

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Enterprise Refined Products Company LLC

AUTHORIZING THE OPERATION OF
Beaumont Terminal
Beaumont Marine West Terminal
Pipeline Transportation of Refined Petroleum Products

LOCATED AT
Jefferson County, Texas
Latitude 30° 0' 27" Longitude 94° 2' 42"
Regulated Entity Number: RN100228717

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O1804 Issuance Date: March 31, 2026



For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. Emission units subject to 40 CFR Part 63, Subparts EEEE, DDDDD, R, Y, or ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC

Chapter 113, Subchapter C, §113.880, § 113.1130, § 113.230, § 113.300, or § 113.1090, respectively, which incorporates the 40 CFR Part 63 Subpart by reference.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that

does not obstruct the transmission of light. Vents, as specified in the “Applicable Requirements Summary” attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer’s eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is

determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)
- (iii) For a source subject to 30 TAC § 111.111(a)(8)(A), complying with 30 TAC § 111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
 - (4) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the

applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)

- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

- (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
- (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
- (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter F, Division 3, Degassing of Storage Tanks, Transport Vessels and Marine Vessels:

A. For degassing of stationary VOC storage tanks, the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 115.541(a) - (c) (relating to Emission Specifications)
- (ii) Title 30 TAC § 115.541(f) (relating to Emission Specifications), for floating roof storage tanks
- (iii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
- (iv) Title 30 TAC § 115.542(b) - (d), (relating to Control Requirements)
- (v) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)
- (vi) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections

- (vii) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
- (viii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (ix) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (x) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (xi) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xii) Title 30 TAC § 115.545(1) - (7), (9) - (11) and (13) (relating to Approved Test Methods)
- (xiii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiv) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xvi) Title 30 TAC § 115.547(4) (relating to Exemptions)

5. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:

- A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
- B. Title 40 CFR § 60.8 (relating to Performance Tests)
- C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
- D. Title 40 CFR § 60.12 (relating to Circumvention)
- E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
- F. Title 40 CFR § 60.14 (relating to Modification)
- G. Title 40 CFR § 60.15 (relating to Reconstruction)
- H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)

6. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:

- A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
 - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
 - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
 - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
 - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
 - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
 - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
 - H. Title 40 CFR § 61.15 (relating to Modification)
 - I. Title 40 CFR § 61.19 (relating to Circumvention)
7. For the benzene transfer operations to and from marine vessels specified in 40 CFR Part 61, Subpart BB, the permit holder shall comply with the following requirements:
- A. Title 40 CFR § 61.302(e) (relating to Standards)
 - B. Title 40 CFR § 61.303(f) (relating to Monitoring Requirements)
 - C. Title 40 CFR § 61.304(f) (relating to Test Methods and Procedures)
 - D. Title 40 CFR § 61.305(g) - (h) (relating to Reporting and Recordkeeping)
8. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
9. For the bulk gasoline terminals specified in 40 CFR Part 63, Subpart R, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.230 incorporated by reference):
- A. Title 40 CFR § 63.420(h), for applicability of the General Provisions of Subpart A
 - B. Title 40 CFR § 63.422(c), (c)(1) - (2) (relating to Standards: Loading Racks)
 - C. Title 40 CFR § 63.424(f) (relating to Standards: Equipment Leaks)
 - D. Title 40 CFR § 63.424(g) (relating to Standards: Equipment Leaks)
 - E. Title 40 CFR § 63.425(e) - (h) (relating to Test Methods and Procedures)
 - F. Title 40 CFR § 63.428(a) - (b), (g)(1), and (h)(2) - (3) (relating to Reporting and Recordkeeping)
 - G. Title 40 CFR § 63.428(f)(1) - (2) (relating to Reporting and Recordkeeping)

10. For the operations pertaining to the loading and unloading of marine tank vessels specified in 40 CFR Part 63, Subpart Y, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.300 incorporated by reference):
 - A. Title 40 CFR § 63.560(c) (relating to Designation of Affected Source), for applicability of the General Provisions of Subpart A
 - B. Title 40 CFR § 63.563(a)(4) (relating to Compliance and Performance Testing), for vapor tightness requirements of the marine vessels
 - C. Title 40 CFR § 63.564(a)(1) and (d) (relating to Monitoring Requirements)
 - D. Title 40 CFR § 63.565(a) (relating to Test Methods and Procedures), for performance testing requirements
 - E. Title 40 CFR § 63.565(c) (relating to Test Methods and Procedures), for vapor tightness requirements of the marine vessels
 - F. Title 40 CFR § 63.566 (relating to Construction and Reconstruction)
 - G. Title 40 CFR § 63.567(a) - (b) and (h) - (i) (relating to Reporting and Recordkeeping Requirements)
11. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

New Source Review Authorization Requirements

12. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated May 8, 2025 in the application for project 38134), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
13. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

14. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

15. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
16. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
- A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:
 - (i) For sources in the Beaumont-Port Arthur Nonattainment area, 30 TAC § 117.9000
17. Use of Emission Credits to comply with applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)

- (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
- (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)

18. Use of Discrete Emission Credits to comply with the applicable requirements:

- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Permit Location

19. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit at Enterprise Refined Products Company LLC, 1100 Louisiana Street, Houston, TX 77002.

Permit Shield (30 TAC § 122.148)

20. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit

shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary 14

Applicable Requirements Summary 42

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPDSLTK2	STORAGE TANKS/VESSELS	TK-10, TK-7, TK-8, TK-9	R5112-0001	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPFUG1	FUGITIVE EMISSION UNITS	CH-FUG, DK FUG A, DK FUG B, DKFUG, DKFUG1, DKFUG2, FUG11, FUG12, FUG13, FUG15, FUG16, FUG2, FUG5, FUG6, FUG8, METERSTAT1	61J-FUG1A	40 CFR Part 61, Subpart J	No changing attributes.
GRPFUG1	FUGITIVE EMISSION UNITS	CH-FUG, DK FUG A, DK FUG B, DKFUG, DKFUG1, DKFUG2, FUG11, FUG12, FUG13, FUG15, FUG16, FUG2, FUG5, FUG6, FUG8, METERSTAT1	61V-FUG1A	40 CFR Part 61, Subpart V	Vacuum Service = The fugitive unit does not contain components in vacuum service., Complying with 40 CFR § 61.242-7 = Valves are complying with § 61.242-7., Complying with 40 CFR § 61.242-8 = Flanges and other connectors are complying with § 61.242-8., AMEL = No alternate method of emission limitation is used for valves., AMEL = No alternate method of emission limitation is used for flanges and other connectors., Pumps = The fugitive unit contains pumps in VHAP service., Compressors = The fugitive unit does not contain compressors in VHAP service., AMEL (Closed-Vent Systems) = No alternate method of emission limitation is used for closed vent systems or other control devices., Open-ended Valves or Lines = The fugitive unit does not contain open-

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					<p>ended valves or lines in VHAP service., Pressure Relief Devices in Gas/Vapor Service = The fugitive unit does not contain pressure relief devices in gas/vapor VHAP service., Pressure Relief Devices in Liquid Service = The fugitive unit does not contain pressure relief devices in liquid VHAP service., Sampling Connection Systems = The fugitive unit does not contain sampling connection systems in VHAP service., Valves = The fugitive unit contains valves in VHAP service., Flanges and Other Connectors = The fugitive unit contains flanges and other connectors in VHAP service., Complying with 40 CFR § 61.242-2 = Pumps are complying with 40 CFR § 61.242-2., Enclosed Combustion Device = The fugitive unit does not contain enclosed combustion devices in VHAP service., Product Accumulator Vessels = The fugitive unit does not contain product accumulator vessels., Vapor Recovery System = The fugitive unit does not contain vapor recovery systems in VHAP service., Flare = The fugitive unit does not contain flares., AMEL = No alternate method of emission limitation is used for pumps.</p>
GRPFUG1	FUGITIVE EMISSION UNITS	CH-FUG, DK FUG A, DK FUG B,	61V-FUG1B	40 CFR Part 61, Subpart V	Vacuum Service = The fugitive unit contains components in vacuum

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		DKFUG, DKFUG1, DKFUG2, FUG11, FUG12, FUG13, FUG15, FUG16, FUG2, FUG5, FUG6, FUG8, METERSTAT1			service., Title 40 CFR Part 61
GRPFUG1	FUGITIVE EMISSION UNITS	CH-FUG, DK FUG A, DK FUG B, DKFUG, DKFUG1, DKFUG2, FUG11, FUG12, FUG13, FUG15, FUG16, FUG2, FUG5, FUG6, FUG8, METERSTAT1	MACTEEEEFG1	40 CFR Part 63, Subpart EEEE	No changing attributes.
GRPFUG1	FUGITIVE EMISSION UNITS	CH-FUG, DK FUG A, DK FUG B, DKFUG, DKFUG1, DKFUG2, FUG11, FUG12, FUG13, FUG15, FUG16, FUG2, FUG5, FUG6, FUG8, METERSTAT1	63R-FUG1A	40 CFR Part 63, Subpart R	No changing attributes.
GRPFUG2	FUGITIVE EMISSION UNITS	FUG10, FUG14, FUG3, FUG4, FUG7, FUG9, MAG- PETCO	61J-FUG2A	40 CFR Part 61, Subpart J	No changing attributes.
GRPFUG2	FUGITIVE EMISSION UNITS	FUG10, FUG14, FUG3, FUG4, FUG7, FUG9, MAG- PETCO	MACTEEEEFG2	40 CFR Part 63, Subpart EEEE	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPFWP	SRIC ENGINES	CE1, CE2, CE3, CE4, DFP-1, DFP-2, PU1200, PU1300	60IIII	40 CFR Part 60, Subpart IIII	No changing attributes.
GRPFWP	SRIC ENGINES	CE1, CE2, CE3, CE4, DFP-1, DFP-2, PU1200, PU1300	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRPGEN1	SRIC ENGINES	EMERGEN-4, EMERGEN-5, EMERGEN-6, EMERGEN-7, EMERGEN-8	60JJJJ-01	40 CFR Part 60, Subpart JJJJ	No changing attributes.
GRPGEN1	SRIC ENGINES	EMERGEN-4, EMERGEN-5, EMERGEN-6, EMERGEN-7, EMERGEN-8	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRPGEN2	SRIC ENGINES	EMERGEN-1, EMERGEN-2	60IIII-01	40 CFR Part 60, Subpart IIII	No changing attributes.
GRPGEN2	SRIC ENGINES	EMERGEN-1, EMERGEN-2	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRPGEN3	SRIC ENGINES	EMERGEN-9, EMGRGEN-3	60IIII-01	40 CFR Part 60, Subpart IIII	No changing attributes.
GRPGEN3	SRIC ENGINES	EMERGEN-9, EMGRGEN-3	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRPIFR1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588,	R1111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		T589			
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	R5112-IFR1A	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	R5112-IFR1B	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	R5112-IFR1C	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	R5112-IFR1D	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	R5112-IFR1E	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	R5112-IFR1F	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	61Y10K+IFR1	40 CFR Part 61, Subpart Y	No changing attributes.
GRPIFR1	STORAGE TANKS/VESSELS	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	MACTEEEEEG1	40 CFR Part 63, Subpart EEEE	No changing attributes.
GRPIFR1	STORAGE	T5101, T5102,	63R-IFR1A	40 CFR Part 63, Subpart R	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589			
GRPIFR2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	T551, T552	R1111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	R5112-IFR2A	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	R5112-IFR2B	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	R5112-IFR2C	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	R5112-IFR2D	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	R5112-IFR2E	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	R5112-IFR2F	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	61Y10K+IFR2	40 CFR Part 61, Subpart Y	No changing attributes.
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	MACTEEEEEG2	40 CFR Part 63, Subpart EEEE	No changing attributes.
GRPIFR2	STORAGE TANKS/VESSELS	T551, T552	63R-IFR2A	40 CFR Part 63, Subpart R	No changing attributes.
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150- 14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	R5112-IFR3A	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31,	R5112-IFR3B	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002			Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	R5112-IFR3C	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	R5112-IFR3D	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	R5112-IFR3E	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1,	R5112-IFR3F	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK-0002			
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150- 14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-CRUD3-1	40 CFR Part 60, Subpart Kb	WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1), Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150- 14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-CRUD3-1A	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150- 14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-CRUD3-2	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Guidepole = Only a

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					slotted guidepole which has a pole wiper and pole sleeve per 40 CFR §63.1063(a)(2)(viii)(B), WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1)
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-CRUD3-2A	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3A	40 CFR Part 60, Subpart Kb	WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1), Product Stored = Petroleum liquid (other than petroleum or condensate), Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1,	60KB-IFR3AA	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK-0002			Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3B	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3BB	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Guidepole = Only a slotted guidepole which has a pole wiper and pole sleeve per 40 CFR §63.1063(a)(2)(viii)(B), WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1)
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3D	40 CFR Part 60, Subpart Kb	WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1), Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR3	STORAGE	100-26, 100-27,	60KB-IFR3DD	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002			than crude oil) or condensate stored, processed, and/or treated after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3E	40 CFR Part 60, Subpart Kb	WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1), Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3EE	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31,	60KB-IFR3H	40 CFR Part 60, Subpart Kb	WW Tank Control = An IFR is operated and maintained per 40

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002			CFR § 63.1062(a)(1), Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3HH	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3J	40 CFR Part 60, Subpart Kb	WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1), Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2,	60KB-IFR3JJ	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002			but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3K	40 CFR Part 60, Subpart Kb	WW Tank Control = An IFR is operated and maintained per 40 CFR § 63.1062(a)(1), Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	60KB-IFR3KK	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	61Y10K+IFR3	40 CFR Part 61, Subpart Y	No changing attributes.
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150-14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1,	MACTEEEEEG3	40 CFR Part 63, Subpart EEEE	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK-0002			
GRPIFR3	STORAGE TANKS/VESSELS	100-26, 100-27, 100-30, 100-31, 150-1, 150-13, 150- 14, 150-15, 150-2, 150-3, 150-4, 150-5, 160-7, 160-8, 25-1, TK-0002	63R-IFR3A	40 CFR Part 63, Subpart R	No changing attributes.
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300- 12, 300-13, 300-14, 300-7, 390-1, 390- 18, 390-2, 390-3, 390-4, 390-5, TK- 2123, TK-2124, TK- 2125, TK-2126, TK- 2127, TK-2128	G4R5112-OIL-1-1	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300- 12, 300-13, 300-14, 300-7, 390-1, 390- 18, 390-2, 390-3, 390-4, 390-5, TK- 2123, TK-2124, TK- 2125, TK-2126, TK- 2127, TK-2128	G4R5112-OIL- GT1	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300- 12, 300-13, 300-14, 300-7, 390-1, 390- 18, 390-2, 390-3, 390-4, 390-5, TK- 2123, TK-2124, TK- 2125, TK-2126, TK- 2127, TK-2128	G4R5112-OIL-LT1	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, True Vapor Pressure = True vapor pressure is less than 1.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	G4R5112-VOC-1-1	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	G4R5112-VOC-GT1	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	G4R5112-VOC-LT1	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, True Vapor Pressure = True vapor pressure is less than 1.0 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-CRUD4-1	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR4	STORAGE	250-9, 300-11, 300-	60KB-CRUD4-1A	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128			processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-CRUD4-2	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-CRUD4-2A	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE	250-9, 300-11, 300-	60KB-CRUD4-7	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128			processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-CRUD4-7A	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-PETCON4-1A	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-	60KB-PETCON4-7A	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128			after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB- PETCOND4-1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB- PETCOND4-7	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-PETLIQ4-1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPIFR4	STORAGE	250-9, 300-11, 300-	60KB-PETLIQ4-	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	1A		(other than petroleum or condensate), Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-PETLIQ4-7	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-PETLIQ4-7A	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-VOL4-1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-VOL4-1A	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-VOL4-7	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	60KB-VOL4-7A	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Maximum True Vapor Pressure = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, WW Tank Control = The storage vessel is not using 40 CFR 63, subpart WW to comply with 40 CFR 60, subpart Kb
GRPIFR4	STORAGE TANKS/VESSELS	250-9, 300-11, 300-12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128	MACTEEEEEG4	40 CFR Part 63, Subpart EEEE	No changing attributes.
GRPIFR4	STORAGE	250-9, 300-11, 300-	63R20KDEFR	40 CFR Part 63, Subpart R	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	12, 300-13, 300-14, 300-7, 390-1, 390-18, 390-2, 390-3, 390-4, 390-5, TK-2123, TK-2124, TK-2125, TK-2126, TK-2127, TK-2128			
GRPMRNLD1	LOADING/UNLOADING OPERATIONS	DOCK B, NDOCKFUG, SDOCKFUG	61BB-MRNLD1F	40 CFR Part 61, Subpart BB	No changing attributes.
GRPMRNLD2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	NVESSEL1, SVESSEL1	R1111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRPMRNLD3	LOADING/UNLOADING OPERATIONS	DOCK1FUG, DOCK2FUG	61BB-MRNLD3C	40 CFR Part 61, Subpart BB	No changing attributes.
GRPMRNLD3	LOADING/UNLOADING OPERATIONS	DOCK1FUG, DOCK2FUG	63Y-MRNLD3A	40 CFR Part 63, Subpart Y	Documenting Vapor Tightness = Electing to comply with the emissions reporting requirements in 40 CFR § 63.567(b)(5)(i)., Subpart Y Control Device Type = Combustion device other than flare or boiler., Performance Test = Baseline temperature from performance test or regeneration time, Alternate Monitoring = Complying with the control device specific monitoring procedures in 40 CFR § 63.564., Alternate Test Procedure = Complying with the test procedures in 40 CFR § 63.565., Vent Stream By-Pass = There are no valves that could route displaced vapors to the atmosphere., Material Loaded =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Both gasoline and crude oil., Throughput = Source with throughput of 10 M barrels or 200 M barrels., Vapor Balancing System = Emissions are not reduced by a vapor balancing system., CEMS = Continuous emissions monitoring system (CEMS) is not being used.
GRPMRNL3	LOADING/UNLOADING OPERATIONS	DOCK1FUG, DOCK2FUG	63Y-MRNL3B	40 CFR Part 63, Subpart Y	Material Loaded = Material other than crude oil or gasoline.
GRPVFR2	STORAGE TANKS/VESSELS	100-1, 100-10, 100- 12, 100-13, 100-15, 100-16, 100-17, 100-18, 100-19, 100-2, 100-20, 100- 3, 100-4, 100-5, 100-6, 100-7, 100-8, 100-9, 50-1, LD 15- 1, LD 3-1, TK-2130	R5112-VFR2A	30 TAC Chapter 115, Storage of VOCs	Product Stored = VOC other than crude oil or condensate, Storage Capacity = Capacity is greater than 40,000 gallons
GRPVFR2	STORAGE TANKS/VESSELS	100-1, 100-10, 100- 12, 100-13, 100-15, 100-16, 100-17, 100-18, 100-19, 100-2, 100-20, 100- 3, 100-4, 100-5, 100-6, 100-7, 100-8, 100-9, 50-1, LD 15- 1, LD 3-1, TK-2130	R5112-VFR2B	30 TAC Chapter 115, Storage of VOCs	Product Stored = Crude oil and/or condensate, Storage Capacity = Capacity is greater than 40,000 gallons
HEAT1	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc1	40 CFR Part 60, Subpart Dc	No changing attributes.
HEAT1	BOILERS/STEAM	N/A	63DDDDD	40 CFR Part 63, Subpart	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	GENERATORS/STEAM GENERATING UNITS			DDDDD	
HEAT2	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc2	40 CFR Part 60, Subpart Dc	No changing attributes.
HEAT2	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.
HEAT3	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc3	40 CFR Part 60, Subpart Dc	No changing attributes.
HEAT3	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.
TK-2129	STORAGE TANKS/VESSELS	N/A	5112-VOC-GT1	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using an internal floating roof (IFR), Product Stored = VOC other than crude oil or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
TK-2129	STORAGE TANKS/VESSELS	N/A	R5112-OIL-1-1	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using an internal floating roof (IFR), Product Stored = Crude oil and/or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
TK-2129	STORAGE TANKS/VESSELS	N/A	R5112-OIL-GT1	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using an internal floating roof (IFR), Product Stored = Crude oil and/or condensate, True Vapor Pressure =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					True vapor pressure is greater than or equal to 1.5 psia
TK-2129	STORAGE TANKS/VESSELS	N/A	R5112-OIL-LT1	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using an internal floating roof (IFR), Product Stored = Crude oil and/or condensate, True Vapor Pressure = True vapor pressure is less than 1.0 psia
TK-2129	STORAGE TANKS/VESSELS	N/A	R5112-VOC-1-1	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using an internal floating roof (IFR), Product Stored = VOC other than crude oil or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia
TK-2129	STORAGE TANKS/VESSELS	N/A	R5112-VOC-LT1	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using an internal floating roof (IFR), Product Stored = VOC other than crude oil or condensate, True Vapor Pressure = True vapor pressure is less than 1.0 psia
TK-2129	STORAGE TANKS/VESSELS	N/A	R512-VOC-VCU	30 TAC Chapter 115, Storage of VOCs	Tank Description = Tank using an internal floating roof and vapor recovery system, Control Device Type = Other vapor destruction unit, Product Stored = VOC other than crude oil or condensate, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia
TK-2129	STORAGE TANKS/VESSELS	N/A	60Kc-01	40 CFR Part 60, Subpart Kc	No changing attributes.
TK-2129	STORAGE	N/A	MACTEEEEEG5	40 CFR Part 63, Subpart	Means of Compliance = The storage

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS			EEEE	tank has an internal floating roof and is complying with the standards in 40 CFR Part 60, Subpart WW to satisfy the requirements in 40 CFR Part 63, Subpart EEEE, Unslotted Guidepole = The tank uses an unslotted guidepole, Slotted Guidepole = Slotted guidepole has a pole wiper and pole sleeve per §63.1063(a)(2)(viii)(B), Seal Configuration = IFR equipped with two seals mounted one above the other, Inspection Requirement = Not complying with the inspection requirement in §63.1063(c)(1)(ii)
TK-2129	STORAGE TANKS/VESSELS	N/A	MACTEEEEEG6	40 CFR Part 63, Subpart EEEE	Means of Compliance = The emissions from the storage tank are being reduced by 95% by weight, Construction Date = On or after 04/02/2002, Combination of Control Devices = The vent stream is not treated using a combination of control devices, Control Device = Non-flare control device other than a thermal oxidizer, catalytic oxidizer, boiler, process heater, or hazardous waste incinerator, Table 3 Compliance = The control device used to comply with an emission limit is not opting to comply with the operating limits in Table 3 in 40 CFR Part 63, Subpart EEEE, Performance Test = A performance test is used to demonstrate compliance, Continuous Monitoring

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					System = A continuous parameter monitoring system is installed on the control device, Negative Pressure = Closed vent system is operated and maintained under negative pressure
TK-2129	STORAGE TANKS/VESSELS	N/A	63R-IFR5	40 CFR Part 63, Subpart R	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPDSLTK 2	EU	R5112-0001	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPFUG1	EU	61J-FUG1A	Benzene	40 CFR Part 61, Subpart J	§ 61.112(a) § 61.112(b)	Each owner or operator subject to this subpart shall comply with the requirements of 40 CFR 61, Subpart V - National Emission Standard for Equipment Leaks (Fugitive Emission Sources).	None	None	None
GRPFUG1	EU	61V-FUG1A	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for flanges and other connectors. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
GRPFUG1	EU	61V-FUG1A	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-7 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.243-1 [G]§ 61.243-2	Comply with standards for valves. §61.242-7(a)-(h)	[G]§ 61.242-7 [G]§ 61.243-1 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(f) [G]§ 61.246(g) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) § 61.247(d) [G]§ 61.247(e)
GRPFUG1	EU	61V-FUG1A	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-2 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pumps. §61.242-2(a)-(g)	[G]§ 61.242-2 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(h) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPFUG1	EU	61V-FUG1B	VHAP	40 CFR Part 61, Subpart V	§ 61.242-1(e)	Equipment that is in vacuum service is excluded from the requirements of §61.242-2 to §61.242-11, if it is identified as required in §61.246(e)(5).	None	[G]§ 61.246(e)	None
GRPFUG1	EU	MACTEEE EFG1	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1003(c)(1) § 63.1003(c)(2) § 63.1003(c)(2)(i)(A) § 63.1003(c)(2)(i)(B) § 63.1003(e)(1) § 63.1004(e)(1) § 63.1005(a) § 63.1005(b)(1) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(3) § 63.1005(c)(5) [G]§ 63.1006 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1006, Valves in gas and vapor service and in light liquid service standards. §63.1006(a)-(e)	§ 63.1004(a) § 63.1004(a)(1)(i) [G]§ 63.1004(b) [G]§ 63.1004(c) § 63.1004(d) § 63.2350(d) § 63.2378(a)-Table 10.5.a.i	§ 63.1003(c)(4) § 63.1003(c)(5)(i) § 63.1003(c)(5)(ii) § 63.1003(e)(2) § 63.1004(e)(2) § 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(2) § 63.1017(b)(4) § 63.1017(b)(5) § 63.1017(b)(6) § 63.1017(c)(1) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.1018(b) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i)

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									[G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG1	EU	MACTEEE EFG1	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1005(a) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1014 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1014, Open-ended valves or lines standards. §63.1014(a)-(d)	§ 63.2350(d) § 63.2378(a)-Table 10.5.a.i	§ 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(6) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG1	EU	MACTEEE EFG1	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a)	Control equipment leaks according to all applicable	[G]§ 63.1010 § 63.2350(d)	§ 63.1005(c) § 63.1005(e)	§ 63.1018(a) [G]§ 63.1018(a)(1)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1005(a) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(4) [G]§ 63.1010 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)	requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1010, Pumps in heavy liquid service standards. §63.1010(a)-(c)	§ 63.2378(a)-Table 10.5.a.i	§ 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(6) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	[G]§ 63.1018(a)(2) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG1	EU	MACTEEE EFG1	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1003(b) § 63.1003(b)(2) § 63.1003(c)(1) § 63.1004(e)(1) § 63.1005(a)	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1,	§ 63.1004(a) § 63.1004(a)(1)(ii) § 63.1004(a)(2)(i) [G]§ 63.1004(b) [G]§ 63.1004(c) § 63.1004(d) § 63.2350(d)	§ 63.1003(c)(4) § 63.1003(c)(5)(i) § 63.1004(e)(2) § 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1005(b)(2) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(4) [G]§ 63.1007 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)	with the differences noted in §63.2346(c): §63.1007, Pumps in light liquid service standards. §63.1007(a)-(e)	§ 63.2378(a)-Table 10.5.a.i	§ 63.1017(b)(2) § 63.1017(b)(5) § 63.1017(b)(6) [G]§ 63.1017(c)(2) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG1	EU	MACTEEE EFG1	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1005(a) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(3) § 63.1005(c)(5) [G]§ 63.1010 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1010, Valves in heavy liquid service standards. §63.1010(a)-(c)	[G]§ 63.1010 § 63.2350(d) § 63.2378(a)-Table 10.5.a.i	§ 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(6) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)				§ 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG1	EU	63R-FUG1A	TOC	40 CFR Part 63, Subpart R	§ 63.424(a) § 63.420(h) § 63.424(f) § 63.424(g)	Each owner or operator of a bulk gasoline terminal or pipeline breakout station subject to the provisions of this subpart shall perform a monthly leak inspection of all equipment in gasoline service.	§ 63.425(h) [G]§ 63.425(e) [G]§ 63.425(f) [G]§ 63.425(g)	§ 63.428(a) § 63.428(g) § 63.428(g)(1) [G]§ 63.428(e) [G]§ 63.428(f) [G]§ 63.428(h)(4)	§ 63.428(g) § 63.428(g)(1) [G]§ 63.428(e) [G]§ 63.428(f) [G]§ 63.428(h)(4)
GRPFUG2	EU	61J-FUG2A	Benzene	40 CFR Part 61, Subpart J	§ 61.110(c)(3)	Any process unit (defined in §61.241) that has no equipment in benzene service is exempt from §61.112.	None	§ 61.110(c)(1) § 61.246(i) § 61.246(i)(2)	None
GRPFUG2	EU	MACTEEE EFG2	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1005(a)	Control equipment leaks according to all applicable requirements under 40 CFR	[G]§ 63.1010 § 63.2350(d) § 63.2378(a)-Table	§ 63.1005(c) § 63.1005(e) § 63.1017(a)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(3) § 63.1005(c)(5) [G]§ 63.1010 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)	part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1010, Valves in heavy liquid service standards. §63.1010(a)-(c)	10.5.a.i	§ 63.1017(b)(1) § 63.1017(b)(6) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG2	EU	MACTEEE EFG2	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1005(a) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(4) [G]§ 63.1010	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in	[G]§ 63.1010 § 63.2350(d) § 63.2378(a)-Table 10.5.a.i	§ 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(6) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3)

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					§ 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)	§63.2346(c): §63.1010, Pumps in heavy liquid service standards. §63.1010(a)-(c)		[G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG2	EU	MACTEEE EFG2	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1005(a) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1014 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1014, Open-ended valves or lines standards. §63.1014(a)-(d)	§ 63.2350(d) § 63.2378(a)-Table 10.5.a.i	§ 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(6) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.2396(e)(2)				§ 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG2	EU	MACTEEE EFG2	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1003(c)(1) § 63.1003(c)(2) § 63.1003(c)(2)(i)(A) § 63.1003(c)(2)(i)(B) § 63.1003(e)(1) § 63.1004(e)(1) § 63.1005(a) § 63.1005(b)(1) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(3) § 63.1005(c)(5) [G]§ 63.1006	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1006, Valves in gas and vapor service and in light liquid service standards. §63.1006(a)-(e)	§ 63.1004(a) § 63.1004(a)(1)(i) [G]§ 63.1004(b) [G]§ 63.1004(c) § 63.1004(d) § 63.2350(d) § 63.2378(a)-Table 10.5.a.i	§ 63.1003(c)(4) § 63.1003(c)(5)(i) § 63.1003(c)(5)(ii) § 63.1003(e)(2) § 63.1004(e)(2) § 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(2) § 63.1017(b)(4) § 63.1017(b)(5) § 63.1017(b)(6) § 63.1017(c)(1) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.1018(b) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)			§ 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFUG2	EU	MACTEEE EFG2	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(c) § 63.1003(a) § 63.1003(b) § 63.1003(b)(2) § 63.1003(c)(1) § 63.1004(e)(1) § 63.1005(a) § 63.1005(b)(2) § 63.1005(c) § 63.1005(c)(1) § 63.1005(c)(2) [G]§ 63.1005(c)(4) [G]§ 63.1007 § 63.2346(c) § 63.2350(a) § 63.2370(a)-Table 7.4.a.i § 63.2370(a)-Table 7.4.a.ii § 63.2396(e)(2)	Control equipment leaks according to all applicable requirements under 40 CFR part 63, subpart TT— National Emission Standards for Equipment Leaks—Control Level 1, with the differences noted in §63.2346(c): §63.1007, Pumps in light liquid service standards. §63.1007(a)-(e)	§ 63.1004(a) § 63.1004(a)(1)(ii) § 63.1004(a)(2)(i) [G]§ 63.1004(b) [G]§ 63.1004(c) § 63.1004(d) § 63.2350(d) § 63.2378(a)-Table 10.5.a.i	§ 63.1003(c)(4) § 63.1003(c)(5)(i) § 63.1004(e)(2) § 63.1005(c) § 63.1005(e) § 63.1017(a) § 63.1017(b)(1) § 63.1017(b)(2) § 63.1017(b)(5) § 63.1017(b)(6) [G]§ 63.1017(c)(2) § 63.2350(d) § 63.2370(a)-Table 7.4.a.ii [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c)	§ 63.1018(a) [G]§ 63.1018(a)(1) [G]§ 63.1018(a)(2) § 63.2382(a) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.b § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) § 63.2386(d) § 63.2386(d)(2) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(2)
GRPFWP	EU	60III	NMHC and NO _x	40 CFR Part 60, Subpart III	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 560 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year and later must comply with an NMHC+NO _x emission limit of 4.0 g/KW-hr, as listed in Table 4 to this subpart.	§ 60.4209(a)	§ 60.4214(b)	[G]§ 60.4214(d)
GRPFWP	EU	60III	PM	40 CFR Part 60, Subpart III	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 560 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year and later must comply with a PM emission limit of 0.20 g/KW-	§ 60.4209(a)	§ 60.4214(b)	[G]§ 60.4214(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						hr, as listed in Table 4 to this subpart.			
GRPFWP	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(b)(1) § 63.6595(c) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(3)	An affected source which meets either of the criteria in paragraphs §63.6590(b)(1)(i)-(ii) of this section does not have to meet the requirements of this subpart and of subpart A of this part except for the initial notification requirements of §63.6645(f).	None	None	§ 63.6645(f)
GRPGEN1	EU	60JJJJ-01	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
GRPGEN1	EU	60JJJJ-01	HC and NO _x	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO _x emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
GRPGEN1	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
GRPGEN2	EU	60IIII-01	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(1)(ii) § 60.4202(a)(1)(ii)-Table 2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.	None	None	None
GRPGEN2	EU	60IIII-01	NMHC and NO _x	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(1)(ii) § 60.4202(a)(1)(ii)-Table 2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power less than 37 KW and a displacement of less than 10 liters per	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f)	cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 7.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.			
GRPGEN2	EU	60III-01	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(1)(ii) § 60.4202(a)(1)(ii)-Table 2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(ii) and Table 2 to this subpart.	None	None	None
GRPGEN2	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements apply for such engines under this part.			
GRPGEN3	EU	60III-01	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
GRPGEN3	EU	60III-01	NMHC and NO _x	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO _x emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
GRPGEN3	EU	60III-01	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
GRPGEN3	EU	60IIII-01	PM (Opacity)	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039.105(b)(1) § 1039.105(b)(2) § 1039.105(b)(3) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Emergency stationary CI ICE, that are not fire pump engines, with displacement < 10 lpc and not constant-speed engines, with max engine power < 2237 KW and a 2007 model year and later or max engine power > 2237 KW and a 2011 model year and later, must comply with following opacity emission limits: 20% during acceleration, 15% during lugging, 50% during peaks in either acceleration or lugging modes as stated in §60.4202(a)(1)-(2), (b)(2), and 40 CFR 1039.105(b)(1)-(3).	None	None	[G]§ 60.4214(d)
GRPGEN3	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
GRPIFR1	EP	R1111-0001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
GRPIFR1	EU	R5112-IFR1A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR1	EU	R5112-IFR1B	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						division.			
GRPIFR1	EU	R5112-IFR1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
GRPIFR1	EU	R5112-IFR1D	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR1	EU	R5112-IFR1E	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR1	EU	R5112-IFR1F	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
GRPIFR1	EU	61Y10K+IFR1	Benzene	40 CFR Part 61, Subpart Y	§ 61.271(a) § 61.271(a)(1) § 61.271(a)(3) § 61.271(a)(4) [G]§ 61.271(a)(5)	The owner or operator of each storage vessel with a design storage capacity greater than or equal to 38 cubic meters (10,000 gal.)	§ 61.272(a)(1) § 61.272(a)(2) § 61.272(a)(3) § 61.272(a)(3)(ii)	§ 61.276(a) § 61.276(b)	§ 61.272(a)(2) § 61.272(a)(3)(i) § 61.274(a) [G]§ 61.275(a) [G]§ 61.275(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 61.271(a)(6) [G]§ 61.271(d) § 61.272(a)(3)(ii)	shall equip the vessel with a fixed roof and an internal floating roof.			§ 61.275(c)
GRPIFR1	EU	MACTEEE EG1	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2396(a)(1)	After the compliance dates specified in §63.2342, any storage tank that is assigned to the OLD affected source that is both controlled with a floating roof and is in compliance with the provisions of either 40 CFR part 60, subpart Kb, or 40 CFR part 61, subpart Y is in compliance with the provisions of this subpart. Records shall be kept for 5 years rather than 2 years for storage tanks that are assigned to the OLD affected source.	None	§ 63.2396(a)(1)	None
GRPIFR1	EU	63R-IFR1A	TOC	40 CFR Part 63, Subpart R	§ 63.423(a) § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii)	Bulk gasoline terminals/pipeline breakout stations shall equip gasoline storage vessels with a capacity > 75 m ³ as in § 60.112b(a)(1)-(4), except § 60.112b(a)(1)(iv)-(ix) and § 60.112b(a)(2)(ii).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.425(d) § 63.427(c)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 63.427(c) § 63.428(d)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) § 60.116b(d) § 63.428(d) § 63.428(g) § 63.428(g)(2)
GRPIFR2	EP	R1111-0001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
GRPIFR2	EU	R5112-IFR2A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR2	EU	R5112-IFR2B	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR2	EU	R5112-IFR2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
GRPIFR2	EU	R5112-IFR2D	VOC	30 TAC Chapter 115, Storage of	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(7)	
GRPIFR2	EU	R5112-IFR2E	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR2	EU	R5112-IFR2F	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
GRPIFR2	EU	61Y10K+IFR2	Benzene	40 CFR Part 61, Subpart Y	§ 61.271(a) § 61.271(a)(1) § 61.271(a)(3) § 61.271(a)(4) [G]§ 61.271(a)(5) § 61.271(a)(6) [G]§ 61.271(d) § 61.272(a)(3)(ii)	The owner or operator of each storage vessel with a design storage capacity greater than or equal to 38 cubic meters (10,000 gal.) shall equip the vessel with a fixed roof and an internal floating roof.	§ 61.272(a)(1) § 61.272(a)(2) § 61.272(a)(3) § 61.272(a)(3)(ii)	§ 61.276(a) § 61.276(b)	§ 61.272(a)(2) § 61.272(a)(3)(i) § 61.274(a) [G]§ 61.275(a) [G]§ 61.275(b) § 61.275(c)
GRPIFR2	EU	MACTEEE EG2	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2396(a)(1)	After the compliance dates specified in §63.2342, any storage tank that is assigned to the OLD affected source that is both controlled with a floating roof and is in compliance with the provisions of either 40 CFR part 60, subpart Kb,	None	§ 63.2396(a)(1)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						or 40 CFR part 61, subpart Y is in compliance with the provisions of this subpart. Records shall be kept for 5 years rather than 2 years for storage tanks that are assigned to the OLD affected source.			
GRPIFR2	EU	63R-IFR2A	TOC	40 CFR Part 63, Subpart R	§ 63.423(a) § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii)	Bulk gasoline terminals/pipeline breakout stations shall equip gasoline storage vessels with a capacity > 75 m ³ as in § 60.112b(a)(1)-(4), except § 60.112b(a)(1)(iv)-(ix) and § 60.112b(a)(2)(ii).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.425(d) § 63.427(c)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 63.427(c) § 63.428(d)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) § 60.116b(d) § 63.428(d) § 63.428(g) § 63.428(g)(2)
GRPIFR3	EU	R5112-IFR3A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR3	EU	R5112-IFR3B	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR3	EU	R5112-	VOC	30 TAC Chapter	§ 115.112(a)(1)	Tanks shall not store VOC	§ 115.114(a)(1)	§ 115.118(a)(3)	§ 115.114(a)(1)(B)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IFR3C		115, Storage of VOCs	§ 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(5) § 115.118(a)(7)	
GRPIFR3	EU	R5112-IFR3D	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR3	EU	R5112-IFR3E	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR3	EU	R5112-IFR3F	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
GRPIFR3	EU	60KB-CRUD3-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(2) § 60.116b(e)(2)(ii) § 63.1063(c)(1) [G]§	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 60.116b(e)(2)(ii) § 63.1063(e)(2)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	
GRPIFR3	EU	60KB-CRUD3-1A	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(2) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
GRPIFR3	EU	60KB-CRUD3-2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	than 27.6 kPa but less than 76.6 kPa.	§ 63.1063(d)(2)	§ 63.1065(d)	
GRPIFR3	EU	60KB-CRUD3-2A	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
GRPIFR3	EU	60KB-IFR3A	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.110b(e)(5)(iv)(D) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)				
GRPIFR3	EU	60KB-IFR3AA	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
GRPIFR3	EU	60KB-IFR3B	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/1984, and on or before October 4, 2023.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	[G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g) § 60.116b(d)
GRPIFR3	EU	60KB-IFR3BB	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	
GRPIFR3	EU	60KB-IFR3D	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(e)(1) § 63.1063(e)(2)				
GRPIFR3	EU	60KB-IFR3DD	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) [G]§ 60.116b(e)(3)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
GRPIFR3	EU	60KB-IFR3E	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR3	EU	60KB-	VOC	40 CFR Part 60,	§ 60.110b(a)	Except for §60.110b(b), this	§ 60.116b(a)	§ 60.116b(a)	[G]§ 60.115b(e)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IFR3EE		Subpart Kb		subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/1984, and on or before October 4, 2023.	§ 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(b) § 60.116b(c)	[G]§ 60.115b(f) [G]§ 60.115b(g) § 60.116b(d)
GRPIFR3	EU	60KB-IFR3H	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1063(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(2) § 60.116b(e)(2)(ii) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 60.116b(e)(2)(ii) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR3	EU	60KB-IFR3HH	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	[G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g) § 60.116b(d)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						VOLs for which construction/reconstruction/ modification began after 7/23/1984, and on or before October 4, 2023.	§ 60.116b(e)(2) § 60.116b(e)(2)(ii)		
GRPIFR3	EU	60KB-IFR3J	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR3	EU	60KB-IFR3JJ	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)		[G]§ 60.116b(e)(3)		
GRPIFR3	EU	60KB-IFR3K	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR3	EU	60KB-IFR3KK	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/1984, and on or before October 4, 2023.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	[G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g) § 60.116b(d)
GRPIFR3	EU	61Y10K+IFR3	Benzene	40 CFR Part 61, Subpart Y	§ 61.271(a) § 61.271(a)(1)	The owner or operator of each storage vessel with a	§ 61.272(a)(1) § 61.272(a)(2)	§ 61.276(a) § 61.276(b)	§ 61.272(a)(2) § 61.272(a)(3)(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 61.271(a)(2) § 61.271(a)(2)(iii) § 61.271(a)(3) § 61.271(a)(4) [G]§ 61.271(a)(5) § 61.271(a)(6) [G]§ 61.271(d) § 61.272(a)(3)(ii)	design storage capacity greater than or equal to 38 cubic meters (10,000 gal.) shall equip the vessel with a fixed roof and an internal floating roof.	§ 61.272(a)(3) § 61.272(a)(3)(ii)		§ 61.274(a) [G]§ 61.275(a) [G]§ 61.275(b) § 61.275(c)
GRPIFR3	EU	MACTEEE EG3	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2396(a)(1)	After the compliance dates specified in §63.2342, any storage tank that is assigned to the OLD affected source that is both controlled with a floating roof and is in compliance with the provisions of either 40 CFR part 60, subpart Kb, or 40 CFR part 61, subpart Y is in compliance with the provisions of this subpart. Records shall be kept for 5 years rather than 2 years for storage tanks that are assigned to the OLD affected source.	None	§ 63.2396(a)(1)	None
GRPIFR3	EU	63R- IFR3A	TOC	40 CFR Part 63, Subpart R	§ 63.423(a) § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Bulk gasoline terminals/pipeline breakout stations shall equip gasoline storage vessels with a capacity > 75 m ³ as in § 60.112b(a)(1)-(4), except § 60.112b(a)(1)(iv)-(ix) and § 60.112b(a)(2)(ii).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.425(d)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 63.427(c) § 63.428(d)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 60.116b(d) § 63.428(d) § 63.428(g) § 63.428(g)(2)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.427(c)		
GRPIFR4	EU	G4R5112-OIL-1-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR4	EU	G4R5112-OIL-GT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
GRPIFR4	EU	G4R5112-OIL-LT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR4	EU	G4R5112-VOC-1-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR4	EU	G4R5112-VOC-GT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.112(a)(2)(E) § 115.114(a)(1)(A)	Table II(a).			
GRPIFR4	EU	G4R5112-VOC-LT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPIFR4	EU	60KB-CRUD4-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(2) § 60.116b(e)(2)(ii) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 60.116b(e)(2)(ii) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR4	EU	60KB-CRUD4-1A	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(2) § 60.116b(e)(2)(ii)	§ 60.116b(e)(2)(ii)	
GRPIFR4	EU	60KB-CRUD4-2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR4	EU	60KB-CRUD4-2A	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)		§ 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)		
GRPIFR4	EU	60KB-CRUD4-7	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(2) § 60.116b(e)(2)(ii) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 60.116b(e)(2)(ii) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR4	EU	60KB-CRUD4-7A	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/1984.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPIFR4	EU	60KB-PETCON4	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i)	Storage vessels specified in §60.112b(a) and equipped	§ 60.113b(a)(1) § 60.113b(a)(2)	§ 60.115b § 60.115b(a)(2)	§ 60.113b(a)(2) § 60.113b(a)(5)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		-1A			§ 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.115b § 60.115b(a)(1) § 60.115b(a)(3)
GRPIFR4	EU	60KB-PETCON4-7A	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/1984.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPIFR4	EU	60KB-PETCOND 4-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)				
GRPIFR4	EU	60KB-PETCOND 4-7	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1063(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
GRPIFR4	EU	60KB-PETLIQ4-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1063(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)	pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	[G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 63.1065(c) § 63.1065(d)	
GRPIFR4	EU	60KB-PETLIQ4-1A	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3)
GRPIFR4	EU	60KB-PETLIQ4-7	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

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					§ 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)				
GRPIFR4	EU	60KB-PETLIQ4-7A	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/1984.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPIFR4	EU	60KB-VOL4-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)				
GRPIFR4	EU	60KB-VOL4-1A	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3)
GRPIFR4	EU	60KB-VOL4-7	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(e)(5) § 113.540 § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(B) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3)	Compliance with 40 CFR part 63, subpart WW, may be chosen to satisfy the requirements of 40 CFR part 60, subpart Kb for IFR storage vessels with a design capacity greater than or equal to 75 m3 but less than 151 m3 containing a VOL with a max true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa.	§ 60.110b(e)(5)(iii) § 60.116b(a) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(C) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F)(1) § 60.110b(e)(5)(iv)(F)(2) [G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.1063(b)(4) § 63.1063(e)(1) § 63.1063(e)(2)				
GRPIFR4	EU	60KB-VOL4-7A	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,813 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/1984.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPIFR4	EU	MACTEEE EG4	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2396(a)(1)	After the compliance dates specified in §63.2342, any storage tank that is assigned to the OLD affected source that is both controlled with a floating roof and is in compliance with the provisions of either 40 CFR part 60, subpart Kb, or 40 CFR part 61, subpart Y is in compliance with the provisions of this subpart. Records shall be kept for 5 years rather than 2 years for storage tanks that are assigned to the OLD affected source.	None	§ 63.2396(a)(1)	None
GRPIFR4	EU	63R20KD EFR	TOC	40 CFR Part 63, Subpart R	§ 63.423(a) § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v)	Bulk gasoline terminals/pipeline breakout stations shall equip gasoline storage vessels with a capacity > 75 m ³ as in § 60.112b(a)(1)-(4), except § 60.112b(a)(1)(iv)-(ix) and § 60.112b(a)(2)(ii).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(b) § 60.116b(d) § 60.116b(e)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 63.427(c) § 63.428(d)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 60.116b(d) § 63.428(d) § 63.428(g) § 63.428(g)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)		§ 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.425(d) § 63.427(c)		
GRPMRNL1	EU	61BB-MRNL1F	Benzene	40 CFR Part 61, Subpart BB	[G]§ 61.302(a) § 61.302(b) § 61.302(f) § 61.302(g) § 61.302(j) § 61.302(k) § 61.303(e)	Equip each loading rack with vapor collection system to collect all displaced benzene vapors and prevent it from passing from one loading rack through another to the atmosphere. § 61.302(a)(1)-(2)	§ 61.302(k) § 61.304(a)(1) § 61.304(a)(2) § 61.304(a)(4) § 61.304(a)(4)(i) § 61.304(a)(4)(ii) § 61.304(a)(4)(iii) § 61.304(a)(4)(iv) § 61.304(a)(5) § 61.304(a)(6) § 61.304(a)(7) § 61.304(d)(1) § 61.304(d)(2) § 61.304(d)(3) § 61.304(e)	§ 61.304(a)(4)(i) § 61.304(d)(3) § 61.305(a) § 61.305(b)	§ 61.305(a) § 61.305(a)(5) § 61.305(b) § 61.305(f) § 61.305(f)(1)
GRPMRNL2	EP	R1111-0001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
GRPMRNL1	EU	61BB-	Benzene	40 CFR Part 61,	§ 61.300(b)	Any affected facility as per §	None	[G]§ 61.305(i)	[G]§ 61.305(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
3		MRNLD3C		Subpart BB		61.300(a), loading only liquid containing < 70 weight-percent benzene is exempt from this subpart, except for the recordkeeping and reporting in § 61.305(i).			
GRPMRNL3	EU	63Y-MRNLD3A	112(B) HAPS	40 CFR Part 63, Subpart Y	§ 63.560(a)(4) § 153.282 § 63.560(a)(2)	Any existing sources with emissions less than 10 tons of any individual HAP and 25 tons of HAP combined must meet the submerged fill standards of 46 CFR 153.282.	§ 63.565(l)	§ 63.567(j)(4)	None
GRPMRNL3	EU	63Y-MRNLD3A	VOC	40 CFR Part 63, Subpart Y	§ 63.562(c) [G]§ 63.562(c)(2) § 63.562(c)(3) § 63.562(c)(4) [G]§ 63.562(c)(6) § 63.562(e) § 63.562(e)(1) [G]§ 63.562(e)(2) [G]§ 63.562(e)(3) § 63.562(e)(4) § 63.562(e)(5) § 63.562(e)(6) § 63.562(e)(7) [G]§ 63.562(e)(7)(i) § 63.562(e)(7)(ii) § 63.563(a)(2) § 63.563(a)(3)	Marine tank vessel loading operations shall apply RACT standards, except for the VMT source.	[G]§ 63.562(e)(7)(i) § 63.562(e)(7)(ii) § 63.563(b) § 63.563(b)(1) § 63.563(b)(3) § 63.563(b)(4) § 63.563(b)(4)(ii) [G]§ 63.563(c) § 63.564(a)(2) § 63.564(a)(3) § 63.564(a)(4) § 63.564(c) § 63.564(e)(2) § 63.564(e)(4) [G]§ 63.565(b) [G]§ 63.565(d) § 63.565(f) § 63.565(f)(1) § 63.565(l)	§ 63.562(e)(5) [G]§ 63.562(e)(7)(i) § 63.562(e)(7)(ii) § 63.564(e)(2) [G]§ 63.565(d) § 63.567(f) [G]§ 63.567(g) [G]§ 63.567(k)	§ 63.562(c)(1) § 63.562(e)(7)(ii) [G]§ 63.567(b)(2) § 63.567(b)(3) [G]§ 63.567(b)(4) § 63.567(c) § 63.567(e)(1) [G]§ 63.567(e)(2) § 63.567(e)(3) § 63.567(e)(4) § 63.567(e)(5) § 63.567(e)(6) § 63.567(f) § 63.567(m) § 63.567(n)(1) § 63.567(n)(2)
GRPMRNL3	EU	63Y-MRNLD3B	112(B) HAPS	40 CFR Part 63, Subpart Y	§ 63.560(a)(4) § 153.282 § 63.560(a)(2)	Any existing sources with emissions less than 10 tons of any individual HAP and 25 tons of HAP combined must meet the submerged	§ 63.565(l)	§ 63.567(j)(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						fill standards of 46 CFR 153.282.			
GRPVFR2	EU	R5112-VFR2A	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPVFR2	EU	R5112-VFR2B	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
HEAT1	EU	60Dc1	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
HEAT1	EU	60Dc1	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
HEAT1	EU	60Dc1	SO ₂	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						megawatts (MW).			
HEAT1	EU	63DDDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)- Table 3.3 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(13)	A new or existing boiler or process heater without a continuous oxygen trim system and with heat input capacity of 10 million Btu per hour or greater must conduct a tune-up of the boiler or process heater annually as specified in § 63.7540. Units in either the Gas 1 or Metal Process Furnace subcategories will conduct this tune-up as a work practice for all regulated emissions.	§ 63.7515(d) [G]§ 63.7521(f) [G]§ 63.7521(g) § 63.7521(h) § 63.7521(i) § 63.7530(g) § 63.7540(a) [G]§ 63.7540(a)(10) [G]§ 63.7540(c)	§ 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(g) § 63.7555(h) § 63.7560(a) § 63.7560(b) § 63.7560(c)	[G]§ 63.7521(g) § 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) [G]§ 63.7545(f) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
HEAT2	EU	60Dc2	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
HEAT2	EU	60Dc2	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
HEAT2	EU	60Dc2	SO ₂	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
HEAT2	EU	63DDDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.3 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(13)	A new or existing boiler or process heater without a continuous oxygen trim system and with heat input capacity of 10 million Btu per hour or greater must conduct a tune-up of the boiler or process heater annually as specified in § 63.7540. Units in either the Gas 1 or Metal Process Furnace subcategories will conduct this tune-up as a work practice for all regulated emissions.	§ 63.7515(d) [G]§ 63.7521(f) [G]§ 63.7521(g) § 63.7521(h) § 63.7521(i) § 63.7530(g) § 63.7540(a) [G]§ 63.7540(a)(10) [G]§ 63.7540(c)	§ 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(g) § 63.7555(h) § 63.7560(a) § 63.7560(b) § 63.7560(c)	[G]§ 63.7521(g) § 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) [G]§ 63.7545(f) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
HEAT3	EU	60Dc3	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
HEAT3	EU	60Dc3	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
HEAT3	EU	60Dc3	SO ₂	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
HEAT3	EU	63DDDDD	112(B)	40 CFR Part 63,	§ 63.7500(a)(1)-	A new or existing boiler or	§ 63.7515(d)	§ 63.7555(a)	[G]§ 63.7521(g)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
			HAPS	Subpart DDDDD	Table 3.3 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(13)	process heater without a continuous oxygen trim system and with heat input capacity of 10 million Btu per hour or greater must conduct a tune-up of the boiler or process heater annually as specified in § 63.7540. Units in either the Gas 1 or Metal Process Furnace subcategories will conduct this tune-up as a work practice for all regulated emissions.	[G]§ 63.7521(f) [G]§ 63.7521(g) § 63.7521(h) § 63.7521(i) § 63.7530(g) § 63.7540(a) [G]§ 63.7540(a)(10) [G]§ 63.7540(c)	§ 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(g) § 63.7555(h) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) [G]§ 63.7545(f) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
TK-2129	EU	5112-VOC-GT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
TK-2129	EU	R5112-OIL-1-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TK-2129	EU	R5112-OIL-GT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TK-2129	EU	R5112-OIL-LT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TK-2129	EU	R5112-VOC-1-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TK-2129	EU	R5112-VOC-LT1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TK-2129	EU	R512-VOC-VCU	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.112(a)(3) § 115.114(a)(1)(A)	Tanks shall not store VOC unless the required pressure is maintained, or they are equipped with the appropriate control device specified in Table I(a) or Table II(a).	§ 115.114(a)(1) § 115.114(a)(1)(A) § 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B)
TK-2129	EU	60Kc-01	VOC	40 CFR Part 60, Subpart Kc	§ 60.110c(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart Kc	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60,	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart Kc	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart Kc

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					requirements of 40 CFR Part 60, Subpart Kc		Subpart Kc		
TK-2129	EU	MACTEEE EG5	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346-Table 4.1.a § 63.1062(a) § 63.1062(a)(1) § 63.1063(a)(1)(i) § 63.1063(a)(1)(i)(C) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(ix) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(vii) § 63.1063(a)(2)(viii) § 63.1063(a)(2)(viii)(B) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(b)(5) § 63.1063(e)(1) § 63.1063(e)(2) § 63.2346(a) § 63.2346(a)(1)-Table 2.1.a.ii § 63.2346(a)(3) § 63.2350(a) § 63.2378(a)-Table 10.1.a.ii § 63.2378(a)-Table 10.3.a.i	The storage tank is using an internal floating roof in compliance with 40 CFR part 63, Subpart WW for control.	§ 63.1063(c)(1) [G]§ 63.1063(c)(1)(i) [G]§ 63.1063(d)(1) § 63.1063(d)(2) § 63.2350(d) § 63.2370(a)-Table 7.1.a.i § 63.2370(a)-Table 7.2.a.i § 63.2378(a)-Table 10.1.a.i § 63.2378(a)-Table 10.1.a.ii § 63.2378(a)-Table 10.3.a.i	§ 63.1063(e)(2) § 63.1065 § 63.1065(a) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d) § 63.2350(c) § 63.2350(d) § 63.2378(a)-Table 10.1.a.iii § 63.2378(a)-Table 10.3.a.i § 63.2378(a)-Table 10.3.a.ii § 63.2386(b)-Table 11.1.d § 63.2394(a) § 63.2394(b) § 63.2394(c)	[G]§ 63.1066(a) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4) § 63.2382(b)(2) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.d § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(6) § 63.2386(d) § 63.2386(d)(2) § 63.2386(d)(2)(ii) § 63.2386(d)(2)(iii) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(g) [G]§ 63.2386(i) [G]§ 63.2386(j)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TK-2129	EU	MACTEEE EG6	112(B) HAPS	40 CFR Part 63, Subpart EEEE	§ 63.2346(a)(1)- Table 2.1.a.i § 63.2346(a) § 63.2346(a)(1) § 63.2346(e) § 63.2350(a) § 63.2354(b)(6)(ii) § 63.2370(a)-Table 6.1 § 63.2378(a) § 63.2378(a)-Table 8.1.a.ii § 63.2378(e) § 63.2378(e)(3) § 63.2396(e)(1) § 63.982(a)(1) § 63.982(c) § 63.982(c)(1) § 63.985(a) § 63.985(b)(3) § 63.997(c)(3)	If you own or operate a storage tank at a new or existing affected source, and meet the criteria for control in Table 2, items 2 through 6, of Subpart EEEE of this part, then you must reduce emissions of total organic HAP (or, upon approval, TOC) by at least 95 weight-percent by venting emissions through a closed vent system to any combination of control devices meeting the applicable requirements of subpart SS of this part and § 63.2346(l).	§ 63.2350(d) § 63.2354(a)(1) § 63.2354(b)(6)(i) § 63.2354(b)(6)(ii) § 63.2354(c) [G]§ 63.2354-Table 5.1.a.i § 63.2358(a) § 63.2362(a) § 63.2366(a) § 63.2366(b) § 63.2370(b) § 63.2374(a) § 63.2374(b) § 63.2378(a)-Table 8.1.a.i [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c) § 63.985(c)(2) § 63.985(c)(2) § 63.997(c)(3)	[G]§ 63.2346(a)(6) § 63.2350(c) § 63.2350(d) § 63.2354(b)(6)(i) § 63.2366(a) § 63.2366(c) § 63.2374(a) § 63.2374(b) § 63.2374(c) § 63.2378(a)-Table 8.1.a.i [G]§ 63.2390(b) § 63.2394(a) § 63.2394(b) § 63.2394(c) § 63.985(c)(2) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(d)(2) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.2366(b) § 63.2370(c) § 63.2382(a) § 63.2382(b)(2) § 63.2382(c) § 63.2382(d)(1) [G]§ 63.2382(d)(2) § 63.2382(d)(3) § 63.2386(a) § 63.2386(b) [G]§ 63.2386(b)(1) [G]§ 63.2386(b)(2) § 63.2386(b)(3) § 63.2386(b)-Table 11.1.a § 63.2386(b)-Table 11.1.c § 63.2386(b)-Table 11.2.a.i § 63.2386(c) § 63.2386(c)(1) § 63.2386(c)(12) § 63.2386(c)(2) § 63.2386(c)(3) § 63.2386(c)(4) § 63.2386(c)(6) § 63.2386(c)(7) [G]§ 63.2386(c)(8) § 63.2386(d) [G]§ 63.2386(d)(1) § 63.2386(d)(2) § 63.2386(d)(2)(iv) § 63.2386(d)(3)(i) § 63.2386(e) § 63.2386(f) [G]§ 63.2386(g) [G]§ 63.2386(i) [G]§ 63.2386(j) § 63.2396(e)(1) § 63.985(c)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.997(c)(3) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(b)(2) § 63.999(c)(1) [G]§ 63.999(c)(4) [G]§ 63.999(c)(5)
TK-2129	EU	63R-IFR5	TOC	40 CFR Part 63, Subpart R	§ 63.423(a) § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii)	Bulk gasoline terminals/pipeline breakout stations shall equip gasoline storage vessels with a capacity > 75 m ³ as in § 60.112b(a)(1)-(4), except § 60.112b(a)(1)(iv)-(ix) and § 60.112b(a)(2)(ii).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i) § 63.425(d) § 63.427(c)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 63.427(c) § 63.428(d)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) § 60.116b(d) § 63.428(d) § 63.428(g) § 63.428(g)(2)

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRPDSLTK	TK-1, TK-11, TK-12, TK-2, TK-3, TK-4, TK-5, TK-6	30 TAC Chapter 115, Storage of VOCs	Storage capacity is less than 1,000 gallons.
GRPDSLTK	TK-1, TK-11, TK-12, TK-2, TK-3, TK-4, TK-5, TK-6	40 CFR Part 60, Subpart Kb	Storage capacity is less than 75 cubic meters.
GRPDSLTK2	TK-10, TK-7, TK-8, TK-9	40 CFR Part 60, Subpart Kb	Storage capacity is less than 75 cubic meters.
GRPFWP	CE1, CE2, CE3, CE4, DFP-1, DFP-2, PU1200, PU1300	30 TAC Chapter 117, Subchapter B	Placed into service after November 15, 1992.
GRPGEN1	EMERGEN-4, EMERGEN-5, EMERGEN-6, EMERGEN-7, EMERGEN-8	30 TAC Chapter 117, Subchapter B	New units placed into service after November 15, 1992.
GRPGEN2	EMERGEN-1, EMERGEN-2	30 TAC Chapter 117, Subchapter B	New units placed into service after November 15, 1992.
GRPGEN3	EMERGEN-9, EMGRGEN-3	30 TAC Chapter 117, Subchapter B	New units placed into service after November 15, 1992.
GRPIFR1	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	40 CFR Part 60, Subpart K	Tanks constructed, modified, or reconstructed before 1973.
GRPIFR1	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	40 CFR Part 60, Subpart Ka	Tanks constructed, modified, or reconstructed before 1978.
GRPIFR1	T5101, T5102, T5103, T5104, T5105, T5106, T5107, T5108, T554, T556, T580, T583, T584, T585, T586, T587, T588, T589	40 CFR Part 60, Subpart Kb	Tanks constructed, modified, or reconstructed before 1984.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRPIFR2	T551, T552	40 CFR Part 60, Subpart K	Tanks constructed, modified, or reconstructed before 1973.
GRPIFR2	T551, T552	40 CFR Part 60, Subpart Ka	Tanks constructed, modified, or reconstructed before 1978.
GRPIFR2	T551, T552	40 CFR Part 60, Subpart Kb	Tanks constructed, modified, or reconstructed before 1984.
GRPMRNL1	DOCK B, NDOCKFUG, SDOCKFUG	30 TAC Chapter 115, Loading and Unloading of VOC	Marine loading occurs in Beaumont/Port Arthur Area.
GRPMRNL2	AVESSEL, BVESSEL, DOCK1, DOCK2, NVESSEL1, SVESSEL1	30 TAC Chapter 115, Loading and Unloading of VOC	Marine loading occurs in Beaumont/Port Arthur Area.
GRPMRNL2	AVESSEL, BVESSEL, DOCK1, DOCK2, NVESSEL1, SVESSEL1	40 CFR Part 63, Subpart Y	Marine tank vessel loading operation with vapor pressure less than 1.5 pounds per square inch at standard conditions (20 °C and 760 millimeters Hg).
GRPMVC	VC-2A, VC-2B, VC-2C	30 TAC Chapter 117, Subchapter B	The provisions of 30 TAC Chapter 117, Subchapter B, Division 1 do not apply to vapor combustion units.
GRPVFR2	100-1, 100-10, 100-12, 100-13, 100-15, 100-16, 100-17, 100-18, 100-19, 100-2, 100-20, 100-3, 100-4, 100-5, 100-6, 100-7, 100-8, 100-9, 50-1, LD 15-1, LD 3-1, TK-2130	40 CFR Part 60, Subpart Kb	Storage capacity greater than or equal to 151 cubic meters and storing a liquid with a maximum true vapor pressure less than 3.5 kPa.
GRPVFR2	100-1, 100-10, 100-12, 100-13, 100-15, 100-16, 100-17, 100-18, 100-19, 100-2, 100-20, 100-3, 100-4, 100-5, 100-6, 100-7, 100-8, 100-9, 50-1, LD 15-1, LD 3-1, TK-2130	40 CFR Part 61, Subpart Y	Storage tank does not store benzene within the specific gravity ranges listed.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
HEAT1	N/A	30 TAC Chapter 117, Subchapter B	Placed into service after November 15, 1992.
HEAT2	N/A	30 TAC Chapter 117, Subchapter B	Placed into service after November 15, 1992.
HEAT3	N/A	30 TAC Chapter 117, Subchapter B	Placed into service after November 15, 1992.
VC-1	N/A	30 TAC Chapter 117, Subchapter B	The provisions of 30 TAC Chapter 117, Subchapter B, Division 1 do not apply to vapor combustion units.

New Source Review Authorization References

New Source Review Authorization References 99

New Source Review Authorization References by Emission Unit 100

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 21356	Issuance Date: 03/14/2025
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.478	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
100-1	VFR TANK 100-1	106.478/09/04/2000 [51105, 78552]
100-10	VFR TANK 100-10	106.478/09/04/2000 [78927, 96946]
100-12	VFR TANK 100-12	106.478/09/04/2000 [79617, 96946]
100-13	VFR TANK 100-13	106.478/09/04/2000 [79617, 96946]
100-15	VFR TANK 100-15	106.478/09/04/2000 [79617, 96946]
100-16	VFR TANK 100-16	106.478/09/04/2000 [79617, 96946]
100-17	VFR TANK 100-17	106.478/09/04/2000 [86367, 96946]
100-18	VFR TANK 100-18	106.478/09/04/2000 [86367, 96946]
100-19	VFR TANK 100-19	106.478/09/04/2000 [86367, 96946]
100-2	VFR TANK 100-2	106.478/09/04/2000 [56132, 96946]
100-20	VFR TANK 100-20	106.478/09/04/2000 [86367, 96946]
100-26	IFR TANK 100-26	21356
100-27	IFR TANK 100-27	21356
100-3	VFR TANK 100-3	106.478/09/04/2000 [56132, 96946]
100-30	IFR TANK 100-30	21356
100-31	IFR TANK 100-31	21356
100-4	VFR TANK 100-4	106.478/09/04/2000 [56132, 96946]
100-5	VFR TANK 100-5	106.478/09/04/2000 [56132, 96946]
100-6	VFR TANK 100-6	106.478/09/04/2000 [56132, 96946]
100-7	VFR TANK 100-7	106.478/09/04/2000 [56132, 96946]
100-8	VFR TANK 100-8	106.478/09/04/2000 [78927, 96946]

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
100-9	VFR TANK 100-9	106.478/09/04/2000 [78927, 96946]
150-1	IFR TANK 150-1	21356
150-13	IFR TANK 150-13	21356
150-14	IFR TANK 150-14	21356
150-15	IFR TANK 150-15	21356
150-2	IFR TANK 150-2	21356
150-3	IFR TANK 150-3	21356
150-4	IFR TANK 150-4	21356
150-5	IFR TANK 150-5	21356
160-7	IFR TANK 160-7	106.478/09/04/2000 [97245]
160-8	IFR TANK 160-8	106.478/09/04/2000 [97245]
25-1	CRUDE IFR SURGE TANK	21356
250-9	DEFER TANK 250-9	21356
300-11	DEFER TANK 300-11	106.262/11/01/2003 [122231], 106.478/09/04/2000 [122231]
300-12	DEFER TANK 300-12	106.262/11/01/2003 [122231], 106.478/09/04/2000 [122231]
300-13	DEFER TANK 300-13	106.262/11/01/2003 [122231], 106.478/09/04/2000 [122231]
300-14	DEFER TANK 300-14	106.262/11/01/2003 [122231], 106.478/09/04/2000 [122231]
300-7	DEFER TANK 300-7	21356

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
390-1	DEFR TANK 390-1	21356
390-18	DEFR TANK 390-18	106.262/11/01/2003 [122231], 106.478/09/04/2000 [122231]
390-2	DEFR TANK 390-2	21356
390-3	DEFR TANK 390-3	21356
390-4	DEFR TANK 390-4	21356
390-5	DEFR TANK 390-5	21356
50-1	VFR TANK 50-1	106.478/09/04/2000 [56132, 96946]
AVESSEL	DOCK A UNCONTROLLED LOADING	106.261/11/01/2003 [76912, 97245], 106.262/11/01/2003 [97245]
BVESSEL	DOCK B UNCONTROLLED LOADING	21356, 106.261/11/01/2003 [97245], 106.262/11/01/2003 [97245]
CE1	COLONIAL FIRE WATER PUMP ENGINE 1	106.511/09/04/2000
CE2	COLONIAL FIRE WATER PUMP ENGINE 2	106.511/09/04/2000
CE3	COLONIAL FIRE WATER PUMP ENGINE 3	106.511/09/04/2000
CE4	COLONIAL FIRE WATER PUMP ENGINE 4	106.511/09/04/2000
CH-FUG	TANK FUGITIVES	106.478/09/04/2000
CH-MSS263	UNCONTROLLED VENTING FOR MSS OPERATIONS	106.263/11/01/2001 [97245, 122231, 131319]
CH-VCU	VCU FOR CONTROLLED MSS OPERATIONS (PILOT)	106.261/11/01/2003 [156280]
CH-VCU-D	VCU DEGASSING EMISSIONS (COMBUSTION)	106.263/11/01/2001
CH-VCU-L	VCU FOR CONTROLLED MSS OPERATIONS (LANDINGS)	106.261/11/01/2003 [156280]
CH-VCU-TK	VCU FOR TANK CONTROL	106.261/09/04/2000

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
DFP-1	EMERGENCY DIESEL FIRE WATER PUMP 1	106.511/09/04/2000
DFP-2	EMERGENCY DIESEL FIRE WATER PUMP 2	106.511/09/04/2000
DK FUG A	DOCK A EQUIPMENT LEAK FUGITIVES	106.261/11/01/2003 [76912]
DK FUG B	DOCK B EQUIPMENT LEAK FUGITIVES	21356
DKFUG	N & S DOCK EQUIPMENT LEAK FUGITIVES	21356, 106.261/11/01/2003 [91630]
DKFUG1	N & S DOCK LOADING ARM EQUIPMENT LEAK FUGITIVES	21356
DKFUG2	DOCKS 1 & 2 EQUIPMENT LEAK FUGITIVES	21356
DOCK B	DOCK B CONTROLLED LOADING	21356
DOCK1	DOCK 1 UNCONTROLLED LOADING	21356
DOCK1FUG	DOCK 1 UNCAPTURED LOADING FUGITIVES	21356
DOCK2	DOCK 2 UNCONTROLLED LOADING	21356
DOCK2FUG	DOCK 2 UNCAPTURED LOADING FUGITIVES	21356
EMERGEN-1	SECURITY GATE EMERGENCY DIESEL GENERATOR	106.511/09/04/2000
EMERGEN-2	MAINTENANCE BUILDING EMERGENCY DIESEL GENERATOR	106.511/09/04/2000
EMERGEN-4	STATION 1 EMERGENCY NATURAL GAS GENERATOR	106.511/09/04/2000
EMERGEN-5	STATION 10 EMERGENCY NATURAL GAS GENERATOR	106.511/09/04/2000
EMERGEN-6	STATION 7 EMERGENCY NATURAL GAS GENERATOR	106.511/09/04/2000
EMERGEN-7	STATION 8 EMERGENCY NATURAL GAS GENERATOR	106.511/09/04/2000
EMERGEN-8	STATION 11 EMERGENCY NATURAL GAS GENERATOR	106.511/09/04/2000
EMERGEN-9	CONTROL ROOM EMERGENCY DIESEL GENERATOR	106.511/09/04/2000
EMGRGEN-3	MAIN OFFICE DIESEL GENERATOR	106.511/09/04/2000

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
FUG10	NO. 7 STATION COMPONENT FUGITIVES	106.261/11/01/2003 [78927, 79617]
FUG11	NO.8 STATION COMPONENT FUGITIVES	21356, 106.261/11/01/2003 [91630, 97245], 106.262/11/01/2003 [97245]
FUG12	NO. 9 STATION COMPONENT FUGITIVES	106.261/11/01/2003 [83482], 106.262/11/01/2003 [83482]
FUG13	NO. 10 STATION COMPONENT FUGITIVES	21356, 106.261/11/01/2003 [94732]
FUG14	NO. 11 STATION COMPENENT FUGITIVES	106.261/11/01/2003 [86367]
FUG15	NO. 12 STATION FUGITIVE COMPONENTS	106.261/11/01/2003 [97245], 106.262/11/01/2003 [97245]
FUG16	NO. 13 STATION FUGITIVE COMPONENTS	21356, 106.261/11/01/2003 [122231], 106.262/11/01/2003 [122231]
FUG16MSS	NO.13 STATION MSS	21356
FUG2	STATION 2 FUGITIVES COMPONENTS	21356, 106.261/11/01/2003 [76912, 91630, 96946]
FUG3	STATION 3 FUGITIVES COMPONENTS	21356
FUG4	STATION 4 FUGITIVES COMPONENTS	21356
FUG5	STATION 5 FUGITIVES COMPONENTS	21356
FUG6	STATION 6 FUGITIVES COMPONENTS	21356
FUG7	STATION 7 FUGITIVES COMPONENTS	21356
FUG8	CLEAN 44 JUNCTION COMPONENT FUGITIVES	21356
FUG9	NO. 1 STATION COMPONENT FUGITIVES	106.261/11/01/2003 [56132]
HEAT1	HOT OIL HEATER 1	106.183/09/04/2000 [96946]
HEAT2	HOT OIL HEATER 2	106.183/09/04/2000 [79617, 96946]

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
HEAT3	HOT OIL HEATER 3	106.183/09/04/2000 [86367]
LD 15-1	FR TANK LD 15-1	106.472/09/04/2000 [108754]
LD 3-1	FR TANK LD 3-1	106.478/09/04/2000 [96946]
MAG-PETCO	MAG-PETCO EQUIPMENT FUGITIVES	106.472/09/04/2000 [108754]
METERSTAT1	METER STATION FUGITIVES	21356
NDOCKFUG	NORTH DOCK UNCAPTURED LOADING FUGITIVES	21356
NVESSEL1	NORTH DOCK UNCONTROLLED LOADING	21356, 106.261/11/01/2003 [97245], 106.262/11/01/2003 [97245]
PORTFLARE	PORTABLE FLARE	106.263/11/01/2001 [97245]
PORTVC	PORTABLE VAPOR COMBUSTOR	21356, 106.263/11/01/2001 [122231, 131319]
PU1200	CRUDE FIRE WATER PUMP ENGINE 1	106.511/09/04/2000
PU1300	CRUDE FIRE WATER PUMP ENGINE 2	106.511/09/04/2000
SDOCKFUG	SOUTH DOCK UNCAPTURED LOADING FUGITIVES	21356
SVESSEL1	SOUTH DOCK UNCONTROLLED LOADING	21356, 106.261/11/01/2003 [97245], 106.262/11/01/2003 [97245]
T5101	IFR TANK 5101	21356
T5102	IFR TANK 5102	21356
T5103	IFR TANK 5103	21356
T5104	IFR TANK 5104	21356
T5105	IFR TANK 5105	21356
T5106	IFR TANK 5106	21356

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
T5107	IFR TANK 5107	21356
T5108	IFR TANK 5108	21356
T551	IFR TANK T551	21356
T552	IFR TANK T552	21356
T554	IFR TANK T554	21356
T556	IFR TANK T556	21356
T580	IFR TANK T580	21356
T583	IFR TANK T583	21356
T584	IFR TANK T584	21356
T585	IFR TANK T585	21356
T586	IFR TANK T586	21356
T587	IFR TANK T587	21356
T588	IFR TANK T588	21356
T589	IFR TANK T589	21356
TK-0002	REFINED PRODUCTS IFR SURGE TANK	21356
TK-1	DIESEL FUEL TANK 1	106.472/09/04/2000
TK-10	DIESEL STORAGE TANK FOR CE4	106.472/09/04/2000
TK-11	DIESEL STORAGE TANK FOR PU1200	106.472/09/04/2000
TK-12	DIESEL STORAGE TANK FOR PU1300	106.472/09/04/2000
TK-2	DIESEL FUEL TANK 2	106.472/09/04/2000
TK-2123	DEFR TANK TK-2123	106.478/09/04/2000

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TK-2124	DEFR TANK TK-2124	106.478/09/04/2000
TK-2125	DEFR TANK TK-2125	106.478/09/04/2000
TK-2126	DEFR TANK TK-2126	106.478/09/04/2000
TK-2127	DEFR TANK TK-2127	106.478/09/04/2000
TK-2128	DEFR TANK TK-2128	106.478/09/04/2000
TK-2129	IFR TANK TK-2129	106.478/09/04/2000
TK-2130	VFR TANK TK-2130	106.478/09/04/2000
TK-3	SECURITY GATE EMERGENCY DIESEL GENERATOR STORAGE	106.472/09/04/2000
TK-4	MAINTENANCE BUILDING EMERGENCY DIESEL GENERATOR	106.472/09/04/2000
TK-5	MAIN OFFICE EMERGENCY DIESEL GENERATOR STORAGE	106.472/09/04/2000
TK-6	DIESEL STORAGE TANK FOR EMERGEN-9	106.472/09/04/2000
TK-7	DIESEL STORAGE TANK	106.472/09/04/2000
TK-8	DIESEL STORAGE TANK FOR CE2	106.472/09/04/2000
TK-9	DIESEL STORAGE TANK FOR CE3	106.472/09/04/2000
VC-1	VAPOR COMBUSTOR 1	21356
VC-2A	VAPOR COMBUSTOR 2A	21356
VC-2B	VAPOR COMBUSTOR 2B	21356
VC-2C	VAPOR COMBUSTOR 2C	21356

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 109

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
RO	Responsible Official
SIP	state implementation plan
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound