

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Magellan Pipeline Terminals, L.P.

AUTHORIZING THE OPERATION OF
Odessa Terminal
Pipeline Transportation of Refined Petroleum Products

LOCATED AT
Ector County, Texas
Latitude 31° 49' 0" Longitude 102° 20' 0"
Regulated Entity Number: RN100244979

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O2764 Issuance Date: _____

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

- E. Emission units subject to 40 CFR Part 63, Subpart BBBBBB as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §113.1370 which incorporates the 40 CFR Part 63 Subpart by reference.
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive

ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the “Applicable Requirements Summary” attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer’s eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity

requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.
- B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
 - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
 - (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
 - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- 4. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
- 5. For the bulk gasoline terminals specified in 40 CFR Part 60, Subpart XX, the permit holder shall comply with the following requirements:

- A. Title 40 CFR § 60.502(e) - (f) (relating to Standard for VOC Emissions from Bulk Gasoline Terminals)
 - B. Title 40 CFR § 60.505(a) - (b), and (d) (relating to Reporting and Recordkeeping)
6. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
7. For each bulk gasoline terminal specified in 40 CFR Part 63, Subpart BBBBBB, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1370 incorporated by reference):
- A. Title 40 CFR § 60.502(e) - (f), as required by Title 40 CFR § 63.11088(a)
 - B. Title 40 CFR § 63.11085(a), for operation and maintenance of the affected source
 - C. Title 40 CFR § 63.11089(a), for leak inspections at the facility
 - D. Title 40 CFR § 63.11089(b) and (c), for log book maintenance and recordkeeping
 - E. Title 40 CFR § 63.11089(d), for delay of repair
 - F. Title 40 CFR § 63.11092(f) and (f)(1), for annual certification of gasoline cargo tanks
 - G. Title 40 CFR § 63.11093(a), for Initial Notification
 - H. Title 40 CFR § 63.11093(b), for Notification of Compliance Status
 - I. Title 40 CFR § 63.11094(d), for recordkeeping
 - J. Title 40 CFR § 63.11094(e), for recordkeeping
 - K. Title 40 CFR § 63.11094(g), for recordkeeping
 - L. Title 40 CFR § 63.11095(a), (a)(3), (b), (b)(5) and (d), for reporting
8. For each pipeline breakout station specified in 40 CFR Part 63, Subpart BBBBBB, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1370 incorporated by reference):
- A. Title 40 CFR § 63.11085(a), for operation and maintenance of the affected source
 - B. Title 40 CFR § 63.11089(a), for leak inspections at the facility
 - C. Title 40 CFR § 63.11089(b) and (c), for log book maintenance and recordkeeping
 - D. Title 40 CFR § 63.11089(d), for delay of repair
 - E. Title 40 CFR § 63.11093(a), for Initial Notification
 - F. Title 40 CFR § 63.11093(b), for Notification of Compliance Status
 - G. Title 40 CFR § 63.11094(d), for recordkeeping

- H. Title 40 CFR § 63.11094(e), for recordkeeping
- I. Title 40 CFR § 63.11094(g), for recordkeeping
- J. Title 40 CFR § 63.11095(a), (a)(3), (b), (b)(5) and (d), for reporting

Additional Monitoring Requirements

- 9. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached "CAM Summary" upon issuance of the permit. In addition, the permit holder shall comply with the following:
 - A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).
 - B. The permit holder shall report, consistent with the averaging time identified in the "CAM Summary," deviations as defined by the deviation limit in the "CAM Summary." Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).
 - C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "CAM Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).
 - D. The permit holder shall operate the monitoring, identified in the attached "CAM Summary," in accordance with the provisions of 40 CFR § 64.7.
 - E. The permit holder shall comply with either of the following requirements for any capture system associated with the VOC control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective actions:
 - (i) Once a year the permit holder shall inspect the capture system in compliance of CAM for leaks in accordance with 40 CFR Part 60, Appendix A, Test Method 21. Leaks shall be indicated by an instrument reading greater than or equal to 500 ppm above background or as defined by the underlying applicable requirement; or
 - (ii) Once a month, the permit holder shall conduct a visual, audible, and/or olfactory inspection of the capture system in compliance of CAM to detect leaking components.
 - F. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.

New Source Review Authorization Requirements

10. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated September 30, 2025 in the application for project 39108), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
11. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
12. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

13. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
14. Use of Discrete Emission Credits to comply with the applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables

- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
- (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Permit Location

15. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

16. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary 11

Applicable Requirements Summary 14

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-BULKCRACK	LOADING/UNLOADING OPERATIONS	RACK	60XX-1	40 CFR Part 60, Subpart XX	Vapor Processing System Type = Continuous non-combustion vapor processing system.
GRP-BULKCRACK	LOADING/UNLOADING OPERATIONS	RACK	60XX-2	40 CFR Part 60, Subpart XX	Vapor Processing System Type = Continuous combustion vapor processing system.
GRP-BULKCRACK	LOADING/UNLOADING OPERATIONS	RACK	63BBBBBB-1	40 CFR Part 63, Subpart BBBBBB	Vapor Processing System Type: = Continuous non-combustion vapor processing system
GRP-BULKCRACK	LOADING/UNLOADING OPERATIONS	RACK	63BBBBBB-2	40 CFR Part 63, Subpart BBBBBB	Vapor Processing System Type: = Continuous combustion vapor processing system
GRP-EFR	STORAGE TANKS/VESSELS	T-000228, T- 000229, T-000570, T-000572, T- 000574, T-000598	63BBBBBB-1	40 CFR Part 63, Subpart BBBBBB	No changing attributes.
GRP-IFR	STORAGE TANKS/VESSELS	T-000118, T- 000122, T-000338, T-000339	63BBBBBB-1	40 CFR Part 63, Subpart BBBBBB	No changing attributes.
GRP-TANK1	STORAGE TANKS/VESSELS	T-1500, T-1501, T- 1502	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.
GRP-TANK1	STORAGE TANKS/VESSELS	T-1500, T-1501, T- 1502	63BBBBBB-1	40 CFR Part 63, Subpart BBBBBB	No changing attributes.
GRPVENT-PRE72	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	V-000101, V- 000102, V-000118, V-000122, V- 000225, V-000228, V-000229, V- 000338, V-000339, V-000570, V- 000571, V-000572,	R111-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		V-000573, V-000574, V-000579, V-000581, V-000585, V-000586, V-000590, V-000591, V-000598, V-000600, V-150			
PIPEFUG	LOADING/UNLOADING OPERATIONS	N/A	60XXa-1	40 CFR Part 60, Subpart XXa	No changing attributes.
PIPEFUG	LOADING/UNLOADING OPERATIONS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBB	No changing attributes.
T-000101	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.
T-000101	STORAGE TANKS/VESSELS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBB	No changing attributes.
T-000102	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.
T-000102	STORAGE TANKS/VESSELS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBB	No changing attributes.
T-000225	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.
T-000225	STORAGE TANKS/VESSELS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBB	No changing attributes.
T-000571	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.
T-000571	STORAGE TANKS/VESSELS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBB	No changing attributes.
T-000573	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T-000573	STORAGE TANKS/VESSELS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBBBB	No changing attributes.
T-002020	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.
T-002020	STORAGE TANKS/VESSELS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBBBB	No changing attributes.
T-1503	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	No changing attributes.
T-1503	STORAGE TANKS/VESSELS	N/A	63BBBBBB-1	40 CFR Part 63, Subpart BBBBBB	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP-BULKCRACK	EU	60XX-1	TOC	40 CFR Part 60, Subpart XX	§ 60.502(a) § 60.502(c) § 60.502(d) § 60.502(g) § 60.502(h) § 60.502(i)	Each bulk gasoline terminal facility shall be equipped with a vapor collection system designed to collect the total organic compounds vapors displaced from tank trucks during product loading.	§ 60.502(j) § 60.503(a) § 60.503(b) § 60.503(c)(1) § 60.503(c)(3) § 60.503(c)(4) § 60.503(c)(5)(ii) § 60.503(c)(6) § 60.503(c)(7) § 60.503(d) § 60.503(d)(1) § 60.503(d)(2) ** See CAM Summary	§ 60.502(j) § 60.503(c)(4) § 60.503(d)(2) [G]§ 60.505(c) [G]§ 60.505(e) § 60.505(f)	[G]§ 60.505(e)
GRP-BULKCRACK	EU	60XX-2	TOC	40 CFR Part 60, Subpart XX	§ 60.502(a) § 60.502(c) § 60.502(d) § 60.502(g) § 60.502(h) § 60.502(i)	Each bulk gasoline terminal facility shall be equipped with a vapor collection system designed to collect the total organic compounds vapors displaced from tank trucks during product loading.	§ 60.502(j) § 60.503(a) § 60.503(b) § 60.503(c)(1) § 60.503(c)(3) § 60.503(c)(4) § 60.503(c)(5)(i) § 60.503(c)(6) § 60.503(c)(7) § 60.503(d) § 60.503(d)(1) § 60.503(d)(2) ** See CAM Summary	§ 60.502(j) § 60.503(c)(4) § 60.503(d)(2) [G]§ 60.505(c) [G]§ 60.505(e) § 60.505(f)	[G]§ 60.505(e)
GRP-BULKCRACK	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11088(a)-Table 2.1.b § 60.502(g) § 60.502(h) § 60.502(i) § 63.11083(a)(2) § 63.11085(a) § 63.11088(a)-Table 2.1.a § 63.11088(a)-Table 2.1.c § 63.11088(a)-	If you own or operate a gasoline loading rack(s) at a bulk gasoline terminal with a gasoline throughput (total of all racks) of 250,000 gallons per day, or greater, then you must reduce emissions of TOC to less than or equal to 80 mg/l of gasoline loaded into gasoline cargo tanks at the loading rack.	§ 60.502(j) § 63.11092(a)(2) § 63.11092(b) § 63.11092(b)(4) § 63.11092(b)(5) § 63.11092(b)(5)(ii)	§ 60.502(j) § 63.11081(j) § 63.11094(c) § 63.11094(c)(2) § 63.11094(c)(2)(i) § 63.11094(f)(1) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11092(a)(2) § 63.11092(b)(4) § 63.11092(b)(5)(ii) § 63.11094(c)(2)(ii) § 63.11095(a) § 63.11095(a)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					Table 2.1.d § 63.11088(b) § 63.11092(d)(3) § 63.422(e) § 63.422(e)(1) § 63.422(e)(2)				§ 63.11095(b) § 63.11095(b)(1) § 63.11095(b)(2) § 63.11095(b)(3) § 63.11095(d)
GRP-BULKCRACK	EU	63BBBBB B-2	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11088(a)-Table 2.1.b § 60.502(g) § 60.502(h) § 60.502(i) § 63.11083(a)(2) § 63.11085(a) § 63.11088(a)-Table 2.1.a § 63.11088(a)-Table 2.1.c § 63.11088(a)-Table 2.1.d § 63.11088(b) § 63.11092(d)(3) § 63.422(e) § 63.422(e)(1) § 63.422(e)(2)	If you own or operate a gasoline loading rack(s) at a bulk gasoline terminal with a gasoline throughput (total of all racks) of 250,000 gallons per day, or greater, then you must reduce emissions of TOC to less than or equal to 80 mg/l of gasoline loaded into gasoline cargo tanks at the loading rack.	§ 60.502(j) § 63.11092(a)(2) § 63.11092(b) § 63.11092(b)(4) § 63.11092(b)(5) § 63.11092(b)(5)(ii)	§ 60.502(j) § 63.11081(j) § 63.11094(c) § 63.11094(c)(2) § 63.11094(c)(2)(i) § 63.11094(f)(1) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11092(a)(2) § 63.11092(b)(4) § 63.11092(b)(5)(ii) § 63.11094(c)(2)(ii) § 63.11095(a) § 63.11095(a)(2) § 63.11095(b) § 63.11095(b)(1) § 63.11095(b)(2) § 63.11095(b)(3) § 63.11095(d)
GRP-EFR	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.c § 60.112b(a)(2) [G]§ 60.112b(a)(2)(i) § 60.112b(a)(2)(iii) § 63.11083(a)(2) § 63.11085(a)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 m3, then you must equip each external floating roof gasoline storage tank according to the requirements in §60.112b(a)(2) of this chapter, except that the requirements of §60.112b(a)(2)(ii) of this chapter shall only be required if such storage	[G]§ 60.113b(b)(1) [G]§ 60.113b(b)(2) § 60.113b(b)(3) § 60.113b(b)(4) § 60.113b(b)(4)(i) § 60.113b(b)(4)(i)(A) § 60.113b(b)(4)(i)(B) [G]§ 60.113b(b)(4)(ii) § 60.113b(b)(4)(iii) § 60.113b(b)(5) § 60.113b(b)(6) § 60.113b(b)(6)(i) § 60.113b(b)(6)(ii) § 63.11092(e)(2)	§ 60.115b [G]§ 60.115b(b)(3) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 60.113b(b)(4)(iii) § 60.113b(b)(5) § 60.113b(b)(6)(ii) § 60.115b § 60.115b(b)(1) [G]§ 60.115b(b)(2) § 60.115b(b)(4) § 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						tank does not currently meet the requirements of §60.112b(a)(2)(i) of this chapter.			§ 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
GRP-IFR	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m3), then you must equip each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix) of this chapter.	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
GRP-TANK1	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
GRP-TANK1	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) §	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m3), then you must equip	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix) of this chapter.		§ 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
GRPVENT-PRE72	EP	R111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(A)	Visible emissions from any stationary vent shall not exceed an opacity of 30% averaged over a six-minute period. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
PIPEFUG	EU	60XXa-1	VOC	40 CFR Part 60, Subpart XXa	§ 60.502a(j) § 60.502a(j)(3) § 60.502a(j)(4) § 60.502a(j)(4)(ii) § 60.502a(j)(5)-(6) § 60.502a(j)(7) § 60.502a(j)(7)(i) § 60.502a(j)(7)(ii) §	Each owner or operator of a collection of equipment at a bulk gasoline terminal affected facility shall perform leak inspection and repair of all equipment in gasoline service, which includes all equipment in the vapor collection system,	§ 60.502a(j)(1) § 60.502a(j)(1)(i) § 60.502a(j)(4)(i)	§ 60.502a(j)(2) § 60.505a(a) § 60.505a(a)(6) § 60.505a(a)(6)(i) § 60.505a(a)(6)(i)(A) § 60.505a(a)(6)(i)(B) § 60.505a(a)(6)(iii) § 60.505a(a)(6)(iv) §	§ 60.505a(c) § 60.505a(c)(1)(i)-(iii) § 60.505a(c)(1)(iv)(A)-(D) § 60.505a(c)(6) § 60.505a(c)(6)(i)(A)-(F) § 60.505a(c)(6)(ii)(A)-(D) § 60.505a(c)(6)(iii)-(iv) § 60.505a(c)(6)(v)(A)-(E) § 60.505a(c)(7)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					60.502a(j)(7)(iii)(A)-(B) § 60.502a(j)(8) § 60.502a(j)(8)(i) § 60.502a(j)(8)(ii)(A)-(B) § 60.502a(j)(8)(iii) § 60.502a(j)(8)(iv)(A)-(B) § 60.502a(k)(1)-(4)	the vapor processing system, and each loading rack and loading arm handling gasoline, according to the requirements in paragraphs (j)(1) through (8) of this section. Owner must keep a list, summary description, or diagram showing the location of all equipment.		60.505a(a)(6)(iv)(A) § 60.505a(a)(6)(iv)(B) § 60.505a(a)(6)(iv)(C) § 60.505a(a)(6)(iv)(D) § 60.505a(a)(6)(iv)(E) § 60.505a(a)(6)(iv)(F) § 60.505a(a)(9)	§ 60.505a(d) § 60.505a(d)(1)-(2) § 60.505a(e)(1)-(2) § 60.505a(f) § 60.505a(f)(1)-(4) § 60.505a(f)(5)(i)-(iv) § 60.505a(f)(6)-(7) § 60.505a(g) § 60.505a(g)(1)-(2) § 60.505a(g)(3)(i)-(iv) § 60.505a(g)(4) § 60.505a(g)(5)
PIPEFUG	EU	63BBBBB B-1	HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11089 § 63.11089(b) § 63.11089(c) § 63.11089(d) § 63.11089(e) § 63.11098	Each owner or operator of a bulk gasoline terminal, bulk plant, pipeline breakout station, or pipeline pumping station subject to the provisions of this subpart shall perform a monthly leak inspection of all equipment in gasoline service, as defined in §63.11100.	§ 63.11089(a)	§ 63.11089(b) § 63.11089(c) § 63.11089(g) § 63.11094(d) [G]§ 63.11094(e)	§ 63.11089(d) § 63.11089(f) § 63.11089(g) § 63.11095(a) § 63.11095(a)(3) § 63.11095(c) [G]§ 63.11095(b)(5)
T-000101	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
T-000101	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) §	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m3), then you must equip	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix) of this chapter.		§ 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
T-000102	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(2)	Storage vessels specified in §60.112b(a) and equipped with an external floating roof (pontoon or double-deck type) are to meet the specifications of §60.112b(a)(2)(i)-(iii).	[G]§ 60.113b(b)(1) [G]§ 60.113b(b)(2) § 60.113b(b)(3) § 60.113b(b)(4) § 60.113b(b)(4)(i) § 60.113b(b)(4)(i)(A) § 60.113b(b)(4)(i)(B) [G]§ 60.113b(b)(4)(ii) § 60.113b(b)(4)(iii) § 60.113b(b)(5) § 60.113b(b)(6) § 60.113b(b)(6)(i) § 60.113b(b)(6)(ii) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b [G]§ 60.115b(b)(3) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(b)(4)(iii) § 60.113b(b)(5) § 60.113b(b)(6)(ii) § 60.115b § 60.115b(b)(1) [G]§ 60.115b(b)(2) § 60.115b(b)(4) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
T-000102	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.c § 60.112b(a)(2) [G]§ 60.112b(a)(2)(i) § 60.112b(a)(2)(iii)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 m3, then you must equip each external floating roof gasoline	[G]§ 60.113b(b)(1) [G]§ 60.113b(b)(2) § 60.113b(b)(3) § 60.113b(b)(4) § 60.113b(b)(4)(i) § 60.113b(b)(4)(i)(A)	§ 60.115b [G]§ 60.115b(b)(3) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2)	§ 60.113b(b)(4)(iii) § 60.113b(b)(5) § 60.113b(b)(6)(ii) § 60.115b § 60.115b(b)(1) [G]§ 60.115b(b)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.11083(a)(2) § 63.11085(a)	storage tank according to the requirements in §60.112b(a)(2) of this chapter, except that the requirements of §60.112b(a)(2)(ii) of this chapter shall only be required if such storage tank does not currently meet the requirements of §60.112b(a)(2)(i) of this chapter.	§ 60.113b(b)(4)(i)(B) [G]§ 60.113b(b)(4)(ii) § 60.113b(b)(4)(iii) § 60.113b(b)(5) § 60.113b(b)(6) § 60.113b(b)(6)(i) § 60.113b(b)(6)(ii) § 63.11092(e)(2)	§ 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 60.115b(b)(4) § 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
T-000225	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
T-000225	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m ³), then you must equip each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						§60.112b(a)(1)(iv) through (ix) of this chapter.			§ 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
T-000571	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
T-000571	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m3), then you must equip each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix) of this chapter.	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
T-000573	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)		§ 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)		
T-000573	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m3), then you must equip each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix) of this chapter.	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
T-002020	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
T-002020	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m3), then you must equip each internal floating roof	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 63.11086(e)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix) of this chapter.		§ 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1) § 63.11095(d)
T-1503	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(B) § 60.112b(a)(1)(iii) § 60.112b(a)(1)(iv) § 60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)	Storage vessels specified in §60.112b(a) and equipped with a fixed roof in combination with an internal floating roof shall meet the specifications listed in §60.112b(a)(1)(i)-(ix).	§ 60.113b(a)(1) [G]§ 60.113b(a)(3) § 60.113b(a)(4) § 60.113b(a)(5) § 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§ 60.115b § 60.115b(a)(2) § 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(4) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
T-1503	EU	63BBBBB B-1	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11087(a)-Table 1.2.b § 60.112b(a)(1) § 60.112b(a)(1)(i) § 60.112b(a)(1)(ii)(C) § 60.112b(a)(1)(iii) § 63.11083(a)(2) § 63.11085(a)	If you own or operate a gasoline storage tank with a capacity of greater than or equal to 75 cubic meters (m3), then you must equip each internal floating roof gasoline storage tank according to the requirements in §60.112b(a)(1), except for the secondary seal requirements under §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix) of this chapter.	§ 60.113b(a)(1) § 60.113b(a)(2) § 60.113b(a)(4) § 60.113b(a)(5) § 63.11092(e)(1)	§ 60.115b § 60.115b(a)(2) § 63.11081(j) § 63.11094(a) § 63.11094(f)(1) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11094(g) § 63.11094(g)(1) § 63.11094(g)(2)	§ 60.113b(a)(2) § 60.113b(a)(5) § 60.115b § 60.115b(a)(1) § 60.115b(a)(3) § 63.11086(e) § 63.11086(e)(1) § 63.11086(e)(2) § 63.11086(e)(3) § 63.11086(e)(4) § 63.11086(f) § 63.11087(f) § 63.11094(f)(2) § 63.11094(f)(2)(i) § 63.11095(a) § 63.11095(a)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.11095(d)

Additional Monitoring Requirements

Compliance Assurance Monitoring Summary 26

CAM Summary

Unit/Group/Process Information	
ID No.: GRP-BULKCRACK	
Control Device ID No.: VRU	Control Device Type: Carbon adsorption system (regenerative)
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart XX	SOP Index No.: 60XX-1
Pollutant: TOC	Main Standard: § 60.502(a)
Monitoring Information	
Indicator: VOC Concentration	
Minimum Frequency: four times per hour	
Averaging Period: one hour	
Deviation Limit: Maximum VOC concentration shall not exceed 10 mg/L.	
CAM Text: Use a continuous emission monitoring system (CEMS) to measure and record the concentration of organic compounds in the exhaust stream of the control device. The CEMS shall be operated in accordance with the monitoring requirements of 40 CFR § 60.13 and the performance specifications of 40 CFR Part 60, Appendix B.	

CAM Summary

Unit/Group/Process Information	
ID No.: GRP-BULKCRACK	
Control Device ID No.: VCU	Control Device Type: Vapor combustor
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart XX	SOP Index No.: 60XX-2
Pollutant: TOC	Main Standard: § 60.502(a)
Monitoring Information	
Indicator: Combustion Temperature / Exhaust Gas Temperature	
Minimum Frequency: four times per hour	
Averaging Period: one hour	
Deviation Limit: The minimum VCU stack temperature when gasoline is loaded shall be maintained as established in the most recent successful stack test. Records of the most recent stack test shall be maintained.	
<p>CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 2% of reading; or ± 2.5 degrees Celsius. 	

Permit Shield

Permit Shield 29

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRP-EFR	T-000228, T-000229, T-000570, T-000572, T-000574, T-000598	40 CFR Part 60, Subpart K	Tank was constructed prior to and not modified after 06/11/1973.
GRP-IFR	T-000118, T-000122, T-000338, T-000339	40 CFR Part 60, Subpart K	Tank was constructed prior to and not modified after 06/11/1973.
GRPVFR1	T-000579, T-000581, T-000585, T-000586, T-000590, T-000591, T-000600	40 CFR Part 60, Subpart K	Tank was constructed prior to and not modified after 06/11/1973.
GRPVFR2	T-080, T-110, T-120, T-130, T-160	40 CFR Part 60, Subpart Kb	Tank has a capacity less than 75 cubic meters.
T-002010	N/A	40 CFR Part 60, Subpart Kb	Tank has a capacity greater than 151 cubic meters and stores a liquid with a maximum true vapor pressure less than 3.5 kPa.
T-150	N/A	40 CFR Part 60, Subpart Kb	Tank has a capacity less than 75 cubic meters.
T-429	N/A	40 CFR Part 60, Subpart Kb	Tank has a capacity less than 75 cubic meters.
T-6161	N/A	40 CFR Part 60, Subpart Kb	Tank has a capacity less than 75 cubic meters.
T-6162	N/A	40 CFR Part 60, Subpart Kb	Tank has a capacity less than 75 cubic meters.
T-749	N/A	40 CFR Part 60, Subpart Kb	Tank has a capacity less than 75 cubic meters.

New Source Review Authorization References

New Source Review Authorization References 31

New Source Review Authorization References by Emission Unit 32

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 9746	Issuance Date: 08/18/2025
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.263	Version No./Date: 11/01/2001

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
PIPEFUG	PIPING FUGITIVES	9746
RACK	BULK LOADING LOSS	9746
T-000101	STORAGE TANK 101	9746
T-000102	STORAGE TANK 102	9746
T-000118	STORAGE TANK 118	9746
T-000122	STORAGE TANK 122	9746
T-000225	STORAGE TANK 225	9746
T-000228	STORAGE TANK 228	9746
T-000229	STORAGE TANK 229	9746
T-000338	STORAGE TANK 338	9746
T-000339	STORAGE TANK 339	9746
T-000570	STORAGE TANK 570	9746
T-000571	STORAGE TANK 571	9746
T-000572	STORAGE TANK 572	9746
T-000573	STORAGE TANK 573	9746
T-000574	STORAGE TANK 574	9746
T-000579	STORAGE TANK 579	9746
T-000581	STORAGE TANK 581	9746
T-000585	STORAGE TANK 585	9746
T-000586	STORAGE TANK 586	9746
T-000590	STORAGE TANK 590	9746

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
T-000591	STORAGE TANK 591	9746
T-000598	STORAGE TANK 598	9746
T-000600	STORAGE TANK 600	9746
T-002010	FIXED ROOF TANK (DIESEL)	9746
T-002020	INTERNAL FLOATING ROOF TANK	9746
T-080	ADDITIVE TANK 60	9746
T-110	ADDITIVE TANK 59	9746
T-120	ADDITIVE TANK 62	9746
T-130	ADDITIVE TANK 58	9746
T-150	ADDITIVE TANK 64	9746
T-1500	STORAGE TANK	9746
T-1501	STORAGE TANK	9746
T-1502	STORAGE TANK	9746
T-1503	STORAGE TANK	9746
T-160	ADDITIVE TANK 66	9746
T-429	DRA TANK (ADDITIVES)	9746
T-6161	XOM TANK (ADDITIVES)	9746
T-6162	RED DYE TANK (ADDITIVES)	9746
T-749	DRA TANK (ADDITIVES)	9746
V-000101	STORAGE TANK 101 VENT	9746
V-000102	STORAGE TANK 102 VENT	9746

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
V-000118	STORAGE TANK 118 VENT	9746
V-000122	STORAGE TANK 122 VENT	9746
V-000225	STORAGE TANK 225 VENT	9746
V-000228	STORAGE TANK 228 VENT	9746
V-000229	STORAGE TANK 229 VENT	9746
V-000338	STORAGE TANK 338 VENT	9746
V-000339	STORAGE TANK 339 VENT	9746
V-000570	STORAGE TANK 570 VENT	9746
V-000571	STORAGE TANK 571 VENT	9746
V-000572	STORAGE TANK 572 VENT	9746
V-000573	STORAGE TANK 573 VENT	9746
V-000574	STORAGE TANK 574 VENT	9746
V-000579	STORAGE TANK 579 VENT	9746
V-000581	STORAGE TANK 581 VENT	9746
V-000585	STORAGE TANK 585 VENT	9746
V-000586	STORAGE TANK 586 VENT	9746
V-000590	STORAGE TANK 590 VENT	9746
V-000591	STORAGE TANK 591 VENT	9746
V-000598	STORAGE TANK 598 VENT	9746
V-000600	STORAGE TANK 600 VENT	9746
V-150	ADDITIVE TANK 64 VENT	9746

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 37

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
RO	Responsible Official
SIP	state implementation plan
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound