

Statement of Basis of the Federal Operating Permit

ONEOK Hydrocarbon, L.P.

Site Name: NGL Fractionation and Storage Complex
Area Name: Mont Belvieu NGL Fractionation and Storage Complex
Physical Location: 1802 N Loop 207
Nearest City: Mont Belvieu
County: Chambers

Permit Number: O3645
Project Type: Minor Revision

The North American Industry Classification System (NAICS) Code: 211112
NAICS Name: Natural Gas Liquid Extraction

This Statement of Basis sets forth the legal and factual basis for the draft changes to the permit conditions resulting from the minor revision project in accordance with 30 TAC §122.201(a)(4). The applicant has submitted an application for a minor permit revision per §§ 122.215-217. This document may include the following information:

- A description of the facility/area process description;
- A description of the revision project;
- A basis for applying permit shields;
- A list of the federal regulatory applicability determinations;
- A table listing the determination of applicable requirements;
- A list of the New Source Review Requirements;
- The rationale for periodic monitoring methods selected;
- The rationale for compliance assurance methods selected;
- A compliance status; and
- A list of available unit attribute forms.

Prepared on: December 3, 2025

Operating Permit Basis of Determination

Description of Revisions

The following changes were made during this revision:

- (1) The effective dates for 106921 and N270 were revised to 12/23/2024.
- (2) Major NSR Summary Table was updated.
- (3) Unit IDs FUG-AR2 and FUG04 – NSPS OOOOb applicable requirements were added and NSPS OOOOa requirements are removed.

Permit Area Process Description

The NGL Fractionation and Storage Complex consists of an ethane/propane (E/P) splitter and two fractionation (frac) trains which run as separate process units. The complex also includes a hydrocarbon storage facility.

E/P Splitter Unit: The E/P Feed (stream 1 on E/P splitter train PFD) is received via pipelines and is treated in an amine contactor to remove carbon dioxide and hydrogen sulfide as required to meet customer product specifications. The rich amine from the contactor is fed to an amine regeneration unit and the treated E/P feed (stream 2) is sent to the E/P splitter section where it is split into ethane (stream 3) and propane (stream 4) product streams which leave the plant via pipeline. The amine regeneration vent stream is routed directly to the site's heaters and combusted. The amine regeneration flash gas stream is routed to the flare gas recovery unit, where it is recovered and used as fuel gas in the site's heaters. Heat for the regeneration of the amine and for the E/P splitter is supplied by the plant's hot oil system.

MB-2 and MB-3 fractionation trains: The processes of the MB-2 and MB-3 fractionation trains are identical except that different process equipment is used. The following process description describes the process of the fractionation trains in more detail. The process equipment specific to each fractionation train is identified in the process description. Following the process description, process equipment that is shared by the two fractionation trains and the E/P splitter unit is identified.

Inlet Gas Treating: The Y-Grade Feed is received via pipelines, washed, and is then treated in an amine contactor to remove carbon dioxide and hydrogen sulfide as required to meet customer product specifications. The treated feed (stream 2) is sent to the Deethanizer section. The rich amine from the contactor is fed to an amine regeneration unit.

Deethanizer: The Deethanizer separates ethane as an overhead product (stream 3) and C3+ (Deethanizer bottoms) as a bottoms product (stream 4). The ethane product exits the facility via pipeline. The Deethanizer bottoms stream (stream 4) is routed to the Depropanizer for further fractionating.

Depropanizer: Stream 4 is separated into propane as an overhead product (stream 5) and C4+ (Depropanizer bottoms) as a bottoms product (stream 6). The propane product exits the facility via pipeline. The Depropanizer bottoms stream (stream 6) is routed to the Debutanizer for further fractionating.

Debutanizer/Natural Gasoline Treating: Stream 6 is separated into mixed C4's as an overhead product (stream 7) and natural gasoline (primarily C5+) as the Debutanizer bottoms (stream 8). The Debutanizer bottoms stream (natural gasoline product, stream 8) is fed to a Natural Gasoline Treating unit for treating because it may contain naturally occurring sulfur compounds that must be treated to meet customer product specifications. These sulfur compounds as mercaptans are converted to disulfide oil through an oxidation process over a catalyst bed. Vent streams from the treatment process are routed directly to the site's heaters and combusted. The treated natural gasoline exits the facility via pipeline.

Deisobutanizer: The Debutanizer overhead product (stream 7) is composed of two butane isomers which are separated in a Deisobutanizer (DIB) into isobutane as an overhead product and n-butane as a bottoms product. The isobutane and nbutane are routed to butanes treating units for sulfur removal prior to exiting the facility via pipeline.

Butanes Treating: The isobutane (stream 9) and n-butane (stream 10) product streams may contain naturally occurring sulfur compounds which are removed using a caustic treatment process. Off gases from the process are routed directly to the site's heaters and combusted.

Utilities and Ancillary Operations, Heaters/Hot Oil System: For each fractionation train, the heat duty is supplied by three

127 MMBtu/hr hot oil heaters.

The hot oil heaters are fired with sweet natural gas. This natural gas mixture is enriched with recovered gas from the Flare Gas Recovery Unit (FGRU). The hot oil heaters also combust vent streams from the process equipment. Flue gas from the hot oil heater(s) is treated with selective catalytic reduction (SCR) prior to being released to the atmosphere.

Compressors: All of the compressors are electrically powered.

Cooling Towers: The E/P Splitter Unit and Frac Units require cooling water service. Cooling Tower 1 serves the E/P splitter unit and MB-2 while the Frac-2 Cooling Tower serves MB-3.

Tanks: Spent materials, cold oil storage, lube oil, amine, and wastewater are stored in atmospheric fixed roof storage tanks. One or more of these tanks may be equipped with carbon canisters. The site also includes small (500 gal) diesel fuel storage tanks.

Loading: Waste materials (spent caustic, wastewater) leave the plant by truck. Pressurized loading and unloading of propane refrigerant and ammonia also occur on site.

Emergency Engines: Natural gas and diesel engines power emergency generators, firewater pumps, and air compressors.

Maintenance, Startup, and Shutdown (MSS): Emissions can occur when lines or equipment are depressurized and purged to the flare and when they are opened to the atmosphere.

Flare/FGRU: Process vent gases are collected throughout the plant and routed to the flare header. The flare header is a closed-vent system. The flare header collects vapors from process vent streams and relief valves. The flare header may also process emergency upsets and startup, shutdown, or maintenance activities. Rather than sending all waste gases to the flare, some of the vapors are routed to a FGRU. The FGRU is composed of electric compressors which recover the vapors via condensing and pump them to the deethanizer feed or to storage. Any uncondensed vapors are routed to the heaters for use as fuel. The FGRU is designed to recover the routine vent gases, and the flare is designed to only combust pilot and sweep gas during routine operations.

Storage Caverns: The site also includes salt dome caverns used to store hydrocarbon materials. Emission sources at the equipment leak fugitives, emergency engines, and three flares used as control devices during maintenance, startup, shutdown, and upset events.

FOPs at Site

The “application area” consists of the emission units and that portion of the site included in the application and this permit. Multiple FOPs may be issued to a site in accordance with 30 TAC § 122.201(e). When there is only one area for the site, then the application information and permit will include all units at the site. Additional FOPs that exist at the site, if any, are listed below.

Additional FOPs: None

Major Source Pollutants

The table below specifies the pollutants for which the site is a major source:

Major Pollutants	VOC, SO2, NOX, CO
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Reading State of Texas’s Federal Operating Permit

The Title V Federal Operating Permit (FOP) lists all state and federal air emission regulations and New Source Review (NSR) authorizations (collectively known as “applicable requirements”) that apply at a particular site or permit area (in the event a site has multiple FOPs). **The FOP does not authorize new emissions or new construction activities.** The FOP begins with an introductory page which is common to all Title V permits. This page gives the details of the company, states the authority of the issuing agency, requires the company to operate in accordance with this permit and 30 Texas

Administrative Code (TAC) Chapter 122, requires adherence with NSR requirements of 30 TAC Chapter 116, and finally indicates the permit number and the issuance date.

This is followed by the table of contents, which is generally composed of the following elements. Not all permits will have all of the elements.

- General Terms and Conditions
- Special Terms and Conditions
 - Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting
 - Additional Monitoring Requirements
 - New Source Review Authorization Requirements
 - Compliance Requirements
 - Protection of Stratosphere Ozone
 - Permit Location
 - Permit Shield (30 TAC § 122.148)
- Attachments
 - Applicable Requirements Summary
 - Unit Summary
 - Applicable Requirements Summary
 - Additional Monitoring Requirements
 - Permit Shield
 - New Source Review Authorization References
 - Compliance Plan
 - Alternative Requirements
- Appendix A
 - Acronym list
- Appendix B
 - Copies of major NSR authorizations

General Terms and Conditions

The General Terms and Conditions are the same and appear in all permits. The first paragraph lists the specific citations for 30 TAC Chapter 122 requirements that apply to all Title V permit holders. The second paragraph describes the requirements for record retention. The third paragraph provides details for voiding the permit, if applicable. The fourth paragraph states that the permit holder shall comply with the requirements of 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit. The fifth paragraph provides details on submission of reports required by the permit.

Special Terms and Conditions

Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting. The TCEQ has designated certain applicable requirements as site-wide requirements. A site-wide requirement is a requirement that applies uniformly to all the units or activities at the site. Units with only site-wide requirements are addressed on Form OP-REQ1 and are not required to be listed separately on an OP-UA Form or Form OP-SUM. Form OP-SUM must list all units addressed in the application and provide identifying information, applicable OP-UA Forms, and preconstruction authorizations. The various OP-UA Forms provide the characteristics of each unit from which applicable requirements are established. Some exceptions exist as a few units may have both site-wide requirements and unit specific requirements.

Other conditions. The other entries under special terms and conditions are in general terms referring to compliance with the more detailed data listed in the attachments.

Attachments

Applicable Requirements Summary. The first attachment, the Applicable Requirements Summary, has two tables, addressing unit specific requirements. The first table, the Unit Summary, includes a list of units with applicable requirements, the unit type, the applicable regulation, and the requirement driver. The intent of the requirement driver is to inform the reader that a given unit may have several different operating scenarios and the differences between those operating scenarios.

The applicable requirements summary table provides the detailed citations of the rules that apply to the various units. For each unit and operating scenario, there is an added modifier called the "index number," detailed citations specifying monitoring and testing requirements, recordkeeping requirements, and reporting requirements. The data for this table is based on data supplied by the applicant on the OP-SUM and various OP-UA forms.

Additional Monitoring Requirement. The next attachment includes additional monitoring the applicant must perform to ensure compliance with the applicable standard. Compliance assurance monitoring (CAM) is often required to provide a reasonable assurance of compliance with applicable emission limitations/standards for large emission units that use control devices to achieve compliance with applicant requirements. When necessary, periodic monitoring (PM) requirements are specified for certain parameters (i.e. feed rates, flow rates, temperature, fuel type and consumption, etc.) to determine if a term and condition or emission unit is operating within specified limits to control emissions. These additional monitoring approaches may be required for two reasons. First, the applicable rules do not adequately specify monitoring requirements (exception- Maximum Achievable Control Technology Standards (MACTs) generally have sufficient monitoring), and second, monitoring may be required to fill gaps in the monitoring requirements of certain applicable requirements. In situations where the NSR permit is the applicable requirement requiring extra monitoring for a specific emission unit, the preferred solution is to have the monitoring requirements in the NSR permit updated so that all NSR requirements are consolidated in the NSR permit.

Permit Shield. A permit may or may not have a permit shield, depending on whether an applicant has applied for, and justified the granting of, a permit shield. A permit shield is a special condition included in the permit document stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirement(s) or specified applicable state-only requirement(s).

New Source Review Authorization References. All activities which are related to emissions in the state of Texas must have a NSR authorization prior to beginning construction. This section lists all units in the permit and the NSR authorization that allowed the unit to be constructed or modified. Units that do not have unit specific applicable requirements other than the NSR authorization do not need to be listed in this attachment. While NSR permits are not physically a part of the Title V permit, they are legally incorporated into the Title V permit by reference. Those NSR permits whose emissions exceed certain PSD/NA thresholds must also undergo a Federal review of federally regulated pollutants in addition to review for state regulated pollutants.

Compliance Plan. A permit may have a compliance schedule attachment for listing corrective actions plans for any emission unit that is out of compliance with an applicable requirement.

Alternative Requirements. This attachment will list any alternative monitoring plans or alternative means of compliance for applicable requirements that have been approved by the EPA Administrator and/or the TCEQ Executive Director.

Appendix A

Acronym list. This attachment lists the common acronyms used when discussing the FOPs.

Appendix B

Copies of major NSR authorizations applicable to the units covered by this permit have been included in this Appendix, to ensure that all interested persons can access those authorizations.

Stationary vents subject to 30 TAC Chapter 111, Subchapter A, § 111.111(a)(1)(B) addressed in the Special Terms and Conditions

The site contains stationary vents with a flowrate less than 100,000 actual cubic feet per minute (acfm) and constructed after January 31, 1972 which are limited, over a six-minute average, to 20% opacity as required by 30 TAC § 111.111(a)(1)(B). As a site may have a large number of stationary vents that fall into this category, they are not required to be listed individually in the permit's Applicable Requirements Summary. This is consistent with EPA's White Paper for Streamlined Development of Part 70 Permit Applications, July 10, 1995, that states that requirements that apply identically to emission units at a site can be treated on a generic basis such as source-wide opacity limits.

Periodic monitoring is specified in Special Term and Condition 3 for stationary vents subject to 30 TAC § 111.111(a)(1)(B) to verify compliance with the 20% opacity limit. These vents are not expected to produce visible emissions during normal operation. The TCEQ evaluated the probability of these sources violating the opacity standards and determined that there is a very low potential that an opacity standard would be exceeded. It was determined that continuous monitoring for

these sources is not warranted as there would be very limited environmental benefit in continuously monitoring sources that have a low potential to produce visible emissions. Therefore, the TCEQ set the visible observation monitoring frequency for these sources to once per calendar quarter.

The TCEQ has exempted vents that are not capable of producing visible emissions from periodic monitoring requirements. These vents include sources of colorless VOCs, non-fuming liquids, and other materials that cannot produce emissions that obstruct the transmission of light. Passive ventilation vents, such as plumbing vents, are also included in this category. Since this category of vents are not capable of producing opacity due to the physical or chemical characteristics of the emission source, periodic monitoring is not required as it would not yield any additional data to assure compliance with the 20% opacity standard of 30 TAC § 111.111(a)(1)(B).

In the event that visible emissions are detected, either through the quarterly observation or other credible evidence, such as observations from company personnel, the permit holder shall either report a deviation or perform a Test Method 9 observation to determine the opacity consistent with the 6-minute averaging time specified in 30 TAC § 111.111(a)(1)(B). An additional provision is included to monitor combustion sources more frequently than quarterly if alternate fuels are burned for periods greater than 24 consecutive hours. This will address possible emissions that may arise when switching fuel types.

Federal Regulatory Applicability Determinations

The following chart summarizes the applicability of the principal air pollution regulatory programs to the permit area:

Regulatory Program	Applicability (Yes/No)
Prevention of Significant Deterioration (PSD)	No
Nonattainment New Source Review (NNSR)	Yes
Minor NSR	Yes
40 CFR Part 60 - New Source Performance Standards	Yes
40 CFR Part 61 - National Emission Standards for Hazardous Air Pollutants (NESHAPs)	No
40 CFR Part 63 - NESHAPs for Source Categories	Yes
Title IV (Acid Rain) of the Clean Air Act (CAA)	No
Title V (Federal Operating Permits) of the CAA	Yes
Title VI (Stratospheric Ozone Protection) of the CAA	Yes
CSAPR (Cross-State Air Pollution Rule)	No
Federal Implementation Plan for Regional Haze (Texas SO ₂ Trading Program)	No

Basis for Applying Permit Shields

An operating permit applicant has the opportunity to specifically request a permit shield to document that specific applicable requirements do not apply to emission units in the permit. A permit shield is a special condition stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements. A permit shield has been requested in the

application for specific emission units. For the permit shield requests that have been approved, the basis of determination for regulations that the owner/operator need not comply with are located in the "Permit Shield" attachment of the permit.

Insignificant Activities and Emission Units

In general, units not meeting the criteria for inclusion on either Form OP-SUM or Form OP-REQ1 are not required to be addressed in the operating permit application. Examples of these types of units include, but are not limited to, the following:

De Minimis Sources

1. Sources identified in the "De Minimis Facilities or Sources" list maintained by TCEQ. The list is available at https://www.tceq.texas.gov/permitting/air/newsourcereview/de_minimis.html.

Miscellaneous Sources

2. Office activities such as photocopying, blueprint copying, and photographic processes.
3. Outdoor barbecue pits, campfires, and fireplaces.
4. Storage and handling of sealed portable containers, cylinders, or sealed drums.
5. Vehicle exhaust from maintenance or repair shops.
6. Storage and use of non-VOC products or equipment for maintaining motor vehicles operated at the site (including but not limited to, antifreeze and fuel additives).
7. Air contaminant detectors and recorders, combustion controllers and shut-off devices, product analyzers, laboratory analyzers, continuous emissions monitors, other analyzers and monitors, and emissions associated with sampling activities. Exception to this category includes sampling activities that are deemed fugitive emissions and under a regulatory leak detection and repair program.
8. Steam vents, steam leaks, and steam safety relief valves, provided the steam (or boiler feedwater) has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.
9. Storage of water that has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.
10. Well cellars.
11. Fire or emergency response equipment and training, including but not limited to, use of fire control equipment including equipment testing and training, and open burning of materials or fuels associated with firefighting training.
12. Equipment used exclusively for the melting or application of wax.
13. Instrument systems utilizing air, natural gas, nitrogen, oxygen, carbon dioxide, helium, neon, argon, krypton, and xenon.
14. Battery recharging areas.

Sources Authorized by 30 TAC Chapter 106, Permits by Rule

15. Sources authorized by §106.102: Combustion units designed and used exclusively for comfort heating purposes employing liquid petroleum gas, natural gas, solid wood, or distillate fuel oil.
16. Sources authorized by §106.122: Bench scale laboratory equipment and laboratory equipment used exclusively for chemical and physical analysis, including but not limited to, assorted vacuum producing devices and laboratory fume hoods.
17. Sources authorized by §106.141: Batch mixers with rated capacity of 27 cubic feet or less for mixing cement, sand, aggregate, lime, gypsum, additives, and/or water to produce concrete, grout, stucco, mortar, or other similar products.
18. Sources authorized by §106.143: Wet sand and gravel production facilities that obtain material from subterranean and subaqueous beds where the deposits of sand and gravel are consolidated granular materials resulting from natural disintegration of rock and stone and have a production rate of 500 tons per hour or less.
19. Sources authorized by §106.148: Railcar or truck unloading of wet sand, gravel, aggregate, coal, lignite, and scrap iron or scrap steel (but not including metal ores, metal oxides, battery parts, or fine dry materials) into trucks or other railcars for transportation to other locations.
20. Sources authorized by §106.149: Sand and gravel production facilities that obtain material from deposits of sand and gravel consisting of natural disintegration of rock and stone, provided that crushing or breaking operations are not used and no blasting is conducted to obtain the material.

21. Sources authorized by §106.161: Animal feeding operations which confine animals in numbers specified and any associated on-site feed handling and/or feed millings operations, not including caged laying and caged pullet operations.
22. Sources authorized by §106.162: Livestock auction sales facilities.
23. Sources authorized by §106.163: All animal racing facilities, domestic animal shelters, zoos, and their associated confinement areas, stables, feeding areas, and waste collection and treatment facilities, other than incineration units.
24. Sources authorized by §106.229: Equipment used exclusively for the dyeing or stripping of textiles.
25. Sources authorized by §106.241: Any facility where animals or poultry are slaughtered and prepared for human consumption provided that waste products such as blood, offal, and feathers are stored in such a manner as to prevent the creation of a nuisance condition and these waste products are removed from the premises daily or stored under refrigeration.
26. Sources authorized by §106.242: Equipment used in eating establishments for the purpose of preparing food for human consumption.
27. Sources authorized by §106.243: Smokehouses in which the maximum horizontal inside cross-sectional area does not exceed 100 square feet.
28. Sources authorized by §106.244: Ovens, mixers, blenders, barbecue pits, and cookers if the products are edible and intended for human consumption.
29. Sources authorized by §106.266: Vacuum cleaning systems used exclusively for industrial, commercial, or residential housekeeping purposes.
30. Sources authorized by §106.301: Aqueous fertilizer storage tanks.
31. Sources authorized by §106.313: All closed tumblers used for the cleaning or deburring of metal products without abrasive blasting, and all open tumblers with a batch capacity of 1,000 lbs. or less.
32. Sources authorized by §106.316: Equipment used for inspection of metal products.
33. Sources authorized by §106.317: Equipment used exclusively for rolling, forging, pressing, drawing, spinning, or extruding either hot or cold metals by some mechanical means.
34. Sources authorized by §106.318: Die casting machines.
35. Sources authorized by §106.319: Foundry sand mold forming equipment to which no heat is applied.
36. Sources authorized by §106.331: Equipment used exclusively to package pharmaceuticals and cosmetics or to coat pharmaceutical tablets.
37. Sources authorized by §106.333: Equipment used exclusively for the mixing and blending of materials at ambient temperature to make water-based adhesives.
38. Sources authorized by §106.372: Any air separation or other industrial gas production, storage, or packaging facility. Industrial gases, for purposes of this list, include only oxygen, nitrogen, helium, neon, argon, krypton, and xenon.
39. Sources authorized by §106.391: Presses used for the curing of rubber products and plastic products.
40. Sources authorized by §106.394: Equipment used for compression molding and injection molding of plastics.
41. Sources authorized by §106.414: Equipment used exclusively for the packaging of lubricants or greases.
42. Sources authorized by §106.415: Laundry dryers, extractors, and tumblers used for fabrics cleaned with water solutions of bleach or detergents.
43. Sources authorized by §106.431: Equipment used exclusively to mill or grind coatings and molding compounds where all materials charged are in paste form.
44. Sources authorized by §106.432: Containers, reservoirs, or tanks used exclusively for dipping operations for coating objects with oils, waxes, or greases where no organic solvents, diluents, or thinners are used; or dipping operations for applying coatings of natural or synthetic resins which contain no organic solvents.
45. Sources authorized by §106.451: Blast cleaning equipment using a suspension of abrasives in water.
46. Sources authorized by §106.453: Equipment used for washing or drying products fabricated from metal or glass, provided no volatile organic materials are used in the process and no oil or solid fuel is burned.
47. Sources authorized by §106.471: Equipment used exclusively to store or hold dry natural gas.
48. Sources authorized by §106.531: Sewage treatment facilities, excluding combustion or incineration equipment, land farms, or grease trap waste handling or treatment facilities.

Determination of Applicable Requirements

The tables below include the applicability determinations for the emission units, the index number(s) where applicable, and all relevant unit attribute information used to form the basis of the applicability determination. The unit attribute information is a description of the physical properties of an emission unit which is used to determine the requirements to which the permit holder must comply. For more information about the descriptions of the unit attributes specific Unit Attribute Forms may be viewed at www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html.

A list of unit attribute forms is included at the end of this document. Some examples of unit attributes include construction date; product stored in a tank; boiler fuel type; etc.. Generally, multiple attributes are needed to determine the requirements for a given emission unit and index number. The table below lists these attributes in the column entitled "Basis of Determination." Attributes that demonstrate that an applicable requirement applies will be the factual basis for the specific citations in an applicable requirement that apply to a unit for that index number. The TCEQ Air Permits Division has developed flowcharts for determining applicability of state and federal regulations based on the unit attribute information in a Decision Support System (DSS). These flowcharts can be accessed via the internet at www.tceq.texas.gov/permitting/air/nav/air_supportsys.html. The Air Permits Division staff may also be contacted for assistance at (512) 239-1250.

The attributes for each unit and corresponding index number provide the basis for determining the specific legal citations in an applicable requirement that apply, including emission limitations or standards, monitoring, recordkeeping, and reporting. The rules were found to apply or not apply by using the unit attributes as answers to decision questions found in the flowcharts of the DSS. Some additional attributes indicate which legal citations of a rule apply. The legal citations that apply to each emission unit may be found in the Applicable Requirements Summary table of the draft permit. There may be some entries or rows of units and rules not found in the permit, or if the permit contains a permit shield, repeated in the permit shield area. These are sets of attributes that describe negative applicability, or; in other words, the reason why a potentially applicable requirement does not apply.

If applicability determinations have been made which differ from the available flowcharts, an explanation of the decisions involved in the applicability determination is specified in the column "Changes and Exceptions to RRT." If there were no exceptions to the DSS, then this column has been removed.

The draft permit includes all emission limitations or standards, monitoring, recordkeeping and reporting required by each applicable requirement. If an applicable requirement does not require monitoring, recordkeeping, or reporting, the word "None" will appear in the Applicable Requirements Summary table. If additional periodic monitoring is required for an applicable requirement, it will be explained in detail in the portion of this document entitled "Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected."

When attributes demonstrate that a unit is not subject to an applicable requirement, the applicant may request a permit shield for those items. The portion of this document entitled "Basis for Applying Permit Shields" specifies which units, if any, have a permit shield.

Operational Flexibility

When an emission unit has multiple operating scenarios, it will have a different index number associated with each operating condition. This means that units are permitted to operate under multiple operating conditions. The applicable requirements for each operating condition are determined by a unique set of unit attributes. For example, a tank may store two different products at different points in time. The tank may, therefore, need to comply with two distinct sets of requirements, depending on the product that is stored. Both sets of requirements are included in the permit, so that the permit holder may store either product in the tank.

Determination of Applicable Requirements

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
BAIRCOMP	30 TAC Chapter 117, Subchapter B	117-ENG3	Type of Service = Existing diesel fuel-fired engine, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average that has not been modified, reconstructed or relocated on or after October 1, 2001	
BAIRCOMP	40 CFR Part 60, Subpart IIII	60IIII-ENG4	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification on or before 07/11/2005.	
BAIRCOMP	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG5	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP less than 100 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002.</p> <p>Nonindustrial Emergency Engine = Stationary RICE is not defined in 40 CFR §63.6675 as a residential emergency RICE, a commercial emergency RICE, or an institutional emergency RICE.</p> <p>Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii).</p> <p>Stationary RICE Type = Compression ignition engine</p>	
ENG01	30 TAC Chapter 117, Subchapter B	117-ENG1	<p>Type of Service = Used exclusively in emergency situations</p> <p>Fuel Fired = Natural gas</p>	
ENG01	40 CFR Part 60, Subpart JJJJ	60JJJJ-ENG2	<p>Construction/Reconstruction/Modification Date = The stationary spark ignition (SI) internal combustion engine (ICE) commenced construction, reconstruction or modification after June 12, 2006.</p> <p>Test Cell = The SI ICE is not being tested at an engine test cell/stand.</p> <p>Exemption = The SI ICE is not exempt.</p> <p>Temp Replacement = The SI ICE is not acting as a temporary replacement.</p> <p>Horsepower = Maximum engine power greater than or equal to 130 HP and less than 500 HP.</p> <p>Fuel = SI ICE that uses natural gas.</p> <p>Commencing = SI ICE was newly constructed after 06/12/2006</p> <p>Manufacture Date = Date of manufacture is on or after January 1, 2011.</p> <p>Certified = Purchased a certified SI ICE.</p> <p>Operation = Operating and maintaining the certified SI ICE and control device according to manufacturer's written instructions.</p> <p>Service = SI ICE is an emergency engine.</p>	<p>-- Affected Pollutant - CO: Added Related Standard § 60.4243(e)</p> <p>-- Affected Pollutant - NOX: Added Related Standard § 60.4243(e)</p> <p>-- Affected Pollutant - VOC: Added Related Standard § 60.4243(e)</p> <p>Added that stationary SI natural gas fired engines may operate their engines using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use.</p>

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
ENG01	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG1	HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 100 HP and less than 250 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
ENG02	30 TAC Chapter 117, Subchapter B	117-ENG1	Type of Service = Used exclusively in emergency situations Fuel Fired = Natural gas	
ENG02	40 CFR Part 60, Subpart JJJJ	60JJJJ-ENG2	Construction/Reconstruction/Modification Date = The stationary spark ignition (SI) internal combustion engine (ICE) commenced construction, reconstruction or modification after June 12, 2006. Test Cell = The SI ICE is not being tested at an engine test cell/stand. Exemption = The SI ICE is not exempt. Temp Replacement = The SI ICE is not acting as a temporary replacement. Horsepower = Maximum engine power greater than or equal to 130 HP and less than 500 HP. Fuel = SI ICE that uses natural gas. Commencing = SI ICE was newly constructed after 06/12/2006 Manufacture Date = Date of manufacture is on or after January 1, 2011. Certified = Purchased a certified SI ICE. Operation = Operating and maintaining the certified SI ICE and control device according to manufacturer's written instructions. Service = SI ICE is an emergency engine.	-- Affected Pollutant - CO: Added Related Standard § 60.4243(e) -- Affected Pollutant - NOX: Added Related Standard § 60.4243(e) -- Affected Pollutant - VOC: Added Related Standard § 60.4243(e) Added that stationary SI natural gas fired engines may operate their engines using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use.
ENG02	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG2	HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
ENG03	30 TAC Chapter 117, Subchapter B	117-ENG2	Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average	
ENG03	40 CFR Part 60, Subpart IIII	60IIII-ENG10	Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005. Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Service = CI ICE is an emergency engine.</p> <p>Commencing = CI ICE was newly constructed after 07/11/2005</p> <p>Manufacture Date = Date of manufacture was after 04/01/2006.</p> <p>Diesel = Diesel fuel is used.</p> <p>Displacement = Displacement is greater than or equal to 10 and less than 15 liters per cylinder.</p> <p>Model Year = CI ICE was manufactured in model year 2012.</p> <p>Kilowatts = Power rating is greater than 368 KW and less than 600 KW.</p> <p>AECD = The CI ICE is not equipped with auxiliary emission control devices (AECDs) pursuant to the requirements of 40 CFR 1039.665</p> <p>Standard = The emergency CI ICE does not meet the Tier 1, 2, 3, or 4 standards applicable to non-emergency engines (for the same KW and model year)</p> <p>Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.</p>	
ENG03	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG3	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP greater than 500 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.</p>	
ENG04B	30 TAC Chapter 117, Subchapter B	117-ENG2	<p>Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average</p> <p>Fuel Fired = Petroleum-based diesel fuel</p>	
ENG04B	40 CFR Part 60, Subpart IIII	60IIII-ENG5	<p>Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.</p> <p>Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.</p> <p>Service = CI ICE is an emergency engine.</p> <p>Commencing = CI ICE was newly constructed after 07/11/2005</p> <p>Manufacture Date = Date of manufacture was after 04/01/2006.</p> <p>Diesel = Diesel fuel is used.</p> <p>Displacement = Displacement is less than 10 liters per cylinder.</p> <p>Model Year = CI ICE was manufactured in model year 2017 or later.</p> <p>Kilowatts = Power rating greater than or equal to 368 KW and less than or equal to 560KW.</p> <p>AECD = The CI ICE is not equipped with auxiliary emission control devices (AECDs) pursuant to the requirements of 40 CFR 1039.665</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Standard = The emergency CI ICE meets the Tier 1, 2, 3, or 4 standards applicable to non-emergency engines (for the same KW and model year)</p> <p>Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.</p>	
ENG04B	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG3	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP greater than 500 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.</p>	
ENG07	30 TAC Chapter 117, Subchapter B	117-ENG1	<p>Horsepower Rating = HP is greater than or equal to 300</p> <p>Type of Service = Used exclusively in emergency situations</p> <p>Fuel Fired = Natural gas</p>	
ENG07	40 CFR Part 60, Subpart JJJJ	60JJJJ-ENG4	<p>Construction/Reconstruction/Modification Date = The stationary spark ignition (SI) internal combustion engine (ICE) commenced construction, reconstruction or modification after June 12, 2006.</p> <p>Test Cell = The SI ICE is not being tested at an engine test cell/stand.</p> <p>Exemption = The SI ICE is not exempt.</p> <p>Temp Replacement = The SI ICE is not acting as a temporary replacement.</p> <p>Horsepower = Maximum engine power greater than or equal to 500 HP.</p> <p>Fuel = SI ICE that uses natural gas.</p> <p>Commencing = SI ICE was newly constructed after 06/12/2006</p> <p>Manufacture Date = Date of manufacture is on or after July 1, 2010.</p> <p>Certified = Purchased a certified SI ICE.</p> <p>Operation = Operating and maintaining the certified SI ICE and control device according to manufacturer's written instructions.</p> <p>Service = SI ICE is an emergency engine.</p>	
ENG07	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG10	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP greater than 500 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.</p>	
ENG09	30 TAC Chapter 117, Subchapter B	117-ENG1	<p>Horsepower Rating = HP is greater than or equal to 300</p> <p>Type of Service = Used exclusively in emergency situations</p> <p>Fuel Fired = Natural gas</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
ENG09	40 CFR Part 60, Subpart JJJJ	60JJJJ-ENG2	<p>Construction/Reconstruction/Modification Date = The stationary spark ignition (SI) internal combustion engine (ICE) commenced construction, reconstruction or modification after June 12, 2006.</p> <p>Test Cell = The SI ICE is not being tested at an engine test cell/stand.</p> <p>Exemption = The SI ICE is not exempt.</p> <p>Temp Replacement = The SI ICE is not acting as a temporary replacement.</p> <p>Horsepower = Maximum engine power greater than or equal to 130 HP and less than 500 HP.</p> <p>Fuel = SI ICE that uses natural gas.</p> <p>Commencing = SI ICE was newly constructed after 06/12/2006</p> <p>Manufacture Date = Date of manufacture is on or after January 1, 2011.</p> <p>Certified = Purchased a certified SI ICE.</p> <p>Operation = Operating and maintaining the certified SI ICE and control device according to manufacturer's written instructions.</p> <p>Service = SI ICE is an emergency engine.</p>	
ENG09	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-9	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.</p>	
ENG10	30 TAC Chapter 117, Subchapter B	117-ENG2	<p>Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average</p> <p>Fuel Fired = Petroleum-based diesel fuel</p>	
ENG10	40 CFR Part 60, Subpart IIII	60IIII-ENG10	<p>Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.</p> <p>Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.</p> <p>Service = CI ICE is a fire-pump engine, an emergency engine certified to National Fire Protection Association requirements.</p> <p>Commencing = CI ICE was newly constructed after 07/11/2005</p> <p>Manufacture Date = Date of manufacture was after 07/01/2006.</p> <p>Diesel = Diesel fuel is used.</p> <p>Displacement = Displacement is less than 10 liters per cylinder.</p> <p>Model Year = CI ICE was manufactured in model year 2017 or later.</p> <p>Kilowatts = Power rating is greater than 368 KW and less than 450 KW.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Standard = The emergency CI ICE meets the Tier 1, 2, 3, or 4 standards applicable to non-emergency engines (for the same KW and model year)</p> <p>Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.</p>	
ENG10	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG3	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP greater than 500 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.</p>	
ENG11	30 TAC Chapter 117, Subchapter B	117-ENG1	<p>Type of Service = Used exclusively in emergency situations</p> <p>Fuel Fired = Natural gas</p>	
ENG11	40 CFR Part 60, Subpart JJJJ	60JJJJ-ENG2	<p>Construction/Reconstruction/Modification Date = The stationary spark ignition (SI) internal combustion engine (ICE) commenced construction, reconstruction or modification after June 12, 2006.</p> <p>Test Cell = The SI ICE is not being tested at an engine test cell/stand.</p> <p>Exemption = The SI ICE is not exempt.</p> <p>Temp Replacement = The SI ICE is not acting as a temporary replacement.</p> <p>Horsepower = Maximum engine power greater than or equal to 130 HP and less than 500 HP.</p> <p>Fuel = SI ICE that uses natural gas.</p> <p>Commencing = SI ICE was newly constructed after 06/12/2006</p> <p>Manufacture Date = Date of manufacture is on or after January 1, 2011.</p> <p>Certified = Purchased a certified SI ICE.</p> <p>Operation = Operating and maintaining the certified SI ICE and control device according to manufacturer's written instructions.</p> <p>Service = SI ICE is an emergency engine.</p>	
ENG11	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG2	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP greater than or equal to 300 HP and less than or equal to 500 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.</p>	
FP2	30 TAC Chapter 117, Subchapter B	117-ENG2	<p>Type of Service = New, modified, reconstructed or relocated diesel fuel-fired engine, placed into service on or after October 1, 2001, located in the Houston/Galveston/Brazoria ozone nonattainment area, operated less than 100 hours/year, on a rolling 12-month average</p> <p>Fuel Fired = Petroleum-based diesel fuel</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
FP2	40 CFR Part 60, Subpart IIII	60IIII-ENG10	<p>Applicability Date = Stationary CI ICE commenced construction, reconstruction, or modification after 07/11/2005.</p> <p>Exemptions = The CI ICE is not exempt due to national security, testing at an engine test cell/stand or as a temporary replacement.</p> <p>Service = CI ICE is a fire-pump engine, an emergency engine certified to National Fire Protection Association requirements.</p> <p>Commencing = CI ICE was newly constructed after 07/11/2005</p> <p>Manufacture Date = Date of manufacture was after 07/01/2006.</p> <p>Diesel = Diesel fuel is used.</p> <p>Displacement = Displacement is less than 10 liters per cylinder.</p> <p>Model Year = CI ICE was manufactured in model year 2017 or later.</p> <p>Kilowatts = Power rating is greater than 368 KW and less than 450 KW.</p> <p>Standard = The emergency CI ICE meets the Tier 1, 2, 3, or 4 standards applicable to non-emergency engines (for the same KW and model year)</p> <p>Compliance Option = The CI ICE and control device is installed, configured, operated, and maintained according to the manufacturer's emission-related written instructions.</p>	
FP2	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG3	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP greater than 500 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.</p>	
SGEN	30 TAC Chapter 117, Subchapter B	117-ENG1	<p>Type of Service = Used exclusively in emergency situations</p> <p>Fuel Fired = Natural gas</p>	
SGEN	40 CFR Part 60, Subpart JJJJ	60JJJJ-ENG1	<p>Construction/Reconstruction/Modification Date = The stationary spark ignition (SI) internal combustion engine (ICE) commenced construction, reconstruction or modification prior to June 12, 2006.</p>	
SGEN	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG6	<p>HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2</p> <p>Brake HP = Stationary RICE with a brake HP less than 100 HP.</p> <p>Construction/Reconstruction Date = Commenced construction or reconstruction before December 19, 2002.</p> <p>Nonindustrial Emergency Engine = Stationary RICE is not defined in 40 CFR §63.6675 as a residential emergency RICE, a commercial emergency RICE, or an institutional emergency RICE.</p> <p>Service Type = Emergency use where the RICE does not operate as specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or does not operate as specified in 40 CFR §63.6640(f)(4)(ii).</p> <p>Stationary RICE Type = 4 stroke spark ignited rich burn engine</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
SGEN2	30 TAC Chapter 117, Subchapter B	117-ENG1	Type of Service = Used exclusively in emergency situations Fuel Fired = Natural gas	
SGEN2	40 CFR Part 60, Subpart JJJJ	60JJJJ-ENG3	Construction/Reconstruction/Modification Date = The stationary spark ignition (SI) internal combustion engine (ICE) commenced construction, reconstruction or modification after June 12, 2006. Test Cell = The SI ICE is not being tested at an engine test cell/stand. Exemption = The SI ICE is not exempt. Temp Replacement = The SI ICE is not acting as a temporary replacement. Horsepower = Maximum engine power greater than or equal to 130 HP and less than 500 HP. Fuel = SI ICE that uses natural gas. Commencing = SI ICE was newly constructed after 06/12/2006 Manufacture Date = Date of manufacture is prior to January 1, 2009.	
SGEN2	40 CFR Part 63, Subpart ZZZZ	63ZZZZ-ENG7	HAP Source = The site is an area source of hazardous air pollutants as defined in 40 CFR § 63.2 Brake HP = Stationary RICE with a brake HP greater than or equal to 250 HP and less than 300 HP. Construction/Reconstruction Date = Commenced construction or reconstruction on or after June 12, 2006.	
T-2421	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-2421	30 TAC Chapter 115, Storage of VOCs	115-TANK2	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Carbon adsorber (non-regenerative).	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
T-2421	40 CFR Part 60, Subpart Kb	60KB-TANK1	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 10,600 gallons but less than 19,813 gallons (capacity is greater than 40,000 liters but less than or equal to 75,000 liters)	
T-3421	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-3421	30 TAC Chapter 115, Storage of VOCs	115-TANK5	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank using a submerged fill pipe and vapor recovery system True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia Control Device Type = Carbon adsorber (non-regenerative).	
T-3421	40 CFR Part 60, Subpart Kb	60KB-TANK1	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 10,600 gallons but less than 19,813 gallons (capacity is greater than 40,000 liters but less than or equal to 75,000 liters)	
T-40107	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-40107	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-41100A	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
T-41100A	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-41100B	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-41100B	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-41610	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-41610	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5100A	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5100A	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5100B	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
T-5100B	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5101A	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5101A	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5101B	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5101B	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51201	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-51201	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51602	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-51602	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51603	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-51603	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51604	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-51604	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51610	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-51610	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-51610	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51654	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-51654	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51659	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-51659	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51660	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-51660	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51678	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
T-51678	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-51680	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-51680	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5201	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5201	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5501	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5501	40 CFR Part 60, Subpart Kb	60KB-TANK1	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 10,600 gallons but less than 19,813 gallons (capacity is greater than 40,000 liters but less than or equal to 75,000 liters)	
T-5602	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-5602	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5603	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5603	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5604	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5604	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5610	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-5610	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5611	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-5611	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5631	30 TAC Chapter 115, Storage of VOCs	115-TANK3	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5631	40 CFR Part 60, Subpart Kb	60KB-TANK2	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 19,813 gallons but less than 39,890 gallons (capacity is greater than 75,000 liters but less than or equal to 151,000 liters) Maximum True Vapor Pressure = True vapor pressure is less than 2.2 psia	
T-5655A	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-5655A	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-5660	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-5660	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
T-60107	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-60107	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-61100A	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-61100A	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-61100B	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-61100B	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-61602	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-61602	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-61603	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Product Stored = VOC other than crude oil or condensate</p> <p>Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons</p> <p>Tank Description = Tank does not require emission controls</p> <p>True Vapor Pressure = True vapor pressure is less than 1.0 psia</p>	
T-61603	40 CFR Part 60, Subpart Kb	60KB-TANK4	<p>Product Stored = Volatile organic liquid</p> <p>Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)</p>	
T-61604	30 TAC Chapter 115, Storage of VOCs	115-TANK1	<p>Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.</p> <p>Product Stored = VOC other than crude oil or condensate</p> <p>Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons</p> <p>Tank Description = Tank does not require emission controls</p> <p>True Vapor Pressure = True vapor pressure is less than 1.0 psia</p>	
T-61604	40 CFR Part 60, Subpart Kb	60KB-TANK4	<p>Product Stored = Volatile organic liquid</p> <p>Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)</p>	
T-7100A	30 TAC Chapter 115, Storage of VOCs	115-TANK1	<p>Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.</p> <p>Product Stored = VOC other than crude oil or condensate</p> <p>Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons</p> <p>Tank Description = Tank does not require emission controls</p> <p>True Vapor Pressure = True vapor pressure is less than 1.0 psia</p>	
T-7100A	40 CFR Part 60, Subpart Kb	60KB-TANK4	<p>Product Stored = Volatile organic liquid</p> <p>Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)</p>	
T-7100B	30 TAC Chapter 115, Storage of VOCs	115-TANK1	<p>Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.</p> <p>Product Stored = VOC other than crude oil or condensate</p> <p>Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons</p> <p>Tank Description = Tank does not require emission controls</p> <p>True Vapor Pressure = True vapor pressure is less than 1.0 psia</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
T-7100B	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-7201	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-7201	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-7602	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-7602	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-7603	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-7603	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-7604	30 TAC Chapter 115, Storage of VOCs	115-TANK1	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 1,000 gallons but less than or equal to 25,000 gallons	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-7604	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-7631	30 TAC Chapter 115, Storage of VOCs	115-TANK3	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is greater than 25,000 gallons but less than or equal to 40,000 gallons Tank Description = Tank does not require emission controls True Vapor Pressure = True vapor pressure is less than 1.0 psia	
T-7631	40 CFR Part 60, Subpart Kb	60KB-TANK2	Product Stored = Volatile organic liquid Storage Capacity = Capacity is greater than or equal to 19,813 gallons but less than 39,890 gallons (capacity is greater than 75,000 liters but less than or equal to 151,000 liters) Maximum True Vapor Pressure = True vapor pressure is less than 2.2 psia	
T-X0107	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-X0107	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-X1100A	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-X1100A	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
T-X1100B	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Storage Capacity = Capacity is less than or equal to 1,000 gallons	
T-X1100B	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
TL-DIESEL	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
TL-DIESEL	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
TL-GAS	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
TL-GAS	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
V-5125	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
V-5125	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	
V-7125	30 TAC Chapter 115, Storage of VOCs	115-TANK7	Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria. Product Stored = VOC other than crude oil or condensate Storage Capacity = Capacity is less than or equal to 1,000 gallons	
V-7125	40 CFR Part 60, Subpart Kb	60KB-TANK4	Product Stored = Volatile organic liquid Storage Capacity = Capacity is less than 10,600 gallons (40,000 liters)	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
GRP-LOAD	30 TAC Chapter 115, Loading and Unloading of VOC	115-LOAD1	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.</p> <p>Transfer Type = Only loading.</p> <p>True Vapor Pressure = True vapor pressure less than 0.5 psia.</p>	
LOAD-C3-3	30 TAC Chapter 115, Loading and Unloading of VOC	115-LOADC3	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Liquefied petroleum gas (LPG)</p> <p>Transfer Type = Loading and unloading.</p>	
TL-DIESEL	30 TAC Chapter 115, Loading and Unloading of VOC	115-LOAD5	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.</p> <p>Transfer Type = Loading and unloading.</p> <p>True Vapor Pressure = True vapor pressure less than 0.5 psia.</p>	
TL-GAS	30 TAC Chapter 115, Loading and Unloading of VOC	115-LOAD4	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Gasoline</p> <p>Transfer Type = Loading and unloading.</p> <p>True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.</p> <p>Daily Throughput = Loading less than 20,000 gallons per day.</p>	
TL02	30 TAC Chapter 115, Loading and Unloading of VOC	115-LOAD2	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.</p> <p>Transfer Type = Only unloading.</p> <p>True Vapor Pressure = True vapor pressure less than 0.5 psia.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
TL04	30 TAC Chapter 115, Loading and Unloading of VOC	115-LOAD3	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.</p> <p>Transfer Type = Only loading.</p> <p>True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.</p> <p>Daily Throughput = Loading less than 20,000 gallons per day.</p>	
GRP-HEATER	30 TAC Chapter 117, Subchapter B	117-HEATER1	<p>Unit Type = Process heater</p> <p>Maximum Rated Capacity = MRC is greater than or equal to 100 MMBtu/hr but less than 200 MMBtu/hr</p> <p>Fuel Type #1 = Natural gas</p> <p>Fuel Type #2 = Gaseous fuel other than natural gas, landfill gas or renewable non-fossil fuel gases</p> <p>Annual Heat Input = Annual heat input is greater than 2.2 (10¹¹) Btu/yr, based on a rolling 12-month average.</p> <p>NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)</p> <p>Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.</p> <p>NOx Emission Limit Basis = Complying with the applicable emission limit using a rolling 30-day average</p> <p>NOx Reduction = Post combustion control technique with ammonia injection</p> <p>NOx Monitoring System = Continuous emissions monitoring system</p> <p>Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).</p> <p>CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option</p> <p>CO Monitoring System = Continuous emissions monitoring system</p> <p>NH3 Emission Limitation = Title 30 TAC § 117.310(c)(2)</p> <p>NH3 Monitoring = Continuous emission monitoring system.</p>	
GRP-HEATER2	30 TAC Chapter 117, Subchapter B	117-HEATER1	<p>Unit Type = Process heater</p> <p>Maximum Rated Capacity = MRC is greater than or equal to 100 MMBtu/hr but less than 200 MMBtu/hr</p> <p>Fuel Type #1 = Natural gas</p> <p>Fuel Type #2 = Gaseous fuel other than natural gas, landfill gas or renewable non-fossil fuel gases</p> <p>Annual Heat Input = Annual heat input is greater than 2.2 (10¹¹) Btu/yr, based on a rolling 12-month average.</p> <p>NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.</p> <p>NOx Emission Limit Basis = Complying with the applicable emission limit using a rolling 30-day average</p> <p>NOx Reduction = Post combustion control technique with ammonia injection</p> <p>NOx Monitoring System = Continuous emissions monitoring system</p> <p>Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).</p> <p>CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option</p> <p>CO Monitoring System = Continuous emissions monitoring system</p> <p>NH3 Emission Limitation = Title 30 TAC § 117.310(c)(2)</p> <p>NH3 Monitoring = Continuous emission monitoring system.</p>	
BOIL-PORT	30 TAC Chapter 112, Sulfur Compounds	112-HEATER1	<p>Fuel Type = Liquid fuel.</p> <p>Heat Input = Design heat input is less than or equal to 250 MMBtu/hr.</p> <p>Stack Height = The effective stack height is less than the standard effective stack height for each stack to which the unit routes emissions.</p>	
BOIL-PORT	30 TAC Chapter 117, Subchapter B	117-HEATER2	<p>Unit Type = Other industrial, commercial, or institutional boiler.</p> <p>Maximum Rated Capacity = MRC is less than or equal to 2 MMBtu/hr.</p>	
BOIL-PORT	40 CFR Part 60, Subpart Dc	60DC-HEATER1	<p>Construction/Modification Date = After February 28, 2005.</p> <p>Maximum Design Heat Input Capacity = Maximum design heat input capacity is less than 10 MMBtu/hr (2.9 MW).</p>	
GRP-HEATER	40 CFR Part 60, Subpart Db	60DB-HEATER1	<p>Heat Input Capacity = Heat input capacity is greater than 100 MMBtu/hr (29 MW) but less than or equal to 250 MMBtu/hr (73 MW).</p> <p>Subpart Da = The affected facility does not meet applicability requirements of 40 CFR Part 60, Subpart Da.</p> <p>Changes to Existing Affected Facility = No change has been made to the existing steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Db, for the sole purpose of combusting gases containing totally reduced sulfur as defined under 40 CFR § 60.281.</p> <p>Subpart Ea, Eb, AAAAA, or CCCC = The affected facility does not meet applicability requirements of and is subject to 40 CFR Part 60, Subpart Ea, Eb or AAAAA.</p> <p>Subpart KKKK = The affected facility is not a heat recovery steam generator associated with combined cycle gas turbines and that meets applicability requirements of and is subject to 40 CFR Part 60, Subpart KKKK.</p> <p>Subpart Cb or BBBB = The affected facility is not covered by an EPA approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart Cb or BBBB emission guidelines.</p> <p>D-Series Fuel Type #1 = Natural gas.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>ACF Option - SO2 = Other ACF or no ACF.</p> <p>ACF Option - PM = Other ACF or no ACF.</p> <p>ACF Option - NOx = Other ACF or no ACF.</p> <p>60.42b(k)(2) Low Sulfur Exemption = The § 60.42b(k)(2) exemption applies.</p> <p>Electrical or Mechanical Output = 10% or less of the annual output is electrical or mechanical.</p> <p>60.49Da(n) Alternative = The facility is not using the § 60.49Da(n) alternative.</p> <p>60.49Da(m) Alternative = The facility is not using the § 60.49Da(m) alternative.</p> <p>Monitoring Type PM = No particulate monitoring.</p> <p>Monitoring Type PM (Opacity) = No particulate (opacity) monitoring.</p> <p>Monitoring Type NOx = Continuous emission monitoring system.</p> <p>Monitoring Type SO2 = Fuel certification (based on fuel analysis per § 60.49b(r)(2)).</p> <p>Technology Type = Other conventional technology.</p> <p>Unit Type = OTHER UNIT TYPE</p> <p>Heat Release Rate = Natural gas oil with a heat release rate greater than 70 MBtu/hr/ft³.</p> <p>Heat Input Wood = The facility combusts no wood or less than 30% wood by heat input.</p>	
GRP-HEATER2	40 CFR Part 60, Subpart Db	60DB-HEATER1	<p>Heat Input Capacity = Heat input capacity is greater than 100 MMBtu/hr (29 MW) but less than or equal to 250 MMBtu/hr (73 MW).</p> <p>Subpart Da = The affected facility does not meet applicability requirements of 40 CFR Part 60, Subpart Da.</p> <p>Changes to Existing Affected Facility = No change has been made to the existing steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Db, for the sole purpose of combusting gases containing totally reduced sulfur as defined under 40 CFR § 60.281.</p> <p>Subpart Ea, Eb, AAAAA, or CCCC = The affected facility does not meet applicability requirements of and is subject to 40 CFR Part 60, Subpart Ea, Eb or AAAAA.</p> <p>Subpart KKKK = The affected facility is not a heat recovery steam generator associated with combined cycle gas turbines and that meets applicability requirements of and is subject to 40 CFR Part 60, Subpart KKKK.</p> <p>Subpart Cb or BBBB = The affected facility is not covered by an EPA approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart Cb or BBBB emission guidelines.</p> <p>D-Series Fuel Type #1 = Natural gas.</p> <p>ACF Option - SO2 = Other ACF or no ACF.</p> <p>ACF Option - PM = Other ACF or no ACF.</p> <p>ACF Option - NOx = Other ACF or no ACF.</p> <p>60.42b(k)(2) Low Sulfur Exemption = The § 60.42b(k)(2) exemption applies.</p> <p>Electrical or Mechanical Output = 10% or less of the annual output is electrical or mechanical.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>60.49Da(n) Alternative = The facility is not using the § 60.49Da(n) alternative.</p> <p>60.49Da(m) Alternative = The facility is not using the § 60.49Da(m) alternative.</p> <p>Monitoring Type PM = No particulate monitoring.</p> <p>Monitoring Type PM (Opacity) = No particulate (opacity) monitoring.</p> <p>Monitoring Type NOx = Continuous emission monitoring system.</p> <p>Monitoring Type SO2 = Fuel certification (based on fuel analysis per § 60.49b(r)(2)).</p> <p>Technology Type = Other conventional technology.</p> <p>Unit Type = OTHER UNIT TYPE</p> <p>Heat Release Rate = Natural gas oil with a heat release rate greater than 70 MBtu/hr/ft³.</p>	
DEGAS1	30 TAC Chapter 115, HRVOC Vent Gas	115-FLARE4	<p>Out of Service = Flare was not permanently out of service by April 1, 2006.</p> <p>Total Gas Stream = Flare never receives a total gas stream with greater than 100 ppmv HRVOC.</p> <p>Gas Stream Concentration = Flare never receives a gas stream containing 5% or greater HRVOC by weight.</p> <p>Exempt Date = Flare has not become exempt.</p>	
DEGAS2	30 TAC Chapter 111, Visible Emissions	111-FLARE2	<p>Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.</p> <p>Emergency/Upset Conditions Only = Flare is used only under emergency or upset conditions.</p>	
DEGAS2	30 TAC Chapter 115, HRVOC Vent Gas	115-FLARE3	<p>Out of Service = Flare was not permanently out of service by April 1, 2006.</p> <p>Total Gas Stream = Flare never receives a total gas stream with greater than 100 ppmv HRVOC.</p> <p>Gas Stream Concentration = Flare never receives a gas stream containing 5% or greater HRVOC by weight.</p> <p>Exempt Date = Flare became exempt after 12/31/2005.</p>	
DEGAS2	40 CFR Part 60, Subpart A	60A-FLARE2	Subject to 40 CFR § 60.18 = Flare is not subject to 40 CFR § 60.18.	
FL-51600	30 TAC Chapter 111, Visible Emissions	111-FLARE1	<p>Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1.</p> <p>Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.</p>	
FL-51600	40 CFR Part 60, Subpart A	60A-FLARE1	<p>Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18.</p> <p>Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4)(i)-(iii) or (c)(5).</p> <p>Flare Assist Type = Air-assisted</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
FL-51600	40 CFR Part 63, Subpart A	63A-FLARE2	Required Under 40 CFR Part 63 = Flare is not required by a Subpart under 40 CFR Part 63.	
FL-5600	30 TAC Chapter 111, Visible Emissions	111-FLARE1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1. Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
FL-5600	40 CFR Part 60, Subpart A	60A-FLARE1	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18. Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4)(i)-(iii) or (c)(5). Flare Assist Type = Air-assisted	-- Affected Pollutant - Opacity: Added Monitoring/Testing § 60.18(f)(4) Added determination of actual exit velocity of the flare.
FL-5600	40 CFR Part 63, Subpart A	63A-FLARE2	Required Under 40 CFR Part 63 = Flare is not required by a Subpart under 40 CFR Part 63.	
FL-AR2	30 TAC Chapter 111, Visible Emissions	111-FLARE1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1. Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
FL-AR2	40 CFR Part 60, Subpart A	60A-FLARE2	Subject to 40 CFR § 60.18 = Flare is not subject to 40 CFR § 60.18.	
FL-AR2	40 CFR Part 63, Subpart A	63A-FLARE2	Required Under 40 CFR Part 63 = Flare is not required by a Subpart under 40 CFR Part 63.	
FLARE	30 TAC Chapter 111, Visible Emissions	111-FLARE1	Acid Gases Only = Flare is not used only as an acid gas flare as defined in 30 TAC § 101.1. Emergency/Upset Conditions Only = Flare is used under conditions other than emergency or upset conditions.	
FLARE	30 TAC Chapter 115, HRVOC Vent Gas	115-FLARE5	Out of Service = Flare was not permanently out of service by April 1, 2006. Total Gas Stream = Flare receives a total gas stream with greater than 100 ppmv HRVOC at some time. Gas Stream Concentration = Flare receives a gas stream containing 5% or greater HRVOC by weight at some time. Exempt Date = Flare has not become exempt. Alternative Monitoring Approach = No alternative monitoring approaches as outlined in 115.725(m)(1) or 115.725(m)(2) are used. Modifications to Testing/Monitoring = No modifications to test methods or monitoring methods specified in this section. Flare Type = Flare is complying with the requirements of § 115.725(d) to demonstrate compliance.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Tank Service = Flare is not in dedicated service for storage tanks with 95% or greater of an individual HRVOC.	
FLARE	40 CFR Part 60, Subpart A	60A-FLARE1	Subject to 40 CFR § 60.18 = Flare is subject to 40 CFR § 60.18. Adhering to Heat Content Specifications = Adhering to the heat content specifications in 40 CFR § 60.18(c)(3)(ii) and the maximum tip velocity specifications in 40 CFR § 60.18(c)(4)(i)-(iii) or (c)(5). Flare Assist Type = Air-assisted	
FLARE	40 CFR Part 63, Subpart A	63A-FLARE2	Required Under 40 CFR Part 63 = Flare is not required by a Subpart under 40 CFR Part 63.	
AMINE6	30 TAC Chapter 112, Sulfur Compounds	R112-1	Sulfur Recovery Plant = The gas sweetening unit is not using sulfur recovery.	
C-40107	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-40107	40 CFR Part 60, Subpart OOOOa	600000A-7	Construction/Reconstruction/Modification Date = After September 18, 2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-41100A	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-41100A	40 CFR Part 60, Subpart OOOOa	600000A-7	Construction/Reconstruction/Modification Date = After September 18, 2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-41100B	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-41100B	40 CFR Part 60, Subpart OOOOa	600000A-7	Construction/Reconstruction/Modification Date = After September 18, 2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-50107	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-50107	40 CFR Part 60, Subpart OOOOa	600000A-7	Construction/Reconstruction/Modification Date = After September 18, 2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-5100A	40 CFR Part 60, Subpart OOOO	600000-6	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Centrifugal Compressor = Centrifugal compressor using dry seals	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
C-5100A	40 CFR Part 60, Subpart OOOOa	600000A-6	Construction/Reconstruction/Modification Date = On or before September 18, 2015	
C-5100B	40 CFR Part 60, Subpart OOOO	600000-6	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-5100B	40 CFR Part 60, Subpart OOOOa	600000A-6	Construction/Reconstruction/Modification Date = On or before September 18, 2015	
C-5100C	40 CFR Part 60, Subpart OOOO	600000-6	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-5100C	40 CFR Part 60, Subpart OOOOa	600000A-6	Construction/Reconstruction/Modification Date = On or before September 18, 2015	
C-5101A	40 CFR Part 60, Subpart OOOO	600000-6	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-5101A	40 CFR Part 60, Subpart OOOOa	600000A-6	Construction/Reconstruction/Modification Date = On or before September 18, 2015	
C-5101B	40 CFR Part 60, Subpart OOOO	600000-6	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-5101B	40 CFR Part 60, Subpart OOOOa	600000A-6	Construction/Reconstruction/Modification Date = On or before September 18, 2015	
C-51100A	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-51100A	40 CFR Part 60, Subpart OOOOa	600000A-7	Construction/Reconstruction/Modification Date = After September 18, 2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-51100B	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-51100B	40 CFR Part 60, Subpart OOOOa	600000A-7	Construction/Reconstruction/Modification Date = After September 18, 2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-51608A	40 CFR Part 60, Subpart OOOO	600000-5	Construction/Modification Date = After 9/18/2015	
C-51608A	40 CFR Part 60, Subpart OOOOa	600000A-3	Construction/Modification Date = After September 18, 2015	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Reciprocating Compressor = Reciprocating compressor rod packing being replaced on or before 26,000 hours of operation</p> <p>AMEL = The reciprocating compressor is not complying with the alternate method of emission limitation in 40 CFR § 60.5398a.</p>	
C-51608A	40 CFR Part 60, Subpart OOOOa	600000A-4	<p>Construction/Modification Date = After September 18, 2015</p> <p>Reciprocating Compressor = Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup</p> <p>AMEL = The reciprocating compressor is not complying with the alternate method of emission limitation in 40 CFR § 60.5398a.</p>	
C-51608A	30 TAC Chapter 115, Oil and Natural Gas Service	R5171-1	<p>Compressor Type = Vapor Recovery Unit compressor rod packing being replaced on or before 26,000 hours of operation or Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup</p> <p>ACR = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director</p>	The rule citations were determined from an analysis of the rule text and the basis of determination.
C-51608B	40 CFR Part 60, Subpart OOOO	600000-5	Construction/Modification Date = After 9/18/2015	
C-51608B	40 CFR Part 60, Subpart OOOOa	600000A-3	<p>Construction/Modification Date = After September 18, 2015</p> <p>Reciprocating Compressor = Reciprocating compressor rod packing being replaced on or before 26,000 hours of operation</p> <p>AMEL = The reciprocating compressor is not complying with the alternate method of emission limitation in 40 CFR § 60.5398a.</p>	
C-51608B	40 CFR Part 60, Subpart OOOOa	600000A-4	<p>Construction/Modification Date = After September 18, 2015</p> <p>Reciprocating Compressor = Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup</p> <p>AMEL = The reciprocating compressor is not complying with the alternate method of emission limitation in 40 CFR § 60.5398a.</p>	
C-51608B	30 TAC Chapter 115, Oil and Natural Gas Service	R5171-1	<p>Compressor Type = Vapor Recovery Unit compressor rod packing being replaced on or before 26,000 hours of operation or Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup</p> <p>ACR = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director</p>	The rule citations were determined from an analysis of the rule text and the basis of determination.
C-51608C	40 CFR Part 60, Subpart OOOO	600000-5	Construction/Modification Date = After 9/18/2015	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
C-51608C	40 CFR Part 60, Subpart OOOOa	600000A-3	Construction/Modification Date = After September 18, 2015 Reciprocating Compressor = Reciprocating compressor rod packing being replaced on or before 26,000 hours of operation AMEL = The reciprocating compressor is not complying with the alternate method of emission limitation in 40 CFR § 60.5398a.	
C-51608C	40 CFR Part 60, Subpart OOOOa	600000A-4	Construction/Modification Date = After September 18, 2015 Reciprocating Compressor = Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup AMEL = The reciprocating compressor is not complying with the alternate method of emission limitation in 40 CFR § 60.5398a.	
C-51608C	30 TAC Chapter 115, Oil and Natural Gas Service	R5171-1	Compressor Type = Vapor Recovery Unit compressor rod packing being replaced on or before 26,000 hours of operation or Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup ACR = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director	The rule citations were determined from an analysis of the rule text and the basis of determination.
C-5601A	40 CFR Part 60, Subpart OOOO	600000-3	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Reciprocating Compressor = Reciprocating compressor rod packing being replaced on or before 26,000 hours of operation	
C-5601A	40 CFR Part 60, Subpart OOOO	600000-4	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Reciprocating Compressor = Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup	
C-5601A	40 CFR Part 60, Subpart OOOOa	600000A-5	Construction/Modification Date = On or before September 18, 2015	
C-5601A	30 TAC Chapter 115, Oil and Natural Gas Service	R5171-1	Compressor Type = Vapor Recovery Unit compressor rod packing being replaced on or before 26,000 hours of operation or Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup ACR = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director	The rule citations were determined from an analysis of the rule text and the basis of determination.
C-5601B	40 CFR Part 60, Subpart OOOO	600000-3	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Reciprocating Compressor = Reciprocating compressor rod packing being replaced on or before 26,000 hours of operation	
C-5601B	40 CFR Part 60, Subpart OOOO	600000-4	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Reciprocating Compressor = Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup	
C-5601B	40 CFR Part 60, Subpart OOOOa	600000A-5	Construction/Modification Date = On or before September 18, 2015	
C-5601B	30 TAC Chapter 115, Oil and Natural Gas Service	R5171-1	Compressor Type = Vapor Recovery Unit compressor rod packing being replaced on or before 26,000 hours of operation or Reciprocating compressor rod packing being replaced prior to 36 months from the date of the previous replacement or startup ACR = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria and demonstrating substantially equivalent reduction efficiencies approved by the TCEQ executive director	The rule citations were determined from an analysis of the rule text and the basis of determination.
C-60107	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-60107	40 CFR Part 60, Subpart OOOOb	600000B-3	Construction/Reconstruction/Modification Date = After December 6, 2022 Affected Facility Type = Centrifugal compressor	
C-61100A	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-61100A	40 CFR Part 60, Subpart OOOOb	600000B-3	Construction/Reconstruction/Modification Date = After December 6, 2022 Affected Facility Type = Centrifugal compressor	
C-61100B	40 CFR Part 60, Subpart OOOO	600000-7	Construction/Modification Date = After 9/18/2015	
C-61100B	40 CFR Part 60, Subpart OOOOb	600000B-3	Construction/Reconstruction/Modification Date = After December 6, 2022 Affected Facility Type = Centrifugal compressor	
C-7100A	40 CFR Part 60, Subpart OOOO	600000-6	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
C-7100B	40 CFR Part 60, Subpart OOOO	600000-6	Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015 Centrifugal Compressor = Centrifugal compressor using dry seals	
FUG-AR2	30 TAC Chapter 115, HRVOC Fugitive Emissions	115H-FUG3	Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC. Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service. Weight Percent HRVOC = All components contact only a process fluid that contains less than 5.0% HRVOC by weight on an annual average basis.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
FUG-AR2	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	Fugitive Component = Collection of fugitive components located at a natural gas processing plant Components Utilizing Alternative Work Practice in § 115.358 = None of the components are utilizing the alternative work practices in §115.358	
FUG-AR2	40 CFR Part 60, Subpart KKK	60KKK-002	Facility Type = Affected facility is the group of all equipment except compressors within a process unit. Construction/Modification Date = After August 23, 2011.	
FUG-AR2	40 CFR Part 60, Subpart OOOO	60OOOO-11	Subject to Another Subpart = Fugitive unit is not subject to any of the above regulations Construction/Modification Date = After 9/18/2015	
FUG-AR2	40 CFR Part 60, Subpart OOOOb	60OOOOB-AR2	Construction/Reconstruction/Modification Date = After December 6, 2022 Affected Facility Type = Group of all equipment within a process unit at an onshore natural gas processing plant	
FUG01	30 TAC Chapter 115, HRVOC Fugitive Emissions	115H-FUG3	Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC. Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service. Weight Percent HRVOC = All components contact only a process fluid that contains less than 5.0% HRVOC by weight on an annual average basis.	
FUG01	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	SOP/GOP Index No. = Owner/operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Oil and Natural Gas Service with no alternate control or control device.	
FUG01	40 CFR Part 60, Subpart KKK	60KKK-ALL	SOP/GOP Index No. = OWNER/OPERATOR ASSUMES FUGITIVE CONTROL REQUIREMENTS FOR ALL COMPONENTS IN VOC SERVICE SUBJECT TO NSPS KKK WITH NO ALTERNATE CONTROL OR CONTROL DEVICE Facility Type = Affected facility is the group of all equipment except compressors within a process unit. Construction/Modification Date = After January 20, 1984 and on or before August 23, 2011. Facility Covered by 40 CFR Part 60, Subparts VV or GGG = Facility not covered by NSPS Subpart VV or Subpart GGG or NESHAP Subpart V. Compressors = Compressor in VOC or Wet Gas Service. Reciprocating Compressor in Wet Gas Service = Reciprocating compressor not in wet gas service (or not reciprocating compressor). AMEL = Not using alternate means of emission limitation. Complying with § 60.482-3 = Complying with 40 CFR 60.482-3. Vacuum Service = Component in vacuum service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Non-VOC or Non-Wet Gas Service = Component in non-VOC or non-wet gas service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Light Liquid Service = Pump in light liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-2 = Complying with 40 CFR 60.482-2.</p> <p>Heavy Liquid Service = Pump in heavy liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>Gas/Vapor Service = Pressure relief device in gas/vapor service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-4 = Complying with 40 CFR 60.482-4.</p> <p>Light Liquid Service = Pressure relief device in light liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>Heavy Liquid Service = Pressure relief device in heavy liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>Open-Ended Valves or Lines = Open-ended valves or lines addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-6 = Complying with 40 CFR 60.482-6.</p> <p>Flanges and Other Connectors = Flanges or other connectors addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>2% Valves Leaking = The owner or operator is not electing to comply with an allowable percentage of valves leaking equal to or less than 2.0 percent.</p> <p>Gas/Vapor Service = Valves in gas/vapor service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-7 = Complying with 40 CFR 60.482-7.</p> <p>Light Liquid Service = Valves in light liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-7 = Complying with 40 CFR 60.482-7.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Heavy Liquid Service = Valves in heavy liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>Control Devices Used to Comply With AMEL = No control devices used to comply with AMEL.</p> <p>Flare = Flare control device addressed in 40 CFR 60 (NSPS) Subpart KKK.</p> <p>Complying with § 60.482-10 = Flares are complying with the requirements of § 60.482-10.</p> <p>Vapor Recovery System = No vapor recovery system addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Enclosed Combustion Device = No enclosed combustion device addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Closed Vent Systems = Closed-vent systems addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Complying with § 60.482-10 = Complying with 40 CFR 60.482-10.</p>	
FUG01	40 CFR Part 60, Subpart OOOO	600000-10	<p>Subject to Another Subpart = Fugitive unit is not subject to any of the above regulations</p> <p>Construction/Modification Date = On or before 8/23/2011</p>	
FUG01	40 CFR Part 60, Subpart OOOOa	600000A-10	<p>Construction/Modification Date = On or before September 18, 2015</p>	
FUG02	30 TAC Chapter 115, HRVOC Fugitive Emissions	115H-FUG3	<p>Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC.</p> <p>Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service.</p> <p>Weight Percent HRVOC = All components contact only a process fluid that contains less than 5.0% HRVOC by weight on an annual average basis.</p>	
FUG02	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	<p>SOP/GOP Index No. = Owner/operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Oil and Natural Gas Service with no alternate control or control device.</p>	
FUG02	40 CFR Part 60, Subpart OOOO	600000-ALL	<p>Subject to Another Subpart = Fugitive unit is not subject to any of the above regulations</p> <p>Construction/Modification Date = After 8/23/2011 and on/before 9/18/2015</p> <p>Any Vacuum Service = Fugitive unit contains components in vacuum service</p> <p>Pumps in Light Liquid Service = Fugitive unit contains pumps in light liquid service</p> <p>Design Capacity < 10MM = Fugitive unit components are not located at a nonfractionating plant that has the design capacity to process less than 10 million standard cubic feet per day of field gas</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>AMEL = Pumps in light liquid service are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-2a = Pumps in light liquid service are complying with the requirements in 40 CFR § 60.482-2a</p> <p>Pressure Relief Devices in Gas/Vapor Service = Fugitive unit contains pressure relief devices in gas/vapor service</p> <p>Design Capacity < 10MM = Fugitive unit components are not located at a nonfractionating plant that has the design capacity to process less than 10 million standard cubic feet per day of field gas</p> <p>AMEL = Pressure relief devices are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-4a = Pressure relief devices are complying with the requirements in 40 CFR § 60.482-4a</p> <p>Open-ended Valves or Lines = Fugitive unit contains open-ended valves or lines</p> <p>AMEL = Fugitive unit components are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-6a = Open-ended valves or lines are complying with the requirements in 40 CFR § 60.482-6a</p> <p>Valves in Gas/Vapor or Light Liquid Service = Fugitive unit contains valves in gas/vapor service</p> <p>Design Capacity < 10MM = Fugitive unit components are not located at a nonfractionating plant that has the design capacity to process less than 10 million standard cubic feet per day of field gas</p> <p>2.0% = The owner or operator is not electing to comply with an allowable percentage of valves leaking equal to or less than 2.0%</p> <p>AMEL = Valves in gas/vapor service are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-7a = Valves in gas/vapor service are complying with the requirements in 40 CFR § 60.482-7a</p> <p>Pumps in Heavy Liquid Service = Fugitive unit contains pumps in heavy liquid service</p> <p>AMEL = Pumps in heavy liquid service service are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-8a = Pumps in heavy liquid service service are complying with the requirements in 40 CFR § 60.482-8a</p> <p>Valves in Heavy Liquid Service = Fugitive unit contains valves in heavy liquid service</p> <p>AMEL = Valves in heavy liquid service are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-8a = Valves in heavy liquid service are complying with the requirements in 40 CFR § 60.482-8a</p> <p>Pressure Relief Devices in Heavy or Light Liquid Service = Fugitive unit contains pressure relief devices in heavy or light liquid service</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>AMEL = Pressure relief devices in heavy or light liquid service are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-8a = Pressure relief devices in heavy or light liquid service are complying with the requirements in 40 CFR § 60.482-8a</p> <p>Connectors in Heavy Liquid Service = Fugitive unit contains components in heavy liquid service</p> <p>AMEL = Fugitive unit components are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-8a = Fugitive unit components are complying with the requirements in 40 CFR § 60.482-2a</p> <p>Vapor Recovery System = Fugitive unit does not contain vapor recovery system</p> <p>Enclosed Combustion Device = Fugitive unit contains enclosed combustion device</p> <p>AMEL = Enclosed combustion device is not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-10a = Enclosed combustion device is complying with the requirements in 40 CFR § 60.482-10a</p> <p>Flare = Fugitive unit contains flare</p> <p>AMEL = Flare is not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-10a = Flare is complying with the requirements in 40 CFR § 60.482-10a</p> <p>Closed Vent System = Fugitive unit contains closed vent system</p> <p>AMEL = Closed vent system is not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-10a = Closed vent system is complying with the requirements in 40 CFR § 60.482-10a</p> <p>Connectors in Gas/Vapor or Light Liquid Service = Fugitive unit contains connectors in gas/vapor or light liquid service</p> <p>Design Capacity < 10MM = Fugitive unit components are not located at a nonfractionating plant that has the design capacity to process less than 10 million standard cubic feet per day of field gas</p> <p>AMEL = Connectors in gas/vapor or light liquid service are not complying with an alternative emission limitation, approved by the EPA Administrator under 40 CFR § 60.5400(c)</p> <p>Complying with 60.482-11a = Connectors in gas/vapor or light liquid service are complying with the requirements in 40 CFR § 60.482-11a</p>	
FUG02	40 CFR Part 60, Subpart OOOOa	600000A-10	Construction/Modification Date = On or before September 18, 2015	
FUG03	30 TAC Chapter 115, HRVOC	115H-FUG3	Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
	Fugitive Emissions		Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service. Weight Percent HRVOC = All components contact only a process fluid that contains less than 5.0% HRVOC by weight on an annual average basis.	
FUG03	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	SOP/GOP Index No. = Owner/operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Oil and Natural Gas Service with no alternate control or control device.	
FUG03	40 CFR Part 60, Subpart KKK	60KKK-002	Facility Type = Affected facility is the group of all equipment except compressors within a process unit. Construction/Modification Date = After August 23, 2011.	
FUG03	40 CFR Part 60, Subpart OOOOa	60OOOOA-ALL	SOP/GOP Index No. = Owner/Operator assumes VOC fugitive control requirements for all components subject to 40 CFR Part 60, Subpart OOOOa with no alternate control or control device.	
FUG04	30 TAC Chapter 115, HRVOC Fugitive Emissions	115H-FUG3	Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC. Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service. Weight Percent HRVOC = All components contact only a process fluid that contains less than 5.0% HRVOC by weight on an annual average basis.	
FUG04	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	SOP/GOP Index No. = Owner/operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Oil and Natural Gas Service with no alternate control or control device.	
FUG04	40 CFR Part 60, Subpart KKK	60KKK-002	Facility Type = Affected facility is the group of all equipment except compressors within a process unit. Construction/Modification Date = After August 23, 2011.	
FUG04	40 CFR Part 60, Subpart OOOO	60OOOO-11	Subject to Another Subpart = Fugitive unit is not subject to any of the above regulations Construction/Modification Date = After 9/18/2015	
FUG04	40 CFR Part 60, Subpart OOOOb	60OOOOB-ALL	Construction/Reconstruction/Modification Date = After December 6, 2022 Affected Facility Type = Group of all equipment within a process unit at an onshore natural gas processing plant	
FUG05	30 TAC Chapter 115, HRVOC Fugitive Emissions	115H-FUG3	Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC. Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service.	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Weight Percent HRVOC = All components contact only a process fluid that contains less than 5.0% HRVOC by weight on an annual average basis.	
FUG05	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	SOP/GOP Index No. = Owner/operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Oil and Natural Gas Service with no alternate control or control device.	
FUG05	40 CFR Part 60, Subpart KKK	60KKK-002	Facility Type = Affected facility is the group of all equipment except compressors within a process unit. Construction/Modification Date = After August 23, 2011.	
FUG05	40 CFR Part 60, Subpart OOOO	60OOOO-11	Subject to Another Subpart = Fugitive unit is not subject to any of the above regulations Construction/Modification Date = After 9/18/2015	
FUG05	40 CFR Part 60, Subpart OOOOb	60OOOOB-ALL	Construction/Reconstruction/Modification Date = After December 6, 2022 Affected Facility Type = Group of all equipment within a process unit at an onshore natural gas processing plant	
FUG1	30 TAC Chapter 115, HRVOC Fugitive Emissions	115H-FUG1	<p>Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC.</p> <p>Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service.</p> <p>Weight Percent HRVOC = Components in the fugitive unit contact process fluids that contain less than 5.0% HRVOC by weight and process fluids that contain HRVOC at 5.0%, or greater, by weight on an annual average basis.</p> <p>Pumps with Shaft Seal System = Pumps are equipped with a shaft sealing system that prevents or detects emission of VOC from the seal.</p> <p>Compressors with Shaft Seal System = No compressors are equipped with a shaft sealing system that prevents or detects emission of VOC from the seal.</p> <p>Agitators with Shaft Seal System = No agitators are equipped with a shaft sealing system that prevents or detects emission of VOC from the seal.</p> <p>Process Drains = The fugitive unit does not contain process drains.</p> <p>Complying with § 115.781(b)(9) = No process drains are complying with the requirements of § 115.781(b)(9).</p> <p>Pressure Relief Valves = The fugitive unit contains pressure relief valves.</p> <p>Complying with § 115.781(b)(9) = No pressure relief valves are complying with the requirements of § 115.781(b)(9).</p> <p>Open-ended Valves or Lines = The fugitive unit does not contain open-ended valves or lines.</p> <p>Complying with § 115.781(b)(9) = No open-ended valves or lines are complying with the requirements of § 115.781(b)(9).</p> <p>Bypass Line Valves = The fugitive unit contains bypass line valves.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Complying with § 115.781(b)(9) = Bypass line valves are complying with the requirements of § 115.781(b)(9).</p> <p>Valves (not pressure relief, open-ended or bypass line valves) = The fugitive unit contains valves other than pressure relief, open-ended or bypass line valves.</p> <p>Complying with § 115.781(b)(9) = Valves (other than pressure relief, open-ended, and bypass line) are complying with the requirements of § 115.781(b)(9).</p> <p>Flanges or Other Connectors = The fugitive unit contains flanges or other connectors.</p> <p>Complying with § 115.781(b)(9) = Flanges or other connectors are complying with the requirements of § 115.781(b)(9).</p> <p>Compressor Seals = The fugitive unit does not contain compressor seals.</p> <p>Complying with § 115.781(b)(9) = No compressor seals are complying with the requirements of § 115.781(b)(9).</p> <p>Pump Seals = The fugitive unit contains pump seals.</p> <p>Complying with § 115.781(b)(9) = Pump seals are complying with the requirements of § 115.781(b)(9).</p> <p>Agitators = The fugitive unit does not contain agitators.</p> <p>Heat Exchanger Heads, etc. = The fugitive unit contains heat exchanger heads, sight glasses, meters, gauges, sampling connections, bolter manways, hatches, sump covers, junction vent boxes or covers and seals on VOC water separators.</p> <p>Complying with § 115.781(b)(9) = Heat exchanger heads, sight glasses, meters, gauges, sampling connections, bolted manways, hatches, sump covers, junction box vents, or covers and seals on VOC water separators are complying with the requirements of § 115.781(b)(9).</p> <p>Alternative Work Practice in § 115.358 = No components are complying with the alternative work practice requirements in 30 TAC § 115.358.</p>	
FUG1	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	SOP/GOP Index No. = Owner/operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Oil and Natural Gas Service with no alternate control or control device.	
FUG1	40 CFR Part 60, Subpart KKK	60KKK-002	<p>Facility Type = Affected facility is the group of all equipment except compressors within a process unit.</p> <p>Construction/Modification Date = After August 23, 2011.</p>	
FUG1	40 CFR Part 60, Subpart OOOOb	60OOOOb-ALL	<p>Construction/Reconstruction/Modification Date = After December 6, 2022</p> <p>Affected Facility Type = Group of all equipment within a process unit at an onshore natural gas processing plant</p>	
FUGEP1	30 TAC Chapter 115, HRVOC Fugitive Emissions	115H-FUG3	<p>Title 30 TAC §115.780 Applicable = The fugitive unit contains a defined process and Highly Reactive VOC.</p> <p>Less Than 250 Components at Site = The fugitive unit is located at a site with at least 250 fugitive components in VOC service.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			Weight Percent HRVOC = All components contact only a process fluid that contains less than 5.0% HRVOC by weight on an annual average basis.	
FUGEP1	30 TAC Chapter 115, Oil and Natural Gas Service	R5170-ALL	SOP/GOP Index No. = Owner/operator assumes VOC fugitive control requirements for all components subject to 30 TAC Chapter 115, Oil and Natural Gas Service with no alternate control or control device.	
FUGEP1	40 CFR Part 60, Subpart KKK	60KKK-ALL	<p>SOP/GOP Index No. = OWNER/OPERATOR ASSUMES FUGITIVE CONTROL REQUIREMENTS FOR ALL COMPONENTS IN VOC SERVICE SUBJECT TO NSPS KKK WITH NO ALTERNATE CONTROL OR CONTROL DEVICE</p> <p>Facility Type = Affected facility is the group of all equipment except compressors within a process unit.</p> <p>Construction/Modification Date = After January 20, 1984 and on or before August 23, 2011.</p> <p>Facility Covered by 40 CFR Part 60, Subparts VV or GGG = Facility not covered by NSPS Subpart VV or Subpart GGG or NESHAP Subpart V.</p> <p>Compressors = Compressor in VOC or Wet Gas Service.</p> <p>Reciprocating Compressor in Wet Gas Service = Reciprocating compressor in wet gas service.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-3 = Complying with 40 CFR 60.482-3.</p> <p>Vacuum Service = Component in vacuum service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Non-VOC or Non-Wet Gas Service = Component in non-VOC or non-wet gas service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Light Liquid Service = Pump in light liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-2 = Complying with 40 CFR 60.482-2.</p> <p>Heavy Liquid Service = Pump in heavy liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>Gas/Vapor Service = Pressure relief device in gas/vapor service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-4 = Complying with 40 CFR 60.482-4.</p> <p>Light Liquid Service = Pressure relief device in light liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>AMEL = Not using alternate means of emission limitation.</p> <p>Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Heavy Liquid Service = Pressure relief device in heavy liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit. AMEL = Not using alternate means of emission limitation. Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>Open-Ended Valves or Lines = Open-ended valves or lines addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit. AMEL = Not using alternate means of emission limitation. Complying with § 60.482-6 = Complying with 40 CFR 60.482-6.</p> <p>Flanges and Other Connectors = Flanges or other connectors addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit. AMEL = Not using alternate means of emission limitation. Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>2% Valves Leaking = The owner or operator is not electing to comply with an allowable percentage of valves leaking equal to or less than 2.0 percent.</p> <p>Gas/Vapor Service = Valves in gas/vapor service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit. AMEL = Not using alternate means of emission limitation. Complying with § 60.482-7 = Complying with 40 CFR 60.482-7.</p> <p>Light Liquid Service = Valves in light liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit. AMEL = Not using alternate means of emission limitation. Complying with § 60.482-7 = Complying with 40 CFR 60.482-7.</p> <p>Heavy Liquid Service = Valves in heavy liquid service addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit. AMEL = Not using alternate means of emission limitation. Complying with § 60.482-8 = Complying with 40 CFR 60.482-8.</p> <p>Control Devices Used to Comply With AMEL = No control devices used to comply with AMEL.</p> <p>Flare = Flare control device addressed in 40 CFR 60 (NSPS) Subpart KKK. Complying with § 60.482-10 = Flares are complying with the requirements of § 60.482-10.</p> <p>Vapor Recovery System = No vapor recovery system addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Enclosed Combustion Device = No enclosed combustion device addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit.</p> <p>Closed Vent Systems = Closed-vent systems addressed in 40 CFR 60 (NSPS) Subpart KKK included in the fugitive unit. Complying with § 60.482-10 = Complying with 40 CFR 60.482-10.</p>	
FUGEP1	40 CFR Part 60, Subpart OOOOa	600000A-10	Construction/Modification Date = On or before September 18, 2015	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
CT-41601	30 TAC Chapter 115, HRVOC Cooling Towers	115-CT0001	<p>Cooling Tower Heat Exchange System Exemptions = The stream directed to the cooling tower heat exchange system contains less than 5.0% by weight HRVOC.</p> <p>Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.</p> <p>Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.</p> <p>Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.</p> <p>Design Capacity = Design capacity to circulate 8000 gpm or greater.</p> <p>Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).</p> <p>Flow Monitoring/Testing Method = Choosing to monitor cooling water flow rate at a location representative of the total flow rate to the cooling tower in accordance with § 115.764(g)(2).</p> <p>Total Strippable VOC = Each individual heat exchanger in the cooling tower heat exchange system has less than 5.0% HRVOC in the process side and compliance with §115.764(d) is chosen.</p>	
CT-51601	30 TAC Chapter 115, HRVOC Cooling Towers	115-CT0001	<p>Cooling Tower Heat Exchange System Exemptions = The stream directed to the cooling tower heat exchange system contains less than 5.0% by weight HRVOC.</p> <p>Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.</p> <p>Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.</p> <p>Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.</p> <p>Design Capacity = Design capacity to circulate 8000 gpm or greater.</p> <p>Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).</p> <p>Flow Monitoring/Testing Method = Choosing to monitor cooling water flow rate at a location representative of the total flow rate to the cooling tower in accordance with § 115.764(g)(2).</p> <p>Total Strippable VOC = Each individual heat exchanger in the cooling tower heat exchange system has less than 5.0% HRVOC in the process side and compliance with §115.764(d) is chosen.</p>	
CT-5601	30 TAC Chapter 115, HRVOC Cooling Towers	115-CT0001	<p>Cooling Tower Heat Exchange System Exemptions = The stream directed to the cooling tower heat exchange system contains less than 5.0% by weight HRVOC.</p> <p>Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.</p> <p>Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.</p> <p>Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.</p> <p>Design Capacity = Design capacity to circulate 8000 gpm or greater.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).</p> <p>Flow Monitoring/Testing Method = Choosing to monitor cooling water flow rate at a location representative of the total flow rate to the cooling tower in accordance with § 115.764(g)(2).</p> <p>Total Strippable VOC = Each individual heat exchanger in the cooling tower heat exchange system has less than 5.0% HRVOC in the process side and compliance with §115.764(d) is chosen.</p>	
CT-61601	30 TAC Chapter 115, HRVOC Cooling Towers	115CT-0001	<p>Cooling Tower Heat Exchange System Exemptions = The stream directed to the cooling tower heat exchange system contains less than 5.0% by weight HRVOC.</p> <p>Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.</p> <p>Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.</p> <p>Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.</p> <p>Design Capacity = Design capacity to circulate 8000 gpm or greater.</p> <p>Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).</p> <p>Flow Monitoring/Testing Method = Choosing to monitor cooling water flow rate at a location representative of the total flow rate to the cooling tower in accordance with § 115.764(g)(2).</p> <p>Total Strippable VOC = Each individual heat exchanger in the cooling tower heat exchange system has less than 5.0% HRVOC in the process side and compliance with §115.764(d) is chosen.</p>	
CT-7601	30 TAC Chapter 115, HRVOC Cooling Towers	115-CT0001	<p>Cooling Tower Heat Exchange System Exemptions = The stream directed to the cooling tower heat exchange system contains less than 5.0% by weight HRVOC.</p> <p>Alternative Monitoring = Complying with the specified monitoring in 30 TAC § 115.764.</p> <p>Modified Monitoring = NOT USING MINOR MODIFICATIONS TO THE MONITORING AND TESTING METHODS IN 30 TAC § 115.764.</p> <p>Jacketed Reactor = The cooling tower heat exchange system is not in dedicated service to a jacketed reactor.</p> <p>Design Capacity = Design capacity to circulate 8000 gpm or greater.</p> <p>Finite Volume System = The cooling tower heat exchange system is complying with the requirements in § 115.764(a).</p> <p>Flow Monitoring/Testing Method = Choosing to monitor cooling water flow rate at a location representative of the total flow rate to the cooling tower in accordance with § 115.764(g)(2).</p> <p>Total Strippable VOC = Each individual heat exchanger in the cooling tower heat exchange system has less than 5.0% HRVOC in the process side and compliance with §115.764(d) is chosen.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
DEGAS1DR UM	30 TAC Chapter 115, HRVOC Vent Gas	115H-VENT1	<p>HRVOC Concentration = The vent gas stream has a HRVOC concentration less than 100 ppmv at all times.</p> <p>Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).</p> <p>Exempt Date = The vent gas stream is not exempt.</p>	
DEGAS1DR UM	30 TAC Chapter 115, Vent Gas Controls	115-VENT1	<p>Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.</p> <p>Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.</p> <p>Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.</p> <p>Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).</p> <p>VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.</p> <p>VOC Concentration or Emission Rate at Maximum Operating Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.</p>	
DEGAS2DR UM	30 TAC Chapter 115, HRVOC Vent Gas	115H-VENT5	<p>HRVOC Concentration = The vent gas stream has a HRVOC concentration less than 100 ppmv at all times.</p> <p>Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft3/hr).</p> <p>Exempt Date = The vent gas stream became exempt after 12/31/05.</p>	
DEGAS2DR UM	30 TAC Chapter 115, Vent Gas Controls	115-VENT1	<p>Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.</p> <p>Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.</p> <p>Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.</p> <p>Combined 24-Hour VOC Weight = Combined VOC weight is less than or equal to 100 pounds (45.4 kg).</p> <p>VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.</p> <p>VOC Concentration or Emission Rate at Maximum Operating Conditions = The VOC concentration or emission rate is less than the applicable exemption limit at maximum actual operating conditions and the alternate recordkeeping requirements of 30 TAC § 115.126(4) are being selected.</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
FL-DRUMAR2	30 TAC Chapter 115, Vent Gas Controls	115-VENT4	<p>Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.</p> <p>Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.</p> <p>Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.</p> <p>Alternate Control Requirement = Alternate control is not used.</p> <p>Control Device Type = Smokeless flare</p>	
FL51600DRU	30 TAC Chapter 115, Vent Gas Controls	115-VENT4	<p>Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.</p> <p>Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.</p> <p>Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.</p> <p>Combined 24-Hour VOC Weight = Combined VOC weight is greater than 100 pounds (45.4 kg).</p> <p>VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.</p> <p>Alternate Control Requirement = Alternate control is not used.</p> <p>Control Device Type = Smokeless flare</p>	
FL5600DRUM	30 TAC Chapter 115, Vent Gas Controls	115-VENT4	<p>Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.</p> <p>Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.</p> <p>Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.</p> <p>Combined 24-Hour VOC Weight = Combined VOC weight is greater than 100 pounds (45.4 kg).</p> <p>VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.</p> <p>Alternate Control Requirement = Alternate control is not used.</p> <p>Control Device Type = Smokeless flare</p>	
FLARE-DRUM	30 TAC Chapter 115, HRVOC Vent Gas	115H-VENT3	<p>HRVOC Concentration = The vent gas stream has a HRVOC concentration of at least 100 ppmv at some times.</p> <p>Max Flow Rate = The vent gas stream has a maximum potential flow rate greater than 100 dry standard cubic feet per hour (ft³/hr).</p>	

Unit ID	Regulation	Index Number	Basis of Determination*	Changes and Exceptions to DSS**
			<p>Vent Gas Stream Control = Vent gas stream is controlled by a flare.</p> <p>Alternative Monitoring = Not using alternative monitoring and testing methods.</p> <p>Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule.</p> <p>Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities.</p> <p>Waived Testing = The executive director has not waived testing for identical vents.</p> <p>Testing Requirements = Process knowledge to determine maximum potential HRVOC hourly emissions for analyzer vents, stream system vents, vent gas streams with no HRVOC except during emission event or degassing safety device in lieu of testing.</p>	
FLARE-DRUM	30 TAC Chapter 115, Vent Gas Controls	115-VENT3	<p>Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.</p> <p>Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.</p> <p>Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.</p> <p>Combined 24-Hour VOC Weight = Combined VOC weight is greater than 100 pounds (45.4 kg).</p> <p>VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.</p> <p>Alternate Control Requirement = Alternate control is not used.</p> <p>Control Device Type = Smokeless flare</p>	
GRP-HTRVENT	30 TAC Chapter 115, Vent Gas Controls	115-VENT2	<p>Chapter 115 Division = The vent stream does not originate from a source for which another Division in 30 TAC Chapter 115 establishes a control requirement, emission specification, or exemption for that source.</p> <p>Combustion Exhaust = The vent stream is not from a combustion unit exhaust or the combustion unit is used as a control device for a vent stream originating from a noncombustion source subject to 30 TAC Chapter 115, Subchapter B, Division 2.</p> <p>Vent Type = Title 30 TAC Chapter 115, Subchapter B, Vent Gas Control rules are applicable and the vent is not specifically classified under the rule.</p> <p>Combined 24-Hour VOC Weight = Combined VOC weight is greater than 100 pounds (45.4 kg).</p> <p>VOC Concentration = VOC concentration is greater than or equal to 612 ppmv.</p> <p>Alternate Control Requirement = Alternate control is not used.</p> <p>Control Device Type = Other vapor control/recovery system, as defined in 30 TAC § 115.10</p>	

* - The "unit attributes" or operating conditions that determine what requirements apply

** - Notes changes made to the automated results from the DSS, and a brief explanation why

NSR Versus Title V FOP

The state of Texas has two Air permitting programs, New Source Review (NSR) and Title V Federal Operating Permits. The two programs are substantially different both in intent and permit content.

NSR is a preconstruction permitting program authorized by the Texas Clean Air Act and Title I of the Federal Clean Air Act (FCAA). The processing of these permits is governed by 30 Texas Administrative Code (TAC) Chapter 116.111. The Title V Federal Operating Program is a federal program authorized under Title V of the FCAA that has been delegated to the state of Texas to administer and is governed by 30 TAC Chapter 122. The major differences between the two permitting programs are listed in the table below:

NSR Permit	Federal Operating Permit (FOP)
Issued Prior to new Construction or modification of an existing facility	For initial permit with application shield, can be issued after operation commences; significant revisions require approval prior to operation.
Authorizes air emissions	Codifies existing applicable requirements, does not authorize new emissions
Ensures issued permits are protective of the environment and human health by conducting a health effects review and that requirement for best available control technology (BACT) is implemented.	Applicable requirements listed in permit are used by the inspectors to ensure proper operation of the site as authorized. Ensures that adequate monitoring is in place to allow compliance determination with the FOP.
Up to two Public notices may be required. Opportunity for public comment and contested case hearings for some authorizations.	One public notice required. Opportunity for public comments. No contested case hearings.
Applies to all point source emissions in the state.	Applies to all major sources and some non-major sources identified by the EPA.
Applies to facilities: a portion of site or individual emission sources	One or multiple FOPs cover the entire site (consists of multiple facilities)
Permits include terms and conditions under which the applicant must construct and operate its various equipment and processes on a facility basis.	Permits include terms and conditions that specify the general operational requirements of the site; and include codification of all applicable requirements for emission units at the site.
Opportunity for EPA review for Federal Prevention of Significant Deterioration (PSD) and Nonattainment (NA) permits for major sources.	Opportunity for EPA review, affected states review, and a Public petition period for every FOP.
Permits have a table listing maximum emission limits for pollutants	Permit has an applicable requirements table and Periodic Monitoring (PM) / Compliance Assurance Monitoring (CAM) tables which document applicable monitoring requirements.
Permits can be altered or amended upon application by company. Permits must be issued before construction or modification of facilities can begin.	Permits can be revised through several revision processes, which provide for different levels of public notice and opportunity to comment. Changes that would be significant revisions require that a revised permit be issued before those changes can be operated.
NSR permits are issued independent of FOP requirements.	FOPs are independent of NSR permits, but contain a list of all NSR permits incorporated by reference

New Source Review Requirements

Below is a list of the New Source Review (NSR) permits for the permitted area. These NSR permits are incorporated by reference into the operating permit and are enforceable under it. These permits can be found in the main TCEQ file room, located on the first floor of Building E, 12100 Park 35 Circle, Austin, Texas. In addition, many of the permits are accessible online through the link provided below. The Public Education Program may be contacted at 1-800-687-4040 or the Air Permits Division (APD) may be contacted at 1-512-239-1250 for help with any question.

Additionally, the site contains emission units that are permitted by rule under the requirements of 30 TAC Chapter 106, Permits by Rule. Permit by Rule (PBR) registrations submitted by permittees are also available online through the link provided below. The following table specifies the PBRs that apply to the site.

The status of air permits, applications, and PBR registrations may be found by performing the appropriate search of the databases located at the following website:

www.tceq.texas.gov/permitting/air/nav/air_status_permits.html

Details on how to search the databases are available in the **Obtaining Permit Documents** section below.

New Source Review Authorization References

Nonattainment (NA) Permits	
NA Permit No.: N270	Issuance Date: 12/23/2024
Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits by Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 79861	Issuance Date: 10/26/2021
Authorization No.: 106921	Issuance Date: 12/23/2024
Authorization No.: 152728	Issuance Date: 08/24/2018
Permits by Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.355	Version No./Date: 11/01/2001
Number: 106.371	Version No./Date: 09/04/2000
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.473	Version No./Date: 09/04/2000
Number: 106.492	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000

Permits by Rule

The TCEQ has interpreted the emission limits prescribed in 30 TAC §106.4(a) as both emission thresholds and default emission limits. The emission limits in 30 TAC §106.4(a) are all considered applicable to each facility as a threshold matter to ensure that the owner/operator qualifies for the PBR authorization. Those same emission limits are also the default emission limits if the specific PBR does not further limit emissions or there is no lower, certified emission limit claimed by the owner/operator.

This interpretation is consistent with how TCEQ has historically determined compliance with the emission limits prior to the addition of the “as applicable” language. The “as applicable” language was added in 2014 as part of changes to the sentence structure in a rulemaking that made other changes to address greenhouse gases and was not intended as a substantive rule change. This interpretation also provides for effective and practical enforcement of 30 TAC §106.4(a), since for the TCEQ to effectively enforce the emission limits in 30 TAC §106.4(a) as emission thresholds, all emission limits must apply. As provided by 30 TAC §106.4(a)(2) and (3), an owner/operator shall not claim a PBR authorization if the facility is subject to major New Source Review. The practical and legal effect of the language in 30 TAC § 106.4 is that if a facility does not emit a pollutant, then the potential to emit for that particular pollutant is zero, and thus, the facility is not authorized to emit the pollutant pursuant to the PBR.

The permit holder is required to keep records for demonstrating compliance with PBRs in accordance with 30 TAC § 106.8 for the following categories:

- As stated in 30 TAC § 106.8(a), the permit holder is not required to keep records for de minimis sources as designated in 30 TAC § 116.119.
- As stated in 30 TAC § 106.8(b) for PBRs on the insignificant activities list, the permit holder is required to provide information that would demonstrate compliance with the general requirements of 30 TAC § 106.4.
- As stated in 30 TAC § 106.8(c) for all other PBRs, the permit holder must maintain sufficient records to demonstrate compliance with the general requirements specified in 30 TAC § 106.4 and to demonstrate compliance with the emission limits and any specific conditions of the PBR as applicable.

The application, or a previously submitted application, contains a PBR Supplemental Table. This table provides supplemental information for all PBR authorizations at the site or application area, including PBRs that are not listed on the OP-REQ1 form. PBRs that are not listed on the OP-REQ1 form authorize emission units that the TCEQ has determined are insignificant sources of emissions (IEUs). PBRs are enforceable through permit condition number 14. The EPA gives States broad discretion in prescribing monitoring, recordkeeping, and reporting for generally applicable requirements that cover insignificant emission units. (see EPA *White Paper Number 2 for Improved Implementation of the Part 70 Operating Permits Program*). Federal regulations specifically identify recordkeeping as an appropriate level of monitoring necessary to assure compliance with the requirements applicable to an emissions unit. Permitting authorities have the best sense of where it is appropriate to conclude that periodic monitoring is not necessary for IEUs, when state program rules already provide sufficient monitoring for these units.

In the case of IEUs in particular, the recordkeeping in 30 TAC §106.8 is sufficient because the units do not have the potential to violate emission limitations or other requirements under normal operating conditions. In particular, where the establishment of a regular program of monitoring would not significantly enhance the ability of the permit to assure compliance with the applicable requirement, the permitting authority can provide that the applicable requirement has monitoring sufficient to yield reliable data that is representative of the emission unit's compliance with the limitations. Therefore, for IEUs compliance with 30 TAC §106.8 is sufficient to meet federal monitoring requirements.

The PBR records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, or parametric monitoring. The PBR records also satisfy the federal operating permit periodic monitoring requirements of 30 TAC § 122.142(c) as they are representative of the emission unit's compliance with 30 TAC Chapter 106.

Emission Units and Emission Points

In air permitting terminology, any source capable of generating emissions (for example, an engine or a sandblasting area) is called an Emission Unit. For purposes of Title V, emission units are specifically listed in the operating permit when they have applicable requirements other than New Source Review (NSR), or when they are listed in the permit shield table.

The actual physical location where the emissions enter the atmosphere (for example, an engine stack or a sand-blasting yard) is called an emission point. For New Source Review preconstruction permitting purposes, every emission unit has an associated emission point. Emission limits are listed in an NSR permit, associated with an emission point. This list of emission points and emission limits per pollutant is commonly referred to as the "Maximum Allowable Emission Rate Table", or "MAERT" for short. Specifically, the MAERT lists the Emission Point Number (EPN) that identifies the emission point, followed immediately by the Source Name, identifying the emission unit that is the source of those emissions on this table.

Thus, by reference, an emission unit in a Title V operating permit is linked by reference number to an NSR authorization, and its related emission point.

Monitoring Sufficiency

Federal and state rules, 40 CFR § 70.6(a)(3)(i)(B) and 30 TAC § 122.142(c) respectively, require that each federal operating permit include additional monitoring for applicable requirements that lack periodic or instrumental monitoring (which may include recordkeeping that serves as monitoring) that yields reliable data from a relevant time period that are representative of the emission unit's compliance with the applicable emission limitation or standard. Furthermore, the federal operating permit must include compliance assurance monitoring (CAM) requirements for emission sources that meet the applicability criteria of 40 CFR Part 64 in accordance with 40 CFR § 70.6(a)(3)(i)(A) and 30 TAC § 122.604(b).

With the exception of any emission units listed in the Periodic Monitoring or CAM Summaries in the FOP, the TCEQ Executive Director has determined that the permit contains sufficient monitoring, testing, recordkeeping, and reporting requirements that assure compliance with the applicable requirements. If applicable, each emission unit that requires additional monitoring in the form of periodic monitoring or CAM is described in further detail under the Rationale for CAM/PM Methods Selected section following this paragraph.

Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected

Compliance Assurance Monitoring (CAM):

Compliance Assurance Monitoring (CAM) is a federal monitoring program established under Title 40 Code of Federal Regulations Part 64 (40 CFR Part 64).

Emission units are subject to CAM requirements if they meet the following criteria:

1. the emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement;
2. the emission unit uses a control device to achieve compliance with the emission limitation or standard specified in the applicable requirement; and
3. the emission unit has the pre-control device potential to emit greater than or equal to the amount in tons per year for a site to be classified as a major source.

The following table(s) identify the emission unit(s) that are subject to CAM:

Unit/Group/Process Information	
ID No.: FL51600DRU	
Control Device ID No.: FL-02	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: 115-VENT4
Pollutant: VOC	Main Standard: § 115.122(a)(1)
Monitoring Information	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: Continuously monitor the presence of a flare pilot flame and maintain records of alarm events and durations. Absence of pilot flame is a deviation.	
Basis of CAM: It is widely practiced and accepted to monitor the flare pilot flame by closed circuit cameras, thermocouples and visual inspection. The presence of the pilot flame demonstrates that VOC emissions are combusted. Monitoring the presence of a pilot flame is required in many federal rules, including: 40 CFR Part 60, Subparts K, III, NNN, QQQ, and RRR; 40 CFR Part 61, Subparts BB and FF; and 40 CFR Part 63, Subparts G, R, W, DD, and HH.	

Unit/Group/Process Information	
ID No.: FL5600DRUM	
Control Device ID No.: FL01	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: 115-VENT4
Pollutant: VOC	Main Standard: § 115.122(a)(1)
Monitoring Information	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: Continuously monitor the presence of a flare pilot flame and maintain records of alarm events and durations. Absence of pilot flame is a deviation.	
Basis of CAM: It is widely practiced and accepted to monitor the flare pilot flame by closed circuit cameras, thermocouples and visual inspection. The presence of the pilot flame demonstrates that VOC emissions are combusted. Monitoring the presence of a pilot flame is required in many federal rules, including: 40 CFR Part 60, Subparts K, III, NNN, QQQ, and RRR; 40 CFR Part 61, Subparts BB and FF; and 40 CFR Part 63, Subparts G, R, W, DD, and HH.	

Unit/Group/Process Information	
ID No.: FLARE-DRUM	
Control Device ID No.: FLARE	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: 115-VENT3
Pollutant: VOC	Main Standard: § 115.122(a)(1)
Monitoring Information	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: Continuously monitor the presence of a flare pilot flame and maintain records of alarm events and durations. Absence of pilot flame is a deviation.	
Basis of CAM: It is widely practiced and accepted to monitor the flare pilot flame by closed circuit cameras, thermocouples and visual inspection. The presence of the pilot flame demonstrates that VOC emissions are combusted. Monitoring the presence of a pilot flame is required in many federal rules, including: 40 CFR Part 60, Subparts K, III, NNN, QQQ, and RRR; 40 CFR Part 61, Subparts BB and FF; and 40 CFR Part 63, Subparts G, R, W, DD, and HH.	

Unit/Group/Process Information	
ID No.: GRP-HTRVENT	
Control Device ID No.: GRP-HEATER	Control Device Type: Steam generating unit (boiler)/process heater (design heat input is greater than or equal to 44 megawatts)
Control Device ID No.: GRP-HEATER2	Control Device Type: steam generating unit (boiler)/process heater (design heat input is greater than or equal to 44 megawatts)
Control Device ID No.: GRP-HEATER	Control Device Type: steam generating unit (boiler)/process heater (design heat input is less than 44 megawatts)
Control Device ID No.: GRP-HEATER2	Control Device Type: steam generating unit (boiler)/process heater (design heat input is less than 44 megawatts)
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: 115-VENT2
Pollutant: VOC	Main Standard: § 115.122(a)(1)
Monitoring Information	
Indicator: Combustion Temperature Immediately Downstream of Combustion Chamber (Arch Temperature)	
Minimum Frequency: Once per day	
Averaging Period: N/A	
Deviation Limit: Deviation Limit: Minimum temperature shall be the lesser of 1100 F or the temperature established during the most recent stack test. Any daily average value below this minimum limit shall be considered and reported as a deviation. These requirements only apply when VOC is introduced into the heater.	
Basis of CAM: It is widely practiced and accepted to use performance tests, manufacturer's recommendations, engineering calculations and/or historical data to establish a minimum temperature for boilers/process heaters. This minimum temperature must be maintained in order for the proper destruction efficiency. Operation below the minimum combustion temperature will result in incomplete combustion and potential noncompliance with emission limitations and/or standards. The monitoring of combustion temperature of a boiler/process heater is commonly required in federal and state rules, including: 40 CFR Part 60, Subparts III, NNN, and RRR; 40 CFR Part 61, Subparts BB and FF; 40 CFR Part 63, Subparts G, DD, and HH; and 30 TAC Chapter 115.	

Periodic Monitoring:

The Federal Clean Air Act requires that each federal operating permit include monitoring sufficient to assure compliance with the terms and conditions of the permit. Most of the emission limits and standards applicable to emission units at Title V sources include adequate monitoring to show that the units meet the limits and standards. For those requirements that do not include monitoring, or where the monitoring is not sufficient to assure compliance, the federal operating permit must include such monitoring for the emission units affected. The following emission units are subject to periodic monitoring requirements because the emission units are subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement that does not already require monitoring, or the monitoring for the applicable requirement is not sufficient to assure compliance:

Unit/Group/Process Information	
ID No.: BOIL-PORT	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 112, Sulfur Compounds	SOP Index No.: 112-HEATER1
Pollutant: SO ₂	Main Standard: § 112.9(a)
Monitoring Information	
Indicator: Fuel sulfur measurements or purchase records.	
Minimum Frequency: With each batch of diesel fuel purchased.	
Averaging Period: n/a	
Deviation Limit: Maintain records documenting use of diesel fuel containing no more than 15 ppmw total sulfur.	
Basis of monitoring: A common way to determine SO ₂ emissions is by determining the amount (percentage) of sulfur in fuel combusted by an emission unit. This quantity along with stack flow rate and quantity of fuel combusted may be used to calculate the amount of SO ₂ emitted to the atmosphere.	

Obtaining Permit Documents

The New Source Review Authorization References table in the FOP specifies all NSR authorizations that apply at the permit area covered by the FOP. Individual NSR permitting files are located in the TCEQ Central File Room (TCEQ Main Campus located at 12100 Park 35 Circle, Austin, Texas, 78753, Building E, Room 103). They can also be obtained electronically from TCEQ's Central File Room Online (<https://www.tceq.texas.gov/goto/cfr-online>). Guidance documents that describe how to search electronic records, including Permits by Rule (PBRs) or NSR permits incorporated by reference into an FOP, archived in the Central File Room server are available at https://www.tceq.texas.gov/permitting/air/nav/air_status_permits.html

All current PBRs are contained in Chapter 106 and can be viewed at the following website:

https://www.tceq.texas.gov/permitting/air/permitbyrule/air_pbr_index.html

Previous versions of 30 TAC Chapter 106 PBRs may be viewed at the following website:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/old106list/index106.html

Historical Standard Exemption lists may be viewed at the following website:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/oldselist/se_index.html

Additional information concerning PBRs is available on the TCEQ website:

Available Unit Attribute Forms

- OP-UA1 - Miscellaneous and Generic Unit Attributes
- OP-UA2 - Stationary Reciprocating Internal Combustion Engine Attributes
- OP-UA3 - Storage Tank/Vessel Attributes
- OP-UA4 - Loading/Unloading Operations Attributes
- OP-UA5 - Process Heater/Furnace Attributes
- OP-UA6 - Boiler/Steam Generator/Steam Generating Unit Attributes
- OP-UA7 - Flare Attributes
- OP-UA10 - Gas Sweetening/Sulfur Recovery Unit Attributes
- OP-UA11 - Stationary Turbine Attributes
- OP-UA12 - Fugitive Emission Unit Attributes
- OP-UA13 - Industrial Process Cooling Tower Attributes
- OP-UA14 - Water Separator Attributes
- OP-UA15 - Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes
- OP-UA16 - Solvent Degreasing Machine Attributes
- OP-UA17 - Distillation Unit Attributes
- OP-UA18 - Surface Coating Operations Attributes
- OP-UA19 - Wastewater Unit Attributes
- OP-UA20 - Asphalt Operations Attributes
- OP-UA21 - Grain Elevator Attributes
- OP-UA22 - Printing Attributes
- OP-UA24 - Wool Fiberglass Insulation Manufacturing Plant Attributes
- OP-UA25 - Synthetic Fiber Production Attributes
- OP-UA26 - Electroplating and Anodizing Unit Attributes
- OP-UA27 - Nitric Acid Manufacturing Attributes
- OP-UA28 - Polymer Manufacturing Attributes
- OP-UA29 - Glass Manufacturing Unit Attributes
- OP-UA30 - Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mill Attributes
- OP-UA31 - Lead Smelting Attributes
- OP-UA32 - Copper and Zinc Smelting/Brass and Bronze Production Attributes
- OP-UA33 - Mineral Processing Plant Attributes
- OP-UA34 - Pharmaceutical Manufacturing
- OP-UA35 - Incinerator Attributes
- OP-UA36 - Steel Plant Unit Attributes
- OP-UA37 - Basic Oxygen Process Furnace Unit Attributes
- OP-UA38 - Lead-Acid Battery Manufacturing Plant Attributes
- OP-UA39 - Sterilization Source Attributes
- OP-UA40 - Ferroalloy Production Facility Attributes
- OP-UA41 - Dry Cleaning Facility Attributes
- OP-UA42 - Phosphate Fertilizer Manufacturing Attributes
- OP-UA43 - Sulfuric Acid Production Attributes
- OP-UA44 - Municipal Solid Waste Landfill/Waste Disposal Site Attributes
- OP-UA45 - Surface Impoundment Attributes
- OP-UA46 - Epoxy Resins and Non-Nylon Polyamides Production Attributes
- OP-UA47 - Ship Building and Ship Repair Unit Attributes
- OP-UA48 - Air Oxidation Unit Process Attributes
- OP-UA49 - Vacuum-Producing System Attributes
- OP-UA50 - Fluid Catalytic Cracking Unit Catalyst Regenerator/Fuel Gas Combustion Device/Claus Sulfur Recovery Plant Attributes
- OP-UA51 - Dryer/Kiln/Oven Attributes
- OP-UA52 - Closed Vent Systems and Control Devices
- OP-UA53 - Beryllium Processing Attributes
- OP-UA54 - Mercury Chlor-Alkali Cell Attributes
- OP-UA55 - Transfer System Attributes
- OP-UA56 - Vinyl Chloride Process Attributes
- OP-UA57 - Cleaning/Depainting Operation Attributes
- OP-UA58 - Treatment Process Attributes
- OP-UA59 - Coke By-Product Recovery Plant Attributes

OP-UA60 - Chemical Manufacturing Process Unit Attributes
OP-UA61 - Pulp, Paper, or Paperboard Producing Process Attributes
OP-UA62 - Glycol Dehydration Unit Attributes
OP-UA63 - Vegetable Oil Production Attributes
OP-UA64 - Coal Preparation Plant Attributes