

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
West Fraser Wood Products

AUTHORIZING THE OPERATION OF
Henderson Lumber Mill
Sawmills

LOCATED AT
Rusk County, Texas
Latitude 32° 10' 11" Longitude 94° 48' 15"
Regulated Entity Number: RN102324191

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: 02702 Issuance Date: _____

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
 - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. Emission units subject to 40 CFR Part 63, Subparts DDDD or DDDDD as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113,

Subchapter C, §§ 113.870 or 113.1130 which incorporates the 40 CFR Part 63 Subpart by reference.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that

does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is

determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
- (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)
- (iii) For a source subject to 30 TAC § 111.111(a)(8)(A), complying with 30 TAC § 111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer

visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- D. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- E. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).
- F. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
 - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
 - (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
 - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:

- A. When filling stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons at a Stage I motor vehicle fuel dispensing facility, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:

- (i) Title 30 TAC § 115.222(3) (relating to Control Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
 - (ii) Title 30 TAC § 115.222(6) (relating to Control Requirements)
 - (iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
- 5. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
- 6. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

New Source Review Authorization Requirements

- 7. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated June 12, 2026, in the application for project 40184), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
- 8. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 9. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time

period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

10. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
11. Use of Discrete Emission Credits to comply with the applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
 - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Protection of Stratospheric Ozone

12. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:

- A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
- B. Any on site servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR Part 82, Subpart B. Permit holders shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart B.

Permit Location

- 13. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

- 14. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary	12
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Applicable Requirements Summary	13
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Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
CK01	MISCELLANEOUS UNITS	N/A	63DDDD	40 CFR Part 63, Subpart DDDD	No changing attributes.
CK02	MISCELLANEOUS UNITS	N/A	63DDDD	40 CFR Part 63, Subpart DDDD	No changing attributes.
HTR1	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60DB	40 CFR Part 60, Subpart Db	No changing attributes.
HTR1	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
CK01	EU	63DDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDD	§ 63.2252	Process units not subject to the compliance options or work practice requirements specified in §63.2240 are not required to comply with the compliance options, work practice requirements, performance testing, monitoring, and recordkeeping or reporting requirements of this subpart, or any other requirements in subpart A of this part, except for the initial notification requirements in §63.9(b).	None	None	§ 63.9(b)
CK02	EU	63DDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDD	§ 63.2252	Process units not subject to the compliance options or work practice requirements specified in §63.2240 are not required to comply with the compliance options, work practice requirements, performance testing, monitoring, and recordkeeping or reporting requirements of this subpart, or any other requirements in subpart A of this part, except for the initial notification requirements in §63.9(b).	None	None	§ 63.9(b)
HTR1	EU	60DB	SO ₂	40 CFR Part 60, Subpart Db	§ 60.40b(a)	The affected facility to which this subpart applies is each steam generating unit that commences construction, modification, or reconstruction after June	None	[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						19, 1984, and that has a heat input capacity from fuels combusted in the steam generating unit of greater than 29 megawatts (MW) (100 million British thermal units per hour (MMBtu/hr)).			
HTR1	EU	63DDDDD	CO	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 1.12.a § 63.7500(a)(1)-Table 3.3 [G]§ 63.7500(a)(1)-Table 3.5 § 63.7500(a)(1)-Table 3.6 § 63.7500(a)(2)-Table 4.7 § 63.7500(a)(2)-Table 4.8 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(d)	For new or reconstructed fuel cell units with heat input capacity of 10 million Btu per hour or greater designed to burn biomass/bio-based solids, carbon monoxide (with or without CEMS) shall not exceed 910 ppm by volume on a dry basis corrected to 3 percent oxygen, using specified sampling volume or test run duration.	§ 63.7505(c) § 63.7505(d) § 63.7510(a) § 63.7510(a)(1) [G]§ 63.7510(a)(2) § 63.7510(c) § 63.7510(f) § 63.7510(h) § 63.7510(k) § 63.7515(a) § 63.7515(b) § 63.7515(c) § 63.7515(g) § 63.7520(a) § 63.7520(b) [G]§ 63.7520(b)-Table 5.5 § 63.7520(c) § 63.7520(d) § 63.7520(f) § 63.7525(a) § 63.7525(a)(1) [G]§ 63.7525(a)(2) § 63.7525(a)(3) § 63.7530(a) § 63.7530(b) § 63.7530(b)(4) § 63.7530(b)(4)(viii) § 63.7535(a) § 63.7535(b) § 63.7535(c)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(b) § 63.7545(c) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(d) [G]§ 63.7550(h)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.7535(d) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10)		
HTR1	EU	63DDDDD	Hydrogen Chloride	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 1.1.a § 63.7500(a)(1)-Table 3.3 [G]§ 63.7500(a)(1)-Table 3.5 § 63.7500(a)(1)-Table 3.6 § 63.7500(a)(2)-Table 4.7 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(a)(4) § 63.7540(d)	For new or reconstructed units in all subcategories with heat input capacity of 10 million Btu per hour or greater designed to burn solid fuel, hydrogen chloride shall not exceed 0.022 lb per MMBtu heat input, using specified sampling volume or test run duration.	§ 63.7505(c) § 63.7505(d) § 63.7510(a) § 63.7510(a)(1) [G]§ 63.7510(a)(2) § 63.7510(f) § 63.7510(h) § 63.7510(k) § 63.7515(a) § 63.7515(b) § 63.7515(c) § 63.7515(g) § 63.7520(a) § 63.7520(b) [G]§ 63.7520(b)-Table 5.3 § 63.7520(c) § 63.7520(d) § 63.7520(e) § 63.7520(f) § 63.7530(a) § 63.7530(b) § 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(4)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) [G]§ 63.7540(a)(2) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(b) § 63.7545(c) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(d) [G]§ 63.7550(h)
HTR1	EU	63DDDDD	Mercury	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 1.1.b § 63.7500(a)(1) § 63.7500(a)(1)-	For new or reconstructed units in all subcategories with heat input capacity of 10 million Btu per hour or	§ 63.7505(c) § 63.7505(d) § 63.7510(a) § 63.7510(a)(1)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					Table 3.3 [G]§ 63.7500(a)(1)- Table 3.5 § 63.7500(a)(1)- Table 3.6 § 63.7500(a)(2) § 63.7500(a)(2)- Table 4.7 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(a)(6) § 63.7540(d)	greater designed to burn solid fuel, mercury shall not exceed 0.00000080 lb per MMBtu heat input, using specified sampling volume or test run duration.	[G]§ 63.7510(a)(2) § 63.7510(f) § 63.7510(h) § 63.7510(k) § 63.7515(a) § 63.7515(b) § 63.7515(c) § 63.7515(g) § 63.7520(a) § 63.7520(b) [G]§ 63.7520(b)- Table 5.4 § 63.7520(c) § 63.7520(d) § 63.7520(e) § 63.7520(f) § 63.7530(a) § 63.7530(b) § 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(6)	[G]§ 63.7540(a)(2) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7540(d) § 63.7545(a) § 63.7545(b) § 63.7545(c) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(d) [G]§ 63.7550(h)
HTR1	EU	63DDDDD	PM	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)- Table 1.12.b § 63.7500(a)(1) § 63.7500(a)(1)- Table 3.3 [G]§ 63.7500(a)(1)- Table 3.5 § 63.7500(a)(1)- Table 3.6 § 63.7500(a)(2) § 63.7500(a)(2)- Table 4.7 § 63.7500(a)(3)	For new or reconstructed fuel cell units with heat input capacity of 10 million Btu per hour or greater designed to burn biomass/bio-based solids, filterable particulate matter shall not exceed 0.020 lb per MMBtu heat input, using specified sampling volume or test run duration.	§ 63.7505(c) § 63.7505(d) § 63.7510(f) § 63.7510(h) § 63.7510(k) § 63.7515(g) § 63.7530(a) § 63.7530(b) § 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7540(a)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(b) § 63.7545(c) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.7500(f) § 63.7505(a) § 63.7505(d) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(d)		§ 63.7540(a)(1) [G]§ 63.7540(a)(10)		[G]§ 63.7550(c) [G]§ 63.7550(d) [G]§ 63.7550(h)
HTR1	EU	63DDDDD	PM (Opacity)	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(2)-Table 4.4.a [G]§ 63.7500(a)(1)-Table 3.5 § 63.7500(a)(1)-Table 3.6 § 63.7500(a)(2) § 63.7500(a)(2)-Table 4.7 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) [G]§ 63.7505(d)(1) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(d)	When complying with a numerical emission limit under Table 1, 2, 11, 12, 13, 14, or 15 using an ESP control that operates as a dry control system (i.e., an ESP without a wet scrubber) without a PM CPMS, maintain opacity to less than or equal to 10 percent opacity or the highest hourly average opacity reading measured during the performance test run demonstrating compliance with the PM or TSM emission limitation.	§ 63.7505(c) § 63.7505(d) [G]§ 63.7505(d)(1) [G]§ 63.7505(d)(2) § 63.7505(d)(3) § 63.7505(d)(4) § 63.7510(f) § 63.7510(h) § 63.7510(k) § 63.7515(g) § 63.7525(c) § 63.7530(a) § 63.7530(b) § 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) [G]§ 63.7555(b) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(b) § 63.7545(c) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(e) [G]§ 63.7550(h)

Permit Shield

Permit Shield 19

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GASLOAD	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Motor vehicle fuel dispensing is exempt from 30 TAC Chapter 115, Loading and Unloading requirements.

New Source Review Authorization References

New Source Review Authorization References	21
New Source Review Authorization References by Emission Unit	22

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Prevention of Significant Deterioration (PSD) Permits	
PSD Permit No.: GHGPSDTX173	Issuance Date: 08/15/2025
PSD Permit No.: PSDTX1526	Issuance Date: 08/15/2025
Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 6729	Issuance Date: 08/15/2025
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.227	Version No./Date: 03/14/1997
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 03/14/1997
Number: 106.412	Version No./Date: 03/14/1997
Number: 106.472	Version No./Date: 03/14/1997

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
CK01	CONTINUOUS INDIRECT FIRED KILN NO. 1	6729, PSDTX1526
CK02	CONTINUOUS INDIRECT FIRED KILN NO.2	6729, PSDTX1526
GASLOAD	GASOLINE UNLOADING	106.412/03/14/1997
HTR1	THERMAL OIL HEATING SYSTEM	6729, GHGPSDTX173, PSDTX1526

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Appendix A

Acronym List 24

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
RO	Responsible Official
SIP	state implementation plan
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

Appendix B

Major NSR Summary Table 26

Major NSR Summary Table

Permit Numbers 6729 and PSDTX1526					Issuance Date: August 15, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
CK01	Continuous Indirect Fired Kiln No. 1 (5)	VOC	84.50	---	6	9, 52	3
		PM	0.69	---			
		PM ₁₀	0.69	---			
		PM _{2.5}	0.69	---			
CK02	Continuous Indirect Fired Kiln No. 2 (5)	VOC	84.50	---	6	9, 52	3
		PM	0.69	---			
		PM ₁₀	0.69	---			
		PM _{2.5}	0.69	---			
CK01 and CK02	Continuous Indirect Fired Kiln No. 1 and Continuous Indirect Fired Kiln No. 2 Stacks	VOC	---	507.00	6	9, 52	3
		PM	---	4.11			
		PM ₁₀	---	4.11			
		PM _{2.5}	---	4.11			
HTR1	Thermal Oil Heating System (TOHS) Stack	VOC	4.24	18.38	2, 3, 4, 6, 26, 32, 36, 37, 38, 59	2, 3, 4, 52, 53, 55, 57, 61	2, 3, 4, 42, 45, 46, 47, 49, 51
		NO _x	15.97	69.23			

Major NSR Summary Table

Permit Numbers 6729 and PSDTX1526					Issuance Date: August 15, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		SO ₂	0.57	2.47			
		PM	4.04	17.49			
		PM ₁₀	3.26	14.13			
		PM _{2.5}	2.99	12.96			
		CO	75.38	326.76			
		NH ₃	3.91	16.97			
HTR1-MSS	Thermal Oil Heating System (TOHS) Stack – Planned Startup and Maintenance Emissions	VOC	4.24	0.06	6, 25, 26	52	
		NO _x	15.97	0.37			
		SO ₂	0.57	<0.01			
		PM	14.93	0.44			
		PM ₁₀	12.09	0.34			
		PM _{2.5}	10.75	0.30			
		CO	75.38	1.18			
21	Cut-Off Saw (5)	PM	1.07	0.66	8, 35	9, 35, 52	

Major NSR Summary Table

Permit Numbers 6729 and PSDTX1526					Issuance Date: August 15, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM ₁₀	0.53	0.33			
		PM _{2.5}	0.27	0.16			
22	Chip Bin Fugitives (5)	PM	0.03	0.09	8, 35	35, 52	
		PM ₁₀	0.01	0.04			
		PM _{2.5}	<0.01	<0.01			
23	Chip Loading Fugitives (5)	PM	0.04	0.09	8, 35	35, 52	
		PM ₁₀	0.02	0.04			
		PM _{2.5}	<0.01	<0.01			
24	Green Chip Overflow Pad (5)	PM	0.07	0.17	8, 35	35, 52	
		PM ₁₀	0.04	0.08			
		PM _{2.5}	<0.01	<0.01			
26	Shavings Bin (5)	PM	0.01	0.03	8, 22, 35	35, 52	
		PM ₁₀	<0.01	0.01			
		PM _{2.5}	<0.01	<0.01			

Major NSR Summary Table

Permit Numbers 6729 and PSDTX1526					Issuance Date: August 15, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
27	Shavings Loading Fugitives (5)	PM	0.15	0.03	8, 35	35, 52	
		PM ₁₀	0.07	0.01			
		PM _{2.5}	0.01	<0.01			
28	Planer Shavings Collection System (UHE Cyclone) Stack	PM	6.00	26.28	7, 23, 33, 34, 40	35, 52, 53	33, 44, 45, 46, 47, 49, 51
		PM ₁₀	5.70	24.97			
		PM _{2.5}	4.80	21.02			
29	Planer Shavings Bin Cyclone Stack	PM	0.69	3.00	7, 22, 23, 33, 34, 40	35, 52, 53	33, 44, 45, 46, 47, 49, 51
		PM ₁₀	0.65	2.85			
		PM _{2.5}	0.55	2.40			
31	Fuel Storage Silo – Bark Stack	PM	<0.01	0.02	8, 22, 23, 35	35, 52	
		PM ₁₀	<0.01	<0.01			
		PM _{2.5}	<0.01	<0.01			
32	Fuel Storage Silo – Sawdust Stack	PM	<0.01	0.04	8, 22, 23, 35	35, 52	
		PM ₁₀	<0.01	0.02			

Major NSR Summary Table

Permit Numbers 6729 and PSDTX1526					Issuance Date: August 15, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM _{2.5}	<0.01	<0.01			
33	Fuel Storage Silo – Bark Loading (5)	PM	0.05	0.02	8, 35	35, 52	
		PM ₁₀	0.02	<0.01			
		PM _{2.5}	<0.01	<0.01			
34	Fuel Storage Silo – Sawdust Loading (5)	PM	0.05	<0.01	8, 35	35, 52	
		PM ₁₀	0.02	<0.01			
		PM _{2.5}	<0.01	<0.01			
ROAD	Haul Roads (5)	PM	---	17.39			
		PM ₁₀	---	3.48			
		PM _{2.5}	---	0.85			

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

Major NSR Summary Table

Permit Number GHGPSDTX173					Issuance Date: 08/15/2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
HTR1	Thermal Oil Heating System (TOHS) Stack	CH ₄ (5)		10.27	2, 3, 4, 6, 26, 32, 57, 58, 59	2, 3, 4, 52, 53, 55, 57, 61	2, 3, 4, 42, 45, 46, 47, 49, 51
		CO ₂ (5)		133,799			
		CO ₂ e		135,586			
		N ₂ O (5)		5.14			
HTR1-MSS	Thermal Oil Heating System (TOHS) Stack – Planned Startup and Maintenance Emissions	CH ₄ (5)		0.04	6, 25, 26	52	
		CO ₂ (5)		462.97			
		CO ₂ e		469.15			
		N ₂ O (5)		0.02			

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) CH₄ - methane
CO - carbon dioxide
CO₂e - carbon dioxide equivalents based on the following Global Warming Potentials (11/2014): CO₂ (1), N₂O (298), and CH₄ (25).
N₂O - nitrous oxide
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period. These emission rates include maintenance, startup, and shutdown.
- (5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 15, 2025

MR RAYMOND MITCHELL
MILL MANAGER
WEST FRASER WOOD PRODUCTS LLC
PO BOX 460
HENDERSON TX 75653-0460

Re: Permit Renewal
Permit Number: 6729
Expiration Date: August 15, 2035
West Fraser Wood Products LLC
Henderson Lumber Mill
Henderson, Rusk County
Regulated Entity Number: RN102324191
Customer Reference Number: CN604734327
Associated Permit Numbers: GHGPSDTX173 and PSDTX1526

Dear Mr. Mitchell:

West Fraser Wood Products LLC has requested to renew Permit Number 6729. This letter serves as notice that your application for the above-referenced permit is technically complete as of August 4, 2025.

In accordance with Title 30 Texas Administrative Code Section 116.314(a), Permit Number 6729 is hereby renewed. Since you certified there were no changes to your existing permit, it is renewed as written and will be in effect for ten years from the date this renewal was issued. Please attach this letter and new general conditions to your permit.

If you need further information or have any questions, please contact Ms. Grace King at (512) 239-4936 or write to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Enclosure

cc: Air Section Manager, Region 5 – Tyler
Air Permits Section Chief, New Source Review Section (6PD-R), U.S. Environmental Protection Agency, Region 6, Dallas

Project Number: 391643

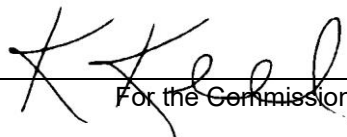
Texas Commission on Environmental Quality Air Quality Permit

A Permit Is Hereby Issued To
West Fraser Wood Products LLC
Authorizing the Continued Operation of
Henderson Lumber Mill
Located at Henderson, Rusk County, Texas
Latitude 32.169722 Longitude -94.804166

Permit: 6729

Issuance Date: August 15, 2025

Expiration Date: August 15, 2035


For the Commission

1. **Facilities** covered by this permit shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code (TAC) Section 116.116 (30 TAC § 116.116)]¹
2. **Voiding of Permit.** A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of the date of issuance, discontinues construction for more than 18 months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant an 18-month extension. Before the extension is granted the permit may be subject to revision based on best available control technology, lowest achievable emission rate, and netting or offsets as applicable. One additional extension of up to 18 months may be granted if the permit holder demonstrates that emissions from the facility will comply with all rules and regulations of the commission, the intent of the Texas Clean Air Act (TCAA), including protection of the public's health and physical property; and (b)(1) the permit holder is a party to litigation not of the permit holder's initiation regarding the issuance of the permit; or (b)(2) the permit holder has spent, or committed to spend, at least 10 percent of the estimated total cost of the project up to a maximum of \$5 million. A permit holder granted an extension under subsection (b)(1) of this section may receive one subsequent extension if the permit holder meets the conditions of subsection (b)(2) of this section. [30 TAC § 116.120]
3. **Construction Progress.** Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC § 116.115(b)(2)(A)]
4. **Start-up Notification.** The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter H, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC § 116.115(b)(2)(B)]
5. **Sampling Requirements.** If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC § 116.115(b)(2)(C)]
6. **Equivalency of Methods.** The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC § 116.115(b)(2)(D)]
7. **Recordkeeping.** The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and operating hours;

keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction in a timely manner; comply with any additional recordkeeping requirements specified in special conditions in the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC § 116.115(b)(2)(E)]

8. **Maximum Allowable Emission Rates.** The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources-- Maximum Allowable Emission Rates." [30 TAC § 116.115(b)(2)(F)]¹
9. **Maintenance of Emission Control.** The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification in accordance with 30 TAC §101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements; Scheduled Maintenance, Startup, and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC § 116.115(b)(2)(G)]
10. **Compliance with Rules.** Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition is applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC § 116.115(b)(2)(H)]
11. **This** permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC § 116.110(e)]
12. **There** may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC § 116.115(c)]
13. **Emissions** from this facility must not cause or contribute to "air pollution" as defined in Texas Health and Safety Code (THSC) §382.003(3) or violate THSC § 382.085. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.
14. **The** permit holder shall comply with all the requirements of this permit. Emissions that exceed the limits of this permit are not authorized and are violations of this permit.¹

¹ Please be advised that the requirements of this provision of the general conditions may not be applicable to greenhouse gas emissions.

Common Acronyms in Air Permits

°C = Temperature in degrees Celsius	GLCmax = maximum (predicted) ground-level concentration
°F = Temperature in degrees Fahrenheit	gpm = gallon per minute
°K = Temperature in degrees Kelvin	gr/1000scf = grain per 1000 standard cubic feet
µg = microgram	gr/dscf = grain per dry standard cubic feet
µg/m ³ = microgram per cubic meter	H ₂ CO = formaldehyde
acfm = actual cubic feet per minute	H ₂ S = hydrogen sulfide
AMOC = alternate means of control	H ₂ SO ₄ = sulfuric acid
AOS = alternative operating scenario	HAP = hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C
AP-42 = Air Pollutant Emission Factors, 5th edition	HC = hydrocarbons
APD = Air Permits Division	HCl = hydrochloric acid, hydrogen chloride
API = American Petroleum Institute	Hg = mercury
APWL = air pollutant watch list	HGB = Houston/Galveston/Brazoria
BPA = Beaumont/ Port Arthur	hp = horsepower
BACT = best available control technology	hr = hour
BAE = baseline actual emissions	IFR = internal floating roof tank
bbl = barrel	in H ₂ O = inches of water
bbl/day = barrel per day	in Hg = inches of mercury
bhp = brake horsepower	IR = infrared
BMP = best management practices	ISC3 = Industrial Source Complex, a dispersion model
Btu = British thermal unit	ISCST3 = Industrial Source Complex Short-Term, a dispersion model
Btu/scf = British thermal unit per standard cubic foot or feet	K = Kelvin; extension of the degree Celsius scaled-down to absolute zero
CAA = Clean Air Act	LACT = lease automatic custody transfer
CAM = compliance-assurance monitoring	LAER = lowest achievable emission rate
CEMS = continuous emissions monitoring systems	lb = pound
cfm = cubic feet (per) minute	lb/day = pound per day
CFR = Code of Federal Regulations	lb/hr = pound per hour
CN = customer ID number	lb/MMBtu = pound per million British thermal units
CNG = compressed natural gas	LDAR = Leak Detection and Repair (Requirements)
CO = carbon monoxide	LNG = liquefied natural gas
COMS = continuous opacity monitoring system	LPG = liquefied petroleum gas
CPMS = continuous parametric monitoring system	LT/D = long ton per day
DFW = Dallas/ Fort Worth (Metroplex)	m = meter
DE = destruction efficiency	m ³ = cubic meter
DRE = destruction and removal efficiency	m/sec = meters per second
dscf = dry standard cubic foot or feet	MACT = maximum achievable control technology
dscfm = dry standard cubic foot or feet per minute	MAERT = Maximum Allowable Emission Rate Table
ED = (TCEQ) Executive Director	MERA = Modeling and Effects Review Applicability
EF = emissions factor	mg = milligram
EFR = external floating roof tank	mg/g = milligram per gram
EGU = electric generating unit	mL = milliliter
EI = Emissions Inventory	MMBtu = million British thermal units
ELP = El Paso	MMBtu/hr = million British thermal units per hour
EPA = (United States) Environmental Protection Agency	MSDS = material safety data sheet
EPN = emission point number	MSS = maintenance, startup, and shutdown
ESL = effects screening level	MW = megawatt
ESP = electrostatic precipitator	NAAQS = National Ambient Air Quality Standards
FCAA = Federal Clean Air Act	NESHAP = National Emission Standards for Hazardous Air Pollutants
FCCU = fluid catalytic cracking unit	NGL = natural gas liquids
FID = flame ionization detector	NNSR = nonattainment new source review
FIN = facility identification number	NO _x = total oxides of nitrogen
ft = foot or feet	NSPS = New Source Performance Standards
ft/sec = foot or feet per second	
g = gram	
gal/wk = gallon per week	
gal/yr = gallon per year	
GLC = ground level concentration	

PAL = plant-wide applicability limit
PBR = Permit(s) by Rule
PCP = pollution control project
PEMS = predictive emission monitoring system
PID = photo ionization detector
PM = periodic monitoring
PM = total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
PM_{2.5} = particulate matter equal to or less than 2.5 microns in diameter
PM₁₀ = total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
POC = products of combustion
ppb = parts per billion
ppm = parts per million
ppmv = parts per million (by) volume
psia = pounds (per) square inch, absolute
psig = pounds (per) square inch, gage
PTE = potential to emit
RA = relative accuracy
RATA = relative accuracy test audit
RM = reference method
RVP = Reid vapor pressure
scf = standard cubic foot or feet
scfm = standard cubic foot or feet (per) minute
SCR = selective catalytic reduction
SIL = significant impact levels
SNCR = selective non-catalytic reduction
SO₂ = sulfur dioxide
SOCMI = synthetic organic chemical manufacturing industry
SRU = sulfur recovery unit
TAC = Texas Administrative Code
TCAA = Texas Clean Air Act
TCEQ = Texas Commission on Environmental Quality
TD = Toxicology Division
TLV = threshold limit value
TMDL = total maximum daily load
tpd = tons per day
tpy = tons per year
TVP = true vapor pressure
VOC = volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
VRU = vapor recovery unit or system

Special Conditions

Permit Numbers 6729, PSDTX1526, and GHGPSDTX173

Emission Standards

1. This permit authorizes only those sources of emissions listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and those sources are limited to the emission rates and other conditions specified in the table. In addition, this permit authorizes all emissions from planned startup and shutdown activities associated with facilities or groups of facilities that are authorized by this permit. **(01/13)**

Fuel Specifications

2. Fuel for the Thermal Oil Heating System (Emission Point No. [EPN] HTR1) shall be limited to wood fuel (comprising bark, sawdust, and wood chips that may be purchased or generated from plant operation, and other wood residuals from plant operation, including pieces of wood containing resin). Use of any other fuel will require prior approval from the Executive Director of the Texas Commission on Environmental Quality (TCEQ). **(07/18)**

Federal Applicability

3. These facilities shall comply with all applicable requirements of the United States Environmental Protection Agency (U.S. EPA) regulations on National Emission Standards for Hazardous Air Pollutants for Source Categories in 40 CFR Part 63, specifically the following:
 - A. Subpart A - General Provisions;
 - B. Subpart DDDD – Plywood and Composite Wood Products; and
 - C. Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters. **(02/06)**
4. These facilities shall comply with all applicable requirements of the U.S. EPA regulations on Standards of Performance for New Stationary Sources in Title 40 Code of Federal Regulations (40 CFR) Part 60, specifically the following: **(07/18)**
 - A. Subpart A - General Provisions; and
 - B. Subpart Db – Industrial-Commercial-Institutional Steam Generating Units.
5. If any condition or limitation of this permit or of any TCEQ regulation is more stringent than another, then the more stringent condition or limitation shall govern and be the standard by which compliance will be demonstrated.

Opacity/Visible Emission Limitations

6. Opacity of emissions from the Thermal Oil Heating System (TOHS) Stack (EPN HTR-1), Continuous Indirect Fired Kiln No. 1 (EPN CK01), and Continuous Indirect Fired Kiln No. 2 (EPN CK02) shall not exceed 10 percent averaged over a six-minute period, except for those periods described in Title 30 Texas Administrative Code (30 TAC) § 101.211. **(07/18)**

7. Opacity of emissions from the Planer Shavings Collection System (UHE Cyclone) Stack (EPN 28) and Planer Shavings Bin Cyclone Stack (EPN 29) shall not exceed 10 percent averaged over a six-minute period, except for those periods described in 30 TAC § 101.211. **(07/18)**
8. Visible fugitive emissions shall not leave the property from the debarkers; the sawmills; the chip mill; the storage piles; or the conveying, handling, storing, or loadout of shavings, chips, and sawdust for more than 30 cumulative seconds in any six-minute period. **(07/18)**

Operational Limitations, Work Practices, and Plant Design

9. The facility shall be limited to the following hourly and annual production rates: **(07/18)**

Table 1: Hourly and Annual Production Limits

Process	Hourly Production	Annual Production
Continuous Indirect Fired Kiln No. 1 (EPN CK01)	25 MBF	-
Continuous Indirect Fired Kiln No. 2 (EPN CK02)	25 MBF	-
Total Kiln Production (EPNs CK01 and CK02)	-	300,000 MBF
Cut-Off Saw (EPN 21)	200 tons	1,200,000 tons

MBF = thousand board feet

10. The facilities are authorized to operate up to 8,760 hours per year.
11. The debarker, conveyors, and subsequent sawing operations shall be enclosed within the Sawmill Building. **(07/18)**
12. A multiclone separator and electrostatic precipitator (ESP), properly installed and in good working order, shall control particulate matter emissions from the Thermal Oil Heating System when this equipment is in operation. **(07/18)**
13. Selective Non-Catalytic Reduction (SNCR), properly installed and in good working order, shall control NO_x emissions from the Thermal Oil Heating System when this equipment is in operation. **(07/18)**
14. Concentrations of ammonia (NH₃) from the Thermal Oil Heating System (TOHS) Stack (EPN HTR-1) shall not exceed 25 parts per million by volume dry basis (ppmvd) when corrected to 7 percent oxygen (O₂) on a 3-hour rolling average basis. **(07/18)**
15. Cyclones designed to meet an outlet grain loading of not more than 0.01 grains per dry standard cubic foot of exhaust each, properly installed and in good working order, shall control particulate matter emissions from the Planer Mill and Planer Shavings Bin when this equipment is in operation. **(07/18)**

16. Material collected in the control devices shall be collected and disposed of in a manner that will minimize the material from becoming airborne. No outdoor storage of ash shall occur unless it is controlled by sprinkling with water and/or dust suppressants or the ash incorporated into composting operations. Disposal of ash must be accomplished in a manner which will prevent the ash from becoming airborne. **(07/18)**
17. Lumber processed through the planer and trim saws shall be limited to the plant annual throughput reflected at the kilns. **(07/18)**
18. All storage bins and fuel silos shall be fully enclosed. **(07/18)**
19. Material handling equipment such as chain conveyors, screens, chippers, hogs, and/or drop/transfer points shall be operated with covers in place; enclosed, shrouded, or covered; or controlled in a manner to minimize fugitive emissions.
20. The fuel feed system to the TOHS shall be enclosed to minimize fugitive particulate matter emissions. **(07/18)**
21. All in-plant roads, stockpiles (saw dust, bark, fractional lumber, fuel wood, and ash), truck loading and unloading areas, parking areas, and other traffic areas shall be sprinkled with water, and/or be paved (with a cohesive hard surface) and cleaned as necessary to maintain compliance with all applicable TCEQ rules and regulations.
22. A visible and/or audible warning device shall be installed on each of the storage silos to warn operators when the silos are full so that silos are not overloaded. The silos shall not be overloaded at any time. **(07/18)**
23. All hooding, duct, and collection systems shall be effective in capturing emissions from the intended equipment and in preventing fugitive emissions from the building. The hooding and duct systems shall be maintained free of holes, cracks, and other conditions that would reduce the collection efficiency of the emission capture system. **(07/18)**
24. The holder of this permit shall physically identify and mark in a conspicuous location all equipment that has the potential of emitting air contaminants as follows: **(07/18)**
 - A. The facility identification numbers as submitted to the Emissions Inventory Section of the TCEQ.
 - B. The emission point numbers as listed on the maximum allowable emission rates table (MAERT).

Planned Maintenance, Startup, and Shutdown Activities (07/18)

25. Emissions during the TOHS startup shall be minimized by limiting the activity as follows:
 - A. The maximum startup duration shall be limited to 15 hours/startup; and
 - B. The number of startups per year shall be limited to 6.
26. All control devices shall operate during shutdown of the TOHS. All continuous monitoring systems shall operate during startup and shutdown of the TOHS.

27. Manufacturer's recommended maintenance of the TOHS is authorized. No firing of fuel shall take place during maintenance activities on the TOHS.
28. All maintenance activities shall be conducted to ensure compliance with the MAERT.
29. Entrained dust shall be allowed to settle prior to opening the control devices.
30. Upset conditions and the resulting emissions are not authorized by this permit.
31. No maintenance activities, other than the maintenance of the TOHS, are authorized by this permit.

Initial Determination of Compliance

32. To demonstrate compliance with the MAERT and with emission performance levels as specified in the special conditions, the holder of this permit shall perform stack sampling and/or other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from the Thermal Oil Heating System (TOHS) Stack (EPN HTR1). Air contaminants to be tested for include (but are not limited to) PM, PM₁₀, PM_{2.5}, CO, NO_x, and NH₃. Sampling shall be accomplished within 60 days of achieving maximum production but not later than 180 days after start of operation. Sampling must be conducted in accordance with the TCEQ Sampling Procedures Manual or in accordance with the applicable EPA 40 CFR procedures. Any deviations from those procedures must be approved by the TCEQ Executive Director prior to sampling. **(07/18)**
33. To demonstrate compliance with the MAERT and with emission performance levels as specified in the special conditions, the holder of this permit shall perform stack sampling and/or other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from the Planer Shavings Collection System (UHE Cyclone) Stack (EPN 28) and Planer Shavings Bin Cyclone Stack (EPN 29). Air contaminants to be tested for include (but are not limited to) PM, PM₁₀, and PM_{2.5}. Sampling shall be accomplished within 60 days of achieving maximum production but not later than 180 days after start of operation. Sampling must be conducted in accordance with the TCEQ Sampling Procedures Manual or in accordance with the applicable EPA 40 CFR procedures. Any deviations from those procedures must be approved by the TCEQ Executive Director prior to sampling. **(07/18)**

Demonstration of Continuous Compliance

34. Upon request by the TCEQ Executive Director or the TCEQ Regional Director having jurisdiction, the holder of this permit shall perform stack sampling and/or other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere to demonstrate compliance with the MAERT and with emission performance levels as specified in the special conditions and/or otherwise prove satisfactory equipment performance. Sampling must be conducted in accordance with the TCEQ Sampling Procedures Manual or in accordance with the applicable EPA 40 CFR procedures. Any deviations from those procedures must be approved by the TCEQ Executive Director or the appropriate TCEQ Regional Director prior to conducting sampling. **(07/18)**
35. The holder of this permit shall conduct a quarterly visible fugitive emissions determination to demonstrate compliance with the visible fugitive emissions limitation specified in this permit. This

visible fugitive emissions determination shall be performed: 1) during normal plant operations, 2) for a minimum of six minutes, 3) approximately perpendicular to plume direction, 4) with the sun behind the observer (to the extent practicable), 5) at least 15 feet, but not more than 0.25 mile, from the plume, and 6) in accordance with EPA 40 CFR Part 60, Appendix A, Test Method 22, except where stated otherwise in this condition. If visible fugitive emissions leaving the property exceed 30 cumulative seconds in any six-minute period, the owner or operator shall take immediate action (as appropriate) to eliminate the excessive visible fugitive emissions. The corrective action shall be documented within 24 business hours of completion. **(07/18)**

36. Continuous monitoring and recordkeeping of opacity shall be performed at the Thermal Oil Heating System (TOHS) Stack (EPN HTR-1). The holder of this permit shall install, calibrate, and maintain a continuous opacity monitoring system (COMS) for monitoring opacity. **(07/18)**
- A. The COMS shall meet the design and performance specifications, pass the field tests, and meet the installation requirements and the data analysis and reporting requirements specified in Performance Specification No. 1, 40 CFR Part 60, Appendix B.
 - B. The COMS shall be zeroed and spanned daily and corrective action taken when the 24-hour span drift exceeds two times the amounts specified in 40 CFR Part 60, Appendix B or as specified by the TCEQ if not specified in Appendix B.
 - C. The opacity monitor shall complete a minimum of one cycle of data recording for each successive ten-second period. Six-minute averages shall be computed from at least 36 data points over a six-minute period. Data recorded during periods of COMS breakdowns, repairs, calibration checks, and zero span adjustments shall not be included in the computed data averages.
37. The holder of this permit shall install, calibrate, and maintain a device to continuously monitor and record the urea injection rate in the SNCR system. The monitoring device shall be calibrated in accordance with the manufacturer's specifications and shall be calibrated at least annually and shall be accurate to within a range of $\pm 2\%$ of reading; or $\pm 5\%$ over its operating range. **(07/18)**

The actual urea injection rate shall be maintained at or above the operating limits established during the performance test required by Special Condition No. 32.

38. The holder of this permit shall install, calibrate, and maintain a device to continuously monitor and record the NO_x concentration in the flue gas between the TOHS and the SNCR system. The monitoring device shall be calibrated in accordance with the manufacturer's specifications and shall be calibrated at least annually and shall be accurate to within a range of $\pm 2\%$ of reading; or $\pm 5\%$ over its operating range. **(07/18)**

The measured NO_x concentration shall be used in association with the SNCR efficiency and the urea injection rate measured according to Special Condition No. 37 to estimate NH_3 slip. This condition shall not be construed to set a minimum NO_x reduction efficiency on the SNCR system. These results shall be recorded and used to determine compliance with Special Condition No. 14.

39. The holder of this permit may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging times specified, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting

deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c). **(07/18)**

40. The holder of this permit shall perform monthly inspections to verify proper operation of the capture system to verify there are no holes, cracks, and/or other conditions that would reduce the collection efficiency of the emission capture system as represented. If the results of the inspections indicate that the capture system is not operating properly, the permit holder shall promptly take necessary corrective actions. **(07/18)**
41. If there is a bypass for a control device, the holder of this permit shall comply with either of the following requirements: **(07/18)**
 - A. Install a flow indicator that records and verifies zero flow at least once every fifteen minutes immediately downstream of each valve that if opened would allow a vent stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere; or
 - B. Once a month, inspect the valves, verifying the position of the valves and the condition of the car seals/lock-out tags that prevent flow out of the bypass and maintain records of each inspection. If the inspection is not satisfactory, the holder of this permit shall take necessary corrective action within 24 hours.
42. The TCEQ Regional Office shall be notified as soon as possible after the discovery of any monitor malfunction that is expected to result in more than 24 hours of lost data. Supplemental stack concentration measurements may be required at the discretion of the appropriate TCEQ Regional Director in case of extended monitor downtime. Necessary corrective action shall be taken if the downtime exceeds 5 percent of the Thermal Oil Heating System operating hours in the quarter. Failure to complete any corrective action as directed by the TCEQ Regional Office may be deemed a violation of the permit. **(07/18)**

Sampling Requirements

43. The holder of this permit is responsible for providing sampling and testing facilities and conducting the sampling and testing operations at their own expense. Sampling ports and platforms shall be incorporated into the design of the stack(s) according to the specifications set forth in the attachment entitled "Guidelines for Stack Sampling Facilities" prior to stack sampling. Alternate sampling facility designs may be submitted for approval by the TCEQ Regional Office with jurisdiction. **(07/18)**
44. A pretest meeting shall be held with personnel from the TCEQ before the required tests are performed. The TCEQ Regional Office with jurisdiction shall be notified not less than 45 days prior to sampling to schedule a pretest meeting. The notice shall include: **(07/18)**
 - A. Date for pretest meeting;
 - B. Date sampling will occur;
 - C. Points or sources to be sampled;
 - D. Name of firm conducting sampling;
 - E. Type of sampling equipment to be used; and
 - F. Method or procedure to be used in sampling.

The purpose of the pretest meeting is to review the necessary sampling and testing procedures, to provide the proper data forms for recording pertinent data, and to review the format procedures for submitting the test reports.

45. Alternate sampling methods and representative unit testing may be proposed by the permit holder. A written proposed description of any deviation from sampling procedures or emission sources specified in permit conditions or TCEQ or EPA sampling procedures shall be made available to the TCEQ prior to the pretest meeting. Such a proposal must be approved by the TCEQ Regional Office with jurisdiction at least two weeks prior to sampling. **(07/18)**
46. Requests to waive testing for any pollutant specified shall be submitted, in writing, for approval to the TCEQ Office of Air, Air Permits Division in Austin. **(07/18)**
47. During stack sampling emission testing, the facilities shall operate at maximum represented production rates. Primary operating parameters that enable determination of production rates shall be monitored and recorded during the stack test. These parameters are to be determined at the pretest meeting. **(07/18)**

If the plant is unable to operate at the maximum represented production rates during testing, then additional stack testing shall be required when the production rate exceeds the previous stack test production rate by +10 percent unless otherwise determined, in writing, by the TCEQ Executive Director.

48. Requests for additional time to perform sampling shall be submitted to the TCEQ Regional Office with jurisdiction. Additional time to comply with the applicable federal requirements requires EPA approval, and requests shall be submitted to the TCEQ Regional Office with jurisdiction. **(07/18)**
49. Copies of the final sampling report shall be forwarded to the TCEQ within 60 days after sampling is completed. Sampling reports shall comply with the attached provisions of Chapter 14 of the TCEQ Sampling Procedures Manual. The reports shall be distributed as follows: **(07/18)**

One copy to the TCEQ Regional Office with jurisdiction.

One copy to the TCEQ Office of Air, Air Permits Division in Austin.

One copy to each appropriate local air pollution control program with jurisdiction.

50. If, as a result of stack sampling, compliance with the permitted emission rates cannot be demonstrated, the holder of this permit shall adjust any operating parameters so as to comply with Special Condition No. 1 and the permitted emission rates. **(07/18)**
51. If the holder of this permit is required to adjust any operating parameters for compliance, then beginning no later than 60 days after the date of the test conducted, the holder of this permit shall submit to the TCEQ, on a monthly basis, a record of adjusted operating parameters and daily records of production sufficient to demonstrate compliance with the permitted emission rates. Daily records of production and operating parameters shall be distributed as follows: **(07/18)**

One copy to the TCEQ Regional Office with jurisdiction.

One copy to the TCEQ Office of Air, Air Permits Division in Austin.

Recordkeeping Requirements

52. Records shall be maintained at this facility site and made available at the request of personnel from TCEQ or any other air pollution control program having jurisdiction to demonstrate compliance with permit limitations. These records shall be totaled for each calendar month, retained for a rolling 60-month period, and include the following: **(07/18)**
- A. Hourly production of kiln-dried board feet for each kiln calculated monthly (in MBF);
 - B. Annual production of kiln-dried board feet for both kilns (in MBF);
 - C. Hourly and annual production from the Cut-Off Saw (in tons);
 - D. Quarterly observations for visible emissions and/or opacity observations;
 - E. All malfunctions, repairs, and maintenance of abatement systems, and the manufacturer's suggested cleaning and maintenance schedule;
 - F. Hours of operation of the TOHS, identifying startup and shutdown periods;
 - G. Hours of operation of the ESP and SNCR during startup and shutdown of the TOHS;
 - H. Daily, monthly and annual records of the maintenance activities on the TOHS, including number of occurrences and duration; and
 - I. Hourly average opacity measured by the COMS.
53. The following records shall be maintained at this facility site and made available at the request of personnel from the TCEQ or any other air pollution control program having jurisdiction. These records shall be retained for a rolling 60-month period: **(07/18)**
- A. All monitoring data and support information as specified in 30 TAC § 122.144; and
 - B. Inspections of capture systems and abatement devices shall be recorded as they occur.

Greenhouse Gas (GHG) Special Conditions

54. This section shall apply only to the Thermal Oil Heating System (EPNs HTR1 and HTR1-MSS). **(07/18)**
55. The Thermal Oil Heating System (EPNs HTR1 and HTR1-MSS) shall not exceed the limits based on the 12-month rolling average subject to the following specifications: **(07/18)**

Table 2: Emission Standards and Operating Specifications for GHG

Source	kg CO ₂ /MMBtu	kg CH ₄ /MMBtu	kg N ₂ O /MMBtu	Operating Hours/year
Thermal Oil Heating System (TOHS) Stack (EPN HTR1)	93.80*	0.0072**	0.0036**	8,760
Thermal Oil Heating System (TOHS) Stack – Planned Startup and Maintenance Emissions (EPN HTR1-MSS)	93.80*	0.0072**	0.0036**	8,760

* 40 CFR Part 98 Subpart C, Table C-1 for Natural Gas, Wood, and Wood Residuals dated November 29, 2013

**40 CFR Part 98 Subpart C, Table C-2 for Natural Gas, Wood, and Wood Residuals dated November 29, 2013

56. The emissions generated from the Thermal Oil Heating System during planned MSS activities shall not exceed the emission allowable listed on the attached tables entitled "Emission Sources-Maximum Allowable Emission Rates" (MAERT) for Permit Nos. 6729 and PSDTX1526 and on the MAERT for Permit No. GHGPSDTX173. **(07/18)**
57. Calculations of emissions of CO₂ to determine compliance with the MAERT CO₂e emission limitation shall be calculated as specified in Special Condition No. 58 by the end of the current month for the previous rolling 12-month basis. **(07/18)**
58. To calculate CO₂ emissions from the Thermal Oil Heating System (EPNs HTR1 and HTR1-MSS), use the factors in 40 CFR Part 98 Subpart C, Tables C-1 and C-2 for both EPN HTR1 and EPN HTR1-MSS for Natural Gas, Wood, and Wood Residuals dated November 29, 2013 and the rated capacity or heat rating of the TOHS burners and the rolling 12-month hours of operation. **(07/18)**
59. In lieu of the requirements of Special Condition Nos. 57 and 58 for the Thermal Oil Heating System (EPNs HTR1 and HTR1-MSS), the permit holder may install, calibrate, maintain, and operate a continuous emissions monitoring system (CEMS) for CO₂ emission measurements. The CEMS shall meet the specifications and test procedures for CO₂ emission monitoring system at stationary sources, 40 CFR Part 98; or meet the requirements of 40 CFR Part 60, Appendix B, Performance Specification 3 and follow the monitoring requirements of 40 CFR § 60.13. The permit holder shall also measure volumetric flow and install a data acquisition and handling system to record all measurements. **(07/18)**
60. The TOHS shall employ a fuel cell or hybrid suspension grate unit design and only fire biomass as the fuel source. The energy efficiency options as detailed in the application shall be implemented on the TOHS. **(07/18)**

GHG Recordkeeping Requirements

61. Records shall be maintained at this facility site and made available at the request of personnel from the TCEQ, EPA, or any other air pollution control program having jurisdiction to demonstrate compliance with permit limitations. These records shall be totaled for each calendar month, retained for a rolling 60-month period, and include the following: **(07/18)**
 - A. A copy of this permit;
 - B. Permit application dated September 13, 2017, and subsequent representations submitted to the TCEQ;
 - C. If utilizing Special Condition No. 58, records of hours of operation on a monthly and 12-month rolling total for the TOHS and TOHS-MSS;
 - D. Hours of operation, identifying startup and shutdown periods;
 - E. All malfunctions, repairs, and maintenance of abatement systems, which includes bag replacement and the manufacturer's suggested cleaning and maintenance schedule;

- F. Daily, monthly and annual records of the maintenance activities, including number of occurrences and duration;
- G. Monthly calculations from Special Condition Nos. 57 and 58; and
- H. CEMS data, if necessary.

Date: **July 11, 2018**

Emission Sources - Maximum Allowable Emission Rates

Permit Numbers 6729 and PSDTX1526

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
CK01	Continuous Indirect Fired Kiln No. 1 (5)	VOC	84.50	---
		PM	0.69	---
		PM ₁₀	0.69	---
		PM _{2.5}	0.69	---
CK02	Continuous Indirect Fired Kiln No. 2 (5)	VOC	84.50	---
		PM	0.69	---
		PM ₁₀	0.69	---
		PM _{2.5}	0.69	---
CK01 and CK02	Continuous Indirect Fired Kiln No. 1 and Continuous Indirect Fired Kiln No. 2 Stacks	VOC	---	507.00
		PM	---	4.11
		PM ₁₀	---	4.11
		PM _{2.5}	---	4.11
HTR1	Thermal Oil Heating System (TOHS) Stack	VOC	4.24	18.38
		NO _x	15.97	69.23
		SO ₂	0.57	2.47
		PM	4.04	17.49
		PM ₁₀	3.26	14.13
		PM _{2.5}	2.99	12.96
		CO	75.38	326.76
		NH ₃	3.91	16.97
HTR1-MSS	Thermal Oil Heating System (TOHS) Stack – Planned Startup and Maintenance Emissions	VOC	4.24	0.06
		NO _x	15.97	0.37
		SO ₂	0.57	<0.01
		PM	14.93	0.44

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
		PM ₁₀	12.09	0.34
		PM _{2.5}	10.75	0.30
		CO	75.38	1.18
21	Cut-Off Saw (5)	PM	1.07	0.66
		PM ₁₀	0.53	0.33
		PM _{2.5}	0.27	0.16
22	Chip Bin Fugitives (5)	PM	0.03	0.09
		PM ₁₀	0.01	0.04
		PM _{2.5}	<0.01	<0.01
23	Chip Loading Fugitives (5)	PM	0.04	0.09
		PM ₁₀	0.02	0.04
		PM _{2.5}	<0.01	<0.01
24	Green Chip Overflow Pad (5)	PM	0.07	0.17
		PM ₁₀	0.04	0.08
		PM _{2.5}	<0.01	<0.01
26	Shavings Bin (5)	PM	0.01	0.03
		PM ₁₀	<0.01	0.01
		PM _{2.5}	<0.01	<0.01
27	Shavings Loading Fugitives (5)	PM	0.15	0.03
		PM ₁₀	0.07	0.01
		PM _{2.5}	0.01	<0.01
28	Planer Shavings Collection System (UHE Cyclone) Stack	PM	6.00	26.28
		PM ₁₀	5.70	24.97
		PM _{2.5}	4.80	21.02
29	Planer Shavings Bin Cyclone Stack	PM	0.69	3.00
		PM ₁₀	0.65	2.85
		PM _{2.5}	0.55	2.40

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
31	Fuel Storage Silo – Bark Stack	PM	<0.01	0.02
		PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
32	Fuel Storage Silo – Sawdust Stack	PM	<0.01	0.04
		PM ₁₀	<0.01	0.02
		PM _{2.5}	<0.01	<0.01
33	Fuel Storage Silo – Bark Loading (5)	PM	0.05	0.02
		PM ₁₀	0.02	<0.01
		PM _{2.5}	<0.01	<0.01
34	Fuel Storage Silo – Sawdust Loading (5)	PM	0.05	<0.01
		PM ₁₀	0.02	<0.01
		PM _{2.5}	<0.01	<0.01
ROAD	Haul Roads (5)	PM	---	17.39
		PM ₁₀	---	3.48
		PM _{2.5}	---	0.85

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
(2) Specific point source name. For fugitive sources, use area name or fugitive source name.
(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO₂ - sulfur dioxide
PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
CO - carbon monoxide
NH₃ - ammonia
(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
(6) Planned startup and shutdown emissions are included. Maintenance activities, except as specified in Special Condition Nos. 25 through 31, are not authorized by this permit and will need separate authorization, unless the activity can meet the conditions of 30 TAC § 116.119.

Date: July 11, 2018

Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX173

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for sources of air contaminants on the applicant's property authorized by this permit. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
HTR1	Thermal Oil Heating System (TOHS) Stack	CH ₄ (5)	10.27
		CO ₂ (5)	133,799
		CO ₂ e	135,586
		N ₂ O (5)	5.14
HTR1-MSS	Thermal Oil Heating System (TOHS) Stack – Planned Startup and Maintenance Emissions	CH ₄ (5)	0.04
		CO ₂ (5)	462.97
		CO ₂ e	469.15
		N ₂ O (5)	0.02

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CH₄ - methane
CO - carbon dioxide
CO₂e - carbon dioxide equivalents based on the following Global Warming Potentials (11/2014): CO₂ (1), N₂O (298), and CH₄ (25).
N₂O - nitrous oxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period. These emission rates include maintenance, startup, and shutdown.

(5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Date: July 11, 2018