released into the atmosphere;

C. the type of planned maintenance, startup, or shutdown activity and the reason for the planned activity;

D. the common name and the facility identification number of the facilities at which the MSS activity and emissions occurred;

E. the date and time of the MSS activity and its duration;

F. the estimated quantity of each air contaminant, or mixture of air contaminants, emitted with the data and methods used to determine it. The emissions shall be estimated using the methods identified in the amendment application, PI-1 dated November 2, 2012, consistent with good engineering practice.

Compliance Assurance Monitoring (CAM)

29. The following requirements apply to the capture systems for the Granulation Scrubber System, EPN 6; the Warehouse to Baghouse, EPN SC-101; and the Rail and Truck Loadout to Baghouse, EPN SC-102: **(12/24)**

A. Each capture system for each EPN shall comply at least once a year with one of the following:

(1) Inspect any fan and verify proper operation and inspect the capture system to verify there are no cracks, holes, tears, and other defects; or

(2) Verify there are no fugitive emissions escaping from the capture system by performing a visible emissions observation for a period of at least six minutes in accordance with 40 CFR Part 60, Appendix A, Test Method 22.

B. The control device shall not have a bypass.

C. A deviation shall be reported if the monitoring or inspections indicate bypass of the control device when required to be in service under this permit.

D. If any of the inspections under A of this condition is not satisfactory, the permit holder shall promptly take necessary corrective action. Records shall be maintained documenting the performance and results of the inspections required in this condition.

Permit by Rule and Standard Permit (SP) Reference

30. The following sources and/or activities are authorized under a Permit by Rule (PBR) by Title 30 Texas Administrative Code Chapter 106 (30 TAC Chapter 106). These lists are not intended to be all inclusive and can be altered without modifications to this permit. **(12/24)**

Authorization	Source or Activity
30 TAC § 106.511	Temporary, portable, and emergency engines
30 TAC § 106.512	Stationary engines
PBR Registration No. 47469	Urea plant flare
PBR Registration No. 92227	Urea fertilizer plant
PBR Registration No. 97017	Automated indoor bagging systems
PBR Registration No. 105836	Replacement of catalyst tubes in EPN 101-B
PBR Registration No. 107840	Replacement of temporary with permanent water coolers
PBR Registration No. 110548	Additional fugitive components
PBR Registration No. 114761	Wastewater pond
PBR Registration No. 145045	Oil blowdown system
SP No. 172182	Replacement of a Flue Gas recirculation (FGR) system on the Packaged Boiler FIN/EPN: PKGB1 (Boiler) with a Selective Catalytic Reduction (SCR) system.

Standard Permit No. 172182 shall be incorporated by consolidation into NSR Permit No. 19778 during the next renewal of Permit No. 19778. **(12/24)**

Recordkeeping

31. Records shall be maintained at the plant site of all repairs and replacements made to equipment associated with the handling of anhydrous NH_3. These records shall be made available during site inspection at the request of personnel from the TCEQ.

32. Records of rolling 12-month period throughput shall be maintained at this facility.

33. The records required by these special conditions shall be maintained in either hard copy or electronic format and shall be maintained for at least five years rather than the two-year period specified in General Condition No. 7. These records shall be made immediately available at the request of personnel from the TCEQ or any air pollution control agency with jurisdiction. **(11/22)**

Disaster Prevention and Mitigation

34. The permit holder shall comply with EPA regulations on Chemical Accident Prevention Provisions promulgated in 40 CFR Part 68. The permit holder shall maintain an emergency response plan at the plant which describes the course of action to be taken by plant personnel in the event of an NH_3 upset or leak. The emergency response plan shall include information on notifying the appropriate civil authorities in case of a major NH_3 upset or leak. As available, the facility shall also participate in a local community emergency warning system operated by the facility's industrial neighbors. A mitigation plan shall be maintained that includes methods and procedures used to reduce the risk of a catastrophic release of ammonia. **(12/24)**

Projected Actual Emissions (PAE)

35. The project associated with the permit application, TCEQ NSR Project No. 373526, was determined to not be subject to major new source review through the use of projected actual emission rates for one or more facilities associated with the project. Actual emissions of PM, PM_{10}, and $PM_{2.5}$ from the sources using a projected actual as listed in the table of this special condition shall be monitored as represented in the application and records maintained, and reports provided in accordance with 30 TAC §116.127. Records shall be maintained for (five or ten) years from the resumption of regular operations. Records shall include the date of resumption of regular operations after the project change. **(12/24)**

    Actual emissions of PM, PM_{10}, and $PM_{2.5}$ from Granulator Scrubber and Cooler Scrubber (EPN 6) shall be determined using the actual production throughput and appropriate emission factors per the most recent stack test. The emissions calculation methodology shall be consistent with the representations in the permit application PI-1 dated May 6, 2024 (TCEQ NSR Project No. 373526).

Source Name	EPN	Pollutant(s)	Projected Actual Emissions, (tons/year)	Monitoring Special Conditions	Maintain Records (Years)
Granulator Scrubber and Cooler Scrubber	6	PM	62.46	6, 18 and 24	10
		PM_{10}	62.46		
		$PM_{2.5}$	38.43		

Date: October 10, 2025

Emission Sources - Maximum Allowable Emission Rates

Permit Numbers 19778 and PSDTX1326

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
1	CO_2 Stripper Vent	CO	6.40	27.79
2	Reformer Furnace 101-B	CO	40.64	34.43
		NO_X	71.54	304.39
		PM	8.20	35.90
		PM_{10}	7.77	34.01
		$PM_{2.5}$	7.07	30.96
		SO_2	1.28	5.61
		VOC	5.93	25.98
T-4	a-Methyldiethanolamine (MDEA) Storage Tank	VOC	0.03	<0.01
2-MAINT	Reformer Maintenance	CO	225.00	4.50
		NO_X	250.00	5.00
H-5	Start-Up Heater	CO	1.48	0.07
		NO_X	1.76	0.09
		PM	0.13	0.01
		PM_{10}	0.13	0.01
		$PM_{2.5}$	0.13	0.01
		SO_2	0.26	0.01
		VOC	0.10	0.01
FU6	Fugitives (5)	NH_3	0.23	1.01
FU-CHLR	Fugitives (5)	NH_3	0.01	0.01
T-7	a-MDEA Storage Tank	VOC	0.01	<0.01
SP-73	Shift Converters	CO	3,007.81	60.16
FL-1	Ammonia Emergency Flare	CO	0.26	1.16
		NO_X	0.03	0.13
		SO_2	0.01	0.04

Emission Sources - Maximum Allowable Emission Rates

		VOC	0.01	0.01
FL-1MAINT	Ammonia Emergency Flare (maintenance)	NH_3	0.69	0.18
		NO_X	67.20	5.05
		CO	15.28	1.15
4b	Urea Melt Process	NH_3	3.97	0.03
PKGB1	Package Boiler 1	CO	9.60	42.05
		NO_X	2.40	10.51
		PM	1.79	7.83
		PM_{10}	1.69	7.42
		$PM_{2.5}$	1.54	6.76
		SO_2	0.28	1.22
		VOC	1.29	5.67
6	Granulator Scrubber and Cooler Scrubber	NH_3	148.77	651.61
		PM	24.80	108.63
		PM_{10}	24.80	108.63
		$PM_{2.5}$	22.32	97.77
		VOC	0.14	0.61
UF-85 TNK	UF-85 Storage Tank	VOC	0.40	0.04
FU3	Fugitive Emissions - Piping (5)	NH_3	0.22	0.95
FU4A	Conveyor Transfer to New Warehouse	PM	0.03	0.12
		PM_{10}	0.01	0.05
		$PM_{2.5}$	<0.01	<0.01
FU5B	Material Drop	PM	<0.01	<0.01
		PM_{10}	<0.01	<0.01
		$PM_{2.5}$	<0.01	<0.01
FU5C	Reclaimer	PM	<0.01	<0.01
		PM_{10}	<0.01	<0.01
		$PM_{2.5}$	<0.01	<0.01
FU4B	Conveyor Transfer to Prescreening	PM	0.03	0.12
		PM_{10}	0.01	0.05
		$PM_{2.5}$	<0.01	<0.01
FU5A-RC	Railcar Load-Out	PM	0.01	0.07

Emission Sources - Maximum Allowable Emission Rates

		$PM_{2.5}$	<0.01	<0.01
FU5A-TR	Truck Load-Out	PM	0.07	0.33
		PM_{10}	0.04	0.15
		$PM_{2.5}$	0.01	0.02
SC-101	Warehouse to Baghouse	PM	0.99	4.33
		PM_{10}	0.84	3.68
		$PM_{2.5}$	0.30	1.30
SC-102	Rail and Truck Loadout to Baghouse	PM	1.50	6.57
		PM_{10}	1.28	5.59
		$PM_{2.5}$	0.45	1.97
COOL-1	Cooling Tower - Ammonia	Cl_2	0.03	0.15
		NH_3	1.65	7.24
		PM	1.01	4.41
		PM_{10}	0.21	0.92
		$PM_{2.5}$	0.01	0.01
COOL-2	Cooling Tower - Urea	Cl_2	0.01	0.01
		NH_3	0.26	1.13
		PM	0.33	1.42
		PM_{10}	0.30	1.31
		$PM_{2.5}$	0.01	0.02
FL-2	Urea Emergency Flare	CO	1.52	6.66
		NO_X	0.18	0.78
		SO_2	0.06	0.24
		VOC	0.01	0.07
FL-2MAINT	Urea Emergency Flare (maintenance)	NH_3	22.17	0.18
		NO_X	3.04	0.02
2061-MF	Sulfuric Acid Storage Tank	H_2SO_4	0.01	0.01
FU7	Plant VOC Fugitives (5)	VOC	0.05	0.22
FL-3	New Ammonia Tank Emergency Flare (Pilot flame emissions only)	NO_X	0.04	0.18
		CO	0.16	0.70
		SO_2	<0.01	<0.01
		VOC	<0.01	0.01

Emission Sources - Maximum Allowable Emission Rates

FU-600	New Ammonia Tank Piping Fugitives (5)	NH_3	0.11	0.47

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.
(2) Specific point source name. For fugitive sources, use area name or fugitive source name.
(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO_2 - sulfur dioxide
PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as represented
PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as represented
$PM_{2.5}$ - particulate matter equal to or less than 2.5 microns in diameter
CO - carbon monoxide
Cl_2 - chlorine
H_2SO_4 - sulfuric acid
NH_3 - ammonia
(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: October 10, 2025

Special Conditions

Permit Number GHGPSDTX155

Emission Standards

1. This permit authorizes emissions only from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates" (MAERT), and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit.

Stripper Vent

2. When the Urea Plant is operating, the holder of this permit shall use the carbon dioxide (CO_2) generated in the ammonia (NH_3) process as a raw material to produce urea and may vent excess CO_2 to the atmosphere through the CO_2 Stripper Vent, Emission Point No. (EPN) 1. If the Urea Plant is not operating, the CO_2 generated in the NH_3 process may be vented to the atmosphere through the CO_2 Stripper Vent, EPN 1.

3. Emissions of CO_2 to the atmosphere through the CO_2 Stripper Vent, EPN 1, shall not exceed 1.2 tons CO_2 per ton of NH_3 produced. Calculations shall be performed using Title 40 Code of Federal Regulations (40 CFR) Part 98 Subpart G, for calculating emissions from gaseous feedstock (Equation G-1), to demonstrate compliance.

Reformer

4. The Reformer Furnace 101-B, EPN 2, shall be designed to achieve an energy efficiency of 90% or greater. Calculations shall be performed using process historical data and a method supplied by the furnace vendor to calculate energy efficiency and demonstrate compliance. Records of historical data and method supplied shall be maintained on site.

5. Compliance with the GHG limits at EPN 2 shall be demonstrated through the use of good combustion practices and monitored using 40 CFR Part 98 factors.

6. The temperature of the reformer shall be recorded at least every 6 minutes as six minute averages. Records of the temperature shall be maintained at the plant site and made available to Texas Commission on Environmental Quality (TCEQ) personnel upon request.

   Quality-assured or valid data must be generated when the reformer is operating, except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor breakdown, out-of-control operation producing inaccurate data, repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the reformer operated over the previous rolling 12 month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

Flares

7. The flares identified as EPNs FL-1, FL-2, and FL-2MAINT shall be designed and operated in accordance with the following requirements:

   A. The flare systems shall be designed such that the stream to each flare meets the 40 CFR § 60.18 specifications of minimum heating value and maximum tip velocity under normal, upset, and maintenance flow conditions.

      The heating value and velocity requirements shall be satisfied during operations authorized by this permit. Flare testing per 40 CFR § 60.18(f) may be requested by the appropriate regional office to demonstrate compliance with these requirements.

   B. The flare shall be operated with a flame present at all times and/or have a constant pilot flame. The pilot flame shall be continuously monitored by a thermocouple, infrared monitor, or ultraviolet monitor. The time, date, and duration of any loss of pilot flame shall be recorded. Each monitoring device shall be accurate to, and shall be calibrated or have a calibration check performed, at a frequency in accordance with, the manufacturer's specifications.

   C. The flares shall be operated with no visible emissions except periods not to exceed a total of five minutes during any two consecutive hours.

   D. The flares shall be operated with good combustion practices, including training of operators for routine and planned maintenance, startup, and shutdown (MSS) operations.

   E. The permit holder shall demonstrate that the Urea Emergency Flare, EPNs FL-2 or FL-2MAINT, meets at all times the minimum flared gas BTU content limit, as follows:

      (1) The flare shall be equipped so that an unexpected release of gas to the flare automatically results in routing sufficient natural gas to the flare so that the combined stream meets the minimum flared gas BTU content limit.

      (2) The flare shall be equipped and operated so that a planned release of gas to the flare does not take place until sufficient natural gas is routed to the flare so that that the combined stream meets the minimum flared gas BTU content limit.

      (3) The permit holder shall maintain on site records of the flow rate and BTU content of gas released to the flare, together with the time of start and of end of such releases.

      (4) The permit holder shall maintain on site records of the flow rate and BTU content of the natural gas routed to the flare, together with the time of start and of end of such natural gas routing.

Boiler

8. The Package Boiler 1, EPN PKGB1, shall be designed to achieve a thermal efficiency of 80% or greater. Calculations shall be performed using the American Society of Mechanical Engineers (ASME) Performance Test Codes to calculate thermal efficiency and demonstrate compliance. Records of the ASME Performance Test Codes shall be maintained on site.

9. The Package Boiler 1, EPN PKGB1, shall be equipped with air inlet controls and heat recovery.

Maintenance, Startup, and Shutdown

10. Planned maintenance activities associated with the Urea Emergency Flare, EPN FL-2MAINT, may not exceed 144 hours per year, on a rolling 12-month basis.

Calculation Methodology

11. Calculation of emissions of CO_2, methane (CH_4), and nitrous oxide (N_2O), to determine compliance with carbon dioxide equivalents (CO_{2e}) emission limitations in the MAERT, shall be calculated by the end of the current month for the previous rolling 12-month basis, as follows:

    A. Any referenced methodology of 40 CFR Part 98 is modified as follows:

        (1) References to annual measurements are to be construed as a rolling 12-month total if the variable is measured on a monthly or more frequent basis.

        (2) References to annual measurements that are not measured at a frequency greater than one month (e.g. quarterly or semiannual) are to be construed as the average of the most recent measurements based on a year (e.g. average of 4 quarterly or 2 semiannual). This is a rolling basis.

    B. For the furnace identified as EPN 2 and the flares identified as EPNs FL-1 and FL-2, calculated as follows:

        (1) Calculate CO_2 emissions using the rolling 12-month average total hydrocarbon content of the vapors routed to combustion, assuming 12 pounds of carbon per 14 pounds of volatile organic compounds (VOC) vapors.

        (2) Use the default CH_4 and N_2O emission factors contained in Table C-2 of 40 CFR Part 98 and the total annual heat input of the combusted vapors.

    C. For the flare identified as EPN FL-2MAINT, calculated using vendor and plant operation data.

    D. For the Package Boiler 1, EPN PKGB1, calculated as follows:

        (1) Calculate CO_2 emissions based on the carbon content and high heating value (HHV) of the fuel.

        (2) Use the default CH_4 and N_2O emission factors in Table C-2 of 40 CFR Part 98.

12. The permit holder shall calculate the CO_{2e} emissions on a 12-month rolling basis, based on the procedures and Global Warming Potentials (GWP) contained in 40 CFR Part 98, Subpart A, Table A-1, as published on November 29, 2013 (78 FR 71904).

Recordkeeping

13. The permit holder shall maintain records to demonstrate compliance with this permit in a form suitable for inspection for a period of five years after collection and shall make them available upon request to representatives of the TCEQ, EPA, or any local air pollution control agency having jurisdiction.

Permit Effective Dates

14. Special Condition (SC) Nos. 1 through 13 and the MAERT will become effective upon start of operation of the new sources and modifications authorized in this permit action. The holder of this permit shall retain copy of the notification to the TCEQ Amarillo Regional Office of the start of operation of the new sources and modifications authorized in this permit action.

Date: {January 5, 2017}

Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX155

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for all sources of GHG air contaminants on the applicant's property that are authorized by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
1	CO_2 Stripper Vent	CO_2 (5)	843,150.00
		CO_2e	843,150.00
		GHG mass basis	843,150.00
2	Reformer Furnace 101-B	CO_2 (5)	563,437.00
		CH_4 (5)	10.62
		N_2O (5)	1.06
		CO_2e	564,016.00
		GHG mass basis	563,449.00
FL-1	Ammonia Emergency Flare	CO_2 (5)	246
		CH_4 (5)	<0.01
		N_2O (5)	<0.01
		CO_2e	246.00
		GHG mass basis	246.00
PKGB1	Package Boiler 1	CO_2 (5)	122,932.00
		CH_4 (5)	2.32
		N_2O (5)	0.23
		CO_2e	123,058.00
		GHG mass basis	122,934.00
FL-2	Urea Emergency Flare	CO_2 (5)	1,416.00
		CH_4 (5)	0.03
		N_2O (5)	<0.01
		CO_2e	1,418.00

Emission Sources - Maximum Allowable Emission Rates

		GHG mass basis	1,416.00
FL-2MAINT	Urea Emergency Flare (maintenance)	CO_2 (5)	5.91
		CO_2e	5.91
		GHG mass basis	5.91

(1) Emission point identification – either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CO_2 - carbon dioxide
CH_4 - methane
N_2O - nitrous oxide
CO_2e - carbon dioxide equivalents based on the following Global Warming Potentials (01/2025): CO_2 (1), CH_4(28), N_2O (265)
GHG - Greenhouse gas

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. These rates include emissions from maintenance, startup, and shutdown.

(5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Date: April 25, 2025