

**From:** Mark Meyer  
**Sent:** Monday, January 27, 2025 9:26 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA)  
**Cc:** brad.uhlmann@wsp.com; Schmeisser, Shelly  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good morning,

Received – thank you. All is good with this submitted form.

I will advise upon receipt of the hard copy.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <victor.h.garcia22.civ@army.mil>  
**Sent:** Monday, January 27, 2025 9:16 AM  
**To:** Mark Meyer <Mark.Meyer@tceq.texas.gov>  
**Cc:** brad.uhlmann@wsp.com; Schmeisser, Shelly <shelly.schmeisser@wsp.com>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good morning Mr. Meyer,

Please find attached the signed Form OP-CRO1. We will also mail it to the address provided.

Thank you.

Victor H. Garcia, PE, PMP  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Friday, January 24, 2025 3:06 PM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** [brad.uhlmann@wsp.com](mailto:brad.uhlmann@wsp.com); Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** Re: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

No worries. Thank you, sir. Appreciated.



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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Friday, January 24, 2025 4:04:40 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** [brad.uhlmann@wsp.com](mailto:brad.uhlmann@wsp.com) <[brad.uhlmann@wsp.com](mailto:brad.uhlmann@wsp.com)>; Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit 02865)

Mr. Meyer – I apologize. I will get the wet signature and resend electronically, and also via mail to your office.

Thank you.

Victor H. Garcia, PE, PMP  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
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CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Friday, January 24, 2025 2:55 PM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** [brad.uhlmann@wsp.com](mailto:brad.uhlmann@wsp.com); Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit 02865)

Good afternoon, again.

The submitted form contained a digital signature, and digital signatures are not permitted.

Please be sure to add an original, wet-ink signature for Mr. Williams on the copy of the form that you are submitting via mail, or, as an alternative, submit the form provided today via STEERS as an attachment to an application update. If this action is utilized, nothing needs to be submitted via mail.

If you are mailing, please use one of these addresses:

USPS "Regular" Mail:  
Texas Commission on Environmental Quality  
Air Permits Division, MC-163  
ATTN: Mark Meyer  
P.O. Box 13087  
Austin, TX 78711-3087

"Overnight":  
Texas Commission on Environmental Quality  
Air Permits Division, Bldg. C

ATTN: Mark Meyer  
12100 Park 35 Circle  
Austin, TX 78753

Please let me know if you have any questions.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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---

**From:** Mark Meyer  
**Sent:** Friday, January 24, 2025 3:38 PM  
**To:** 'Garcia, Victor H CIV USARMY ID-READINESS (USA)' <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** [brad.uhlmann@wsp.com](mailto:brad.uhlmann@wsp.com); Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit 02865)

Good afternoon,

Received – thank you.

I will review, process, and advise should I have any questions.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Friday, January 24, 2025 3:29 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** [brad.uhlmann@wsp.com](mailto:brad.uhlmann@wsp.com); Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit 02865)

Good afternoon Mr. Meyer,

Find attached the signed Form OP-CRO1.

Please let me know if you have any questions or comments.

Thank you – have a nice weekend.

Victor H. Garcia, PE, PMP  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916

DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Thursday, January 16, 2025 1:45 PM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit 02865)

Good afternoon,

Yes sir, you bet.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Thursday, January 16, 2025 2:42 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit 02865)

Good afternoon Mr. Meyer,

Please let us work on it. Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
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USAG Ft. Bliss, TX 79916  
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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Thursday, January 16, 2025 10:57 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit 02865)

Good afternoon,

The project has passed QAQC and is ready for the PNAP to be issued.

Please provide an OP-CRO1 to certify the changes made since the initial renewal application submittal. Again, as mentioned below, I suggest using the Time Period of 12/23/2021 to the signature date/submittal date of the final OP-CRO1.

Please let me know if you should have any questions.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Tuesday, January 14, 2025 10:41 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

You are welcome.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**Sent:** Tuesday, January 14, 2025 10:38 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good morning Mr. Meyer – Acknowledged.

Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
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---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, January 14, 2025 7:02 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: 100210095
CN: 600126262
Account No.: EE-0024-G
Permit No.: O2865
Project No.: 33035
Area Name: U.S. Army, Fort Bliss
Company Name: U.S. Army, Fort Bliss
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official Representative <input checked="" type="checkbox"/> Duly Authorized Representative
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input checked="" type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other:

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

**IV. Certification of Truth**

**This certification does not extend to information which is designated by TCEQ as information for reference only.**

I, Gregory A. Williams, PMP, CEM certify that I am the Duly Authorized Representative (DAR)  
*(Certifier Name printed or typed)* *(RO or DAR)*

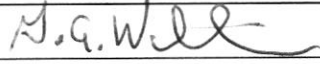
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:

*Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).*

Time Period: From 12/23/2021 to 12/19/2024  
*(Start Date)* *(End Date)*

Specific Dates: \_\_\_\_\_  
*(Date 1)* *(Date 2)* *(Date 3)* *(Date 4)*

\_\_\_\_\_  
*(Date 5)* *(Date 6)*

Signature:  Signature Date: 1/27/25

Title: Director of Public Works

**From:** Mark Meyer  
**Sent:** Tuesday, January 14, 2025 10:41 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA)  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

You are welcome.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Tuesday, January 14, 2025 10:38 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good morning Mr. Meyer – Acknowledged.

Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, January 14, 2025 7:02 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good morning,

Received – thank you. I will review and make any necessary updates.

Next Steps: I will prepare the Public Notice Authorization Package (PNAP) and send the project to our internal QAQC. Upon completion and passing of QAQC, I will request the final OP-CRO1 from you to certify all of the changes made since the initial renewal application. At this same time, I will route the PNAP for management review and approval to issue the PNAP. Then, once the final OP-CRO1 is received, the PNAP will be issued, usually within 2-3 days.

You will then have 30 days to publish the required English and Spanish notices. Both notices will be provided as part of the PNAP.

The notice states: "Further information may also be obtained for US Department of the Army by calling Mr. Victor Garcia at (915) 568-0794." This info is from the updated OP-1 submitted 10/9/2024. Should this need to be updated, please advise and submit an updated OP-1 Section XI.

Related to the final OP-CRO1, I suggest using the Time Period of 12/23/2021 to the signature date/submittal date of the final OP-CRO1.

I trust this information is helpful. Please do not hesitate to let me know if you should have additional questions.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Monday, January 13, 2025 4:39 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good afternoon Mr. Meyer,

We have reviewed the WDP and agree with the changes. Attached is the updated PBRSUP form.

I apologize for the late response; I was out of the office the end of last week.

Please let us know what the following step is.  
Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Thursday, January 9, 2025 8:15 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** 'Schmeisser, Shelly' <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)



Good morning,

Please advise on the status of the review and response.

Thank you. Appreciated.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Thursday, December 19, 2024 11:02 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

You are welcome, sir.

Thank you. Appreciated.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Thursday, December 19, 2024 11:00 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** RE: WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good morning Mr. Meyer,

Thank you. We will review the WDP and provide the updated Tables as noted.

Thank you again for your support.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Thursday, December 19, 2024 5:45 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** Schmeisser, Shelly <[shelly.schmeisser@wsp.com](mailto:shelly.schmeisser@wsp.com)>  
**Subject:** WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)

Good morning,

Attached, please find the updated Working Draft Permit (WDP) for your review and approval and/or comments. Version 2 includes all of the submitted updates, requests and comments which have been provided. Please note the following:

1. For units ST032A and ST032C, the requirements are addressed through Special Term & Condition (T&C) No. 13 (pg. 5 of the WDP), as the throughput is less than 10,000 gallons. The T&C are a result of the responses provided in the OP-REQ1, Section VIII.F.1-4 (pg. 75 of the form).
  - a. Please note the UA3, Tables 23, options for "Monthly Throughput" are "10K-100K" or "100K+". The submitted UA3 indicated "10K-", which is not an option. Based on the incorrect code of "10K-" and the responses provided to questions VIII.F.1-4 on the OP-REQ1, confirming the throughput of less than 10,000 gallons, the UA3 form is not applicable in this case.
2. After processing the submitted updated UA2 for unit IC002-16, the MACT ZZZZ requirements remain in the ARS, and the attributes provided for NSPS IIII still return "non-applicability", so the unit does not appear in the ARS associated with NSPS IIII.
3. Unit MO003 has been added to the permit and is listed on the "NSR Authorization References by Emission Unit" table. The unit does not appear elsewhere in the permit as Fluorescent Bulb Crushers do not have Title V requirements/applicability.
4. The Preconstruction Authorizations (PCAs) have been updated for both sitewide and unit specific, per the submitted comments, and both the updated "NSR Authorization References" table and "NSR Authorization References by Emissions Unit" table.
5. As advised previously, the permit shields for units SC008 and SC009 have been re-added to the permit. Thank you for the documentation. I apologize for the inconvenience. I have no idea of when, how, why the shields were removed from the database and thus the permit. The related shields are not in the effective permit, so they were removed either in conjunction with the last renewal project (issued in 2017) or prior to that.
6. Thank you for the updated OP-PBRSUP. You will note the related submittal date of 12/10/2024 is currently referenced in T&C No. 16 (pg. 6 of the WDP). However, it appears the 11 units identified on Table A of the OP-PBRSUP are not included on Table D. All units listed on Tables A and/or B must be included on Table D. Please submit and updated, complete OP-PBRSUP, indicating a new submittal date, and with a Table D that includes all units listed on both Tables A and/or B.
7. Several units in the ARS continue to indicate "Empty" in the "Unit Group Process Type" column of the ARS. This will be addressed for the draft permit that is used for the Public Notice Authorization Package (PNAP). Thank you for your understanding.

Please review the WDP attached and provide your approval and/or comments at your earliest opportunity. Once the WDP is approved, the project will be sent to our internal QAQC process. Once the project passes QAQC, I will request the final OP-CRO1 certifying the changes made since the original renewal application submittal.

Then, upon receipt of the final OP-CRO1, the PNAP will be issued.

As always, please do not hesitate to contact me should you have any questions.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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---

**From:** Mark Meyer  
**Sent:** Wednesday, December 18, 2024 5:35 PM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good evening,

I have completed all of the updates and have the updated WDP ready to send to you. I just need to finalize my comments/responses to you. I will send everything to you tomorrow morning.

Thank you for your patience and understanding.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Wednesday, December 18, 2024 9:16 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Mr. Meyer – Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, December 18, 2024 7:38 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good morning, sir.

I am actually working on the permit as we speak. All is good thus far. I will provide an update by the end of the day at least.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>

**Sent:** Wednesday, December 18, 2024 8:26 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good morning Mr. Meyer,

Just wanted to follow up on our comments below and see if you had any questions or comments.

Please let me know anything we still may be missing.

Thank you for your support.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/10/2025	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261; 106.262	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC004	106.183	09/04/2000
EC005	106.183	09/04/2000
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000
IC002-73	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-03	106.511	09/04/2000
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC003-30	106.511	09/04/2000
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000
MO004	106.534	03/14/1997
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000
ST013B	106.472	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	11/01/2001
SU002	106.454	11/01/2001
SU004	106.263	11/01/2001
SU006	106.454	11/01/2001

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 3)**

**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>PBR No.</b>	<b>Version No./Date</b>
106.102	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	09/04/2000	No visible emissions – Once/day while in operation
AB004	106.452	09/04/2000	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC004	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC005	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC005	106.512	06/13/2001	Record of fuel type and sulfur content. Records site wide SO2 and NOx emissions.
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)

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<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO003	106.262	09/04/2000	Emissions in lbs per hour
MO004	106.534	03/14/1997	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
MO010	106.262	09/04/2000	Emissions in lbs per hour

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
MO011	106.262	09/04/2000	Emissions in lbs per hour
MO012	106.261	11/01/2003	Emissions in lbs per hour
MO012	106.262	09/04/2000	Emissions in lbs per hour
MO014	106.181	11/01/2001	Record of input capacity rating and fuel type burned.
MO014	106.262	09/04/2000	Emissions in lbs per hour
MO015	106.261	11/01/2003	Emissions in lbs per hour
MO015	106.262	09/04/2000	Emissions in lbs per hour
SC002	106.433	09/04/2000	Maintain safety data sheets for all coatings and solvents, Daily coating/solvent usage; Daily operational hours and emissions in lbs/hr, lbs/day, lbs/wk and tons per 12-month rolling period.
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SC009	106.433	09/04/2000	Maintain safety data sheets for all coatings and solvents, Daily coating/solvent usage; Daily operational hours and emissions in lbs/hr, lbs/day, lbs/wk and tons per 12-month rolling period.
ST010	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST010A	106.473	09/04/2000	Daily fuel loading rate
ST010C	106.473	09/04/2000	Daily fuel loading rate
ST011	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded



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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU003	106.261	11/01/2003	Emissions in lbs per hour
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU005	106.261	11/01/2003	Emissions in lbs per hour

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
SU005	106.262	09/04/2000	Emissions in lbs per hour
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added

**From:** Mark Meyer  
**Sent:** Thursday, December 19, 2024 6:45 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA)  
**Cc:** Schmeisser, Shelly  
**Subject:** WDP - SOP Renewal for Army/Fort Bliss (Project 33035, Permit O2865)  
**Attachments:** WDP - O2865 US Department of the Army (Renewal, 33035)\_To Applicant v2\_12192024.docx

Good morning,

Attached, please find the updated Working Draft Permit (WDP) for your review and approval and/or comments. Version 2 includes all of the submitted updates, requests and comments which have been provided. Please note the following:

1. For units ST032A and ST032C, the requirements are addressed through Special Term & Condition (T&C) No. 13 (pg. 5 of the WDP), as the throughput is less than 10,000 gallons. The T&C are a result of the responses provided in the OP-REQ1, Section VIII.F.1-4 (pg. 75 of the form).
  - a. Please note the UA3, Tables 23, options for "Monthly Throughput" are "10K-100K" or "100K+". The submitted UA3 indicated "10K-", which is not an option. Based on the incorrect code of "10K-" and the responses provided to questions VIII.F.1-4 on the OP-REQ1, confirming the throughput of less than 10,000 gallons, the UA3 form is not applicable in this case.
2. After processing the submitted updated UA2 for unit IC002-16, the MACT ZZZZ requirements remain in the ARS, and the attributes provided for NSPS IIII still return "non-applicability", so the unit does not appear in the ARS associated with NSPS IIII.
3. Unit MO003 has been added to the permit and is listed on the "NSR Authorization References by Emission Unit" table. The unit does not appear elsewhere in the permit as Fluorescent Bulb Crushers do not have Title V requirements/applicability.
4. The Preconstruction Authorizations (PCAs) have been updated for both sitewide and unit specific, per the submitted comments, and both the updated "NSR Authorization References" table and "NSR Authorization References by Emissions Unit" table.
5. As advised previously, the permit shields for units SC008 and SC009 have been re-added to the permit. Thank you for the documentation. I apologize for the inconvenience. I have no idea of when, how, why the shields were removed from the database and thus the permit. The related shields are not in the effective permit, so they were removed either in conjunction with the last renewal project (issued in 2017) or prior to that.
6. Thank you for the updated OP-PBRSUP. You will note the related submittal date of 12/10/2024 is currently referenced in T&C No. 16 (pg. 6 of the WDP). However, it appears the 11 units identified on Table A of the OP-PBRSUP are not included on Table D. All units listed on Tables A and/or B must be included on Table D. Please submit and updated, complete OP-PBRSUP, indicating a new submittal date, and with a Table D that includes all units listed on both Tables A and/or B.
7. Several units in the ARS continue to indicate "Empty" in the "Unit Group Process Type" column of the ARS. This will be addressed for the draft permit that is used for the Public Notice Authorization Package (PNAP). Thank you for your understanding.

Please review the WDP attached and provide your approval and/or comments at your earliest opportunity. Once the WDP is approved, the project will be sent to our internal QAQC process. Once the project passes QAQC, I will request the final OP-CRO1 certifying the changes made since the original renewal application submittal.

Then, upon receipt of the final OP-CRO1, the PNAP will be issued.

As always, please do not hesitate to contact me should you have any questions.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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---

**From:** Mark Meyer  
**Sent:** Wednesday, December 18, 2024 5:35 PM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good evening,

I have completed all of the updates and have the updated WDP ready to send to you. I just need to finalize my comments/responses to you. I will send everything to you tomorrow morning.

Thank you for your patience and understanding.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Wednesday, December 18, 2024 9:16 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Mr. Meyer – Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, December 18, 2024 7:38 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good morning, sir.

I am actually working on the permit as we speak. All is good thus far. I will provide an update by the end of the day at least.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>

**Sent:** Wednesday, December 18, 2024 8:26 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good morning Mr. Meyer,

Just wanted to follow up on our comments below and see if you had any questions or comments.

Please let me know anything we still may be missing.

Thank you for your support.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

# FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO  
US Department of the Army

AUTHORIZING THE OPERATION OF  
US Army Fort Bliss  
National Security

LOCATED AT  
El Paso County, Texas  
Latitude 31° 48' 0" Longitude 106° 25' 0"  
Regulated Entity Number: RN100210095

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: Q2865 Issuance Date: \_\_\_\_\_

\_\_\_\_\_  
For the Commission



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## **General Terms and Conditions**

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

## **Special Terms and Conditions:**

### **Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting**

1. Permit holder shall comply with the following requirements:
  - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
  - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
  - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
  - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

- E. Emission units subject to 40 CFR Part 63, Subpart ZZZZ, as identified in the attached Applicable Requirements Summary table, are subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)
  - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
  - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
  - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
  - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
  - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
  - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
  - I. Title 30 TAC § 101.222 (relating to Demonstrations)
  - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
  - B. Permit holders for sites that have materials handling, construction, roads, streets, alleys, and parking lots shall comply with the following requirements:
    - (i) Title 30 TAC § 111.143 (relating to Materials Handling)
    - (ii) Title 30 TAC § 111.145 (relating to Construction and Demolition)
    - (iii) Title 30 TAC § 111.147 (relating to Roads, Streets, and Alleys)
    - (iv) Title 30 TAC § 111.149 (relating to Parking Lots)
  - C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
    - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

- (ii) Sources with an effective stack height ( $h_e$ ) less than the standard effective stack height ( $H_e$ ), must reduce the allowable emission level by multiplying it by  $[h_e/H_e]^2$  as required in 30 TAC § 111.151(b)
  - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- D. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
  - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)
  - (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
  - (iii) Title 30 TAC § 111.215 (relating to TCEQ Executive Director Approval of Otherwise Prohibited Outdoor Burning)
  - (iv) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
  - (v) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: "Storage of Volatile Organic Compounds," the permit holder shall comply with the requirements of 30 TAC § 115.112(a)(1).
- 5. For Control of Reid Vapor Pressure of Gasoline specified in 30 TAC Chapter 115, Subchapter C, the permit holder shall comply with the following requirements:
  - A. Title 30 TAC § 115.252 (relating to Control Requirements)
  - B. Title 30 TAC § 115.253 (relating to Alternate Control Requirements)
  - C. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - D. Title 30 TAC § 115.256 (relating to Recordkeeping Requirements)
- 6. For the Control of Reid Vapor Pressure of Gasoline at a motor vehicle fuel dispensing facility, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
  - A. Title 30 TAC § 115.252 (relating to Control Requirements)
  - B. Title 30 TAC § 115.253 (relating to Alternate Control Requirements)
  - C. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - D. Title 30 TAC § 115.257(2) (relating to Exemptions)
- 7. For Control of Reid Vapor Pressure of Gasoline at any tank, reservoir, storage vessel, or other stationary container with a nominal capacity of 500 gallons or less, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:

- A. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - B. Title 30 TAC § 115.257(3) (relating to Exemptions)
8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
- A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
  - B. Title 40 CFR § 60.8 (relating to Performance Tests)
  - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
  - D. Title 40 CFR § 60.12 (relating to Circumvention)
  - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
  - F. Title 40 CFR § 60.14 (relating to Modification)
  - G. Title 40 CFR § 60.15 (relating to Reconstruction)
  - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
- A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
  - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
  - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
  - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
  - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
  - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
  - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
  - H. Title 40 CFR § 61.15 (relating to Modification)
  - I. Title 40 CFR § 61.19 (relating to Circumvention)
10. For the National Emissions Standards for Asbestos specified in 40 CFR Part 61, Subpart M, the permit holder shall comply with the following requirements:
11. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

12. For each bulk gasoline plant specified in 40 CFR Part 63, Subpart BBBBBB, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1370 incorporated by reference):
- A. Title 40 CFR § 63.11085(a), for operation and maintenance of the affected source
  - B. Title 40 CFR § 63.11086(d), for handling of gasoline
  - C. Title 40 CFR § 63.11086(e), for Initial Notification
  - D. Title 40 CFR § 63.11086(f), for Notification of Compliance Status
  - E. Title 40 CFR § 63.11089(a), for leak inspections at the facility
  - F. Title 40 CFR § 63.11089(b) and (c), for log book maintenance and recordkeeping
  - G. Title 40 CFR § 63.11089(d), for delay of repair
  - H. Title 40 CFR § 63.11094(d), for recordkeeping
  - I. Title 40 CFR § 63.11094(e), for recordkeeping
  - J. Title 40 CFR § 63.11094(g), for recordkeeping
  - K. Title 40 CFR § 63.11095(a)(3), (b), (b)(5), (c) and (d), for reporting
13. For each gasoline dispensing facility, with a throughput of less than 10,000 gallons per month as specified in 40 CFR Part 63, Subpart CCCCCC, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1380 incorporated by reference):
- A. Title 40 CFR § 63.11111(e), for records of monthly throughput
  - B. Title 40 CFR § 63.11111(i), for compliance due to increase of throughput
  - C. Title 40 CFR § 63.11111(j), for dispensing from fixed tank into portable tank for on-site delivery
  - D. Title 40 CFR § 63.11113(c), for compliance due to increase of throughput
  - E. Title 40 CFR § 63.11115(a), for operation of the source
  - F. Title 40 CFR § 63.11116(a) and (a)(1) - (4), for work practices
  - G. Title 40 CFR § 63.11116(b), for records availability
  - H. Title 40 CFR § 63.11116(d), for portable gasoline containers
14. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the

permit holder shall submit a revision application to codify the appropriate requirements in the permit.

### **Additional Monitoring Requirements**

15. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

### **New Source Review Authorization Requirements**

16. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated December 10, 2024 in the application for project 33035), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
  - A. Are incorporated by reference into this permit as applicable requirements
  - B. Shall be located with this operating permit
  - C. Are not eligible for a permit shield
17. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
18. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
19. The permit holder shall comply with the terms and conditions of the air addendum of the Municipal Solid Waste permit listed in the New Source Review Authorization Reference

Attachment. Requirements other than those of the air addendum are not applicable to this operating permit.

20. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
- A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
  - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
  - C. Requirements of the Electric Generating Unit Standard Permit for facilities located in the West Texas region based on the information contained in the registration application.

### **Compliance Requirements**

21. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
22. Use of Emission Credits to comply with applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) Offsets for Title 30 TAC Chapter 116
  - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
    - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
    - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
    - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
    - (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
23. Use of Discrete Emission Credits to comply with the applicable requirements:



- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
  - (i) Title 30 TAC Chapter 115
  - (ii) Title 30 TAC Chapter 117
  - (iii) If applicable, offsets for Title 30 TAC Chapter 116
  - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
  - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
  - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
  - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
  - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
  - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

#### **Protection of Stratospheric Ozone**

- 24. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
  - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
  - B. Any on site servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR Part 82, Subpart B. Permit holders shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart B.
  - C. The permit holder shall comply with 40 CFR Part 82, Subpart D related to the procurement requirements of Class I or Class II (ozone-depleting) substances or products containing those substances as specified in 40 CFR § 82.80 - § 82.86 and the applicable Part 82 Appendices.

- D. The permit holder shall comply with 40 CFR Part 82, Subpart F related to the disposal requirements for appliances using Class I or Class II (ozone-depleting) substances or non-exempt substitutes as specified in 40 CFR §§ 82.150 - 82.166 and the applicable Part 82 Appendices.
- E. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

**Temporary Fuel Shortages (30 TAC § 112.15)**

- 25. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:
  - A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)
  - B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (C) (relating to Temporary Fuel Shortage Plan Operating Requirements)
  - C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)
  - D. Title 30 TAC § 112.18 (relating to Temporary Fuel Shortage Plan Reporting Requirements)

**Permit Location**

- 26. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

**Permit Shield (30 TAC § 122.148)**

- 27. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

## **Attachments**

**Applicable Requirements Summary**

**Additional Monitoring Requirements**

**Permit Shield**

**New Source Review Authorization References**

### **Applicable Requirements Summary**

**Unit Summary ..... 12**

**Applicable Requirements Summary ..... 30**

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EC001	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R112A	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
EC007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC007	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
IC001-04	SRIC ENGINES	N/A	60JJJJ-IC001-04	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-04	SRIC ENGINES	N/A	63ZZZZ-IC001-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	60JJJJ-IC001-05	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	63ZZZZ-IC001-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	60JJJJ-IC001-06	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	63ZZZZ-IC001-06	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-07	SRIC ENGINES	N/A	63ZZZZ-IC001-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC001-10	SRIC ENGINES	N/A	60JJJJ-IC001-10	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-10	SRIC ENGINES	N/A	63ZZZZ-IC001-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-11	SRIC ENGINES	N/A	60JJJJ-IC001-11	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-11	SRIC ENGINES	N/A	63ZZZZ-IC001-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-12	SRIC ENGINES	N/A	60JJJJ-IC001-12	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-12	SRIC ENGINES	N/A	63ZZZZ-IC001-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-14	SRIC ENGINES	N/A	60JJJJ-IC001-14	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-14	SRIC ENGINES	N/A	63ZZZZ-IC001-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-15	SRIC ENGINES	N/A	60JJJJ-IC001-15	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-15	SRIC ENGINES	N/A	63ZZZZ-IC001-15	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-16	SRIC ENGINES	N/A	60JJJJ-IC001-16	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-16	SRIC ENGINES	N/A	63ZZZZ-IC001-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	60JJJJ-IC001-17	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	63ZZZZ-IC001-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC001-18	SRIC ENGINES	N/A	60JJJJ-IC001-18	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-18	SRIC ENGINES	N/A	63ZZZZ-IC001-18	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-19	SRIC ENGINES	N/A	60JJJJ-IC001-19	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-19	SRIC ENGINES	N/A	63ZZZZ-IC001-19	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-20	SRIC ENGINES	N/A	60JJJJ-IC001-20	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-20	SRIC ENGINES	N/A	63ZZZZ-IC001-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-02	SRIC ENGINES	N/A	60IIII-IC002-02	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-02	SRIC ENGINES	N/A	63ZZZZ-IC002-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-04	SRIC ENGINES	N/A	60IIII-IC002-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-04	SRIC ENGINES	N/A	63ZZZZ-IC002-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-07	SRIC ENGINES	N/A	60IIII-IC002-07	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-07	SRIC ENGINES	N/A	63ZZZZ-IC002-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-08	SRIC ENGINES	N/A	60IIII-IC002-08	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-08	SRIC ENGINES	N/A	63ZZZZ-IC002-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-09	SRIC ENGINES	N/A	60IIII-IC002-09	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-09	SRIC ENGINES	N/A	63ZZZZ-IC002-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-10	SRIC ENGINES	N/A	60III-IC002-10	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-10	SRIC ENGINES	N/A	63ZZZZ-IC002-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-11	SRIC ENGINES	N/A	63ZZZZ-IC002-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-12	SRIC ENGINES	N/A	60III-IC002-12	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-12	SRIC ENGINES	N/A	63ZZZZ-IC002-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-13	SRIC ENGINES	N/A	60III-IC002-13	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-13	SRIC ENGINES	N/A	63ZZZZ-IC002-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-14	SRIC ENGINES	N/A	60III-IC002-14	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-14	SRIC ENGINES	N/A	63ZZZZ-IC002-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-15	SRIC ENGINES	N/A	60III-IC002-15	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-15	SRIC ENGINES	N/A	63ZZZZ-IC002-15	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-16	SRIC ENGINES	N/A	63ZZZZ-IC002-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-17	SRIC ENGINES	N/A	60III-IC002-17	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-17	SRIC ENGINES	N/A	63ZZZZ-IC002-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-20	SRIC ENGINES	N/A	60III-IC002-20	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-20	SRIC ENGINES	N/A	63ZZZZ-IC002-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-23	SRIC ENGINES	N/A	60III-IC002-23	40 CFR Part 60, Subpart IIII	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-23	SRIC ENGINES	N/A	63ZZZZ-IC002-23	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-24	SRIC ENGINES	N/A	63ZZZZ-IC002-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-25	SRIC ENGINES	N/A	63ZZZZ-IC002-25	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-27	SRIC ENGINES	N/A	60IIII-IC002-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-27	SRIC ENGINES	N/A	63ZZZZ-IC002-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-28	SRIC ENGINES	N/A	63ZZZZ-IC002-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-30	SRIC ENGINES	N/A	60IIII-IC002-30	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-30	SRIC ENGINES	N/A	63ZZZZ-IC002-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-31	SRIC ENGINES	N/A	60IIII-IC002-31	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-31	SRIC ENGINES	N/A	63ZZZZ-IC002-31	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-33	SRIC ENGINES	N/A	60IIII-IC002-33	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-33	SRIC ENGINES	N/A	63ZZZZ-IC002-33	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-35	SRIC ENGINES	N/A	60IIII-IC002-35	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-35	SRIC ENGINES	N/A	63ZZZZ-IC002-35	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-36	SRIC ENGINES	N/A	60IIII-IC002-36	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-36	SRIC ENGINES	N/A	63ZZZZ-IC002-36	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-39	SRIC ENGINES	N/A	60III-IC002-39	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-39	SRIC ENGINES	N/A	63ZZZZ-IC002-39	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-41	SRIC ENGINES	N/A	60III-IC002-41	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-41	SRIC ENGINES	N/A	63ZZZZ-IC002-41	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-42	SRIC ENGINES	N/A	60III-IC002-42	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-42	SRIC ENGINES	N/A	63ZZZZ-IC002-42	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-44	SRIC ENGINES	N/A	60III-IC002-44	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-44	SRIC ENGINES	N/A	63ZZZZ-IC002-44	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-45	SRIC ENGINES	N/A	60III-IC002-45	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-45	SRIC ENGINES	N/A	63ZZZZ-IC002-45	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-50	SRIC ENGINES	N/A	60III-IC002-50	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-50	SRIC ENGINES	N/A	63ZZZZ-IC002-50	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-53	SRIC ENGINES	N/A	60III-IC002-53	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-53	SRIC ENGINES	N/A	63ZZZZ-IC002-53	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-54	SRIC ENGINES	N/A	60III-IC002-54	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-54	SRIC ENGINES	N/A	63ZZZZ-IC002-54	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-55	SRIC ENGINES	N/A	60III-IC002-55	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-55	SRIC ENGINES	N/A	63ZZZZ-IC002-55	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-56	SRIC ENGINES	N/A	60IIII-IC002-56	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-56	SRIC ENGINES	N/A	63ZZZZ-IC002-56	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-57	SRIC ENGINES	N/A	60IIII-IC002-57	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-57	SRIC ENGINES	N/A	63ZZZZ-IC002-57	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-59	SRIC ENGINES	N/A	60IIII-IC002-59	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-59	SRIC ENGINES	N/A	63ZZZZ-IC002-59	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-60	SRIC ENGINES	N/A	60IIII-IC002-60	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-60	SRIC ENGINES	N/A	63ZZZZ-IC002-60	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-63	SRIC ENGINES	N/A	60IIII-IC002-63	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-63	SRIC ENGINES	N/A	63ZZZZ-IC002-63	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-66	SRIC ENGINES	N/A	60IIII-IC002-66	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-66	SRIC ENGINES	N/A	63ZZZZ-IC002-66	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-67	SRIC ENGINES	N/A	63ZZZZ-IC002-67	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-68	SRIC ENGINES	N/A	60IIII-IC002-68	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-68	SRIC ENGINES	N/A	63ZZZZ-IC002-68	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-69	SRIC ENGINES	N/A	60IIII-IC002-69	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-69	SRIC ENGINES	N/A	63ZZZZ-IC002-69	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-70	SRIC ENGINES	N/A	63ZZZZ-IC002-70	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-71	SRIC ENGINES	N/A	60IIII-IC002-71	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-71	SRIC ENGINES	N/A	63ZZZZ-IC002-71	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-72	SRIC ENGINES	N/A	60IIII-IC002-72	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-72	SRIC ENGINES	N/A	63ZZZZ-IC002-72	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-73	SRIC ENGINES	N/A	60IIII-IC002-73	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-73	SRIC ENGINES	N/A	63ZZZZ-IC002-73	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-74	SRIC ENGINES	N/A	60IIII-IC002-74	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-74	SRIC ENGINES	N/A	63ZZZZ-IC002-74	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-75	SRIC ENGINES	N/A	60IIII-IC002-75	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-75	SRIC ENGINES	N/A	63ZZZZ-IC002-75	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-76	SRIC ENGINES	N/A	60IIII-IC002-76	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-76	SRIC ENGINES	N/A	63ZZZZ-IC002-76	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-77	SRIC ENGINES	N/A	60IIII-IC002-77	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-77	SRIC ENGINES	N/A	63ZZZZ-IC002-77	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-78	SRIC ENGINES	N/A	63ZZZZ-IC002-78	40 CFR Part 63, Subpart	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				ZZZZ	
IC002-79	SRIC ENGINES	N/A	60III-IC002-79	40 CFR Part 60, Subpart III	No changing attributes.
IC002-79	SRIC ENGINES	N/A	63ZZZZ-IC002-79	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-80	SRIC ENGINES	N/A	60III-IC002-80	40 CFR Part 60, Subpart III	No changing attributes.
IC002-80	SRIC ENGINES	N/A	63ZZZZ-IC002-80	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-81	SRIC ENGINES	N/A	60III-IC002-81	40 CFR Part 60, Subpart III	No changing attributes.
IC002-81	SRIC ENGINES	N/A	63ZZZZ-IC002-81	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-82	SRIC ENGINES	N/A	63ZZZZ-IC002-82	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-83	SRIC ENGINES	N/A	60III-IC002-83	40 CFR Part 60, Subpart III	No changing attributes.
IC002-83	SRIC ENGINES	N/A	63ZZZZ-IC002-83	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-01	SRIC ENGINES	N/A	60III-IC003-01	40 CFR Part 60, Subpart III	No changing attributes.
IC003-01	SRIC ENGINES	N/A	63ZZZZ-IC003-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-02	SRIC ENGINES	N/A	60III-IC003-02	40 CFR Part 60, Subpart III	No changing attributes.
IC003-02	SRIC ENGINES	N/A	63ZZZZ-IC003-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-03	SRIC ENGINES	N/A	60III-IC003-03	40 CFR Part 60, Subpart III	No changing attributes.
IC003-03	SRIC ENGINES	N/A	63ZZZZ-IC003-03	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-04	SRIC ENGINES	N/A	60III-IC003-04	40 CFR Part 60, Subpart III	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-04	SRIC ENGINES	N/A	63ZZZZ-IC003-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-05	SRIC ENGINES	N/A	60IIII-IC003-05	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-05	SRIC ENGINES	N/A	63ZZZZ-IC003-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-09	SRIC ENGINES	N/A	63ZZZZ-IC003-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-12	SRIC ENGINES	N/A	60IIII-IC003-12	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-12	SRIC ENGINES	N/A	63ZZZZ-IC003-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-13	SRIC ENGINES	N/A	60IIII-IC003-13	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-13	SRIC ENGINES	N/A	63ZZZZ-IC003-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-14	SRIC ENGINES	N/A	60IIII-IC003-14	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-14	SRIC ENGINES	N/A	63ZZZZ-IC003-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-16	SRIC ENGINES	N/A	60IIII-IC003-16	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-16	SRIC ENGINES	N/A	63ZZZZ-IC003-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-17	SRIC ENGINES	N/A	60IIII-IC003-17	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-17	SRIC ENGINES	N/A	63ZZZZ-IC003-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-18	SRIC ENGINES	N/A	60IIII-IC003-18	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-18	SRIC ENGINES	N/A	63ZZZZ-IC003-18	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-19	SRIC ENGINES	N/A	60IIII-IC003-19	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-19	SRIC ENGINES	N/A	63ZZZZ-IC003-19	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-20	SRIC ENGINES	N/A	60IIII-IC003-20	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-20	SRIC ENGINES	N/A	63ZZZZ-IC003-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-21	SRIC ENGINES	N/A	63ZZZZ-IC003-21	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-22	SRIC ENGINES	N/A	63ZZZZ-IC003-22	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-23	SRIC ENGINES	N/A	60IIII-IC003-23	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-23	SRIC ENGINES	N/A	63ZZZZ-IC003-23	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-24	SRIC ENGINES	N/A	60IIII-IC003-24	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-24	SRIC ENGINES	N/A	63ZZZZ-IC003-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-26	SRIC ENGINES	N/A	60IIII-IC003-26	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-26	SRIC ENGINES	N/A	63ZZZZ-IC003-26	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-27	SRIC ENGINES	N/A	60IIII-IC003-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-27	SRIC ENGINES	N/A	63ZZZZ-IC003-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-28	SRIC ENGINES	N/A	60IIII-IC003-28	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-28	SRIC ENGINES	N/A	63ZZZZ-IC003-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-29	SRIC ENGINES	N/A	60IIII-IC003-29	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-29	SRIC ENGINES	N/A	63ZZZZ-IC003-29	40 CFR Part 63, Subpart	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				ZZZZ	
IC003-30	SRIC ENGINES	N/A	63ZZZZ-IC003-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC007	SRIC ENGINES	N/A	60JJJJ	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC007	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
LR004	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR005	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR006	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR007	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR008	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR009	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR010	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
MO006	EMISSION	N/A	R111A1	30 TAC Chapter 111, Visible	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	POINTS/STATIONARY VENTS/PROCESS VENTS			Emissions	
MO007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
MO014	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
SC001	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC002	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC003	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC004	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC005	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC006	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC008	SURFACE COATING OPERATIONS	N/A	R5421-SC008	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC009	SURFACE COATING OPERATIONS	N/A	R5421-SC009	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC010	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC012	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC013	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC014	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC015	SURFACE COATING	N/A	R115E2	30 TAC Chapter 115,	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	OPERATIONS			Surface Coating Operations	
SC016	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC017	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC018	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC019	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC020	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC021	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC022	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC023	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
ST011A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011D	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011E	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST012A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012E	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012F	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012I	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012K	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012L	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012M	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012P	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012Q	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
				VOC	
ST026A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST027	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
ST027A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST027B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031A	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031B	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031C	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031D	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031E	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST032B	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST032D	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
SU001	SOLVENT DEGREASING MACHINES	N/A	R115E1	30 TAC Chapter 115, Degreasing Processes	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
SU002	SOLVENT DEGREASING MACHINES	N/A	R115E1	30 TAC Chapter 115, Degreasing Processes	No changing attributes.
SU005	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
SU005	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EC001	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC001	EU	R112A	SO <sub>2</sub>	30 TAC Chapter 112, Sulfur Compounds	§ 112.9(a) § 112.9(b)	No person may cause, suffer, allow, or permit emissions of SO <sub>2</sub> from any liquid fuel-fired steam generator, furnace, or heater to exceed 440 ppmv at actual stack conditions and averaged over 3-hours.	§ 112.2(a) ** See Periodic Monitoring Summary	§ 112.2(c)	§ 112.2(b)
EC001	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC001	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC001	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.42c(e) § 60.40c(c) § 60.42c(e)(2) § 60.42c(h) § 60.42c(i) § 60.42c(j)	A facility that combusts oil with any other fuel shall not discharge into the atmosphere any gases that contain sulfur dioxide in excess of the emission limit determined according to the	§ 60.44c(a) [G]§ 60.44c(e) § 60.44c(h) § 60.44c(j) § 60.46c(e)	[G]§ 60.48c(e) [G]§ 60.48c(f) § 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(b) § 60.48c(d) [G]§ 60.48c(e) § 60.48c(j)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						formula in § 60.42c(e)(2).			
EC007	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC007	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC007	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC007	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
IC001-04	EU	60JJJ-IC001-04	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(g)	after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-04	EU	60JJJJ-IC001-04	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-04	EU	63ZZZZ-IC001-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-05	EU	60JJJJ-IC001-05	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4243(d) § 60.4243(g)	were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-05	EU	60JJJJ-IC001-05	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-05	EU	63ZZZZ-IC001-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-06	EU	60JJJJ-IC001-06	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.		§ 60.4245(b)	
IC001-06	EU	60JJJJ-IC001-06	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-06	EU	63ZZZZ-IC001-06	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-07	EU	63ZZZZ-IC001-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.5 § 63.6595(a)(1)	For each existing emergency stationary SI RICE; black start stationary	§ 63.6625(j) § 63.6640(a) § 63.6640(a)-Table	§ 63.6625(j) § 63.6655(e) § 63.6655(f)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(j) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	SI RICE; non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year, located at an area source, you must comply with the requirements as specified in Table 2d.5.a-c.	6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6660(a) § 63.6660(b) § 63.6660(c)	
IC001-10	EU	60JJJJ-IC001-10	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-10	EU	60JJJJ-IC001-10	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-10	EU	63ZZZZ-	112(B)	40 CFR Part 63,	§ 63.6590(c)	Stationary RICE subject to	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC001-10	HAPS	Subpart ZZZZ		Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC001-11	EU	60JJJJ-IC001-11	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-11	EU	60JJJJ-IC001-11	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-11	EU	63ZZZZ-IC001-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-12	EU	60JJJJ-IC001-12	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-12	EU	60JJJJ-IC001-12	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						in Table 1 to this subpart.			
IC001-12	EU	63ZZZZ-IC001-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-14	EU	60JJJJ-IC001-14	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-14	EU	60JJJJ-IC001-14	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-14	EU	63ZZZZ-IC001-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-15	EU	60JJJJ-IC001-15	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-15	EU	60JJJJ-IC001-15	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-15	EU	63ZZZZ-IC001-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-16	EU	60JJJJ-IC001-16	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-16	EU	60JJJJ-IC001-16	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						01/01/2009 must comply with an HC+NOx emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-16	EU	63ZZZZ-IC001-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-17	EU	60JJJJ-IC001-17	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-17	EU	60JJJJ-IC001-17	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(g)	after 01/01/2009 must comply with an HC+NOx emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-17	EU	63ZZZZ-IC001-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-18	EU	60JJJJ-IC001-18	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-18	EU	60JJJJ-IC001-18	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4243(d) § 60.4243(g)	130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NOx emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.		§ 60.4245(b)	
IC001-18	EU	63ZZZZ-IC001-18	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-19	EU	60JJJJ-IC001-19	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-19	EU	60JJJJ-IC001-19	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.		§ 60.4245(a)(3) § 60.4245(b)	
IC001-19	EU	63ZZZZ-IC001-19	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-20	EU	60JJJJ-IC001-20	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-20	EU	60JJJJ-IC001-20	NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	to 130 HP and were manufactured on or after 01/01/2009 must comply with a NOx emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.		§ 60.4245(a)(3) § 60.4245(b)	
IC001-20	EU	60JJJ-IC001-20	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-20	EU	63ZZZZ-IC001-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-02	EU	60IIII-IC002-02	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-02	EU	60III-IC002-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-02	EU	60III-IC002-02	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-02	EU	63ZZZZ-IC002-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-04	EU	60IIII-IC002-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-04	EU	60IIII-IC002-04	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2)	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-04	EU	60III-IC002-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-04	EU	63ZZZZ-IC002-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-07	EU	60IIII-IC002-07	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-07	EU	60IIII-IC002-07	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-07	EU	60IIII-	PM	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-07		Subpart IIII	§ 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-07	EU	63ZZZZ-IC002-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-08	EU	60IIII-IC002-08	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(f)	displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-08	EU	60III-IC002-08	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-08	EU	60III-IC002-08	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-08	EU	63ZZZZ-IC002-08	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-09	EU	60IIII-IC002-09	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-09	EU	60IIII-IC002-09	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f)	than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-09	EU	60III-IC002-09	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-09	EU	63ZZZZ-IC002-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-10	EU	60IIII-IC002-10	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with a CO emission limit of 5.0 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
IC002-10	EU	60IIII-IC002-10	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
IC002-10	EU	63ZZZZ-IC002-10	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-11	EU	63ZZZZ-IC002-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-12	EU	60IIII-IC002-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						operators must comply with a CO emission limit of 5.0 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.			
IC002-12	EU	60IIII-IC002-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-12	EU	60IIII-IC002-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						event, the owners and operators must comply with a PM emission limit of 0.80 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.			
IC002-12	EU	63ZZZZ-IC002-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-13	EU	60IIII-IC002-13	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-13	EU	60IIII-	NMHC and	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-13	NO <sub>x</sub>	Subpart IIII	§ 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-13	EU	60IIII-IC002-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-13	EU	63ZZZZ-IC002-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-14	EU	60IIII-IC002-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-14	EU	60IIII-IC002-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-14	EU	60IIII-IC002-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-14	EU	63ZZZZ-IC002-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-15	EU	60IIII-IC002-15	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-15	EU	60III-IC002-15	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-15	EU	60III-IC002-15	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-15	EU	63ZZZZ-IC002-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-16	EU	63ZZZZ-IC002-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-17	EU	60III-IC002-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with a CO emission limit of 3.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-17	EU	60III-IC002-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-17	EU	63ZZZZ-IC002-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-20	EU	60IIII-IC002-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-20	EU	60IIII-IC002-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f)	than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NOx emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-20	EU	60III-IC002-20	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-20	EU	63ZZZ-IC002-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC002-23	EU	60IIII-IC002-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-23	EU	60IIII-IC002-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-23	EU	60IIII-IC002-23	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-23	EU	63ZZZZ-IC002-23	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-24	EU	63ZZZZ-IC002-24	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)				
IC002-25	EU	63ZZZZ-IC002-25	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-27	EU	60IIII-IC002-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-27	EU	60IIII-IC002-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f)	than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NOx emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-27	EU	60III-IC002-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-27	EU	63ZZZ-IC002-27	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC002-28	EU	63ZZZZ-IC002-28	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-30	EU	60IIII-IC002-30	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-30	EU	60IIII-IC002-30	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f)	than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NOx emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-30	EU	60III-IC002-30	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-30	EU	63ZZZ-IC002-30	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC002-31	EU	60IIII-IC002-31	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-31	EU	60IIII-IC002-31	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-31	EU	60IIII-IC002-31	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-31	EU	63ZZZZ-IC002-31	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-33	EU	60IIII-IC002-33	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-33	EU	60IIII-IC002-33	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-33	EU	60IIII-IC002-33	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-33	EU	63ZZZZ-IC002-33	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-35	EU	60IIII-IC002-35	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-35	EU	60IIII-IC002-35	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						a 2008 model year and later, must comply with an NMHC+NOx emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-35	EU	60IIII-IC002-35	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-35	EU	63ZZZZ-IC002-35	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-36	EU	60III-IC002-36	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.	None	None	None
IC002-36	EU	60III-IC002-36	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 7.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.	None	None	None
IC002-36	EU	60III-IC002-36	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(f)	displacement of less than 10 liters per cylinder and is a 2007 model year must comply with a PM emission limit of 0.60 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i) and 40 CFR 1039-Appendix I.			
IC002-36	EU	63ZZZZ-IC002-36	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-39	EU	60IIII-IC002-39	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-39	EU	60IIII-IC002-39	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-39	EU	60IIII-IC002-39	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-39	EU	63ZZZZ-IC002-39	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-41	EU	60IIII-IC002-41	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-41	EU	60IIII-IC002-41	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-41	EU	60IIII-IC002-41	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-41	EU	63ZZZZ-IC002-41	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-42	EU	60IIII-IC002-42	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-42	EU	60III-IC002-42	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-42	EU	60III-IC002-42	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-42	EU	63ZZZ-IC002-42	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-44	EU	60IIII-IC002-44	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-44	EU	60IIII-IC002-44	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-44	EU	60IIII-IC002-44	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-44	EU	63ZZZZ-IC002-44	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-45	EU	60IIII-IC002-45	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-45	EU	60IIII-IC002-45	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-45	EU	60IIII-IC002-45	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-45	EU	63ZZZZ-IC002-45	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-50	EU	60IIII-IC002-50	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2)	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-50	EU	60III-IC002-50	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year must comply with an NMHC+NO <sub>x</sub> emission limit of 7.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-50	EU	63ZZZZ-IC002-50	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-53	EU	60IIII-IC002-53	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-53	EU	60IIII-IC002-53	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-53	EU	60IIII-	PM	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-53		Subpart IIII	§ 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-53	EU	63ZZZZ-IC002-53	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-54	EU	60IIII-IC002-54	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(f)	and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-54	EU	60III-IC002-54	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-54	EU	60III-IC002-54	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						CFR 1039-Appendix I.			
IC002-54	EU	63ZZZZ-IC002-54	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-55	EU	60IIII-IC002-55	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-55	EU	60IIII-IC002-55	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-55	EU	60III-IC002-55	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-55	EU	63ZZZZ-IC002-55	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-56	EU	60IIII-IC002-56	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-56	EU	60IIII-IC002-56	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-56	EU	60IIII-IC002-56	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-56	EU	63ZZZZ-IC002-56	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-57	EU	60IIII-IC002-57	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-57	EU	60III-IC002-57	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-57	EU	60III-IC002-57	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-57	EU	63ZZZZ-IC002-57	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-59	EU	60IIII-IC002-59	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-59	EU	60IIII-IC002-59	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f)	than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-59	EU	60III-IC002-59	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-59	EU	63ZZZZ-IC002-59	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-60	EU	60III-IC002-60	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-60	EU	60III-IC002-60	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-60	EU	60III-IC002-60	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2)	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-60	EU	63ZZZZ-IC002-60	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-63	EU	60IIII-IC002-63	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-63	EU	60IIII-IC002-63	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-63	EU	60IIII-IC002-63	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-63	EU	63ZZZZ-	112(B)	40 CFR Part 63,	§ 63.6590(c)	Stationary RICE subject to	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-63	HAPS	Subpart ZZZZ		Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-66	Empty	60IIII-IC002-66	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
IC002-66	Empty	60IIII-IC002-66	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and is a 2010 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as listed in Table 4 to this subpart.			
IC002-66	EU	63ZZZZ-IC002-66	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-67	EU	63ZZZZ-IC002-67	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-68	Empty	60IIII-IC002-68	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-68	Empty	60III-IC002-68	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart III	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-68	Empty	60III-IC002-68	PM	40 CFR Part 60, Subpart III	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-68	EU	63ZZZZ-IC002-68	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-69	Empty	60IIII-IC002-69	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-69	Empty	60IIII-	NMHC and	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-69	NO <sub>x</sub>	Subpart IIII	§ 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-69	Empty	60IIII-IC002-69	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-69	EU	63ZZZZ-IC002-69	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-70	EU	63ZZZZ-IC002-70	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-71	Empty	60IIII-IC002-71	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-71	Empty	60IIII-IC002-71	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-71	Empty	60IIII-IC002-71	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-71	EU	63ZZZZ-IC002-71	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-72	Empty	60IIII-IC002-72	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-72	Empty	60IIII-IC002-72	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-72	Empty	60IIII-IC002-72	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-72	EU	63ZZZZ-IC002-72	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-73	Empty	60IIII-IC002-73	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2)	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-73	Empty	60III-IC002-73	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-73	Empty	60III-IC002-73	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-73	EU	63ZZZZ-IC002-73	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-74	Empty	60IIII-IC002-74	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-74	Empty	60IIII-	NMHC and	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-74	NO <sub>x</sub>	Subpart IIII	§ 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-74	Empty	60IIII-IC002-74	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-74	EU	63ZZZZ-IC002-74	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-75	Empty	60IIII-IC002-75	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-75	Empty	60IIII-IC002-75	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-75	Empty	60IIII-IC002-75	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-75	EU	63ZZZZ-IC002-75	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-76	Empty	60IIII-IC002-76	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-76	Empty	60III-IC002-76	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-76	Empty	60III-IC002-76	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-76	EU	63ZZZZ-IC002-76	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-77	Empty	60IIII-IC002-77	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-77	Empty	60IIII-IC002-77	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2)	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-77	Empty	60IIII-IC002-77	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-77	EU	63ZZZZ-IC002-77	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-78	EU	63ZZZZ-IC002-78	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-79	Empty	60IIII-IC002-79	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-79	Empty	60IIII-IC002-79	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-79	Empty	60III-IC002-79	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-79	EU	63ZZZZ-IC002-79	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-80	Empty	60IIII-IC002-80	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-80	Empty	60IIII-IC002-80	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1039-Appendix I.			
IC002-80	Empty	60IIII-IC002-80	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-80	EU	63ZZZZ-IC002-80	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-81	Empty	60IIII-IC002-81	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-81	Empty	60III-IC002-81	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-81	Empty	60III-IC002-81	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-81	EU	63ZZZZ-IC002-81	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-82	EU	63ZZZZ-IC002-82	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-83	EU	60IIII-IC002-83	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-83	EU	60IIII-IC002-83	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-83	EU	60IIII-IC002-83	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC002-83	EU	63ZZZZ-IC002-83	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-01	EU	60IIII-IC003-01	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-01	EU	60IIII-IC003-01	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-01	EU	60III-IC003-01	PM	40 CFR Part 60, Subpart III	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-01	EU	63ZZZ-IC003-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart III, for	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-02	EU	60IIII-IC003-02	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-02	EU	60IIII-IC003-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-02	EU	60IIII-	PM	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC003-02		Subpart IIII	§ 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-02	EU	63ZZZZ-IC003-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-03	EU	60IIII-IC003-03	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(f)	and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-03	EU	60III-IC003-03	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-03	EU	60III-IC003-03	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-03	EU	63ZZZZ-IC003-03	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-04	EU	60IIII-IC003-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-04	EU	60IIII-IC003-04	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f)	equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-04	EU	60III-IC003-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-04	EU	63ZZZ-IC003-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC003-05	EU	60IIII-IC003-05	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-05	EU	60IIII-IC003-05	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-05	EU	60IIII-IC003-05	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-05	EU	63ZZZZ-IC003-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-09	EU	63ZZZZ-IC003-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)				
IC003-12	EU	60IIII-IC003-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-12	EU	60IIII-IC003-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-12	EU	60IIII-IC003-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-12	EU	63ZZZZ-IC003-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-13	EU	60IIII-IC003-13	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-13	EU	60IIII-IC003-13	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-13	EU	60IIII-IC003-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-13	EU	63ZZZZ-IC003-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-14	EU	60IIII-IC003-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-14	EU	60IIII-IC003-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						must comply with an NMHC+NOx emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-14	EU	60IIII-IC003-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-14	EU	63ZZZZ-IC003-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-16	EU	60IIII-	CO	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC003-16		Subpart IIII	§ 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-16	EU	60IIII-IC003-16	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-16	EU	60IIII-IC003-16	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-16	EU	63ZZZ-IC003-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-17	EU	60IIII-IC003-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-17	EU	60III-IC003-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-17	EU	60III-IC003-17	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-17	EU	63ZZZZ-IC003-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-18	EU	60IIII-IC003-18	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-18	EU	60IIII-IC003-18	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-18	EU	60IIII-IC003-18	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-18	EU	63ZZZZ-IC003-18	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-19	EU	60IIII-IC003-19	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-19	EU	60III-IC003-19	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-19	EU	60III-IC003-19	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-19	EU	63ZZZZ-IC003-19	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-20	EU	60IIII-IC003-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-20	EU	60IIII-IC003-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2)	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-20	EU	60III-IC003-20	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-20	EU	63ZZZZ-IC003-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-21	EU	63ZZZZ-IC003-21	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC003-22	EU	63ZZZZ-IC003-22	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC003-23	EU	60IIII-IC003-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-23	EU	60III-IC003-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-23	EU	60III-IC003-23	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-23	EU	63ZZZZ-IC003-23	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-24	Empty	60IIII-IC003-24	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-24	Empty	60IIII-IC003-24	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2)	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.			
IC003-24	Empty	60III-IC003-24	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-24	EU	63ZZZZ-IC003-24	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-26	Empty	60IIII-IC003-26	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-26	Empty	60IIII-IC003-26	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-26	Empty	60IIII-IC003-26	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.			
IC003-26	EU	63ZZZZ-IC003-26	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-27	Empty	60IIII-IC003-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.			
IC003-27	Empty	60IIII-IC003-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-27	Empty	60IIII-IC003-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-27	EU	63ZZZZ-IC003-27	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-28	Empty	60IIII-IC003-28	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-28	Empty	60IIII-IC003-28	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-28	Empty	60IIII-IC003-28	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-28	EU	63ZZZZ-IC003-28	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-29	Empty	60IIII-IC003-29	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(f)	10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.			
IC003-29	Empty	60IIII-IC003-29	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-29	Empty	60IIII-IC003-29	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-29	EU	63ZZZZ-IC003-29	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-30	EU	63ZZZZ-IC003-30	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC007	EU	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a CO emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC007	EU	60JJJJ	NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a NO <sub>x</sub> emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a VOC emission limit of 0.7 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
LR004	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
LR005	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
LR006	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
LR007	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LR008	EU	R115C	VOC	30 TAC Chapter	§ 115.217(a)(1)	Vapor pressure (at land-	§ 115.214(a)(1)(A)	§ 115.216	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				115, Loading and Unloading of VOC	§ 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216(2) § 115.216(3)(B)	
LR009	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LR010	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
MO006	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
MO007	EP	R1111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20%	[G]§ 111.111(a)(1)(F) ** See Periodic	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						averaged over a six minute period for any source on which construction was begun after January 31, 1972.	Monitoring Summary		
MO009	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO009	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO010	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
MO010	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO011	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO012	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						required to demonstrate compliance.			
MO012	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO012	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO014	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
SC001	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC002	PRO	R115E2	VOC	30 TAC Chapter 115, Surface	§ 115.421(10)(B) § 115.421	The VOC content of specialty coatings as listed	§ 115.424(a) § 115.424(b)	§ 115.426 [G]§ 115.426(1)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Coating Operations	§ 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	[G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	
SC003	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None
SC004	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC005	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC006	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10)	The VOC content of specialty coatings as listed in subparagraph (B) of this	§ 115.424(a) § 115.424(b) [G]§ 115.425(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.425(5)(A) § 115.425(5)(B) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426(5)(B) [G]§ 115.426(5)(C)	
SC008	PRO	R5421-SC008	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) § 115.422(5)(C) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None
SC009	PRO	R5421-SC009	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426	VOC emissions from the coating of miscellaneous metal parts and products shall not exceed 3.5 lbs/gal (0.42 kg/L) of coating (minus water and exempt solvent) delivered as an extreme performance coating, including chemical milling maskants.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
SC010	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC012	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC013	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC014	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC015	PRO	R115E2	VOC	30 TAC Chapter 115, Surface	§ 115.427(3)(A) [G]§ 115.422(6)	Surface coating operations on a property that, when	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Coating Operations	§ 115.426	uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).			
SC016	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC017	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC018	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).			
SC019	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC020	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC021	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).			
SC022	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC023	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
ST011A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST011B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011C	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011D	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011E	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012B	EU	R5112	VOC	30 TAC Chapter	§ 115.111(a)(1)	Except as provided in §	[G]§ 115.117	§ 115.118(a)(1)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				115, Storage of VOCs		115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(5) § 115.118(a)(7)	
ST012E	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012F	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012I	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012K	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012L	EU	R115B1	VOC	30 TAC Chapter 115, Storage of	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(7)	
ST012M	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012P	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012Q	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
ST013C	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST026	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
ST026A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST026B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027	EU	R115C1	VOC	30 TAC Chapter 115, Loading and	§ 115.217(a)(1) § 115.212(a)(2)	Vapor pressure (at land-based operations). All land-	§ 115.214(a)(1)(A) §	§ 115.216 § 115.216(2)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Unloading of VOC	§ 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216(3)(B)	
ST027A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031A	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031B	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031C	EU	R115	VOC	30 TAC Chapter	§ 115.111(a)(1)	Except as provided in §	[G]§ 115.117	§ 115.118(a)(1)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				115, Storage of VOCs		115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(5) § 115.118(a)(7)	
ST031D	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031E	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST032B	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST032D	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
SU001	EU	R115E1	VOC	30 TAC Chapter 115, Degreasing	§ 115.412(1) § 115.411(1)	No person shall own or operate a system utilizing a	[G]§ 115.415(1) § 115.415(3)	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Processes	§ 115.411(2) [G]§ 115.412(1)(A) § 115.412(1)(C) [G]§ 115.412(1)(F)	VOC for the cold solvent cleaning of objects without the controls listed in §115.412(1)(A)-(F), except as exempted in §115.411.	** See Periodic Monitoring Summary		
SU002	EU	R115E1	VOC	30 TAC Chapter 115, Degreasing Processes	§ 115.412(1) § 115.411(1) § 115.411(2) [G]§ 115.412(1)(A) § 115.412(1)(C) [G]§ 115.412(1)(F)	No person shall own or operate a system utilizing a VOC for the cold solvent cleaning of objects without the controls listed in §115.412(1)(A)-(F), except as exempted in §115.411.	[G]§ 115.415(1) § 115.415(3) ** See Periodic Monitoring Summary	None	None
SU005	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
SU005	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						from §115.121(a)(1) of this title.			

## **Additional Monitoring Requirements**

<b>Periodic Monitoring Summary .....</b>	<b>180</b>
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### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 112, Sulfur Compounds	SOP Index No.: R112A
Pollutant: SO <sub>2</sub>	Main Standard: § 112.9(a)
Monitoring Information	
Indicator: Sulfur content	
Minimum Frequency: Per fuel shipment	
Averaging Period: N/A	
Deviation Limit: Sulfur concentration in fuel oil must not exceed 0.5% by weight	
Periodic Monitoring Text: For each shipment of diesel fuel that is received for EC001, a sulfur content analysis statement will be obtained from the supplier. These statements will be filed on site and made available upon request.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

## Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO006	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	



### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity = 20%	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO014	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R115B2
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: Once per month	
Averaging Period: Six-minutes	
Deviation Limit: Maximum Opacity = 20%	
Periodic Monitoring Text: Opacity shall be monitored, by a certified observer, for at least one, six-minute period in accordance with Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. Any opacity readings above the deviation limit shall be reported as a deviation.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: SU001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: N/A	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC 115.412 (1) (A)-(F).	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: SU002	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: N/A	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC § 115.412(1)(A)-(F)	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC § 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
AB002	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
AB004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
EC001	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Not applicable since this is not a waste incinerator.
EC001	N/A	30 TAC Chapter 115, Vent Gas Controls	Vent is used for combustion exhaust for which the combustion unit is not used as a control device for a vent gas stream.
EC001	N/A	40 CFR Part 60, Subpart Da	Not applicable by definition - not an electric utility steam generating unit.
EC001	N/A	40 CFR Part 60, Subpart Db	Not applicable since the maximum design heat input capacity is less than 100 MMBtu/hr.
EC001	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC001	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or waste recovery operations occur.
EC001	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149
EC001	N/A	40 CFR Part 63, Subpart JJJ	Not applicable since not used as a part of a thermoplastic product process unit.
EC001	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is used.
EC001	N/A	40 CFR Part 63, Subpart U	Not utilized as part of an elastomer product process unit.
EC007	N/A	30 TAC Chapter 111, Incineration	Unit is not an incinerator.
EC007	N/A	30 TAC Chapter 111, Nonagricultural Processes	Unit is not a steam generator.
EC007	N/A	30 TAC Chapter 112, Sulfur Compounds	Not applicable since unit only combusts gaseous

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			fuel.
EC007	N/A	30 TAC Chapter 113, Small Municipal Waste Incin	Unit is not a hospital/medical/infectious waste incinerator (HMIWI) by definition.
EC007	N/A	40 CFR Part 60, Subpart Da	Not an electric utility steam generating unit by definition.
EC007	N/A	40 CFR Part 60, Subpart Db	The maximum design heat input capacity is less than 100 MMBtu/hr.
EC007	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC007	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart DDDDD	Not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63, Subpart F.
EC007	N/A	40 CFR Part 63, Subpart JJJ	Not utilized as a part of a thermoplastic product process unit.
EC007	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is used.
EC007	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart UUUUU	Not a coal- or oil-fired electric utility steam generating unit.
IC001-01	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Library.
IC001-02	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Library.
IC002-01	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-03	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			located at Emergency Services.
IC002-19	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-32	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-83	N/A	40 CFR Part 60, Subpart JJJJ	Not a spark ignition internal combustion engine.
IC005	N/A	40 CFR Part 60, Subpart GG	Construction date predates October 3, 1977.
IC007	N/A	40 CFR Part 60, Subpart IIII	Unit is not a compression ignition engine.
LR004	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
LR004	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
LR004	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
LR004	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
LR004	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
LR005	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal.
LR005	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR005	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.



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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR005	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR005	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR005	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR005	N/A	40 CFR Part 63, Subpart R	Sites is not a major source of HAPs.
LR005	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR006	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR006	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR006	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR006	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR006	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR006	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR006	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR006	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR007	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR007	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR007	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR007	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR007	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR007	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR007	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR007	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR008	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR008	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR008	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR008	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR008	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR008	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR008	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR008	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR009	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR009	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR009	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR009	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR009	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR009	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR009	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR009	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR010	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR010	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR010	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR010	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR010	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR010	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR010	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
MO006	N/A	30 TAC Chapter 115, Vent Gas Controls	Not applicable since no volatile organic compounds are emitted from this unit.
MO006	N/A	40 CFR Part 63, Subpart CC	Not applicable since it is not located at a petroleum refinery site.
MO006	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or recovery operations occur.
MO006	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149.
MO006	N/A	40 CFR Part 63, Subpart JJJ	Not applicable since not used as a part of a thermoplastic product process unit.
MO006	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is utilized.
MO006	N/A	40 CFR Part 63, Subpart U	Not applicable since not used as a part of an

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			elastomer product process unit.
MO009	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
MO012	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO015	N/A	30 TAC Chapter 111, Incineration	Unit burns waste other than municipal, commercial, industrial, or domestic solid waste as defined in 30 TAC § 101.1, or hazardous waste as specified in 30 TAC § 111.124
MO015	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Unit is not used for hospital, medical or infectious waste incineration.
MO015	N/A	40 CFR Part 60, Subpart O	Not used for municipal sludge incineration.
MO015	N/A	40 CFR Part 61, Subpart C	Not used in any beryllium processes.
MO015	N/A	40 CFR Part 61, Subpart E	Not used for waste water treatment plant sludge

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			incineration.
MO015	N/A	40 CFR Part 63, Subpart EEE	Unit is not located at a major source for HAPs.
SC001	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC001	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC001	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC001	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC001	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC001	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC001	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC001	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC001	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC002	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC002	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC002	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			manufacturing process of pressure sensitive tape and label materials.
SC002	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC002	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC002	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC002	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC002	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC002	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC003	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC003	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC003	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC003	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC003	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC003	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			parts coating for business machines.
SC003	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC003	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC003	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC004	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC004	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC004	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC004	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC004	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC004	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC004	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC004	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC004	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC005	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal



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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			furniture coating operation.
SC005	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC005	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC005	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC005	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC005	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC005	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC005	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC005	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC006	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC006	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC006	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC006	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			appliance surface coating process.
SC006	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC006	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC006	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC006	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC006	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not major for HAPs.
SC008	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC008	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not part of a vehicle assembly plant.
SC008	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacture of pressure sensitive tape and label materials.
SC008	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a large appliance surface coating process.
SC008	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not part of a metal coil surface coating operation.
SC008	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not part of a plastic parts coating for business machines.
SC008	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not part of a beverage can surface coating operation.
SC008	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC008	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not part of a wood furniture manufacturing operation.
SC009	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not part of a metal furniture coating operation.
SC009	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not part of a vehicle assembly plant.
SC009	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacture of pressure sensitive tape and label materials.
SC009	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a large appliance surface coating process.
SC009	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not part of a metal coil surface coating operation.
SC009	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not part of a plastic parts coating for business machines.
SC009	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not part of a beverage can surface coating operation.
SC009	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC009	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not part of a wood furniture manufacturing operation.
SC010	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC010	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC010	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			manufacturing process of pressure sensitive tape or label materials.
SC010	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC010	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC010	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC010	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC010	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC010	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC012	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC012	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC012	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC012	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC012	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC012	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC012	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC012	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC012	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC013	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC013	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC013	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC013	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC013	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC013	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC013	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC013	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC013	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC014	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC014	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC014	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC014	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC014	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC014	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC014	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC015	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC015	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC015	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC015	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC015	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC015	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC015	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC016	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC016	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC016	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC016	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC016	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC016	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC016	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC016	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC016	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC017	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC017	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC017	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or labeling materials.
SC017	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC017	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC017	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC017	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC017	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC017	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC018	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC018	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC018	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC018	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC018	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC018	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC018	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC019	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC019	N/A	40 CFR Part 60, Subpart MM	Not applicable since this not a part of a vehicle assembly plant.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC019	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC019	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC019	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC019	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC019	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC019	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC019	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC020	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC020	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC020	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC020	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC020	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC020	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC020	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC020	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC020	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC021	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC021	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC021	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC021	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC021	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC021	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC021	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC021	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC021	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC022	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC022	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC022	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC022	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC022	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC022	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating process.
SC022	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC023	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC023	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC023	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC023	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating process operations.
SC023	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC023	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC023	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
ST010	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST010	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST010	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST010	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010A	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since the storage tank has a

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			capacity less than 1,000 gallons.
ST010A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST010A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST010A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST010C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST010C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not benzene

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			at a coke-by-product recovery plant.
ST010C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010C	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST010C	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST010C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST011	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST011	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST011	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST011	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			benzene.
ST011B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011D	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011D	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011D	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011D	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011D	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011E	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011E	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011K	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011K	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011K	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST011K	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST011K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011K	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST011L	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011L	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011L	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST011L	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST011L	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST011L	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST011L	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011L	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST012A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity between 75 cubic meters (19,800 gal) and 151 cubic meters (39,900 gal) and stores liquid with a vapor pressure less than 1.5 psia.
ST012A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012E	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012E	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012F	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012F	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012F	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012F	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012F	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012F	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012G	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012G	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST012G	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012G	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012G	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012G	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012G	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012G	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012G	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012G	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012H	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012H	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST012H	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012H	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012H	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012H	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012H	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012H	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012H	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012H	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012I	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012I	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012I	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012I	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012I	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012I	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012I	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012I	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012I	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012K	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012K	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012K	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012K	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012K	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012K	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012K	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012K	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012L	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012L	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012L	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012L	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012L	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012L	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012L	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012L	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012L	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012M	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012M	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012M	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012M	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012M	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012M	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012M	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012M	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012M	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012N	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012N	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012N	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012N	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012N	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012N	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012N	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012N	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			natural gas production facility.
ST012N	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012N	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012O	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012O	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012O	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012O	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012O	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012O	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012O	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012O	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012O	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012O	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012P	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012P	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012P	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST012P	N/A	40 CFR Part 61, Subpart FF	Tank does not store benzene.
ST012P	N/A	40 CFR Part 61, Subpart L	Tank does not store benzene.
ST012P	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST012P	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012P	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart G	Not subject to MACT F.
ST012P	N/A	40 CFR Part 63, Subpart HH	Site is not a major source of HAPs.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012P	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart OO	This subpart is not referenced by another Part 60, 61 or 63 subpart .
ST012P	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST012Q	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012Q	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST012Q	N/A	40 CFR Part 61, Subpart FF	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 61, Subpart L	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012Q	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart G	Not subject to MACT F.
ST012Q	N/A	40 CFR Part 63, Subpart HH	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart OO	This subpart is not referenced by another Part 60, 61 or 63 subpart.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012Q	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST013A	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST013B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST013C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST026	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST026	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST026	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST026	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST026A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST026A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST026B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST027	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST027	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST027	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST027	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST027A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			petroleum refinery.
ST027A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST027A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST027A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			petroleum refinery.
ST027B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST027B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST027B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST031A	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 07/23/1984.
ST031A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since tank is not located at a

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
			petroleum refinery.
ST031A	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031A	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 07/23/1984.
ST031B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031B	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031B	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031B	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031B	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031B	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031C	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031C	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031C	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene,
ST031C	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.



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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031C	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031D	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031D	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031D	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031D	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031E	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031E	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031E	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031E	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031E	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031E	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031E	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
ST032	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
ST032	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
ST032	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
ST032	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
ST032A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032A	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032A	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032A	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032B	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032B	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST032B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032B	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032C	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032C	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032C	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032C	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032D	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032D	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032D	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032D	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
SU001	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU002	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU003	N/A	40 CFR Part 60, Subpart NNN	Facility is not part of a process that produces chemicals listed in §60.667 as a product, co-product, by-product, or intermediate.
SU004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
SU005	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU006	N/A	40 CFR Part 60, Subpart NNN	Unit is not associated with synthetic organic chemical manufacturing.

**New Source Review Authorization References**

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<b>New Source Review Authorization References by Emission Unit .....</b>	<b>248</b>

### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<b>Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.</b>	
Authorization No.: 93959	Issuance Date: 09/08/2021
Authorization No.: 101763	Issuance Date: 04/04/2021
Authorization No.: 105636	Issuance Date: 09/22/2021
Authorization No.: 171723	Issuance Date: 02/16/2023
<b>Permits By Rule (30 TAC Chapter 106) for the Application Area</b>	
Number: 7	Version No./Date: 06/07/1996
Number: 106.102	Version No./Date: 09/04/2000
Number: 106.181	Version No./Date: 11/01/2001
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.452	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.473	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.512	Version No./Date: 06/13/2001
Number: 106.533	Version No./Date: 07/04/2004
Number: 106.534	Version No./Date: 03/14/1997
<b>Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum</b>	
Permit No.: 1422	



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/09/04/2000
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
EC007	WBAMC STEAM BOILERS BLDG 18505	106.183/09/04/2000
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11253	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-18	NG EM RICE IC001 BLDG 13479	106.511/09/04/2000
IC001-19	NG EM RICE IC001 BLDG 18502	106.511/09/04/2000
IC001-20	NG EM RICE IC001 BLDG 13488	106.511/09/04/2000
IC002-01	DIES EM RICE IC002 BLDG 54	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-02	DIES EM RICE IC002 BLDG 123	106.511/09/04/2000
IC002-03	DIES EM RICE IC002 BLDG 125	106.511/09/04/2000
IC002-04	DIES EM RICE IC002 BLDG 299	106.511/09/04/2000
IC002-07	DIES EM RICE IC002 BLDG 1620	106.511/09/04/2000
IC002-08	DIES EM RICE IC002 BLDG 1871	106.511/09/04/2000
IC002-09	DIES EM RICE IC002 BLDG 2071	106.511/09/04/2000
IC002-10	DIES EM RICE IC002 BLDG 2424	106.511/09/04/2000
IC002-11	DIES EM RICE IC002 BLDG 2636	106.511/09/04/2000
IC002-12	DIES EM RICE IC002 BLDG 2695	106.511/09/04/2000
IC002-13	DIES EM RICE IC002 BLDG 2928	106.511/09/04/2000
IC002-14	DIES EM RICE IC002 BLDG 3683	106.511/09/04/2000
IC002-15	DIES EM RICE IC002 BLDG 5380	106.511/09/04/2000
IC002-16	DIES EM RICE IC002 BLDG 5407	106.511/09/04/2000
IC002-17	DIES EM RICE IC002 BLDG 5746	106.511/09/04/2000
IC002-19	DIES EM RICE IC002 BLDG 7311	106.511/09/04/2000
IC002-20	DIES EM RICE IC002 BLDG 7403	106.511/09/04/2000
IC002-23	DIES EM RICE IC002 BLDG 7790	106.511/09/04/2000
IC002-24	DIES EM RICE IC002 BLDG 11055-02	106.511/09/04/2000
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-30	DIES EM RICE IC002 BLDG 11212E	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212W	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13479A	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13479B	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100A	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100B	106.511/09/04/2000
IC002-50	DIES EM RICE IC002 BLDG 20184-05	106.511/09/04/2000
IC002-53	DIES EM RICE IC002 BLDG 20226	106.511/09/04/2000
IC002-54	DIES EM RICE IC002 BLDG 20400A	106.511/09/04/2000
IC002-55	DIES EM RICE IC002 BLDG 20400B	106.511/09/04/2000
IC002-56	DIES EM RICE IC002 BLDG 20500A	106.511/09/04/2000
IC002-57	DIES EM RICE IC002 BLDG 20500B	106.511/09/04/2000
IC002-59	DIES EM RICE IC002 BLDG 21000	106.511/09/04/2000
IC002-60	DIES EM RICE IC002 BLDG 21100A	106.511/09/04/2000
IC002-63	DIES EM RICE IC002 BLDG 21200B	106.511/09/04/2000
IC002-66	DIES EM RICE IC002 BLDG 1628	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-67	DIES EM RICE IC002 BLDG 6920	106.511/09/04/2000
IC002-68	DIES EM RICE IC002 BLDG 56B	106.511/09/04/2000
IC002-69	DIES EM RICE IC002 BLDG 23005	106.511/09/04/2000
IC002-70	DIES EM RICE IC002 BLDG 11055-03	106.511/09/04/2000
IC002-71	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-72	DIES EM RICE IC002 BLDG 11169	106.511/09/04/2000
IC002-73	DIES EM RICE IC002 BLDG 11603N	106.511/09/04/2000
IC002-74	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-75	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-76	DIES EM RICE IC002 BLDG 18521	106.511/09/04/2000
IC002-77	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-78	DIES EM RICE IC002 BLDG 2489	106.511/09/04/2000
IC002-79	DIES EM RICE IC002 BLDG 11169-1	106.511/09/04/2000
IC002-80	DIES EM RICE IC002 BLDG 11169-3	106.511/09/04/2000
IC002-81	DIES EM RICE IC002 BLDG 11169-4	106.511/09/04/2000
IC002-82	DIES EM RICE IC002 BLDG 3793	106.511/09/04/2000
IC002-83	DIES EM RICE IC002 TOBIN WELLS WELL 16	106.511/09/04/2000
IC003-01	DIES EM RICE IC003 BLDG 56	106.511/09/04/2000
IC003-02	DIES EM RICE IC003 BLDG 6995	106.511/09/04/2000
IC003-03	DIES EM RICE IC003 BLDG 7777-01	106.511/09/04/2000
IC003-04	DIES EM RICE IC003 BLDG 7777-02	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC003-05	DIES EM RICE IC003 BLDG 7777-03	106.511/09/04/2000
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC003-19	DIES EM RICE IC003 BLDG 21100B	106.511/09/04/2000
IC003-20	DIES EM RICE IC003 BLDG 21200A	106.511/09/04/2000
IC003-21	DIES EM RICE IC003 BLDG 13480	106.511/09/04/2000
IC003-22	DIES EM RICE IC003 BLDG 11603	106.511/09/04/2000
IC003-23	DIES EM RICE IC003 BLDG 7781A-1	106.511/09/04/2000
IC003-24	DIES EM RICE IC003 BLDG 7781A-2	106.511/09/04/2000
IC003-26	DIES EM RICE IC003 BLDG 18505-1	106.511/09/04/2000
IC003-27	DIES EM RICE IC003 BLDG 18505-2	106.511/09/04/2000
IC003-28	DIES EM RICE IC003 BLDG 18505-3	106.511/09/04/2000
IC003-29	DIES EM RICE IC003 BLDG 18505-4	106.511/09/04/2000
IC003-30	DIES EM RICE IC003 BLDG 7777	106.511/09/04/2000
IC005	NATURAL GAS TURBINE	106.512/06/13/2001 [33284]
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
LR005	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467	106.472/09/04/2000
LR006	IBCT COCO JET FUEL LOADING BLDG 23005	106.472/09/04/2000
LR007	IBCT COCO GASOLINE LOADING BLDG 23005	106.473/09/04/2000
LR008	IBCT COCO DIESEL LOADING BLDG 23005	106.472/09/04/2000
LR009	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005	106.473/09/04/2000
LR010	IBCT COCO JET FUEL LOADING BLDG 23005	106.472/09/04/2000
MO003	FLUORESCENT BULB CRUSHER - BLDG 11604	106.262/09/04/2000 [90774]
MO006	WOODWORKING OPERATIONS	106.265/09/04/2000
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003 [101044]
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003 [146054]
MO012	HEPTANE DISTILLER	106.261/11/01/2003, 106.262/11/01/2003 [146054]
MO014	WASTEWATER EVAPORATOR	106.181/11/01/2001 [146054], 106.262/11/01/2003 [146054]
MO015	NARCOTICS INCINERATOR	106.261/11/01/2003, 106.262/11/01/2003 [147167]
SC001	DOSS PAINT SPRAY BOOTH	93959
SC002	RAYTHEON PAINT SPRAY BOOTH - INSIDE	106.433/09/04/2000 [85600]
SC003	RAYTHEON PAINT SPRAY BOOTH - OUTSIDE	93959
SC004	LCOE PAINT SPRAY BOOTH - LARGE	93959

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SC005	LCOE PAINT SPRAY BOOTH - SMALL	93959
SC006	SITE WIDE AEROSOL PAINTING	93959
SC008	DOL OPEN PAINTING FACILITY	93959
SC009	DOSS PAINT SPRAY BOOTH II	106.433/09/04/2000 [91252]
SC010	RAYTHEON PAINT SPRAY BOOTH BLDG 11004	93959
SC012	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203L	93959
SC013	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203R	93959
SC014	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WL	93959
SC015	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WR	93959
SC016	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212EL	93959
SC017	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212ER	93959
SC018	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308L	93959
SC019	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308R	93959
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	93959
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	93959
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	93959
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	93959
ST010	SITE WIDE GASOLINE FUELING	106.412/09/04/2000
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	106.473/09/04/2000
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	106.472/09/04/2000
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	106.472/09/04/2000
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	106.472/09/04/2000
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	106.472/09/04/2000
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	106.472/09/04/2000
ST011K	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527	106.472/09/04/2000
ST011L	SITE WIDE JJET FUEL STORAGE TANK L - BLDG 11055	106.472/09/04/2000
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	106.472/09/04/2000
ST012B	SITE WIDE DIESEL STORAGE TANK B - BLDG 7777	106.472/09/04/2000
ST012E	SITE WIDE DIESEL STORAGE TANK E - BLDG 11205	106.472/09/04/2000
ST012F	SITE WIDE DIESEL STORAGE TANK F - BLDG 2592	106.472/09/04/2000
ST012G	SITE WIDE DIESEL STORAGE TANK G - BLDG 11603	106.472/09/04/2000
ST012H	SITE WIDE DIESEL STORAGE TANK H - BLDG 2527	106.472/09/04/2000
ST012I	SITE WIDE DIESEL STORAGE TANK I - BLDG 11182	106.472/09/04/2000
ST012K	SITE WIDE DIESEL STORAGE TANK K - BLDG 2667	106.472/09/04/2000
ST012L	SITE WIDE DIESEL STORAGE TANK L - BLDG 2656	106.472/09/04/2000
ST012M	SITE WIDE DIESEL STORAGE TANK M - BLDG 11685	106.472/09/04/2000
ST012N	SITE WIDE DIESEL STORAGE TANK N - BLDG 3006	106.472/09/04/2000
ST012O	SITE WIDE DIESEL STORAGE TANK O - BLDG 11055	106.472/09/04/2000
ST012P	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505-03	106.472/09/04/2000
ST012Q	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505-04	106.472/09/04/2000



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST013A	HEATING OIL TANK A - BLDG 7776	106.472/09/04/2000
ST013B	HEATING OIL TANK B - BLDG 7776	106.472/09/04/2000
ST013C	HEATING OIL TANK C - BLDG 7776	106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST031A	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005	106.472/09/04/2000
ST031B	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005	106.472/09/04/2000
ST031C	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005	106.472/09/04/2000
ST031D	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005	106.472/09/04/2000
ST031E	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005	106.472/09/04/2000
ST032	IBCT COCO FUEL DISPENSING STATION - BLDG 23005	106.412/09/04/2000
ST032A	IBCT COCO STORAGE TANK A - GASOLINE BLDG 23005	106.473/09/04/2000
ST032B	IBCT COCO STORAGE TANK B - DIESEL BLDG 23005	106.472/09/04/2000
ST032C	IBCT COCO STORAGE TNK C GASOLINE/E85 - BLDG 23005	106.473/09/04/2000
ST032D	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005	106.472/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	106.454/11/01/2001
SU002	SAFETY KLEEN PARTS WASHERS	106.454/11/01/2001

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SU003	SOLVENT DISTILLER	106.261/11/01/2003 [78044]
SU004	SITE WIDE SOLVENT USE OPERATIONS	106.263/11/01/2001
SU005	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003 [105485], 106.262/11/01/2003 [105485]
SU006	CLARUS DEGREASERS AT CAB BLDG 13400	106.454/11/01/2001

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

**Appendix A**

**Acronym List ..... 259**

## Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM .....	actual cubic feet per minute
AMOC .....	alternate means of control
ARP .....	Acid Rain Program
ASTM .....	American Society of Testing and Materials
B/PA .....	Beaumont/Port Arthur (nonattainment area)
CAM .....	Compliance Assurance Monitoring
CD .....	control device
CEMS .....	continuous emissions monitoring system
CFR .....	Code of Federal Regulations
COMS .....	continuous opacity monitoring system
CVS .....	closed vent system
D/FW .....	Dallas/Fort Worth (nonattainment area)
EP .....	emission point
EPA .....	U.S. Environmental Protection Agency
EU .....	emission unit
FCAA Amendments .....	Federal Clean Air Act Amendments
FOP .....	federal operating permit
gr/100 scf .....	grains per 100 standard cubic feet
HAP .....	hazardous air pollutant
H/G/B .....	Houston/Galveston/Brazoria (nonattainment area)
H <sub>2</sub> S .....	hydrogen sulfide
ID No. ....	identification number
lb/hr .....	pound(s) per hour
MACT .....	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr .....	Million British thermal units per hour
NA .....	nonattainment
N/A .....	not applicable
NADB .....	National Allowance Data Base
NESHAP .....	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO <sub>x</sub> .....	nitrogen oxides
NSPS .....	New Source Performance Standard (40 CFR Part 60)
NSR .....	New Source Review
ORIS .....	Office of Regulatory Information Systems
Pb .....	lead
PBR .....	Permit By Rule
PEMS .....	predictive emissions monitoring system
PM .....	particulate matter
ppmv .....	parts per million by volume
PRO .....	process unit
PSD .....	prevention of significant deterioration
psia .....	pounds per square inch absolute
SIP .....	state implementation plan
SO <sub>2</sub> .....	sulfur dioxide
TCEQ .....	Texas Commission on Environmental Quality
TSP .....	total suspended particulate
TVP .....	true vapor pressure
U.S.C. ....	United States Code
VOC .....	volatile organic compound

**From:** Mark Meyer  
**Sent:** Wednesday, December 18, 2024 5:35 PM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA)  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good evening,

I have completed all of the updates and have the updated WDP ready to send to you. I just need to finalize my comments/responses to you. I will send everything to you tomorrow morning.

Thank you for your patience and understanding.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Wednesday, December 18, 2024 9:16 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Mr. Meyer – Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, December 18, 2024 7:38 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good morning, sir.

I am actually working on the permit as we speak. All is good thus far. I will provide an update by the end of the day at least.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>

**Sent:** Wednesday, December 18, 2024 8:26 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: Responses to TCEQ Comments for Permit O-2865

Good morning Mr. Meyer,

Just wanted to follow up on our comments below and see if you had any questions or comments.

Please let me know anything we still may be missing.

Thank you for your support.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050

---

**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA)

**Sent:** Wednesday, December 11, 2024 2:02 PM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** Responses to TCEQ Comments for Permit O-2865

Good afternoon Mr. Meyer,

See our responses below in **GREEN** and attachments for your latest comments and requests.

Please let me know any additional questions or comments.

Thank you.

A. Please see my comments in **red** to the following items to which you inquired:

1. **IC002-16 is also subject to NSPS IIII and MACT ZZZZ. MACT ZZZZ requirements are indicated in the ARS on page 69 of the WDP provided. There are no requirements indicated for NSPS IIII as the attributes provided and are in the database for the unit return "non-applicability." Whenever attributes provided for a unit return "non-applicability" for that unit and the associated rule, the unit will not appear in the Applicable Requirements Summary (ARS) table. OP-UA2 is being submitted for this unit.**

2. IC002-19 is missing from the unit summary table and is subject to MACT ZZZZ. The attributes provided and documented in the database return non-applicability for the unit and both MACT ZZZZ and NSPS IIII, and thus, as noted above, do not appear in the ARS.  
We concur.
  3. SC008 & SC009 are not included in the Permit Shield and should be shielded from the same regulations as SC001-SC006, SC010, & SC012-SC024. Neither unit SC008 nor SC009 appear in the Permit Shield table (and are not in the effective permit) as no OP-REQ2 has ever been provided for those units. Please provide an OP-REQ2 for these two units indicating the appropriate negative applicability. [Note the submitted form can be just for these two units.] OP-REQ2 is being submitted for these two units. However, according to our records, SC008 was submitted in 2007 revision and SC009 was submitted in 2011 revision, respectively.
  4. ST011 K & L are missing from the Applicable Requirements Summary. The attributes submitted for these two units return non-applicability for both 30 TAC Chapter 115, Storage of VOC and NSPS Kb, and thus, as indicated above, do not appear in the ARS.  
We concur.
  5. ST012 N & O are missing from the Applicable Requirements Summary. The attributes submitted for these two units return non-applicability for both 30 TAC Chapter 115, Storage of VOC and NSPS Kb, and thus, as indicated above, do not appear in the ARS.  
We concur.
  6. ST032 A & C are missing from the Applicable Requirements Summary. The attributes submitted for these two units return non-applicability for both 30 TAC Chapter 115, Storage of VOC and NSPS Kb, and thus, as indicated above, do not appear in the ARS.  
We concur. With regards to our previous question about ST032A & ST032C, OP-UA3 Table 23 was previously submitted with the renewal application.
- B. Related to the updated "NSR Authorization References by Emissions Unit" table you provided, please note:
- a. You listed unit MO003 "Fluorescent Bulb Crusher", authorized by registered PBR 106.262. However, that unit does not currently appear in the effective permit, and it does not appear that any information has been provided in order to add the unit. If this unit is to be added to the permit, **please submit the appropriate forms to do so** (i.e., OP-2, OP-SUMR, UA form, etc.) [Note: You may just list this unit on the submitted forms.]  
**The appropriate forms for MO003 have been updated and attached.**
  - b. Unit SC002 is shown as being authorized by claimed PBR 106.433/03/14/1997 (page 286 of the submittal) but is listed on Table A of the updated PBRSUP provided as being a registered PBR (85600). **Please advise.**  
**SC002 is registered under 85600, PBRSUP is correct, pg 286 should be updated to reflect the registration number.**
  - c. Unit SC009 is shown as being authorized by claimed PBR 106.433/03/14/1997 (page 287 of the submittal) but is listed on Table A of the updated PBRSUP provided as being a registered PBR (91252). **Please advise.**

**SC009 is registered under 91252, PBR SUP is correct, pg 287 should be updated to reflect the registration number.**

- d. Unit SC024 is shown as being authorized by claimed PBR 106.433/09/04/2000 (page 287 of the submittal) but is listed not included on the Submitted updated PBR SUP. **Please advise.**  
**This unit is now encompassed in the PI-1 permit under SC020, forms are being submitted to remove SC024 from the permit.**
  - e. Please note that unit IC004 "Engine Test Cells" has been completely removed from the permit as the only previous reference to the unit was the permit shield for 30 TAC Chapter 117 with the negative applicability reason of being located in El Paso County, and as discussed and approved, all such permit shields have been removed from the permit. [Note: It should be removed from the next submittal of the PBR SUP.]  
**IC004 is removed from the PBR SUP form.**
  - f. Unit SU005 is identified on the "NSR Authorization References by Emissions Unit" table providing having an authorization of registered 106.261 and 106.262, but the 106.262 authorization is not included on the updated PBR SUP submitted. **Please advise.**  
**PBR SUP is updated to reflect both PBRs for the registration.**
- C. The following PBRs are currently identified as site-wide authorizations on the "NSR Authorization References" table but are not associated with any unit and are not referenced on the updated PBR SUP submitted. **Please advise.**
- a. 106.261/03/14/1997
  - b. 106.262/03/14/1997
  - c. 106.454/11/01/2001
  - d. 106.472/03/14/1997
  - e. 106.473/03/14/1997
  - f. 106.511/03/14/1997
  - g. 106.534/09/04/2000
- D. The following discrepancies currently exist between the submitted updated PBR SUP and submitted updated "NSR Authorization References by Emissions Unit" table:
- a. Unit AB0022 is version 03/14/1997 in permit and on the SNR Authorization table, but version 09/04/2000 on PBR SUP;
  - b. Unit MO006 is version 03/14/1997 in permit and on the SNR Authorization table, but version 09/04/2000 on PBR SUP;
  - c. Unit ST010 is version 03/14/1997 in permit and on the SNR Authorization table, but version 09/04/2000 on PBR SUP;
- E. The following issues have been identified on the updated PBR SUP provided:
- a. Unit ST010A shows version 03/14/1997 for PBR 106.473 on Table D, but 09/04/2000 on Table B.
  - b. PBR 106.183 should be removed from Table C as it is associated with a specific unit (i.e., EC007 on Table B). **This has been addressed.**

**For C thru E, NSR Authorization References, NSR Authorization References by Emission Unit and PBR SUP have all been updated to reflect consistency between the three tables, these changes are reflected in the PBR SUP form and edits in Blue in the working draft permit.**



Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
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DSN: 979-0794  
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-LAEmHhHzdJzBITWfa4Hgs7pbKI

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**  
**Reciprocating Internal Combustion Engines**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
IC002-16	63ZZZZ-IC002-16	AREA	100-250	06+			

Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 10)

Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
IC002-16	60IIII-IC002-16	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
IC002-16	60IIII-IC002-16	DIESEL		10-CS		2008	

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 12)**

**Federal Operating Permit Program**

**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standards	Compliance Option	PM Compliance	Options
IC002-16	60IIII-IC002-16	E75-130		NO	YES	MANU YES		

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	12/10/2024
<b>Permit No.:</b>	O-2865
<b>Regulated Entity No.:</b>	RN 100210095

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
MO003		EU	07/2016			This is a fluorescent bulb crusher that uses a HEPA filter that is 99.99% efficient at removing Mercury (the only pollutant emitted from this operation).

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	01	SC024	OP-UA18	OPEN BLADE PAINTING - CAB - BLDG 13400		106.433/09/04/2000	
A	02	MO003	OP-UA1	FLUORESCENT BULB CRUSHER - BLDG 11604		106.262/09/04/2000[90774]	

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicable/Superceded Requirement Determinations**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A		SC008	OP-UA18	40 CFR Part 60, Subpart EE	60.310	Not applicable since this is not a part of a metal furniture coating operation.
A		SC008	OP-UA18	40 CFR Part 60, Subpart MM	60.390	Not applicable since this is not a part of a vehicle assembly plant.
A		SC008	OP-UA18	40 CFR Part 60, Subpart RR	60.440	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
A		SC008	OP-UA18	40 CFR Part 60, Subpart SS	60.450	Not applicable since this is not a part of a large appliance surface coating process.
A		SC008	OP-UA18	40 CFR Part 60, Subpart TT	60.460	Not applicable since this is not a part of metal coil surface coating operations.
A		SC008	OP-UA18	40 CFR Part 60, Subpart WW	60.490	Not applicable since this is not a part of a beverage can surface coating operation.
A		SC008	OP-UA18	40 CFR Part 63, Subpart GG	63.741	Not applicable since site is not major for HAPs.



**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicable/Superceded Requirement Determinations**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A		SC008	OP-UA18	40 CFR Part 63, Subpart JJ	63.800	Not applicable since this is not a part of wood furniture coating operations.
A		SC008	OP-UA18	40 CFR Part 60, Subpart TTT	60.720	Not applicable since this is not a part of plastic parts coating for business machines.
A		SC009	OP-UA18	40 CFR Part 60, Subpart EE	60.310	Not applicable since this is not a part of a metal furniture coating operation.
A		SC009	OP-UA18	40 CFR Part 60, Subpart MM	60.390	Not applicable since this is not a part of a vehicle assembly plant.
A		SC009	OP-UA18	40 CFR Part 60, Subpart RR	60.440	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
A		SC009	OP-UA18	40 CFR Part 60, Subpart SS	60.450	Not applicable since this is not a part of a large appliance surface coating process.
A		SC009	OP-UA18	40 CFR Part 60, Subpart TT	60.460	Not applicable since this is not a part of metal coil surface coating operations.

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicable/Superceded Requirement Determinations**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A		SC009	OP-UA18	40 CFR Part 60, Subpart WW	60.490	Not applicable since this is not a part of a beverage can surface coating operation.
A		SC009	OP-UA18	40 CFR Part 63, Subpart GG	63.741	Not applicable since site is not major for HAPs.
A		SC009	OP-UA18	40 CFR Part 63, Subpart JJ	63.800	Not applicable since this is not a part of wood furniture coating operations.
A		SC009	OP-UA18	40 CFR Part 60, Subpart TTT	60.720	Not applicable since this is not a part of plastic parts coating for business machines.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 12/10/2024
Permit No.: O-2865
Regulated Entity No.: RN 100210095
Company Name: US Army Fort Bliss

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
01	MS-C	NO	SC024	OP-UA18	106.433/09/04/2000	Delete Unit
02	MS-A	YES	MO003	OP-UA1	90774	Add Unit

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261; 106.262	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC004	106.183	09/04/2000
EC005	106.183	09/04/2000
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000
IC002-73	106.511	09/04/2000
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-30	106.511	09/04/2000
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000
MO004	106.534	03/14/1997
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST013B	106.472	09/04/2000
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	11/01/2001
SU002	106.454	11/01/2001
SU004	106.263	11/01/2001
SU006	106.454	11/01/2001

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**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

PBR No.	Version No./Date
106.102	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	09/04/2000	No visible emissions – Once/day while in operation
AB004	106.452	09/04/2000	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC004	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC005	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/14/1997	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)
ST010A	106.473	09/04/2000	Daily fuel loading rate
ST010C	106.473	09/04/2000	Daily fuel loading rate
ST011	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added

# FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO  
US Department of the Army

AUTHORIZING THE OPERATION OF  
US Army Fort Bliss  
National Security

LOCATED AT  
El Paso County, Texas  
Latitude 31° 48' 0" Longitude 106° 25' 0"  
Regulated Entity Number: RN100210095

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: Q2865 Issuance Date: \_\_\_\_\_

\_\_\_\_\_  
For the Commission



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## **General Terms and Conditions**

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

## **Special Terms and Conditions:**

### **Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting**

1. Permit holder shall comply with the following requirements:
  - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
  - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
  - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
  - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

- E. Emission units subject to 40 CFR Part 63, Subpart ZZZZ, as identified in the attached Applicable Requirements Summary table, are subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)
  - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
  - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
  - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
  - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
  - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
  - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
  - I. Title 30 TAC § 101.222 (relating to Demonstrations)
  - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
  - B. Permit holders for sites that have materials handling, construction, roads, streets, alleys, and parking lots shall comply with the following requirements:
    - (i) Title 30 TAC § 111.143 (relating to Materials Handling)
    - (ii) Title 30 TAC § 111.145 (relating to Construction and Demolition)
    - (iii) Title 30 TAC § 111.147 (relating to Roads, Streets, and Alleys)
    - (iv) Title 30 TAC § 111.149 (relating to Parking Lots)
  - C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
    - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

- (ii) Sources with an effective stack height ( $h_e$ ) less than the standard effective stack height ( $H_e$ ), must reduce the allowable emission level by multiplying it by  $[h_e/H_e]^2$  as required in 30 TAC § 111.151(b)
  - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- D. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
  - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)
  - (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
  - (iii) Title 30 TAC § 111.215 (relating to TCEQ Executive Director Approval of Otherwise Prohibited Outdoor Burning)
  - (iv) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
  - (v) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: "Storage of Volatile Organic Compounds," the permit holder shall comply with the requirements of 30 TAC § 115.112(a)(1).
- 5. For Control of Reid Vapor Pressure of Gasoline specified in 30 TAC Chapter 115, Subchapter C, the permit holder shall comply with the following requirements:
  - A. Title 30 TAC § 115.252 (relating to Control Requirements)
  - B. Title 30 TAC § 115.253 (relating to Alternate Control Requirements)
  - C. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - D. Title 30 TAC § 115.256 (relating to Recordkeeping Requirements)
- 6. For the Control of Reid Vapor Pressure of Gasoline at a motor vehicle fuel dispensing facility, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
  - A. Title 30 TAC § 115.252 (relating to Control Requirements)
  - B. Title 30 TAC § 115.253 (relating to Alternate Control Requirements)
  - C. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - D. Title 30 TAC § 115.257(2) (relating to Exemptions)
- 7. For Control of Reid Vapor Pressure of Gasoline at any tank, reservoir, storage vessel, or other stationary container with a nominal capacity of 500 gallons or less, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:

- A. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - B. Title 30 TAC § 115.257(3) (relating to Exemptions)
8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
- A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
  - B. Title 40 CFR § 60.8 (relating to Performance Tests)
  - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
  - D. Title 40 CFR § 60.12 (relating to Circumvention)
  - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
  - F. Title 40 CFR § 60.14 (relating to Modification)
  - G. Title 40 CFR § 60.15 (relating to Reconstruction)
  - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
- A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
  - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
  - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
  - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
  - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
  - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
  - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
  - H. Title 40 CFR § 61.15 (relating to Modification)
  - I. Title 40 CFR § 61.19 (relating to Circumvention)
10. For the National Emissions Standards for Asbestos specified in 40 CFR Part 61, Subpart M, the permit holder shall comply with the following requirements:
11. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

12. For each bulk gasoline plant specified in 40 CFR Part 63, Subpart BBBBBB, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1370 incorporated by reference):
- A. Title 40 CFR § 63.11085(a), for operation and maintenance of the affected source
  - B. Title 40 CFR § 63.11086(d), for handling of gasoline
  - C. Title 40 CFR § 63.11086(e), for Initial Notification
  - D. Title 40 CFR § 63.11086(f), for Notification of Compliance Status
  - E. Title 40 CFR § 63.11089(a), for leak inspections at the facility
  - F. Title 40 CFR § 63.11089(b) and (c), for log book maintenance and recordkeeping
  - G. Title 40 CFR § 63.11089(d), for delay of repair
  - H. Title 40 CFR § 63.11094(d), for recordkeeping
  - I. Title 40 CFR § 63.11094(e), for recordkeeping
  - J. Title 40 CFR § 63.11094(g), for recordkeeping
  - K. Title 40 CFR § 63.11095(a)(3), (b), (b)(5), (c) and (d), for reporting
13. For each gasoline dispensing facility, with a throughput of less than 10,000 gallons per month as specified in 40 CFR Part 63, Subpart CCCCCC, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1380 incorporated by reference):
- A. Title 40 CFR § 63.11111(e), for records of monthly throughput
  - B. Title 40 CFR § 63.11111(i), for compliance due to increase of throughput
  - C. Title 40 CFR § 63.11111(j), for dispensing from fixed tank into portable tank for on-site delivery
  - D. Title 40 CFR § 63.11113(c), for compliance due to increase of throughput
  - E. Title 40 CFR § 63.11115(a), for operation of the source
  - F. Title 40 CFR § 63.11116(a) and (a)(1) - (4), for work practices
  - G. Title 40 CFR § 63.11116(b), for records availability
  - H. Title 40 CFR § 63.11116(d), for portable gasoline containers
14. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the

permit holder shall submit a revision application to codify the appropriate requirements in the permit.

#### **Additional Monitoring Requirements**

15. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

#### **New Source Review Authorization Requirements**

16. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated January 20, 2022 in the application for project 33035), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
  - A. Are incorporated by reference into this permit as applicable requirements
  - B. Shall be located with this operating permit
  - C. Are not eligible for a permit shield
17. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
18. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
19. The permit holder shall comply with the terms and conditions of the air addendum of the Municipal Solid Waste permit listed in the New Source Review Authorization Reference

Attachment. Requirements other than those of the air addendum are not applicable to this operating permit.

20. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
- A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
  - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
  - C. Requirements of the Electric Generating Unit Standard Permit for facilities located in the West Texas region based on the information contained in the registration application.

### **Compliance Requirements**

21. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
22. Use of Emission Credits to comply with applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) Offsets for Title 30 TAC Chapter 116
  - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
    - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
    - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
    - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
    - (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
23. Use of Discrete Emission Credits to comply with the applicable requirements:



- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
  - (i) Title 30 TAC Chapter 115
  - (ii) Title 30 TAC Chapter 117
  - (iii) If applicable, offsets for Title 30 TAC Chapter 116
  - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
  - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
  - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
  - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
  - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
  - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

#### **Protection of Stratospheric Ozone**

- 24. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
  - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
  - B. Any on site servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR Part 82, Subpart B. Permit holders shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart B.
  - C. The permit holder shall comply with 40 CFR Part 82, Subpart D related to the procurement requirements of Class I or Class II (ozone-depleting) substances or products containing those substances as specified in 40 CFR § 82.80 - § 82.86 and the applicable Part 82 Appendices.

- D. The permit holder shall comply with 40 CFR Part 82, Subpart F related to the disposal requirements for appliances using Class I or Class II (ozone-depleting) substances or non-exempt substitutes as specified in 40 CFR §§ 82.150 - 82.166 and the applicable Part 82 Appendices.
- E. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

#### **Temporary Fuel Shortages (30 TAC § 112.15)**

- 25. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:
  - A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)
  - B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (C) (relating to Temporary Fuel Shortage Plan Operating Requirements)
  - C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)
  - D. Title 30 TAC § 112.18 (relating to Temporary Fuel Shortage Plan Reporting Requirements)

#### **Permit Location**

- 26. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

#### **Permit Shield (30 TAC § 122.148)**

- 27. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

## **Attachments**

**Applicable Requirements Summary**

**Additional Monitoring Requirements**

**Permit Shield**

**New Source Review Authorization References**

### **Applicable Requirements Summary**

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Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EC001	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R112A	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
EC007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC007	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
IC001-04	SRIC ENGINES	N/A	60JJJJ-IC001-04	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-04	SRIC ENGINES	N/A	63ZZZZ-IC001-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	60JJJJ-IC001-05	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	63ZZZZ-IC001-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	60JJJJ-IC001-06	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	63ZZZZ-IC001-06	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-07	SRIC ENGINES	N/A	63ZZZZ-IC001-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-10	SRIC ENGINES	N/A	60JJJJ-IC001-10	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-10	SRIC ENGINES	N/A	63ZZZZ-IC001-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-11	SRIC ENGINES	N/A	60JJJJ-IC001-11	40 CFR Part 60, Subpart JJJJ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC001-11	SRIC ENGINES	N/A	63ZZZZ-IC001-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-12	SRIC ENGINES	N/A	60JJJJ-IC001-12	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-12	SRIC ENGINES	N/A	63ZZZZ-IC001-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-14	SRIC ENGINES	N/A	60JJJJ-IC001-14	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-14	SRIC ENGINES	N/A	63ZZZZ-IC001-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-15	SRIC ENGINES	N/A	60JJJJ-IC001-15	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-15	SRIC ENGINES	N/A	63ZZZZ-IC001-15	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-16	SRIC ENGINES	N/A	60JJJJ-IC001-16	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-16	SRIC ENGINES	N/A	63ZZZZ-IC001-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	60JJJJ-IC001-17	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	63ZZZZ-IC001-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-18	SRIC ENGINES	N/A	60JJJJ-IC001-18	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-18	SRIC ENGINES	N/A	63ZZZZ-IC001-18	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-19	SRIC ENGINES	N/A	60JJJJ-IC001-19	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-19	SRIC ENGINES	N/A	63ZZZZ-IC001-19	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-20	SRIC ENGINES	N/A	60JJJJ-IC001-20	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-20	SRIC ENGINES	N/A	63ZZZZ-IC001-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-02	SRIC ENGINES	N/A	60IIII-IC002-02	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-02	SRIC ENGINES	N/A	63ZZZZ-IC002-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-04	SRIC ENGINES	N/A	60IIII-IC002-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-04	SRIC ENGINES	N/A	63ZZZZ-IC002-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-07	SRIC ENGINES	N/A	60IIII-IC002-07	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-07	SRIC ENGINES	N/A	63ZZZZ-IC002-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-08	SRIC ENGINES	N/A	60IIII-IC002-08	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-08	SRIC ENGINES	N/A	63ZZZZ-IC002-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-09	SRIC ENGINES	N/A	60IIII-IC002-09	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-09	SRIC ENGINES	N/A	63ZZZZ-IC002-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-10	SRIC ENGINES	N/A	60IIII-IC002-10	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-10	SRIC ENGINES	N/A	63ZZZZ-IC002-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-11	SRIC ENGINES	N/A	63ZZZZ-IC002-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-12	SRIC ENGINES	N/A	60IIII-IC002-12	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-12	SRIC ENGINES	N/A	63ZZZZ-IC002-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-13	SRIC ENGINES	N/A	60IIII-IC002-13	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-13	SRIC ENGINES	N/A	63ZZZZ-IC002-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-14	SRIC ENGINES	N/A	60IIII-IC002-14	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-14	SRIC ENGINES	N/A	63ZZZZ-IC002-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-15	SRIC ENGINES	N/A	60IIII-IC002-15	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-15	SRIC ENGINES	N/A	63ZZZZ-IC002-15	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-16	SRIC ENGINES	N/A	63ZZZZ-IC002-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-17	SRIC ENGINES	N/A	60IIII-IC002-17	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-17	SRIC ENGINES	N/A	63ZZZZ-IC002-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-20	SRIC ENGINES	N/A	60IIII-IC002-20	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-20	SRIC ENGINES	N/A	63ZZZZ-IC002-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-23	SRIC ENGINES	N/A	60IIII-IC002-23	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-23	SRIC ENGINES	N/A	63ZZZZ-IC002-23	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-24	SRIC ENGINES	N/A	63ZZZZ-IC002-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-25	SRIC ENGINES	N/A	63ZZZZ-IC002-25	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-27	SRIC ENGINES	N/A	60IIII-IC002-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-27	SRIC ENGINES	N/A	63ZZZZ-IC002-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-28	SRIC ENGINES	N/A	63ZZZZ-IC002-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-30	SRIC ENGINES	N/A	60IIII-IC002-30	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-30	SRIC ENGINES	N/A	63ZZZZ-IC002-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-31	SRIC ENGINES	N/A	60IIII-IC002-31	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-31	SRIC ENGINES	N/A	63ZZZZ-IC002-31	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-33	SRIC ENGINES	N/A	60IIII-IC002-33	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-33	SRIC ENGINES	N/A	63ZZZZ-IC002-33	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-35	SRIC ENGINES	N/A	60IIII-IC002-35	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-35	SRIC ENGINES	N/A	63ZZZZ-IC002-35	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-36	SRIC ENGINES	N/A	60IIII-IC002-36	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-36	SRIC ENGINES	N/A	63ZZZZ-IC002-36	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-39	SRIC ENGINES	N/A	60IIII-IC002-39	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-39	SRIC ENGINES	N/A	63ZZZZ-IC002-39	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-41	SRIC ENGINES	N/A	60IIII-IC002-41	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-41	SRIC ENGINES	N/A	63ZZZZ-IC002-41	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-42	SRIC ENGINES	N/A	60IIII-IC002-42	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-42	SRIC ENGINES	N/A	63ZZZZ-IC002-42	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-44	SRIC ENGINES	N/A	60IIII-IC002-44	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-44	SRIC ENGINES	N/A	63ZZZZ-IC002-44	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-45	SRIC ENGINES	N/A	60IIII-IC002-45	40 CFR Part 60, Subpart IIII	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-45	SRIC ENGINES	N/A	63ZZZZ-IC002-45	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-50	SRIC ENGINES	N/A	60IIII-IC002-50	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-50	SRIC ENGINES	N/A	63ZZZZ-IC002-50	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-53	SRIC ENGINES	N/A	60IIII-IC002-53	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-53	SRIC ENGINES	N/A	63ZZZZ-IC002-53	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-54	SRIC ENGINES	N/A	60IIII-IC002-54	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-54	SRIC ENGINES	N/A	63ZZZZ-IC002-54	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-55	SRIC ENGINES	N/A	60IIII-IC002-55	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-55	SRIC ENGINES	N/A	63ZZZZ-IC002-55	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-56	SRIC ENGINES	N/A	60IIII-IC002-56	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-56	SRIC ENGINES	N/A	63ZZZZ-IC002-56	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-57	SRIC ENGINES	N/A	60IIII-IC002-57	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-57	SRIC ENGINES	N/A	63ZZZZ-IC002-57	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-59	SRIC ENGINES	N/A	60IIII-IC002-59	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-59	SRIC ENGINES	N/A	63ZZZZ-IC002-59	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-60	SRIC ENGINES	N/A	60IIII-IC002-60	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-60	SRIC ENGINES	N/A	63ZZZZ-IC002-60	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-63	SRIC ENGINES	N/A	60IIII-IC002-63	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-63	SRIC ENGINES	N/A	63ZZZZ-IC002-63	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-66	SRIC ENGINES	N/A	60IIII-IC002-66	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-66	SRIC ENGINES	N/A	63ZZZZ-IC002-66	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-67	SRIC ENGINES	N/A	63ZZZZ-IC002-67	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-68	SRIC ENGINES	N/A	60IIII-IC002-68	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-68	SRIC ENGINES	N/A	63ZZZZ-IC002-68	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-69	SRIC ENGINES	N/A	60IIII-IC002-69	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-69	SRIC ENGINES	N/A	63ZZZZ-IC002-69	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-70	SRIC ENGINES	N/A	63ZZZZ-IC002-70	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-71	SRIC ENGINES	N/A	60IIII-IC002-71	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-71	SRIC ENGINES	N/A	63ZZZZ-IC002-71	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-72	SRIC ENGINES	N/A	60IIII-IC002-72	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-72	SRIC ENGINES	N/A	63ZZZZ-IC002-72	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-73	SRIC ENGINES	N/A	60IIII-IC002-73	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-73	SRIC ENGINES	N/A	63ZZZZ-IC002-73	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-74	SRIC ENGINES	N/A	60IIII-IC002-74	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-74	SRIC ENGINES	N/A	63ZZZZ-IC002-74	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-75	SRIC ENGINES	N/A	60IIII-IC002-75	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-75	SRIC ENGINES	N/A	63ZZZZ-IC002-75	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-76	SRIC ENGINES	N/A	60IIII-IC002-76	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-76	SRIC ENGINES	N/A	63ZZZZ-IC002-76	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-77	SRIC ENGINES	N/A	60IIII-IC002-77	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-77	SRIC ENGINES	N/A	63ZZZZ-IC002-77	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-78	SRIC ENGINES	N/A	63ZZZZ-IC002-78	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-79	SRIC ENGINES	N/A	60IIII-IC002-79	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-79	SRIC ENGINES	N/A	63ZZZZ-IC002-79	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-80	SRIC ENGINES	N/A	60IIII-IC002-80	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-80	SRIC ENGINES	N/A	63ZZZZ-IC002-80	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-81	SRIC ENGINES	N/A	60IIII-IC002-81	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-81	SRIC ENGINES	N/A	63ZZZZ-IC002-81	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-82	SRIC ENGINES	N/A	63ZZZZ-IC002-82	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-83	SRIC ENGINES	N/A	60IIII-IC002-83	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-83	SRIC ENGINES	N/A	63ZZZZ-IC002-83	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-01	SRIC ENGINES	N/A	60IIII-IC003-01	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-01	SRIC ENGINES	N/A	63ZZZZ-IC003-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-02	SRIC ENGINES	N/A	60IIII-IC003-02	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-02	SRIC ENGINES	N/A	63ZZZZ-IC003-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-03	SRIC ENGINES	N/A	60IIII-IC003-03	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-03	SRIC ENGINES	N/A	63ZZZZ-IC003-03	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-04	SRIC ENGINES	N/A	60IIII-IC003-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-04	SRIC ENGINES	N/A	63ZZZZ-IC003-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-05	SRIC ENGINES	N/A	60IIII-IC003-05	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-05	SRIC ENGINES	N/A	63ZZZZ-IC003-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-09	SRIC ENGINES	N/A	63ZZZZ-IC003-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-12	SRIC ENGINES	N/A	60IIII-IC003-12	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-12	SRIC ENGINES	N/A	63ZZZZ-IC003-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-13	SRIC ENGINES	N/A	60IIII-IC003-13	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-13	SRIC ENGINES	N/A	63ZZZZ-IC003-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-14	SRIC ENGINES	N/A	60IIII-IC003-14	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-14	SRIC ENGINES	N/A	63ZZZZ-IC003-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-16	SRIC ENGINES	N/A	60IIII-IC003-16	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-16	SRIC ENGINES	N/A	63ZZZZ-IC003-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-17	SRIC ENGINES	N/A	60IIII-IC003-17	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-17	SRIC ENGINES	N/A	63ZZZZ-IC003-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-18	SRIC ENGINES	N/A	60IIII-IC003-18	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-18	SRIC ENGINES	N/A	63ZZZZ-IC003-18	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-19	SRIC ENGINES	N/A	60IIII-IC003-19	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-19	SRIC ENGINES	N/A	63ZZZZ-IC003-19	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-20	SRIC ENGINES	N/A	60IIII-IC003-20	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-20	SRIC ENGINES	N/A	63ZZZZ-IC003-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-21	SRIC ENGINES	N/A	63ZZZZ-IC003-21	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-22	SRIC ENGINES	N/A	63ZZZZ-IC003-22	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-23	SRIC ENGINES	N/A	60IIII-IC003-23	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-23	SRIC ENGINES	N/A	63ZZZZ-IC003-23	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-24	SRIC ENGINES	N/A	60IIII-IC003-24	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-24	SRIC ENGINES	N/A	63ZZZZ-IC003-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-26	SRIC ENGINES	N/A	60IIII-IC003-26	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-26	SRIC ENGINES	N/A	63ZZZZ-IC003-26	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-27	SRIC ENGINES	N/A	60IIII-IC003-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-27	SRIC ENGINES	N/A	63ZZZZ-IC003-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-28	SRIC ENGINES	N/A	60IIII-IC003-28	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-28	SRIC ENGINES	N/A	63ZZZZ-IC003-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-29	SRIC ENGINES	N/A	60IIII-IC003-29	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-29	SRIC ENGINES	N/A	63ZZZZ-IC003-29	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-30	SRIC ENGINES	N/A	63ZZZZ-IC003-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC007	SRIC ENGINES	N/A	60JJJJ	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC007	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
LR004	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR005	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR006	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR007	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR008	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR009	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR010	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
MO004	MSW / WASTE DISPOSAL SITE	N/A	R113D1	30 TAC Chapter 113, Municipal Solid Waste Landfill	No changing attributes.
MO004	MSW / WASTE DISPOSAL SITE	N/A	R115B5	30 TAC Chapter 115, Mun. Solid Waste Landfills	No changing attributes.
MO004	MSW / WASTE DISPOSAL SITE	N/A	61M	40 CFR Part 61, Subpart M	No changing attributes.
MO006	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
MO007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO014	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
SC001	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC002	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC003	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC004	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC005	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC006	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC008	SURFACE COATING OPERATIONS	N/A	R5421-SC008	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC009	SURFACE COATING OPERATIONS	N/A	R5421-SC009	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
SC010	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC012	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC013	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC014	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC015	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC016	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC017	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC018	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC019	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC020	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC021	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC022	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC023	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC024	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST011A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011D	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011E	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012E	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012F	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012I	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012K	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012L	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012M	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012P	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST012Q	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
ST026A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST027	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
ST027A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST027B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031A	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031B	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031C	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031D	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST031E	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST032B	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST032D	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
SU001	SOLVENT DEGREASING MACHINES	N/A	R115E1	30 TAC Chapter 115, Degreasing Processes	No changing attributes.
SU002	SOLVENT DEGREASING MACHINES	N/A	R115E1	30 TAC Chapter 115, Degreasing Processes	No changing attributes.
SU005	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
SU005	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EC001	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC001	EU	R112A	SO <sub>2</sub>	30 TAC Chapter 112, Sulfur Compounds	§ 112.9(a) § 112.9(b)	No person may cause, suffer, allow, or permit emissions of SO <sub>2</sub> from any liquid fuel-fired steam generator, furnace, or heater to exceed 440 ppmv at actual stack conditions and averaged over 3-hours.	§ 112.2(a) ** See Periodic Monitoring Summary	§ 112.2(c)	§ 112.2(b)
EC001	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC001	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EC001	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.42c(e) § 60.40c(c) § 60.42c(e)(2) § 60.42c(h) § 60.42c(i) § 60.42c(j)	A facility that combusts oil with any other fuel shall not discharge into the atmosphere any gases that contain sulfur dioxide in excess of the emission limit determined according to the formula in § 60.42c(e)(2).	§ 60.44c(a) [G]§ 60.44c(e) § 60.44c(h) § 60.44c(j) § 60.46c(e)	[G]§ 60.48c(e) [G]§ 60.48c(f) § 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(b) § 60.48c(d) [G]§ 60.48c(e) § 60.48c(j)
EC007	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC007	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC007	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC007	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-04	EU	60JJJJ-IC001-04	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-04	EU	60JJJJ-IC001-04	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-04	EU	63ZZZZ-IC001-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-05	EU	60JJJJ-IC001-05	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-05	EU	60JJJJ-IC001-05	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-05	EU	63ZZZZ-IC001-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-06	EU	60JJJJ-IC001-06	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-06	EU	60JJJJ-IC001-06	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-06	EU	63ZZZZ-IC001-06	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-07	EU	63ZZZZ-IC001-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.5 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(j) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary SI RICE; black start stationary SI RICE; non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year, located at an area source, you must comply with the requirements as specified in Table 2d.5.a-c.	§ 63.6625(j) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(j) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-10	EU	60JJJJ-IC001-10	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-10	EU	60JJJJ-IC001-10	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-10	EU	63ZZZZ-IC001-10	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-11	EU	60JJJJ-IC001-11	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-11	EU	60JJJJ-IC001-11	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-11	EU	63ZZZZ-IC001-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-12	EU	60JJJJ-IC001-12	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-12	EU	60JJJJ-IC001-12	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-12	EU	63ZZZZ-IC001-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-14	EU	60JJJJ-IC001-14	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-14	EU	60JJJJ-IC001-14	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-14	EU	63ZZZZ-IC001-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-15	EU	60JJJJ-IC001-15	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-15	EU	60JJJJ-IC001-15	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-15	EU	63ZZZZ-IC001-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-16	EU	60JJJJ-IC001-16	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-16	EU	60JJJJ-IC001-16	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-16	EU	63ZZZZ-IC001-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-17	EU	60JJJJ-IC001-17	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-17	EU	60JJJJ-IC001-17	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-17	EU	63ZZZZ-IC001-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-18	EU	60JJJJ-IC001-18	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-18	EU	60JJJJ-IC001-18	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-18	EU	63ZZZZ-IC001-18	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-19	EU	60JJJJ-IC001-19	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-19	EU	60JJJJ-IC001-19	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-19	EU	63ZZZZ-IC001-19	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-20	EU	60JJJJ-IC001-20	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-20	EU	60JJJJ-IC001-20	NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a NO <sub>x</sub> emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-20	EU	60JJJJ-IC001-20	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-20	EU	63ZZZZ-IC001-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-02	EU	60III-IC002-02	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-02	EU	60III-IC002-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-02	EU	60III-IC002-02	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-02	EU	63ZZZZ-IC002-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-04	EU	60III-IC002-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-04	EU	60III-IC002-04	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-04	EU	60III-IC002-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-04	EU	63ZZZZ-IC002-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-07	EU	60III-IC002-07	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-07	EU	60III-IC002-07	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-07	EU	60III-IC002-07	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-07	EU	63ZZZZ-IC002-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-08	EU	60III-IC002-08	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-08	EU	60III-IC002-08	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-08	EU	60III-IC002-08	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-08	EU	63ZZZZ-IC002-08	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-09	EU	60III-IC002-09	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-09	EU	60III-IC002-09	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-09	EU	60III-IC002-09	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-09	EU	63ZZZZ-IC002-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-10	EU	60III-IC002-10	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with a CO emission limit of 5.0 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
IC002-10	EU	60III-IC002-10	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-10	EU	63ZZZZ-IC002-10	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-11	EU	63ZZZZ-IC002-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-12	EU	60III-IC002-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with a CO emission limit of 5.0 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-12	EU	60III-IC002-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-12	EU	60III-IC002-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with a PM emission limit of 0.80 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-12	EU	63ZZZ-IC002-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-13	EU	60III-IC002-13	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-13	EU	60III-IC002-13	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-13	EU	60III-IC002-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-13	EU	63ZZZZ-IC002-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-14	EU	60III-IC002-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-14	EU	60III-IC002-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-14	EU	60III-IC002-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-14	EU	63ZZZZ-IC002-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-15	EU	60III-IC002-15	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-15	EU	60III-IC002-15	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-15	EU	60III-IC002-15	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-15	EU	63ZZZZ-IC002-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-16	EU	63ZZZZ-IC002-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-17	EU	60IIII-IC002-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with a CO emission limit of 3.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-17	EU	60IIII-IC002-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-17	EU	63ZZZZ-IC002-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-20	EU	60III-IC002-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-20	EU	60III-IC002-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-20	EU	60III-IC002-20	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-20	EU	63ZZZZ-IC002-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-23	EU	60III-IC002-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-23	EU	60III-IC002-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-23	EU	60III-IC002-23	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-23	EU	63ZZZZ-IC002-23	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-24	EU	63ZZZZ-IC002-24	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-25	EU	63ZZZZ-IC002-25	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-27	EU	60III-IC002-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-27	EU	60III-IC002-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-27	EU	60III-IC002-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-27	EU	63ZZZZ-IC002-27	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-28	EU	63ZZZZ-IC002-28	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-30	EU	60IIII-IC002-30	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-30	EU	60III-IC002-30	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-30	EU	60III-IC002-30	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-30	EU	63ZZZZ-IC002-30	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-31	EU	60IIII-IC002-31	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-31	EU	60III-IC002-31	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-31	EU	60III-IC002-31	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-31	EU	63ZZZZ-IC002-31	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-33	EU	60IIII-IC002-33	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-33	EU	60IIII-IC002-33	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-33	EU	60IIII-IC002-33	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-33	EU	63ZZZZ-IC002-33	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-35	EU	60IIII-IC002-35	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-35	EU	60III-IC002-35	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-35	EU	60III-IC002-35	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-35	EU	63ZZZZ-IC002-35	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-36	EU	60IIII-IC002-36	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-36	EU	60III-IC002-36	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 7.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.	None	None	None
IC002-36	EU	60III-IC002-36	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year must comply with a PM emission limit of 0.60 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i) and 40 CFR 1039-Appendix I.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-36	EU	63ZZZZ-IC002-36	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-39	EU	60IIII-IC002-39	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-39	EU	60III-IC002-39	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-39	EU	60III-IC002-39	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-39	EU	63ZZZZ-IC002-39	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-41	EU	60IIII-IC002-41	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-41	EU	60IIII-IC002-41	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-41	EU	60IIII-IC002-41	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-41	EU	63ZZZZ-IC002-41	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-42	EU	60IIII-IC002-42	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-42	EU	60IIII-IC002-42	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-42	EU	60IIII-IC002-42	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-42	EU	63ZZZZ-IC002-42	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-44	EU	60IIII-IC002-44	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-44	EU	60IIII-IC002-44	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-44	EU	60IIII-IC002-44	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-44	EU	63ZZZZ-IC002-44	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-45	EU	60IIII-IC002-45	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-45	EU	60IIII-IC002-45	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-45	EU	60IIII-IC002-45	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-45	EU	63ZZZZ-IC002-45	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-50	EU	60IIII-IC002-50	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-50	EU	60III-IC002-50	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year must comply with an NMHC+NO <sub>x</sub> emission limit of 7.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-50	EU	63ZZZZ-IC002-50	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-53	EU	60III-IC002-53	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-53	EU	60III-IC002-53	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-53	EU	60III-IC002-53	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-53	EU	63ZZZZ-IC002-53	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-54	EU	60III-IC002-54	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-54	EU	60III-IC002-54	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-54	EU	60III-IC002-54	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-54	EU	63ZZZZ-IC002-54	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-55	EU	60III-IC002-55	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-55	EU	60III-IC002-55	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-55	EU	60III-IC002-55	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-55	EU	63ZZZZ-IC002-55	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-56	EU	60III-IC002-56	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-56	EU	60III-IC002-56	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-56	EU	60III-IC002-56	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-56	EU	63ZZZZ-IC002-56	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-57	EU	60III-IC002-57	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-57	EU	60III-IC002-57	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-57	EU	60III-IC002-57	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-57	EU	63ZZZZ-IC002-57	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-59	EU	60III-IC002-59	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-59	EU	60III-IC002-59	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-59	EU	60III-IC002-59	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-59	EU	63ZZZ-IC002-59	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-60	EU	60III-IC002-60	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-60	EU	60III-IC002-60	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-60	EU	60III-IC002-60	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-60	EU	63ZZZZ-IC002-60	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-63	EU	60III-IC002-63	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-63	EU	60III-IC002-63	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-63	EU	60III-IC002-63	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-63	EU	63ZZZZ-IC002-63	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-66	Empty	60III-IC002-66	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
IC002-66	Empty	60III-IC002-66	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-66	EU	63ZZZZ-IC002-66	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-67	EU	63ZZZZ-IC002-67	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-68	Empty	60III-IC002-68	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-68	Empty	60III-IC002-68	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-68	Empty	60IIII-IC002-68	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-68	EU	63ZZZZ-IC002-68	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-69	Empty	60III-IC002-69	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-69	Empty	60III-IC002-69	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-69	Empty	60IIII-IC002-69	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-69	EU	63ZZZZ-IC002-69	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-70	EU	63ZZZZ-IC002-70	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-71	Empty	60IIII-IC002-71	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-71	Empty	60IIII-IC002-71	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-71	Empty	60IIII-IC002-71	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-71	EU	63ZZZZ-IC002-71	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-72	Empty	60IIII-IC002-72	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-72	Empty	60IIII-IC002-72	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-72	Empty	60IIII-IC002-72	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-72	EU	63ZZZZ-IC002-72	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-73	Empty	60IIII-IC002-73	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-73	Empty	60IIII-IC002-73	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-73	Empty	60IIII-IC002-73	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-73	EU	63ZZZZ-IC002-73	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-74	Empty	60IIII-IC002-74	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-74	Empty	60IIII-IC002-74	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-74	Empty	60IIII-IC002-74	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-74	EU	63ZZZZ-IC002-74	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-75	Empty	60IIII-IC002-75	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-75	Empty	60IIII-IC002-75	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-75	Empty	60IIII-IC002-75	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-75	EU	63ZZZZ-IC002-75	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-76	Empty	60IIII-IC002-76	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-76	Empty	60III-IC002-76	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-76	Empty	60III-IC002-76	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-76	EU	63ZZZZ-IC002-76	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-77	Empty	60IIII-IC002-77	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-77	Empty	60IIII-IC002-77	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-77	Empty	60IIII-IC002-77	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-77	EU	63ZZZZ-IC002-77	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-78	EU	63ZZZZ-IC002-78	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-79	Empty	60III-IC002-79	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-79	Empty	60III-IC002-79	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-79	Empty	60III-IC002-79	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-79	EU	63ZZZZ-IC002-79	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-80	Empty	60III-IC002-80	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-80	Empty	60III-IC002-80	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-80	Empty	60III-IC002-80	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-80	EU	63ZZZZ-IC002-80	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-81	Empty	60III-IC002-81	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-81	Empty	60III-IC002-81	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-81	Empty	60III-IC002-81	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-81	EU	63ZZZZ-IC002-81	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-82	EU	63ZZZZ-IC002-82	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-83	EU	60IIII-IC002-83	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-83	EU	60IIII-IC002-83	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-83	EU	60IIII-IC002-83	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-83	EU	63ZZZZ-IC002-83	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-01	EU	60IIII-IC003-01	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-01	EU	60III-IC003-01	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-01	EU	60III-IC003-01	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-01	EU	63ZZZZ-IC003-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-02	EU	60IIII-IC003-02	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-02	EU	60III-IC003-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-02	EU	60III-IC003-02	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-02	EU	63ZZZZ-IC003-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-03	EU	60IIII-IC003-03	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-03	EU	60III-IC003-03	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-03	EU	60III-IC003-03	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-03	EU	63ZZZZ-IC003-03	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-04	EU	60IIII-IC003-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-04	EU	60III-IC003-04	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-04	EU	60III-IC003-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-04	EU	63ZZZZ-IC003-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-05	EU	60IIII-IC003-05	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-05	EU	60III-IC003-05	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-05	EU	60III-IC003-05	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-05	EU	63ZZZZ-IC003-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-09	EU	63ZZZZ-IC003-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-12	EU	60III-IC003-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-12	EU	60III-IC003-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-12	EU	60III-IC003-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-12	EU	63ZZZZ-IC003-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-13	EU	60III-IC003-13	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-13	EU	60III-IC003-13	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-13	EU	60III-IC003-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-13	EU	63ZZZZ-IC003-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-14	EU	60III-IC003-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-14	EU	60III-IC003-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-14	EU	60III-IC003-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-14	EU	63ZZZ-IC003-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-16	EU	60III-IC003-16	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-16	EU	60III-IC003-16	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-16	EU	60III-IC003-16	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-16	EU	63ZZZZ-IC003-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-17	EU	60III-IC003-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-17	EU	60III-IC003-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-17	EU	60III-IC003-17	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-17	EU	63ZZZZ-IC003-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-18	EU	60III-IC003-18	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-18	EU	60III-IC003-18	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-18	EU	60III-IC003-18	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-18	EU	63ZZZZ-IC003-18	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-19	EU	60III-IC003-19	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-19	EU	60III-IC003-19	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-19	EU	60III-IC003-19	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-19	EU	63ZZZZ-IC003-19	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-20	EU	60III-IC003-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-20	EU	60III-IC003-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-20	EU	60III-IC003-20	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-20	EU	63ZZZZ-IC003-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-21	EU	63ZZZZ-IC003-21	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC003-22	EU	63ZZZZ-IC003-22	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-23	EU	60III-IC003-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-23	EU	60III-IC003-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-23	EU	60III-IC003-23	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-23	EU	63ZZZ-IC003-23	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-24	Empty	60III-IC003-24	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-24	Empty	60III-IC003-24	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-24	Empty	60IIII-IC003-24	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-24	EU	63ZZZZ-IC003-24	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-26	Empty	60III-IC003-26	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-26	Empty	60III-IC003-26	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-26	Empty	60III-IC003-26	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-26	EU	63ZZZZ-IC003-26	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-27	Empty	60III-IC003-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-27	Empty	60III-IC003-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-27	Empty	60III-IC003-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-27	EU	63ZZZZ-IC003-27	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-28	Empty	60III-IC003-28	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-28	Empty	60III-IC003-28	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-28	Empty	60III-IC003-28	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-28	EU	63ZZZZ-IC003-28	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-29	Empty	60III-IC003-29	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-29	Empty	60III-IC003-29	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-29	Empty	60III-IC003-29	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-29	EU	63ZZZZ-IC003-29	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-30	EU	63ZZZZ-IC003-30	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC007	EU	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a CO emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	60JJJJ	NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a NO <sub>x</sub> emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC007	EU	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a VOC emission limit of 0.7 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
LR004	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
LR005	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
LR006	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
LR007	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LR008	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
LR009	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LR010	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
MO004	EU	R113D1	NMOC	30 TAC Chapter 113, Municipal Solid Waste Landfill	§ 113.2061(a) § 60.752(b) § 60.752(b)(1)(ii)(A) [G]§ 60.752(c) [G]§ 60.752(d)	Municipal solid waste landfill, as defined in §113.2060, shall comply with all provisions specified in §§ 60.751-60.759, and where the term "Administrator" shall refer to the commission.	§ 60.752(b)(1)(ii) § 60.754(a)(1) § 60.754(a)(1)(i) § 60.754(a)(1)(ii) § 60.754(a)(2) § 60.754(a)(2)(i) § 60.754(a)(3) § 60.754(a)(3)(i) § 60.754(a)(3)(iii) § 60.754(a)(4) § 60.754(a)(4)(ii) § 60.754(a)(5) § 60.754(c)	§ 60.758(a)	§ 113.2069(a) § 113.2069(b) § 60.752(b)(1)(i) § 60.752(b)(1)(ii)(B) § 60.757(a) [G]§ 60.757(a)(1) [G]§ 60.757(a)(2) § 60.757(b) [G]§ 60.757(b)(1) § 60.757(b)(2)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO004	EU	R115B5	NMOC	30 TAC Chapter 115, Mun. Solid Waste Landfills	§ 115.152(a)	In specified counties, do not operate municipal solid waste landfill (MSWLF) unless the nonmethane organic compounds (NMOC) emission rate has been calculated using the specified procedures.	[G]§ 115.155	§ 115.156(1)	[G]§ 115.156(3)
MO004	PRO	61M	112(B) HAPS	40 CFR Part 61, Subpart M	§ 61.154(a) [G]§ 61.154(b) § 61.154(e)(3) § 61.154(g)	There shall be no visible emissions to air from any active waste disposal site where asbestos-containing waste material has been deposited, or the requirements of §61.154(c) or (d) must be met.	** See Periodic Monitoring Summary	[G]§ 61.154(e)(1) § 61.154(e)(4) § 61.154(f) § 61.154(i)	[G]§ 61.153(a)(5) § 61.153(b) § 61.154(e)(2) § 61.154(h) § 61.154(i) [G]§ 61.154(j)
MO006	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
MO007	EP	R1111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO009	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO009	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO010	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO010	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO011	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO012	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO012	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO012	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO014	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
SC001	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC002	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None
SC003	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC004	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC005	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC006	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(B) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) § 115.426(5)(B) [G]§ 115.426(5)(C)	None
SC008	PRO	R5421-SC008	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) § 115.422(5)(C) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC009	PRO	R5421-SC009	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426	VOC emissions from the coating of miscellaneous metal parts and products shall not exceed 3.5 lbs/gal (0.42 kg/L) of coating (minus water and exempt solvent) delivered as an extreme performance coating, including chemical milling maskants.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
SC010	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC012	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC013	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC014	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC015	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC016	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC017	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC018	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC019	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC020	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC021	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC022	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC023	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC024	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST011A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011C	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011D	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011E	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST012A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012E	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012F	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012I	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST012K	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012L	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012M	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012P	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012Q	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST013A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013C	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST026	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
ST026A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST026B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
ST027A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031A	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST031B	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031C	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031D	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031E	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST032B	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST032D	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
SU001	EU	R115E1	VOC	30 TAC Chapter 115, Degreasing Processes	§ 115.412(1) § 115.411(1) § 115.411(2) [G]§ 115.412(1)(A) § 115.412(1)(C) [G]§ 115.412(1)(F)	No person shall own or operate a system utilizing a VOC for the cold solvent cleaning of objects without the controls listed in §115.412(1)(A)-(F), except as exempted in §115.411.	[G]§ 115.415(1) § 115.415(3) ** See Periodic Monitoring Summary	None	None
SU002	EU	R115E1	VOC	30 TAC Chapter 115, Degreasing Processes	§ 115.412(1) § 115.411(1) § 115.411(2) [G]§ 115.412(1)(A) § 115.412(1)(C) [G]§ 115.412(1)(F)	No person shall own or operate a system utilizing a VOC for the cold solvent cleaning of objects without the controls listed in §115.412(1)(A)-(F), except as exempted in §115.411.	[G]§ 115.415(1) § 115.415(3) ** See Periodic Monitoring Summary	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SU005	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
SU005	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### **Additional Monitoring Requirements**

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### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 112, Sulfur Compounds	SOP Index No.: R112A
Pollutant: SO <sub>2</sub>	Main Standard: § 112.9(a)
Monitoring Information	
Indicator: Sulfur content	
Minimum Frequency: Per fuel shipment	
Averaging Period: N/A	
Deviation Limit: Sulfur concentration in fuel oil must not exceed 0.5% by weight	
Periodic Monitoring Text: For each shipment of diesel fuel that is received for EC001, a sulfur content analysis statement will be obtained from the supplier. These statements will be filed on site and made available upon request.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO004	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 40 CFR Part 61, Subpart M	SOP Index No.: 61M
Pollutant: 112(B) HAPS	Main Standard: § 61.154(a)
Monitoring Information	
Indicator: Visible emissions	
Minimum Frequency: Once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions allowed	
Periodic Monitoring Text: For the area in the landfill where asbestos is disposed of, a Test Method 22 shall be performed quarterly. A deviation shall be reported if visible emissions are detected during the Test Method 22 observation.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO006	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity = 20%	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	



### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO014	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R115B2
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: Once per month	
Averaging Period: Six-minutes	
Deviation Limit: Maximum Opacity = 20%	
Periodic Monitoring Text: Opacity shall be monitored, by a certified observer, for at least one, six-minute period in accordance with Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. Any opacity readings above the deviation limit shall be reported as a deviation.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: SU001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: N/A	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC 115.412 (1) (A)-(F).	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: SU002	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: N/A	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC § 115.412(1)(A)-(F)	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC § 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

**Permit Shield**

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### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
AB002	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
AB004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
EC001	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Not applicable since this is not a waste incinerator.
EC001	N/A	30 TAC Chapter 115, Vent Gas Controls	Vent is used for combustion exhaust for which the combustion unit is not used as a control device for a vent gas stream.
EC001	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
EC001	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
EC001	N/A	40 CFR Part 60, Subpart Da	Not applicable by definition - not an electric utility steam generating unit.
EC001	N/A	40 CFR Part 60, Subpart Db	Not applicable since the maximum design heat input capacity is less than 100 MMBtu/hr.
EC001	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC001	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or waste recovery operations occur.
EC001	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149
EC001	N/A	40 CFR Part 63, Subpart JJJ	Not applicable since not used as a part of a thermoplastic product process unit.
EC001	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is used.
EC001	N/A	40 CFR Part 63, Subpart U	Not utilized as part of an elastomer product process unit.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
EC007	N/A	30 TAC Chapter 111, Incineration	Unit is not an incinerator.
EC007	N/A	30 TAC Chapter 111, Nonagricultural Processes	Unit is not a steam generator.
EC007	N/A	30 TAC Chapter 112, Sulfur Compounds	Not applicable since unit only combusts gaseous fuel.
EC007	N/A	30 TAC Chapter 113, Small Municipal Waste Incin	Unit is not a hospital/medical/infectious waste incinerator (HMIWI) by definition.
EC007	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
EC007	N/A	40 CFR Part 60, Subpart Da	Not an electric utility steam generating unit by definition.
EC007	N/A	40 CFR Part 60, Subpart Db	The maximum design heat input capacity is less than 100 MMBtu/hr.
EC007	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC007	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart DDDDD	Not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63, Subpart F.
EC007	N/A	40 CFR Part 63, Subpart JJJ	Not utilized as a part of a thermoplastic product process unit.
EC007	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is used.
EC007	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart UUUUU	Not a coal- or oil-fired electric utility steam generating unit.
IC001-01	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Library.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
IC001-02	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Library.
IC002-01	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-03	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at Emergency Services.
IC002-19	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-32	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-83	N/A	40 CFR Part 60, Subpart JJJJ	Not a spark ignition internal combustion engine.
IC004	N/A	30 TAC Chapter 117, Commercial	Not applicable since unit is located in El Paso county.
IC005	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
IC005	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
IC005	N/A	40 CFR Part 60, Subpart GG	Construction date predates October 3, 1977.
IC007	N/A	30 TAC Chapter 117, Subchapter B	Unit located in El Paso County.
IC007	N/A	30 TAC Chapter 117, Subchapter E, Division 1	Unit located in El Paso County.
IC007	N/A	40 CFR Part 60, Subpart IIII	Unit is not a compression ignition engine.
LR004	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR004	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
LR004	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
LR004	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
LR004	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
LR005	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal.
LR005	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR005	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR005	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR005	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR005	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR005	N/A	40 CFR Part 63, Subpart R	Sites is not a major source of HAPs.
LR005	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR006	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR006	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.



### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR006	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR006	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR006	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR006	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR006	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR006	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR007	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR007	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR007	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR007	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR007	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR007	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR007	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR007	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR008	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR008	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR008	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR008	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR008	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR008	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR008	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR008	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR009	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR009	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR009	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR009	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR009	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR009	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR009	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR009	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR010	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR010	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR010	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR010	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR010	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR010	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR010	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
MO004	N/A	40 CFR Part 60, Subpart WWW	Most recent modification on the MSW landfill occurred before May 30, 1991.
MO004	N/A	40 CFR Part 63, Subpart AAAA	MSW Landfill is not a major source for HAPs and does not emit over 50 Mg/yr of NMOC.
MO006	N/A	30 TAC Chapter 115, Vent Gas Controls	Not applicable since no volatile organic compounds are emitted from this unit.
MO006	N/A	40 CFR Part 63, Subpart CC	Not applicable since it is not located at a petroleum refinery site.
MO006	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or recovery operations occur.
MO006	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149.
MO006	N/A	40 CFR Part 63, Subpart JJJ	Not applicable since not used as a part of a thermoplastic product process unit.
MO006	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is utilized.
MO006	N/A	40 CFR Part 63, Subpart U	Not applicable since not used as a part of an elastomer product process unit.
MO009	N/A	30 TAC Chapter 115, Subchapter E, Division 7	Site is located in El Paso County.
MO009	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
MO009	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO010	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO011	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO011	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO012	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO012	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
MO012	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO014	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO014	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO015	N/A	30 TAC Chapter 111, Incineration	Unit burns waste other than municipal, commercial, industrial, or domestic solid waste as defined in 30 TAC § 101.1, or hazardous waste as specified in 30 TAC § 111.124
MO015	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Unit is not used for hospital, medical or infectious waste incineration.
MO015	N/A	30 TAC Chapter 117, Subchapter B	Site is located in El Paso County.
MO015	N/A	40 CFR Part 60, Subpart O	Not used for municipal sludge incineration.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
MO015	N/A	40 CFR Part 61, Subpart C	Not used in any beryllium processes.
MO015	N/A	40 CFR Part 61, Subpart E	Not used for waste water treatment plant sludge incineration.
MO015	N/A	40 CFR Part 63, Subpart EEE	Unit is not located at a major source for HAPs.
SC001	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC001	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC001	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC001	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC001	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC001	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC001	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC001	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC001	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC002	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC002	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC002	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC002	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC002	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC002	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC002	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC002	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC002	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC003	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC003	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC003	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC003	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC003	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC003	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC003	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC003	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC003	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC004	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC004	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC004	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC004	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC004	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC004	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC004	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC004	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC004	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC005	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC005	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC005	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC005	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC005	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC005	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC005	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC005	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC005	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC006	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC006	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC006	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC006	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC006	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC006	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC006	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC006	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC006	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not major for HAPs.
SC010	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC010	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC010	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC010	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC010	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC010	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC010	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC010	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC010	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC012	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC012	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC012	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC012	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC012	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC012	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC012	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC012	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC012	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC013	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC013	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC013	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC013	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC013	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC013	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC013	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC013	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC013	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC014	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC014	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC014	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC014	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC014	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC014	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC014	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC015	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC015	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC015	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC015	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC015	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC015	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC015	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC016	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC016	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC016	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC016	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC016	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC016	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC016	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC016	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC016	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC017	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC017	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC017	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or labeling materials.
SC017	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC017	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC017	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC017	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC017	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC017	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC018	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC018	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC018	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC018	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC018	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC018	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC018	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC019	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC019	N/A	40 CFR Part 60, Subpart MM	Not applicable since this not a part of a vehicle assembly plant.
SC019	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC019	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC019	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.



### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC019	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC019	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC019	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC019	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC020	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC020	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC020	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC020	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC020	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC020	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC020	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC020	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC020	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC021	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC021	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC021	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC021	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC021	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC021	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC021	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC021	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC021	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC022	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC022	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC022	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC022	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC022	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC022	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating process.
SC022	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC023	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC023	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC023	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC023	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating process operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC023	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC023	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC023	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC024	N/A	30 TAC Chapter 115, Subchapter E, Division 5	Site is located in El Paso County.
SC024	N/A	30 TAC Chapter 115, Subchapter E, Division 7	Site is located in El Paso County.
SC024	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC024	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not part of a vehicle assembly plant.
SC024	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC024	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC024	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not part of metal surface coating operations.
SC024	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC024	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC024	N/A	40 CFR Part 63, Subpart GG	Site is not a major source for HAPs.
SC024	N/A	40 CFR Part 63, Subpart JJ	Site is not a major source for HAPs.
SC024	N/A	40 CFR Part 63, Subpart PPPP	Site is not a major source for HAPs.
ST010	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST010	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST010	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST010	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010A	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since the storage tank has a capacity less than 1,000 gallons.
ST010A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST010A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST010A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST010A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST010C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST010C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not benzene at a coke-by-product recovery plant.
ST010C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010C	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST010C	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST010C	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST010C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST011	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST011	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST011	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST011	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST011	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011D	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011D	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011D	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011D	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011D	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011E	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011E	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011K	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011K	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011K	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST011K	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011K	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST011K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011K	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST011L	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011L	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST011L	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST011L	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST011L	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST011L	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST011L	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011L	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011L	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST012A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity between 75 cubic meters (19,800 gal) and 151 cubic meters (39,900 gal) and stores liquid with a vapor pressure less than 1.5 psia.
ST012A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012E	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012E	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012F	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012F	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012F	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012F	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012F	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012F	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012G	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012G	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST012G	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012G	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012G	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012G	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012G	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012G	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012G	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012G	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012H	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012H	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST012H	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012H	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012H	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012H	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012H	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012H	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012H	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012H	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012I	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012I	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012I	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012I	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012I	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012I	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012I	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012I	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012I	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012K	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012K	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.



### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012K	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012K	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012K	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012K	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012K	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012K	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012L	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012L	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012L	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012L	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012L	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012L	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012L	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012L	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012L	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012M	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012M	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012M	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012M	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012M	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012M	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012M	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012M	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012M	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012N	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012N	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012N	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012N	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012N	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012N	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012N	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012N	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012N	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012N	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012O	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012O	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012O	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012O	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012O	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012O	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012O	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012O	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012O	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012O	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012P	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012P	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012P	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST012P	N/A	40 CFR Part 61, Subpart FF	Tank does not store benzene.
ST012P	N/A	40 CFR Part 61, Subpart L	Tank does not store benzene.
ST012P	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST012P	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012P	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart G	Not subject to MACT F.
ST012P	N/A	40 CFR Part 63, Subpart HH	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart OO	This subpart is not referenced by another Part 60, 61 or 63 subpart .
ST012P	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST012Q	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012Q	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012Q	N/A	40 CFR Part 61, Subpart FF	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 61, Subpart L	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012Q	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart G	Not subject to MACT F.
ST012Q	N/A	40 CFR Part 63, Subpart HH	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart OO	This subpart is not referenced by another Part 60, 61 or 63 subpart.
ST012Q	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST013A	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST013A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST013C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST013C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST026	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST026	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST026	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST026	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST026A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST026A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST026A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST026B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST026B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST027	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST027	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST027	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST027	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST027A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST027A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST027A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST027A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST027A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST027B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST027B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST027B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST027B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST031A	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 07/23/1984.
ST031A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since tank is not located at a petroleum refinery.
ST031A	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031A	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 07/23/1984.
ST031B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031B	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031B	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031B	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene
ST031B	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031B	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031C	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031C	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031C	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene,
ST031C	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031C	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031D	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031D	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031D	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031D	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031E	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031E	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031E	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031E	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031E	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031E	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
ST032	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
ST032	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
ST032	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
ST032	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
ST032A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032A	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032A	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032A	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032B	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032B	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032B	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST032B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032B	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032C	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032C	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032C	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032C	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032D	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032D	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032D	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST032D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032D	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
SU001	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SU002	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU003	N/A	40 CFR Part 60, Subpart NNN	Facility is not part of a process that produces chemicals listed in §60.667 as a product, co-product, by-product, or intermediate.
SU004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
SU005	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU006	N/A	40 CFR Part 60, Subpart NNN	Unit is not associated with synthetic organic chemical manufacturing.

**New Source Review Authorization References**

<b>New Source Review Authorization References .....</b>	<b>250</b>
<b>New Source Review Authorization References by Emission Unit .....</b>	<b>252</b>

### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<b>Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.</b>	
Authorization No.: 93959	Issuance Date: 09/08/2021
Authorization No.: 101763	Issuance Date: 04/04/2021
Authorization No.: 105636	Issuance Date: 09/22/2021
Authorization No.: 171723	Issuance Date: 02/16/2023
<b>Permits By Rule (30 TAC Chapter 106) for the Application Area</b>	
Number: 7	Version No./Date: 06/07/1996
Number: 106.102	Version No./Date: 09/04/2000
Number: 106.181	Version No./Date: 11/01/2001
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 09/04/2000
<del>Number: 106.261</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.261	Version No./Date: 11/01/2003
<del>Number: 106.262</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
<del>Number: 106.265</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.265	Version No./Date: 09/04/2000
<del>Number: 106.412</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.412	Version No./Date: 09/04/2000
<del>Number: 106.433</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.433	Version No./Date: 09/04/2000
<del>Number: 106.452</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.452	Version No./Date: 09/04/2000
<del>Number: 106.454</del>	<del>Version No./Date: 03/14/1997</del>
<del>Number: 106.454</del>	<del>Version No./Date: 09/04/2000</del>
Number: 106.454	Version No./Date: 11/01/2001
<del>Number: 106.472</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.472	Version No./Date: 09/04/2000
<del>Number: 106.473</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.473	Version No./Date: 09/04/2000
<del>Number: 106.478</del>	<del>Version No./Date: 03/14/1997</del>



### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<del>Number: 106.478</del>	<del>Version No./Date: 09/04/2000</del>
<del>Number: 106.511</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.512	Version No./Date: <del>03/14/1997</del> 06/13/2001
Number: 106.533	Version No./Date: 07/04/2004
Number: 106.534	Version No./Date: 03/14/1997
<del>Number: 106.534</del>	<del>Version No./Date: 09/04/2000</del>
<b>Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum</b>	
Permit No.: 1422	

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/ <del>03/14/1997</del> <b>09/04/2000</b>
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
EC007	WBAMC STEAM BOILERS BLDG 18505	106.183/09/04/2000
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11253	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-18	NG EM RICE IC001 BLDG 13479	106.511/09/04/2000
IC001-19	NG EM RICE IC001 BLDG 18502	106.511/09/04/2000
IC001-20	NG EM RICE IC001 BLDG 13488	106.511/09/04/2000
IC002-01	DIES EM RICE IC002 BLDG 54	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-02	DIES EM RICE IC002 BLDG 123	106.511/09/04/2000
IC002-03	DIES EM RICE IC002 BLDG 125	106.511/09/04/2000
IC002-04	DIES EM RICE IC002 BLDG 299	106.511/09/04/2000
IC002-07	DIES EM RICE IC002 BLDG 1620	106.511/09/04/2000
IC002-08	DIES EM RICE IC002 BLDG 1871	106.511/09/04/2000
IC002-09	DIES EM RICE IC002 BLDG 2071	106.511/09/04/2000
IC002-10	DIES EM RICE IC002 BLDG 2424	106.511/09/04/2000
IC002-11	DIES EM RICE IC002 BLDG 2636	106.511/09/04/2000
IC002-12	DIES EM RICE IC002 BLDG 2695	106.511/09/04/2000
IC002-13	DIES EM RICE IC002 BLDG 2928	106.511/09/04/2000
IC002-14	DIES EM RICE IC002 BLDG 3683	106.511/09/04/2000
IC002-15	DIES EM RICE IC002 BLDG 5380	106.511/09/04/2000
IC002-16	DIES EM RICE IC002 BLDG 5407	106.511/09/04/2000
IC002-17	DIES EM RICE IC002 BLDG 5746	106.511/09/04/2000
IC002-19	DIES EM RICE IC002 BLDG 7311	106.511/09/04/2000
IC002-20	DIES EM RICE IC002 BLDG 7403	106.511/09/04/2000
IC002-23	DIES EM RICE IC002 BLDG 7790	106.511/09/04/2000
IC002-24	DIES EM RICE IC002 BLDG 11055-02	106.511/09/04/2000
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-30	DIES EM RICE IC002 BLDG 11212E	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212W	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13479A	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13479B	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100A	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100B	106.511/09/04/2000
IC002-50	DIES EM RICE IC002 BLDG 20184-05	106.511/09/04/2000
IC002-53	DIES EM RICE IC002 BLDG 20226	106.511/09/04/2000
IC002-54	DIES EM RICE IC002 BLDG 20400A	106.511/09/04/2000
IC002-55	DIES EM RICE IC002 BLDG 20400B	106.511/09/04/2000
IC002-56	DIES EM RICE IC002 BLDG 20500A	106.511/09/04/2000
IC002-57	DIES EM RICE IC002 BLDG 20500B	106.511/09/04/2000
IC002-59	DIES EM RICE IC002 BLDG 21000	106.511/09/04/2000
IC002-60	DIES EM RICE IC002 BLDG 21100A	106.511/09/04/2000
IC002-63	DIES EM RICE IC002 BLDG 21200B	106.511/09/04/2000
IC002-66	DIES EM RICE IC002 BLDG 1628	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-67	DIES EM RICE IC002 BLDG 6920	106.511/09/04/2000
IC002-68	DIES EM RICE IC002 BLDG 56B	106.511/09/04/2000
IC002-69	DIES EM RICE IC002 BLDG 23005	106.511/09/04/2000
IC002-70	DIES EM RICE IC002 BLDG 11055-03	106.511/09/04/2000
IC002-71	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-72	DIES EM RICE IC002 BLDG 11169	106.511/09/04/2000
IC002-73	DIES EM RICE IC002 BLDG 11603N	106.511/09/04/2000
IC002-74	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-75	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-76	DIES EM RICE IC002 BLDG 18521	106.511/09/04/2000
IC002-77	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-78	DIES EM RICE IC002 BLDG 2489	106.511/09/04/2000
IC002-79	DIES EM RICE IC002 BLDG 11169-1	106.511/09/04/2000
IC002-80	DIES EM RICE IC002 BLDG 11169-3	106.511/09/04/2000
IC002-81	DIES EM RICE IC002 BLDG 11169-4	106.511/09/04/2000
IC002-82	DIES EM RICE IC002 BLDG 3793	106.511/09/04/2000
IC002-83	DIES EM RICE IC002 TOBIN WELLS WELL 16	106.511/09/04/2000
IC003-01	DIES EM RICE IC003 BLDG 56	106.511/09/04/2000
IC003-02	DIES EM RICE IC003 BLDG 6995	106.511/09/04/2000
IC003-03	DIES EM RICE IC003 BLDG 7777-01	106.511/09/04/2000
IC003-04	DIES EM RICE IC003 BLDG 7777-02	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC003-05	DIES EM RICE IC003 BLDG 7777-03	106.511/09/04/2000
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC003-19	DIES EM RICE IC003 BLDG 21100B	106.511/09/04/2000
IC003-20	DIES EM RICE IC003 BLDG 21200A	106.511/09/04/2000
IC003-21	DIES EM RICE IC003 BLDG 13480	106.511/09/04/2000
IC003-22	DIES EM RICE IC003 BLDG 11603	106.511/09/04/2000
IC003-23	DIES EM RICE IC003 BLDG 7781A-1	106.511/09/04/2000
IC003-24	DIES EM RICE IC003 BLDG 7781A-2	106.511/09/04/2000
IC003-26	DIES EM RICE IC003 BLDG 18505-1	106.511/09/04/2000
IC003-27	DIES EM RICE IC003 BLDG 18505-2	106.511/09/04/2000
IC003-28	DIES EM RICE IC003 BLDG 18505-3	106.511/09/04/2000
IC003-29	DIES EM RICE IC003 BLDG 18505-4	106.511/09/04/2000
IC003-30	DIES EM RICE IC003 BLDG 7777	106.511/09/04/2000
<del>IC004</del>	<del>ENGINE TEST CELLS</del>	<del>106.512/03/14/1997 106.263/06/13/2001</del>
IC005	NATURAL GAS TURBINE	106.512/03/14/1997 [33284] 06/13/2001

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
LR005	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR006	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR007	IBCT COCO GASOLINE LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR008	IBCT COCO DIESEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR009	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR010	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
<b>MO003</b>	<b>FLOURESCENT BULB CRUSHER</b>	<b>106.262/07/06/2016 [90774]</b>
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/ <del>03/14/1997</del> 09/04/2000
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003 [101044]
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003 [146054]
MO012	HEPTANE DISTILLER	106.261/11/01/2003, 106.262/11/01/2003 [146054]
MO014	WASTEWATER EVAPORATOR	106.181/11/01/2001 [146054], 106.262/11/01/2003 [146054]
MO015	NARCOTICS INCINERATOR	106.261/11/01/2003, 106.262/11/01/2003 [147167]
SC001	DOSS PAINT SPRAY BOOTH	93959
SC002	RAYTHEON PAINT SPRAY BOOTH - INSIDE	106.433/ <del>03/14/1997</del> 09/04/2000 [85600]

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SC003	RAYTHEON PAINT SPRAY BOOTH - OUTSIDE	93959
SC004	LCOE PAINT SPRAY BOOTH - LARGE	93959
SC005	LCOE PAINT SPRAY BOOTH - SMALL	93959
SC006	SITE WIDE AEROSOL PAINTING	93959
SC008	DOL OPEN PAINTING FACILITY	93959
SC009	DOSS PAINT SPRAY BOOTH II	106.433/03/14/1997 09/04/2000 [91252]
SC010	RAYTHEON PAINT SPRAY BOOTH BLDG 11004	<del>106.433/03/14/1997</del> 93959
SC012	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203L	<del>106.433/03/14/1997</del> 93959
SC013	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203R	<del>106.433/03/14/1997</del> 93959
SC014	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WL	<del>106.433/03/14/1997</del> 93959
SC015	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WR	<del>106.433/03/14/1997</del> 93959
SC016	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212EL	<del>106.433/03/14/1997</del> 93959
SC017	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212ER	<del>106.433/03/14/1997</del> 93959
SC018	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308L	<del>106.433/03/14/1997</del> 93959
SC019	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308R	<del>106.433/03/14/1997</del> 93959
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	<del>106.433/03/14/1997</del> 93959
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	<del>106.433/03/14/1997</del> 93959
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	<del>106.433/03/14/1997</del> 93959
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	<del>106.433/03/14/1997</del> 93959
<del>SC024</del>	<del>OPEN BLADE PAINTING - CAB - BLDG 13400</del>	<del>106.433/09/04/2000</del>



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST010	SITE WIDE GASOLINE FUELING	106.412/ <del>03/14/1997</del> 09/04/2000
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	<del>106.478/03/14/1997</del> 106.473/09/04/2000
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/ <del>03/14/1997</del> 09/04/2000
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011K	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011L	SITE WIDE JJET FUEL STORAGE TANK L - BLDG 11055	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012B	SITE WIDE DIESEL STORAGE TANK B - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012E	SITE WIDE DIESEL STORAGE TANK E - BLDG 11205	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012F	SITE WIDE DIESEL STORAGE TANK F - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012G	SITE WIDE DIESEL STORAGE TANK G - BLDG 11603	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012H	SITE WIDE DIESEL STORAGE TANK H - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012I	SITE WIDE DIESEL STORAGE TANK I - BLDG 11182	106.472/09/04/2000
ST012K	SITE WIDE DIESEL STORAGE TANK K - BLDG 2667	106.472/09/04/2000
ST012L	SITE WIDE DIESEL STORAGE TANK L - BLDG 2656	106.472/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST012M	SITE WIDE DIESEL STORAGE TANK M - BLDG 11685	106.472/09/04/2000
ST012N	SITE WIDE DIESEL STORAGE TANK N - BLDG 3006	106.472/09/04/2000
ST012O	SITE WIDE DIESEL STORAGE TANK O - BLDG 11055	106.472/09/04/2000
ST012P	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505-03	106.472/09/04/2000
ST012Q	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505-04	106.472/09/04/2000
ST013A	HEATING OIL TANK A - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013B	HEATING OIL TANK B - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013C	HEATING OIL TANK C - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST031A	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005	106.472/09/04/2000
ST031B	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005	106.472/09/04/2000
ST031C	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005	106.472/09/04/2000
ST031D	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005	106.472/09/04/2000
ST031E	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005	106.472/09/04/2000
ST032	IBCT COCO FUEL DISPENSING STATION - BLDG 23005	106.412/09/04/2000
ST032A	IBCT COCO STORAGE TANK A - GASOLINE BLDG 23005	106.473/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST032B	IBCT COCO STORAGE TANK B - DIESEL BLDG 23005	106.472/09/04/2000
ST032C	IBCT COCO STORAGE TNK C GASOLINE/E85 - BLDG 23005	106.473/09/04/2000
ST032D	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005	106.472/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	<del>93959</del> 106.454/03/14/1997 11/01/2001
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997 11/01/2001
SU003	SOLVENT DISTILLER	106.261/11/01/2003 [78044]
SU004	SITE WIDE SOLVENT USE OPERATIONS	<del>106.454/03/14/1997</del> 106.263/11/01/2001
SU005	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003 [105485], 106.262/11/01/2003 [105485], <del>106.454/11/01/2001</del>
SU006	CLARUS DEGREASERS AT CAB BLDG 13400	<del>106.261/11/01/2003, 106.262/11/01/2003,</del> 106.454/03/14/1997 11/01/2001

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

**Appendix A**

**Acronym List ..... 263**

## Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM .....	actual cubic feet per minute
AMOC .....	alternate means of control
ARP .....	Acid Rain Program
ASTM .....	American Society of Testing and Materials
B/PA .....	Beaumont/Port Arthur (nonattainment area)
CAM .....	Compliance Assurance Monitoring
CD .....	control device
CEMS .....	continuous emissions monitoring system
CFR .....	Code of Federal Regulations
COMS .....	continuous opacity monitoring system
CVS .....	closed vent system
D/FW .....	Dallas/Fort Worth (nonattainment area)
EP .....	emission point
EPA .....	U.S. Environmental Protection Agency
EU .....	emission unit
FCAA Amendments .....	Federal Clean Air Act Amendments
FOP .....	federal operating permit
gr/100 scf .....	grains per 100 standard cubic feet
HAP .....	hazardous air pollutant
H/G/B .....	Houston/Galveston/Brazoria (nonattainment area)
H <sub>2</sub> S .....	hydrogen sulfide
ID No. ....	identification number
lb/hr .....	pound(s) per hour
MACT .....	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr .....	Million British thermal units per hour
NA .....	nonattainment
N/A .....	not applicable
NADB .....	National Allowance Data Base
NESHAP .....	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO <sub>x</sub> .....	nitrogen oxides
NSPS .....	New Source Performance Standard (40 CFR Part 60)
NSR .....	New Source Review
ORIS .....	Office of Regulatory Information Systems
Pb .....	lead
PBR .....	Permit By Rule
PEMS .....	predictive emissions monitoring system
PM .....	particulate matter
ppmv .....	parts per million by volume
PRO .....	process unit
PSD .....	prevention of significant deterioration
psia .....	pounds per square inch absolute
SIP .....	state implementation plan
SO <sub>2</sub> .....	sulfur dioxide
TCEQ .....	Texas Commission on Environmental Quality
TSP .....	total suspended particulate
TVP .....	true vapor pressure
U.S.C. ....	United States Code
VOC .....	volatile organic compound

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000



**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000

**Texas Commission on Environmental Quality  
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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-73	106.511	09/04/2000
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000

**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC003-30	106.511	09/04/2000
IC004	106.263	11/01/2001
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
MO004	106.534	03/23/2006
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000
ST013B	106.472	09/04/2000
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	03/14/1997
SU002	106.454	03/14/1997
SU004	106.454	09/04/2000
SU006	106.454	09/04/2000

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**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

PBR No.	Version No./Date
106.102	09/04/2000
106.183	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	03/14/1997	No visible emissions – Once/day while in operation
AB004	106.452	03/14/1997	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC004	106.263	11/01/2001	Hours of operation – Record each day unit is operated

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/23/2006	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	03/14/1997	Fuel throughput records – Record daily (for gasoline)

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST010A	106.473	03/14/1997	Daily fuel loading rate
ST010C	106.473	03/14/1997	Daily fuel loading rate
ST011	106.412	03/14/1997	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)

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<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/03/14/1997
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
EC007	WBAMC STEAM BOILERS BLDG 18505	106.183/09/04/2000
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11253	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-18	NG EM RICE IC001 BLDG 13479	106.511/09/04/2000
IC001-19	NG EM RICE IC001 BLDG 18502	106.511/09/04/2000
IC001-20	NG EM RICE IC001 BLDG 13488	106.511/09/04/2000
IC002-01	DIES EM RICE IC002 BLDG 54	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-02	DIES EM RICE IC002 BLDG 123	106.511/09/04/2000
IC002-03	DIES EM RICE IC002 BLDG 125	106.511/09/04/2000
IC002-04	DIES EM RICE IC002 BLDG 299	106.511/09/04/2000
IC002-07	DIES EM RICE IC002 BLDG 1620	106.511/09/04/2000
IC002-08	DIES EM RICE IC002 BLDG 1871	106.511/09/04/2000
IC002-09	DIES EM RICE IC002 BLDG 2071	106.511/09/04/2000
IC002-10	DIES EM RICE IC002 BLDG 2424	106.511/09/04/2000
IC002-11	DIES EM RICE IC002 BLDG 2636	106.511/09/04/2000
IC002-12	DIES EM RICE IC002 BLDG 2695	106.511/09/04/2000
IC002-13	DIES EM RICE IC002 BLDG 2928	106.511/09/04/2000
IC002-14	DIES EM RICE IC002 BLDG 3683	106.511/09/04/2000
IC002-15	DIES EM RICE IC002 BLDG 5380	106.511/09/04/2000
IC002-16	DIES EM RICE IC002 BLDG 5407	106.511/09/04/2000
IC002-17	DIES EM RICE IC002 BLDG 5746	106.511/09/04/2000
IC002-19	DIES EM RICE IC002 BLDG 7311	106.511/09/04/2000
IC002-20	DIES EM RICE IC002 BLDG 7403	106.511/09/04/2000
IC002-23	DIES EM RICE IC002 BLDG 7790	106.511/09/04/2000
IC002-24	DIES EM RICE IC002 BLDG 11055-02	106.511/09/04/2000
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-30	DIES EM RICE IC002 BLDG 11212E	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212W	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13479A	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13479B	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100A	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100B	106.511/09/04/2000
IC002-50	DIES EM RICE IC002 BLDG 20184-05	106.511/09/04/2000
IC002-53	DIES EM RICE IC002 BLDG 20226	106.511/09/04/2000
IC002-54	DIES EM RICE IC002 BLDG 20400A	106.511/09/04/2000
IC002-55	DIES EM RICE IC002 BLDG 20400B	106.511/09/04/2000
IC002-56	DIES EM RICE IC002 BLDG 20500A	106.511/09/04/2000
IC002-57	DIES EM RICE IC002 BLDG 20500B	106.511/09/04/2000
IC002-59	DIES EM RICE IC002 BLDG 21000	106.511/09/04/2000
IC002-60	DIES EM RICE IC002 BLDG 21100A	106.511/09/04/2000
IC002-63	DIES EM RICE IC002 BLDG 21200B	106.511/09/04/2000
IC002-66	DIES EM RICE IC002 BLDG 1628	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-67	DIES EM RICE IC002 BLDG 6920	106.511/09/04/2000
IC002-68	DIES EM RICE IC002 BLDG 56B	106.511/09/04/2000
IC002-69	DIES EM RICE IC002 BLDG 23005	106.511/09/04/2000
IC002-70	DIES EM RICE IC002 BLDG 11055-03	106.511/09/04/2000
IC002-71	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-72	DIES EM RICE IC002 BLDG 11169	106.511/09/04/2000
IC002-73	DIES EM RICE IC002 BLDG 11603N	106.511/09/04/2000
IC002-74	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-75	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-76	DIES EM RICE IC002 BLDG 18521	106.511/09/04/2000
IC002-77	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-78	DIES EM RICE IC002 BLDG 2489	106.511/09/04/2000
IC002-79	DIES EM RICE IC002 BLDG 11169-1	106.511/09/04/2000
IC002-80	DIES EM RICE IC002 BLDG 11169-3	106.511/09/04/2000
IC002-81	DIES EM RICE IC002 BLDG 11169-4	106.511/09/04/2000
IC002-82	DIES EM RICE IC002 BLDG 3793	106.511/09/04/2000
IC002-83	DIES EM RICE IC002 TOBIN WELLS WELL 16	106.511/09/04/2000
IC003-01	DIES EM RICE IC003 BLDG 56	106.511/09/04/2000
IC003-02	DIES EM RICE IC003 BLDG 6995	106.511/09/04/2000
IC003-03	DIES EM RICE IC003 BLDG 7777-01	106.511/09/04/2000
IC003-04	DIES EM RICE IC003 BLDG 7777-02	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC003-05	DIES EM RICE IC003 BLDG 7777-03	106.511/09/04/2000
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC003-19	DIES EM RICE IC003 BLDG 21100B	106.511/09/04/2000
IC003-20	DIES EM RICE IC003 BLDG 21200A	106.511/09/04/2000
IC003-21	DIES EM RICE IC003 BLDG 13480	106.511/09/04/2000
IC003-22	DIES EM RICE IC003 BLDG 11603	106.511/09/04/2000
IC003-23	DIES EM RICE IC003 BLDG 7781A-1	106.511/09/04/2000
IC003-24	DIES EM RICE IC003 BLDG 7781A-2	106.511/09/04/2000
IC003-26	DIES EM RICE IC003 BLDG 18505-1	106.511/09/04/2000
IC003-27	DIES EM RICE IC003 BLDG 18505-2	106.511/09/04/2000
IC003-28	DIES EM RICE IC003 BLDG 18505-3	106.511/09/04/2000
IC003-29	DIES EM RICE IC003 BLDG 18505-4	106.511/09/04/2000
IC003-30	DIES EM RICE IC003 BLDG 7777	106.511/09/04/2000
IC004	ENGINE TEST CELLS	<del>106.512/03/14/1997</del> 106.263/06/13/2001
IC005	NATURAL GAS TURBINE	106.512/03/14/1997 [33284]

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
LR005	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR006	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR007	IBCT COCO GASOLINE LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR008	IBCT COCO DIESEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR009	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR010	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
<b>MO003</b>	<b>FLOURESCENT BULB CRUSHER</b>	<b>106.262/09/30/2009 [90774]</b>
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/03/14/1997
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003 [101044]
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003 [146054]
MO012	HEPTANE DISTILLER	106.261/11/01/2003, 106.262/11/01/2003 [146054]
MO014	WASTEWATER EVAPORATOR	106.181/11/01/2001 [146054], 106.262/11/01/2003 [146054]
MO015	NARCOTICS INCINERATOR	106.261/11/01/2003, 106.262/11/01/2003 [147167]
SC001	DOSS PAINT SPRAY BOOTH	93959
SC002	RAYTHEON PAINT SPRAY BOOTH - INSIDE	106.433/03/14/1997

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SC003	RAYTHEON PAINT SPRAY BOOTH - OUTSIDE	93959
SC004	LCOE PAINT SPRAY BOOTH - LARGE	93959
SC005	LCOE PAINT SPRAY BOOTH - SMALL	93959
SC006	SITE WIDE AEROSOL PAINTING	93959
SC008	DOL OPEN PAINTING FACILITY	93959
SC009	DOSS PAINT SPRAY BOOTH II	106.433/03/14/1997
SC010	RAYTHEON PAINT SPRAY BOOTH BLDG 11004	<del>106.433/03/14/1997</del> 93959
SC012	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203L	<del>106.433/03/14/1997</del> 93959
SC013	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203R	<del>106.433/03/14/1997</del> 93959
SC014	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WL	<del>106.433/03/14/1997</del> 93959
SC015	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WR	<del>106.433/03/14/1997</del> 93959
SC016	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212EL	<del>106.433/03/14/1997</del> 93959
SC017	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212ER	<del>106.433/03/14/1997</del> 93959
SC018	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308L	<del>106.433/03/14/1997</del> 93959
SC019	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308R	<del>106.433/03/14/1997</del> 93959
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	<del>106.433/03/14/1997</del> 93959
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	<del>106.433/03/14/1997</del> 93959
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	<del>106.433/03/14/1997</del> 93959
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	<del>106.433/03/14/1997</del> 93959
SC024	OPEN BLADE PAINTING - CAB - BLDG 13400	106.433/09/04/2000
ST010	SITE WIDE GASOLINE FUELING	106.412/03/14/1997

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	<del>106.478/03/14/1997</del> 106.473/09/04/2000
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/03/14/1997
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011K	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011L	SITE WIDE JET FUEL STORAGE TANK L - BLDG 11055	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012B	SITE WIDE DIESEL STORAGE TANK B - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012E	SITE WIDE DIESEL STORAGE TANK E - BLDG 11205	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012F	SITE WIDE DIESEL STORAGE TANK F - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012G	SITE WIDE DIESEL STORAGE TANK G - BLDG 11603	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012H	SITE WIDE DIESEL STORAGE TANK H - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012I	SITE WIDE DIESEL STORAGE TANK I - BLDG 11182	106.472/09/04/2000
ST012K	SITE WIDE DIESEL STORAGE TANK K - BLDG 2667	106.472/09/04/2000
ST012L	SITE WIDE DIESEL STORAGE TANK L - BLDG 2656	106.472/09/04/2000
ST012M	SITE WIDE DIESEL STORAGE TANK M - BLDG 11685	106.472/09/04/2000
ST012N	SITE WIDE DIESEL STORAGE TANK N - BLDG 3006	106.472/09/04/2000



### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST012O	SITE WIDE DIESEL STORAGE TANK O - BLDG 11055	106.472/09/04/2000
ST012P	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505-03	106.472/09/04/2000
ST012Q	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505-04	106.472/09/04/2000
ST013A	HEATING OIL TANK A - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013B	HEATING OIL TANK B - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013C	HEATING OIL TANK C - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST031A	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005	106.472/09/04/2000
ST031B	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005	106.472/09/04/2000
ST031C	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005	106.472/09/04/2000
ST031D	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005	106.472/09/04/2000
ST031E	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005	106.472/09/04/2000
ST032	IBCT COCO FUEL DISPENSING STATION - BLDG 23005	106.412/09/04/2000
ST032A	IBCT COCO STORAGE TANK A - GASOLINE BLDG 23005	106.473/09/04/2000
ST032B	IBCT COCO STORAGE TANK B - DIESEL BLDG 23005	106.472/09/04/2000
ST032C	IBCT COCO STORAGE TNK C GASOLINE/E85 - BLDG 23005	106.473/09/04/2000

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST032D	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005	106.472/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	<del>93959</del> 106.454/03/14/1997
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997
SU003	SOLVENT DISTILLER	106.261/11/01/2003 [78044]
SU004	SITE WIDE SOLVENT USE OPERATIONS	106.454/03/14/1997
SU005	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003 [105485], 106.262/11/01/2003 [105485], <del>106.454/11/01/2001</del>
SU006	CLARUS DEGREASERS AT CAB BLDG 13400	<del>106.261/11/01/2003, 106.262/11/01/2003,</del> 106.454/03/14/1997

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/03/14/1997
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
EC007	WBAMC STEAM BOILERS BLDG 18505	106.183/09/04/2000
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11253	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-18	NG EM RICE IC001 BLDG 13479	106.511/09/04/2000
IC001-19	NG EM RICE IC001 BLDG 18502	106.511/09/04/2000
IC001-20	NG EM RICE IC001 BLDG 13488	106.511/09/04/2000
IC002-01	DIES EM RICE IC002 BLDG 54	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-02	DIES EM RICE IC002 BLDG 123	106.511/09/04/2000
IC002-03	DIES EM RICE IC002 BLDG 125	106.511/09/04/2000
IC002-04	DIES EM RICE IC002 BLDG 299	106.511/09/04/2000
IC002-07	DIES EM RICE IC002 BLDG 1620	106.511/09/04/2000
IC002-08	DIES EM RICE IC002 BLDG 1871	106.511/09/04/2000
IC002-09	DIES EM RICE IC002 BLDG 2071	106.511/09/04/2000
IC002-10	DIES EM RICE IC002 BLDG 2424	106.511/09/04/2000
IC002-11	DIES EM RICE IC002 BLDG 2636	106.511/09/04/2000
IC002-12	DIES EM RICE IC002 BLDG 2695	106.511/09/04/2000
IC002-13	DIES EM RICE IC002 BLDG 2928	106.511/09/04/2000
IC002-14	DIES EM RICE IC002 BLDG 3683	106.511/09/04/2000
IC002-15	DIES EM RICE IC002 BLDG 5380	106.511/09/04/2000
IC002-16	DIES EM RICE IC002 BLDG 5407	106.511/09/04/2000
IC002-17	DIES EM RICE IC002 BLDG 5746	106.511/09/04/2000
IC002-19	DIES EM RICE IC002 BLDG 7311	106.511/09/04/2000
IC002-20	DIES EM RICE IC002 BLDG 7403	106.511/09/04/2000
IC002-23	DIES EM RICE IC002 BLDG 7790	106.511/09/04/2000
IC002-24	DIES EM RICE IC002 BLDG 11055-02	106.511/09/04/2000
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-30	DIES EM RICE IC002 BLDG 11212E	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212W	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13479A	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13479B	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100A	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100B	106.511/09/04/2000
IC002-50	DIES EM RICE IC002 BLDG 20184-05	106.511/09/04/2000
IC002-53	DIES EM RICE IC002 BLDG 20226	106.511/09/04/2000
IC002-54	DIES EM RICE IC002 BLDG 20400A	106.511/09/04/2000
IC002-55	DIES EM RICE IC002 BLDG 20400B	106.511/09/04/2000
IC002-56	DIES EM RICE IC002 BLDG 20500A	106.511/09/04/2000
IC002-57	DIES EM RICE IC002 BLDG 20500B	106.511/09/04/2000
IC002-59	DIES EM RICE IC002 BLDG 21000	106.511/09/04/2000
IC002-60	DIES EM RICE IC002 BLDG 21100A	106.511/09/04/2000
IC002-63	DIES EM RICE IC002 BLDG 21200B	106.511/09/04/2000
IC002-66	DIES EM RICE IC002 BLDG 1628	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-67	DIES EM RICE IC002 BLDG 6920	106.511/09/04/2000
IC002-68	DIES EM RICE IC002 BLDG 56B	106.511/09/04/2000
IC002-69	DIES EM RICE IC002 BLDG 23005	106.511/09/04/2000
IC002-70	DIES EM RICE IC002 BLDG 11055-03	106.511/09/04/2000
IC002-71	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-72	DIES EM RICE IC002 BLDG 11169	106.511/09/04/2000
IC002-73	DIES EM RICE IC002 BLDG 11603N	106.511/09/04/2000
IC002-74	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-75	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-76	DIES EM RICE IC002 BLDG 18521	106.511/09/04/2000
IC002-77	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-78	DIES EM RICE IC002 BLDG 2489	106.511/09/04/2000
IC002-79	DIES EM RICE IC002 BLDG 11169-1	106.511/09/04/2000
IC002-80	DIES EM RICE IC002 BLDG 11169-3	106.511/09/04/2000
IC002-81	DIES EM RICE IC002 BLDG 11169-4	106.511/09/04/2000
IC002-82	DIES EM RICE IC002 BLDG 3793	106.511/09/04/2000
IC002-83	DIES EM RICE IC002 TOBIN WELLS WELL 16	106.511/09/04/2000
IC003-01	DIES EM RICE IC003 BLDG 56	106.511/09/04/2000
IC003-02	DIES EM RICE IC003 BLDG 6995	106.511/09/04/2000
IC003-03	DIES EM RICE IC003 BLDG 7777-01	106.511/09/04/2000
IC003-04	DIES EM RICE IC003 BLDG 7777-02	106.511/09/04/2000

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IC003-05	DIES EM RICE IC003 BLDG 7777-03	106.511/09/04/2000
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC003-19	DIES EM RICE IC003 BLDG 21100B	106.511/09/04/2000
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IC003-29	DIES EM RICE IC003 BLDG 18505-4	106.511/09/04/2000
IC003-30	DIES EM RICE IC003 BLDG 7777	106.511/09/04/2000
IC004	ENGINE TEST CELLS	<del>106.512/03/14/1997</del> 106.263/06/13/2001
IC005	NATURAL GAS TURBINE	106.512/03/14/1997 [33284]

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
LR005	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR006	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR007	IBCT COCO GASOLINE LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR008	IBCT COCO DIESEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR009	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR010	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
<b>MO003</b>	<b>FLOURESCENT BULB CRUSHER</b>	<b>106.262/09/30/2009 [90774]</b>
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/03/14/1997
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003 [101044]
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003 [146054]
MO012	HEPTANE DISTILLER	106.261/11/01/2003, 106.262/11/01/2003 [146054]
MO014	WASTEWATER EVAPORATOR	106.181/11/01/2001 [146054], 106.262/11/01/2003 [146054]
MO015	NARCOTICS INCINERATOR	106.261/11/01/2003, 106.262/11/01/2003 [147167]
SC001	DOSS PAINT SPRAY BOOTH	93959
SC002	RAYTHEON PAINT SPRAY BOOTH - INSIDE	106.433/03/14/1997



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SC003	RAYTHEON PAINT SPRAY BOOTH - OUTSIDE	93959
SC004	LCOE PAINT SPRAY BOOTH - LARGE	93959
SC005	LCOE PAINT SPRAY BOOTH - SMALL	93959
SC006	SITE WIDE AEROSOL PAINTING	93959
SC008	DOL OPEN PAINTING FACILITY	93959
SC009	DOSS PAINT SPRAY BOOTH II	106.433/03/14/1997
SC010	RAYTHEON PAINT SPRAY BOOTH BLDG 11004	<del>106.433/03/14/1997</del> 93959
SC012	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203L	<del>106.433/03/14/1997</del> 93959
SC013	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203R	<del>106.433/03/14/1997</del> 93959
SC014	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WL	<del>106.433/03/14/1997</del> 93959
SC015	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WR	<del>106.433/03/14/1997</del> 93959
SC016	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212EL	<del>106.433/03/14/1997</del> 93959
SC017	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212ER	<del>106.433/03/14/1997</del> 93959
SC018	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308L	<del>106.433/03/14/1997</del> 93959
SC019	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308R	<del>106.433/03/14/1997</del> 93959
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	<del>106.433/03/14/1997</del> 93959
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	<del>106.433/03/14/1997</del> 93959
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	<del>106.433/03/14/1997</del> 93959
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	<del>106.433/03/14/1997</del> 93959
SC024	OPEN BLADE PAINTING - CAB - BLDG 13400	106.433/09/04/2000
ST010	SITE WIDE GASOLINE FUELING	106.412/03/14/1997

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	<del>106.478/03/14/1997</del> 106.473/09/04/2000
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/03/14/1997
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011K	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011L	SITE WIDE JET FUEL STORAGE TANK L - BLDG 11055	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012B	SITE WIDE DIESEL STORAGE TANK B - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012E	SITE WIDE DIESEL STORAGE TANK E - BLDG 11205	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012F	SITE WIDE DIESEL STORAGE TANK F - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012G	SITE WIDE DIESEL STORAGE TANK G - BLDG 11603	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012H	SITE WIDE DIESEL STORAGE TANK H - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012I	SITE WIDE DIESEL STORAGE TANK I - BLDG 11182	106.472/09/04/2000
ST012K	SITE WIDE DIESEL STORAGE TANK K - BLDG 2667	106.472/09/04/2000
ST012L	SITE WIDE DIESEL STORAGE TANK L - BLDG 2656	106.472/09/04/2000
ST012M	SITE WIDE DIESEL STORAGE TANK M - BLDG 11685	106.472/09/04/2000
ST012N	SITE WIDE DIESEL STORAGE TANK N - BLDG 3006	106.472/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST012O	SITE WIDE DIESEL STORAGE TANK O - BLDG 11055	106.472/09/04/2000
ST012P	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505-03	106.472/09/04/2000
ST012Q	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505-04	106.472/09/04/2000
ST013A	HEATING OIL TANK A - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013B	HEATING OIL TANK B - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013C	HEATING OIL TANK C - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST031A	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005	106.472/09/04/2000
ST031B	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005	106.472/09/04/2000
ST031C	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005	106.472/09/04/2000
ST031D	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005	106.472/09/04/2000
ST031E	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005	106.472/09/04/2000
ST032	IBCT COCO FUEL DISPENSING STATION - BLDG 23005	106.412/09/04/2000
ST032A	IBCT COCO STORAGE TANK A - GASOLINE BLDG 23005	106.473/09/04/2000
ST032B	IBCT COCO STORAGE TANK B - DIESEL BLDG 23005	106.472/09/04/2000
ST032C	IBCT COCO STORAGE TNK C GASOLINE/E85 - BLDG 23005	106.473/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST032D	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005	106.472/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	<del>93959</del> 106.454/03/14/1997
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997
SU003	SOLVENT DISTILLER	106.261/11/01/2003 [78044]
SU004	SITE WIDE SOLVENT USE OPERATIONS	106.454/03/14/1997
SU005	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003 [105485], 106.262/11/01/2003 [105485], <del>106.454/11/01/2001</del>
SU006	CLARUS DEGREASERS AT CAB BLDG 13400	<del>106.261/11/01/2003, 106.262/11/01/2003,</del> 106.454/03/14/1997

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000

**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-73	106.511	09/04/2000
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000

**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000

**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC003-30	106.511	09/04/2000
IC004	106.263	11/01/2001
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
MO004	106.534	03/23/2006
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000

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**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000
ST013B	106.472	09/04/2000
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000



**Texas Commission on Environmental Quality  
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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	03/14/1997
SU002	106.454	03/14/1997
SU004	106.454	09/04/2000
SU006	106.454	09/04/2000

Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 3)

**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

PBR No.	Version No./Date
106.102	09/04/2000
106.183	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	03/14/1997	No visible emissions – Once/day while in operation
AB004	106.452	03/14/1997	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC004	106.263	11/01/2001	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/23/2006	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	03/14/1997	Fuel throughput records – Record daily (for gasoline)

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST010A	106.473	03/14/1997	Daily fuel loading rate
ST010C	106.473	03/14/1997	Daily fuel loading rate
ST011	106.412	03/14/1997	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added

**From:** Mark Meyer  
**Sent:** Thursday, October 10, 2024 5:46 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA)  
**Subject:** RE: 1RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning, sir.

Received – thank you.

I will review, process as appropriate, and advise should I have any questions or need any additional information.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <victor.h.garcia22.civ@army.mil>  
**Sent:** Wednesday, October 9, 2024 6:03 PM  
**To:** Mark Meyer <Mark.Meyer@tceq.texas.gov>  
**Subject:** RE: 1RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon Mr. Meyer,

As requested, please find attached the OP-1 Form updated sections:

- Section VII updated with the Technical Contact Information.
  
- Also, Section VI was changed to the current Garrison Commander information,
- Section VIII changed to current State Representative, and
- Section IX, updated the Contact Person, and mailing address from Building 622 to 624.

Please let me know any questions or comments.

We continue to review your comments to our permit application.

Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794



CELL: (915) 487-8050

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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, October 1, 2024 10:06 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** Guerrero, Myra CIV USARMY ID-READINESS (USA) <[myra.guerrero2.civ@army.mil](mailto:myra.guerrero2.civ@army.mil)>; Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Subject:** 1RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning, Mr. Garcia.

Thank you for reaching out. I understand and there is no problem allowing you some time to review the WDP and gain an overview of the permit and project.

I gather from your email that you will now be the Technical Contact for the project moving forward. Please confirm.

Accordingly, please submit an updated OP-1, Section VII (on page 3 of the form) to update and identify the new Technical Contact information.

You may submit the completed Section VII (page 3) directly to me via email attachment.

Please do not hesitate to contact me should you ever have any questions about the permit and/or project.

I look forward to working with you throughout the remainder of the process.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Tuesday, October 1, 2024 10:24 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Guerrero, Myra CIV USARMY ID-READINESS (USA) <[myra.guerrero2.civ@army.mil](mailto:myra.guerrero2.civ@army.mil)>; Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning Mr. Meyer,

This is Victor Garcia with the Fort Bliss Army Installation; I apologize for our delay in responding, but as mentioned Ms. Crites is no longer working with us.

I was recently assigned to support the Air Program; please allow me to go over the Working Draft Permit and the comments below and get back to you.

Contact me via email or phone for any additional questions or comments.

Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050  
[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Saturday, September 28, 2024 5:28 PM  
**To:** Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Cc:** Williams, Gregory A CIV USARMY USAG (USA) <[gregory.a.williams18.civ@army.mil](mailto:gregory.a.williams18.civ@army.mil)>  
**Subject:** FW: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

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Good evening,

Thank you, Mr. Williams. Appreciate the response.

Mr. Offutt,

Attached is the Working Draft Permit (WDP) for the SOP renewal application for US Department of the Army and the Fort Bliss Army Installation (Project 33035, Permit O2865). Please review and provide your approval and/or comments at your earliest opportunity, but please no later than COB October 28, 2024.

As initially indicated in the email sent 9/9/2024, please also note the following as part of your review and provide responses:

1. All requested permit shields submitted as part of the applications where the "Basis of Determination" involved the location being El Paso County have been denied. Permit shields are for rules that have "potential" applicability. The facility is not considered to have "potential" applicability to any rule that is applicable to a certain location or locations, i.e., a county or counties. Thus, since your site is in El Paso County, it does not have potential applicability to a rule that is applicable to a county or counties in the DFW area, for example.
  - a. Relatedly, it is recommended that all similar existing permit shields using being located in El Paso County as the Basis of Determination" be removed from the permit. Should you agree, please just acknowledge the denial of the permit shields referenced above and your approval to remove the existing similar shields.
  - b. The submitted permit shield for unit IC0002-83 and MACT ZZZZ was denied as the unit has MACT ZZZZ applicability, as demonstrated on page 145 of the WDP.

2. Also related to both newly requested and existing permit shields, several instances of the "Basis of Determination" text have been updated to the proper language that is specific to the rule, or to the proper format, i.e., changing "m3" to "cubic meters."
3. The several instances currently in the "Applicable Requirements Summary" (ARS) table that indicate "Empty" as the "Unit Group Process Type" is a result of a glitch in the program macro. The issue is strictly an internal one for TCEQ and is being addressed. The related corrections will be made prior to the permit being sent for public notice. Thank you for your understanding.
4. Please submit a complete, all-inclusive OP-PBRSUP. Whenever the form is submitted, the document must be submitted as the complete form, i.e., Tables A, B, C, and D must always be submitted. Revised/updated stand-alone tables (i.e., Table A or Table B or Table C or Table D) are not permissible. Also, the form must always be dated with the new submittal date.
5. Several sitewide authorizations and unit specific authorizations have been updated based on the submitted OP-PBRSUP forms and the current status of NSR permits per the NSR database. These updates are evident on both the "New Source Review Authorization References" table and the "New Source Review Authorization References by Emissions Unit" table (located on pages 279 – 290 of the WDP).
6. The submitted version date of "7/4/2004" for one of the instances of PBR § 106.534 is not a valid date and it has been updated to a correct version date of "9/4/2000".

Please do not hesitate to contact me should you have any questions. I look forward to working with you throughout the remainder of this project.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Williams, Gregory A CIV USARMY USAG (USA) <[gregory.a.williams18.civ@army.mil](mailto:gregory.a.williams18.civ@army.mil)>  
**Sent:** Saturday, September 28, 2024 4:35 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit 02865)

Mark: Rita is no longer with FBTX DPW. Please forward request to Shane Offutt (on cc line).

*"Greg"*

Gregory A. Williams, PMP, CEM  
Director (GS-15), Directorate of Public Works  
Building 777, Room 100 (AMIM-BLP)  
1733 Pleasanton Road  
USAG Fort Bliss, TX 79916

Desk: (915) 568-6200/5101  
Cell: (915)-493-5985  
MS Teams: (520) 706-3695

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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Saturday, September 28, 2024 12:39 PM  
**To:** Gallagher, Brendan R COL USARMY ID-READINESS (USA) <[brendan.r.gallagher.mil@army.mil](mailto:brendan.r.gallagher.mil@army.mil)>; Williams, Gregory A CIV USARMY USAG (USA) <[gregory.a.williams18.civ@army.mil](mailto:gregory.a.williams18.civ@army.mil)>  
**Subject:** FW: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)  
**Importance:** High

Some people who received this message don't often get email from [mark.meyer@tceq.texas.gov](mailto:mark.meyer@tceq.texas.gov). [Learn why this is important](#)

Good afternoon, gentlemen.

Please see the attached "Undeliverable" email response received for Ms. Crites. Is there a new email address for Ms. Crites or perhaps a new contact person for this project? I recently have also attempted to reach her via phone and have left a voice message but have not received a return call.

Thank you for your assistance.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Saturday, September 28, 2024 1:32 PM  
**To:** 'Crites, Rita F CIV USARMY USAG (USA)' <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** [brendan.r.gallagher.mil@army.mil](mailto:brendan.r.gallagher.mil@army.mil); [Gregory.a.williams18.civ@army.mil](mailto:Gregory.a.williams18.civ@army.mil)  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)  
**Importance:** High

Good afternoon,

Please confirm receipt of the Working Draft Permit (WDP) that was provided 9/9/2024, along with a few inquiry items. For convenience, I have attached the WDP again here.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer

**Sent:** Friday, September 20, 2024 9:40 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning, Ms. Crites.

Please confirm receipt of the WDP provided 9/9/2024. As it had been so long since there was any communication from me, I just want to be sure that you are still the correct contact and that it was received.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

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**From:** Mark Meyer

**Sent:** Monday, September 9, 2024 5:10 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

I have completed the technical review of the submitted renewal application for the US Department of the Army and the Fort Bliss Army Installation (Permit O2865, Project 33035). Attached is the Working Draft Permit (WDP) for your review and approval, and/or comments. The WDP incorporates all of the updates and revisions that have been submitted since the initial application submittal.

As part of your review, please note the following:

1. All requested permit shields submitted as part of the applications where the "Basis of Determination" involved the location being El Paso County have been denied. Permit shields are for rules that have "potential" applicability. The facility is not considered to have "potential" applicability to any rule that is applicable to a certain location or locations, i.e., a county or counties. Thus, since your site is in El Paso County, it does not have potential applicability to a rule that is applicable to a county or counties in the DFW area, for example.
  - a. Relatedly, it is recommended that all similar existing permit shields using being located in El Paso County as the Basis of Determination" be removed from the permit. Should you agree, please just acknowledge the denial of the permit shields referenced above and your approval to remove the existing similar shields.
  - b. The submitted permit shield for unit IC0002-83 and MACT ZZZZ was denied as the unit has MACT ZZZZ applicability, as demonstrated on page 145 of the WDP.
2. Also related to both newly requested and existing permit shields, several instances of the "Basis of Determination" text have been updated to the proper language that is specific to the rule, or to the proper format, i.e., changing "m3" to "cubic meters."
3. The several instances currently in the "Applicable Requirements Summary" (ARS) table that indicate "Empty" as the "Unit Group Process Type" is a result of an glitch in the program macro. The issue is strictly an internal one for TCEQ and is being addressed. The related corrections will be made prior to the permit being sent for public notice. Thank you for your understanding.

4. Please submit a complete, all-inclusive OP-PBRSUP. Whenever the form is submitted, the document must be submitted as the complete form, i.e., Tables A, B, C, and D must always be submitted. Revised/updated stand-alone tables (i.e., Table A or Table B or Table C or Table D) are not permissible. Also, the form must always be dated with the new submittal date.
5. Several sitewide authorizations and unit specific authorizations have been updated based on the submitted OP-PBRSUP forms and the current status of NSR permits per the NSR database. These updates are evident on both the "New Source Review Authorization References" table sand the "New Source Review Authorization References by Emissions Unit" table (located on pages 279 – 290 of the WDP).
6. The submitted version date of "7/4/2004" for one of the instances of PBR § 106.534 is not a valid date and it has been updated to a correct version date of "9/4/2000".

Please review and provide your approval and/or comments, along with any appropriate updated forms, at your earliest opportunity, but please no later than COB on Wednesday, October 9, 2024.

Also, please do not hesitate to contact me should you have any questions.

Thank you for your flexibility, patience, and understanding awaiting the Working Draft Permit and overall progress on the review process.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Thursday, October 12, 2023 5:25 PM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good evening,

Received – thank you. I will review, process, and advise should I have any questions.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Thursday, October 12, 2023 4:57 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Please see attached forms and let me know if I need anything else.

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort  
Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Crites, Rita F CIV USARMY USAG (USA)

**Sent:** Friday, October 6, 2023 10:19 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning,

Still working on those forms and will email you as soon as I have them ready.

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works

Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Monday, October 2, 2023 8:01 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Good deal. Please let me know if you have any questions.

Thank you and have a good day.

Mark Meyer

Air Permits Division - Operating Permits

512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Monday, October 2, 2023 8:56 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>



**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning,  
I'll submit the required forms before the end of this week. Thank you

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Sunday, October 1, 2023 11:28 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon,

Now that APIRT is in the last stages of completing the processing of the submitted OP-CRO2 and OP-DELS, the Op-Notify will be at the point of being able to be approved.

Before I finalize the processing of the Op-Notify, please remember that Op-Notify projects are to be incorporated in the related Title V permit at the next renewal. In this case, the “next” renewal is still open and pending, so the Op-Notify should be incorporated into SOP No. O2865 at this time.

Previously, you stated you wished to keep the action – the addition unit IC002, a 300kW diesel emergency generator – as a “separate” Op-Notify project to be incorporated into the SOP at a later date. Rather than processing as an Op-Notify, why would you not want to go ahead and add the unit to the SOP since it is open and pending and could easily be addressed at this time and as part of Project 33035? All that would be needed is the submittal of the appropriate UA form, an OP-REQ2 if applicable, and both an OP-2 and OP-SUMR identifying the addition of the unit. These docs can be submitted directly to me as email attachments.

Upon receipt, the action would be added as a change to pending Project 33035 and the submitted Op-Notify would be voided in the system as unnecessary, a strictly eternal process and no further action would be required on your end, nor would any related letter be issued.

Please advise.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Tuesday, September 26, 2023 9:36 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Received – thank you. I will work with APIRT to ensure these forms are processed.

As far as whether these were previously submitted to TCEQ I cannot address. All I do know is if they were, they were not processed.

I will advise once APIRT completes the processing.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Tuesday, September 26, 2023 9:22 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning

We mailed out last week and also attached are the most recent delegation of authority for our new Garrison Commander COL Gallagher as the new Responsible Official and for our new DPW Director Mr. Williams as our new DAR.

I'm also attaching the OP-Del for Mr. Moreck which was signed back in March. Did we not submit it to your agency? If we didn't, I apologize for the oversight.

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, September 26, 2023 6:56 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Please acknowledge receipt of the below email and advise on the status of the OP-CRO2/OP-DEL submittal.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445  
**How is our customer service?** Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

---

**From:** Mark Meyer  
**Sent:** Wednesday, September 20, 2023 7:11 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Project No. 35615 has been created and entered into the system for the Op-Notify submitted 9/11/2023.

If the process works properly, the Op-Notify project should be assigned to me in the next week or so and I will get it processed.

Looking at the submittal once it was assigned a project number, I noticed the STEERS submittal (on 9/11/2023) was submitted by Mr. George Moreck, identified as the Duly Authorized Representative (DAR). Mr. Moreck is not currently authorized as a DAR in the system. At this time, for Permit O2865, Colonel James Brady is the authorized RO, and both Alfredo Riera and Keith Landreth are authorized DARs.

Please submit a Form OP-CRO2 and/or Form OP-DEL to update the permit's authorized officials.

The forms can and should be submitted via STEERS and upon receipt will be processed by APIRT.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Monday, September 18, 2023 9:24 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Thank you and understood.

I will work with APIRT to have a project created for the submitted Op-Notify and then have it processed.

I will then advise you of the related Project No.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Monday, September 18, 2023 9:17 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mr. Meyer,

I'd like to keep it as a "separate" Op-Notify project, as per the form submitted, that will be incorporated into the Title V permit O2865 at a later time.

PBR that is being claimed for the engine is No. 106.511

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works

Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Sunday, September 17, 2023 10:38 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Earlier this week, an Op-Notify was submitted via STEERS as update to Project 33055 and Permit O2865 (submitted documents are attached for convenience). The Op-Notify indicates it is associated with the addition of one diesel-fired emergency generator, unit IC002, via a claimed PBR (the PBR Number is not indicated).

Please clarify if the intent for this action to be:

- 1) A "separate" Op-Notify project, as per the form submitted, that will be incorporated into the Title V permit O2865 at a later time; or as
- 2) An actual "update" to be included as part of the current minor revision that is in process, Project 33035, as indicated in the STEERS submittal?

If it is to be processed as an Op-Notify, please advise on the actual related PBR that is being claimed for the engine.

If it is to be processed as an update to the existing/pending minor revision (project 33035), please submit the appropriate all new and/or updated forms (i.e., OP-2, OP-SUMR, UA, etc.) as appropriate and related to the new unit addition to the SOP.

Please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Wednesday, September 14, 2022 10:59 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Great. Thank you

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, September 14, 2022 9:57 AM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

No ma'am, you have not missed any emails from me. I am just behind on processing the project. The Working Draft Permit should be provided by the end of the month.

Thank you for your patience, flexibility and understanding. It is appreciated.

Have a good day.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Tuesday, September 13, 2022 10:26 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mark,  
Would you please provide status of the renewal? I hope I didn't miss any emails from you.

*Ms. Rita F. Crites*

Physical Scientist  
Air and Water Pretreatment Program Manager

Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort  
Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Crites, Rita F CIV USARMY (USA)  
**Sent:** Tuesday, August 9, 2022 10:44 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mark,

Please find attached the Title V Revisions based on the latest changes

Thank you.

---

**From:** Crites, Rita F CIV USARMY (USA)  
**Sent:** Friday, August 5, 2022 3:13 PM



**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** FW: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Hi Mark,

You'll receive the forms Tuesday first thing. Thank you for your patience

---

**From:** Crites, Rita F CIV USARMY (USA)

**Sent:** Thursday, July 28, 2022 4:01 PM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Hi Mark,

I'm working on it. Would one week be ok?

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Thursday, July 28, 2022 9:18 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Please advise on the status of the information and documentation you were going to provide for the updates you wanted to be included as part of this renewal project.

Thank you and have a good day.

Mark Meyer

Operating Permits - Air Permits Division

512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 2:39 PM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Wednesday, July 13, 2022 10:40 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

You are welcome.

Please let me know if you have any questions.

Thank you.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 11:38 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you...i'll work on it today

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Wednesday, July 13, 2022 10:17 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you for understanding.

Depending on the actual updates, If you can get me the supporting documents within the next few days or so, we can go ahead and add the changes to the renewal now, if you would like.

I will assume the associated NSR authorizations have been issued so we are not waiting on that aspect which could potentially delay things quite a bit.

I will be glad to include them now if we can. Just let me know.

Thanks again.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 11:09 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Not a problem. I'll review document as soon as I receive it. Question: if we need to update (add/delete) emission sources, should we wait after the renewal is completed?

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Wednesday, July 13, 2022 9:45 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Thank you for checking in. Things are progressing, though not as quickly as I would like or had planned. I am currently making the final updates/revisions to the WDP and I should be able to have it to you within the next two weeks.

Thank you for your patience and understanding.

Mark Meyer

Operating Permits - Air Permits Division

512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 10:34 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mr. Meyer,

I haven't received any emails from you since we last spoke. Let me know if you need anything.

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Thursday, May 19, 2022 12:58 PM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon,

Thank you for your inquiry. Progress is being made although not as quickly as I had hoped. As of now, I should be able to have the Working Draft Permit (WDP) to you within the next 30 calendar days.

That said, I will certainly contact you should I have any questions or need any additional information.

Thank you for your patience and understanding.

Stay safe.

Mark Meyer

Operating Permits - Air Permits Division

512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Thursday, May 19, 2022 9:28 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning, Mr. Meyer,

I haven't heard anything regarding the renewal of our Title V. Please let me know the status of the application.

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Tuesday, January 11, 2022 5:56 PM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good evening,

I have been assigned the SOP renewal application submitted for the US Department of the Army and the Fort Bliss Army Installation (Permit O2865). The application has been assigned Project No. 33035.

Upon a quick overview of the provided application and associated documents, I noted the following items to which I respectively request your response:

1. I did not seem to find Form OP-PBRSUP included as part of the submitted documents. This form is required to be submitted with renewal applications. Please submit this form at your convenience, but please no later than January 31, 2022. I have attached the form, with instructions, for your convenience.
2. Please clarify the purpose of the Submitted Appendix B provided as part of the application package. It appears, for the most part, it consists of only the even-numbered pages of the effective permit.

Aside from these items, I will contact you should I have any questions or need any additional information as the review process progresses. That said, please do not hesitate to contact me should you have any questions regarding your project.

I look forward to working with you.

Thank you and stay safe.

Mark Meyer  
Operating Permits - Air Permits Division  
Texas Commission on Environmental Quality  
512.239.0445  
[mark.meyer@tceq.texas.gov](mailto:mark.meyer@tceq.texas.gov)

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**From:** Mark Meyer  
**Sent:** Thursday, October 10, 2024 5:46 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA)  
**Subject:** RE: 1RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning, sir.

Received – thank you.

I will review, process as appropriate, and advise should I have any questions or need any additional information.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <victor.h.garcia22.civ@army.mil>  
**Sent:** Wednesday, October 9, 2024 6:03 PM  
**To:** Mark Meyer <Mark.Meyer@tceq.texas.gov>  
**Subject:** RE: 1RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon Mr. Meyer,

As requested, please find attached the OP-1 Form updated sections:

- Section VII updated with the Technical Contact Information.
- Also, Section VI was changed to the current Garrison Commander information,
- Section VIII changed to current State Representative, and
- Section IX, updated the Contact Person, and mailing address from Building 622 to 624.

Please let me know any questions or comments.

We continue to review your comments to our permit application.

Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794

CELL: (915) 487-8050

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, October 1, 2024 10:06 AM  
**To:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Cc:** Guerrero, Myra CIV USARMY ID-READINESS (USA) <[myra.guerrero2.civ@army.mil](mailto:myra.guerrero2.civ@army.mil)>; Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Subject:** 1RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning, Mr. Garcia.

Thank you for reaching out. I understand and there is no problem allowing you some time to review the WDP and gain an overview of the permit and project.

I gather from your email that you will now be the Technical Contact for the project moving forward. Please confirm.

Accordingly, please submit an updated OP-1, Section VII (on page 3 of the form) to update and identify the new Technical Contact information.

You may submit the completed Section VII (page 3) directly to me via email attachment.

Please do not hesitate to contact me should you ever have any questions about the permit and/or project.

I look forward to working with you throughout the remainder of the process.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Garcia, Victor H CIV USARMY ID-READINESS (USA) <[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)>  
**Sent:** Tuesday, October 1, 2024 10:24 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Guerrero, Myra CIV USARMY ID-READINESS (USA) <[myra.guerrero2.civ@army.mil](mailto:myra.guerrero2.civ@army.mil)>; Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning Mr. Meyer,

This is Victor Garcia with the Fort Bliss Army Installation; I apologize for our delay in responding, but as mentioned Ms. Crites is no longer working with us.

I was recently assigned to support the Air Program; please allow me to go over the Working Draft Permit and the comments below and get back to you.

Contact me via email or phone for any additional questions or comments.

Thank you.

Victor H. Garcia, P.E.  
Directorate of Public Works  
Environmental Division, Compliance Branch Bldg. 624  
1733 Pleasonton Rd.  
USAG Ft. Bliss, TX 79916  
DESK: (915) 568-0794  
DSN: 979-0794  
CELL: (915) 487-8050  
[victor.h.garcia22.civ@army.mil](mailto:victor.h.garcia22.civ@army.mil)

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Saturday, September 28, 2024 5:28 PM  
**To:** Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Cc:** Williams, Gregory A CIV USARMY USAG (USA) <[gregory.a.williams18.civ@army.mil](mailto:gregory.a.williams18.civ@army.mil)>  
**Subject:** FW: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

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Good evening,

Thank you, Mr. Williams. Appreciate the response.

Mr. Offutt,

Attached is the Working Draft Permit (WDP) for the SOP renewal application for US Department of the Army and the Fort Bliss Army Installation (Project 33035, Permit O2865). Please review and provide your approval and/or comments at your earliest opportunity, but please no later than COB October 28, 2024.

As initially indicated in the email sent 9/9/2024, please also note the following as part of your review and provide responses:

1. All requested permit shields submitted as part of the applications where the "Basis of Determination" involved the location being El Paso County have been denied. Permit shields are for rules that have "potential" applicability. The facility is not considered to have "potential" applicability to any rule that is applicable to a certain location or locations, i.e., a county or counties. Thus, since your site is in El Paso County, it does not have potential applicability to a rule that is applicable to a county or counties in the DFW area, for example.
  - a. Relatedly, it is recommended that all similar existing permit shields using being located in El Paso County as the Basis of Determination be removed from the permit. Should you agree, please just acknowledge the denial of the permit shields referenced above and your approval to remove the existing similar shields.
  - b. The submitted permit shield for unit IC0002-83 and MACT ZZZZ was denied as the unit has MACT ZZZZ applicability, as demonstrated on page 145 of the WDP.



2. Also related to both newly requested and existing permit shields, several instances of the "Basis of Determination" text have been updated to the proper language that is specific to the rule, or to the proper format, i.e., changing "m3" to "cubic meters."
3. The several instances currently in the "Applicable Requirements Summary" (ARS) table that indicate "Empty" as the "Unit Group Process Type" is a result of a glitch in the program macro. The issue is strictly an internal one for TCEQ and is being addressed. The related corrections will be made prior to the permit being sent for public notice. Thank you for your understanding.
4. Please submit a complete, all-inclusive OP-PBRSUP. Whenever the form is submitted, the document must be submitted as the complete form, i.e., Tables A, B, C, and D must always be submitted. Revised/updated stand-alone tables (i.e., Table A or Table B or Table C or Table D) are not permissible. Also, the form must always be dated with the new submittal date.
5. Several sitewide authorizations and unit specific authorizations have been updated based on the submitted OP-PBRSUP forms and the current status of NSR permits per the NSR database. These updates are evident on both the "New Source Review Authorization References" table and the "New Source Review Authorization References by Emissions Unit" table (located on pages 279 – 290 of the WDP).
6. The submitted version date of "7/4/2004" for one of the instances of PBR § 106.534 is not a valid date and it has been updated to a correct version date of "9/4/2000".

Please do not hesitate to contact me should you have any questions. I look forward to working with you throughout the remainder of this project.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Williams, Gregory A CIV USARMY USAG (USA) <[gregory.a.williams18.civ@army.mil](mailto:gregory.a.williams18.civ@army.mil)>  
**Sent:** Saturday, September 28, 2024 4:35 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Offutt, Shane P CIV USARMY (USA) <[shane.p.offutt2.civ@army.mil](mailto:shane.p.offutt2.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit 02865)

Mark: Rita is no longer with FBTX DPW. Please forward request to Shane Offutt (on cc line).

*"Greg"*

Gregory A. Williams, PMP, CEM  
Director (GS-15), Directorate of Public Works  
Building 777, Room 100 (AMIM-BLP)  
1733 Pleasanton Road  
USAG Fort Bliss, TX 79916

Desk: (915) 568-6200/5101  
Cell: (915)-493-5985  
MS Teams: (520) 706-3695

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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Saturday, September 28, 2024 12:39 PM  
**To:** Gallagher, Brendan R COL USARMY ID-READINESS (USA) <[brendan.r.gallagher.mil@army.mil](mailto:brendan.r.gallagher.mil@army.mil)>; Williams, Gregory A CIV USARMY USAG (USA) <[gregory.a.williams18.civ@army.mil](mailto:gregory.a.williams18.civ@army.mil)>  
**Subject:** FW: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)  
**Importance:** High

Some people who received this message don't often get email from [mark.meyer@tceq.texas.gov](mailto:mark.meyer@tceq.texas.gov). [Learn why this is important](#)

Good afternoon, gentlemen.

Please see the attached "Undeliverable" email response received for Ms. Crites. Is there a new email address for Ms. Crites or perhaps a new contact person for this project? I recently have also attempted to reach her via phone and have left a voice message but have not received a return call.

Thank you for your assistance.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Saturday, September 28, 2024 1:32 PM  
**To:** 'Crites, Rita F CIV USARMY USAG (USA)' <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** [brendan.r.gallagher.mil@army.mil](mailto:brendan.r.gallagher.mil@army.mil); [Gregory.a.williams18.civ@army.mil](mailto:Gregory.a.williams18.civ@army.mil)  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)  
**Importance:** High

Good afternoon,

Please confirm receipt of the Working Draft Permit (WDP) that was provided 9/9/2024, along with a few inquiry items. For convenience, I have attached the WDP again here.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer

**Sent:** Friday, September 20, 2024 9:40 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning, Ms. Crites.

Please confirm receipt of the WDP provided 9/9/2024. As it had been so long since there was any communication from me, I just want to be sure that you are still the correct contact and that it was received.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

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**From:** Mark Meyer

**Sent:** Monday, September 9, 2024 5:10 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

I have completed the technical review of the submitted renewal application for the US Department of the Army and the Fort Bliss Army Installation (Permit O2865, Project 33035). Attached is the Working Draft Permit (WDP) for your review and approval, and/or comments. The WDP incorporates all of the updates and revisions that have been submitted since the initial application submittal.

As part of your review, please note the following:

1. All requested permit shields submitted as part of the applications where the "Basis of Determination" involved the location being El Paso County have been denied. Permit shields are for rules that have "potential" applicability. The facility is not considered to have "potential" applicability to any rule that is applicable to a certain location or locations, i.e., a county or counties. Thus, since your site is in El Paso County, it does not have potential applicability to a rule that is applicable to a county or counties in the DFW area, for example.
  - a. Relatedly, it is recommended that all similar existing permit shields using being located in El Paso County as the Basis of Determination" be removed from the permit. Should you agree, please just acknowledge the denial of the permit shields referenced above and your approval to remove the existing similar shields.
  - b. The submitted permit shield for unit IC0002-83 and MACT ZZZZ was denied as the unit has MACT ZZZZ applicability, as demonstrated on page 145 of the WDP.
2. Also related to both newly requested and existing permit shields, several instances of the "Basis of Determination" text have been updated to the proper language that is specific to the rule, or to the proper format, i.e., changing "m3" to "cubic meters."
3. The several instances currently in the "Applicable Requirements Summary" (ARS) table that indicate "Empty" as the "Unit Group Process Type" is a result of an glitch in the program macro. The issue is strictly an internal one for TCEQ and is being addressed. The related corrections will be made prior to the permit being sent for public notice. Thank you for your understanding.

4. Please submit a complete, all-inclusive OP-PBRSUP. Whenever the form is submitted, the document must be submitted as the complete form, i.e., Tables A, B, C, and D must always be submitted. Revised/updated stand-alone tables (i.e., Table A or Table B or Table C or Table D) are not permissible. Also, the form must always be dated with the new submittal date.
5. Several sitewide authorizations and unit specific authorizations have been updated based on the submitted OP-PBRSUP forms and the current status of NSR permits per the NSR database. These updates are evident on both the "New Source Review Authorization References" table sand the "New Source Review Authorization References by Emissions Unit" table (located on pages 279 – 290 of the WDP).
6. The submitted version date of "7/4/2004" for one of the instances of PBR § 106.534 is not a valid date and it has been updated to a correct version date of "9/4/2000".

Please review and provide your approval and/or comments, along with any appropriate updated forms, at your earliest opportunity, but please no later than COB on Wednesday, October 9, 2024.

Also, please do not hesitate to contact me should you have any questions.

Thank you for your flexibility, patience, and understanding awaiting the Working Draft Permit and overall progress on the review process.

Mark Meyer  
Air Permits Division - Operating Permits  
Texas Commission on Environmental Quality  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Thursday, October 12, 2023 5:25 PM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good evening,

Received – thank you. I will review, process, and advise should I have any questions.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Thursday, October 12, 2023 4:57 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Please see attached forms and let me know if I need anything else.

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort  
Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Crites, Rita F CIV USARMY USAG (USA)

**Sent:** Friday, October 6, 2023 10:19 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning,

Still working on those forms and will email you as soon as I have them ready.

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works

Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Monday, October 2, 2023 8:01 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Good deal. Please let me know if you have any questions.

Thank you and have a good day.

Mark Meyer

Air Permits Division - Operating Permits

512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Monday, October 2, 2023 8:56 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning,  
I'll submit the required forms before the end of this week. Thank you

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Sunday, October 1, 2023 11:28 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon,

Now that APIRT is in the last stages of completing the processing of the submitted OP-CRO2 and OP-DELS, the Op-Notify will be at the point of being able to be approved.

Before I finalize the processing of the Op-Notify, please remember that Op-Notify projects are to be incorporated in the related Title V permit at the next renewal. In this case, the “next” renewal is still open and pending, so the Op-Notify should be incorporated into SOP No. O2865 at this time.

Previously, you stated you wished to keep the action – the addition unit IC002, a 300kW diesel emergency generator – as a “separate” Op-Notify project to be incorporated into the SOP at a later date. Rather than processing as an Op-Notify, why would you not want to go ahead and add the unit to the SOP since it is open and pending and could easily be addressed at this time and as part of Project 33035? All that would be needed is the submittal of the appropriate UA form, an OP-REQ2 if applicable, and both an OP-2 and OP-SUMR identifying the addition of the unit. These docs can be submitted directly to me as email attachments.

Upon receipt, the action would be added as a change to pending Project 33035 and the submitted Op-Notify would be voided in the system as unnecessary, a strictly eternal process and no further action would be required on your end, nor would any related letter be issued.

Please advise.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Tuesday, September 26, 2023 9:36 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Received – thank you. I will work with APIRT to ensure these forms are processed.

As far as whether these were previously submitted to TCEQ I cannot address. All I do know is if they were, they were not processed.

I will advise once APIRT completes the processing.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Tuesday, September 26, 2023 9:22 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning

We mailed out last week and also attached are the most recent delegation of authority for our new Garrison Commander COL Gallagher as the new Responsible Official and for our new DPW Director Mr. Williams as our new DAR.

I'm also attaching the OP-Del for Mr. Moreck which was signed back in March. Did we not submit it to your agency? If we didn't, I apologize for the oversight.

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, September 26, 2023 6:56 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Please acknowledge receipt of the below email and advise on the status of the OP-CRO2/OP-DEL submittal.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445  
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**From:** Mark Meyer  
**Sent:** Wednesday, September 20, 2023 7:11 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Project No. 35615 has been created and entered into the system for the Op-Notify submitted 9/11/2023.

If the process works properly, the Op-Notify project should be assigned to me in the next week or so and I will get it processed.

Looking at the submittal once it was assigned a project number, I noticed the STEERS submittal (on 9/11/2023) was submitted by Mr. George Moreck, identified as the Duly Authorized Representative (DAR). Mr. Moreck is not currently authorized as a DAR in the system. At this time, for Permit O2865, Colonel James Brady is the authorized RO, and both Alfredo Riera and Keith Landreth are authorized DARs.

Please submit a Form OP-CRO2 and/or Form OP-DEL to update the permit's authorized officials.

The forms can and should be submitted via STEERS and upon receipt will be processed by APIRT.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits  
512.239.0445

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**From:** Mark Meyer  
**Sent:** Monday, September 18, 2023 9:24 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Thank you and understood.

I will work with APIRT to have a project created for the submitted Op-Notify and then have it processed.

I will then advise you of the related Project No.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Monday, September 18, 2023 9:17 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mr. Meyer,

I'd like to keep it as a "separate" Op-Notify project, as per the form submitted, that will be incorporated into the Title V permit O2865 at a later time.

PBR that is being claimed for the engine is No. 106.511

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works

Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Sunday, September 17, 2023 10:38 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Earlier this week, an Op-Notify was submitted via STEERS as update to Project 33055 and Permit O2865 (submitted documents are attached for convenience). The Op-Notify indicates it is associated with the addition of one diesel-fired emergency generator, unit IC002, via a claimed PBR (the PBR Number is not indicated).

Please clarify if the intent for this action to be:

- 1) A "separate" Op-Notify project, as per the form submitted, that will be incorporated into the Title V permit O2865 at a later time; or as
- 2) An actual "update" to be included as part of the current minor revision that is in process, Project 33035, as indicated in the STEERS submittal?

If it is to be processed as an Op-Notify, please advise on the actual related PBR that is being claimed for the engine.

If it is to be processed as an update to the existing/pending minor revision (project 33035), please submit the appropriate all new and/or updated forms (i.e., OP-2, OP-SUMR, UA, etc.) as appropriate and related to the new unit addition to the SOP.

Please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Wednesday, September 14, 2022 10:59 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Great. Thank you

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, September 14, 2022 9:57 AM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

No ma'am, you have not missed any emails from me. I am just behind on processing the project. The Working Draft Permit should be provided by the end of the month.

Thank you for your patience, flexibility and understanding. It is appreciated.

Have a good day.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Tuesday, September 13, 2022 10:26 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mark,  
Would you please provide status of the renewal? I hope I didn't miss any emails from you.

*Ms. Rita F. Crites*

Physical Scientist  
Air and Water Pretreatment Program Manager

Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort  
Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



For El Paso's Air Quality Forecast Click:

[Today's Texas Air Quality Forecast - Texas Commission on Environmental Quality - www.tceq.texas.gov](http://www.tceq.texas.gov)

[https://teams.microsoft.com/j/chat/0/0?users=rita.f.crites1.civ@army.milC:\Users\rita.f.crites1\O](https://teams.microsoft.com/j/chat/0/0?users=rita.f.crites1.civ@army.milC:\Users\rita.f.crites1\OneDrive - US Army\Documents\20170919)

[neDrive - US Army\Documents\20170919](#)

Chat with me on Teams



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**From:** Crites, Rita F CIV USARMY (USA)  
**Sent:** Tuesday, August 9, 2022 10:44 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mark,

Please find attached the Title V Revisions based on the latest changes

Thank you.

---

**From:** Crites, Rita F CIV USARMY (USA)  
**Sent:** Friday, August 5, 2022 3:13 PM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** FW: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Hi Mark,

You'll receive the forms Tuesday first thing. Thank you for your patience

---

**From:** Crites, Rita F CIV USARMY (USA)

**Sent:** Thursday, July 28, 2022 4:01 PM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Hi Mark,

I'm working on it. Would one week be ok?

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Thursday, July 28, 2022 9:18 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Please advise on the status of the information and documentation you were going to provide for the updates you wanted to be included as part of this renewal project.

Thank you and have a good day.

Mark Meyer

Operating Permits - Air Permits Division

512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 2:39 PM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Wednesday, July 13, 2022 10:40 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

You are welcome.

Please let me know if you have any questions.

Thank you.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 11:38 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you...i'll work on it today

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Wednesday, July 13, 2022 10:17 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you for understanding.

Depending on the actual updates, If you can get me the supporting documents within the next few days or so, we can go ahead and add the changes to the renewal now, if you would like.

I will assume the associated NSR authorizations have been issued so we are not waiting on that aspect which could potentially delay things quite a bit.

I will be glad to include them now if we can. Just let me know.

Thanks again.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 11:09 AM



**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Not a problem. I'll review document as soon as I receive it. Question: if we need to update (add/delete) emission sources, should we wait after the renewal is completed?

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Wednesday, July 13, 2022 9:45 AM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Thank you for checking in. Things are progressing, though not as quickly as I would like or had planned. I am currently making the final updates/revisions to the WDP and I should be able to have it to you within the next two weeks.

Thank you for your patience and understanding.

Mark Meyer

Operating Permits - Air Permits Division

512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Wednesday, July 13, 2022 10:34 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mr. Meyer,

I haven't received any emails from you since we last spoke. Let me know if you need anything.

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Thursday, May 19, 2022 12:58 PM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon,

Thank you for your inquiry. Progress is being made although not as quickly as I had hoped. As of now, I should be able to have the Working Draft Permit (WDP) to you within the next 30 calendar days.

That said, I will certainly contact you should I have any questions or need any additional information.

Thank you for your patience and understanding.

Stay safe.

Mark Meyer

Operating Permits - Air Permits Division

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Thursday, May 19, 2022 9:28 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning, Mr. Meyer,

I haven't heard anything regarding the renewal of our Title V. Please let me know the status of the application.

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Tuesday, January 11, 2022 5:56 PM

**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good evening,

I have been assigned the SOP renewal application submitted for the US Department of the Army and the Fort Bliss Army Installation (Permit O2865). The application has been assigned Project No. 33035.

Upon a quick overview of the provided application and associated documents, I noted the following items to which I respectively request your response:

1. I did not seem to find Form OP-PBRSUP included as part of the submitted documents. This form is required to be submitted with renewal applications. Please submit this form at your convenience, but please no later than January 31, 2022. I have attached the form, with instructions, for your convenience.
2. Please clarify the purpose of the Submitted Appendix B provided as part of the application package. It appears, for the most part, it consists of only the even-numbered pages of the effective permit.

Aside from these items, I will contact you should I have any questions or need any additional information as the review process progresses. That said, please do not hesitate to contact me should you have any questions regarding your project.

I look forward to working with you.

Thank you and stay safe.

Mark Meyer  
Operating Permits - Air Permits Division  
Texas Commission on Environmental Quality  
512.239.0445  
[mark.meyer@tceq.texas.gov](mailto:mark.meyer@tceq.texas.gov)

Please consider whether it is necessary to print this e-mail



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**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)**

<b>V. Confidential Information</b>		
A. Is confidential information submitted in conjunction with this application?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VI. Responsible Official (RO)</b>		
A. RO Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) COL Brendan R. Gallagher		
B. RO Title: Garrison Commander		
C. Employer Name: US Department of the Army		
D. Mailing Address: Bldg 1741 Marshall Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: AMIM-BLG-ZA		
F. Telephone No.: (915) 568-2833		
G. Fax No.:		
H. Email: brendan.r.gallagher.mil@army.mil		
<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>		
A. Technical Contact Name: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Victor Garcia		
B. Technical Contact Title: Air Program Manager		
C. Employer Name: US Department of the Army		
D. Mailing Address: US Army Fort Bliss, DPW Division, Bldg 624 Taylor Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: AMIM-BLP-E, ATTN: V. Garcia		
F. Telephone No.: (915) 568-0794		
G. Fax No.:		
H. Email: victor.h.garcia22.civ@army.mil		

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 3)**

<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>		
A. State Senator: Cesar Blanco, District 29		
B. State Representative: Claudia Ordaz, District 79		
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
E. Indicate the alternate language(s) in which public notice is required:	Spanish	
<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>		
A. Office/Facility Name:		
B. Physical Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
C. Physical Location:		
D. Contact Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)		
E. Telephone No.:		
<b>X. Application Area Information</b>		
A. Area Name: US Army Fort Bliss		
B. Physical Address: 1733 Pleasonton Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
C. Physical Location:		
<b>Comprised of 1.12 million acres in Texas and New Mexico; covers three counties: El Paso, Dona Ana and Otero.</b>		
D. Nearest City: El Paso		
E. State: Texas		
F. ZIP Code: 79916		

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)**

<b>X. Application Area Information (continued)</b>		
<b>G.</b>	Latitude (nearest second):	31°48'0"
<b>H.</b>	Longitude (nearest second):	106°25'0"
<b>I.</b>	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>J.</b>	Indicate the estimated number of emission units in the application area:	2,194
<b>K.</b>	Are there any emission units in the application area subject to the Acid Rain Program?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>XI. Public Notice</b> (Complete this section for SOP Applications and Acid Rain Permit Applications only.)		
<b>A.</b>	Name of public place to view application and draft permit: Mickelson Community Library	
<b>B.</b>	Physical Address: Sheridan Road, Bldg 2E	
	City: Fort Bliss	ZIP Code: 79916
<b>C.</b>	Contact Person (Someone who will answer questions from the public, during the public notice period):	
	( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Victor Garcia	
<b>D.</b>	Contact Mailing Address: US Army Fort Bliss, DPW Environmental Division, Bldg 624 Taylor Road	
	City: Fort Bliss	State: Texas
		ZIP Code: 79916
	Territory:	Country:
		Foreign Postal Code:
<b>E.</b>	Internal Mail Code: AMIM-BLP-E, ATTN: V. Garcia	
<b>F.</b>	Telephone No.: (915) 568-0794	
<b>XII. Delinquent Fees and Penalties</b>		
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."		
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>		
<b>XIII. Designated Representative (DR) Identifying Information</b>		
<b>A.</b>	DR Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
<b>B.</b>	DR Title:	
<b>C.</b>	Employer Name:	
<b>D.</b>	Mailing Address:	
	City:	State:
		ZIP Code:
	Territory:	Country:
		Foreign Postal Code:

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

Date: 10/10/2023	
Permit No.: O2865	
Regulated Entity No.: 100210095	
Company Name: US Department of the Army	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input checked="" type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

<b>III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)</b>
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO <sub>x</sub> <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAP
Other:
<b>IV. Reference Only Requirements (For reference only)</b>
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</span>
<b>V. Delinquent Fees and Penalties</b>
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.



**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 10/10/2023
Permit No.: O2865
Regulated Entity No.: 100210095
Company Name: US Department of the Army

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
001	SIG-A	YES	IC002-83	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp located at Well 16 Tobin Wells

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date: 10/10/2023	
Permit No.: O2865	
Regulated Entity No.: 100210095	
Company Name: US Department of the Army	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input checked="checked" type="checkbox"/> YES <input type="checkbox"/> NO</span>
B.	Indicate the alternate language(s) in which public notice is required: Spanish
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? <span style="float: right;"><input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO</span>

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
10/10/2023	O2865	100210095

<b>Unit/Process AI</b>	<b>Unit/Process Revision No.</b>	<b>Unit/Process ID No.</b>	<b>Unit/Process Applicable Form</b>	<b>Unit/Process Name/ Description</b>	<b>Unit/Process CAM</b>	<b>Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Preconstruction Authorizations Title I</b>
A	001	IC002-83	OP-UA2	DIES EM RICE IC002 Tobin Wells Well 16		106.511/09/04/2000	

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
IC002-83	63ZZZZ-IC002-83	AREA	300-500	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 10)**  
**Federal Operating Permit Program**  
**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
IC002-83	60IIII-IC002-83	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
IC002-83	60IIII-IC002-83	DIESEL		10-CS		2017+	

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 12)**  
**Federal Operating Permit Program**  
**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
IC002-83	60III-IC002-83	E130-368		NO	YES	MANU YES		



**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	02865	100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	001	IC002-83	OP-UA2	Chapter 117 Subchapter B	117.100 117.300 117.400	Not applicable since located in El Paso.
A	001	IC002-83	OP-UA2	Chapter 117 Subchapter E	117.3300	Not applicable unit is located in El Paso and diesel fuel combustion.
A	001	IC002-83	OP-UA2	MACT ZZZZ	63.6580	Not applicable since constructed after 04/2006 as per 63.6590(c)(1).
A	001	IC002-83	OP-UA2	NSPS JJJJ	60.4230	Not a spark ignition internal combustion engine.

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/10/2023	<b>Regulated Entity No.:</b> 100210095	<b>Permit No.:</b> 02865
<b>Company Name:</b> US Department of the Army	<b>Area Name:</b> US Army Fort Bliss	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
001	IC002-83	OP-UA2	63ZZZ- IC002-83	HAPs	MACT ZZZZ	§63.6590(c)
001	IC002-83	OP-UA2	60III- IC002-83	NOx	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I

001	IC002-83	OP-UA2	60III- IC002-83	VOC	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I
001	IC002-83	OP-UA2	60III- IC002-83	CO	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I
001	IC002-83	OP-UA2	60III- IC002-83	PM	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/10/2023	<b>Regulated Entity No.:</b> 100210095	<b>Permit No.:</b> O2865
<b>Company Name:</b> US Army Fort Bliss	<b>Area Name:</b> US Army Fort Bliss	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
001	IC002-83	63ZZZ-IC002-83	HAPs			
001	IC002-83	60III-IC002-83	NOx			
001	IC002-83	60III-IC002-83	VOC			
001	IC002-83	60III-IC002-83	CO			

TCEQ 10018 (APDG 5939v2, Revised 06/15) OP-REQ3 - Applicable Requirements Summary

This form is for use by sources subject to air quality permit requirements and may be revised periodically. (Title V Release 11/08)

001	IC002-83	60III-IC002-83	PM			

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

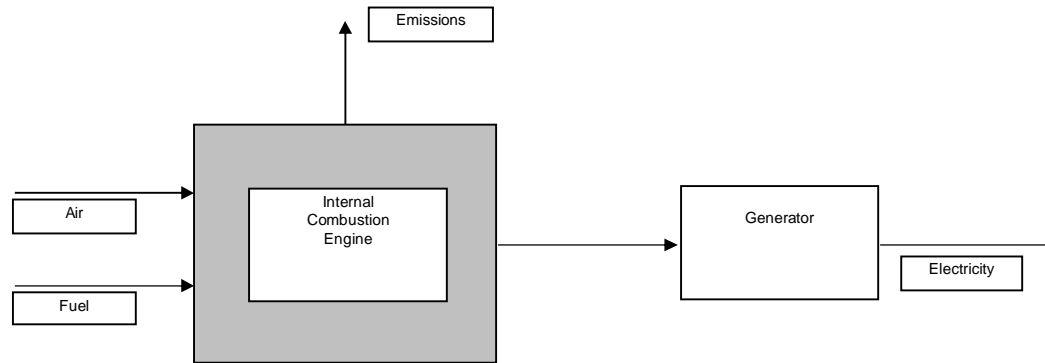
Date	Permit Number	Regulated Entity Number
10/10/2023	O-2865	100210095

Unit ID No.	PBR No.	Version No./Date
IC002-83	106.511	09/04/2000

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/10/2023	O-2865	100210095

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
IC002-83	106.511	09/04/2000	Hours of operation - Record each day unit is operated



Source: WSP 2023

Prepared/Date: SAS 09/20/23

Checked/Date: BSU 09/28/23

United States Army Fort Bliss Army Installation  
El Paso, Texas

Simplified Process Flow Diagram for  
Typical Internal Combustion Equipment



**From:** Crites, Rita F CIV USARMY USAG (USA) <rita.f.crites1.civ@army.mil>  
**Sent:** Monday, October 2, 2023 8:56 AM  
**To:** Mark Meyer  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA)  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning,  
I'll submit the required forms before the end of this week. Thank you

Thank you

Ms. Rita F. Crites, M.S.  
Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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<https://teams.microsoft.com/l/chat/0/0?users=rita.f.crites1.civ@army.milC:\Users\rita.f.crites1\O>

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---

**From:** Mark Meyer <Mark.Meyer@tceq.texas.gov>  
**Sent:** Sunday, October 1, 2023 11:28 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <rita.f.crites1.civ@army.mil>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <yvette.m.waychus.civ@army.mil>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon,

Now that APIRT is in the last stages of completing the processing of the submitted OP-CRO2 and OP-DELs, the Op-Notify will be at the point of being able to be approved.

Before I finalize the processing of the Op-Notify, please remember that Op-Notify projects are to be incorporated in the related Title V permit at the next renewal. In this case, the “next” renewal is still open and pending, so the Op-Notify should be incorporated into SOP No. O2865 at this time.

Previously, you stated you wished to keep the action – the addition unit IC002, a 300kW diesel emergency generator – as a “separate” Op-Notify project to be incorporated into the SOP at a later date. Rather than processing as an Op-Notify, why would you not want to go ahead and add the unit to the SOP since it is open and pending and could easily be addressed at this time and as part of Project 33035? All that would be needed is the submittal of the appropriate UA form, an OP-REQ2 if applicable, an both an OP-2 and OP-SUMR identifying the addition of the unit. These docs can be submitted directly to me as email attachments.

Upon receipt, the action would be added as a change to pending Project 33035 and the submitted Op-Notify would be voided in the system as unnecessary, a strictly eternal process and no further action would be required on your end, nor would any related letter be issued.

Please advise.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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---

**From:** Mark Meyer  
**Sent:** Tuesday, September 26, 2023 9:36 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Received – thank you. I will work with APIRT to ensure these forms are processed.

As far as whether these were previously submitted to TCEQ I cannot address. All I do know is if they were, they were not processed.

I will advise once APIRT completes the processing.

Mark Meyer

Air Permits Division - Operating Permits

512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Tuesday, September 26, 2023 9:22 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning

We mailed out last week and also attached are the most recent delegation of authority for our new Garrison Commander COL Gallagher as the new Responsible Official and for our new DPW Director Mr. Williams as our new DAR.

I'm also attaching the OP-Del for Mr. Moreck which was signed back in March. Did we not submit it to your agency? If we didn't, I apologize for the oversight.

Thank you

Ms. Rita F. Crites, M.S.

Physical Scientist

Clean Air Act Program Manager

Environmental Division

Directorate of Public Works

Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916

Desk: (915)568-5396

DSN: 978-5396

Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, September 26, 2023 6:56 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Please acknowledge receipt of the below email and advise on the status of the OP-CRO2/OP-DEL submittal.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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---

**From:** Mark Meyer  
**Sent:** Wednesday, September 20, 2023 7:11 AM  
**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Project No. 35615 has been created and entered into the system for the Op-Notify submitted 9/11/2023.

If the process works properly, the Op-Notify project should be assigned to me in the next week or so and I will get it processed.

Looking at the submittal once it was assigned a project number, I noticed the STEERS submittal (on 9/11/2023) was submitted by Mr. George Moreck, identified as the Duly Authorized Representative (DAR). Mr. Moreck is not currently authorized as a DAR in the system. At this time, for Permit O2865, Colonel James Brady is the authorized RO, and both Alfredo Riera and Keith Landreth are authorized DARs.

Please submit a Form OP-CRO2 and/or Form OP-DEL to update the permit's authorized officials.

The forms can and should be submitted via STEERS and upon receipt will be processed by APIRT.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits

512.239.0445

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---

**From:** Mark Meyer

**Sent:** Monday, September 18, 2023 9:24 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Thank you and understood.

I will work with APIRT to have a project created for the submitted Op-Notify and then have it processed.

I will then advise you of the related Project No.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits

512.239.0445

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**From:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Sent:** Monday, September 18, 2023 9:17 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Cc:** Waychus, Yvette M CIV USARMY USAG (USA) <[yvette.m.waychus.civ@army.mil](mailto:yvette.m.waychus.civ@army.mil)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mr. Meyer,

I'd like to keep it as a "separate" Op-Notify project, as per the form submitted, that will be incorporated into the Title V permit O2865 at a later time.

PBR that is being claimed for the engine is No. 106.511

Thank you

Ms. Rita F. Crites, M.S.

Physical Scientist  
Clean Air Act Program Manager  
Environmental Division  
Directorate of Public Works  
Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916  
Desk: (915)568-5396  
DSN: 978-5396  
Cell: 915-820-2968



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**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Sent:** Sunday, September 17, 2023 10:38 AM

**To:** Crites, Rita F CIV USARMY USAG (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>

**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Earlier this week, an Op-Notify was submitted via STEERS as update to Project 33055 and Permit O2865 (submitted documents are attached for convenience). The Op-Notify indicates it is associated with the addition of one diesel-fired emergency generator, unit IC002, via a claimed PBR (the PBR Number is not indicated).

Please clarify if the intent for this action to be:

- 1) A "separate" Op-Notify project, as per the form submitted, that will be incorporated into the Title V permit O2865 at a later time; or as
- 2) An actual "update" to be included as part of the current minor revision that is in process, Project 33035, as indicated in the STEERS submittal?

If it is to be processed as an Op-Notify, please advise on the actual related PBR that is being claimed for the engine.

If it is to be processed as an update to the existing/pending minor revision (project 33035), please submit the appropriate all new and/or updated forms (i.e., OP-2, OP-SUMR, UA, etc.) as appropriate and related to the new unit addition to the SOP.

Please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer  
Air Permits Division - Operating Permits  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Wednesday, September 14, 2022 10:59 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Great. Thank you

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, September 14, 2022 9:57 AM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

No ma'am, you have not missed any emails from me. I am just behind on processing the project. The Working Draft Permit should be provided by the end of the month.

Thank you for your patience, flexibility and understanding. It is appreciated.

Have a good day.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Tuesday, September 13, 2022 10:26 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mark,

Would you please provide status of the renewal? I hope I didn't miss any emails from you.

*Ms. Rita F. Crites*

Physical Scientist

Air and Water Pretreatment Program Manager

Directorate of Public Works

Environmental Division/Compliance Branch Building 622, Office 104 Bldg 622, Taylor Road USAG Fort Bliss, TX 79916

Desk: (915)568-5396

DSN: 978-5396

Cell: 915-820-2968



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**From:** Crites, Rita F CIV USARMY (USA)

**Sent:** Tuesday, August 9, 2022 10:44 AM

**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>

**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mark,

Please find attached the Title V Revisions based on the latest changes

Thank you.



---

**From:** Crites, Rita F CIV USARMY (USA)  
**Sent:** Friday, August 5, 2022 3:13 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** FW: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Hi Mark,  
You'll receive the forms Tuesday first thing. Thank you for your patience

---

**From:** Crites, Rita F CIV USARMY (USA)  
**Sent:** Thursday, July 28, 2022 4:01 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Hi Mark,  
I'm working on it. Would one week be ok?

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Thursday, July 28, 2022 9:18 AM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Please advise on the status of the information and documentation you were going to provide for the updates you wanted to be included as part of this renewal project.

Thank you and have a good day.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Wednesday, July 13, 2022 2:39 PM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, July 13, 2022 10:40 AM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

You are welcome.

Please let me know if you have any questions.

Thank you.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445  
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---

**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Wednesday, July 13, 2022 11:38 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you..i'll work on it today

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, July 13, 2022 10:17 AM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Thank you for understanding.

Depending on the actual updates, If you can get me the supporting documents within the next few days or so, we can go ahead and add the changes to the renewal now, if you would like.

I will assume the associated NSR authorizations have been issued so we are not waiting on that aspect which could potentially delay things quite a bit.

I will be glad to include them now if we can. Just let me know.

Thanks again.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445  
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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Wednesday, July 13, 2022 11:09 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Not a problem. I'll review document as soon as I receive it. Question: if we need to update (add/delete) emission sources, should we wait after the renewal is completed?

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Wednesday, July 13, 2022 9:45 AM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good morning,

Thank you for checking in. Things are progressing, though not as quickly as I would like or had planned. I am currently making the final updates/revisions to the WDP and I should be able to have it to you within the next two weeks.

Thank you for your patience and understanding.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445  
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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Wednesday, July 13, 2022 10:34 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning Mr. Meyer,  
I haven't received any emails from you since we last spoke. Let me know if you need anything.

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Thursday, May 19, 2022 12:58 PM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good afternoon,

Thank you for your inquiry. Progress is being made although not as quickly as I had hoped. As of now, I should be able to have the Working Draft Permit (WDP) to you within the next 30 calendar days.

That said, I will certainly contact you should I have any questions or need any additional information.

Thank you for your patience and understanding.

Stay safe.

Mark Meyer  
Operating Permits - Air Permits Division  
512.239.0445

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**From:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Sent:** Thursday, May 19, 2022 9:28 AM  
**To:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Subject:** RE: US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good Morning, Mr. Meyer,  
I haven't heard anything regarding the renewal of our Title V. Please let me know the status of the application.

---

**From:** Mark Meyer <[Mark.Meyer@tceq.texas.gov](mailto:Mark.Meyer@tceq.texas.gov)>  
**Sent:** Tuesday, January 11, 2022 5:56 PM  
**To:** Crites, Rita F CIV USARMY (USA) <[rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil)>  
**Subject:** [Non-DoD Source] US Department of the Army/Fort Bliss Army Installation - SOP Renewal (Project 33035, Permit O2865)

Good evening,

I have been assigned the SOP renewal application submitted for the US Department of the Army and the Fort Bliss Army Installation (Permit O2865). The application has been assigned Project No. 33035.

Upon a quick overview of the provided application and associated documents, I noted the following items to which I respectively request your response:

1. I did not seem to find Form OP-PBRSUP included as part of the submitted documents. This form is required to be submitted with renewal applications. Please submit this form at your convenience, but please no later than January 31, 2022. I have attached the form, with instructions, for your convenience.
2. Please clarify the purpose of the Submitted Appendix B provided as part of the application package. It appears, for the most part, it consists of only the even-numbered pages of the effective permit.

Aside from these items, I will contact you should I have any questions or need any additional information as the review process progresses. That said, please do not hesitate to contact me should you have any questions regarding your project.

I look forward to working with you.

Thank you and stay safe.

Mark Meyer  
Operating Permits - Air Permits Division  
Texas Commission on Environmental Quality  
512.239.0445

[mark.meyer@tceq.texas.gov](mailto:mark.meyer@tceq.texas.gov)

Please consider whether it is necessary to print this e-mail



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**Title V Operating Permit No. 02865  
Permit Revision and Update for  
Fort Bliss Army Installation**

**El Paso, Texas**

**TCEQ Account Number EE-0024-G**

**August 2022**

## **TCEQ Title V Permit Revision Forms**

## **OP-2 – Application for Permit Revision/Renewal**



**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 08/04/2022
Permit No.: O-2865
Regulated Entity No.: 100210095
Company Name: US Department of the Army

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
108	MS-C	NO	IC002-21	OP-SUMR	106.511	Deleting Unit, No longer on site
109	MS-C	NO	IC002-22	OP-SUMR	106.511	Deleting Unit, No longer on site
110	MS-C	NO	IC003-15	OP-SUMR	106.511	Deleting Unit, No longer on site
111	SIG-A	YES	IC002-78	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
112	SIG-A	YES	IC002-79	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
113	SIG-A	YES	IC002-80	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
114	SIG-A	YES	IC002-81	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
115	SIG-A	YES	IC002-82	OP-UA2	106.511	New Centrifugal Fire Pump

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 08/04/2022
Permit No.: O-2865
Regulated Entity No.: 100210095
Company Name: US Department of the Army

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
116	SIG-A	YES	IC003-30	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
117	SIG-A	YES	ST012N	OP-UA3	106.472	New Diesel Storage Tank
118	SIG-A	YES	ST012O	OP-UA3	106.472	New Diesel Storage Tank
119	SIG-A	YES	ST012P	OP-UA3	106.472	New Diesel Storage Tank
120	SIG-A	YES	ST012Q	OP-UA3	106.472	New Diesel Storage Tank
121	ADMIN-A	NO	IC002-66	OP-SUMR	106.511	Updates Building Number from 1620 to 1628

## OP-SUMR – Individual Unit Summary of Revisions

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	108	IC002-21	OP-SUMR	DIES EM RICE IC002 BLDG 7777		106.511/09/04/2000	
D	109	IC002-22	OP-SUMR	DIES EM RICE IC002 BLDG 7777		106.511/09/04/2000	
D	110	IC003-15	OP-SUMR	DIES EM RICE IC003 BLDG 18535		106.511/09/04/2000	
A	111	IC002-78	OP-UA2	DIES EM RICE IC002 BLDG 2489		106.511/09/04/2000	
A	112	IC002-79	OP-UA2	DIES EM RICE IC002 BLDG 11169-1		106.511/09/04/2000	
A	113	IC002-80	OP-UA2	DIES EM RICE IC002 BLDG 11169-3		106.511/09/04/2000	
A	114	IC002-81	OP-UA2	DIES EM RICE IC002 BLDG 11169-4		106.511/09/04/2000	
A	115	IC002-82	OP-UA2	DIES EM RICE IC002 BLDG 3793		106.511/09/04/2000	
A	116	IC003-30	OP-UA2	DIES EM RICE IC003 BLDG 7777		106.511/09/04/2000	
A	117	ST012N	OP-UA3	WBAMC AST-1 STORAGE TANK - DIESEL - BLDG 18505-01		106.472/09/04/2000	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	118	ST012O	OP-UA3	WBAMC AST-2 STORAGE TANK - DIESEL - BLDG 18505- 02		106.472/09/04/2000	
A	119	ST012P	OP-UA3	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505- 03		106.472/09/04/2000	
A	120	ST012Q	OP-UA3	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505- 04		106.472/09/04/2000	
	121	IC002-66	OP-SUMR	DIES EM RIC IC002 BLDG 1628		106.511/09/04/2000	

**Unit Attribute Forms**

## **OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes**

**Texas Commission on Environmental Quality  
Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program  
Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)  
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary  
Reciprocating Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>HAP Source</b>	<b>Brake HP</b>	<b>Construction/ Reconstruction Date</b>	<b>Nonindustrial Emergency Engine</b>	<b>Service Type</b>	<b>Stationary RICE Type</b>
IC002-78	63ZZZZ- IC002-78	AREA	300-500	02-06	<b>NO</b>	<b>EMER-A</b>	<b>CI</b>
IC002-79	63ZZZZ- IC002-79	AREA	300-500	06+			
IC002-80	63ZZZZ- IC002-80	AREA	100-250	06+			
IC002-81	63ZZZZ- IC002-81	AREA	100-250	06+			
IC002-82	63ZZZZ- IC002-82	AREA	100-250	02-	<b>NO</b>	<b>EMER-A</b>	<b>CI</b>
IC003-30	63ZZZZ- IC003-30	AREA	500+	02-	<b>NO</b>	<b>EMER-A</b>	<b>CI</b>



**Texas Commission on Environmental Quality  
Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 10)**

**Federal Operating Permit Program**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Applicability Date</b>	<b>Exemptions</b>	<b>Service</b>	<b>Commencing</b>	<b>Manufacture Date</b>
IC002-78	60IIII-IC002-78	2005-				
IC002-79	60IIII-IC002-79	2005+	NONE	EMERG	CON	0406+
IC002-80	60IIII-IC002-80	2005+	NONE	EMERG	CON	0406+
IC002-81	60IIII-IC002-81	2005+	NONE	EMERG	CON	0406+
IC002-82	60IIII-IC002-82	2005-				
IC003-30	60IIII-IC003-30	2005-				

**Texas Commission on Environmental Quality  
Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Diesel</b>	<b>AES No.</b>	<b>Displacement</b>	<b>Generator Set</b>	<b>Model Year</b>	<b>Install Date</b>
IC002-78	60IIII-IC002-78						
IC002-79	60IIII-IC002-79	DIESEL		10-CS		2011	
IC002-80	60IIII-IC002-80	DIESEL		10-CS		2017+	
IC002-81	60IIII-IC002-81	DIESEL		10-CS		2017+	
IC002-82	60IIII-IC002-82						
IC003-30	60IIII-IC003-30						

**Texas Commission on Environmental Quality  
Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 12)**

**Federal Operating Permit Program**

**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Kilowatts</b>	<b>Filter</b>	<b>Standards</b>	<b>Compliance Option</b>	<b>PM Compliance</b>	<b>Options</b>
IC002-78	60IIII-IC002-78						
IC002-79	60IIII-IC002-79	E130-368		YES	PURCH		
IC002-80	60IIII-IC002-80	E75-130		YES	PURCH		
IC002-81	60IIII-IC002-81	E75-130		YES	PURCH		
IC002-82	60IIII-IC002-82						
IC003-30	60IIII-IC003-30						

## **OP-UA3 – Storage Tank/Vessel Attributes**

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 3)**  
**Federal Operating Permit Program**  
**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels**  
**(Including Petroleum Liquid Storage Vessels)**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	Maximum TVP	Storage Vessel Description	AMEL ID No.	Reid Vapor Pressure	Control Device ID No.
ST012N	60Kb	PTLQ-3	20K-40K	2.2-				
ST012O	60Kb	PTLQ-3	20K-40K	2.2-				
ST012P	60Kb	PTLQ-3	20K-40K	2.2-				
ST012Q	60Kb	PTLQ-3	20K-40K	2.2-				

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 4)**  
**Federal Operating Permit Program**  
**Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)**  
**Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
ST012N	R115	NO		VOC1	A25K-40K			
ST012O	R115	NO		VOC1	A25K-40K			
ST012P	R115	NO		VOC1	A25K-40K			
ST012Q	R115	NO		VOC1	A25K-40K			

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 5)**  
**Federal Operating Permit Program**  
**Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)**  
**Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
ST012N	R115		SFP1	1-				
ST012O	R115		SFP1	1-				
ST012P	R115		SFP1	1-				
ST012Q	R115		SFP1	1-				

## Potentially Applicable Requirement Forms



## **OP-REQ2 – Negative Applicable Requirement Determinations**

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	117	ST012N	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	117	ST012N	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	117	ST012N	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	117	ST012N	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene
A	117	ST012N	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	117	ST012N	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	117	ST012N	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs
A	117	ST012N	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	117	ST012N	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	118	ST012O	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	118	ST012O	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	118	ST012O	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	118	ST012O	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	118	ST012O	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	118	ST012O	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	118	ST012O	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs
A	118	ST012O	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	118	ST012O	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	119	ST012P	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	119	ST012P	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	119	ST012P	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	119	ST012P	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene
A	119	ST012P	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	119	ST012P	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	119	ST012P	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	119	ST012P	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	120	ST012Q	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	120	ST012Q	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	120	ST012Q	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	120	ST012Q	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene
A	120	ST012Q	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	120	ST012Q	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.



## OP-REQ3 – Applicable Requirements Summary

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
111	IC002-78	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6605(a) §63.6605(b) §63.6640(a) §63.6640(b)
112	IC002-79	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
112	IC002-79	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
113	IC002-80	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
113	IC002-80	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
114	IC002-81	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
114	IC002-81	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
115	IC002-82	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6605(a) §63.6605(b) §63.6640(a) §63.6640(b)
116	IC003-30	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6605(a) §63.6605(b) §63.6640(a) §63.6640(b)
117	ST012N	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)
118	ST012O	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)
119	ST012P	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)

**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 1)**  
**Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
120	ST012Q	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permits Program**

**Table 1b: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
111	IC002-78	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	
112	IC002-79	63ZZZZ	HAPS	NONE	NONE	NONE
112	IC002-79	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	
113	IC002-80	63ZZZZ	HAPS	NONE	NONE	NONE
113	IC002-80	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	
114	IC002-81	63ZZZZ	HAPS	NONE	NONE	NONE
114	IC002-81	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	
115	IC002-82	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	
116	IC003-30	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	
117	ST012N	R115B1	VOC		§115.118(a)(1)	
118	ST012O	R115B1	VOC		§115.118(a)(1)	
119	ST012P	R115B1	VOC		§115.118(a)(1)	

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permits Program**

**Table 1b: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
120	ST012Q	R115B1	VOC		§115.118(a)(1)	

**Form OP-PBRSUP – Permits By Rule Supplemental Table**

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
08/04/2022	O-2865	RN 100210095

Unit ID No.	PBR No.	Version No./Date
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC003-30	106.511	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
08/04/2022	O-2865	RN 100210095

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 1)**

**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>Registration No.</b>	<b>PBR No.</b>	<b>Registration Date</b>
IC005	33284	106.512	03/15/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	03/14/1997
AB004	106.452	03/14/1997
EC001	SE 007	06/07/1996
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-12	106.511	09/04/2000
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-20	106.511	09/04/2000
IC002-21	106.511	09/04/2000
IC002-22	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000
IC002-73	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-14	106.511	09/04/2000
IC003-15	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000
IC003-24	106.511	09/04/2000
IC003-25	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC004	106.263	11/01/2001
LR004	106.412	09/04/2000
LR005	106.412	09/04/2000
LR006	106.412	09/04/2000
LR007	106.412	09/04/2000
LR008	106.412	09/04/2000
LR009	106.412	09/04/2000
LR010	106.412	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
MO004	106.534	03/14/1997
MO006	106.265	03/14/1997
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	03/14/1997
ST010A	106.473	03/14/1997
ST010C	106.473	03/14/1997
ST011	106.412	03/14/1997
ST011A	106.478	03/14/1997
ST011B	106.478	03/14/1997
ST011C	106.478	03/14/1997

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011D	106.478	03/14/1997
ST011E	106.478	03/14/1997
ST011J	106.478	09/04/2000
ST011K	106.478	09/04/2000
ST011L	106.478	09/04/2000
ST012A	106.478	03/14/1997
ST012B	106.478	03/14/1997
ST012E	106.478	03/14/1997
ST012F	106.478	03/14/1997
ST012G	106.478	03/14/1997
ST012H	106.478	03/14/1997
ST012I	106.472	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST013A	106.478	03/14/1997
ST013B	106.478	03/14/1997
ST013C	106.478	03/14/1997
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000

**Texas Commission on Environmental Quality  
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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
SU001	106.454	03/14/1997
SU002	106.454	03/14/1997
SU004	106.454	09/04/2000
SU006	106.454	09/04/2000

**Texas Commission on Environmental Quality  
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**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
1/20/2022	O-2865	RN 100210095

<b>PBR No.</b>	<b>Version No./Date</b>
106.102	09/04/2000
106.183	09/04/2000
106.227	09/04/2000
106.452	09/04/2000



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	03/14/1997	No visible emissions – Once/day while in operation
AB004	106.452	03/14/1997	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC004	106.263	11/01/2001	Hours of operation – Record each day unit is operated
LR004	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR010	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/14/1997	Annual NMOC and VOC emission rate calculations
MO006	106.265	03/14/1997	Verify equipment is operating properly – Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly – Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	03/14/1997	Fuel throughput records – Record daily (for gasoline)
ST010A	106.473	03/14/1997	Daily fuel loading rate
ST010C	106.473	03/14/1997	Daily fuel loading rate
ST011	106.412	03/14/1997	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011B	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST011C	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011D	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011E	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011J	106.478	09/04/2000	True VP of product stored – Verify each time new material is stored
ST011K	106.478	09/04/2000	True VP of product stored – Verify each time new material is stored
ST011L	106.478	09/04/2000	True VP of product stored – Verify each time new material is stored
ST012A	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012B	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012E	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012F	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012G	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012H	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013A	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST013B	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST013C	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate

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<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	03/14/1997	Verify each time new solvent is used
SU002	106.454	03/14/1997	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added

**Title V Permit No. O-2865 Revision and Renewal  
for  
Fort Bliss Army Installation**

**El Paso, Texas**

**TCEQ Account Number EE-0024-G**

AIR PERMITS DIVISION

DEC 22 2021

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November 2021

## Title V Permit No. O-2865 Revision and Renewal

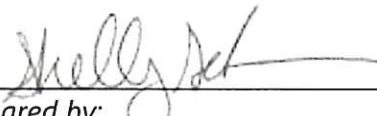
TCEQ Account Number EE 0024-G  
Fort Bliss Army Installation, El Paso, Texas  
Project # 6064219023 | TCEQ

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**Contract No.: W912BV-21-D-0009/W912BV-21-F-0170**

**Subcontract No.: 227800-0160**

**Wood Project No.: 6064219023**

**November 2021**

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- Appendix A.** Federal Operating Permit Revision and Renewal Process Guidance Documents  
**Appendix B.** Title V Permit Number O2865

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### List of acronyms

Army	Department of the Army
AB	abrasive blasting
EC	external combustion
EU	emission unit
FBTC	Ft. Bliss Training Complex
IC	internal combustion
LR	loading rack
MO	miscellaneous operation
ST	storage tank
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality
USACASB	U.S. Army Combined Arms Support Battalion
USEPA	United States Environmental Protection Agency

## 1.0 Introduction

The Department of the Army (Army) has prepared an application for renewal of Fort Bliss Army Installation's (Fort Bliss) Title V Permit No. O-2865 for submittal to the Texas Commission for Environmental Quality (TCEQ). This application serves to renew Fort Bliss's Title V Permit, which expires July 5, 2022 and also to incorporate changes since the last revision to the Title V was issued on October 1, 2020.

Questions regarding this report should be addressed to: Rita Crites, US Army Fort Bliss, DPW Environmental Division, Bldg 622, Taylor Road, Fort Bliss, TX 79916, [rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil), Phone: (915) 568-5396.

### 1.1 Site Location

The Fort Bliss Army Installation is comprised of approximately 1.12 million acres of land in Texas and New Mexico, and covers three counties. Although over 90 percent of Fort Bliss training areas are located in New Mexico, the Main Cantonment Area of Fort Bliss is located adjacent to El Paso, Texas. The Fort Bliss Training Complex (FBTC) consists of three major areas: McGregor Ranges, Doña Ana-North Training Areas, and South Training Areas.

El Paso is located on the westernmost corner of Texas where Texas, New Mexico, and Mexico come together. The city is bordered by the Rio Grande River and the Franklin Mountains. The location of Fort Bliss Army Installation is found in Figure 1-1.

### 1.2 Overview of Base Activities

Fort Bliss is the second largest Army post and is the only troop training installation in the U.S. capable of supporting long-range overland missile firings. Activities supported by Fort Bliss include troop and equipment training, air defense training, air-to-ground training, and ground maneuver training.

The Directorate of Plans, Training, Mobilization and Security-Range Branch provides the management, control, maintenance, and operation of the Fort Bliss field training areas, including McGregor Range. The organization's responsibilities include scheduling and controlling the overlying airspace (Restricted Area R-5103), range camps, and associated facilities and equipment.

Stationary air emission sources at Fort Bliss include internal combustion engines, fossil fuel fired boilers and heaters, surface coating operations, processes using organic solvents, liquid fuel storage tanks, abrasive blasting operations, unpaved roads, and other miscellaneous activities.

### 1.3 Purpose of Permit Revision and Renewal

Fort Bliss is submitting this Title V renewal application in accordance with 30 TAC 122.241 and 30 TAC 122.133(2). The current permit expires July 5, 2022; therefore, this renewal application is required to be submitted at least six months prior to the expiration date (i.e., no later than January 5, 2022). Included with this renewal application are permit revisions to reflect the changes that have occurred to the base since the last Title V revision was issued on October 1, 2020.

This revision consists of the removal of demolished and permanently shut down units as well as the addition of units that are new to the operation of the installation.

## 1.4 Report Organization

This report is organized in the following manner. Section 2.0 provides a process description for each emission source that should be deleted/added/revised from Permit No. O-2865. Section 3.0 contains all appropriate simplified process flow diagrams. Section 4.0 contains the TCEQ Title V Operating Permit Revision and Renewal forms and is divided into the following subsections:

### 4.1 General Administrative Forms

- Form OP-CRO1
- Form OP-1
- Form OP-2
- Form OP-SUMR

### 4.2 Unit Attribute Forms

- Form OP-UA2
- Form OP-UA3
- Form OP-UA4
- Form OP-UA6
- Form OP-UA15

### 4.3 Potentially Applicable Requirements

- Form OP-REQ1
- Form OP-REQ2
- Form OP-REQ3

### 4.4 Compliance Plan and Schedule Forms

- Form OP-ACPS

The following appendices are included at the end of the report:

Appendix A – Federal Operating Permit Revision and Renewal Process Guidance Documents

Appendix B – Title V Permit Number O2865





## 2.0 Process Description

An emission unit (EU) is defined in Title 40, Part 70.2 of the *Code of Federal Regulations* (40 CFR 70.2) as any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant, or any pollutant listed under Section 112(b) of the Clean Air Act Amendments of 1990. The EUs at Fort Bliss include external combustion equipment, internal combustion equipment, surface coating operations, storage tanks, solvent use operations, abrasive blasting operations, fugitive dust sources and miscellaneous operations.

For most source categories, an EU represents a single emission source. However, some individual sources that could logically be grouped together are represented by a single EU ID. For example, all boilers located at the William Beaumont Medical Center Plant (Bldg 7776) are represented by EU ID EC001.

EUs have been identified by a two-character prefix based on their source category, followed by a three-digit identification number that identifies each EU within a source category. The source categories associated with each two-character prefix are as follows for the revisions being addressed in this application:

AB	Abrasive Blasting
EC	External Combustion
IC	Internal Combustion
LR	Loading Racks
MO	Miscellaneous Operations
ST	Storage Tank

Table 2-1 below lists the EUs that are being added/deleted in this permit renewal/revision. A general description of each of the EUs, and the changes that they incur on the permit, are presented in the following sections. No other changes to the Fort Bliss Title V are being requested.

**Table 2-1. Summary of Emission Units for Title V Permit Revision**

Category	EU ID	Type	Action <sup>1</sup>
Abrasive Blasting	AB003	Portable Blasting Unit	D
External Combustion	EC007	Steam Boilers	A
Internal Combustion	IC001-03	Natural Gas Emergency RICE	D
	IC001-08	Natural Gas Emergency RICE	D
	IC001-09	Natural Gas Emergency RICE	D
	IC001-13	Natural Gas Emergency RICE	D
	IC002-26	Diesel Emergency RICE <600 hp	D
	IC002-29	Diesel Emergency RICE <600 hp	D
	IC002-37	Diesel Emergency RICE <600 hp	D
	IC002-38	Diesel Emergency RICE <600 hp	D
	IC002-40	Diesel Emergency RICE <600 hp	D
	IC002-46	Diesel Emergency RICE <600 hp	D
	IC002-47	Diesel Emergency RICE <600 hp	D
	IC002-48	Diesel Emergency RICE <600 hp	D
	IC002-58	Diesel Emergency RICE <600 hp	D
	IC002-61	Diesel Emergency RICE <600 hp	D
	IC002-62	Diesel Emergency RICE <600 hp	D



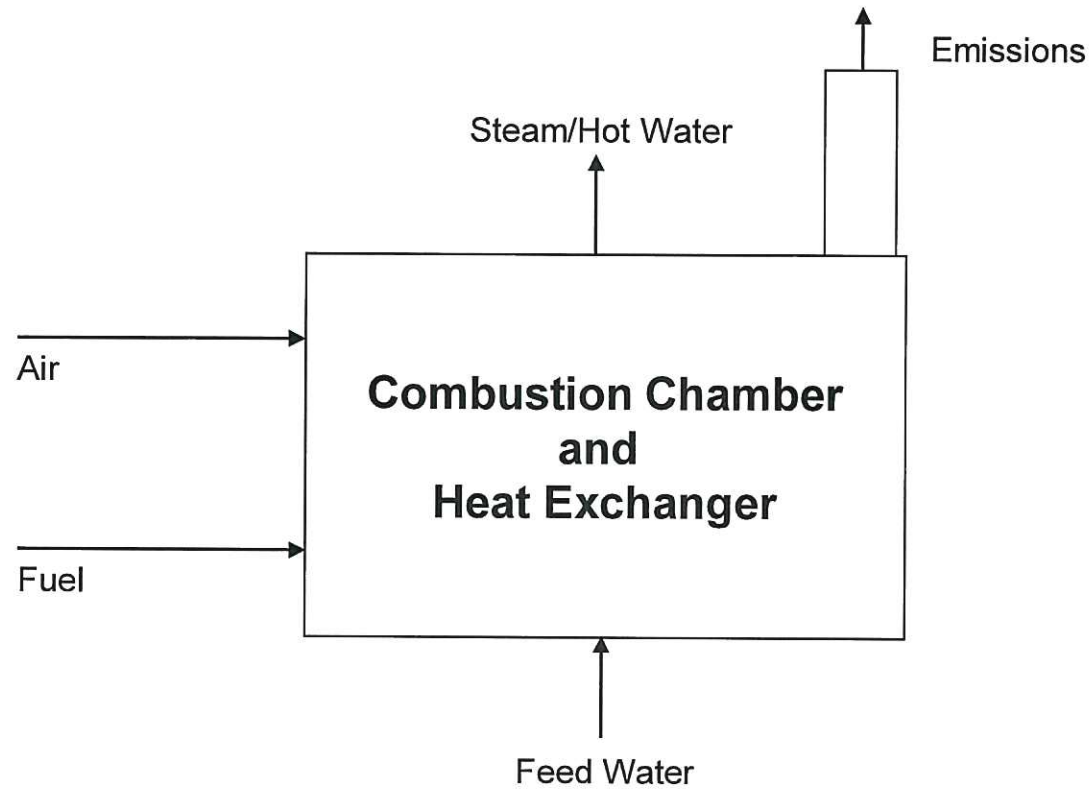
	IC002-65	Diesel Emergency RICE <600 hp	D
	IC003-07	Diesel Emergency RICE >600 hp	D
	IC003-08	Diesel Emergency RICE >600 hp	D
	IC003-10	Diesel Emergency RICE >600 hp	D
	IC003-11	Diesel Emergency RICE >600 hp	D
	IC008	Peak Shaving Generator	D
	IC001-18 – IC001-20	Natural Gas Emergency RICE	A
	IC002-66 – IC002-77	Diesel Emergency RICE <600 hp	A
	IC003-19 – IC003-24	Diesel Emergency RICE >600 hp	A
	IC003-26 – IC003-29	Diesel Emergency RICE >600 hp	A
Loading Racks	LR005	Jet Fuel Loading Rack	A
	LR006	Jet Fuel Loading Rack	A
	LR007	Gasoline Loading Rack	A
	LR008	Diesel Loading Rack	A
	LR009	Gasoline/E-85 Loading Rack	A
	LR010	Jet Fuel Loading Rack	A
Miscellaneous Operations	MO013	Paint Water Evaporator	D
Storage Tanks	ST010B	Gasoline Storage Tank	D
	ST011F-J	Jet Fuel Storage Tank	D
	ST012C, D, J	Diesel Fuel Storage Tank	D
	ST021	Diesel Fueling Station	D
	ST021A	Diesel Fuel Storage Tank	D
	ST022	Jet Fuel Fueling Station	D
	ST022A	Jet Fuel Storage Tank	D
	ST028	Gasoline Fueling Station	D
	ST028A	Gasoline Storage Tank	D
	ST029	Diesel Fueling Station	D
	ST029A	Diesel Storage tank	D
	ST030	Jet Fuel Fueling Station	D
	ST030A	Jet Fuel Storage Tank	D
	ST011K, L	Jet Fuel Storage Tank	A
	ST031A	Jet Fuel Storage Tank	A
	ST031B	Jet Fuel Storage Tank	A
	ST031C	Jet Fuel Storage Tank	A
	ST031D	Jet Fuel Storage Tank	A
	ST031E	Jet Fuel Storage Tank	A
	ST032A	Gasoline Storage Tank	A
	ST032B	Diesel Storage Tank	A
	ST032C	Gasoline/E-85 Storage Tank	A
	ST032D	Jet Fuel Storage Tank	A

<sup>1</sup>D – Deletions; A – Additions; R – Revisions

For each EU type that is being added to the permit a simplified process flow diagram is provided in Section 3.0.

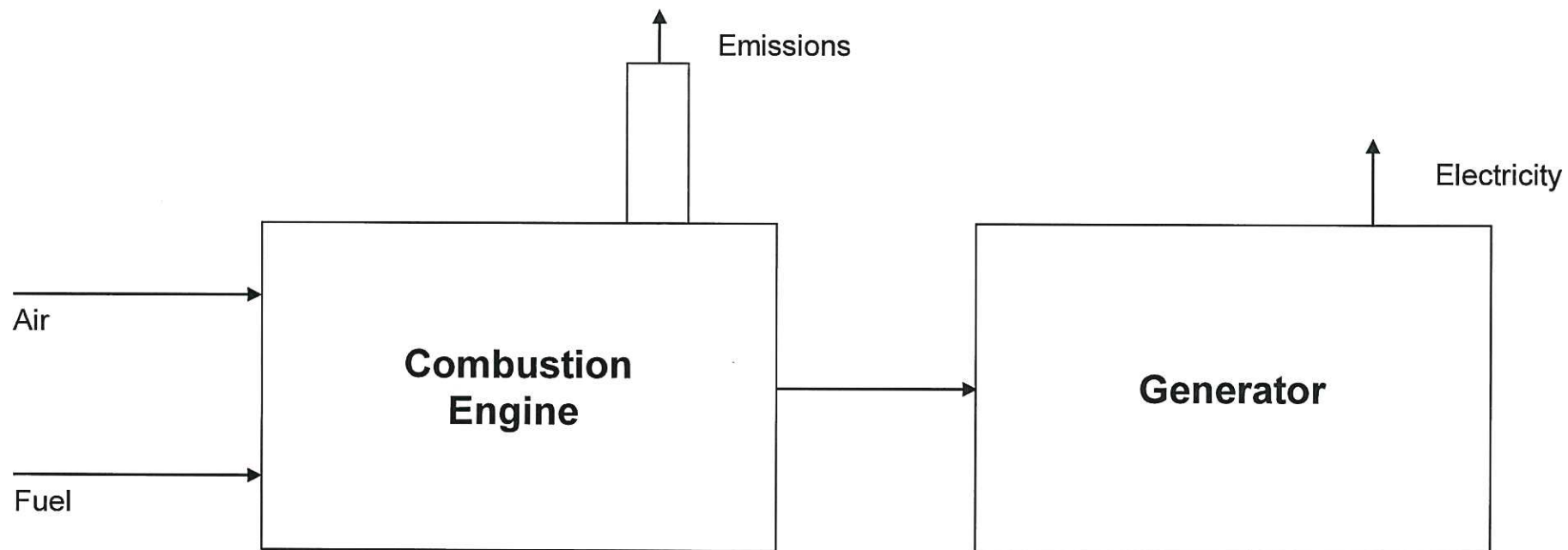
### 3.0 Simplified Process Flow Diagrams





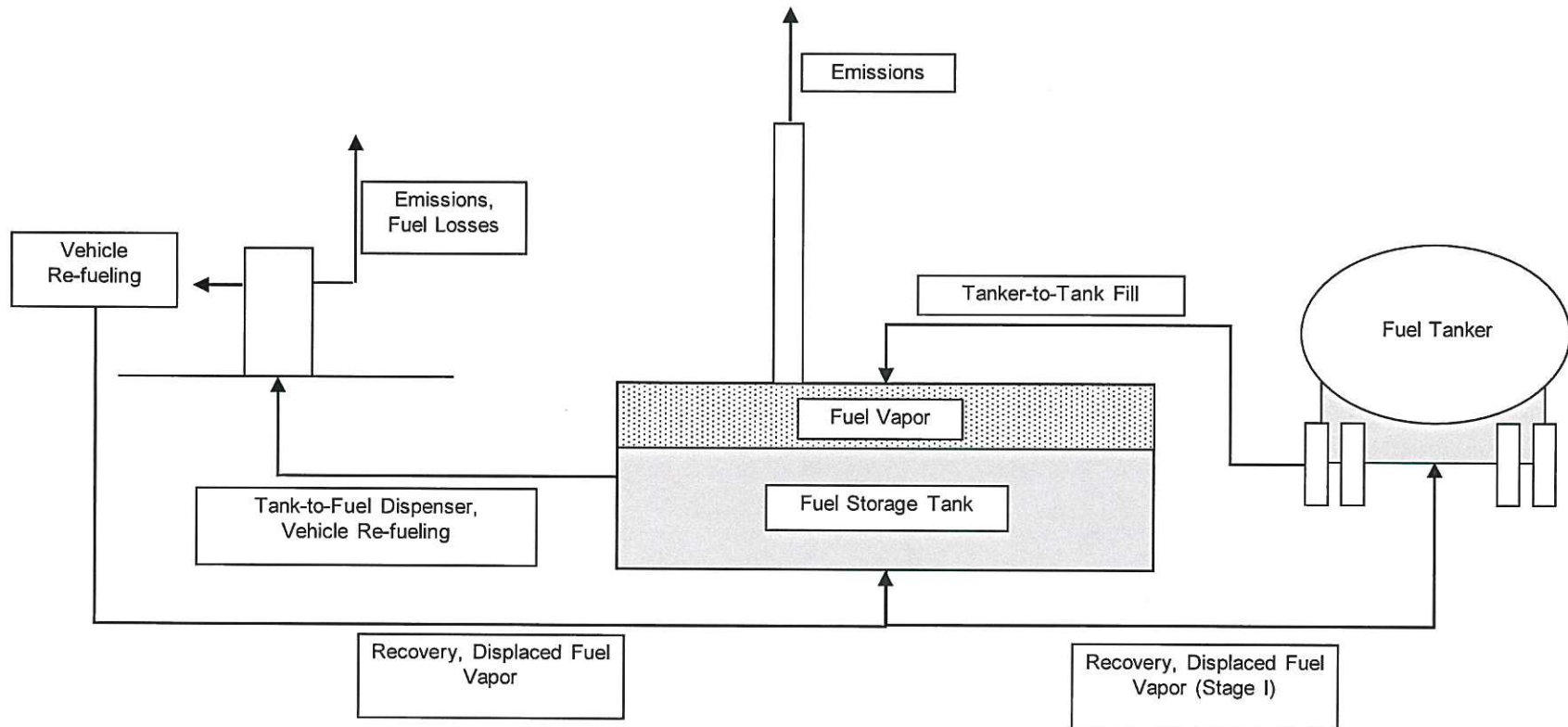
**Simplified Process Flow Diagram for Typical External Combustion Equipment  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G  Project No. 6064219023	<b>Figure 3-1</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



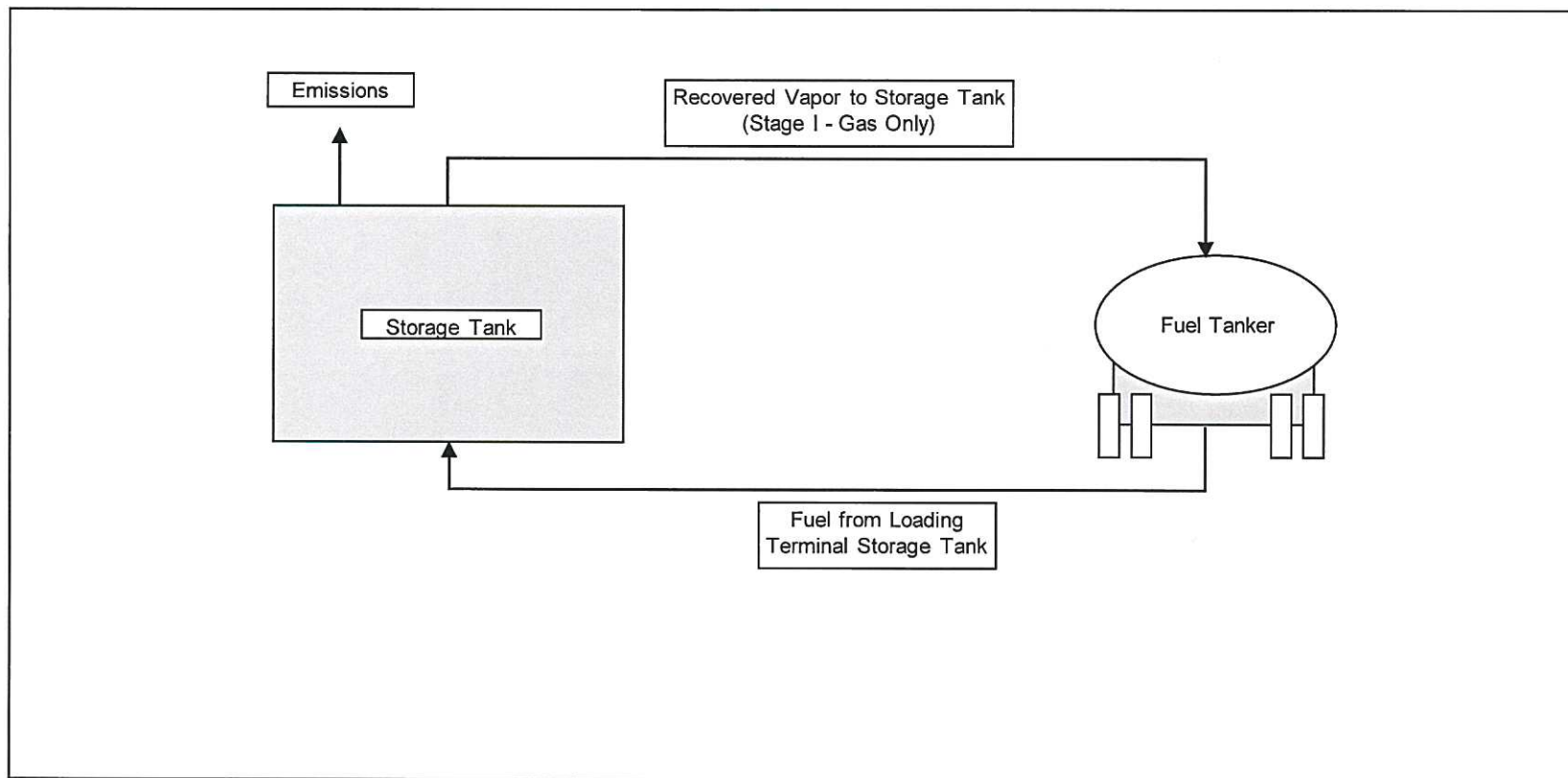
**Simplified Process Flow Diagram for Typical Internal Combustion Equipment  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G Project No. 6064219023	<b>Figure 3-2</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



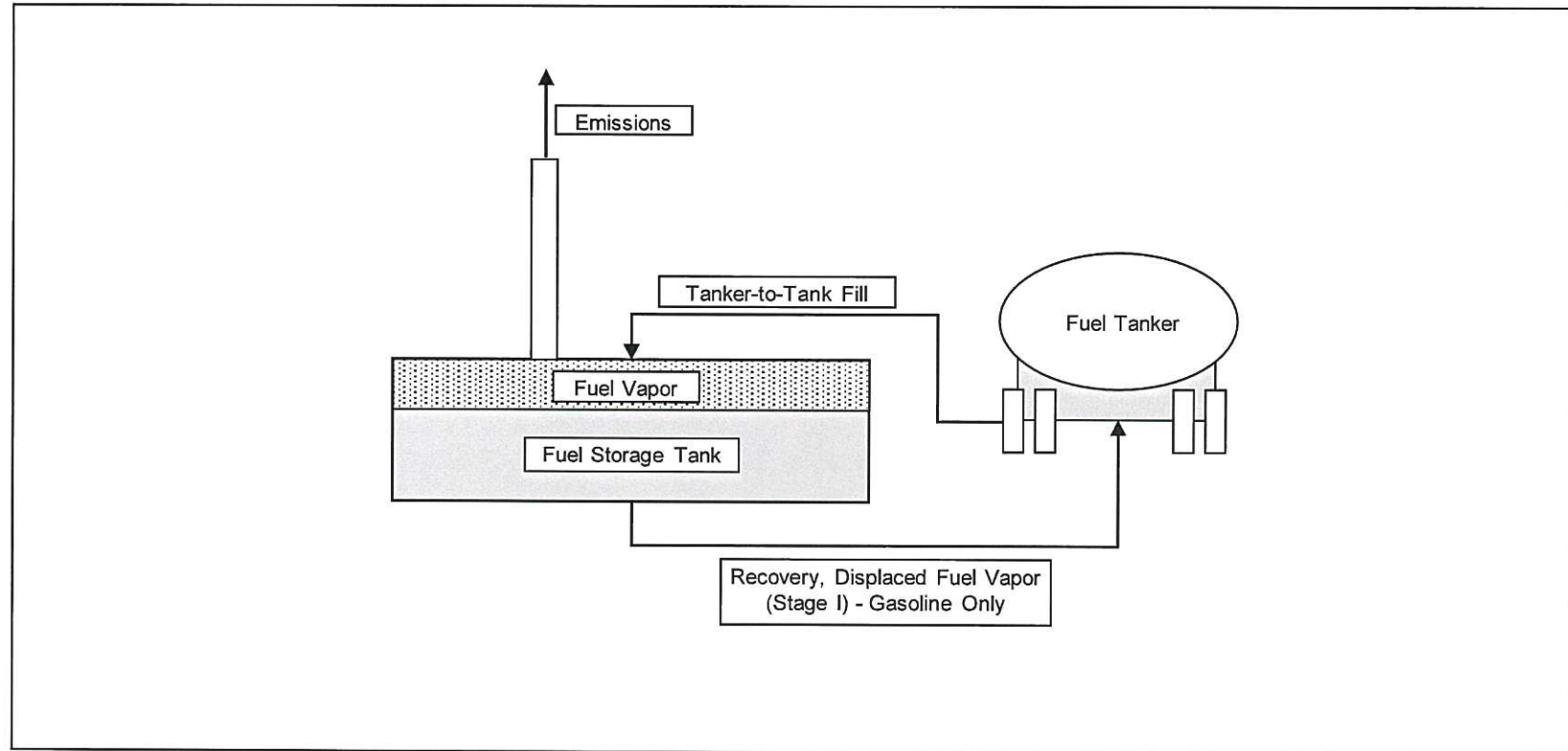
**Simplified Process Flow Diagram for Typical Fuel Dispensing Operations  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G Project No. 6064219023	<b>Figure 3-3</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



**Simplified Process Flow Diagram for Typical Fuel Loading/Unloading Operations  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G  Project No. 6064219023	<b>Figure 3-4</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



**Simplified Process Flow Diagram for Typical Bulk Fuel Storage Operations  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date
SAS	11/23/2021
Checked	Date
BSU	11/23/2021

**TCEQ Account No. EE-0024G**

**Project No. 6064219023**

**Figure  
3-5**

## **4.0 TCEQ Title V Operating Permit Revision and Renewal Forms**

## 4.1 General Administrative Forms

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## **4.1.1 Form OP-CRO1**

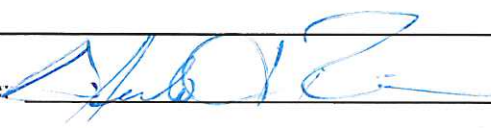
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#### 4.1.1 Form OP-CRO1

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>		
RN: 100210095	CN: 600126262	Account No.: EE-0024G
Permit No.: O-2865	Project No.:	
Area Name: US Army Fort Bliss	Company Name: US Department of the Army	
<b>II. Certification Type</b> <i>(Please mark the appropriate box)</i>		
<input type="checkbox"/> Responsible Official	<input checked="" type="checkbox"/> Duly Authorized Representative	
<b>III. Submittal Type</b> <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input type="checkbox"/> Other: _____		
<b>IV. Certification of Truth</b>		
<p><b>This certification does not extend to information which is designated by the TCEQ as information for reference only.</b></p> <p>I, <u>Alfredo Riera, P.E.</u> certify that I am the <u>DAR</u> <i>(Certifier Name printed or typed)</i> <span style="float: right;"><i>(RO or DAR)</i></span></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:</p> <p><i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p> <p>Time Period: From _____ to _____ <span style="display: block; text-align: center;"><i>Start Date</i> <span style="margin-left: 150px;"><i>End Date</i></span></span></p> <p>Specific Dates: <u>11/29/2021</u> _____ <span style="display: block; text-align: center;"><i>Date 1</i> <span style="margin-left: 50px;"><i>Date 2</i></span> <span style="margin-left: 50px;"><i>Date 3</i></span> <span style="margin-left: 50px;"><i>Date 4</i></span> <span style="margin-left: 50px;"><i>Date 5</i></span> <span style="margin-left: 50px;"><i>Date 6</i></span></span></p> <p>Signature: <u></u> Signature Date: <u>12/10/2021</u></p> <p>Title: <u>Director of Public Works</u></p>		

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## 4.1.2 Form OP-1

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#### 4.1.2 Form OP-1



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250. Address written inquiries to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>								
A. Company Name: US Department of the Army								
B. Customer Reference Number (CN): <b>CN 600126262</b>								
C. Submittal Date (mm/dd/yyyy): 11/29/2021								
<b>II. Site Information</b>								
A. Site Name: US Army Fort Bliss								
B. Regulated Entity Reference Number (RN): <b>RN 100210095</b>								
C. Primary Account Number for Site: EE-0024G								
D. Indicate affected state(s) required to review permit application: (Check the appropriate box[es].)								
AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input checked="" type="checkbox"/> OK <input type="checkbox"/> N/A <input type="checkbox"/>								
E. Indicate all pollutants for which the site is a major source based on the site's potential to emit:								
Pollutant	VOC	NO <sub>x</sub>	SO <sub>2</sub>	PM <sub>10</sub>	CO	Pb	HAPS	Other <input type="checkbox"/>
Major at the Site (YES/NO):	NO	YES	NO	NO	YES	NO	NO	
F. Is the site a non-major source subject to the Federal Operating Permit Program?							<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
G. Is the site within a local program area jurisdiction?							<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
H. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?							<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
I. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:								
<b>III. Permit Type</b>								
A. Type of Permit Requested: (Select only one response )								
Site Operating Permit (SOP) <input checked="" type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP) <input type="checkbox"/>								
<b>IV. Initial Application Information</b> (Complete for Initial Issuance Applications only.)								
A. Is this submittal an abbreviated or a full application?							<input type="checkbox"/> Abbreviated <input type="checkbox"/> Full	
B. If this is a full application, is the submittal a follow-up to an abbreviated application?							<input type="checkbox"/> YES <input type="checkbox"/> NO	
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?							<input type="checkbox"/> YES <input type="checkbox"/> NO	
D. Has a copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)							<input type="checkbox"/> YES <input type="checkbox"/> NO	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)**

<b>V. Confidential Information</b>		
A. Is confidential information submitted in conjunction with this application?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VI. Responsible Official (RO)</b>		
A. RO Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) COL James A. Brady		
B. RO Title: Garrison Commander		
C. Employer Name: US Department of the Army		
D. Mailing Address: Bldg 1741 Marshall Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: IMWE-BLS-Z		
F. Telephone No.: (915) 568-2833		
G. Fax No.: (915) 568-0313		
H. Email: james.a.brady12.mil@army.mil		
<b>VII. Technical Contact Identifying Information (Complete if different from RO.)</b>		
A. Technical Contact Name: ( <input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Rita Crites		
B. Technical Contact Title: Air Program Manager		
C. Employer Name: US Department of the Army		
D. Mailing Address: US Army Fort Bliss, DPW Division, Bldg 622 Taylor Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: AMIM-BLP-E, ATTN: Crites		
F. Telephone No.: (915) 568-5396		
G. Fax No.: (915) 568-1333		
H. Email: rita.f.crites1.civ@army.mil		

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 3)**

<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>		
A. State Senator: Cesar Blanco, District 29		
B. State Representative: Art Fierro, District 79		
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
E. Indicate the alternate language(s) in which public notice is required:	Spanish	
<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>		
A. Office/Facility Name:		
B. Physical Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
C. Physical Location:		
D. Contact Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)		
E. Telephone No.:		
<b>X. Application Area Information</b>		
A. Area Name: US Army Fort Bliss		
B. Physical Address: 1733 Pleasonton Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
C. Physical Location:		
<b>Comprised of 1.12 million acres in Texas and New Mexico; covers three counties: El Paso, Dona Ana and Otero.</b>		
D. Nearest City: El Paso		
E. State: Texas		
F. ZIP Code: 79916		



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)**

<b>X. Application Area Information (continued)</b>		
<b>G.</b> Latitude (nearest second):	31°48'0"	
<b>H.</b> Longitude (nearest second):	106°25'0"	
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<b>J.</b> Indicate the estimated number of emission units in the application area:	2,194	
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<b>XI. Public Notice</b> (Complete this section for SOP Applications and Acid Rain Permit Applications only.)		
<b>A.</b> Name of public place to view application and draft permit: Mickelson Community Library		
<b>B.</b> Physical Address: Sheridan Road, Bldg 2E		
City: Fort Bliss		ZIP Code: 79916
<b>C.</b> Contact Person (Someone who will answer questions from the public, during the public notice period):		
( <input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Rita Crites		
<b>D.</b> Contact Mailing Address: US Army Fort Bliss, DPW Environmental Division, Bldg 622 Taylor Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
<b>E.</b> Internal Mail Code: AMIM-BLP-E, ATTN: Crites		
<b>F.</b> Telephone No.: (915) 568-5396		
<b>XII. Delinquent Fees and Penalties</b>		
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."		
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>		
<b>XIII. Designated Representative (DR) Identifying Information</b>		
<b>A.</b> DR Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)		
<b>B.</b> DR Title:		
<b>C.</b> Employer Name:		
<b>D.</b> Mailing Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:



Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

**XIII. Designated Representative (DR) Identifying Information** *(continued)*

E. Internal Mail Code:

F. Telephone No.:

G. Fax No.:

H. Email:

**XIV. Alternate Designated Representative (ADR) Identifying Information**

A. ADR Name: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

B. ADR Title:

C. Employer Name:

D. Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

E. Internal Mail Code:

F. Telephone No.:

G. Fax No.:

H. Email:

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### **4.1.3 Form OP-2**

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### 4.1.3 Form OP-2

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1**

<b>Date:</b>	11/29/2021							
<b>Permit No.:</b>	O-2865							
<b>Regulated Entity No.:</b>	RN 100210095							
<b>Company Name:</b>	CN 600126262							
<b>For Submissions to EPA</b>								
Has a copy of this application been submitted (or is being submitted) to EPA?								X YES <input type="checkbox"/> NO
<b>I. Application Type</b>								
Indicate the type of application:								
X Renewal		<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)						
<input type="checkbox"/> Significant Revision		<input type="checkbox"/> Revision Requesting Prior Approval		<input type="checkbox"/> Administrative Revision		<input type="checkbox"/> Response to Reopening		
<b>II. Qualification Statement</b>								
For SOP Revisions Only The referenced changes qualify for the marked revision type.								X YES <input type="checkbox"/> NO
For GOP Revisions Only The permitted area continues to qualify for a GOP.								<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)</b>								
Indicate all pollutants for which the site is a major source based on the site's potential to emit after the change is operated:								
<b>Pollutant</b>	<b>VOC</b>	<b>NO<sub>x</sub></b>	<b>SO<sub>2</sub></b>	<b>PM<sub>10</sub></b>	<b>CO</b>	<b>Pb</b>	<b>HAPs</b>	<b>Other</b>
Major at the site (YES/NO):	NO	YES	NO	NO	YES	NO	NO	
<b>IV. Reference Only Requirements (For reference only)</b>								
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?								X YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>V. Delinquent Fees and Penalties</b>								
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.								



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
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**Table 2**

Date: 11/29/2021	Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095	
Area Name: US Army Fort Bliss		Company Name: US Department of the Army			Customer Reference No.: 600126262	
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
001	MS-C	NO	AB003	OP-SUMR	106.452	Deleting Unit, Unit has been demolished.
002	MS-C	NO	IC001-03	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
003	MS-C	NO	IC001-08	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
004	MS-C	NO	IC001-09	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
005	MS-C	NO	IC001-13	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
006	MS-C	NO	IC002-26	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
007	MS-C	NO	IC002-29	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
008	MS-C	NO	IC002-37	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
009	MS-C	NO	IC002-38	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
010	MS-C	NO	IC002-40	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
011	MS-C	NO	IC002-46	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
012	MS-C	NO	IC002-47	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
013	MS-C	NO	IC002-48	OP-SUMR	106.511	Deleting Unit, No longer on site.
014	MS-C	NO	IC002-58	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
015	MS-C	NO	IC002-61	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
016	MS-C	NO	IC002-62	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
017	MS-C	NO	IC002-65	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
018	MS-C	NO	IC003-07	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
019	MS-C	NO	IC003-08	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
020	MS-C	NO	IC003-10	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.

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Table 2

Date: 11/29/2021		Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095		
Area Name: US Army Fort Bliss			Company Name: US Department of the Army			Customer Reference No.: 600126262		
I. Description of Revision								
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
021	MS-C	NO	IC003-11	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.		
022	MS-C	NO	IC008	OP-SUMR	PI-1S 101763	Deleting Unit, no longer used in this capacity, now emergency (IC002-53).		
023	MS-C	NO	MO013	OP-SUMR				
024	MS-C	NO	ST010B	OP-SUMR	106.262	Deleting Unit, Unit was never purchased.		
025	MS-C	NO	ST011F	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
026	MS-C	NO	ST011G	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
027	MS-C	NO	ST011H	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
028	MS-C	NO	ST011I	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
029	MS-C	NO	ST011J	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
030	MS-C	NO	ST012C	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
031	MS-C	NO	ST012D	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
032	MS-C	NO	ST012J	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
033	MS-C	NO	ST021	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
034	MS-C	NO	ST021A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
035	MS-C	NO	ST022	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
036	MS-C	NO	ST022A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
037	MS-C	NO	ST028	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
038	MS-C	NO	ST028A	OP-SUMR	106.473	Deleting Unit, Unit was demolished/permanently shutdown.		
039	MS-C	NO	ST029	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
040	MS-C	NO	ST029A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		



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**Table 2**

Date: 11/29/2021	Permit No.: O-2865	Account No.: EE-0024G	Regulated Entity No.: 100210095			
Area Name: US Army Fort Bliss		Company Name: US Department of the Army	Customer Reference No.: 600126262			
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
041	MS-C	NO	ST030	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.
042	MS-C	NO	ST030A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.
043	ADMIN-A	NO	IC001-15	OP-SUMR	106.511	Update to Name/Description
044	ADMIN-A	NO	IC001-16	OP-SUMR	106.511	Update to Name/Description
045	ADMIN-A	NO	IC001-17	OP-SUMR	106.511	Update to Name/Description
046	ADMIN-A	NO	IC002-16	OP-SUMR	106.511	Update to Name/Description
047	ADMIN-A	NO	IC002-30	OP-SUMR	106.511	Update to Name/Description
048	ADMIN-A	NO	IC002-31	OP-SUMR	106.511	Update to Name/Description
049	ADMIN-A	NO	IC002-41	OP-SUMR	106.511	Update to Name/Description
050	ADMIN-A	NO	IC002-42	OP-SUMR	106.511	Update to Name/Description
051	ADMIN-A	NO	IC002-44	OP-SUMR	106.511	Update to Name/Description
052	ADMIN-A	NO	IC002-45	OP-SUMR	106.511	Update to Name/Description
053	ADMIN-A	NO	IC002-54	OP-SUMR	106.511	Update to Name/Description
054	ADMIN-A	NO	IC002-55	OP-SUMR	106.511	Update to Name/Description
055	ADMIN-A	NO	IC002-56	OP-SUMR	106.511	Update to Name/Description
056	ADMIN-A	NO	IC002-57	OP-SUMR	106.511	Update to Name/Description
057	ADMIN-A	NO	IC002-59	OP-SUMR	106.511	Update to Name/Description
058	ADMIN-A	NO	IC002-60	OP-SUMR	106.511	Update to Name/Description
059	ADMIN-A	NO	IC002-63	OP-SUMR	106.511	Update to Name/Description
060	ADMIN-A	NO	IC003-02	OP-SUMR	106.511	Update to Name/Description
061	ADMIN-A	NO	IC002-59	OP-SUMR	106.511	Update to Name/Description

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**Table 2**

Date: 11/29/2021	Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095	
Area Name: US Army Fort Bliss		Company Name: US Department of the Army			Customer Reference No.: 600126262	
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
062	ADMIN-A	NO	SU005	OP-SUMR	106.261	Update to FIN/EPN ID/ Name/Description
063	ADMIN-A	NO	SU006	OP-SUMR	106.454	Update to FIN/EPN ID/ Name/Description
064	SIG-A	YES	EC007	OP-UA6	106.183	New WBAMC Hospital Steam Boilers
065	SIG-A	YES	IC001-18	OP-UA2	106.511	New Natural Gas Emergency Generator
066	SIG-A	YES	IC001-19	OP-UA2	106.511	New Natural Gas Emergency Generator
067	SIG-A	YES	IC001-20	OP-UA2	106.511	New Natural Gas Emergency Generator
068	SIG-A	YES	IC002-66	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
069	SIG-A	YES	IC002-67	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
070	SIG-A	YES	IC002-68	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
071	SIG-A	YES	IC002-69	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
072	SIG-A	YES	IC002-70	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
073	SIG-A	YES	IC002-71	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
074	SIG-A	YES	IC002-72	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
075	SIG-A	YES	IC002-73	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
076	SIG-A	YES	IC002-74	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
077	SIG-A	YES	IC002-75	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
078	SIG-A	YES	IC002-76	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
079	SIG-A	YES	IC002-77	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
080	SIG-A	YES	IC003-19	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
081	SIG-A	YES	IC003-20	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
082	SIG-A	YES	IC003-21	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp



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**Federal Operating Permit Program**  
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**Table 2**

Date: 11/29/2021	Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095	
Area Name: US Army Fort Bliss		Company Name: US Department of the Army			Customer Reference No.: 600126262	
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
083	SIG-A	YES	IC003-22	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
084	SIG-A	YES	IC003-23	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
085	SIG-A	YES	IC003-24	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
086	SIG-A	YES	IC003-26	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
087	SIG-A	YES	IC003-27	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
088	SIG-A	YES	IC003-28	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
089	SIG-A	YES	IC003-29	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
090	SIG-A	YES	LR005	OP-UA4	106.472	New Jet Fuel Loading Rack
091	SIG-A	YES	LR006	OP-UA4	106.472	New Jet Fuel Loading Rack
092	SIG-A	YES	LR007	OP-UA4	106.473	New Gasoline Loading Rack
093	SIG-A	YES	LR008	OP-UA4	106.472	New Diesel Loading Rack
094	SIG-A	YES	LR009	OP-UA4	106.473	New Gasoline/E-85 Loading Rack
095	SIG-A	YES	LR010	OP-UA4	106.472	New Jet Fuel Loading Rack
096	SIG-A	YES	ST011K	OP-UA3	106.511	New Jet Fuel Storage Tank
097	SIG-A	YES	ST011L	OP-UA3	106.511	New Jet Fuel Storage Tank
098	SIG-A	YES	ST031A	OP-UA3	106.472	New Jet Fuel Storage Tank
099	SIG-A	YES	ST031B	OP-UA3	106.472	New Jet Fuel Storage Tank
100	SIG-A	YES	ST031C	OP-UA3	106.472	New Jet Fuel Storage Tank
101	SIG-A	YES	ST031D	OP-UA3	106.472	New Jet Fuel Storage Tank
102	SIG-A	YES	ST031E	OP-UA3	106.472	New Jet Fuel Storage Tank
103	SIG-A	YES	ST032	OP-UA4	106.412	New Fuel Dispensing Station

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**Table 2**

Date: 11/29/2021	Permit No.: O-2865	Account No.: EE-0024G	Regulated Entity No.: 100210095			
Area Name: US Army Fort Bliss	Company Name: US Department of the Army		Customer Reference No.: 600126262			
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
104	SIG-A	YES	ST032A	OP-UA3	106.473	New Gasoline Storage Tank
105	SIG-A	YES	ST032B	OP-UA3	106.472	New Diesel Storage Tank
106	SIG-A	YES	ST032C	OP-UA3	106.473	New Gasoline E-85 Storage Tank
107	SIG-A	YES	ST032D	OP-UA3	106.472	New Jet Fuel Storage Tank

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3**

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#### **4.1.4 Form OP-SUMR**

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#### 4.1.4 Form OP-SUMR

Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary Revisions  
Form OP-SUMR (Page 1)

Table 1

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
D	001	AB003	OP-SUMR	DOSS PORTABLE ABRASIVE BLASTING UNIT		106.452/03/14/1997	
D	002	IC001-03	OP-SUMR	NG EM RICE IC001 BLDG 56B		106.511/09/04/2000	
D	003	IC001-08	OP-SUMR	NG EM RICE IC001 BLDG 6905		106.511/09/04/2000	
D	004	IC001-09	OP-SUMR	NG EM RICE IC001 BLDG 6942		106.511/09/04/2000	
D	005	IC001-13	OP-SUMR	NG EM RICE IC001 BLDG 20930		106.511/09/04/2000	
D	006	IC002-26	OP-SUMR	DIES EM RICE IC002 BLDG 11115		106.511/09/04/2000	
D	007	IC002-29	OP-SUMR	DIES EM RICE IC002 BLDG 11207		106.511/09/04/2000	
D	008	IC002-37	OP-SUMR	DIES EM RICE IC002 BLDG 11556		106.511/09/04/2000	
D	009	IC002-38	OP-SUMR	DIES EM RICE IC002 BLDG 11603		106.511/09/04/2000	
D	010	IC002-40	OP-SUMR	DIES EM RICE IC002 BLDG 13480		106.511/09/04/2000	

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**Table 1**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>11/29/2021</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
D	011	IC002-46	OP-SUMR	DIES EM RICE IC002 BLDG 20184-01		106.511/09/04/2000	
D	012	IC002-47	OP-SUMR	DIES EM RICE IC002 BLDG 20184-02		106.511/09/04/2000	
D	013	IC002-48	OP-SUMR	DIES EM RICE IC002 BLDG 20184-03		106.511/09/04/2000	
D	014	IC002-58	OP-SUMR	DIES EM RICE IC002 BLDG 20588		106.511/09/04/2000	
D	015	IC002-61	OP-SUMR	DIES EM RICE IC002 BLDG 21100-02		106.511/09/04/2000	
D	016	IC002-62	OP-SUMR	DIES EM RICE IC002 BLDG 21200-01		106.511/09/04/2000	
D	017	IC002-65	OP-SUMR	DIES EM RICE IC002 BLDG 7150		106.511/09/04/2000	
D	018	IC003-07	OP-SUMR	DIES EM RICE IC003 BLDG 7781-01		106.511/09/04/2000	
D	019	IC003-08	OP-SUMR	DIES EM RICE IC003 BLDG 7781-02		106.511/09/04/2000	
D	020	IC003-10	OP-SUMR	DIES EM RICE IC003 BLDG 11055-03		106.511/09/04/2000	



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**Table 1**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>11/29/2021</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
D	021	IC003-11	OP-SUMR	DIES EM RICE IC003 BLDG 11205		106.511/09/04/2000	
D	022	IC008	OP-SUMR	ENLISTED DINING PEAK SHAVING GENERATOR		105636	
D	023	MO013	OP-SUMR	PAINT/WATER EVAPORATOR		106.262/11/01/2003	
D	024	ST010B	OP-SUMR	SITE WIDE GASOLINE TANK B - BLDG 2656		106.478/06/14/1997	
D	025	ST011F	OP-SUMR	SITE WIDE JP-8 STORAGE TANK G - BLDG 2656		106.478/06/14/1997	
D	026	ST011G	OP-SUMR	SITE WIDE JP-8 STORAGE TANK G - BLDG 2491		106.478/06/14/1997	
D	027	ST011H	OP-SUMR	SITE WIDE JP-8 STORAGE TANK H - BLDG 2491		106.478/06/14/1997	
D	028	ST011I	OP-SUMR	SITE WIDE JP-8 STORAGE TANK I - BLDG 2491		106.472/03/14/1997	
D	029	ST011J	OP-SUMR	SITE WIDE JP-8 STORAGE TANK J - BLDG 2491		106.472/03/14/1997	
D	030	ST012C	OP-SUMR	SITE WIDE DIESEL STORAGE TANK C - BLDG 11304		106.478/06/14/1997	



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**Table 1**

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
D	031	ST012D	OP-SUMR	SITE WIDE DIESEL STORAGE TANK D - BLDG 11107		106.478/06/14/1997	
D	032	ST012J	OP-SUMR	SITE WIDE DIESEL STORAGE TANK J - BLDG 11182		106.472/03/14/1997	
D	033	ST021	OP-SUMR	DOL DIESEL FUELING STATION		106.412/09/04/2000	
D	034	ST021A	OP-SUMR	DOL DIESEL STORAGE TANK A - BLDG 2642		106.472/03/14/1997	
D	035	ST022	OP-SUMR	DOL JP-8 FUELING STATION		106.412/09/04/2000	
D	036	ST022A	OP-SUMR	DOL JP-8 STORAGE TANK A - BLDG 2642		106.472/03/14/1997	
D	037	ST028	OP-SUMR	FORT BLISS FIRE DEPT. GASOLINE FUELING STATION		106.412/09/04/2000	
D	038	ST028A	OP-SUMR	FB FIRE DEPT GASOLINE STORAGE TANK A - BLDG 2656		106.473/03/14/1997	
D	039	ST029	OP-SUMR	FORT BLISS FIRE DEPT. DIESEL FUELING STATION		106.412/09/04/2000	
D	040	ST029A	OP-SUMR	FB FIRE DEPT DIESEL STORAGE TANK A - BLDG 2656		106.472/03/14/1997	

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Table 1

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
D	041	ST030	OP-SUMR	FORT BLISS FIRE DEPT. JP-8 FUELING STATION		106.412/09/04/2000	
D	042	ST030A	OP-SUMR	FB FIRE DEPT JP-8 STORAGE TANK A - BLDG 2656		106.472/03/14/1997	
	043	IC001-15	OP-SUMR	NG EM RICE IC001 BLDG 11253		106.511/09/04/2000	
	044	IC001-16	OP-SUMR	NG EM RICE IC001 BLDG 11270		106.511/09/04/2000	
	045	IC001-17	OP-SUMR	NG EM RICE IC001 BLDG 6905		106.511/09/04/2000	
	046	IC002-16	OP-SUMR	DIES EM RICE IC002 BLDG 5407		106.511/09/04/2000	
	047	IC002-30	OP-SUMR	DIES EM RICE IC002 BLDG 11212E		106.511/09/04/2000	
	048	IC002-31	OP-SUMR	DIES EM RICE IC002 BLDG 11212W		106.511/09/04/2000	
	049	IC002-41	OP-SUMR	DIES EM RICE IC002 BLDG 13479A		106.511/09/04/2000	
	050	IC002-42	OP-SUMR	DIES EM RICE IC002 BLDG 13479B		106.511/09/04/2000	

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Table 1

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
	051	IC002-44	OP-SUMR	DIES EM RICE IC002 BLDG 20100A		106.511/09/04/2000	
	052	IC002-45	OP-SUMR	DIES EM RICE IC002 BLDG 20100B		106.511/09/04/2000	
	053	IC002-54	OP-SUMR	DIES EM RICE IC002 BLDG 20400A		106.511/09/04/2000	
	054	IC002-55	OP-SUMR	DIES EM RICE IC002 BLDG 20400B		106.511/09/04/2000	
	055	IC002-56	OP-SUMR	DIES EM RICE IC002 BLDG 20500A		106.511/09/04/2000	
	056	IC002-57	OP-SUMR	DIES EM RICE IC002 BLDG 20500B		106.511/09/04/2000	
	057	IC002-59	OP-SUMR	DIES EM RICE IC002 BLDG 21000		106.511/09/04/2000	
	058	IC002-60	OP-SUMR	DIES EM RICE IC002 BLDG 21100A		106.511/09/04/2000	
	059	IC002-63	OP-SUMR	DIES EM RICE IC002 BLDG 21200B		106.511/09/04/2000	
	060	IC003-02	OP-SUMR	DIES EM RICE IC003 BLDG 6995		106.511/09/04/2000	



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary Revisions  
Form OP-SUMR (Page 1)**

**Table 1**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>11/29/2021</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
	061	IC002-59	OP-SUMR	DIES EM RICE IC002 BLDG 21000		106.511/09/04/2000	
	062	SU005	OP-SUMR	ETHANOL DISTILLER AT WBAMC HOSPITAL		106.261/11/001/2003	
	063	SU006	OP-SUMR	CLARUS DEGREASERS AT CAB BLDG 13400		106.454/03/14/1997	
A	064	EC007	OP-UA6	WBAMC STEAM BOILERS BLDG 18505		106.183/09/04/2000	
A	065	IC001-18	OP-UA2	NG EM RICE IC001 BLDG 13479		106.511/09/04/2000	
A	066	IC001-19	OP-UA2	NG EM RICE IC001 BLDG 18502		106.511/09/04/2000	
A	067	IC001-20	OP-UA2	NG EM RICE IC001 BLDG 13488		106.511/09/04/2000	
A	068	IC002-66	OP-UA2	DIES EM RICE IC002 BLDG 1620		106.511/09/04/2000	
A	069	IC002-67	OP-UA2	DIES EM RICE IC002 BLDG 6920		106.511/09/04/2000	
A	070	IC002-68	OP-UA2	DIES EM RICE IC002 BLDG 56B		106.511/09/04/2000	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary Revisions  
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**Table 1**

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
A	071	IC002-69	OP-UA2	DIES EM RICE IC002 BLDG 23005		106.511/09/04/2000	
A	072	IC002-70	OP-UA2	DIES EM RICE IC002 BLDG 11055-03		106.511/09/04/2000	
A	073	IC002-71	OP-UA2	DIES EM RICE IC002 BLDG 11115		106.511/09/04/2000	
A	074	IC002-72	OP-UA2	DIES EM RICE IC002 BLDG 11169		106.511/09/04/2000	
A	075	IC002-73	OP-UA2	DIES EM RICE IC002 BLDG 11603N		106.511/09/04/2000	
A	076	IC002-74	OP-UA2	DIES EM RICE IC002 BLDG 18505		106.511/09/04/2000	
A	077	IC002-75	OP-UA2	DIES EM RICE IC002 BLDG 18505		106.511/09/04/2000	
A	078	IC002-76	OP-UA2	DIES EM RICE IC002 BLDG 18521		106.511/09/04/2000	
A	079	IC002-77	OP-UA2	DIES EM RICE IC002 BLDG 11207		106.511/09/04/2000	
A	080	IC003-19	OP-UA2	DIES EM RICE IC003 BLDG 21100B		106.511/09/04/2000	

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Federal Operating Permit Program  
Individual Unit Summary Revisions  
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Table 1

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
A	081	IC003-20	OP-UA2	DIES EM RICE IC003 BLDG 21200A		106.511/09/04/2000	
A	082	IC003-21	OP-UA2	DIES EM RICE IC003 BLDG 13480		106.511/09/04/2000	
A	083	IC003-22	OP-UA2	DIES EM RICE IC003 BLDG 11603		106.511/09/04/2000	
A	084	IC003-23	OP-UA2	DIES EM RICE IC003 BLDG 7781A-1		106.511/09/04/2000	
A	085	IC003-24	OP-UA2	DIES EM RICE IC003 BLDG 7781A-2		106.511/09/04/2000	
A	086	IC003-26	OP-UA2	DIES EM RICE IC003 BLDG 18505-1		106.511/09/04/2000	
A	087	IC003-27	OP-UA2	DIES EM RICE IC003 BLDG 18505-2		106.511/09/04/2000	
A	088	IC003-28	OP-UA2	DIES EM RICE IC003 BLDG 18505-3		106.511/09/04/2000	
A	089	IC003-29	OP-UA2	DIES EM RICE IC003 BLDG 18505-4		106.511/09/04/2000	
A	090	LR005	OP-UA4	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467		106.412/09/04/2000	



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Federal Operating Permit Program  
Individual Unit Summary Revisions  
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**Table 1**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>11/29/2021</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
A	091	LR006	OP-UA4	IBCT COCO JET FUEL LOADING BLDG 23005		106.412/09/04/2000	
A	092	LR007	OP-UA4	IBCT COCO GASOLINE LOADING BLDG 23005		106.412/09/04/2000	
A	093	LR008	OP-UA4	IBCT COCO DIESEL LOADING BLDG 23005		106.412/09/04/2000	
A	094	LR009	OP-UA4	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005		106.412/09/04/2000	
A	095	LR010	OP-UA4	IBCT COCO JET FUEL LOADING BLDG 23005		106.412/09/04/2000	
A	096	ST011K	OP-UA3	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527		106.472/09/04/2000	
A	097	ST011L	OP-UA3	SITE WIDE JET FUEL STORAGE TANK L - BLDG 11055		106.472/09/04/2000	
A	098	ST031A	OP-UA3	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005		106.472/09/04/2000	
A	099	ST031B	OP-UA3	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005		106.472/09/04/2000	
A	100	ST031C	OP-UA3	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005		106.472/09/04/2000	

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**Table 1**

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
A	101	ST031D	OP-UA3	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005		106.472/09/04/2000	
A	102	ST031E	OP-UA3	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005		106.472/09/04/2000	
A	103	ST032	OP-UA4	IBCT COCO FUEL DISPENSING STATION - BLDG 23005		106.412/09/04/2000	
A	104	ST032A	OP-UA3	IBCT COCO STORAGE TANK A - GASOLINE - BLDG 23005		106.473/09/04/2000	
A	105	ST032B	OP-UA3	IBCT COCO STORAGE TANK B - DIESEL - BLDG 23005		106.472/09/04/2000	
A	106	ST032C	OP-UA3	IBCT COCO STORAGE TANK C - GASOLINE/E85 - BLDG 23005		106.473/09/04/2000	
A	107	ST032D	OP-UA3	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005		106.472/09/04/2000	



## 4.2 Unit Attribute Forms

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## **4.2.1 Form OP-UA2**

#### 4.2.1 Form OP-UA2

**Stationary Reciprocating Internal Combustion Engine Attributes**

**Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary  
Reciprocating Internal Combustion Engines**

<b>Date:</b>	11/29/2021
<b>Permit No:</b>	O-2865
<b>Regulated Entity No:</b>	RN 100210095

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
IC001-18	63ZZZZ-IC001-18	AREA	100-250	06+			
IC001-19	63ZZZZ-IC001-19	AREA	100-250	06+			
IC001-20	63ZZZZ-IC001-20	AREA	500+	06+			
IC002-66	63ZZZZ-IC002-66	AREA	100-250	06+			
IC002-67	63ZZZZ-IC002-67	AREA	100-	02-	NO	EMER-A	CI
IC002-68	63ZZZZ-IC002-68	AREA	300-500	06+			
IC002-69	63ZZZZ-IC002-69	AREA	100-250	06+			
IC002-70	63ZZZZ-IC002-70	AREA	100-250	02-	NO	EMER-A	CI
IC002-71	63ZZZZ-IC002-71	AREA	300-500	06+			
IC002-72	63ZZZZ-IC002-72	AREA	100-250	06+			
IC002-73	63ZZZZ-IC002-73	AREA	250-300	06+			
IC002-74	63ZZZZ-IC002-74	AREA	250-300	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes**

**Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary  
Reciprocating Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>HAP Source</b>	<b>Brake HP</b>	<b>Construction/ Reconstruction Date</b>	<b>Nonindustrial Emergency Engine</b>	<b>Service Type</b>	<b>Stationary RICE Type</b>
IC002-75	63ZZZZ-IC002-75	AREA	500+	06+			
IC002-76	63ZZZZ-IC002-76	AREA	300-500	06+			
IC002-77	63ZZZZ-IC002-77	AREA	300-500	06+			
IC003-19	63ZZZZ-IC003-19	AREA	500+	06+			
IC003-20	63ZZZZ-IC003-20	AREA	500+	06+			
IC003-21	63ZZZZ-IC003-21	AREA	500+	02-06	NO	EMER-A	CI
IC003-22	63ZZZZ-IC003-22	AREA	500+	02-	NO	EMER-A	CI
IC003-23	63ZZZZ-IC003-23	AREA	500+	06+			
IC003-24	63ZZZZ-IC003-24	AREA	500+	06+			
IC003-26	63ZZZZ-IC003-26	AREA	500+	06+			
IC003-27	63ZZZZ-IC003-27	AREA	500+	06+			
IC003-28	63ZZZZ-IC003-28	AREA	500+	06+			



**Stationary Reciprocating Internal Combustion Engine Attributes**

**Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary  
Reciprocating Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>HAP Source</b>	<b>Brake HP</b>	<b>Construction/ Reconstruction Date</b>	<b>Nonindustrial Emergency Engine</b>	<b>Service Type</b>	<b>Stationary RICE Type</b>
IC003-29	63ZZZZ-IC003-29	AREA	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes**

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**Federal Operating Permit Program**

**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/Modification Date	Test Cell	National Security	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
IC001-18	60JJJJ-IC001-18	YES	NO	NO	NO	100-130E	NATGAS			CON
IC001-19	60JJJJ-IC001-19	YES	NO	NO	NO	100-130E	NATGAS			CON
IC001-20	60JJJJ-IC001-20	YES	NO	NO	NO	500+E	NATGAS			CON

**Stationary Reciprocating Internal Combustion Engine Attributes**

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**Federal Operating Permit Program**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
IC001-18	60JJJJ-IC001-18	N0109+E		YES	YES		EMERG		
IC001-19	60JJJJ-IC001-19	N0109+E		YES	YES		EMERG		
IC001-20	60JJJJ-IC001-20	N0710+E		YES	YES		EMERG		



**Stationary Reciprocating Internal Combustion Engine Attributes  
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**Federal Operating Permit Program**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Applicability Date</b>	<b>Exemptions</b>	<b>Service</b>	<b>Commencing</b>	<b>Manufacture Date</b>
IC002-66	60IIII-IC002-66	2005+	NONE	FIRE	CON	0706+
IC002-67	60IIII-IC002-67	2005-				
IC002-68	60IIII-IC002-68	2005+	NONE	EMERG	CON	0406+
IC002-69	60IIII-IC002-69	2005+	NONE	EMERG	CON	0406+
IC002-70	60IIII-IC002-70	2005-				
IC002-71	60IIII-IC002-71	2005+	NONE	EMERG	CON	0406+
IC002-72	60IIII-IC002-72	2005+	NONE	EMERG	CON	0406+
IC002-73	60IIII-IC002-73	2005+	NONE	EMERG	CON	0406+
IC002-74	60IIII-IC002-74	2005+	NONE	EMERG	CON	0406+
IC002-75	60IIII-IC002-75	2005+	NONE	EMERG	CON	0406+
IC002-76	60IIII-IC002-76	2005+	NONE	EMERG	CON	0406+
IC002-77	60IIII-IC002-77	2005+	NONE	EMERG	CON	0406+
IC003-19	60IIII-IC003-19	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes  
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**Federal Operating Permit Program**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Applicability Date</b>	<b>Exemptions</b>	<b>Service</b>	<b>Commencing</b>	<b>Manufacture Date</b>
IC003-20	60IIII-IC003-20	2005+	NONE	EMERG	CON	0406+
IC003-21	60IIII-IC003-21	2005+	NONE	EMERG	CON	0406-
IC003-22	60IIII-IC003-22	2005-				
IC003-23	60IIII-IC003-23	2005+	NONE	EMERG	CON	0406+
IC003-24	60IIII-IC003-24	2005+	NONE	EMERG	CON	0406+
IC003-26	60IIII-IC003-26	2005+	NONE	EMERG	CON	0406+
IC003-27	60IIII-IC003-27	2005+	NONE	EMERG	CON	0406+
IC003-28	60IIII-IC003-28	2005+	NONE	EMERG	CON	0406+
IC003-29	60IIII-IC003-29	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes**

**Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Diesel</b>	<b>AES No.</b>	<b>Displacement</b>	<b>Generator Set</b>	<b>Model Year</b>	<b>Install Date</b>
IC002-66	60IIII-IC002-66	DIESEL		10-		2010	
IC002-67	60IIII-IC002-67						
IC002-68	60IIII-IC002-68	DIESEL		10-CS		2017+	
IC002-69	60IIII-IC002-69	DIESEL		10-CS		2015	
IC002-70	60IIII-IC002-70						
IC002-71	60IIII-IC002-71	DIESEL		10-CS		2017+	
IC002-72	60IIII-IC002-72	DIESEL		10-CS		2011	
IC002-73	60IIII-IC002-73	DIESEL		10-CS		2017+	
IC002-74	60IIII-IC002-74	DIESEL		10-CS		2017+	
IC002-75	60IIII-IC002-75	DIESEL		10-CS		2017+	
IC002-76	60IIII-IC002-76	DIESEL		10-CS		2017+	
IC002-77	60IIII-IC002-77	DIESEL		10-CS		2017+	
IC003-19	60IIII-IC003-19	DIESEL		10-CS		2010	

# Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 11)

## Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

### Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Date:	11/29/2021
Permit No:	O-2865
Regulated Entity No:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
IC003-20	60IIII-IC003-20	DIESEL		10-CS		2010	
IC003-21	60IIII-IC003-21						
IC003-22	60IIII-IC003-22						
IC003-23	60IIII-IC003-23	DIESEL		10-CS		2014	
IC003-24	60IIII-IC003-24	DIESEL		10-CS		2014	
IC003-26	60IIII-IC003-26	DIESEL		10-CS		2014	
IC003-27	60IIII-IC003-27	DIESEL		10-CS		2014	
IC003-28	60IIII-IC003-28	DIESEL		10-CS		2014	
IC003-29	60IIII-IC003-29	DIESEL		10-CS		2014	



# Stationary Reciprocating Internal Combustion Engine Attributes

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## Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

### Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Date:	11/29/2021
Permit No:	O-2865
Regulated Entity No:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	Standards	Compliance Option	PM Compliance	Options
IC002-66	60IIII-IC002-66	F75-130		YES	MANU YES		2650-
IC002-67	60IIII-IC002-67						
IC002-68	60IIII-IC002-68	E560-2237		YES	PURCH		
IC002-69	60IIII-IC002-69	E130-368		YES	PURCH		
IC002-70	60IIII-IC002-70						
IC002-71	60IIII-IC002-71	E368-560		YES	PURCH		
IC002-72	60IIII-IC002-72	E130-368		YES	PURCH		
IC002-73	60IIII-IC002-73	E368-560		YES	PURCH		
IC002-74	60IIII-IC002-74	E368-560		YES	PURCH		
IC002-75	60IIII-IC002-75	E368-560		YES	PURCH		
IC002-76	60IIII-IC002-76	E560-2237		YES	PURCH		
IC002-77	60IIII-IC002-77	E130-368		YES	PURCH		
IC003-19	60IIII-IC003-19	E560-2237		YES	PURCH		

TCEQ-10003 (APD-ID 28v1.0, Revised 05/21) OP-UA2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 08/17)

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 12)**

**Federal Operating Permit Program**

**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	11/29/2021
<b>Permit No:</b>	O-2865
<b>Regulated Entity No:</b>	RN 100210095

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	Standards	Compliance Option	PM Compliance	Options
IC003-20	60IIII-IC003-20	E560-2237		YES	PURCH		
IC003-21	60IIII-IC003-21						
IC003-22	60IIII-IC003-22						
IC003-23	60IIII-IC003-23	E560-2237		YES	PURCH		
IC003-24	60IIII-IC003-24	E560-2237		YES	PURCH		
IC003-26	60IIII-IC003-26	E2237+		YES	PURCH		
IC003-27	60IIII-IC003-27	E2237+		YES	PURCH		
IC003-28	60IIII-IC003-28	E2237+		YES	PURCH		
IC003-29	60IIII-IC003-29	E2237+		YES	PURCH		

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### **4.2.2 Form OP-UA3**

#### 4.2.2 Form OP-UA3



**Texas Commission on Environmental Quality  
Storage Tank/Vessel Attributes  
Form OP-UA3 (Page 3)**

**Federal Operating Permit Program**

**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)  
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels  
(Including Petroleum Liquid Storage Vessels)**

<b>Date:</b>	11/29/2021
<b>Permit No.:</b>	O-2865
<b>Regulated Entity No.:</b>	RN 100210095

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	Maximum TVP	Storage Vessel Description	AMEL ID No.	Reid Vapor Pressure	Control Device ID No.
ST011K	60Kb	PTLQ-3	10K-					
ST011L	60Kb	PTLQ-3	10K-					
ST031A	60Kb	PTLQ-3	40K+	0.5-				
ST031B	60Kb	PTLQ-3	40K+	0.5-				
ST031C	60Kb	PTLQ-3	40K+	0.5-				
ST031D	60Kb	PTLQ-3	40K+	0.5-				
ST031E	60Kb	GASSTN						
ST032A	60Kb	GASSTN						
ST032B	60Kb	GASSTN						
ST032C	60Kb	GASSTN						
ST032D	60Kb	GASSTN						

Texas Commission on Environmental Quality  
Storage Tank/Vessel Attributes  
Form OP-UA3 (Page 4)  
Federal Operating Permit Program  
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter B: Storage of Volatile Organic Compounds (VOCs)

Date:	11/29/2021
Permit No.:	O-2865
Regulated Entity No.:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
ST011K	R115	NO		VOC1	A1K-			
ST011L	R115	NO		VOC1	A1K-			
ST031A	R115	NO		VOC1	A40K+			
ST031B	R115	NO		VOC1	A40K+			
ST031C	R115	NO		VOC1	A40K+			
ST031D	R115	NO		VOC1	A40K+			
ST031E	R115	NO		VOC1	A40K+			
ST032A	R115	NO		GASMV	A25K-			
ST032B	R115	NO		VOC1	A1-25K			
ST032C	R115	NO		GASMV	A25K-			
ST032D	R115	NO		VOC1	A1-25K			

Texas Commission on Environmental Quality  
Storage Tank/Vessel Attributes  
Form OP-UA3 (Page 5)  
Federal Operating Permit Program  
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter B: Storage of Volatile Organic Compounds (VOCs)

Date:	11/29/2021
Permit No.:	O-2865
Regulated Entity No.:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
ST011K	R115							
ST011L	R115							
ST031A	R115		SFP1	1-				
ST031B	R115		SFP1	1-				
ST031C	R115		SFP1	1-				
ST031D	R115		SFP1	1-				
ST031E	R115		SFP1	1-				
ST032A	R115							
ST032B	R115		SFP1	1-				
ST032C	R115							
ST032D	R115		SFP1	1-				

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 62)**  
**Federal Operating Permit Program**  
**Table 23a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**  
**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category:**  
**Gasoline Dispensing Facilities**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

Unit ID No.	SOP Index No.	Monthly Throughput	Capacity	Fill Pipe	Installed	Submerged Fill
ST032A	63CCCCC	10K-	2000+			
ST032C	63CCCCC	10K-	2000+			



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### **4.2.3 Form OP-UA4**

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### 4.2.3 Form OP-UA4

**Texas Commission on Environmental Quality  
Loading/Unloading Operations Attributes  
Form OP-UA04 (Page 1)**

**Federal Operating Permit Program**

**Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter C: Loading and Unloading of Volatile Organic Compounds**

Date	Permit No.:	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
LR005	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
LR006	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
LR007	R115C	OTHER	NONE		GAS1	BOTH	0.5+	20K-	
LR008	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
LR009	R115C	OTHER	NONE		GAS1	BOTH	0.5+	20K-	
LR010	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
ST032	R115C	MOTOR							

**Texas Commission on Environmental Quality  
Loading/Unloading Operations Attributes  
Form OP-UA04 (Page 15)**

**Federal Operating Permit Program**

**Table 8: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**

Date	Permit No.:	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Monthly Throughput
ST032	63CCCCCC	10K-



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#### **4.2.4 Form OP-UA6**

#### 4.2.4 Form OP-UA6

**Texas Commission on Environmental Quality  
Boiler/Steam Generator/Steam Generating Unit Attributes  
Form OP-UA6 (Page 11)  
Federal Operating Permit Program**

**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)  
Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units**

<b>Date:</b>	11/29/2021
<b>Permit No.:</b>	O-2865
<b>Regulated Entity No.:</b>	RN 100210095

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Other Subparts	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO <sub>2</sub>	ACF Option PM	30% Coal Duct Burner
EC007	60Dc	05+	10-100	NONE	10-30	NG					

**Texas Commission on Environmental Quality  
Boiler/Steam Generator/Steam Generating Unit Attributes  
Form OP-UA6 (Page 12)  
Federal Operating Permit Program**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)  
Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO <sub>2</sub> Inlet	Monitoring Type SO <sub>2</sub> Outlet	Technology Type	43CE-Option	47C-Option
EC007	60DC	NONE	NONE	NONE			



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## 4.2.5 Form OP-U15

#### 4.2.5 Form OP-UA15

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes**  
**Form OP-UA15 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**  
**Subchapter A: Visible Emissions**

<b>Date: 11/29/2021</b>	<b>Permit No.: O-2865</b>	<b>Regulated Entity No.: RN100210095</b>
<b>Area Name: US Army Fort Bliss</b>		<b>Customer Reference No.: CN200126262</b>

<b>Emission Point ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Alternate Opacity Limitation</b>	<b>AOL ID No.</b>	<b>Vent Source</b>	<b>Opacity Monitoring System</b>	<b>Construction Date</b>	<b>Effluent Flow Rate</b>
EC007	R111A1	NO		OTHER	NONE	72+	100-

### 4.3 Potentially Applicable Requirements



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### **4.3.1 Form OP-REQ1**

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#### 4.3.1 Form OP-REQ1

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	11/29/2021
Permit No.:	O-2865
RN No.:	100210095

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

**Form OP-REQ1: Page 1**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**

**A. Visible Emissions**

◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6. If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A



**Texas Commission on Environmental Quality**  
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*For SOP applications, answer ALL questions unless otherwise directed.*

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**Form OP-REQ1: Page 2**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**

**B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**

1. Items a - d determines applicability of any of these requirements based on geographical location.

◆	a. The application area is located within the City of El Paso.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

*If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.*

2. Items a - d determine the specific applicability of these requirements.

◆	a. The application area is subject to 30 TAC § 111.143.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	b. The application area is subject to 30 TAC § 111.145.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is subject to 30 TAC § 111.147.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	d. The application area is subject to 30 TAC § 111.149.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**C. Emissions Limits on Nonagricultural Processes**

◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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*For SOP applications, answer ALL questions unless otherwise directed.*

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**Form OP-REQ1: Page 3**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**

**C. Emissions Limits on Nonagricultural Processes (continued)**

- |    |   |   |
|----|---|---|
| 4. | The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 5. | The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements.<br><i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 6. | All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 7. | The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 8. | The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements.<br><i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 9. | All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**D. Emissions Limits on Agricultural Processes**

- |    |   |   |
|----|---|---|
| 1. | The application area includes agricultural processes subject to 30 TAC § 111.171. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|----|---|---|

**E. Outdoor Burning**

- |   |  |   |
|---|--|---|
| ◆ | 1. Outdoor burning is conducted in the application area.<br><i>If the response to Question I.E.1 is "NO," go to Section II.</i>                    | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| ◆ | 2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.                                   | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| ◆ | 3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| ◆ | 4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.                                      | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |



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**Form OP-REQ1: Page 4**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**

**E. Outdoor Burning (continued)**

◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**

**A. Temporary Fuel Shortage Plan Requirements**

1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
----	---	---

**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**

**A. Applicability**

◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---	---

**B. Storage of Volatile Organic Compounds**

◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---	---

**Texas Commission on Environmental Quality**  
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*For SOP applications, answer ALL questions unless otherwise directed.*

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**Form OP-REQ1: Page 5**

**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**C. Industrial Wastewater**

- |    |  |   |
|----|--|---|
| 1. | The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140.<br><i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. | The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area.<br><i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>      | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 3. | The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater).<br><i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>        | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 4. | The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons).<br><i>If the response to Question III.C.4 is "YES," go to Section III.D.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 5. | The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 6. | The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 7. | The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**D. Loading and Unloading of VOCs**

- |   |  |   |
|---|--|---|
| ◆ | 1. The application area includes VOC loading operations.   | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| ◆ | 2. The application area includes VOC transport vessel unloading operations.<br><i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |



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*For SOP applications, answer ALL questions unless otherwise directed.*

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**Form OP-REQ1: Page 6**

**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**D. Loading and Unloading of VOCs (continued)**

◆ 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
--	---

**E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**

◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---

◆ 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
---	---

◆ 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
--	---

◆ 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---

◆ 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
--	---

◆ 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---

◆ 7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
--	---



**Texas Commission on Environmental Quality**  
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*For SOP applications, answer ALL questions unless otherwise directed.*

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**Form OP-REQ1: Page 7**

**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**

◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)</b>		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>	
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)</b>	
◆ 2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
<b>G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities</b>	
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A



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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**H. Control Of Reid Vapor Pressure (RVP) of Gasoline**

◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**

1.	The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
----	--	---

**J. Surface Coating Processes (Complete this section for GOP applications only.)**

◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
---	---	---

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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**K. Cutback Asphalt**

- |    |   |   |
|----|---|---|
| 1. | Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency.<br><i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. | The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.   | <input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> N/A            |
| 3. | Asphalt emulsion is used or produced within the application area.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 4. | The application area is using an alternate control requirement as specified in 30 TAC § 115.513.<br><i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 5. | The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 6. | The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 7. | The applicant using cutback asphalt is a state, municipal, or county agency.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels**

- |   |  |   |
|---|--|---|
| ◆ | 1. The application area includes degassing operations for stationary, marine, and/or transport vessels.<br><i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| ◆ | 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area.<br><i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>       | <input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> N/A            |



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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**

◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

**M. Petroleum Dry Cleaning Systems**

1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))**

- |   |   |
|---|---|
| 1. The application area includes one or more vent gas streams containing HRVOC.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. The application area includes one or more flares that emit or have the potential to emit HRVOC.<br><i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.<br><i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 5. The application area contains pressure relief valves that are not controlled by a flare.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 6. The application area has at least one vent stream which has no potential to emit HRVOC.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**O. Cooling Tower Heat Exchange Systems (HRVOC)**

- |   |   |
|---|---|
| 1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
|---|---|

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**IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**

**A. Applicability**

◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>B. Utility Electric Generation in Ozone Nonattainment Areas</b>		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**

**C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**

◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO <sub>x</sub> before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**D. Adipic Acid Manufacturing**

1.	The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
----	---	--

**E. Nitric Acid Manufacturing - Ozone Nonattainment Areas**

1.	The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
----	--	--

**F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**

◆	1. The application area is located at a site that is a minor source of NO <sub>x</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**

**F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**

◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH <sub>3</sub> ) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	

**G. Utility Electric Generation in East and Central Texas**

	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**

	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**

**A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings**

- |  |   |
|--|---|
| 1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.<br><i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products**

- |  |   |
|--|---|
| 1. The application area manufactures consumer products for sale or distribution in the United States.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products.<br><i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**

**C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**

- |   |   |
|---|---|
| 1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act.<br><i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**

- |   |   |
|---|---|
| 1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.           | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers**

- |  |   |
|--|---|
| 1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States.<br><i>If the response to Question V.E.1 is "NO," go to Section VI.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).                                     | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**

**A. Applicability**

- |   |   |
|---|---|
| ◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.<br><i>If the response to Question VI.A.1 is "NO," go to Section VII.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
|---|---|

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**

- |    |   |   |
|----|---|---|
| 1. | The application area is located at a coal preparation and processing plant.<br><i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. | The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd).<br><i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>                | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. | The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option.<br><i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. | The plant contains an open storage pile, as defined in § 60.251, as an affected facility.<br><i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>                           | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. | The open storage pile was constructed, reconstructed or modified after May 27, 2009.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**

- |   |   |   |
|---|---|---|
| ◆ | 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired.<br><i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| ◆ | 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005.<br><i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |



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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>	
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)</b>	
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals</b>	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions</b>	
◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions (continued)**

◆	4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	

**F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**

1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**

1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**

- |    |   |  |
|----|---|--|
| 3. | The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. | The application area includes non-contact cooling water systems.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 5. | The application area includes individual drain systems.<br><i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>                                     | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 6. | The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. | The application area includes completely closed drain systems.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**

- |   |  |   |
|---|--|---|
| ◆ | 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.H.1 is "N/A," go to Section VII.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| ◆ | 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 4. The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.H.4 is "NO," go to Section VII.I.</i>  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO                                 |

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◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**

◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**

◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**

◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**

◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>Form OP-REQ1: Page 25</b>	
<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)</b>	
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)</b>	
◆ 8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution</b>	
◆ 1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants</b>	
<b>A. Applicability</b>	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>B. Subpart F - National Emission Standard for Vinyl Chloride</b>	
1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)</b>	
◆ 1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**

- |   |   |
|---|---|
| 1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b).<br><i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**E. Subpart M - National Emission Standard for Asbestos**

**Applicability**

- |   |   |
|---|---|
| 1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.<br><i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
|---|---|

**Roadway Construction**

- |   |   |
|---|---|
| 2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

**Manufacturing Commercial Asbestos**

- |  |   |
|--|---|
| 3. The application area includes a manufacturing operation using commercial asbestos.<br><i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| a. Visible emissions are discharged to outside air from the manufacturing operation  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.             | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**E. Subpart M - National Emission Standard for Asbestos (continued)**

***Manufacturing Commercial Asbestos (continued)***

c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO

***Asbestos Spray Application***

4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**E. Subpart M - National Emission Standard for Asbestos (continued)**

**Asbestos Spray Application (continued)**

d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Fabricating Commercial Asbestos**

5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**E. Subpart M - National Emission Standard for Asbestos (continued)**

***Fabricating Commercial Asbestos (continued)***

f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles. ☐ YES ☐ NO

g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals. ☐ YES ☐ NO

***Non-sprayed Asbestos Insulation***

6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying. ☐ YES ☒ NO

***Asbestos Conversion***

7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material. ☐ YES ☒ NO

**F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**

1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process. ☐ YES ☒ NO

**G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**

1. The application area is located at a benzene production facility and/or bulk terminal. ☐ YES ☒ NO

*If the response to Question VII.G.1 is "NO," go to Section VII.H.*

2. The application area includes benzene transfer operations at marine vessel loading racks. ☐ YES ☐ NO

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◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**

3. The application area includes benzene transfer operations at railcar loading racks. ☐ YES ☐ NO

4. The application area includes benzene transfer operations at tank-truck loading racks. ☐ YES ☐ NO

**H. Subpart FF - National Emission Standard for Benzene Waste Operations**

**Applicability**

1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341. ☐ YES ☒ NO

2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). ☐ YES ☒ NO  
*If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.*

3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. ☐ YES ☐ NO  
*If the response to Question VII.H.3 is "YES," go to Section VIII.*

4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). ☐ YES ☐ NO  
*If the response to Question VII.H.4 is "YES," go to Section VIII*

5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. ☐ YES ☐ NO  
*If the response to Question VII.H.5 is "YES," go to Section VIII.*



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 ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**

**Applicability (continued)**

- |   |  |
|---|--|
| 6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.          | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**Waste Stream Exemptions**

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|---|--|
| 8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 11. The application area transfers waste off-site for treatment by another facility.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 12. The application area is complying with 40 CFR § 61.342(d).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 13. The application area is complying with 40 CFR § 61.342(e).<br>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. The application area has facility waste with a flow weighted annual average water content of less than 10%.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**

**Container Requirements**

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|---|--|
| 15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste.<br><i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>         | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**Individual Drain Systems**

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|---|--|
| 18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste.<br><i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>     | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 20. The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |



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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**

**Individual Drain Systems (continued)**

22. The application area has individual drain systems complying with 40 CFR § 61.346(b). ☐ YES ☐ NO  
*If the response to Question VII.H.22 is "NO," go to Question VII.H.25.*

23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation. ☐ YES ☐ NO

24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device. ☐ YES ☐ NO

**Remediation Activities**

25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF. ☐ YES ☐ NO

**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**

**A. Applicability**

◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. ☒ YES ☐ NO  
*See instructions for 40 CFR Part 63 subparts made applicable only by reference.*

**B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**

1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). ☐ YES ☒ NO  
*If the response to Question VIII.B.1 is "NO," go to Section VIII.D.*

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)**

2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater**

***Applicability***

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|---|--|
| 1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|---|--|

*If the response to Question VIII.C.1 is "NO," go to Section VIII.D.*

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| 2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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| 3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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*If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.*

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| 4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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| 5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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*If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.*

***Vapor Collection and Closed Vent Systems***

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| 6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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| 7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|--|--|

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**

***Reloading or Cleaning of Railcars, Tank Trucks, or Barges***

8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. ☐ YES ☐ NO  
*If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.*

9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater. ☐ YES ☐ NO

10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system. ☐ YES ☐ NO

***Transfer Racks***

11. The application area includes Group 1 transfer racks that load organic HAPs. ☐ YES ☐ NO

***Process Wastewater Streams***

12. The application area includes process wastewater streams. ☐ YES ☐ NO  
*If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.*

13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. ☐ YES ☐ NO  
*If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.*

14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii). ☐ YES ☐ NO

15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. ☐ YES ☐ NO  
*If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.*



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<b>Form OP-REQ1: Page 37</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<b>Process Wastewater Streams (continued)</b>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**

***Process Wastewater Streams (continued)***

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|--|--|
| 24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>                                    | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>         | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>      | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**

***Drains***

31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. ☐ YES ☐ NO

*If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.*

32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices. ☐ YES ☐ NO

33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. ☐ YES ☐ NO

34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). ☐ YES ☐ NO

*If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.*

35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). ☐ YES ☐ NO

*If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.*

36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate. ☐ YES ☐ NO

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<b>Form OP-REQ1: Page 40</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)</b>	
<b>Drains (continued)</b>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Gas Streams</b>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks</b>	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**

- |   |   |
|---|---|
| 1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials.<br><i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O.<br><i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>                                   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers**

- |   |   |
|---|---|
| 1. The application area includes industrial process cooling towers.<br><i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**

- |  |   |
|--|---|
| 1. The application area includes a bulk gasoline terminal.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes a pipeline breakout station.<br><i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station.<br><i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**

4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 ( $0.5 \leq ET$ or $EP < 1.0$ ). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP $\geq 1.0$ ). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**

1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning**

- |   |   |
|---|---|
| 1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**

- |  |   |
|--|---|
| 1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units.<br><i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U.<br><i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>               | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**

5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**

**Containers**

11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.

☐ YES ☐ NO

**Drains**

12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.

☐ YES ☐ NO

*If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.*

13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.

☐ YES ☐ NO

14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.

☐ YES ☐ NO

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit.

☐ YES ☐ NO

*If the response to Question VIII.J.15 is "NO," go to Section VIII.K.*

16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12).

☐ YES ☐ NO

*If the response to Question VIII.J.16 is "NO," go to Section VIII.K.*



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**

***Drains (continued)***

- |  |  |
|--|--|
| 17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**

- |  |   |
|--|---|
| 1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area.<br><i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. The application area includes a BLR and/or WSR research and development facility.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**

- |   |   |
|---|---|
| 1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter.<br><i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**

- |   |   |
|---|---|
| 1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

**N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**

**Applicability**

- |  |   |
|--|---|
| 1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7).<br><i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. All petroleum refining process units and/or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7).<br><i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**

**Applicability (continued)**

3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 50</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Containers, Drains, and other Appurtenances</b>	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations</b>	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>Form OP-REQ1: Page 51</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is "YES," go to Section VIII.P.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**

11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>Form OP-REQ1: Page 53</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities</b>	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.</b>	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)</b>	
◆ 5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft <sup>3</sup> ) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**

- |  |   |
|--|---|
| 1. The application area includes shipbuilding or ship repair operations.<br><i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.                                   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**

- |   |   |
|---|---|
| 1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations.<br><i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**T. Subpart KK - National Emission Standards for the Printing and Publishing Industry**

- |   |   |
|---|---|
| 1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
|---|---|

**U. Subpart PP - National Emission Standards for Containers**

- |  |   |
|--|---|
| 1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions.<br><i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes containers using Container Level 1 controls.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area includes containers using Container Level 2 controls.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**U. Subpart PP - National Emission Standards for Containers (continued)**

4. The application area includes containers using Container Level 3 controls. ☐ YES ☐ NO

**V. Subpart RR - National Emission Standards for Individual Drain Systems**

1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions. ☐ YES ☒ NO

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**

1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. ☐ YES ☒ NO

2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.  
*If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.* ☐ YES ☒ NO

3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c). ☐ YES ☐ NO

4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c). ☐ YES ☐ NO

5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr. ☐ YES ☐ NO

6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.  
*If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.* ☐ YES ☐ NO



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<b>Form OP-REQ1: Page 57</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**Form OP-REQ1: Page 58**

**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**Form OP-REQ1: Page 59**

**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 60</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**Form OP-REQ1: Page 61**

**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 62</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

- |   |   |
|---|---|
| 53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.                                       | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 54. The application area contains a cyanide chemicals manufacturing process.<br><i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.                               | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**

- |  |   |
|--|---|
| 1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ.<br><i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units.<br><i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>                     | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene.<br><i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN.<br><i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV  
 Polymers and Resins (continued)**

5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Containers</b>	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Drains</b>	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV  
 Polymers and Resins (continued)**

***Drains (continued)***

- |  |  |
|--|--|
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).<br><i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.**

- |  |   |
|--|---|
| 1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|--|---|

**Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**

- |  |   |
|--|---|
| 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|--|---|

**AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**

- |   |   |
|---|---|
| 1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

- |  |   |
|--|---|
| 2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|--|---|

- |  |   |
|--|---|
| 3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP.<br><i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|--|---|

- |  |  |
|--|--|
| 4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF.<br><i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|--|--|



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**

13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**

21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 72</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
<b>BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.</b>	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation</b>	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)**

- |  |  |
|--|--|
| 9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.<br><i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 11. The application area includes containers with a capacity greater than 0.46 m <sup>3</sup> that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**

- |   |   |
|---|---|
| 1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions.<br><i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The EAF steelmaking facility is a research and development facility.<br><i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. Metallic scrap is utilized in the EAF.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. Scrap containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. Scrap not containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**

1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>FF. Subpart CCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities</b>	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>GG. Recently Promulgated 40 CFR Part 63 Subparts</b>	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. <b>Subpart ZZZZ</b>	

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<b>IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions</b>	
<b>A. Applicability</b>	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone</b>	
<b>A. Subpart A - Production and Consumption Controls</b>	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
<b>B. Subpart B - Servicing of Motor Vehicle Air Conditioners</b>	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances</b>	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
<b>D. Subpart D - Federal Procurement</b>	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>E. Subpart E - The Labeling of Products Using Ozone Depleting Substances</b>	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A



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**X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**

**F. Subpart F - Recycling and Emissions Reduction**

◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

**G. Subpart G - Significant New Alternatives Policy Program**

◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

**H. Subpart H -Halon Emissions Reduction**

◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

**XI. Miscellaneous**

**A. Requirements Reference Tables (RRT) and Flowcharts**

1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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<b>XI. Miscellaneous (continued)</b>	
<b>B. Forms</b>	
◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
<b>C. Emission Limitation Certifications</b>	
◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b>	
1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



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**XI. Miscellaneous (continued)**

**E. Title IV - Acid Rain Program**

- |   |   |
|---|---|
| 1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.            | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.        | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO<sub>x</sub> Ozone Season Group 2 Trading Program**

- |   |   |
|---|---|
| 1. The application area includes emission units subject to the requirements of the CSAPR NO <sub>x</sub> Ozone Season Group 2 Trading Program.<br><i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>                           | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.                | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input. | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>x</sub> and heat input.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 7. The application area includes emission units that qualify for the CSAPR NO <sub>x</sub> Ozone Season Group 2 retired unit exemption.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

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**XI. Miscellaneous (continued)**

**G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program**

- |  |   |
|--|---|
| 1. The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program.<br><i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.                        | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.                              | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.                       | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.                    | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 6. The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**H. Permit Shield (SOP Applicants Only)**

- |  |   |
|--|---|
| 1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
|--|---|



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**XI. Miscellaneous (continued)**

**I. GOP Type (Complete this section for GOP applications only)**

◆	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**J. Title 30 TAC Chapter 101, Subchapter H**

◆	1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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<b>XI. Miscellaneous (continued)</b>		
<b>J. Title 30 TAC Chapter 101, Subchapter H (continued)</b>		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> .	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>K. Periodic Monitoring</b>		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



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**XI. Miscellaneous (continued)**

**L. Compliance Assurance Monitoring**

◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**XI. Miscellaneous (continued)**

**L. Compliance Assurance Monitoring (continued)**

◆	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**

◆	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**XII. New Source Review (NSR) Authorizations**

**A. Waste Permits with Air Addendum**

◆	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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**XII. New Source Review (NSR) Authorizations (continued)**

**B. Air Quality Standard Permits**

◆	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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**XII. New Source Review (NSR) Authorizations (continued)**

**B. Air Quality Standard Permits (continued)**

◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**C. Flexible Permits**

1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
----	---	---

**D. Multiple Plant Permits**

1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
----	--	---



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**XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)**

**E. PSD Permits and PSD Major Pollutants**

PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):

*If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**F. Nonattainment (NA) Permits and NA Major Pollutants**

NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):

*If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**G. NSR Authorizations with FCAA § 112(g) Requirements**

NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.: 93959	Issuance Date: 10/21/2011	Authorization No.:	Issuance Date:
Authorization No.: 105636	Issuance Date: 09/21/2012	Authorization No.:	Issuance Date:
Authorization No.: 101763	Issuance Date: 04/27/2012	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

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**XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)**

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.: See attached	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
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◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum**

Permit No.: 1422	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

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<b>Area Name:</b> US Army Fort Bliss	<b>CN No.:</b> 600126262	

<b>XII. New Source Review (NSR) Authorizations - Attached Sheet</b>			
<b>◇ I. Permit By Rule (30 TAC Chapter 106) for the Application Area</b>			
PBR No.:	<b>106.102</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.183</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.227</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.261</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.263</b>	Version No./Date:	<b>11/1/2001</b>
PBR No.:	<b>106.265</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.412</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.433</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.452</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.454</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.472</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.473</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.478</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.511</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.512</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.533</b>	Version No./Date:	<b>7/4/2004</b>
PBR No.:	<b>106.534</b>	Version No./Date:	<b>7/4/2004</b>
SE No.:	<b>007</b>	Version No./Date:	<b>6/7/1996</b>



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### **4.3.2 Form OP-REQ2**

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### 4.3.2 Form OP-REQ2

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	064	EC007	OP-UA6	40 CFR 60 Subpart Da	60.41Da	Not applicable by definition - not an electric steam generating unit.
A	064	EC007	OP-UA6	40 CFR 60 Subpart Db	60.40b	Not applicable since the maximum design capacity is less than 100 MMBtu/hr.
A	064	EC007	OP-UA6	30 TAC Chapter 117	117.B(3)201	Not applicable since located in El Paso County.
A	064	EC007	OP-UA6	30 TAC Chapter 117	117.B(1)(101)	Not applicable since located in El Paso County.
A	064	EC007	OP-UA6	30 TAC Chapter 117	117.B(2)(131)	Not applicable since located in El Paso County.
A	064	EC007	OP-UA6	30 TAC Chapter 113	113.D(2)	Not applicable since this is not an incinerator.
A	064	EC007	OP-UA6	30 TAC Chapter 112	112.A	Not applicable since it only combusts gaseous fuel.
A	064	EC007	OP-UA6	40 CFR 63 UUUUU	63.9981	Not applicable by definition - not a coal or oil-fired electric generating unit.
A	064	EC007	OP-UA6	40 CFR63 DDDDD	63.7480	Not a major source for HAPs.
A	064	EC007	OP-UA6	30 TAC Chapter 111	111.A(2)	Not applicable since this is not an incinerator.
A	064	EC007	OP-UA6	30 TAC Chapter 111	111.A(5)	Not applicable since this is not a steam generator.
A	064	EC007	OP-UA15	30 TAC Chapter 115	115.B(2)(a)(3)(A)	Combined VOC weight is less than 100 pounds for any 24 hour period.
A	064	EC007	OP-UA15	40 CFR 63 Subpart DD	63.680	Not located at a site where waste management or waste recovery operations occur.
A	064	EC007	OP-UA15	40 CFR 63 Subpart CC	63.640	Not located at a petroleum refinery site.
A	064	EC007	OP-UA15	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149

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**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	064	EC007	OP-UA15	40 CFR 63 Subpart O	63.360	Not applicable since no ethylene oxidized is used.
A	064	EC007	OP-UA15	40 CFR 60 Subpart U	63.480	Not utilized as a part of an elastomer product process unit.
A	064	EC007	OP-UA15	40 CFR Subpart JJJ	63.1310	Not utilized as a part of a thermoplastic product process unit.
A	090	LR005	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	090	LR005	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	090	LR005	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	090	LR005	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	090	LR005	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	090	LR005	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	090	LR005	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	090	LR005	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	091	LR006	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	091	LR006	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	091	LR006	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	091	LR006	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	091	LR006	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	091	LR006	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	091	LR006	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	091	LR006	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	092	LR007	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	092	LR007	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	092	LR007	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	092	LR007	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	092	LR007	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	092	LR007	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	092	LR007	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	092	LR007	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	093	LR008	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.



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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	093	LR008	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	093	LR008	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	093	LR008	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	093	LR008	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	093	LR008	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	093	LR008	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	093	LR008	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	094	LR009	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	094	LR009	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	094	LR009	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	094	LR009	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	094	LR009	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	094	LR009	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	094	LR009	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	094	LR009	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	095	LR010	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	095	LR010	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	095	LR010	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	095	LR010	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	095	LR010	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	095	LR010	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	095	LR010	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	095	LR010	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	103	ST032	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	103	ST032	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	103	ST032	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	103	ST032	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	103	ST032	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	103	ST032	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	103	ST032	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	103	ST032	OP-UA4	30 TAC Chapter 115	115.C(1)(217)	Not applicable since it is a motor vehicle fuel dispensing facility.
A	096	ST011K	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	096	ST011K	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	096	ST011K	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	096	ST011K	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	096	ST011K	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	096	ST011K	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	096	ST011K	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	097	ST011L	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	097	ST011L	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	097	ST011L	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	097	ST011L	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	097	ST011L	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	097	ST011L	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	097	ST011L	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	098	ST031A	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	098	ST031A	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	098	ST031A	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	098	ST031A	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	098	ST031A	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	098	ST031A	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	098	ST031A	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	099	ST031B	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	099	ST031B	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	099	ST031B	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	099	ST031B	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	099	ST031B	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	099	ST031B	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	099	ST031B	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	100	ST031C	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	100	ST031C	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	100	ST031C	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	100	ST031C	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	100	ST031C	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	100	ST031C	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	100	ST031C	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	101	ST031D	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	101	ST031D	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	101	ST031D	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	101	ST031D	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	101	ST031D	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.

TCEQ-10017 (APDG 5741v3, Revised 06/15) OP-REQ2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 10/07)



**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	101	ST031D	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	102	ST031E	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	102	ST031E	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	102	ST031E	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	102	ST031E	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	102	ST031E	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	102	ST031E	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	104	ST032A	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	104	ST032A	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	104	ST032A	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.

TCEQ-10017 (APDG 5741v3, Revised 06/15) OP-REQ2

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**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	104	ST032A	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	104	ST032A	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	104	ST032A	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	105	ST032B	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	105	ST032B	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.

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**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	105	ST032B	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	105	ST032B	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	105	ST032B	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	106	ST032C	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	106	ST032C	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.

TCEQ-10017 (APDG 5741v3, Revised 06/15) OP-REQ2

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**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	106	ST032C	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	106	ST032C	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	106	ST032C	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	106	ST032C	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	107	ST032D	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.

TCEQ-10017 (APDG 5741v3, Revised 06/15) OP-REQ2

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**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	107	ST032D	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	107	ST032D	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	107	ST032D	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	107	ST032D	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.



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### **4.3.3 Form OP-REQ3**

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### 4.3.3 Form OP-REQ3



**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
064	EC007	OP-UA6	60D	PM	NSPS D	60.42(a)(1-2)
064	EC007	OP-UA6	60D	SO2	NSPS D	60.43(a)(1-2)
064	EC007	OP-UA6	60D	NOx	NSPS D	60.44(a)(1-4)
064	EC007	OP-UA6	60Dc	SO2	NSPS Dc	60.42c(d)
064	EC007	OP-UA6	60Dc	PM	NSPS Dc	60.43c(c)
064	EC007	OP-UA6	R112A1	SO2	Chapter 112	112.A(1)(8)(a)
064	EC007	OP-UA15	R111A1	PM(OPACI TY)	Chapter 111	111.A(1)(111)(a)(1)(B)
065	IC001-18	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
065	IC001-18	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NSPS JJJJ	§60.4233(a) §60.4234 §60.4237(c) §60.4243(a) §60.4243(d) §60.4243(e) §60.4246
066	IC001-19	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
066	IC001-19	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NSPS JJJJ	§60.4233(a) §60.4234 §60.4237(c) §60.4243(a) §60.4243(d) §60.4243(e) §60.4246
067	IC001-20	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
067	IC001-20	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NSPS JJJJ	§60.4233(a) §60.4234 §60.4237(c) §60.4243(a) §60.4243(d) §60.4243(e) §60.4246
068	IC002-66	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
068	IC002-66	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b) §60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 1)**  
**Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
069	IC002-67	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(b) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
070	IC002-68	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
070	IC002-68	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
071	IC002-69	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
071	IC002-69	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
072	IC002-70	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(b) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
073	IC002-71	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
073	IC002-71	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
074	IC002-72	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
074	IC002-72	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
075	IC002-73	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
075	IC002-73	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
076	IC002-74	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
076	IC002-74	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
077	IC002-75	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
077	IC002-75	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
078	IC002-76	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
078	IC002-76	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
079	IC002-77	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
079	IC002-77	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
080	IC003-19	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
080	IC003-19	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
081	IC003-20	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
081	IC003-20	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
082	IC003-21	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(c) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
083	IC003-22	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(c) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
084	IC003-23	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
084	IC003-23	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 11/08)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
085	IC003-24	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
085	IC003-24	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
086	IC003-26	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
086	IC003-26	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
087	IC003-27	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
087	IC003-27	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
088	IC003-28	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
088	IC003-28	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
089	IC003-29	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
089	IC003-29	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
090	LR005	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
091	LR006	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
092	LR007	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
093	LR008	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
094	LR009	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
095	LR010	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
096	ST011K	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
097	ST011L	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
098	ST031A	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
099	ST031B	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
100	ST031C	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
101	ST031D	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
102	ST031E	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
104	ST032A	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
105	ST032B	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
106	ST032C	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
107	ST032D	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)



Date: 11/29/2021	Permit No.: O-2865	Regulated Entity No.: 100210095
Area Name: US Army Fort Bliss	Customer Reference No.: 600126262	

Revision No.	Unit/Group/ Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
064	EC007	OP-UA6	60D	PM	60.46(b)		
064	EC007	OP-UA6	60D	SO2	60.46(b)		
064	EC007	OP-UA6	60D	NOx	60.46(b)		
064	EC007	OP-UA6	60Dc	SO2	60.44c(g-h); 60.46c(e)	60.48c(e)(11),(f),(g),(i)	60.48c(e)(11),(f),(g),(i)
064	EC007	OP-UA6	60Dc	PM	60.45c(c); 60.47c(c)	60.48c(e)(11),(f),(g),(i)	60.48c(e)(11),(f),(g),(i)
064	EC007	OP-UA6	R112A1	SO2	112.A(1)(2)(a)	112.A(1)(2)(c)	112.A(1)(2)(b)
064	EC007	OP-UA15	R111A1	PM(OPACI TY)	111.A(1)(111)(a)(1)(F)	111.A(1)(111)(a)(1)(G)	
065	IC001-18	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
065	IC001-18	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NONE	\$60.4245(a)	NONE
066	IC001-19	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
066	IC001-19	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NONE	\$60.4245(a)	NONE
067	IC001-20	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
067	IC001-20	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NONE	\$60.4245(a)	NONE
068	IC002-66	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
068	IC002-66	OP-UA2	60IIII	CO, VOC, NOx, PM	\$60.4209(a)	\$60.4214(b)	\$60.4214(d)

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
069	IC002-67	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
070	IC002-68	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
070	IC002-68	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
071	IC002-69	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
071	IC002-69	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
072	IC002-70	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
073	IC002-71	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
073	IC002-71	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
074	IC002-72	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
074	IC002-72	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
075	IC002-73	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
075	IC002-73	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
076	IC002-74	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
076	IC002-74	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
077	IC002-75	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 11/08)



Date: 11/29/2021	Permit No.: O-2865	Regulated Entity No.: 100210095
Area Name: US Army Fort Bliss	Customer Reference No.: 600126262	

Revision No.	Unit/Group/Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
077	IC002-75	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
078	IC002-76	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
078	IC002-76	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
079	IC002-77	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
079	IC002-77	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
080	IC003-19	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
080	IC003-19	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
081	IC003-20	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
081	IC003-20	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
082	IC003-21	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
083	IC003-22	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
084	IC003-23	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
084	IC003-23	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
085	IC003-24	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
085	IC003-24	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
086	IC003-26	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
086	IC003-26	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
087	IC003-27	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
087	IC003-27	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
088	IC003-28	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
088	IC003-28	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
089	IC003-29	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
089	IC003-29	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
090	LR005	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
091	LR006	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
092	LR007	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
093	LR008	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
094	LR009	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
095	LR010	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
096	ST011K	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/ Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
097	ST011L	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
098	ST031A	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
099	ST031B	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
100	ST031C	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
101	ST031D	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
102	ST031E	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
104	ST032A	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
105	ST032B	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
106	ST032C	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
107	ST032D	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	

#### 4.4 Compliance Plan and Schedule Forms



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#### **4.4.1 Form OP-ACPS**

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#### 4.4.1 Form OP-ACPS

**Texas Commission on Environmental Quality**  
**Form OP-ACPS**  
**Application Compliance Plan and Schedule**

<b>Date:</b> 11/29/2021	<b>Regulated Entity No.:</b> RN 100210095	<b>Permit No.:</b> O-2865
<b>Company Name:</b> US Department of the Army		<b>Area Name:</b> US Army Fort Bliss

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:          As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
<b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p><small>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</small></p> <p><small>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</small></p>	



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**Appendix A**

**Federal Operating Permit Revision and  
Renewal Process Guidance Documents**

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## **APPENDIX A**

### **Federal Operating Permit Revision and Renewal Process Guidance Documents**

**Texas Commission on Environmental Quality  
Air Permit Division  
Site Operating Permit (SOP) Renewal Application Guidance**

**Topics**

- Purpose
- Time Requirements for SOP Renewal Applications
- Submittal Requirements for SOP Renewal Applications
- A cover letter may be used to
- The following forms or documents are required for all applications
- The following forms or documents are needed depending on the site or area characteristics
- SOP Renewals are subject to the requirements of 30 TAC § 122.201 which include

**Purpose**

This document assists SOP holders to complete and submit a renewal application. SOP holders must complete an SOP renewal application and submit it to the TCEQ in accordance with Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122).

**Time Requirements for SOP Renewal Applications**

- SOPs generally expire five years after initial issuance or renewal. The expiration time frame is detailed on the front page of the SOP.
- A timely and complete SOP renewal application submission allows the permit holder to continue operating until final action is taken on the SOP renewal application
- Timely SOP renewal applications must be submitted between 18 and 6 months prior to the existing SOP expiration date. See 30 TAC §§ 122.133 and 122.134.
- The TCEQ will submit a written notification to SOP holders 12 months prior to expiration of the SOP. Failure to receive a notice from TCEQ does not affect the expiration date of the SOP or the requirement to submit a timely and complete application.

**Submittal Requirements for SOP Renewal Applications**

An SOP renewal application will consist of a cover letter, certain required documents, and other forms or documents depending on the site or area characteristics.

**A cover letter may be used to:**

- Briefly summarize changes since the last executed SOP revision;
- Identify or clarify the applicant's special concerns;
- Provide the name of project contacts in addition to the persons identified in the Form OP-1; or
- Submit additional information not included in the standard application forms.

**The following forms or documents are required for all applications:**

- Form OP-2 (Application for Permit Revision/Renewal) to include any changes not already incorporated into the SOP through a previous revision. After the renewal application is submitted and before the permit is renewed, the SOP holder:
  - may operate the changes in accordance with 30 TAC § 122.241(f) provided that the change meets the criteria for a minor revision and renewal application includes any provisional terms and conditions reflecting the pertinent applicable requirements;
  - may not operate the change until the permit is renewed if the change meets the criteria for a significant revision;
- Form OP-1 (Site Information Summary);

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**Appendix B**  
**Title V Operating Permit No. O-2865**

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## **APPENDIX B**

### **Title V Operating Permit No. O-2865**

# FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO  
US Department of the Army

AUTHORIZING THE OPERATION OF  
US Army Fort Bliss  
National Security

LOCATED AT  
El Paso County, Texas  
Latitude 31° 48' 0" Longitude 106° 25' 0"  
Regulated Entity Number: RN100210095

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O2865 Issuance Date: July 5, 2017

\_\_\_\_\_  
For the Commission



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- E. Emission units subject to 40 CFR Part 63, Subpart ZZZZ as identified in the attached Applicable Requirements Summary table is subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.
  - F. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 2 (Emissions Banking and Trading of Allowances) Requirements for an electric generating facility authorized under 30 TAC Chapter 116, Subchapter I:
    - (i) Title 30 TAC § 101.332 (relating to General Provisions)
    - (ii) Title 30 TAC § 101.333 (relating to Allocation of Allowances)
    - (iii) Title 30 TAC § 101.334 (relating to Allowance Deductions)
    - (iv) Title 30 TAC § 101.335 (relating to Allowance Banking and Trading)
    - (v) Title 30 TAC § 101.336 (relating to Emission Monitoring and Compliance Demonstration and Reporting)
    - (vi) Title 30 TAC § 101.337 (relating to El Paso Region)
    - (vii) Title 30 TAC § 101.338 (relating to Emission Reductions Achieved Outside the United States)
    - (viii) The terms and conditions by which the emission limits are established to meet the quantity of allowances for the electric generating facility are applicable requirements of this permit
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)
  - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
  - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
  - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
  - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
  - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
  - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
  - I. Title 30 TAC § 101.222 (relating to Demonstrations)
  - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

- B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- C. Permit holders for sites that have materials handling, construction, roads, streets, alleys, and parking lots shall comply with the following requirements:
  - (i) Title 30 TAC § 111.143 (relating to Materials Handling)
  - (ii) Title 30 TAC § 111.145 (relating to Construction and Demolition)
  - (iii) Title 30 TAC § 111.147 (relating to Roads, Streets, and Alleys)
  - (iv) Title 30 TAC § 111.149 (relating to Parking Lots)



- D. Title 30 TAC § 115.257(2) (relating to Exemptions)
- 7. For Control of Reid Vapor Pressure of Gasoline at any tank, reservoir, storage vessel, or other stationary container with a nominal capacity of 500 gallons or less, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
  - A. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - B. Title 30 TAC § 115.257(3) (relating to Exemptions)
- 8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
  - B. Title 40 CFR § 60.8 (relating to Performance Tests)
  - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
  - D. Title 40 CFR § 60.12 (relating to Circumvention)
  - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
  - F. Title 40 CFR § 60.14 (relating to Modification)
  - G. Title 40 CFR § 60.15 (relating to Reconstruction)
  - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
- 9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
  - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
  - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
  - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
  - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
  - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
  - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
  - H. Title 40 CFR § 61.15 (relating to Modification)
  - I. Title 40 CFR § 61.19 (relating to Circumvention)
- 10. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

- A. Are incorporated by reference into this permit as applicable requirements
  - B. Shall be located with this operating permit
  - C. Are not eligible for a permit shield
- 15. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 16. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
- 17. The permit holder shall comply with the terms and conditions of the air addendum of the Municipal Solid Waste permit listed in the New Source Review Authorization Reference Attachment. Requirements other than those of the air addendum are not applicable to this operating permit.
- 18. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
  - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
  - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
  - C. Requirements of the Electric Generating Unit Standard Permit for facilities located in the West Texas region based on the information contained in the registration application.

#### **Compliance Requirements**

- 19. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
- 20. Use of Emission Credits to comply with applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117

## **Risk Management Plan**

22. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

## **Protection of Stratospheric Ozone**

23. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
- A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
  - B. Any on site servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR Part 82, Subpart B. Permit holders shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart B.
  - C. The permit holder shall comply with 40 CFR Part 82, Subpart D related to the procurement requirements of Class I or Class II (ozone-depleting) substances or products containing those substances as specified in 40 CFR § 82.80 - § 82.86 and the applicable Part 82 Appendices.
  - D. The permit holder shall comply with 40 CFR Part 82, Subpart F related to the disposal requirements for appliances using Class I or Class II (ozone-depleting) substances or non-exempt substitutes as specified in 40 CFR §§ 82.150 - 82.166 and the applicable Part 82 Appendices.
  - E. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

## **Temporary Fuel Shortages (30 TAC § 112.15)**

24. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:
- A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)
  - B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (C) (relating to Temporary Fuel Shortage Plan Operating Requirements)
  - C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)

## **Attachments**

**Applicable Requirements Summary**

**Additional Monitoring Requirements**

**Permit Shield**

**New Source Review Authorization References**

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EC001	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R112A	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
IC001-03	SRIC ENGINES	N/A	63ZZZZ-IC001-03	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-04	SRIC ENGINES	N/A	60JJJJ-IC001-04	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-04	SRIC ENGINES	N/A	63ZZZZ-IC001-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	60JJJJ-IC001-05	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	63ZZZZ-IC001-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	60JJJJ-IC001-06	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	63ZZZZ-IC001-06	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-07	SRIC ENGINES	N/A	63ZZZZ-IC001-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-08	SRIC ENGINES	N/A	60JJJJ-IC001-08	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-08	SRIC ENGINES	N/A	63ZZZZ-IC001-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC001-16	SRIC ENGINES	N/A	63ZZZZ-IC001-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	60JJJJ-IC001-17	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	63ZZZZ-IC001-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-02	SRIC ENGINES	N/A	60IIII-IC002-02	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-02	SRIC ENGINES	N/A	63ZZZZ-IC002-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-04	SRIC ENGINES	N/A	60IIII-IC002-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-04	SRIC ENGINES	N/A	63ZZZZ-IC002-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-07	SRIC ENGINES	N/A	60IIII-IC002-07	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-07	SRIC ENGINES	N/A	63ZZZZ-IC002-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-08	SRIC ENGINES	N/A	60IIII-IC002-08	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-08	SRIC ENGINES	N/A	63ZZZZ-IC002-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-09	SRIC ENGINES	N/A	60IIII-IC002-09	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-09	SRIC ENGINES	N/A	63ZZZZ-IC002-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-10	SRIC ENGINES	N/A	60IIII-IC002-10	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-10	SRIC ENGINES	N/A	63ZZZZ-IC002-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-11	SRIC ENGINES	N/A	63ZZZZ-IC002-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-24	SRIC ENGINES	N/A	63ZZZZ-IC002-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-25	SRIC ENGINES	N/A	63ZZZZ-IC002-25	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-26	SRIC ENGINES	N/A	60IIII-IC002-26	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-26	SRIC ENGINES	N/A	63ZZZZ-IC002-26	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-27	SRIC ENGINES	N/A	60IIII-IC002-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-27	SRIC ENGINES	N/A	63ZZZZ-IC002-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-28	SRIC ENGINES	N/A	63ZZZZ-IC002-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-29	SRIC ENGINES	N/A	63ZZZZ-IC002-29	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-30	SRIC ENGINES	N/A	60IIII-IC002-30	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-30	SRIC ENGINES	N/A	63ZZZZ-IC002-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-31	SRIC ENGINES	N/A	60IIII-IC002-31	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-31	SRIC ENGINES	N/A	63ZZZZ-IC002-31	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-33	SRIC ENGINES	N/A	60IIII-IC002-33	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-33	SRIC ENGINES	N/A	63ZZZZ-IC002-33	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-35	SRIC ENGINES	N/A	60IIII-IC002-35	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-35	SRIC ENGINES	N/A	63ZZZZ-IC002-35	40 CFR Part 63, Subpart ZZZZ	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-47	SRIC ENGINES	N/A	63ZZZZ-IC002-47	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-48	SRIC ENGINES	N/A	63ZZZZ-IC002-48	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-50	SRIC ENGINES	N/A	60IIII-IC002-50	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-50	SRIC ENGINES	N/A	63ZZZZ-IC002-50	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-53	SRIC ENGINES	N/A	60IIII-IC002-53	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-53	SRIC ENGINES	N/A	63ZZZZ-IC002-53	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-54	SRIC ENGINES	N/A	60IIII-IC002-54	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-54	SRIC ENGINES	N/A	63ZZZZ-IC002-54	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-55	SRIC ENGINES	N/A	60IIII-IC002-55	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-55	SRIC ENGINES	N/A	63ZZZZ-IC002-55	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-56	SRIC ENGINES	N/A	60IIII-IC002-56	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-56	SRIC ENGINES	N/A	63ZZZZ-IC002-56	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-57	SRIC ENGINES	N/A	60IIII-IC002-57	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-57	SRIC ENGINES	N/A	63ZZZZ-IC002-57	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-58	SRIC ENGINES	N/A	60IIII-IC002-58	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-58	SRIC ENGINES	N/A	63ZZZZ-IC002-58	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-59	SRIC ENGINES	N/A	60IIII-IC002-59	40 CFR Part 60, Subpart IIII	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-04	SRIC ENGINES	N/A	60IIII-IC003-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-04	SRIC ENGINES	N/A	63ZZZZ-IC003-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-05	SRIC ENGINES	N/A	60IIII-IC003-05	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-05	SRIC ENGINES	N/A	63ZZZZ-IC003-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-07	SRIC ENGINES	N/A	63ZZZZ-IC003-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-08	SRIC ENGINES	N/A	63ZZZZ-IC003-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-09	SRIC ENGINES	N/A	63ZZZZ-IC003-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-10	SRIC ENGINES	N/A	63ZZZZ-IC003-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-11	SRIC ENGINES	N/A	63ZZZZ-IC003-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-12	SRIC ENGINES	N/A	60IIII-IC003-12	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-12	SRIC ENGINES	N/A	63ZZZZ-IC003-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-13	SRIC ENGINES	N/A	60IIII-IC003-13	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-13	SRIC ENGINES	N/A	63ZZZZ-IC003-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-14	SRIC ENGINES	N/A	60IIII-IC003-14	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-14	SRIC ENGINES	N/A	63ZZZZ-IC003-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-15	SRIC ENGINES	N/A	60IIII-IC003-15	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
MO004	MSW / WASTE DISPOSAL SITE	N/A	61M	40 CFR Part 61, Subpart M	No changing attributes.
MO006	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
SC010	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC012	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC013	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC014	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC015	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC016	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC017	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC018	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC019	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC020	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC021	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC022	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC023	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC024	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST012I	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012J	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012K	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012L	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012M	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST021A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST022A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
ST026A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EC001	EP	R111A1	PM (Opacity)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC001	EU	R112A	SO <sub>2</sub>	30 TAC Chapter 112, Sulfur Compounds	§ 112.9(a) § 112.9(b)	No person may cause, suffer, allow, or permit emissions of SO <sub>2</sub> from any liquid fuel-fired steam generator, furnace, or heater to exceed 440 ppmv at actual stack conditions and averaged over 3-hours.	§ 112.2(a) ** See Periodic Monitoring Summary	§ 112.2(c)	§ 112.2(b)
EC001	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.42c(e) § 60.40c(c) § 60.42c(e)(2) § 60.42c(h) § 60.42c(i) § 60.42c(j)	A facility that combusts oil with any other fuel shall not discharge into the atmosphere any gases that contain sulfur dioxide in excess of the emission limit determined according to the formula in § 60.42c(e)(2).	§ 60.44c(a) [G]§ 60.44c(e) § 60.44c(h) § 60.44c(j) § 60.46c(e)	[G]§ 60.48c(e) [G]§ 60.48c(f) § 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(b) § 60.48c(d) [G]§ 60.48c(e) § 60.48c(j)
EC001	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)
EC001	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-04	EU	63ZZZZ-IC001-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-05	EU	60JJJJ-IC001-05	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-05	EU	60JJJJ-IC001-05	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(g) § 60.4246	after 01/01/2009 must comply with an HC+NOx emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-06	EU	63ZZZZ-IC001-06	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-07	EU	63ZZZZ-IC001-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.5 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(j) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary SI RICE; black start stationary SI RICE; non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year, located at an area source, you must comply	§ 63.6625(f) § 63.6625(j) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(j) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC001-09	EU	60JJJJ-IC001-09	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-09	EU	60JJJJ-IC001-09	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-09	EU	63ZZZZ-IC001-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(g) § 60.4246	manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-11	EU	63ZZZZ-IC001-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-12	EU	60JJJJ-IC001-12	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-12	EU	63ZZZZ-IC001-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1)	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-14	EU	63ZZZZ-IC001-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-15	EU	60JJJJ-IC001-15	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-15	EU	63ZZZZ-IC001-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC001-17		Subpart JJJJ	Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.		§ 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	
IC001-17	EU	60JJJJ-IC001-17	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-17	EU	63ZZZZ-IC001-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4218 § 89.112(a)	and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-02	EU	63ZZZZ-IC002-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-04	EU	60IIII-IC002-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-07	EU	60IIII-IC002-07	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-07	EU	60IIII-IC002-07	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-08	EU	60III-IC002-08	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-08	EU	60III-IC002-08	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-09	NO <sub>x</sub>	Subpart IIII	§ 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KVV and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-09	EU	60IIII-IC002-09	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-09	EU	63ZZZZ-IC002-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f) § 60.4218	maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with a PM emission limit of 0.80 g/KW-hr, as listed in Table 4 to this subpart.			
IC002-10	EU	63ZZZZ-IC002-10	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-11	EU	63ZZZZ-IC002-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						listed in Table 4 (Footnote 2) to this subpart.			
IC002-12	EU	60IIII-IC002-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with a PM emission limit of 0.80 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-12	EU	63ZZZZ-IC002-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4218 § 89.112(a)	displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-13	EU	63ZZZZ-IC002-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-14	EU	60IIII-IC002-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-15	EU	60IIII-IC002-15	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-15	EU	60IIII-IC002-15	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-16	HAPS	Subpart ZZZZ	Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(l) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-17	EU	60III-IC002-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with a CO emission limit of 3.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-17	EU	60III-IC002-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-20	EU	60IIII-IC002-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-20	EU	60IIII-IC002-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	Table 6.9.a.i § 63.6640(a)- Table 6.9.a.ii § 63.6640(b)	§ 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	
IC002-23	EU	60III-IC002-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-23	EU	60III-IC002-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	requirements as specified in Table 2d.4.a-c.	Table 6.9.a.ii § 63.6640(b)	§ 63.6660(a) § 63.6660(b) § 63.6660(c)	
IC002-25	EU	63ZZZZ-IC002-25	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-26	EU	60IIII-IC002-26	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-26	EU	60IIII-IC002-26	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-27	EU	60III-IC002-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-27	EU	60III-IC002-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-27	EU	60III-IC002-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)				
IC002-29	EU	63ZZZZ-IC002-29	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-30	EU	60IIII-IC002-30	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-30	EU	60IIII-IC002-30	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines under this part.			
IC002-31	EU	60III-IC002-31	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-31	EU	60III-IC002-31	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-31	EU	60III-IC002-31	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-33	EU	60III-IC002-33	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-33	EU	60III-IC002-33	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-33	EU	63ZZZ-IC002-33	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1)	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-35	EU	60III-IC002-35	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-35	EU	63ZZZZ-IC002-35	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-36	EU	60III-IC002-36	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(1)(i)	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						a 2007 model year must comply with a PM emission limit of 0.60 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i) and 40 CFR 89.112(a).			
IC002-36	EU	63ZZZZ-IC002-36	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-37	EU	63ZZZZ-IC002-37	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-38	EU	63ZZZZ-IC002-38	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1)	For each existing emergency stationary CI RICE and black start	§ 63.6625(f) § 63.6625(i) § 63.6640(a)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 89.112(a).			
IC002-39	EU	60III-IC002-39	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-39	EU	63ZZZZ-IC002-39	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-40	EU	63ZZZZ-IC002-40	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-41	EU	60III-IC002-41	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-41	EU	63ZZZZ-IC002-41	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-42	EU	60III-IC002-42	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-42	EU	63ZZZZ-IC002-42	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-44	EU	60IIII-IC002-44	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-44	EU	60IIII-IC002-44	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-45	EU	60III-IC002-45	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-45	EU	60III-IC002-45	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-45	EU	60III-	PM	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	Table 2d.4.a-c.	§ 63.6640(b)	§ 63.6660(b) § 63.6660(c)	
IC002-47	EU	63ZZZZ-IC002-47	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-48	EU	63ZZZZ-IC002-48	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-50	EU	60IIII-IC002-50	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-53	EU	60IIII-IC002-53	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-53	EU	60IIII-IC002-53	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements apply for such engines under this part.			
IC002-54	EU	60III-IC002-54	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-54	EU	60III-IC002-54	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-54	EU	60III-IC002-54	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-55	EU	60IIII-IC002-55	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-55	EU	60IIII-IC002-55	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(f) § 60.4218 § 89.112(a)	than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-56	EU	60IIII-IC002-56	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-56	EU	63ZZZZ-IC002-56	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-57	EU	63ZZZZ-IC002-57	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-58	EU	60IIII-IC002-58	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-58	HAPS	Subpart ZZZZ		Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-59	EU	60IIII-IC002-59	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-59	EU	60IIII-IC002-59	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC002-60	EU	60III-IC002-60	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-60	EU	60III-IC002-60	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-60	EU	60III-IC002-60	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-61	EU	60III-IC002-61	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-61	EU	60III-IC002-61	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-61	EU	63ZZZ-IC002-61	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 89.112(a)	than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-62	EU	60III-IC002-62	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-62	EU	63ZZZZ-IC002-62	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-63	EU	63ZZZZ-IC002-63	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-65	EU	60IIII-IC002-65	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-01	EU	60IIII-IC003-01	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-01	EU	60IIII-IC003-01	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC003-02		Subpart IIII	§ 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-02	EU	60IIII-IC003-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-02	EU	60IIII-IC003-02	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-03	EU	60III-IC003-03	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-03	EU	60III-IC003-03	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-03	EU	63ZZZ-IC003-03	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 89.112(a).			
IC003-04	EU	60III-IC003-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-04	EU	63ZZZ-IC003-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-05	EU	60III-IC003-05	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-05	EU	63ZZZZ-IC003-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-07	EU	63ZZZZ-IC003-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-08	EU	63ZZZZ-IC003-08	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.6640(f)(4)				
IC003-11	EU	63ZZZZ-IC003-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC003-12	EU	60IIII-IC003-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-12	EU	60IIII-IC003-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC003-13		Subpart IIII	§ 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-13	EU	60IIII-IC003-13	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-13	EU	60IIII-IC003-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-14	EU	60III-IC003-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-14	EU	60III-IC003-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-14	EU	63ZZZZ-IC003-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 89.112(a).			
IC003-15	EU	60IIII-IC003-15	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-15	EU	63ZZZZ-IC003-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-16	EU	60IIII-IC003-16	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-16	EU	63ZZZZ-IC003-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-17	EU	60IIII-IC003-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-17	EU	60IIII-IC003-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-18	EU	60III-IC003-18	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-18	EU	60III-IC003-18	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-18	EU	60III-IC003-18	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2)	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.			
IC007	EU	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g) § 60.4246	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a VOC emission limit of 0.7 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC008	EU	60IIII	CO	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218 § 89.112(a)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	§ 60.4209(b)	§ 60.4214(c)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 60.4201(a)-(c) and 40 CFR 89.113(a)(1)-(3) and 40 CFR 1039.105(b)(1)-(3).			
IC008	EU	60III	PM	40 CFR Part 60, Subpart III	§ 60.4204(b) § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218 § 89.112(a)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 - 2010 model year must comply with a PM emission limit of 0.20 g/KW-hr as stated in 40 CFR 60.4201(a) and 40 CFR 89.112(a).	§ 60.4209(b)	§ 60.4214(c)	None
IC008	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
LR004	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D)	Vapor pressure (at land-based operations). All land-based loading and	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Emissions		exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	** See Periodic Monitoring Summary		
MO007	EP	R1111	PM (Opacity)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
MO009	EP	R111	PM (Opacity)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO009	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO012	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.			
MO013	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO014	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
SC001	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC002	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC006	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC008	PRO	R5421-SC008	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC009	PRO	R5421-SC009	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC010	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					Operations				
SC015	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC016	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC017	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC018	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with	The permit holder shall comply with the applicable requirements of 30 TAC	The permit holder shall comply with the applicable	The permit holder shall comply with the applicable	The permit holder shall comply with the applicable reporting

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					TAC Chapter 115, Surface Coating Operations		Operations		
SC022	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC023	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC024	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
ST011A	EU	R5112	VOC	30 TAC Chapter	§ 115.111(a)(1)	Except as provided in §	[G]§ 115.117	§ 115.118(a)(1)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(7)	
ST011G	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011H	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011I	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011J	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1.5 psia is exempt from the requirements of this division.			
ST012K	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012L	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012M	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1.5 psia is exempt from the requirements of this division.			
ST026B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
ST027A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST028A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3)	Tanks shall not store VOC unless the required pressure is maintained, or	§ 115.115(a) § 115.115(a)(6) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						<p>begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.</p>			
SU005	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	<p>§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)</p>	<p>A vent gas stream having a combined weight of volatile organic compounds (VOC) &lt; 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).</p>	<p>[G]§ 115.125 § 115.126(2)</p>	<p>§ 115.126 § 115.126(2) § 115.126(4)</p>	None

**Additional Monitoring Requirements**

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### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: PM (Opacity)	Main Standard: § 111.111(a)(1)(B)
<b>Monitoring Information</b>	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: n/a	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: MO004	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 40 CFR Part 61, Subpart M	SOP Index No.: 61M
Pollutant: 112(B) HAPS	Main Standard: § 61.154(a)
<b>Monitoring Information</b>	
Indicator: Visible emissions	
Minimum Frequency: Once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions allowed	
Periodic Monitoring Text: For the area in the landfill where asbestos is disposed of, a Test Method 22 shall be performed quarterly. A deviation shall be reported if visible emissions are detected during the Test Method 22 observation.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: PM (Opacity)	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: n/a	
Deviation Limit: Maximum Opacity = 20%	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: MO014	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R115B2
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
<b>Monitoring Information</b>	
Indicator: Opacity	
Minimum Frequency: Once per month	
Averaging Period: Six-minutes	
Deviation Limit: Maximum Opacity = 20%	
Periodic Monitoring Text: Opacity shall be monitored, by a certified observer, for at least one, six-minute period in accordance with Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. Any opacity readings above the deviation limit shall be reported as a deviation.	



### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: SU002	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
<b>Monitoring Information</b>	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: n/a	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC § 115.412(1)(A)-(F)	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC § 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

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### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
AB002	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
AB003	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
AB004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
EC001	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Not applicable since this is not a waste incinerator.
EC001	N/A	30 TAC Chapter 115, Vent Gas Controls	Vent is used for combustion exhaust for which the combustion unit is not used as a control device for a vent gas stream.
EC001	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
EC001	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
EC001	N/A	40 CFR Part 60, Subpart Da	Not applicable by definition - not an electric utility steam generating unit.
EC001	N/A	40 CFR Part 60, Subpart Db	Not applicable since the maximum design heat input capacity is less than 100 MMBtu/hr.
EC001	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC001	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or waste recovery operations occur.
EC001	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149

### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
IC005	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
IC005	N/A	40 CFR Part 60, Subpart GG	Construction date predates October 3, 1977.
IC007	N/A	30 TAC Chapter 117, Subchapter B	Unit located in El Paso County.
IC007	N/A	30 TAC Chapter 117, Subchapter E, Division 1	Unit located in El Paso County.
IC007	N/A	40 CFR Part 60, Subpart IIII	Unit is not a compression ignition engine.
IC008	N/A	30 TAC Chapter 117, Subchapter B	Unit located in El Paso County.
IC008	N/A	30 TAC Chapter 117, Subchapter E, Division 1	Unit located in El Paso County.
IC008	N/A	40 CFR Part 60, Subpart JJJJ	Unit is not a spark ignition engine.
LR004	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
LR004	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
LR004	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
LR004	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
LR004	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.



### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
MO009	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO010	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
SC001	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC001	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC001	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC001	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC001	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC001	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC001	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.

### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC003	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC003	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC003	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC003	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC003	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC003	N/A	40 CFR Part 60, Subpart VVV	Not applicable since this is not a part of a beverage can surface coating operation.
SC003	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC003	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of word furniture coating operations.
SC004	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC004	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC004	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC005	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC005	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC005	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC006	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC006	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC006	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC006	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC006	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC006	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC006	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC006	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC006	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not major for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC012	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC012	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC012	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC012	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC012	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC012	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC012	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC013	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC013	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC013	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC013	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.



### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC014	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC015	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC015	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC015	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC015	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC015	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC015	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC015	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC016	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC017	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC017	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC017	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC017	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC017	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC017	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC018	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC018	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC018	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC018	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC018	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC020	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC020	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC020	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC020	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC020	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC020	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC020	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC020	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC020	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC021	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC021	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC022	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC022	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC022	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating process.
SC022	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC023	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC023	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC023	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC023	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating process operations.
SC023	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC023	N/A	40 CFR Part 60, Subpart WWW	Not applicable since this is not a part of a beverage can surface coating operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST010	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST010	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST010	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST010	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010A	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since the storage tank has a capacity less than 1,000 gallons.
ST010A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST010A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST010A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST010C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST010C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010C	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST010C	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST010C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST011	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011F	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011F	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011F	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011F	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011F	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011F	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011F	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011F	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011F	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011H	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011H	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011H	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST011H	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST011H	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST011I	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST011I	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST011I	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011I	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011J	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011J	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011J	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011J	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011J	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST011J	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST011J	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity between 75 cubic meters (19,800 gal) and 151 cubic meters (39,900 gal) and stores liquid with a vapor pressure less than 1.5 psia.
ST012A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012C	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012D	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012D	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012D	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012F	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012F	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012F	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012F	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012F	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012F	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012G	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012G	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST012G	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012G	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012H	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012I	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012I	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012I	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012I	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012I	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012I	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012I	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012I	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012J	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012J	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012J	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012K	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012K	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012K	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012K	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012K	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012K	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012L	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012L	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012L	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012M	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012M	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012M	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012M	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012M	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012M	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012N	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012N	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012N	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012N	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012O	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012O	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012O	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012O	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012O	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012O	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST013A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST013C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST021A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST021A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST021A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST021A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST021A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST021A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST021A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST021A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST022	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST022A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST022A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST022A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST022A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST022A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST022A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST022A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST026	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST026	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST026	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST026	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST026A	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.



### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST026B	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST026B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST026B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST026B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST027A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST027B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST027B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST027B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST028	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST028	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST028A	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST028A	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST028A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST028A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST028A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST028A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST028A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST028A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST028A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST028A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST028A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST028A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST029A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST029A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST029A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST029A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST029A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST029A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST029A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST030	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST030	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST030	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST030A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST030A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST030A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST030A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST030A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
SU001	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU002	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU003	N/A	40 CFR Part 60, Subpart NNN	Facility is not part of a process that produces chemicals listed in §60.667 as a product, co-product, by-product, or intermediate.
SU004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
SU005	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU006	N/A	40 CFR Part 60, Subpart NNN	Unit is not associated with synthetic organic chemical manufacturing.



**New Source Review Authorization References**

<b>New Source Review Authorization References .....</b>	<b>224</b>
<b>New Source Review Authorization References by Emission Unit .....</b>	<b>226</b>

### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<b>Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.</b>	
Authorization No.: 101763	Issuance Date: 04/25/2013
Authorization No.: 105636	Issuance Date: 01/17/2014
Authorization No.: 93959	Issuance Date: 04/22/2015
<b>Permits By Rule (30 TAC Chapter 106) for the Application Area</b>	
Number: 106.102	Version No./Date: 09/04/2000
Number: 106.181	Version No./Date: 11/01/2001
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 03/14/1997
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 03/14/1997
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 03/14/1997
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.412	Version No./Date: 03/14/1997
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 03/14/1997
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.452	Version No./Date: 03/14/1997
Number: 106.452	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 03/14/1997
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 03/14/1997
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.473	Version No./Date: 03/14/1997
Number: 106.473	Version No./Date: 09/04/2000
Number: 106.478	Version No./Date: 03/14/1997
Number: 106.478	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 03/14/1997
Number: 106.511	Version No./Date: 09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/03/14/1997
AB003	DOSS PORTABLE ABRASIVE BLASTING UNIT	106.452/03/14/1997
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-03	NG EM RICE IC001 BLDG 56B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-08	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-09	NG EM RICE IC001 BLDG 6942	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-13	NG EM RICE IC001 BLDG 20930	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11270-01	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270-02	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-26	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000
IC002-29	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-30	DIES EM RICE IC002 BLDG 11212-01	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212-02	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-37	DIES EM RICE IC002 BLDG 11556	106.511/09/04/2000
IC002-38	DIES EM RICE IC002 BLDG 11603	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-40	DIES EM RICE IC002 BLDG 13480	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13481-01	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13481-02	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100-01	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100-02	106.511/09/04/2000
IC002-46	DIES EM RICE IC002 BLDG 20184-01	106.511/09/04/2000
IC002-47	DIES EM RICE IC002 BLDG 20184-02	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-10	DIES EM RICE IC003 BLDG 11055-03	106.511/09/04/2000
IC003-11	DIES EM RICE IC003 BLDG 11205	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-15	DIES EM RICE IC003 BLDG 18537	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC004	ENGINE TEST CELLS	106.512/03/14/1997
IC005	NATURAL GAS TURBINE	106.512/03/14/1997
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636
IC008	ENLISTED DINING PEAK SHAVING GENERATOR	101763
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/03/14/1997
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	106.433/03/14/1997
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	106.433/03/14/1997
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	106.433/03/14/1997
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	106.433/03/14/1997
SC024	OPEN BLADE PAINTING - CAB - BLDG 13400	106.433/09/04/2000
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	106.478/03/14/1997
ST010B	SITE WIDE GASOLINE TANK B - BLDG 2656	106.478/03/14/1997
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST010	SITE WIDE GASOLINE FUELING	106.412/03/14/1997
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	106.478/03/14/1997
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	106.478/03/14/1997
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	106.478/03/14/1997
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	106.478/03/14/1997
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	106.478/03/14/1997
ST011F	SITE WIDE JP-8 STORAGE TANK F - BLDG 2656	106.478/03/14/1997
ST011G	SITE WIDE JP-8 STORAGE TANK G - BLDG 2491	106.478/03/14/1997
ST011H	SITE WIDE JP-8 STORAGE TANK H - BLDG 2491	106.472/09/04/2000
ST011I	SITE WIDE JP-8 STORAGE TANK I - BLDG 2491	106.472/09/04/2000
ST011J	SITE WIDE JP-8 STORAGE TANK J - BLDG 2491	106.472/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/03/14/1997
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	106.478/03/14/1997

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST028A	FB FIRE DEPT GASOLINE STORAGE TANK A - BLDG 2656	106.473/09/04/2000
ST028	FORT BLISS FIRE DEPT. GASOLINE FUELING STATION	106.412/09/04/2000
ST029A	FB FIRE DEPT DIESEL STORAGE TANK A - BLDG 2656	106.472/09/04/2000
ST029	FORT BLISS FIRE DEPARTMENT DIESEL FUELING STATION	106.412/09/04/2000
ST030A	FB FIRE DEPT JP-8 STORAGE TANK A - BLDG 2656	106.472/09/04/2000
ST030	FORT BLISS FIRE DEPARTMENT JP-8 FUELING STATION	106.412/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	93959
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997
SU003	SOLVENT DISTILLER	106.261/11/01/2003
SU004	SITE WIDE SOLVENT USE OPERATIONS	106.454/03/14/1997
SU005	CLARUS DEGREASERS AT CAB BLDG 13400	106.454/11/01/2001
SU006	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003, 106.262/11/01/2003

**Appendix A**

<b>Acronym List .....</b>	<b>236</b>
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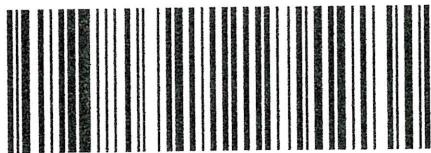
## Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
COMS	continuous opacity monitoring system
CVS	closed-vent system
D/FW	Dallas/Fort Worth (nonattainment area)
DR	Designated Representative
EIP	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
GF	grandfathered
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H <sub>2</sub> S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MMBtu/hr	Million British thermal units per hour
MRRT	monitoring, recordkeeping, reporting, and testing
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NO <sub>x</sub>	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PM	particulate matter
ppmv	parts per million by volume
PSD	prevention of significant deterioration
RO	Responsible Official
SO <sub>2</sub>	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

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**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/10/2025	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261; 106.262	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC004	106.183	09/04/2000
EC005	106.183	09/04/2000
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000
IC002-73	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-03	106.511	09/04/2000
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC003-30	106.511	09/04/2000
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000
MO004	106.534	03/14/1997
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000
ST013B	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	11/01/2001
SU002	106.454	11/01/2001
SU004	106.263	11/01/2001
SU006	106.454	11/01/2001

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**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>PBR No.</b>	<b>Version No./Date</b>
106.102	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	09/04/2000	No visible emissions – Once/day while in operation
AB004	106.452	09/04/2000	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC004	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC005	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC005	106.512	06/13/2001	Record of fuel type and sulfur content. Records site wide SO2 and NOx emissions.
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO003	106.262	09/04/2000	Emissions in lbs per hour
MO004	106.534	03/14/1997	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
MO010	106.262	09/04/2000	Emissions in lbs per hour

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
MO011	106.262	09/04/2000	Emissions in lbs per hour
MO012	106.261	11/01/2003	Emissions in lbs per hour
MO012	106.262	09/04/2000	Emissions in lbs per hour
MO014	106.181	11/01/2001	Record of input capacity rating and fuel type burned.
MO014	106.262	09/04/2000	Emissions in lbs per hour
MO015	106.261	11/01/2003	Emissions in lbs per hour
MO015	106.262	09/04/2000	Emissions in lbs per hour
SC002	106.433	09/04/2000	Maintain safety data sheets for all coatings and solvents, Daily coating/solvent usage; Daily operational hours and emissions in lbs/hr, lbs/day, lbs/wk and tons per 12-month rolling period.
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SC009	106.433	09/04/2000	Maintain safety data sheets for all coatings and solvents, Daily coating/solvent usage; Daily operational hours and emissions in lbs/hr, lbs/day, lbs/wk and tons per 12-month rolling period.
ST010	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST010A	106.473	09/04/2000	Daily fuel loading rate
ST010C	106.473	09/04/2000	Daily fuel loading rate
ST011	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/10/2025</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU003	106.261	11/01/2003	Emissions in lbs per hour
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU005	106.261	11/01/2003	Emissions in lbs per hour

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

Date	Permit No.	Regulated Entity No.
1/10/2025	O-2865	RN 100210095

Unit ID No.	PBR No.	Version No./Date	Monitoring Requirement
SU005	106.262	09/04/2000	Emissions in lbs per hour
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**  
**Reciprocating Internal Combustion Engines**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
IC002-16	63ZZZZ-IC002-16	AREA	100-250	06+			

Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 10)

Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
IC002-16	60IIII-IC002-16	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
IC002-16	60IIII-IC002-16	DIESEL		10-CS		2008	

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 12)**

**Federal Operating Permit Program**

**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standards	Compliance Option	PM Compliance	Options
IC002-16	60IIII-IC002-16	E75-130		NO	YES	MANU YES		

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	12/10/2024
<b>Permit No.:</b>	O-2865
<b>Regulated Entity No.:</b>	RN 100210095

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
MO003		EU	07/2016			This is a fluorescent bulb crusher that uses a HEPA filter that is 99.99% efficient at removing Mercury (the only pollutant emitted from this operation).

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	01	SC024	OP-UA18	OPEN BLADE PAINTING - CAB - BLDG 13400		106.433/09/04/2000	
A	02	MO003	OP-UA1	FLUORESCENT BULB CRUSHER - BLDG 11604		106.262/09/04/2000[90774]	



**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicable/Superceded Requirement Determinations**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A		SC008	OP-UA18	40 CFR Part 60, Subpart EE	60.310	Not applicable since this is not a part of a metal furniture coating operation.
A		SC008	OP-UA18	40 CFR Part 60, Subpart MM	60.390	Not applicable since this is not a part of a vehicle assembly plant.
A		SC008	OP-UA18	40 CFR Part 60, Subpart RR	60.440	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
A		SC008	OP-UA18	40 CFR Part 60, Subpart SS	60.450	Not applicable since this is not a part of a large appliance surface coating process.
A		SC008	OP-UA18	40 CFR Part 60, Subpart TT	60.460	Not applicable since this is not a part of metal coil surface coating operations.
A		SC008	OP-UA18	40 CFR Part 60, Subpart WW	60.490	Not applicable since this is not a part of a beverage can surface coating operation.
A		SC008	OP-UA18	40 CFR Part 63, Subpart GG	63.741	Not applicable since site is not major for HAPs.

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicable/Superceded Requirement Determinations**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/ Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A		SC008	OP-UA18	40 CFR Part 63, Subpart JJ	63.800	Not applicable since this is not a part of wood furniture coating operations.
A		SC008	OP-UA18	40 CFR Part 60, Subpart TTT	60.720	Not applicable since this is not a part of plastic parts coating for business machines.
A		SC009	OP-UA18	40 CFR Part 60, Subpart EE	60.310	Not applicable since this is not a part of a metal furniture coating operation.
A		SC009	OP-UA18	40 CFR Part 60, Subpart MM	60.390	Not applicable since this is not a part of a vehicle assembly plant.
A		SC009	OP-UA18	40 CFR Part 60, Subpart RR	60.440	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
A		SC009	OP-UA18	40 CFR Part 60, Subpart SS	60.450	Not applicable since this is not a part of a large appliance surface coating process.
A		SC009	OP-UA18	40 CFR Part 60, Subpart TT	60.460	Not applicable since this is not a part of metal coil surface coating operations.

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicable/Superceded Requirement Determinations**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superceded Requirement Citation	Negative Applicability/Superceded Requirement Reason
A		SC009	OP-UA18	40 CFR Part 60, Subpart WW	60.490	Not applicable since this is not a part of a beverage can surface coating operation.
A		SC009	OP-UA18	40 CFR Part 63, Subpart GG	63.741	Not applicable since site is not major for HAPs.
A		SC009	OP-UA18	40 CFR Part 63, Subpart JJ	63.800	Not applicable since this is not a part of wood furniture coating operations.
A		SC009	OP-UA18	40 CFR Part 60, Subpart TTT	60.720	Not applicable since this is not a part of plastic parts coating for business machines.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 12/10/2024
Permit No.: O-2865
Regulated Entity No.: RN 100210095
Company Name: US Army Fort Bliss

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
01	MS-C	NO	SC024	OP-UA18	106.433/09/04/2000	Delete Unit
02	MS-A	YES	MO003	OP-UA1	90774	Add Unit

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261; 106.262	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC004	106.183	09/04/2000
EC005	106.183	09/04/2000
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000



**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000
IC002-73	106.511	09/04/2000
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-30	106.511	09/04/2000
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000
MO004	106.534	03/14/1997
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST013B	106.472	09/04/2000
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	11/01/2001
SU002	106.454	11/01/2001
SU004	106.263	11/01/2001
SU006	106.454	11/01/2001

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**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

Date	Permit No.	Regulated Entity No.
12/10/2024	O-2865	RN 100210095

PBR No.	Version No./Date
106.102	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	09/04/2000	No visible emissions – Once/day while in operation
AB004	106.452	09/04/2000	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC004	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC005	106.183	09/04/2000	Record of input capacity rating and fuel type burned.
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/14/1997	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)
ST010A	106.473	09/04/2000	Daily fuel loading rate
ST010C	106.473	09/04/2000	Daily fuel loading rate
ST011	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>12/10/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added



# FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO  
US Department of the Army

AUTHORIZING THE OPERATION OF  
US Army Fort Bliss  
National Security

LOCATED AT  
El Paso County, Texas  
Latitude 31° 48' 0" Longitude 106° 25' 0"  
Regulated Entity Number: RN100210095

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: Q2865 Issuance Date: \_\_\_\_\_

\_\_\_\_\_  
For the Commission

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## **General Terms and Conditions**

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

## **Special Terms and Conditions:**

### **Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting**

1. Permit holder shall comply with the following requirements:
  - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
  - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.
  - C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
  - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

- E. Emission units subject to 40 CFR Part 63, Subpart ZZZZ, as identified in the attached Applicable Requirements Summary table, are subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)
  - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
  - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
  - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
  - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
  - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
  - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
  - I. Title 30 TAC § 101.222 (relating to Demonstrations)
  - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
  - B. Permit holders for sites that have materials handling, construction, roads, streets, alleys, and parking lots shall comply with the following requirements:
    - (i) Title 30 TAC § 111.143 (relating to Materials Handling)
    - (ii) Title 30 TAC § 111.145 (relating to Construction and Demolition)
    - (iii) Title 30 TAC § 111.147 (relating to Roads, Streets, and Alleys)
    - (iv) Title 30 TAC § 111.149 (relating to Parking Lots)
  - C. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
    - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

- (ii) Sources with an effective stack height ( $h_e$ ) less than the standard effective stack height ( $H_e$ ), must reduce the allowable emission level by multiplying it by  $[h_e/H_e]^2$  as required in 30 TAC § 111.151(b)
  - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- D. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
  - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)
  - (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
  - (iii) Title 30 TAC § 111.215 (relating to TCEQ Executive Director Approval of Otherwise Prohibited Outdoor Burning)
  - (iv) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
  - (v) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: "Storage of Volatile Organic Compounds," the permit holder shall comply with the requirements of 30 TAC § 115.112(a)(1).
- 5. For Control of Reid Vapor Pressure of Gasoline specified in 30 TAC Chapter 115, Subchapter C, the permit holder shall comply with the following requirements:
  - A. Title 30 TAC § 115.252 (relating to Control Requirements)
  - B. Title 30 TAC § 115.253 (relating to Alternate Control Requirements)
  - C. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - D. Title 30 TAC § 115.256 (relating to Recordkeeping Requirements)
- 6. For the Control of Reid Vapor Pressure of Gasoline at a motor vehicle fuel dispensing facility, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
  - A. Title 30 TAC § 115.252 (relating to Control Requirements)
  - B. Title 30 TAC § 115.253 (relating to Alternate Control Requirements)
  - C. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - D. Title 30 TAC § 115.257(2) (relating to Exemptions)
- 7. For Control of Reid Vapor Pressure of Gasoline at any tank, reservoir, storage vessel, or other stationary container with a nominal capacity of 500 gallons or less, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:

- A. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - B. Title 30 TAC § 115.257(3) (relating to Exemptions)
8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
- A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
  - B. Title 40 CFR § 60.8 (relating to Performance Tests)
  - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
  - D. Title 40 CFR § 60.12 (relating to Circumvention)
  - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
  - F. Title 40 CFR § 60.14 (relating to Modification)
  - G. Title 40 CFR § 60.15 (relating to Reconstruction)
  - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
- A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
  - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
  - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
  - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
  - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
  - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
  - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
  - H. Title 40 CFR § 61.15 (relating to Modification)
  - I. Title 40 CFR § 61.19 (relating to Circumvention)
10. For the National Emissions Standards for Asbestos specified in 40 CFR Part 61, Subpart M, the permit holder shall comply with the following requirements:
11. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

12. For each bulk gasoline plant specified in 40 CFR Part 63, Subpart BBBBBB, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1370 incorporated by reference):
- A. Title 40 CFR § 63.11085(a), for operation and maintenance of the affected source
  - B. Title 40 CFR § 63.11086(d), for handling of gasoline
  - C. Title 40 CFR § 63.11086(e), for Initial Notification
  - D. Title 40 CFR § 63.11086(f), for Notification of Compliance Status
  - E. Title 40 CFR § 63.11089(a), for leak inspections at the facility
  - F. Title 40 CFR § 63.11089(b) and (c), for log book maintenance and recordkeeping
  - G. Title 40 CFR § 63.11089(d), for delay of repair
  - H. Title 40 CFR § 63.11094(d), for recordkeeping
  - I. Title 40 CFR § 63.11094(e), for recordkeeping
  - J. Title 40 CFR § 63.11094(g), for recordkeeping
  - K. Title 40 CFR § 63.11095(a)(3), (b), (b)(5), (c) and (d), for reporting
13. For each gasoline dispensing facility, with a throughput of less than 10,000 gallons per month as specified in 40 CFR Part 63, Subpart CCCCCC, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1380 incorporated by reference):
- A. Title 40 CFR § 63.11111(e), for records of monthly throughput
  - B. Title 40 CFR § 63.11111(i), for compliance due to increase of throughput
  - C. Title 40 CFR § 63.11111(j), for dispensing from fixed tank into portable tank for on-site delivery
  - D. Title 40 CFR § 63.11113(c), for compliance due to increase of throughput
  - E. Title 40 CFR § 63.11115(a), for operation of the source
  - F. Title 40 CFR § 63.11116(a) and (a)(1) - (4), for work practices
  - G. Title 40 CFR § 63.11116(b), for records availability
  - H. Title 40 CFR § 63.11116(d), for portable gasoline containers
14. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the

permit holder shall submit a revision application to codify the appropriate requirements in the permit.

#### **Additional Monitoring Requirements**

15. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

#### **New Source Review Authorization Requirements**

16. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated January 20, 2022 in the application for project 33035), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
  - A. Are incorporated by reference into this permit as applicable requirements
  - B. Shall be located with this operating permit
  - C. Are not eligible for a permit shield
17. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
18. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
19. The permit holder shall comply with the terms and conditions of the air addendum of the Municipal Solid Waste permit listed in the New Source Review Authorization Reference



Attachment. Requirements other than those of the air addendum are not applicable to this operating permit.

20. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
  - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
  - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
  - C. Requirements of the Electric Generating Unit Standard Permit for facilities located in the West Texas region based on the information contained in the registration application.

### **Compliance Requirements**

21. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
22. Use of Emission Credits to comply with applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117
    - (iii) Offsets for Title 30 TAC Chapter 116
  - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
    - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)-(d)
    - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
    - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)-(d)
    - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
    - (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
23. Use of Discrete Emission Credits to comply with the applicable requirements:

- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
  - (i) Title 30 TAC Chapter 115
  - (ii) Title 30 TAC Chapter 117
  - (iii) If applicable, offsets for Title 30 TAC Chapter 116
  - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
  - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
  - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
  - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
  - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
  - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

#### **Protection of Stratospheric Ozone**

- 24. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
  - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
  - B. Any on site servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR Part 82, Subpart B. Permit holders shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart B.
  - C. The permit holder shall comply with 40 CFR Part 82, Subpart D related to the procurement requirements of Class I or Class II (ozone-depleting) substances or products containing those substances as specified in 40 CFR § 82.80 - § 82.86 and the applicable Part 82 Appendices.

- D. The permit holder shall comply with 40 CFR Part 82, Subpart F related to the disposal requirements for appliances using Class I or Class II (ozone-depleting) substances or non-exempt substitutes as specified in 40 CFR §§ 82.150 - 82.166 and the applicable Part 82 Appendices.
- E. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

#### **Temporary Fuel Shortages (30 TAC § 112.15)**

- 25. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:
  - A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)
  - B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (C) (relating to Temporary Fuel Shortage Plan Operating Requirements)
  - C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)
  - D. Title 30 TAC § 112.18 (relating to Temporary Fuel Shortage Plan Reporting Requirements)

#### **Permit Location**

- 26. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

#### **Permit Shield (30 TAC § 122.148)**

- 27. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

## **Attachments**

**Applicable Requirements Summary**

**Additional Monitoring Requirements**

**Permit Shield**

**New Source Review Authorization References**

### **Applicable Requirements Summary**

<b>Unit Summary .....</b>	<b>12</b>
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<b>Applicable Requirements Summary .....</b>	<b>30</b>
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Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EC001	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R112A	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
EC007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC007	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
IC001-04	SRIC ENGINES	N/A	60JJJJ-IC001-04	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-04	SRIC ENGINES	N/A	63ZZZZ-IC001-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	60JJJJ-IC001-05	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	63ZZZZ-IC001-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	60JJJJ-IC001-06	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	63ZZZZ-IC001-06	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-07	SRIC ENGINES	N/A	63ZZZZ-IC001-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-10	SRIC ENGINES	N/A	60JJJJ-IC001-10	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-10	SRIC ENGINES	N/A	63ZZZZ-IC001-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-11	SRIC ENGINES	N/A	60JJJJ-IC001-11	40 CFR Part 60, Subpart JJJJ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC001-11	SRIC ENGINES	N/A	63ZZZZ-IC001-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-12	SRIC ENGINES	N/A	60JJJJ-IC001-12	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-12	SRIC ENGINES	N/A	63ZZZZ-IC001-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-14	SRIC ENGINES	N/A	60JJJJ-IC001-14	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-14	SRIC ENGINES	N/A	63ZZZZ-IC001-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-15	SRIC ENGINES	N/A	60JJJJ-IC001-15	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-15	SRIC ENGINES	N/A	63ZZZZ-IC001-15	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-16	SRIC ENGINES	N/A	60JJJJ-IC001-16	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-16	SRIC ENGINES	N/A	63ZZZZ-IC001-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	60JJJJ-IC001-17	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	63ZZZZ-IC001-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-18	SRIC ENGINES	N/A	60JJJJ-IC001-18	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-18	SRIC ENGINES	N/A	63ZZZZ-IC001-18	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-19	SRIC ENGINES	N/A	60JJJJ-IC001-19	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-19	SRIC ENGINES	N/A	63ZZZZ-IC001-19	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-20	SRIC ENGINES	N/A	60JJJJ-IC001-20	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-20	SRIC ENGINES	N/A	63ZZZZ-IC001-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-02	SRIC ENGINES	N/A	60IIII-IC002-02	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-02	SRIC ENGINES	N/A	63ZZZZ-IC002-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-04	SRIC ENGINES	N/A	60IIII-IC002-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-04	SRIC ENGINES	N/A	63ZZZZ-IC002-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-07	SRIC ENGINES	N/A	60IIII-IC002-07	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-07	SRIC ENGINES	N/A	63ZZZZ-IC002-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-08	SRIC ENGINES	N/A	60III-IC002-08	40 CFR Part 60, Subpart III	No changing attributes.
IC002-08	SRIC ENGINES	N/A	63ZZZZ-IC002-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-09	SRIC ENGINES	N/A	60III-IC002-09	40 CFR Part 60, Subpart III	No changing attributes.
IC002-09	SRIC ENGINES	N/A	63ZZZZ-IC002-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-10	SRIC ENGINES	N/A	60III-IC002-10	40 CFR Part 60, Subpart III	No changing attributes.
IC002-10	SRIC ENGINES	N/A	63ZZZZ-IC002-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-11	SRIC ENGINES	N/A	63ZZZZ-IC002-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-12	SRIC ENGINES	N/A	60III-IC002-12	40 CFR Part 60, Subpart III	No changing attributes.
IC002-12	SRIC ENGINES	N/A	63ZZZZ-IC002-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-13	SRIC ENGINES	N/A	60III-IC002-13	40 CFR Part 60, Subpart III	No changing attributes.
IC002-13	SRIC ENGINES	N/A	63ZZZZ-IC002-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-14	SRIC ENGINES	N/A	60III-IC002-14	40 CFR Part 60, Subpart III	No changing attributes.
IC002-14	SRIC ENGINES	N/A	63ZZZZ-IC002-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-15	SRIC ENGINES	N/A	60III-IC002-15	40 CFR Part 60, Subpart III	No changing attributes.
IC002-15	SRIC ENGINES	N/A	63ZZZZ-IC002-15	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-16	SRIC ENGINES	N/A	63ZZZZ-IC002-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-17	SRIC ENGINES	N/A	60III-IC002-17	40 CFR Part 60, Subpart III	No changing attributes.
IC002-17	SRIC ENGINES	N/A	63ZZZZ-IC002-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-20	SRIC ENGINES	N/A	60III-IC002-20	40 CFR Part 60, Subpart III	No changing attributes.
IC002-20	SRIC ENGINES	N/A	63ZZZZ-IC002-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-23	SRIC ENGINES	N/A	60III-IC002-23	40 CFR Part 60, Subpart III	No changing attributes.
IC002-23	SRIC ENGINES	N/A	63ZZZZ-IC002-23	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-24	SRIC ENGINES	N/A	63ZZZZ-IC002-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-25	SRIC ENGINES	N/A	63ZZZZ-IC002-25	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-27	SRIC ENGINES	N/A	60IIII-IC002-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-27	SRIC ENGINES	N/A	63ZZZZ-IC002-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-28	SRIC ENGINES	N/A	63ZZZZ-IC002-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-30	SRIC ENGINES	N/A	60IIII-IC002-30	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-30	SRIC ENGINES	N/A	63ZZZZ-IC002-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-31	SRIC ENGINES	N/A	60IIII-IC002-31	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-31	SRIC ENGINES	N/A	63ZZZZ-IC002-31	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-33	SRIC ENGINES	N/A	60IIII-IC002-33	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-33	SRIC ENGINES	N/A	63ZZZZ-IC002-33	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-35	SRIC ENGINES	N/A	60IIII-IC002-35	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-35	SRIC ENGINES	N/A	63ZZZZ-IC002-35	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-36	SRIC ENGINES	N/A	60IIII-IC002-36	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-36	SRIC ENGINES	N/A	63ZZZZ-IC002-36	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-39	SRIC ENGINES	N/A	60IIII-IC002-39	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-39	SRIC ENGINES	N/A	63ZZZZ-IC002-39	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-41	SRIC ENGINES	N/A	60IIII-IC002-41	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-41	SRIC ENGINES	N/A	63ZZZZ-IC002-41	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-42	SRIC ENGINES	N/A	60IIII-IC002-42	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-42	SRIC ENGINES	N/A	63ZZZZ-IC002-42	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-44	SRIC ENGINES	N/A	60IIII-IC002-44	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-44	SRIC ENGINES	N/A	63ZZZZ-IC002-44	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-45	SRIC ENGINES	N/A	60IIII-IC002-45	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-45	SRIC ENGINES	N/A	63ZZZZ-IC002-45	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-50	SRIC ENGINES	N/A	60IIII-IC002-50	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-50	SRIC ENGINES	N/A	63ZZZZ-IC002-50	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-53	SRIC ENGINES	N/A	60IIII-IC002-53	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-53	SRIC ENGINES	N/A	63ZZZZ-IC002-53	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-54	SRIC ENGINES	N/A	60IIII-IC002-54	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-54	SRIC ENGINES	N/A	63ZZZZ-IC002-54	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-55	SRIC ENGINES	N/A	60IIII-IC002-55	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-55	SRIC ENGINES	N/A	63ZZZZ-IC002-55	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-56	SRIC ENGINES	N/A	60IIII-IC002-56	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-56	SRIC ENGINES	N/A	63ZZZZ-IC002-56	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-57	SRIC ENGINES	N/A	60IIII-IC002-57	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-57	SRIC ENGINES	N/A	63ZZZZ-IC002-57	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-59	SRIC ENGINES	N/A	60IIII-IC002-59	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-59	SRIC ENGINES	N/A	63ZZZZ-IC002-59	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-60	SRIC ENGINES	N/A	60IIII-IC002-60	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-60	SRIC ENGINES	N/A	63ZZZZ-IC002-60	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-63	SRIC ENGINES	N/A	60IIII-IC002-63	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-63	SRIC ENGINES	N/A	63ZZZZ-IC002-63	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-66	SRIC ENGINES	N/A	60IIII-IC002-66	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-66	SRIC ENGINES	N/A	63ZZZZ-IC002-66	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-67	SRIC ENGINES	N/A	63ZZZZ-IC002-67	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-68	SRIC ENGINES	N/A	60IIII-IC002-68	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-68	SRIC ENGINES	N/A	63ZZZZ-IC002-68	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-69	SRIC ENGINES	N/A	60IIII-IC002-69	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-69	SRIC ENGINES	N/A	63ZZZZ-IC002-69	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-70	SRIC ENGINES	N/A	63ZZZZ-IC002-70	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-71	SRIC ENGINES	N/A	60IIII-IC002-71	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-71	SRIC ENGINES	N/A	63ZZZZ-IC002-71	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-72	SRIC ENGINES	N/A	60IIII-IC002-72	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-72	SRIC ENGINES	N/A	63ZZZZ-IC002-72	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-73	SRIC ENGINES	N/A	60IIII-IC002-73	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-73	SRIC ENGINES	N/A	63ZZZZ-IC002-73	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-74	SRIC ENGINES	N/A	60IIII-IC002-74	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-74	SRIC ENGINES	N/A	63ZZZZ-IC002-74	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-75	SRIC ENGINES	N/A	60IIII-IC002-75	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-75	SRIC ENGINES	N/A	63ZZZZ-IC002-75	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-76	SRIC ENGINES	N/A	60IIII-IC002-76	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-76	SRIC ENGINES	N/A	63ZZZZ-IC002-76	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-77	SRIC ENGINES	N/A	60IIII-IC002-77	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-77	SRIC ENGINES	N/A	63ZZZZ-IC002-77	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-78	SRIC ENGINES	N/A	63ZZZZ-IC002-78	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-79	SRIC ENGINES	N/A	60IIII-IC002-79	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-79	SRIC ENGINES	N/A	63ZZZZ-IC002-79	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-80	SRIC ENGINES	N/A	60IIII-IC002-80	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-80	SRIC ENGINES	N/A	63ZZZZ-IC002-80	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-81	SRIC ENGINES	N/A	60IIII-IC002-81	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-81	SRIC ENGINES	N/A	63ZZZZ-IC002-81	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-82	SRIC ENGINES	N/A	63ZZZZ-IC002-82	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-83	SRIC ENGINES	N/A	60IIII-IC002-83	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-83	SRIC ENGINES	N/A	63ZZZZ-IC002-83	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-01	SRIC ENGINES	N/A	60IIII-IC003-01	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-01	SRIC ENGINES	N/A	63ZZZZ-IC003-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-02	SRIC ENGINES	N/A	60IIII-IC003-02	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-02	SRIC ENGINES	N/A	63ZZZZ-IC003-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-03	SRIC ENGINES	N/A	60IIII-IC003-03	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-03	SRIC ENGINES	N/A	63ZZZZ-IC003-03	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-04	SRIC ENGINES	N/A	60IIII-IC003-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-04	SRIC ENGINES	N/A	63ZZZZ-IC003-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-05	SRIC ENGINES	N/A	60IIII-IC003-05	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-05	SRIC ENGINES	N/A	63ZZZZ-IC003-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-09	SRIC ENGINES	N/A	63ZZZZ-IC003-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-12	SRIC ENGINES	N/A	60IIII-IC003-12	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-12	SRIC ENGINES	N/A	63ZZZZ-IC003-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-13	SRIC ENGINES	N/A	60IIII-IC003-13	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-13	SRIC ENGINES	N/A	63ZZZZ-IC003-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-14	SRIC ENGINES	N/A	60IIII-IC003-14	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-14	SRIC ENGINES	N/A	63ZZZZ-IC003-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-16	SRIC ENGINES	N/A	60IIII-IC003-16	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-16	SRIC ENGINES	N/A	63ZZZZ-IC003-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-17	SRIC ENGINES	N/A	60IIII-IC003-17	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-17	SRIC ENGINES	N/A	63ZZZZ-IC003-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-18	SRIC ENGINES	N/A	60IIII-IC003-18	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-18	SRIC ENGINES	N/A	63ZZZZ-IC003-18	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-19	SRIC ENGINES	N/A	60IIII-IC003-19	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-19	SRIC ENGINES	N/A	63ZZZZ-IC003-19	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-20	SRIC ENGINES	N/A	60IIII-IC003-20	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-20	SRIC ENGINES	N/A	63ZZZZ-IC003-20	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-21	SRIC ENGINES	N/A	63ZZZZ-IC003-21	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-22	SRIC ENGINES	N/A	63ZZZZ-IC003-22	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-23	SRIC ENGINES	N/A	60IIII-IC003-23	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-23	SRIC ENGINES	N/A	63ZZZZ-IC003-23	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-24	SRIC ENGINES	N/A	60IIII-IC003-24	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-24	SRIC ENGINES	N/A	63ZZZZ-IC003-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-26	SRIC ENGINES	N/A	60IIII-IC003-26	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-26	SRIC ENGINES	N/A	63ZZZZ-IC003-26	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-27	SRIC ENGINES	N/A	60IIII-IC003-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-27	SRIC ENGINES	N/A	63ZZZZ-IC003-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-28	SRIC ENGINES	N/A	60IIII-IC003-28	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-28	SRIC ENGINES	N/A	63ZZZZ-IC003-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-29	SRIC ENGINES	N/A	60IIII-IC003-29	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-29	SRIC ENGINES	N/A	63ZZZZ-IC003-29	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-30	SRIC ENGINES	N/A	63ZZZZ-IC003-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC007	SRIC ENGINES	N/A	60JJJJ	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC007	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
LR004	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR005	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR006	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR007	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR008	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR009	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
LR010	LOADING/UNLOADING OPERATIONS	N/A	R115C	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
MO004	MSW / WASTE DISPOSAL SITE	N/A	R113D1	30 TAC Chapter 113, Municipal Solid Waste Landfill	No changing attributes.
MO004	MSW / WASTE DISPOSAL SITE	N/A	R115B5	30 TAC Chapter 115, Mun. Solid Waste Landfills	No changing attributes.
MO004	MSW / WASTE DISPOSAL SITE	N/A	61M	40 CFR Part 61, Subpart M	No changing attributes.
MO006	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
MO007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO014	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
SC001	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC002	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC003	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC004	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC005	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC006	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC008	SURFACE COATING OPERATIONS	N/A	R5421-SC008	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC009	SURFACE COATING OPERATIONS	N/A	R5421-SC009	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
SC010	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC012	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC013	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC014	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC015	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC016	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC017	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC018	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC019	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC020	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC021	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC022	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC023	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC024	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST011A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011D	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST011E	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012E	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012F	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012I	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012K	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012L	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012M	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012P	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST012Q	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
ST026A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST027	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
ST027A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST027B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031A	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031B	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031C	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST031D	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST031E	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST032B	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST032D	STORAGE TANKS/VESSELS	N/A	R115	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
SU001	SOLVENT DEGREASING MACHINES	N/A	R115E1	30 TAC Chapter 115, Degreasing Processes	No changing attributes.
SU002	SOLVENT DEGREASING MACHINES	N/A	R115E1	30 TAC Chapter 115, Degreasing Processes	No changing attributes.
SU005	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
SU005	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EC001	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC001	EU	R112A	SO <sub>2</sub>	30 TAC Chapter 112, Sulfur Compounds	§ 112.9(a) § 112.9(b)	No person may cause, suffer, allow, or permit emissions of SO <sub>2</sub> from any liquid fuel-fired steam generator, furnace, or heater to exceed 440 ppmv at actual stack conditions and averaged over 3-hours.	§ 112.2(a) ** See Periodic Monitoring Summary	§ 112.2(c)	§ 112.2(b)
EC001	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC001	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EC001	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.42c(e) § 60.40c(c) § 60.42c(e)(2) § 60.42c(h) § 60.42c(i) § 60.42c(j)	A facility that combusts oil with any other fuel shall not discharge into the atmosphere any gases that contain sulfur dioxide in excess of the emission limit determined according to the formula in § 60.42c(e)(2).	§ 60.44c(a) [G]§ 60.44c(e) § 60.44c(h) § 60.44c(j) § 60.46c(e)	[G]§ 60.48c(e) [G]§ 60.48c(f) § 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(b) § 60.48c(d) [G]§ 60.48c(e) § 60.48c(j)
EC007	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC007	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC007	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
EC007	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-04	EU	60JJJJ-IC001-04	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-04	EU	60JJJJ-IC001-04	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-04	EU	63ZZZZ-IC001-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-05	EU	60JJJJ-IC001-05	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-05	EU	60JJJJ-IC001-05	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-05	EU	63ZZZZ-IC001-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-06	EU	60JJJJ-IC001-06	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-06	EU	60JJJJ-IC001-06	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-06	EU	63ZZZZ-IC001-06	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-07	EU	63ZZZZ-IC001-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.5 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(j) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary SI RICE; black start stationary SI RICE; non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year, located at an area source, you must comply with the requirements as specified in Table 2d.5.a-c.	§ 63.6625(j) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(j) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-10	EU	60JJJJ-IC001-10	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-10	EU	60JJJJ-IC001-10	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-10	EU	63ZZZZ-IC001-10	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-11	EU	60JJJJ-IC001-11	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-11	EU	60JJJJ-IC001-11	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-11	EU	63ZZZZ-IC001-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-12	EU	60JJJJ-IC001-12	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-12	EU	60JJJJ-IC001-12	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-12	EU	63ZZZZ-IC001-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-14	EU	60JJJJ-IC001-14	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-14	EU	60JJJJ-IC001-14	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-14	EU	63ZZZZ-IC001-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-15	EU	60JJJJ-IC001-15	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-15	EU	60JJJJ-IC001-15	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-15	EU	63ZZZZ-IC001-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-16	EU	60JJJJ-IC001-16	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-16	EU	60JJJJ-IC001-16	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-16	EU	63ZZZZ-IC001-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-17	EU	60JJJJ-IC001-17	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-17	EU	60JJJJ-IC001-17	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 100 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-17	EU	63ZZZZ-IC001-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-18	EU	60JJJJ-IC001-18	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-18	EU	60JJJJ-IC001-18	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-18	EU	63ZZZZ-IC001-18	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-19	EU	60JJJJ-IC001-19	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-19	EU	60JJJJ-IC001-19	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-19	EU	63ZZZZ-IC001-19	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-20	EU	60JJJJ-IC001-20	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 4.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-20	EU	60JJJJ-IC001-20	NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a NO <sub>x</sub> emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC001-20	EU	60JJJJ-IC001-20	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 130 HP and were manufactured on or after 01/01/2009 must comply with a VOC emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(a)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-20	EU	63ZZZZ-IC001-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-02	EU	60III-IC002-02	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-02	EU	60III-IC002-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-02	EU	60III-IC002-02	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-02	EU	63ZZZZ-IC002-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-04	EU	60III-IC002-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-04	EU	60III-IC002-04	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-04	EU	60IIII-IC002-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-04	EU	63ZZZZ-IC002-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-07	EU	60III-IC002-07	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-07	EU	60III-IC002-07	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-07	EU	60III-IC002-07	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-07	EU	63ZZZZ-IC002-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-08	EU	60III-IC002-08	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-08	EU	60III-IC002-08	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-08	EU	60III-IC002-08	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-08	EU	63ZZZZ-IC002-08	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-09	EU	60III-IC002-09	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-09	EU	60III-IC002-09	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-09	EU	60III-IC002-09	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-09	EU	63ZZZZ-IC002-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-10	EU	60III-IC002-10	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with a CO emission limit of 5.0 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
IC002-10	EU	60III-IC002-10	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-10	EU	63ZZZZ-IC002-10	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-11	EU	63ZZZZ-IC002-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-12	EU	60III-IC002-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with a CO emission limit of 5.0 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-12	EU	60III-IC002-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-12	EU	60IIII-IC002-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with a PM emission limit of 0.80 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-12	EU	63ZZZZ-IC002-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-13	EU	60III-IC002-13	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-13	EU	60III-IC002-13	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-13	EU	60III-IC002-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-13	EU	63ZZZZ-IC002-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-14	EU	60III-IC002-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-14	EU	60III-IC002-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-14	EU	60III-IC002-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-14	EU	63ZZZZ-IC002-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-15	EU	60III-IC002-15	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-15	EU	60III-IC002-15	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-15	EU	60III-IC002-15	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-15	EU	63ZZZZ-IC002-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-16	EU	63ZZZZ-IC002-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-17	EU	60IIII-IC002-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with a CO emission limit of 3.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-17	EU	60IIII-IC002-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with an NMHC+NO <sub>x</sub> emission limit of 10.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-17	EU	63ZZZZ-IC002-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-20	EU	60III-IC002-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-20	EU	60III-IC002-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-20	EU	60III-IC002-20	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-20	EU	63ZZZZ-IC002-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-23	EU	60III-IC002-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-23	EU	60III-IC002-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-23	EU	60III-IC002-23	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-23	EU	63ZZZZ-IC002-23	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-24	EU	63ZZZZ-IC002-24	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-25	EU	63ZZZZ-IC002-25	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-27	EU	60III-IC002-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-27	EU	60III-IC002-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-27	EU	60III-IC002-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-27	EU	63ZZZZ-IC002-27	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-28	EU	63ZZZZ-IC002-28	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-30	EU	60IIII-IC002-30	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-30	EU	60III-IC002-30	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-30	EU	60III-IC002-30	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-30	EU	63ZZZZ-IC002-30	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-31	EU	60IIII-IC002-31	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-31	EU	60III-IC002-31	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-31	EU	60III-IC002-31	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-31	EU	63ZZZZ-IC002-31	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-33	EU	60IIII-IC002-33	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-33	EU	60IIII-IC002-33	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-33	EU	60IIII-IC002-33	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-33	EU	63ZZZZ-IC002-33	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-35	EU	60IIII-IC002-35	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-35	EU	60III-IC002-35	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-35	EU	60III-IC002-35	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-35	EU	63ZZZZ-IC002-35	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-36	EU	60IIII-IC002-36	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-36	EU	60III-IC002-36	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 7.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i)-(ii), 40 CFR 1039-Appendix I, and Table 2 to this subpart.	None	None	None
IC002-36	EU	60III-IC002-36	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(1)(i) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 19 KW and less than 37 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year must comply with a PM emission limit of 0.60 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-36	EU	63ZZZZ-IC002-36	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-39	EU	60IIII-IC002-39	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-39	EU	60III-IC002-39	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-39	EU	60III-IC002-39	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-39	EU	63ZZZZ-IC002-39	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-41	EU	60IIII-IC002-41	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-41	EU	60IIII-IC002-41	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-41	EU	60IIII-IC002-41	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-41	EU	63ZZZZ-IC002-41	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-42	EU	60IIII-IC002-42	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-42	EU	60IIII-IC002-42	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-42	EU	60IIII-IC002-42	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-42	EU	63ZZZZ-IC002-42	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-44	EU	60IIII-IC002-44	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-44	EU	60IIII-IC002-44	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-44	EU	60IIII-IC002-44	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-44	EU	63ZZZZ-IC002-44	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-45	EU	60IIII-IC002-45	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-45	EU	60IIII-IC002-45	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-45	EU	60IIII-IC002-45	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-45	EU	63ZZZZ-IC002-45	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-50	EU	60IIII-IC002-50	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-50	EU	60III-IC002-50	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year must comply with an NMHC+NO <sub>x</sub> emission limit of 7.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	None
IC002-50	EU	63ZZZZ-IC002-50	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-53	EU	60III-IC002-53	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-53	EU	60III-IC002-53	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-53	EU	60III-IC002-53	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-53	EU	63ZZZZ-IC002-53	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-54	EU	60III-IC002-54	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-54	EU	60III-IC002-54	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-54	EU	60III-IC002-54	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-54	EU	63ZZZZ-IC002-54	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-55	EU	60III-IC002-55	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-55	EU	60III-IC002-55	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-55	EU	60III-IC002-55	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-55	EU	63ZZZZ-IC002-55	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-56	EU	60III-IC002-56	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-56	EU	60III-IC002-56	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-56	EU	60III-IC002-56	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-56	EU	63ZZZZ-IC002-56	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-57	EU	60III-IC002-57	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-57	EU	60III-IC002-57	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-57	EU	60III-IC002-57	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-57	EU	63ZZZZ-IC002-57	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-59	EU	60III-IC002-59	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-59	EU	60III-IC002-59	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-59	EU	60III-IC002-59	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-59	EU	63ZZZ-IC002-59	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-60	EU	60III-IC002-60	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-60	EU	60III-IC002-60	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-60	EU	60III-IC002-60	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-60	EU	63ZZZ-IC002-60	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-63	EU	60III-IC002-63	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-63	EU	60III-IC002-63	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-63	EU	60IIII-IC002-63	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-63	EU	63ZZZZ-IC002-63	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-66	Empty	60III-IC002-66	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
IC002-66	Empty	60III-IC002-66	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-66	EU	63ZZZZ-IC002-66	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-67	EU	63ZZZZ-IC002-67	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-68	Empty	60III-IC002-68	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-68	Empty	60III-IC002-68	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-68	Empty	60IIII-IC002-68	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-68	EU	63ZZZZ-IC002-68	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-69	Empty	60III-IC002-69	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-69	Empty	60III-IC002-69	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-69	Empty	60IIII-IC002-69	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-69	EU	63ZZZZ-IC002-69	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-70	EU	63ZZZZ-IC002-70	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-71	Empty	60IIII-IC002-71	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-71	Empty	60IIII-IC002-71	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-71	Empty	60IIII-IC002-71	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-71	EU	63ZZZZ-IC002-71	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-72	Empty	60IIII-IC002-72	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-72	Empty	60IIII-IC002-72	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-72	Empty	60IIII-IC002-72	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-72	EU	63ZZZZ-IC002-72	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-73	Empty	60IIII-IC002-73	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-73	Empty	60IIII-IC002-73	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-73	Empty	60IIII-IC002-73	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-73	EU	63ZZZZ-IC002-73	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-74	Empty	60IIII-IC002-74	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-74	Empty	60IIII-IC002-74	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-74	Empty	60IIII-IC002-74	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-74	EU	63ZZZZ-IC002-74	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-75	Empty	60IIII-IC002-75	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-75	Empty	60IIII-IC002-75	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-75	Empty	60IIII-IC002-75	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-75	EU	63ZZZZ-IC002-75	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-76	Empty	60IIII-IC002-76	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-76	Empty	60III-IC002-76	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-76	Empty	60III-IC002-76	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-76	EU	63ZZZZ-IC002-76	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-77	Empty	60IIII-IC002-77	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-77	Empty	60IIII-IC002-77	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-77	Empty	60IIII-IC002-77	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-77	EU	63ZZZZ-IC002-77	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-78	EU	63ZZZZ-IC002-78	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-79	Empty	60III-IC002-79	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-79	Empty	60III-IC002-79	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-79	Empty	60IIII-IC002-79	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-79	EU	63ZZZZ-IC002-79	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-80	Empty	60III-IC002-80	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-80	Empty	60III-IC002-80	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-80	Empty	60III-IC002-80	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-80	EU	63ZZZZ-IC002-80	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-81	Empty	60III-IC002-81	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-81	Empty	60III-IC002-81	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-81	Empty	60III-IC002-81	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-81	EU	63ZZZZ-IC002-81	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-82	EU	63ZZZZ-IC002-82	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-83	EU	60IIII-IC002-83	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-83	EU	60IIII-IC002-83	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC002-83	EU	60IIII-IC002-83	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-83	EU	63ZZZZ-IC002-83	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-01	EU	60IIII-IC003-01	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-01	EU	60III-IC003-01	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-01	EU	60III-IC003-01	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-01	EU	63ZZZZ-IC003-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-02	EU	60IIII-IC003-02	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-02	EU	60III-IC003-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-02	EU	60III-IC003-02	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-02	EU	63ZZZZ-IC003-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-03	EU	60IIII-IC003-03	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-03	EU	60III-IC003-03	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-03	EU	60III-IC003-03	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-03	EU	63ZZZZ-IC003-03	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-04	EU	60IIII-IC003-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-04	EU	60III-IC003-04	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-04	EU	60III-IC003-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-04	EU	63ZZZZ-IC003-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-05	EU	60IIII-IC003-05	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-05	EU	60III-IC003-05	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-05	EU	60III-IC003-05	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-05	EU	63ZZZZ-IC003-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-09	EU	63ZZZZ-IC003-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-12	EU	60III-IC003-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-12	EU	60III-IC003-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-12	EU	60III-IC003-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-12	EU	63ZZZZ-IC003-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-13	EU	60III-IC003-13	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-13	EU	60III-IC003-13	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-13	EU	60III-IC003-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-13	EU	63ZZZZ-IC003-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-14	EU	60III-IC003-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-14	EU	60III-IC003-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-14	EU	60III-IC003-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-14	EU	63ZZZ-IC003-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-16	EU	60III-IC003-16	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-16	EU	60III-IC003-16	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-16	EU	60III-IC003-16	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-16	EU	63ZZZZ-IC003-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-17	EU	60III-IC003-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-17	EU	60III-IC003-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-17	EU	60III-IC003-17	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-17	EU	63ZZZZ-IC003-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-18	EU	60III-IC003-18	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-18	EU	60III-IC003-18	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-18	EU	60III-IC003-18	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-18	EU	63ZZZZ-IC003-18	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-19	EU	60III-IC003-19	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-19	EU	60III-IC003-19	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-19	EU	60III-IC003-19	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-19	EU	63ZZZZ-IC003-19	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-20	EU	60III-IC003-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-20	EU	60III-IC003-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-20	EU	60III-IC003-20	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-20	EU	63ZZZZ-IC003-20	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-21	EU	63ZZZZ-IC003-21	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC003-22	EU	63ZZZZ-IC003-22	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-23	EU	60III-IC003-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-23	EU	60III-IC003-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-23	EU	60III-IC003-23	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-23	EU	63ZZZ-IC003-23	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-24	Empty	60III-IC003-24	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-24	Empty	60III-IC003-24	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-24	Empty	60IIII-IC003-24	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-24	EU	63ZZZZ-IC003-24	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-26	Empty	60III-IC003-26	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-26	Empty	60III-IC003-26	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-26	Empty	60III-IC003-26	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-26	EU	63ZZZZ-IC003-26	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-27	Empty	60III-IC003-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-27	Empty	60III-IC003-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-27	Empty	60III-IC003-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-27	EU	63ZZZZ-IC003-27	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-28	Empty	60III-IC003-28	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-28	Empty	60III-IC003-28	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-28	Empty	60III-IC003-28	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-28	EU	63ZZZZ-IC003-28	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-29	Empty	60III-IC003-29	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-29	Empty	60III-IC003-29	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-29	Empty	60III-IC003-29	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039-Appendix I § 60.4202(b)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 2237 KW and a displacement of less than 10 liters per cylinder and is a 2011 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(b)(2) and 40 CFR 1039-Appendix I.	None	None	[G]§ 60.4214(d)
IC003-29	EU	63ZZZZ-IC003-29	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-30	EU	63ZZZZ-IC003-30	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(4) § 63.6640(f)(4)(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC007	EU	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a CO emission limit of 2.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	60JJJJ	NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a NO <sub>x</sub> emission limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC007	EU	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a VOC emission limit of 0.7 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
LR004	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
LR005	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
LR006	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
LR007	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LR008	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
LR009	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
LR010	EU	R115C	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
MO004	EU	R113D1	NMOC	30 TAC Chapter 113, Municipal Solid Waste Landfill	§ 113.2061(a) § 60.752(b) § 60.752(b)(1)(ii)(A) [G]§ 60.752(c) [G]§ 60.752(d)	Municipal solid waste landfill, as defined in §113.2060, shall comply with all provisions specified in §§ 60.751-60.759, and where the term "Administrator" shall refer to the commission.	§ 60.752(b)(1)(ii) § 60.754(a)(1) § 60.754(a)(1)(i) § 60.754(a)(1)(ii) § 60.754(a)(2) § 60.754(a)(2)(i) § 60.754(a)(3) § 60.754(a)(3)(i) § 60.754(a)(3)(iii) § 60.754(a)(4) § 60.754(a)(4)(ii) § 60.754(a)(5) § 60.754(c)	§ 60.758(a)	§ 113.2069(a) § 113.2069(b) § 60.752(b)(1)(i) § 60.752(b)(1)(ii)(B) § 60.757(a) [G]§ 60.757(a)(1) [G]§ 60.757(a)(2) § 60.757(b) [G]§ 60.757(b)(1) § 60.757(b)(2)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO004	EU	R115B5	NMOC	30 TAC Chapter 115, Mun. Solid Waste Landfills	§ 115.152(a)	In specified counties, do not operate municipal solid waste landfill (MSWLF) unless the nonmethane organic compounds (NMOC) emission rate has been calculated using the specified procedures.	[G]§ 115.155	§ 115.156(1)	[G]§ 115.156(3)
MO004	PRO	61M	112(B) HAPS	40 CFR Part 61, Subpart M	§ 61.154(a) [G]§ 61.154(b) § 61.154(e)(3) § 61.154(g)	There shall be no visible emissions to air from any active waste disposal site where asbestos-containing waste material has been deposited, or the requirements of §61.154(c) or (d) must be met.	** See Periodic Monitoring Summary	[G]§ 61.154(e)(1) § 61.154(e)(4) § 61.154(f) § 61.154(i)	[G]§ 61.153(a)(5) § 61.153(b) § 61.154(e)(2) § 61.154(h) § 61.154(i) [G]§ 61.154(j)
MO006	EP	R111A1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
MO007	EP	R1111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO009	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO009	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO010	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO010	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO011	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO012	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO012	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO012	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
MO014	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
SC001	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC002	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None
SC003	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC004	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC005	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(D)	None
SC006	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(B) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) § 115.426(5)(B) [G]§ 115.426(5)(C)	None
SC008	PRO	R5421-SC008	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(10)(B) § 115.421 § 115.421(10) [G]§ 115.422(5)(A) [G]§ 115.422(5)(B) § 115.422(5)(C) [G]§ 115.422(5)(D) § 115.422(5)(E) § 115.426 § 115.427(6)	The VOC content of specialty coatings as listed in subparagraph (B) of this paragraph shall not exceed the specified limits grams of VOC/liter of coating, less water and exempt solvent in Figure: 30 TAC §115.421(10)(B).	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(5)(A) § 115.425(5)(C) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1) [G]§ 115.426(5)(A) [G]§ 115.426(5)(C)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC009	PRO	R5421-SC009	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(8)(A) § 115.421 § 115.421(8)(B) § 115.421(8)(C) § 115.426	VOC emissions from the coating of miscellaneous metal parts and products shall not exceed 3.5 lbs/gal (0.42 kg/L) of coating (minus water and exempt solvent) delivered as an extreme performance coating, including chemical milling maskants.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	§ 115.426 [G]§ 115.426(1)	None
SC010	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC012	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC013	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC014	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC015	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC016	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC017	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC018	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC019	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC020	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC021	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC022	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC023	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)
SC024	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	Surface coating operations on a property that, when uncontrolled, will emit a combined weight of VOC of less than 3.0 pounds per hour and less than 15 pounds in any consecutive 24-hour period are exempt from §115.421 of this title and §115.423 of this title (relating to Alternate Control Requirements).	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST011A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011C	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011D	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011E	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST012A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012E	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012F	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012I	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST012K	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012L	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012M	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012P	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012Q	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST013A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013C	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST026	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
ST026A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST026B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
ST027A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031A	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST031B	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031C	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031D	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST031E	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST032B	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ST032D	EU	R115	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
SU001	EU	R115E1	VOC	30 TAC Chapter 115, Degreasing Processes	§ 115.412(1) § 115.411(1) § 115.411(2) [G]§ 115.412(1)(A) § 115.412(1)(C) [G]§ 115.412(1)(F)	No person shall own or operate a system utilizing a VOC for the cold solvent cleaning of objects without the controls listed in §115.412(1)(A)-(F), except as exempted in §115.411.	[G]§ 115.415(1) § 115.415(3) ** See Periodic Monitoring Summary	None	None
SU002	EU	R115E1	VOC	30 TAC Chapter 115, Degreasing Processes	§ 115.412(1) § 115.411(1) § 115.411(2) [G]§ 115.412(1)(A) § 115.412(1)(C) [G]§ 115.412(1)(F)	No person shall own or operate a system utilizing a VOC for the cold solvent cleaning of objects without the controls listed in §115.412(1)(A)-(F), except as exempted in §115.411.	[G]§ 115.415(1) § 115.415(3) ** See Periodic Monitoring Summary	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SU005	EP	R111	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
SU005	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

## **Additional Monitoring Requirements**

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### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 112, Sulfur Compounds	SOP Index No.: R112A
Pollutant: SO <sub>2</sub>	Main Standard: § 112.9(a)
Monitoring Information	
Indicator: Sulfur content	
Minimum Frequency: Per fuel shipment	
Averaging Period: N/A	
Deviation Limit: Sulfur concentration in fuel oil must not exceed 0.5% by weight	
Periodic Monitoring Text: For each shipment of diesel fuel that is received for EC001, a sulfur content analysis statement will be obtained from the supplier. These statements will be filed on site and made available upon request.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: EC007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO004	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 40 CFR Part 61, Subpart M	SOP Index No.: 61M
Pollutant: 112(B) HAPS	Main Standard: § 61.154(a)
Monitoring Information	
Indicator: Visible emissions	
Minimum Frequency: Once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions allowed	
Periodic Monitoring Text: For the area in the landfill where asbestos is disposed of, a Test Method 22 shall be performed quarterly. A deviation shall be reported if visible emissions are detected during the Test Method 22 observation.	

## Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO006	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	



### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: Maximum Opacity = 20%	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO014	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R115B2
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: Once per month	
Averaging Period: Six-minutes	
Deviation Limit: Maximum Opacity = 20%	
Periodic Monitoring Text: Opacity shall be monitored, by a certified observer, for at least one, six-minute period in accordance with Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. Any opacity readings above the deviation limit shall be reported as a deviation.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: SU001	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: N/A	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC 115.412 (1) (A)-(F).	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: SU002	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
Monitoring Information	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: N/A	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC § 115.412(1)(A)-(F)	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC § 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

**Permit Shield**

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### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
AB002	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
AB004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
EC001	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Not applicable since this is not a waste incinerator.
EC001	N/A	30 TAC Chapter 115, Vent Gas Controls	Vent is used for combustion exhaust for which the combustion unit is not used as a control device for a vent gas stream.
EC001	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
EC001	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
EC001	N/A	40 CFR Part 60, Subpart Da	Not applicable by definition - not an electric utility steam generating unit.
EC001	N/A	40 CFR Part 60, Subpart Db	Not applicable since the maximum design heat input capacity is less than 100 MMBtu/hr.
EC001	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC001	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or waste recovery operations occur.
EC001	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149
EC001	N/A	40 CFR Part 63, Subpart JJJ	Not applicable since not used as a part of a thermoplastic product process unit.
EC001	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is used.
EC001	N/A	40 CFR Part 63, Subpart U	Not utilized as part of an elastomer product process unit.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
EC007	N/A	30 TAC Chapter 111, Incineration	Unit is not an incinerator.
EC007	N/A	30 TAC Chapter 111, Nonagricultural Processes	Unit is not a steam generator.
EC007	N/A	30 TAC Chapter 112, Sulfur Compounds	Not applicable since unit only combusts gaseous fuel.
EC007	N/A	30 TAC Chapter 113, Small Municipal Waste Incin	Unit is not a hospital/medical/infectious waste incinerator (HMIWI) by definition.
EC007	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
EC007	N/A	40 CFR Part 60, Subpart Da	Not an electric utility steam generating unit by definition.
EC007	N/A	40 CFR Part 60, Subpart Db	The maximum design heat input capacity is less than 100 MMBtu/hr.
EC007	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC007	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart DDDDD	Not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63, Subpart F.
EC007	N/A	40 CFR Part 63, Subpart JJJ	Not utilized as a part of a thermoplastic product process unit.
EC007	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is used.
EC007	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
EC007	N/A	40 CFR Part 63, Subpart UUUUU	Not a coal- or oil-fired electric utility steam generating unit.
IC001-01	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Library.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
IC001-02	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Library.
IC002-01	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-03	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at Emergency Services.
IC002-19	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-32	N/A	40 CFR Part 63, Subpart ZZZZ	Existing institutional stationary RICE since it is located at a Fire Station.
IC002-83	N/A	40 CFR Part 60, Subpart JJJJ	Not a spark ignition internal combustion engine.
IC004	N/A	30 TAC Chapter 117, Commercial	Not applicable since unit is located in El Paso county.
IC005	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
IC005	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
IC005	N/A	40 CFR Part 60, Subpart GG	Construction date predates October 3, 1977.
IC007	N/A	30 TAC Chapter 117, Subchapter B	Unit located in El Paso County.
IC007	N/A	30 TAC Chapter 117, Subchapter E, Division 1	Unit located in El Paso County.
IC007	N/A	40 CFR Part 60, Subpart IIII	Unit is not a compression ignition engine.
LR004	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.



### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR004	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
LR004	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
LR004	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
LR004	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
LR005	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal.
LR005	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR005	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR005	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR005	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR005	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR005	N/A	40 CFR Part 63, Subpart R	Sites is not a major source of HAPs.
LR005	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR006	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR006	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR006	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR006	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR006	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR006	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR006	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR006	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR007	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR007	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR007	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR007	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR007	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR007	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR007	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR007	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR008	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR008	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR008	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR008	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR008	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR008	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR008	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR008	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR009	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR009	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR009	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR009	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR009	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR009	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR009	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR009	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
LR010	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
LR010	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
LR010	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
LR010	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
LR010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
LR010	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
LR010	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR010	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
MO004	N/A	40 CFR Part 60, Subpart WWW	Most recent modification on the MSW landfill occurred before May 30, 1991.
MO004	N/A	40 CFR Part 63, Subpart AAAA	MSW Landfill is not a major source for HAPs and does not emit over 50 Mg/yr of NMOC.
MO006	N/A	30 TAC Chapter 115, Vent Gas Controls	Not applicable since no volatile organic compounds are emitted from this unit.
MO006	N/A	40 CFR Part 63, Subpart CC	Not applicable since it is not located at a petroleum refinery site.
MO006	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or recovery operations occur.
MO006	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149.
MO006	N/A	40 CFR Part 63, Subpart JJJ	Not applicable since not used as a part of a thermoplastic product process unit.
MO006	N/A	40 CFR Part 63, Subpart O	Not applicable since no ethylene oxide is utilized.
MO006	N/A	40 CFR Part 63, Subpart U	Not applicable since not used as a part of an elastomer product process unit.
MO009	N/A	30 TAC Chapter 115, Subchapter E, Division 7	Site is located in El Paso County.
MO009	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
MO009	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO009	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO010	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO011	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO011	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO011	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO012	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO012	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
MO012	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO012	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO014	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO014	N/A	40 CFR Part 63, Subpart CC	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart DD	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart FFFF	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart G	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart JJJ	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart O	Unit is not located at a major source for HAPs.
MO014	N/A	40 CFR Part 63, Subpart U	Unit is not located at a major source for HAPs.
MO015	N/A	30 TAC Chapter 111, Incineration	Unit burns waste other than municipal, commercial, industrial, or domestic solid waste as defined in 30 TAC § 101.1, or hazardous waste as specified in 30 TAC § 111.124
MO015	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Unit is not used for hospital, medical or infectious waste incineration.
MO015	N/A	30 TAC Chapter 117, Subchapter B	Site is located in El Paso County.
MO015	N/A	40 CFR Part 60, Subpart O	Not used for municipal sludge incineration.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
MO015	N/A	40 CFR Part 61, Subpart C	Not used in any beryllium processes.
MO015	N/A	40 CFR Part 61, Subpart E	Not used for waste water treatment plant sludge incineration.
MO015	N/A	40 CFR Part 63, Subpart EEE	Unit is not located at a major source for HAPs.
SC001	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC001	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC001	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC001	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC001	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC001	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC001	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC001	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC001	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC002	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC002	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC002	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC002	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC002	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC002	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC002	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC002	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC002	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC003	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC003	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC003	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC003	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.



### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC003	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC003	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC003	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC003	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC003	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC004	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC004	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC004	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC004	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC004	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC004	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC004	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC004	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC004	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC005	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC005	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC005	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC005	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC005	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC005	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC005	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC005	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC005	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC006	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC006	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC006	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC006	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC006	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC006	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC006	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC006	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC006	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not major for HAPs.
SC010	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC010	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC010	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC010	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC010	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC010	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC010	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC010	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC010	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC012	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC012	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC012	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC012	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC012	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC012	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC012	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC012	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC012	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC013	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC013	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC013	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC013	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC013	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC013	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC013	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC013	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC013	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC014	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC014	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC014	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC014	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC014	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC014	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC014	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC015	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC015	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC015	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC015	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC015	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC015	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC015	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC016	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC016	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC016	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC016	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC016	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC016	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC016	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC016	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC016	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC017	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC017	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC017	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or labeling materials.
SC017	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC017	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC017	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC017	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC017	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC017	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC018	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.



### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC018	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC018	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC018	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC018	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC018	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC018	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC019	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC019	N/A	40 CFR Part 60, Subpart MM	Not applicable since this not a part of a vehicle assembly plant.
SC019	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC019	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC019	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC019	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC019	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC019	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC019	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC020	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC020	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC020	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC020	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC020	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC020	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC020	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC020	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC020	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC021	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC021	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC021	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC021	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC021	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC021	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC021	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC021	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC021	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC022	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC022	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC022	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC022	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC022	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC022	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating process.
SC022	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC023	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC023	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC023	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC023	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating process operations.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC023	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC023	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC023	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC024	N/A	30 TAC Chapter 115, Subchapter E, Division 5	Site is located in El Paso County.
SC024	N/A	30 TAC Chapter 115, Subchapter E, Division 7	Site is located in El Paso County.
SC024	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC024	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not part of a vehicle assembly plant.
SC024	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC024	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC024	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not part of metal surface coating operations.
SC024	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC024	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SC024	N/A	40 CFR Part 63, Subpart GG	Site is not a major source for HAPs.
SC024	N/A	40 CFR Part 63, Subpart JJ	Site is not a major source for HAPs.
SC024	N/A	40 CFR Part 63, Subpart PPPP	Site is not a major source for HAPs.
ST010	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST010	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST010	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST010	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010A	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since the storage tank has a capacity less than 1,000 gallons.
ST010A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST010A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST010A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST010A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST010C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST010C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not benzene at a coke-by-product recovery plant.
ST010C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010C	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST010C	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST010C	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST010C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST011	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST011	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST011	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST011	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST011	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011D	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011D	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011D	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011D	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011D	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011E	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011E	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011K	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011K	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011K	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST011K	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST011K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011K	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST011K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011K	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST011K	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST011L	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST011L	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST011L	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST011L	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST011L	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST011L	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST011L	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST011L	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011L	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST011L	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST012A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity between 75 cubic meters (19,800 gal) and 151 cubic meters (39,900 gal) and stores liquid with a vapor pressure less than 1.5 psia.
ST012A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012E	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012E	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012F	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012F	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012F	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012F	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012F	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012F	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012G	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012G	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST012G	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012G	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012G	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012G	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012G	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012G	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012G	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012G	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012H	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012H	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST012H	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012H	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012H	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012H	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012H	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012H	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012H	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012H	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012I	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012I	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.



### Permit Shield

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Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012I	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012I	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012I	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012I	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012I	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012I	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012I	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012K	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012K	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012K	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012K	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012K	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012K	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012K	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012K	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012L	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012L	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012L	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012L	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012L	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012L	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012L	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012L	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012L	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012M	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012M	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012M	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012M	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012M	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012M	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012M	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012M	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012M	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012N	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012N	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012N	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012N	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012N	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012N	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012N	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012N	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012N	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012N	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012O	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012O	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012O	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012O	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012O	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012O	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012O	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012O	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012O	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012O	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012P	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012P	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012P	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST012P	N/A	40 CFR Part 61, Subpart FF	Tank does not store benzene.
ST012P	N/A	40 CFR Part 61, Subpart L	Tank does not store benzene.
ST012P	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST012P	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012P	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart G	Not subject to MACT F.
ST012P	N/A	40 CFR Part 63, Subpart HH	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart OO	This subpart is not referenced by another Part 60, 61 or 63 subpart .
ST012P	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST012P	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST012Q	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST012Q	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST012Q	N/A	40 CFR Part 61, Subpart FF	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 61, Subpart L	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 61, Subpart Y	Tank does not store benzene.
ST012Q	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST012Q	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart G	Not subject to MACT F.
ST012Q	N/A	40 CFR Part 63, Subpart HH	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart OO	This subpart is not referenced by another Part 60, 61 or 63 subpart.
ST012Q	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST012Q	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST013A	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST013A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST013C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST013C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST026	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST026	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST026	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST026	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST026A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST026A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST026A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST026B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST026B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST026B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST027	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST027	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST027	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST027	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST027A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST027A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST027A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST027A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST027A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST027B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST027B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST027B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST027B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST027B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST031A	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 07/23/1984.
ST031A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since tank is not located at a petroleum refinery.
ST031A	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031A	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031A	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 07/23/1984.
ST031B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031B	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031B	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031B	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene
ST031B	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031B	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031B	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031C	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031C	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031C	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene,
ST031C	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031C	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031C	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031D	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031D	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031D	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST031D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031D	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031D	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST031E	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST031E	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST031E	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST031E	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST031E	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST031E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST031E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST031E	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST031E	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 60, Subpart XX	Site is not a bulk gasoline terminal loading rack.
ST032	N/A	40 CFR Part 61, Subpart BB	No benzene loading occurs at the site.
ST032	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site and is not major for HAPs.
ST032	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149 or Subpart F.
ST032	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032	N/A	40 CFR Part 63, Subpart Y	Site is not a marine tank vessel loading operation.
ST032A	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032A	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032A	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032A	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032A	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032A	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032B	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032B	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032B	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032B	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST032B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032B	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032B	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032C	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032C	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032C	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032C	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
ST032C	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 60, Subpart K	Tank constructed, reconstructed, or modified after May 19, 1978.
ST032D	N/A	40 CFR Part 60, Subpart Ka	Tank constructed, reconstructed, or modified after July 23, 1984.
ST032D	N/A	40 CFR Part 60, Subpart QQQ	Tank is not located at a petroleum refinery.
ST032D	N/A	40 CFR Part 61, Subpart FF	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 61, Subpart L	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 61, Subpart Y	Not applicable since tank does not store benzene.
ST032D	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart CCCCCC	Not a gasoline dispensing facility.
ST032D	N/A	40 CFR Part 63, Subpart DD	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST032D	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
ST032D	N/A	40 CFR Part 63, Subpart U	Site is not a major source of HAPs.
SU001	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
SU002	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU003	N/A	40 CFR Part 60, Subpart NNN	Facility is not part of a process that produces chemicals listed in §60.667 as a product, co-product, by-product, or intermediate.
SU004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
SU005	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU006	N/A	40 CFR Part 60, Subpart NNN	Unit is not associated with synthetic organic chemical manufacturing.

**New Source Review Authorization References**

<b>New Source Review Authorization References .....</b>	<b>250</b>
<b>New Source Review Authorization References by Emission Unit .....</b>	<b>252</b>



### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<b>Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.</b>	
Authorization No.: 93959	Issuance Date: 09/08/2021
Authorization No.: 101763	Issuance Date: 04/04/2021
Authorization No.: 105636	Issuance Date: 09/22/2021
Authorization No.: 171723	Issuance Date: 02/16/2023
<b>Permits By Rule (30 TAC Chapter 106) for the Application Area</b>	
Number: 7	Version No./Date: 06/07/1996
Number: 106.102	Version No./Date: 09/04/2000
Number: 106.181	Version No./Date: 11/01/2001
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 09/04/2000
<del>Number: 106.261</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.261	Version No./Date: 11/01/2003
<del>Number: 106.262</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
<del>Number: 106.265</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.265	Version No./Date: 09/04/2000
<del>Number: 106.412</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.412	Version No./Date: 09/04/2000
<del>Number: 106.433</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.433	Version No./Date: 09/04/2000
<del>Number: 106.452</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.452	Version No./Date: 09/04/2000
<del>Number: 106.454</del>	<del>Version No./Date: 03/14/1997</del>
<del>Number: 106.454</del>	<del>Version No./Date: 09/04/2000</del>
Number: 106.454	Version No./Date: 11/01/2001
<del>Number: 106.472</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.472	Version No./Date: 09/04/2000
<del>Number: 106.473</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.473	Version No./Date: 09/04/2000
<del>Number: 106.478</del>	<del>Version No./Date: 03/14/1997</del>

### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<del>Number: 106.478</del>	<del>Version No./Date: 09/04/2000</del>
<del>Number: 106.511</del>	<del>Version No./Date: 03/14/1997</del>
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.512	Version No./Date: <del>03/14/1997</del> <b>06/13/2001</b>
Number: 106.533	Version No./Date: 07/04/2004
Number: 106.534	Version No./Date: 03/14/1997
<del>Number: 106.534</del>	<del>Version No./Date: 09/04/2000</del>
<b>Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum</b>	
Permit No.: 1422	

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/ <del>03/14/1997</del> <b>09/04/2000</b>
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
EC007	WBAMC STEAM BOILERS BLDG 18505	106.183/09/04/2000
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11253	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-18	NG EM RICE IC001 BLDG 13479	106.511/09/04/2000
IC001-19	NG EM RICE IC001 BLDG 18502	106.511/09/04/2000
IC001-20	NG EM RICE IC001 BLDG 13488	106.511/09/04/2000
IC002-01	DIES EM RICE IC002 BLDG 54	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-02	DIES EM RICE IC002 BLDG 123	106.511/09/04/2000
IC002-03	DIES EM RICE IC002 BLDG 125	106.511/09/04/2000
IC002-04	DIES EM RICE IC002 BLDG 299	106.511/09/04/2000
IC002-07	DIES EM RICE IC002 BLDG 1620	106.511/09/04/2000
IC002-08	DIES EM RICE IC002 BLDG 1871	106.511/09/04/2000
IC002-09	DIES EM RICE IC002 BLDG 2071	106.511/09/04/2000
IC002-10	DIES EM RICE IC002 BLDG 2424	106.511/09/04/2000
IC002-11	DIES EM RICE IC002 BLDG 2636	106.511/09/04/2000
IC002-12	DIES EM RICE IC002 BLDG 2695	106.511/09/04/2000
IC002-13	DIES EM RICE IC002 BLDG 2928	106.511/09/04/2000
IC002-14	DIES EM RICE IC002 BLDG 3683	106.511/09/04/2000
IC002-15	DIES EM RICE IC002 BLDG 5380	106.511/09/04/2000
IC002-16	DIES EM RICE IC002 BLDG 5407	106.511/09/04/2000
IC002-17	DIES EM RICE IC002 BLDG 5746	106.511/09/04/2000
IC002-19	DIES EM RICE IC002 BLDG 7311	106.511/09/04/2000
IC002-20	DIES EM RICE IC002 BLDG 7403	106.511/09/04/2000
IC002-23	DIES EM RICE IC002 BLDG 7790	106.511/09/04/2000
IC002-24	DIES EM RICE IC002 BLDG 11055-02	106.511/09/04/2000
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-30	DIES EM RICE IC002 BLDG 11212E	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212W	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13479A	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13479B	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100A	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100B	106.511/09/04/2000
IC002-50	DIES EM RICE IC002 BLDG 20184-05	106.511/09/04/2000
IC002-53	DIES EM RICE IC002 BLDG 20226	106.511/09/04/2000
IC002-54	DIES EM RICE IC002 BLDG 20400A	106.511/09/04/2000
IC002-55	DIES EM RICE IC002 BLDG 20400B	106.511/09/04/2000
IC002-56	DIES EM RICE IC002 BLDG 20500A	106.511/09/04/2000
IC002-57	DIES EM RICE IC002 BLDG 20500B	106.511/09/04/2000
IC002-59	DIES EM RICE IC002 BLDG 21000	106.511/09/04/2000
IC002-60	DIES EM RICE IC002 BLDG 21100A	106.511/09/04/2000
IC002-63	DIES EM RICE IC002 BLDG 21200B	106.511/09/04/2000
IC002-66	DIES EM RICE IC002 BLDG 1628	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-67	DIES EM RICE IC002 BLDG 6920	106.511/09/04/2000
IC002-68	DIES EM RICE IC002 BLDG 56B	106.511/09/04/2000
IC002-69	DIES EM RICE IC002 BLDG 23005	106.511/09/04/2000
IC002-70	DIES EM RICE IC002 BLDG 11055-03	106.511/09/04/2000
IC002-71	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-72	DIES EM RICE IC002 BLDG 11169	106.511/09/04/2000
IC002-73	DIES EM RICE IC002 BLDG 11603N	106.511/09/04/2000
IC002-74	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-75	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-76	DIES EM RICE IC002 BLDG 18521	106.511/09/04/2000
IC002-77	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-78	DIES EM RICE IC002 BLDG 2489	106.511/09/04/2000
IC002-79	DIES EM RICE IC002 BLDG 11169-1	106.511/09/04/2000
IC002-80	DIES EM RICE IC002 BLDG 11169-3	106.511/09/04/2000
IC002-81	DIES EM RICE IC002 BLDG 11169-4	106.511/09/04/2000
IC002-82	DIES EM RICE IC002 BLDG 3793	106.511/09/04/2000
IC002-83	DIES EM RICE IC002 TOBIN WELLS WELL 16	106.511/09/04/2000
IC003-01	DIES EM RICE IC003 BLDG 56	106.511/09/04/2000
IC003-02	DIES EM RICE IC003 BLDG 6995	106.511/09/04/2000
IC003-03	DIES EM RICE IC003 BLDG 7777-01	106.511/09/04/2000
IC003-04	DIES EM RICE IC003 BLDG 7777-02	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC003-05	DIES EM RICE IC003 BLDG 7777-03	106.511/09/04/2000
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC003-19	DIES EM RICE IC003 BLDG 21100B	106.511/09/04/2000
IC003-20	DIES EM RICE IC003 BLDG 21200A	106.511/09/04/2000
IC003-21	DIES EM RICE IC003 BLDG 13480	106.511/09/04/2000
IC003-22	DIES EM RICE IC003 BLDG 11603	106.511/09/04/2000
IC003-23	DIES EM RICE IC003 BLDG 7781A-1	106.511/09/04/2000
IC003-24	DIES EM RICE IC003 BLDG 7781A-2	106.511/09/04/2000
IC003-26	DIES EM RICE IC003 BLDG 18505-1	106.511/09/04/2000
IC003-27	DIES EM RICE IC003 BLDG 18505-2	106.511/09/04/2000
IC003-28	DIES EM RICE IC003 BLDG 18505-3	106.511/09/04/2000
IC003-29	DIES EM RICE IC003 BLDG 18505-4	106.511/09/04/2000
IC003-30	DIES EM RICE IC003 BLDG 7777	106.511/09/04/2000
<del>IC004</del>	<del>ENGINE TEST CELLS</del>	<del>106.512/03/14/1997 106.263/06/13/2001</del>
IC005	NATURAL GAS TURBINE	106.512/03/14/1997 [33284] 06/13/2001

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
LR005	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR006	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR007	IBCT COCO GASOLINE LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR008	IBCT COCO DIESEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR009	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR010	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
<b>MO003</b>	<b>FLOURESCENT BULB CRUSHER</b>	<b>106.262/07/06/2016 [90774]</b>
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/ <del>03/14/1997</del> 09/04/2000
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003 [101044]
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003 [146054]
MO012	HEPTANE DISTILLER	106.261/11/01/2003, 106.262/11/01/2003 [146054]
MO014	WASTEWATER EVAPORATOR	106.181/11/01/2001 [146054], 106.262/11/01/2003 [146054]
MO015	NARCOTICS INCINERATOR	106.261/11/01/2003, 106.262/11/01/2003 [147167]
SC001	DOSS PAINT SPRAY BOOTH	93959
SC002	RAYTHEON PAINT SPRAY BOOTH - INSIDE	106.433/ <del>03/14/1997</del> 09/04/2000 [85600]



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SC003	RAYTHEON PAINT SPRAY BOOTH - OUTSIDE	93959
SC004	LCOE PAINT SPRAY BOOTH - LARGE	93959
SC005	LCOE PAINT SPRAY BOOTH - SMALL	93959
SC006	SITE WIDE AEROSOL PAINTING	93959
SC008	DOL OPEN PAINTING FACILITY	93959
SC009	DOSS PAINT SPRAY BOOTH II	106.433/03/14/1997 09/04/2000 [91252]
SC010	RAYTHEON PAINT SPRAY BOOTH BLDG 11004	<del>106.433/03/14/1997</del> 93959
SC012	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203L	<del>106.433/03/14/1997</del> 93959
SC013	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203R	<del>106.433/03/14/1997</del> 93959
SC014	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WL	<del>106.433/03/14/1997</del> 93959
SC015	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WR	<del>106.433/03/14/1997</del> 93959
SC016	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212EL	<del>106.433/03/14/1997</del> 93959
SC017	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212ER	<del>106.433/03/14/1997</del> 93959
SC018	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308L	<del>106.433/03/14/1997</del> 93959
SC019	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308R	<del>106.433/03/14/1997</del> 93959
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	<del>106.433/03/14/1997</del> 93959
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	<del>106.433/03/14/1997</del> 93959
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	<del>106.433/03/14/1997</del> 93959
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	<del>106.433/03/14/1997</del> 93959
<del>SC024</del>	<del>OPEN BLADE PAINTING - CAB - BLDG 13400</del>	<del>106.433/09/04/2000</del>

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST010	SITE WIDE GASOLINE FUELING	106.412/ <del>03/14/1997</del> <b>09/04/2000</b>
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	<del>106.478/03/14/1997</del> <b>106.473/09/04/2000</b>
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/ <del>03/14/1997</del> <b>09/04/2000</b>
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST011K	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST011L	SITE WIDE JJET FUEL STORAGE TANK L - BLDG 11055	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST012B	SITE WIDE DIESEL STORAGE TANK B - BLDG 7777	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST012E	SITE WIDE DIESEL STORAGE TANK E - BLDG 11205	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST012F	SITE WIDE DIESEL STORAGE TANK F - BLDG 2592	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST012G	SITE WIDE DIESEL STORAGE TANK G - BLDG 11603	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST012H	SITE WIDE DIESEL STORAGE TANK H - BLDG 2527	<del>106.478/03/14/1997</del> <b>106.472/09/04/2000</b>
ST012I	SITE WIDE DIESEL STORAGE TANK I - BLDG 11182	106.472/09/04/2000
ST012K	SITE WIDE DIESEL STORAGE TANK K - BLDG 2667	106.472/09/04/2000
ST012L	SITE WIDE DIESEL STORAGE TANK L - BLDG 2656	106.472/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST012M	SITE WIDE DIESEL STORAGE TANK M - BLDG 11685	106.472/09/04/2000
ST012N	SITE WIDE DIESEL STORAGE TANK N - BLDG 3006	106.472/09/04/2000
ST012O	SITE WIDE DIESEL STORAGE TANK O - BLDG 11055	106.472/09/04/2000
ST012P	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505-03	106.472/09/04/2000
ST012Q	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505-04	106.472/09/04/2000
ST013A	HEATING OIL TANK A - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013B	HEATING OIL TANK B - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013C	HEATING OIL TANK C - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST031A	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005	106.472/09/04/2000
ST031B	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005	106.472/09/04/2000
ST031C	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005	106.472/09/04/2000
ST031D	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005	106.472/09/04/2000
ST031E	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005	106.472/09/04/2000
ST032	IBCT COCO FUEL DISPENSING STATION - BLDG 23005	106.412/09/04/2000
ST032A	IBCT COCO STORAGE TANK A - GASOLINE BLDG 23005	106.473/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST032B	IBCT COCO STORAGE TANK B - DIESEL BLDG 23005	106.472/09/04/2000
ST032C	IBCT COCO STORAGE TNK C GASOLINE/E85 - BLDG 23005	106.473/09/04/2000
ST032D	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005	106.472/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	<del>93959</del> 106.454/03/14/1997 11/01/2001
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997 11/01/2001
SU003	SOLVENT DISTILLER	106.261/11/01/2003 [78044]
SU004	SITE WIDE SOLVENT USE OPERATIONS	<del>106.454/03/14/1997</del> 106.263/11/01/2001
SU005	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003 [105485], 106.262/11/01/2003 [105485], <del>106.454/11/01/2001</del>
SU006	CLARUS DEGREASERS AT CAB BLDG 13400	<del>106.261/11/01/2003, 106.262/11/01/2003,</del> 106.454/03/14/1997 11/01/2001

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

**Appendix A**

**Acronym List ..... 263**

## Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
COMS	continuous opacity monitoring system
CVS	closed vent system
D/FW	Dallas/Fort Worth (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H <sub>2</sub> S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MACT	Maximum Achievable Control Technology (40 CFR Part 63)
MMBtu/hr	Million British thermal units per hour
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NESHAP	National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)
NO <sub>x</sub>	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PEMS	predictive emissions monitoring system
PM	particulate matter
ppmv	parts per million by volume
PRO	process unit
PSD	prevention of significant deterioration
psia	pounds per square inch absolute
SIP	state implementation plan
SO <sub>2</sub>	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000

**Texas Commission on Environmental Quality  
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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000

**Texas Commission on Environmental Quality  
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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-73	106.511	09/04/2000
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC003-30	106.511	09/04/2000
IC004	106.263	11/01/2001
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
MO004	106.534	03/23/2006
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000
ST013B	106.472	09/04/2000
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	03/14/1997
SU002	106.454	03/14/1997
SU004	106.454	09/04/2000
SU006	106.454	09/04/2000

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**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

PBR No.	Version No./Date
106.102	09/04/2000
106.183	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	03/14/1997	No visible emissions – Once/day while in operation
AB004	106.452	03/14/1997	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC004	106.263	11/01/2001	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/23/2006	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	03/14/1997	Fuel throughput records – Record daily (for gasoline)

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<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST010A	106.473	03/14/1997	Daily fuel loading rate
ST010C	106.473	03/14/1997	Daily fuel loading rate
ST011	106.412	03/14/1997	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/03/14/1997
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
EC007	WBAMC STEAM BOILERS BLDG 18505	106.183/09/04/2000
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11253	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-18	NG EM RICE IC001 BLDG 13479	106.511/09/04/2000
IC001-19	NG EM RICE IC001 BLDG 18502	106.511/09/04/2000
IC001-20	NG EM RICE IC001 BLDG 13488	106.511/09/04/2000
IC002-01	DIES EM RICE IC002 BLDG 54	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-02	DIES EM RICE IC002 BLDG 123	106.511/09/04/2000
IC002-03	DIES EM RICE IC002 BLDG 125	106.511/09/04/2000
IC002-04	DIES EM RICE IC002 BLDG 299	106.511/09/04/2000
IC002-07	DIES EM RICE IC002 BLDG 1620	106.511/09/04/2000
IC002-08	DIES EM RICE IC002 BLDG 1871	106.511/09/04/2000
IC002-09	DIES EM RICE IC002 BLDG 2071	106.511/09/04/2000
IC002-10	DIES EM RICE IC002 BLDG 2424	106.511/09/04/2000
IC002-11	DIES EM RICE IC002 BLDG 2636	106.511/09/04/2000
IC002-12	DIES EM RICE IC002 BLDG 2695	106.511/09/04/2000
IC002-13	DIES EM RICE IC002 BLDG 2928	106.511/09/04/2000
IC002-14	DIES EM RICE IC002 BLDG 3683	106.511/09/04/2000
IC002-15	DIES EM RICE IC002 BLDG 5380	106.511/09/04/2000
IC002-16	DIES EM RICE IC002 BLDG 5407	106.511/09/04/2000
IC002-17	DIES EM RICE IC002 BLDG 5746	106.511/09/04/2000
IC002-19	DIES EM RICE IC002 BLDG 7311	106.511/09/04/2000
IC002-20	DIES EM RICE IC002 BLDG 7403	106.511/09/04/2000
IC002-23	DIES EM RICE IC002 BLDG 7790	106.511/09/04/2000
IC002-24	DIES EM RICE IC002 BLDG 11055-02	106.511/09/04/2000
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-30	DIES EM RICE IC002 BLDG 11212E	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212W	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13479A	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13479B	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100A	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100B	106.511/09/04/2000
IC002-50	DIES EM RICE IC002 BLDG 20184-05	106.511/09/04/2000
IC002-53	DIES EM RICE IC002 BLDG 20226	106.511/09/04/2000
IC002-54	DIES EM RICE IC002 BLDG 20400A	106.511/09/04/2000
IC002-55	DIES EM RICE IC002 BLDG 20400B	106.511/09/04/2000
IC002-56	DIES EM RICE IC002 BLDG 20500A	106.511/09/04/2000
IC002-57	DIES EM RICE IC002 BLDG 20500B	106.511/09/04/2000
IC002-59	DIES EM RICE IC002 BLDG 21000	106.511/09/04/2000
IC002-60	DIES EM RICE IC002 BLDG 21100A	106.511/09/04/2000
IC002-63	DIES EM RICE IC002 BLDG 21200B	106.511/09/04/2000
IC002-66	DIES EM RICE IC002 BLDG 1628	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-67	DIES EM RICE IC002 BLDG 6920	106.511/09/04/2000
IC002-68	DIES EM RICE IC002 BLDG 56B	106.511/09/04/2000
IC002-69	DIES EM RICE IC002 BLDG 23005	106.511/09/04/2000
IC002-70	DIES EM RICE IC002 BLDG 11055-03	106.511/09/04/2000
IC002-71	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-72	DIES EM RICE IC002 BLDG 11169	106.511/09/04/2000
IC002-73	DIES EM RICE IC002 BLDG 11603N	106.511/09/04/2000
IC002-74	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-75	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-76	DIES EM RICE IC002 BLDG 18521	106.511/09/04/2000
IC002-77	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-78	DIES EM RICE IC002 BLDG 2489	106.511/09/04/2000
IC002-79	DIES EM RICE IC002 BLDG 11169-1	106.511/09/04/2000
IC002-80	DIES EM RICE IC002 BLDG 11169-3	106.511/09/04/2000
IC002-81	DIES EM RICE IC002 BLDG 11169-4	106.511/09/04/2000
IC002-82	DIES EM RICE IC002 BLDG 3793	106.511/09/04/2000
IC002-83	DIES EM RICE IC002 TOBIN WELLS WELL 16	106.511/09/04/2000
IC003-01	DIES EM RICE IC003 BLDG 56	106.511/09/04/2000
IC003-02	DIES EM RICE IC003 BLDG 6995	106.511/09/04/2000
IC003-03	DIES EM RICE IC003 BLDG 7777-01	106.511/09/04/2000
IC003-04	DIES EM RICE IC003 BLDG 7777-02	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC003-05	DIES EM RICE IC003 BLDG 7777-03	106.511/09/04/2000
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC003-19	DIES EM RICE IC003 BLDG 21100B	106.511/09/04/2000
IC003-20	DIES EM RICE IC003 BLDG 21200A	106.511/09/04/2000
IC003-21	DIES EM RICE IC003 BLDG 13480	106.511/09/04/2000
IC003-22	DIES EM RICE IC003 BLDG 11603	106.511/09/04/2000
IC003-23	DIES EM RICE IC003 BLDG 7781A-1	106.511/09/04/2000
IC003-24	DIES EM RICE IC003 BLDG 7781A-2	106.511/09/04/2000
IC003-26	DIES EM RICE IC003 BLDG 18505-1	106.511/09/04/2000
IC003-27	DIES EM RICE IC003 BLDG 18505-2	106.511/09/04/2000
IC003-28	DIES EM RICE IC003 BLDG 18505-3	106.511/09/04/2000
IC003-29	DIES EM RICE IC003 BLDG 18505-4	106.511/09/04/2000
IC003-30	DIES EM RICE IC003 BLDG 7777	106.511/09/04/2000
IC004	ENGINE TEST CELLS	<del>106.512/03/14/1997</del> 106.263/06/13/2001
IC005	NATURAL GAS TURBINE	106.512/03/14/1997 [33284]

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
LR005	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR006	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR007	IBCT COCO GASOLINE LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR008	IBCT COCO DIESEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR009	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR010	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
<b>MO003</b>	<b>FLOURESCENT BULB CRUSHER</b>	<b>106.262/09/30/2009 [90774]</b>
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/03/14/1997
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003 [101044]
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003 [146054]
MO012	HEPTANE DISTILLER	106.261/11/01/2003, 106.262/11/01/2003 [146054]
MO014	WASTEWATER EVAPORATOR	106.181/11/01/2001 [146054], 106.262/11/01/2003 [146054]
MO015	NARCOTICS INCINERATOR	106.261/11/01/2003, 106.262/11/01/2003 [147167]
SC001	DOSS PAINT SPRAY BOOTH	93959
SC002	RAYTHEON PAINT SPRAY BOOTH - INSIDE	106.433/03/14/1997

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SC003	RAYTHEON PAINT SPRAY BOOTH - OUTSIDE	93959
SC004	LCOE PAINT SPRAY BOOTH - LARGE	93959
SC005	LCOE PAINT SPRAY BOOTH - SMALL	93959
SC006	SITE WIDE AEROSOL PAINTING	93959
SC008	DOL OPEN PAINTING FACILITY	93959
SC009	DOSS PAINT SPRAY BOOTH II	106.433/03/14/1997
SC010	RAYTHEON PAINT SPRAY BOOTH BLDG 11004	<del>106.433/03/14/1997</del> 93959
SC012	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203L	<del>106.433/03/14/1997</del> 93959
SC013	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203R	<del>106.433/03/14/1997</del> 93959
SC014	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WL	<del>106.433/03/14/1997</del> 93959
SC015	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WR	<del>106.433/03/14/1997</del> 93959
SC016	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212EL	<del>106.433/03/14/1997</del> 93959
SC017	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212ER	<del>106.433/03/14/1997</del> 93959
SC018	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308L	<del>106.433/03/14/1997</del> 93959
SC019	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308R	<del>106.433/03/14/1997</del> 93959
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	<del>106.433/03/14/1997</del> 93959
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	<del>106.433/03/14/1997</del> 93959
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	<del>106.433/03/14/1997</del> 93959
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	<del>106.433/03/14/1997</del> 93959
SC024	OPEN BLADE PAINTING - CAB - BLDG 13400	106.433/09/04/2000
ST010	SITE WIDE GASOLINE FUELING	106.412/03/14/1997



### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	<del>106.478/03/14/1997</del> 106.473/09/04/2000
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/03/14/1997
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011K	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011L	SITE WIDE JET FUEL STORAGE TANK L - BLDG 11055	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012B	SITE WIDE DIESEL STORAGE TANK B - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012E	SITE WIDE DIESEL STORAGE TANK E - BLDG 11205	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012F	SITE WIDE DIESEL STORAGE TANK F - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012G	SITE WIDE DIESEL STORAGE TANK G - BLDG 11603	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012H	SITE WIDE DIESEL STORAGE TANK H - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012I	SITE WIDE DIESEL STORAGE TANK I - BLDG 11182	106.472/09/04/2000
ST012K	SITE WIDE DIESEL STORAGE TANK K - BLDG 2667	106.472/09/04/2000
ST012L	SITE WIDE DIESEL STORAGE TANK L - BLDG 2656	106.472/09/04/2000
ST012M	SITE WIDE DIESEL STORAGE TANK M - BLDG 11685	106.472/09/04/2000
ST012N	SITE WIDE DIESEL STORAGE TANK N - BLDG 3006	106.472/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST012O	SITE WIDE DIESEL STORAGE TANK O - BLDG 11055	106.472/09/04/2000
ST012P	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505-03	106.472/09/04/2000
ST012Q	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505-04	106.472/09/04/2000
ST013A	HEATING OIL TANK A - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013B	HEATING OIL TANK B - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013C	HEATING OIL TANK C - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST031A	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005	106.472/09/04/2000
ST031B	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005	106.472/09/04/2000
ST031C	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005	106.472/09/04/2000
ST031D	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005	106.472/09/04/2000
ST031E	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005	106.472/09/04/2000
ST032	IBCT COCO FUEL DISPENSING STATION - BLDG 23005	106.412/09/04/2000
ST032A	IBCT COCO STORAGE TANK A - GASOLINE BLDG 23005	106.473/09/04/2000
ST032B	IBCT COCO STORAGE TANK B - DIESEL BLDG 23005	106.472/09/04/2000
ST032C	IBCT COCO STORAGE TNK C GASOLINE/E85 - BLDG 23005	106.473/09/04/2000

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST032D	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005	106.472/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	<del>93959</del> 106.454/03/14/1997
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997
SU003	SOLVENT DISTILLER	106.261/11/01/2003 [78044]
SU004	SITE WIDE SOLVENT USE OPERATIONS	106.454/03/14/1997
SU005	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003 [105485], 106.262/11/01/2003 [105485], <del>106.454/11/01/2001</del>
SU006	CLARUS DEGREASERS AT CAB BLDG 13400	<del>106.261/11/01/2003, 106.262/11/01/2003,</del> 106.454/03/14/1997

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/03/14/1997
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
EC007	WBAMC STEAM BOILERS BLDG 18505	106.183/09/04/2000
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11253	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-18	NG EM RICE IC001 BLDG 13479	106.511/09/04/2000
IC001-19	NG EM RICE IC001 BLDG 18502	106.511/09/04/2000
IC001-20	NG EM RICE IC001 BLDG 13488	106.511/09/04/2000
IC002-01	DIES EM RICE IC002 BLDG 54	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-02	DIES EM RICE IC002 BLDG 123	106.511/09/04/2000
IC002-03	DIES EM RICE IC002 BLDG 125	106.511/09/04/2000
IC002-04	DIES EM RICE IC002 BLDG 299	106.511/09/04/2000
IC002-07	DIES EM RICE IC002 BLDG 1620	106.511/09/04/2000
IC002-08	DIES EM RICE IC002 BLDG 1871	106.511/09/04/2000
IC002-09	DIES EM RICE IC002 BLDG 2071	106.511/09/04/2000
IC002-10	DIES EM RICE IC002 BLDG 2424	106.511/09/04/2000
IC002-11	DIES EM RICE IC002 BLDG 2636	106.511/09/04/2000
IC002-12	DIES EM RICE IC002 BLDG 2695	106.511/09/04/2000
IC002-13	DIES EM RICE IC002 BLDG 2928	106.511/09/04/2000
IC002-14	DIES EM RICE IC002 BLDG 3683	106.511/09/04/2000
IC002-15	DIES EM RICE IC002 BLDG 5380	106.511/09/04/2000
IC002-16	DIES EM RICE IC002 BLDG 5407	106.511/09/04/2000
IC002-17	DIES EM RICE IC002 BLDG 5746	106.511/09/04/2000
IC002-19	DIES EM RICE IC002 BLDG 7311	106.511/09/04/2000
IC002-20	DIES EM RICE IC002 BLDG 7403	106.511/09/04/2000
IC002-23	DIES EM RICE IC002 BLDG 7790	106.511/09/04/2000
IC002-24	DIES EM RICE IC002 BLDG 11055-02	106.511/09/04/2000
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-30	DIES EM RICE IC002 BLDG 11212E	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212W	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13479A	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13479B	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100A	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100B	106.511/09/04/2000
IC002-50	DIES EM RICE IC002 BLDG 20184-05	106.511/09/04/2000
IC002-53	DIES EM RICE IC002 BLDG 20226	106.511/09/04/2000
IC002-54	DIES EM RICE IC002 BLDG 20400A	106.511/09/04/2000
IC002-55	DIES EM RICE IC002 BLDG 20400B	106.511/09/04/2000
IC002-56	DIES EM RICE IC002 BLDG 20500A	106.511/09/04/2000
IC002-57	DIES EM RICE IC002 BLDG 20500B	106.511/09/04/2000
IC002-59	DIES EM RICE IC002 BLDG 21000	106.511/09/04/2000
IC002-60	DIES EM RICE IC002 BLDG 21100A	106.511/09/04/2000
IC002-63	DIES EM RICE IC002 BLDG 21200B	106.511/09/04/2000
IC002-66	DIES EM RICE IC002 BLDG 1628	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC002-67	DIES EM RICE IC002 BLDG 6920	106.511/09/04/2000
IC002-68	DIES EM RICE IC002 BLDG 56B	106.511/09/04/2000
IC002-69	DIES EM RICE IC002 BLDG 23005	106.511/09/04/2000
IC002-70	DIES EM RICE IC002 BLDG 11055-03	106.511/09/04/2000
IC002-71	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-72	DIES EM RICE IC002 BLDG 11169	106.511/09/04/2000
IC002-73	DIES EM RICE IC002 BLDG 11603N	106.511/09/04/2000
IC002-74	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-75	DIES EM RICE IC002 BLDG 18505	106.511/09/04/2000
IC002-76	DIES EM RICE IC002 BLDG 18521	106.511/09/04/2000
IC002-77	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-78	DIES EM RICE IC002 BLDG 2489	106.511/09/04/2000
IC002-79	DIES EM RICE IC002 BLDG 11169-1	106.511/09/04/2000
IC002-80	DIES EM RICE IC002 BLDG 11169-3	106.511/09/04/2000
IC002-81	DIES EM RICE IC002 BLDG 11169-4	106.511/09/04/2000
IC002-82	DIES EM RICE IC002 BLDG 3793	106.511/09/04/2000
IC002-83	DIES EM RICE IC002 TOBIN WELLS WELL 16	106.511/09/04/2000
IC003-01	DIES EM RICE IC003 BLDG 56	106.511/09/04/2000
IC003-02	DIES EM RICE IC003 BLDG 6995	106.511/09/04/2000
IC003-03	DIES EM RICE IC003 BLDG 7777-01	106.511/09/04/2000
IC003-04	DIES EM RICE IC003 BLDG 7777-02	106.511/09/04/2000

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
IC003-05	DIES EM RICE IC003 BLDG 7777-03	106.511/09/04/2000
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC003-19	DIES EM RICE IC003 BLDG 21100B	106.511/09/04/2000
IC003-20	DIES EM RICE IC003 BLDG 21200A	106.511/09/04/2000
IC003-21	DIES EM RICE IC003 BLDG 13480	106.511/09/04/2000
IC003-22	DIES EM RICE IC003 BLDG 11603	106.511/09/04/2000
IC003-23	DIES EM RICE IC003 BLDG 7781A-1	106.511/09/04/2000
IC003-24	DIES EM RICE IC003 BLDG 7781A-2	106.511/09/04/2000
IC003-26	DIES EM RICE IC003 BLDG 18505-1	106.511/09/04/2000
IC003-27	DIES EM RICE IC003 BLDG 18505-2	106.511/09/04/2000
IC003-28	DIES EM RICE IC003 BLDG 18505-3	106.511/09/04/2000
IC003-29	DIES EM RICE IC003 BLDG 18505-4	106.511/09/04/2000
IC003-30	DIES EM RICE IC003 BLDG 7777	106.511/09/04/2000
IC004	ENGINE TEST CELLS	<del>106.512/03/14/1997</del> 106.263/06/13/2001
IC005	NATURAL GAS TURBINE	106.512/03/14/1997 [33284]



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LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
LR005	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR006	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR007	IBCT COCO GASOLINE LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR008	IBCT COCO DIESEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
LR009	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.473/09/04/2000
LR010	IBCT COCO JET FUEL LOADING BLDG 23005	<del>106.412/09/04/2000</del> 106.472/09/04/2000
<b>MO003</b>	<b>FLOURESCENT BULB CRUSHER</b>	<b>106.262/09/30/2009 [90774]</b>
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/03/14/1997
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003 [101044]
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003 [146054]
MO012	HEPTANE DISTILLER	106.261/11/01/2003, 106.262/11/01/2003 [146054]
MO014	WASTEWATER EVAPORATOR	106.181/11/01/2001 [146054], 106.262/11/01/2003 [146054]
MO015	NARCOTICS INCINERATOR	106.261/11/01/2003, 106.262/11/01/2003 [147167]
SC001	DOSS PAINT SPRAY BOOTH	93959
SC002	RAYTHEON PAINT SPRAY BOOTH - INSIDE	106.433/03/14/1997

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
SC003	RAYTHEON PAINT SPRAY BOOTH - OUTSIDE	93959
SC004	LCOE PAINT SPRAY BOOTH - LARGE	93959
SC005	LCOE PAINT SPRAY BOOTH - SMALL	93959
SC006	SITE WIDE AEROSOL PAINTING	93959
SC008	DOL OPEN PAINTING FACILITY	93959
SC009	DOSS PAINT SPRAY BOOTH II	106.433/03/14/1997
SC010	RAYTHEON PAINT SPRAY BOOTH BLDG 11004	<del>106.433/03/14/1997</del> 93959
SC012	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203L	<del>106.433/03/14/1997</del> 93959
SC013	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11203R	<del>106.433/03/14/1997</del> 93959
SC014	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WL	<del>106.433/03/14/1997</del> 93959
SC015	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212WR	<del>106.433/03/14/1997</del> 93959
SC016	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212EL	<del>106.433/03/14/1997</del> 93959
SC017	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11212ER	<del>106.433/03/14/1997</del> 93959
SC018	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308L	<del>106.433/03/14/1997</del> 93959
SC019	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 11308R	<del>106.433/03/14/1997</del> 93959
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	<del>106.433/03/14/1997</del> 93959
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	<del>106.433/03/14/1997</del> 93959
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	<del>106.433/03/14/1997</del> 93959
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	<del>106.433/03/14/1997</del> 93959
SC024	OPEN BLADE PAINTING - CAB - BLDG 13400	106.433/09/04/2000
ST010	SITE WIDE GASOLINE FUELING	106.412/03/14/1997

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	<del>106.478/03/14/1997</del> 106.473/09/04/2000
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/03/14/1997
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011K	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST011L	SITE WIDE JET FUEL STORAGE TANK L - BLDG 11055	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012B	SITE WIDE DIESEL STORAGE TANK B - BLDG 7777	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012E	SITE WIDE DIESEL STORAGE TANK E - BLDG 11205	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012F	SITE WIDE DIESEL STORAGE TANK F - BLDG 2592	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012G	SITE WIDE DIESEL STORAGE TANK G - BLDG 11603	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012H	SITE WIDE DIESEL STORAGE TANK H - BLDG 2527	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST012I	SITE WIDE DIESEL STORAGE TANK I - BLDG 11182	106.472/09/04/2000
ST012K	SITE WIDE DIESEL STORAGE TANK K - BLDG 2667	106.472/09/04/2000
ST012L	SITE WIDE DIESEL STORAGE TANK L - BLDG 2656	106.472/09/04/2000
ST012M	SITE WIDE DIESEL STORAGE TANK M - BLDG 11685	106.472/09/04/2000
ST012N	SITE WIDE DIESEL STORAGE TANK N - BLDG 3006	106.472/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST012O	SITE WIDE DIESEL STORAGE TANK O - BLDG 11055	106.472/09/04/2000
ST012P	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505-03	106.472/09/04/2000
ST012Q	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505-04	106.472/09/04/2000
ST013A	HEATING OIL TANK A - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013B	HEATING OIL TANK B - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST013C	HEATING OIL TANK C - BLDG 7776	<del>106.478/03/14/1997</del> 106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST031A	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005	106.472/09/04/2000
ST031B	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005	106.472/09/04/2000
ST031C	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005	106.472/09/04/2000
ST031D	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005	106.472/09/04/2000
ST031E	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005	106.472/09/04/2000
ST032	IBCT COCO FUEL DISPENSING STATION - BLDG 23005	106.412/09/04/2000
ST032A	IBCT COCO STORAGE TANK A - GASOLINE BLDG 23005	106.473/09/04/2000
ST032B	IBCT COCO STORAGE TANK B - DIESEL BLDG 23005	106.472/09/04/2000
ST032C	IBCT COCO STORAGE TNK C GASOLINE/E85 - BLDG 23005	106.473/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
ST032D	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005	106.472/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	<del>93959</del> 106.454/03/14/1997
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997
SU003	SOLVENT DISTILLER	106.261/11/01/2003 [78044]
SU004	SITE WIDE SOLVENT USE OPERATIONS	106.454/03/14/1997
SU005	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003 [105485], 106.262/11/01/2003 [105485], <del>106.454/11/01/2001</del>
SU006	CLARUS DEGREASERS AT CAB BLDG 13400	<del>106.261/11/01/2003, 106.262/11/01/2003,</del> 106.454/03/14/1997

\*\*This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

Unit ID No.	Registration No.	PBR No.	Registration Date
IC005	33284	106.512	06/13/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.261; 106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.261; 106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	09/04/2000
AB004	106.452	09/04/2000
EC001	SE 007	06/07/1996
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000
IC001-12	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000



**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000
IC002-20	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-73	106.511	09/04/2000
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC002-83	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000

**Texas Commission on Environmental Quality**  
**Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000
IC003-14	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000

**Texas Commission on Environmental Quality  
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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-24	106.511	09/04/2000
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC003-30	106.511	09/04/2000
IC004	106.263	11/01/2001
LR004	106.472	09/04/2000
LR005	106.472	09/04/2000
LR006	106.472	09/04/2000
LR007	106.473	09/04/2000
LR008	106.472	09/04/2000
LR009	106.473	09/04/2000
LR010	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
MO004	106.534	03/23/2006
MO006	106.265	09/04/2000
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	09/04/2000
ST010A	106.473	09/04/2000
ST010C	106.473	09/04/2000
ST011	106.412	09/04/2000
ST011A	106.472	09/04/2000
ST011B	106.472	09/04/2000
ST011C	106.472	09/04/2000
ST011D	106.472	09/04/2000
ST011E	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011K	106.472	09/04/2000
ST011L	106.472	09/04/2000
ST012A	106.472	09/04/2000
ST012B	106.472	09/04/2000
ST012E	106.472	09/04/2000
ST012F	106.472	09/04/2000
ST012G	106.472	09/04/2000
ST012H	106.472	09/04/2000
ST012I	106.472	09/04/2000
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000



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Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000
ST013A	106.472	09/04/2000
ST013B	106.472	09/04/2000
ST013C	106.472	09/04/2000
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>10/16/2024</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000
SU001	106.454	03/14/1997
SU002	106.454	03/14/1997
SU004	106.454	09/04/2000
SU006	106.454	09/04/2000

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Permit By Rule Supplemental Table (Page 3)

**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

Date	Permit No.	Regulated Entity No.
10/16/2024	O-2865	RN 100210095

PBR No.	Version No./Date
106.102	09/04/2000
106.183	09/04/2000
106.227	09/04/2000
106.452	09/04/2000

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	03/14/1997	No visible emissions – Once/day while in operation
AB004	106.452	03/14/1997	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated

**Texas Commission on Environmental Quality  
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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-83	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC004	106.263	11/01/2001	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR004	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.473	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR010	106.472	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/23/2006	Annual NMOC and VOC emission rate calculations
MO006	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly - Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	03/14/1997	Fuel throughput records – Record daily (for gasoline)

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST010A	106.473	03/14/1997	Daily fuel loading rate
ST010C	106.473	03/14/1997	Daily fuel loading rate
ST011	106.412	03/14/1997	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST011L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012F	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012G	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012H	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST013C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	09/04/2000	Verify each time new solvent is used
SU002	106.454	09/04/2000	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added



**Texas Commission on Environmental Quality  
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Site Information Summary  
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<b>V. Confidential Information</b>		
A. Is confidential information submitted in conjunction with this application?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VI. Responsible Official (RO)</b>		
A. RO Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) COL Brendan R. Gallagher		
B. RO Title: Garrison Commander		
C. Employer Name: US Department of the Army		
D. Mailing Address: Bldg 1741 Marshall Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: AMIM-BLG-ZA		
F. Telephone No.: (915) 568-2833		
G. Fax No.:		
H. Email: brendan.r.gallagher.mil@army.mil		
<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>		
A. Technical Contact Name: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Victor Garcia		
B. Technical Contact Title: Air Program Manager		
C. Employer Name: US Department of the Army		
D. Mailing Address: US Army Fort Bliss, DPW Division, Bldg 624 Taylor Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: AMIM-BLP-E, ATTN: V. Garcia		
F. Telephone No.: (915) 568-0794		
G. Fax No.:		
H. Email: victor.h.garcia22.civ@army.mil		

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Federal Operating Permit Program  
Site Information Summary  
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<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>		
A. State Senator: Cesar Blanco, District 29		
B. State Representative: Claudia Ordaz, District 79		
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
E. Indicate the alternate language(s) in which public notice is required:	Spanish	
<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>		
A. Office/Facility Name:		
B. Physical Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
C. Physical Location:		
D. Contact Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)		
E. Telephone No.:		
<b>X. Application Area Information</b>		
A. Area Name: US Army Fort Bliss		
B. Physical Address: 1733 Pleasonton Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
C. Physical Location:		
<b>Comprised of 1.12 million acres in Texas and New Mexico; covers three counties: El Paso, Dona Ana and Otero.</b>		
D. Nearest City: El Paso		
E. State: Texas		
F. ZIP Code: 79916		

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Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)**

<b>X. Application Area Information (continued)</b>		
<b>G.</b>	Latitude (nearest second):	31°48'0"
<b>H.</b>	Longitude (nearest second):	106°25'0"
<b>I.</b>	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>J.</b>	Indicate the estimated number of emission units in the application area:	2,194
<b>K.</b>	Are there any emission units in the application area subject to the Acid Rain Program?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>XI. Public Notice</b> (Complete this section for SOP Applications and Acid Rain Permit Applications only.)		
<b>A.</b>	Name of public place to view application and draft permit: Mickelson Community Library	
<b>B.</b>	Physical Address: Sheridan Road, Bldg 2E	
	City: Fort Bliss	ZIP Code: 79916
<b>C.</b>	Contact Person (Someone who will answer questions from the public, during the public notice period):	
	( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Victor Garcia	
<b>D.</b>	Contact Mailing Address: US Army Fort Bliss, DPW Environmental Division, Bldg 624 Taylor Road	
	City: Fort Bliss	State: Texas
		ZIP Code: 79916
	Territory:	Country:
		Foreign Postal Code:
<b>E.</b>	Internal Mail Code: AMIM-BLP-E, ATTN: V. Garcia	
<b>F.</b>	Telephone No.: (915) 568-0794	
<b>XII. Delinquent Fees and Penalties</b>		
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."		
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>		
<b>XIII. Designated Representative (DR) Identifying Information</b>		
<b>A.</b>	DR Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
<b>B.</b>	DR Title:	
<b>C.</b>	Employer Name:	
<b>D.</b>	Mailing Address:	
	City:	State:
		ZIP Code:
	Territory:	Country:
		Foreign Postal Code:

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

Date: 10/10/2023	
Permit No.: O2865	
Regulated Entity No.: 100210095	
Company Name: US Department of the Army	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input checked="" type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

<b>III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)</b>
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO <sub>x</sub> <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAP
Other:
<b>IV. Reference Only Requirements (For reference only)</b>
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</span>
<b>V. Delinquent Fees and Penalties</b>
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 10/10/2023
Permit No.: O2865
Regulated Entity No.: 100210095
Company Name: US Department of the Army

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
001	SIG-A	YES	IC002-83	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp located at Well 16 Tobin Wells

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date: 10/10/2023	
Permit No.: O2865	
Regulated Entity No.: 100210095	
Company Name: US Department of the Army	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input checked="checked" type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	001	IC002-83	OP-UA2	DIES EM RICE IC002 Tobin Wells Well 16		106.511/09/04/2000	

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
IC002-83	63ZZZZ-IC002-83	AREA	300-500	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 10)**  
**Federal Operating Permit Program**  
**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
IC002-83	60IIII-IC002-83	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
IC002-83	60IIII-IC002-83	DIESEL		10-CS		2017+	

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 12)**  
**Federal Operating Permit Program**  
**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	O2865	100210095

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
IC002-83	60III-IC002-83	E130-368		NO	YES	MANU YES		

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/10/2023	02865	100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	001	IC002-83	OP-UA2	Chapter 117 Subchapter B	117.100 117.300 117.400	Not applicable since located in El Paso.
A	001	IC002-83	OP-UA2	Chapter 117 Subchapter E	117.3300	Not applicable unit is located in El Paso and diesel fuel combustion.
A	001	IC002-83	OP-UA2	MACT ZZZZ	63.6580	Not applicable since constructed after 04/2006 as per 63.6590(c)(1).
A	001	IC002-83	OP-UA2	NSPS JJJJ	60.4230	Not a spark ignition internal combustion engine.

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/10/2023	<b>Regulated Entity No.:</b> 100210095	<b>Permit No.:</b> 02865
<b>Company Name:</b> US Department of the Army	<b>Area Name:</b> US Army Fort Bliss	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
001	IC002-83	OP-UA2	63ZZZ- IC002-83	HAPs	MACT ZZZZ	§63.6590(c)
001	IC002-83	OP-UA2	60III- IC002-83	NOx	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I

001	IC002-83	OP-UA2	60III- IC002-83	VOC	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I
001	IC002-83	OP-UA2	60III- IC002-83	CO	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I
001	IC002-83	OP-UA2	60III- IC002-83	PM	NSPS IIII	§60.4205(b) §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §60.4218 §1039-Appendix I



**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/10/2023	<b>Regulated Entity No.:</b> 100210095	<b>Permit No.:</b> O2865
<b>Company Name:</b> US Army Fort Bliss	<b>Area Name:</b> US Army Fort Bliss	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
001	IC002-83	63ZZZ-IC002-83	HAPs			
001	IC002-83	60III-IC002-83	NOx			
001	IC002-83	60III-IC002-83	VOC			
001	IC002-83	60III-IC002-83	CO			

001	IC002-83	60III-IC002-83	PM			

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

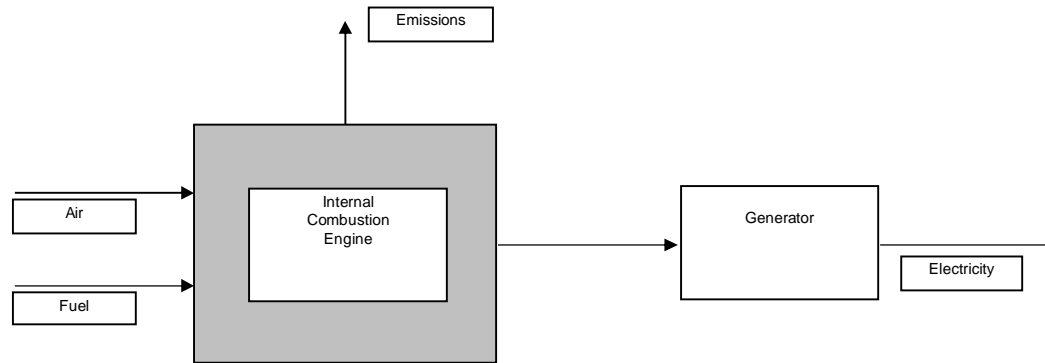
Date	Permit Number	Regulated Entity Number
10/10/2023	O-2865	100210095

Unit ID No.	PBR No.	Version No./Date
IC002-83	106.511	09/04/2000

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
10/10/2023	O-2865	100210095

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
IC002-83	106.511	09/04/2000	Hours of operation - Record each day unit is operated



Source: WSP 2023

Prepared/Date: SAS 09/20/23

Checked/Date: BSU 09/28/23

United States Army Fort Bliss Army Installation  
El Paso, Texas

Simplified Process Flow Diagram for  
Typical Internal Combustion Equipment

**Title V Operating Permit No. 02865  
Permit Revision and Update for  
Fort Bliss Army Installation**

**El Paso, Texas**

**TCEQ Account Number EE-0024-G**

**August 2022**

## **TCEQ Title V Permit Revision Forms**

## **OP-2 – Application for Permit Revision/Renewal**



**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 08/04/2022
Permit No.: O-2865
Regulated Entity No.: 100210095
Company Name: US Department of the Army

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
108	MS-C	NO	IC002-21	OP-SUMR	106.511	Deleting Unit, No longer on site
109	MS-C	NO	IC002-22	OP-SUMR	106.511	Deleting Unit, No longer on site
110	MS-C	NO	IC003-15	OP-SUMR	106.511	Deleting Unit, No longer on site
111	SIG-A	YES	IC002-78	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
112	SIG-A	YES	IC002-79	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
113	SIG-A	YES	IC002-80	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
114	SIG-A	YES	IC002-81	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
115	SIG-A	YES	IC002-82	OP-UA2	106.511	New Centrifugal Fire Pump

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 08/04/2022
Permit No.: O-2865
Regulated Entity No.: 100210095
Company Name: US Department of the Army

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
116	SIG-A	YES	IC003-30	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
117	SIG-A	YES	ST012N	OP-UA3	106.472	New Diesel Storage Tank
118	SIG-A	YES	ST012O	OP-UA3	106.472	New Diesel Storage Tank
119	SIG-A	YES	ST012P	OP-UA3	106.472	New Diesel Storage Tank
120	SIG-A	YES	ST012Q	OP-UA3	106.472	New Diesel Storage Tank
121	ADMIN-A	NO	IC002-66	OP-SUMR	106.511	Updates Building Number from 1620 to 1628

## OP-SUMR – Individual Unit Summary of Revisions

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	108	IC002-21	OP-SUMR	DIES EM RICE IC002 BLDG 7777		106.511/09/04/2000	
D	109	IC002-22	OP-SUMR	DIES EM RICE IC002 BLDG 7777		106.511/09/04/2000	
D	110	IC003-15	OP-SUMR	DIES EM RICE IC003 BLDG 18535		106.511/09/04/2000	
A	111	IC002-78	OP-UA2	DIES EM RICE IC002 BLDG 2489		106.511/09/04/2000	
A	112	IC002-79	OP-UA2	DIES EM RICE IC002 BLDG 11169-1		106.511/09/04/2000	
A	113	IC002-80	OP-UA2	DIES EM RICE IC002 BLDG 11169-3		106.511/09/04/2000	
A	114	IC002-81	OP-UA2	DIES EM RICE IC002 BLDG 11169-4		106.511/09/04/2000	
A	115	IC002-82	OP-UA2	DIES EM RICE IC002 BLDG 3793		106.511/09/04/2000	
A	116	IC003-30	OP-UA2	DIES EM RICE IC003 BLDG 7777		106.511/09/04/2000	
A	117	ST012N	OP-UA3	WBAMC AST-1 STORAGE TANK - DIESEL - BLDG 18505-01		106.472/09/04/2000	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

**Table 1**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	118	ST012O	OP-UA3	WBAMC AST-2 STORAGE TANK - DIESEL - BLDG 18505- 02		106.472/09/04/2000	
A	119	ST012P	OP-UA3	WBAMC AST-3 STORAGE TANK - DIESEL - BLDG 18505- 03		106.472/09/04/2000	
A	120	ST012Q	OP-UA3	WBAMC AST-4 STORAGE TANK - DIESEL - BLDG 18505- 04		106.472/09/04/2000	
	121	IC002-66	OP-SUMR	DIES EM RIC IC002 BLDG 1628		106.511/09/04/2000	

**Unit Attribute Forms**

## **OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes**

**Texas Commission on Environmental Quality**  
**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 4)**  
**Federal Operating Permit Program**  
**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**  
**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary**  
**Reciprocating Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>HAP Source</b>	<b>Brake HP</b>	<b>Construction/ Reconstruction Date</b>	<b>Nonindustrial Emergency Engine</b>	<b>Service Type</b>	<b>Stationary RICE Type</b>
IC002-78	63ZZZZ- IC002-78	AREA	300-500	02-06	<b>NO</b>	<b>EMER-A</b>	<b>CI</b>
IC002-79	63ZZZZ- IC002-79	AREA	300-500	06+			
IC002-80	63ZZZZ- IC002-80	AREA	100-250	06+			
IC002-81	63ZZZZ- IC002-81	AREA	100-250	06+			
IC002-82	63ZZZZ- IC002-82	AREA	100-250	02-	<b>NO</b>	<b>EMER-A</b>	<b>CI</b>
IC003-30	63ZZZZ- IC003-30	AREA	500+	02-	<b>NO</b>	<b>EMER-A</b>	<b>CI</b>



**Texas Commission on Environmental Quality  
Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 10)**

**Federal Operating Permit Program**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Applicability Date</b>	<b>Exemptions</b>	<b>Service</b>	<b>Commencing</b>	<b>Manufacture Date</b>
IC002-78	60IIII-IC002-78	2005-				
IC002-79	60IIII-IC002-79	2005+	NONE	EMERG	CON	0406+
IC002-80	60IIII-IC002-80	2005+	NONE	EMERG	CON	0406+
IC002-81	60IIII-IC002-81	2005+	NONE	EMERG	CON	0406+
IC002-82	60IIII-IC002-82	2005-				
IC003-30	60IIII-IC003-30	2005-				

**Texas Commission on Environmental Quality  
Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Diesel</b>	<b>AES No.</b>	<b>Displacement</b>	<b>Generator Set</b>	<b>Model Year</b>	<b>Install Date</b>
IC002-78	60IIII-IC002-78						
IC002-79	60IIII-IC002-79	DIESEL		10-CS		2011	
IC002-80	60IIII-IC002-80	DIESEL		10-CS		2017+	
IC002-81	60IIII-IC002-81	DIESEL		10-CS		2017+	
IC002-82	60IIII-IC002-82						
IC003-30	60IIII-IC003-30						

**Texas Commission on Environmental Quality  
Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 12)**

**Federal Operating Permit Program**

**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>08/04/2022</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Kilowatts</b>	<b>Filter</b>	<b>Standards</b>	<b>Compliance Option</b>	<b>PM Compliance</b>	<b>Options</b>
IC002-78	60IIII-IC002-78						
IC002-79	60IIII-IC002-79	E130-368		YES	PURCH		
IC002-80	60IIII-IC002-80	E75-130		YES	PURCH		
IC002-81	60IIII-IC002-81	E75-130		YES	PURCH		
IC002-82	60IIII-IC002-82						
IC003-30	60IIII-IC003-30						

## OP-UA3 – Storage Tank/Vessel Attributes

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 3)**  
**Federal Operating Permit Program**  
**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels**  
**(Including Petroleum Liquid Storage Vessels)**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	Maximum TVP	Storage Vessel Description	AMEL ID No.	Reid Vapor Pressure	Control Device ID No.
ST012N	60Kb	PTLQ-3	20K-40K	2.2-				
ST012O	60Kb	PTLQ-3	20K-40K	2.2-				
ST012P	60Kb	PTLQ-3	20K-40K	2.2-				
ST012Q	60Kb	PTLQ-3	20K-40K	2.2-				

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 4)**  
**Federal Operating Permit Program**  
**Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)**  
**Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
ST012N	R115	NO		VOC1	A25K-40K			
ST012O	R115	NO		VOC1	A25K-40K			
ST012P	R115	NO		VOC1	A25K-40K			
ST012Q	R115	NO		VOC1	A25K-40K			

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 5)**  
**Federal Operating Permit Program**  
**Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)**  
**Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
ST012N	R115		SFP1	1-				
ST012O	R115		SFP1	1-				
ST012P	R115		SFP1	1-				
ST012Q	R115		SFP1	1-				

## Potentially Applicable Requirement Forms



## **OP-REQ2 – Negative Applicable Requirement Determinations**

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	117	ST012N	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	117	ST012N	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	117	ST012N	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	117	ST012N	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene
A	117	ST012N	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	117	ST012N	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	117	ST012N	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs
A	117	ST012N	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	117	ST012N	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	117	ST012N	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	118	ST012O	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	118	ST012O	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	118	ST012O	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	118	ST012O	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	118	ST012O	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	118	ST012O	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	118	ST012O	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs
A	118	ST012O	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	118	ST012O	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	118	ST012O	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	119	ST012P	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	119	ST012P	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	119	ST012P	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	119	ST012P	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene
A	119	ST012P	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	119	ST012P	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	119	ST012P	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	119	ST012P	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	119	ST012P	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	120	ST012Q	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	120	ST012Q	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	120	ST012Q	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	120	ST012Q	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene
A	120	ST012Q	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	120	ST012Q	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
08/04/2022	O-2865	RN 100210095

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	120	ST012Q	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.



## OP-REQ3 – Applicable Requirements Summary

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
111	IC002-78	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6605(a) §63.6605(b) §63.6640(a) §63.6640(b)
112	IC002-79	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
112	IC002-79	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
113	IC002-80	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
113	IC002-80	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
114	IC002-81	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
114	IC002-81	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
115	IC002-82	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6605(a) §63.6605(b) §63.6640(a) §63.6640(b)
116	IC003-30	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6605(a) §63.6605(b) §63.6640(a) §63.6640(b)
117	ST012N	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)
118	ST012O	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)
119	ST012P	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>Unit/Group/Process Applicable Form</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Applicable Regulatory Requirement Name</b>	<b>Applicable Regulatory Requirement Standard(s)</b>
120	ST012Q	OP-UA3	R115B1	VOC	Chapter 115	§115.111(a)(1)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permits Program**

**Table 1b: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
111	IC002-78	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	
112	IC002-79	63ZZZZ	HAPS	NONE	NONE	NONE
112	IC002-79	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	
113	IC002-80	63ZZZZ	HAPS	NONE	NONE	NONE
113	IC002-80	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	
114	IC002-81	63ZZZZ	HAPS	NONE	NONE	NONE
114	IC002-81	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	
115	IC002-82	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	
116	IC003-30	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	
117	ST012N	R115B1	VOC		§115.118(a)(1)	
118	ST012O	R115B1	VOC		§115.118(a)(1)	
119	ST012P	R115B1	VOC		§115.118(a)(1)	

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permits Program**

**Table 1b: Additions**

<b>Date: 08/04/2022</b>	<b>Regulated Entity No.: 100210095</b>	<b>Permit No.: O-2865</b>
<b>Company Name: US Department of the Army</b>	<b>Area Name: US Army Fort Bliss</b>	

<b>Revision No.</b>	<b>Unit/Group/Process ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Pollutant</b>	<b>Monitoring and Testing Requirements</b>	<b>Recordkeeping Requirements</b>	<b>Reporting Requirements</b>
120	ST012Q	R115B1	VOC		§115.118(a)(1)	

**Form OP-PBRSUP – Permits By Rule Supplemental Table**

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
08/04/2022	O-2865	RN 100210095

Unit ID No.	PBR No.	Version No./Date
IC002-78	106.511	09/04/2000
IC002-79	106.511	09/04/2000
IC002-80	106.511	09/04/2000
IC002-81	106.511	09/04/2000
IC002-82	106.511	09/04/2000
IC003-30	106.511	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST012P	106.472	09/04/2000
ST012Q	106.472	09/04/2000

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
08/04/2022	O-2865	RN 100210095

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
IC002-78	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-79	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-80	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-81	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-82	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012P	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012Q	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded



**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 1)**

**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>Registration No.</b>	<b>PBR No.</b>	<b>Registration Date</b>
IC005	33284	106.512	03/15/2001
MO003	90774	106.262	09/30/2009
MO010	101044	106.262	03/07/2012
MO011	146054	106.262	05/05/2017
MO012	146054	106.262	05/05/2017
MO014	146054	106.181; 106.262	05/05/2017
MO015	147167	106.262	07/07/2017
SC002	85600	106.433	07/18/2008
SC009	91252	106.433	11/13/2009
SU003	78044	106.261	03/14/2006
SU005	105485	106.261	10/17/2012

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
AB002	106.452	03/14/1997
AB004	106.452	03/14/1997
EC001	SE 007	06/07/1996
EC007	106.183	09/04/2000
IC001-01	106.511	09/04/2000
IC001-02	106.511	09/04/2000
IC001-04	106.511	09/04/2000
IC001-05	106.511	09/04/2000
IC001-06	106.511	09/04/2000
IC001-07	106.511	09/04/2000
IC001-10	106.511	09/04/2000
IC001-11	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC001-12	106.511	09/04/2000
IC001-14	106.511	09/04/2000
IC001-15	106.511	09/04/2000
IC001-16	106.511	09/04/2000
IC001-17	106.511	09/04/2000
IC001-18	106.511	09/04/2000
IC001-19	106.511	09/04/2000
IC001-20	106.511	09/04/2000
IC002-01	106.511	09/04/2000
IC002-02	106.511	09/04/2000
IC002-03	106.511	09/04/2000
IC002-04	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-07	106.511	09/04/2000
IC002-08	106.511	09/04/2000
IC002-09	106.511	09/04/2000
IC002-10	106.511	09/04/2000
IC002-11	106.511	09/04/2000
IC002-12	106.511	09/04/2000
IC002-13	106.511	09/04/2000
IC002-14	106.511	09/04/2000
IC002-15	106.511	09/04/2000
IC002-16	106.511	09/04/2000
IC002-17	106.511	09/04/2000
IC002-19	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-20	106.511	09/04/2000
IC002-21	106.511	09/04/2000
IC002-22	106.511	09/04/2000
IC002-23	106.511	09/04/2000
IC002-24	106.511	09/04/2000
IC002-25	106.511	09/04/2000
IC002-27	106.511	09/04/2000
IC002-28	106.511	09/04/2000
IC002-30	106.511	09/04/2000
IC002-31	106.511	09/04/2000
IC002-32	106.511	09/04/2000
IC002-33	106.511	09/04/2000

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 2)**

**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-35	106.511	09/04/2000
IC002-36	106.511	09/04/2000
IC002-39	106.511	09/04/2000
IC002-41	106.511	09/04/2000
IC002-42	106.511	09/04/2000
IC002-44	106.511	09/04/2000
IC002-45	106.511	09/04/2000
IC002-50	106.511	09/04/2000
IC002-53	106.511	09/04/2000
IC002-54	106.511	09/04/2000
IC002-55	106.511	09/04/2000
IC002-56	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-57	106.511	09/04/2000
IC002-59	106.511	09/04/2000
IC002-60	106.511	09/04/2000
IC002-63	106.511	09/04/2000
IC002-66	106.511	09/04/2000
IC002-67	106.511	09/04/2000
IC002-68	106.511	09/04/2000
IC002-69	106.511	09/04/2000
IC002-70	106.511	09/04/2000
IC002-71	106.511	09/04/2000
IC002-72	106.511	09/04/2000
IC002-73	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC002-74	106.511	09/04/2000
IC002-75	106.511	09/04/2000
IC002-76	106.511	09/04/2000
IC002-77	106.511	09/04/2000
IC003-01	106.511	09/04/2000
IC003-02	106.511	09/04/2000
IC003-03	106.511	09/04/2000
IC003-04	106.511	09/04/2000
IC003-05	106.511	09/04/2000
IC003-09	106.511	09/04/2000
IC003-12	106.511	09/04/2000
IC003-13	106.511	09/04/2000



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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-14	106.511	09/04/2000
IC003-15	106.511	09/04/2000
IC003-16	106.511	09/04/2000
IC003-17	106.511	09/04/2000
IC003-18	106.511	09/04/2000
IC003-19	106.511	09/04/2000
IC003-20	106.511	09/04/2000
IC003-21	106.511	09/04/2000
IC003-22	106.511	09/04/2000
IC003-23	106.511	09/04/2000
IC003-24	106.511	09/04/2000
IC003-25	106.511	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
IC003-26	106.511	09/04/2000
IC003-27	106.511	09/04/2000
IC003-28	106.511	09/04/2000
IC003-29	106.511	09/04/2000
IC004	106.263	11/01/2001
LR004	106.412	09/04/2000
LR005	106.412	09/04/2000
LR006	106.412	09/04/2000
LR007	106.412	09/04/2000
LR008	106.412	09/04/2000
LR009	106.412	09/04/2000
LR010	106.412	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
MO004	106.534	03/14/1997
MO006	106.265	03/14/1997
MO007	106.265	09/04/2000
MO009	106.533	07/04/2004
SC007	106.263	11/01/2001
ST010	106.412	03/14/1997
ST010A	106.473	03/14/1997
ST010C	106.473	03/14/1997
ST011	106.412	03/14/1997
ST011A	106.478	03/14/1997
ST011B	106.478	03/14/1997
ST011C	106.478	03/14/1997

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST011D	106.478	03/14/1997
ST011E	106.478	03/14/1997
ST011J	106.478	09/04/2000
ST011K	106.478	09/04/2000
ST011L	106.478	09/04/2000
ST012A	106.478	03/14/1997
ST012B	106.478	03/14/1997
ST012E	106.478	03/14/1997
ST012F	106.478	03/14/1997
ST012G	106.478	03/14/1997
ST012H	106.478	03/14/1997
ST012I	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST012K	106.472	09/04/2000
ST012L	106.472	09/04/2000
ST012M	106.472	09/04/2000
ST012N	106.472	09/04/2000
ST012O	106.472	09/04/2000
ST013A	106.478	03/14/1997
ST013B	106.478	03/14/1997
ST013C	106.478	03/14/1997
ST026	106.412	09/04/2000
ST026A	106.472	09/04/2000
ST026B	106.472	09/04/2000
ST027	106.412	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
ST027A	106.472	09/04/2000
ST027B	106.472	09/04/2000
ST031A	106.472	09/04/2000
ST031B	106.472	09/04/2000
ST031C	106.472	09/04/2000
ST031D	106.472	09/04/2000
ST031E	106.472	09/04/2000
ST032	106.412	09/04/2000
ST032A	106.473	09/04/2000
ST032B	106.472	09/04/2000
ST032C	106.473	09/04/2000
ST032D	106.472	09/04/2000

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**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>
SU001	106.454	03/14/1997
SU002	106.454	03/14/1997
SU004	106.454	09/04/2000
SU006	106.454	09/04/2000

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**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
1/20/2022	O-2865	RN 100210095

<b>PBR No.</b>	<b>Version No./Date</b>
106.102	09/04/2000
106.183	09/04/2000
106.227	09/04/2000
106.452	09/04/2000



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
AB002	106.452	03/14/1997	No visible emissions – Once/day while in operation
AB004	106.452	03/14/1997	No visible emissions – Once/day while in operation
EC001	SE 007	06/07/1996	Fuel type used – Monthly fuel consumption records; sulfur content records for fuel oil burned
EC007	106.183	09/04/2000	Fuel type used – Monthly fuel consumption records
IC001-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-06	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC001-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC001-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-07	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-08	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-10	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-11	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-30	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-31	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-32	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-33	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-35	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-36	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-39	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-41	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-42	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-44	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-45	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-50	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-53	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-54	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-55	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-56	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-57	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-59	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-60	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-63	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-66	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-67	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-68	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-69	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-70	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-71	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-72	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC002-73	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-74	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-75	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-76	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC002-77	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-01	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-02	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-03	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-04	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-05	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-09	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-12	106.511	09/04/2000	Hours of operation – Record each day unit is operated

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-13	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-14	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-15	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-16	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-17	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-18	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-19	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-20	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-21	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-22	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-23	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-24	106.511	09/04/2000	Hours of operation – Record each day unit is operated



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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
IC003-25	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-26	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-27	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-28	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC003-29	106.511	09/04/2000	Hours of operation – Record each day unit is operated
IC004	106.263	11/01/2001	Hours of operation – Record each day unit is operated
LR004	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR005	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR006	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR007	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)
LR008	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
LR009	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline)

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
LR010	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
MO004	106.534	03/14/1997	Annual NMOC and VOC emission rate calculations
MO006	106.265	03/14/1997	Verify equipment is operating properly – Once/day while in operation
MO007	106.265	09/04/2000	Verify equipment is operating properly – Once/day while in operation
MO009	106.533	07/04/2004	Daily soil volume treatment records
SC007	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
ST010	106.412	03/14/1997	Fuel throughput records – Record daily (for gasoline)
ST010A	106.473	03/14/1997	Daily fuel loading rate
ST010C	106.473	03/14/1997	Daily fuel loading rate
ST011	106.412	03/14/1997	Fuel throughput records – Record monthly (for all other fuels)
ST011A	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011B	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored

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**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST011C	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011D	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011E	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST011J	106.478	09/04/2000	True VP of product stored – Verify each time new material is stored
ST011K	106.478	09/04/2000	True VP of product stored – Verify each time new material is stored
ST011L	106.478	09/04/2000	True VP of product stored – Verify each time new material is stored
ST012A	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012B	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012E	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012F	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012G	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST012H	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST012I	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012K	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012L	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012M	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012N	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST012O	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST013A	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST013B	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST013C	106.478	03/14/1997	True VP of product stored – Verify each time new material is stored
ST026	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST026A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST026B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST027	106.412	09/04/2000	Fuel throughput records – Record monthly (for all other fuels)
ST027A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST027B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031A	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031C	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST031E	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032	106.412	09/04/2000	Fuel throughput records – Record daily (for gasoline) OR Record monthly (for all other fuels)
ST032A	106.473	09/04/2000	Daily fuel loading rate
ST032B	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
ST032C	106.473	09/04/2000	Daily fuel loading rate

**Texas Commission on Environmental Quality  
Permit By Rule Supplemental Table (Page 4)**

**Table D: Monitoring Requirements for claimed (not registered) PBRs for the Application Area**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
<b>1/20/2022</b>	<b>O-2865</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>PBR No.</b>	<b>Version No./Date</b>	<b>Monitoring Requirement</b>
ST032D	106.472	09/04/2000	No visible emissions – Monitored each time material is loaded or unloaded
SU001	106.454	03/14/1997	Verify each time new solvent is used
SU002	106.454	03/14/1997	Verify each time new solvent is used
SU004	106.263	11/01/2001	Emissions Totals – Record each day unit is operated
SU006	106.454	09/04/2000	Freeboard – Each time solvent is added

**Title V Permit No. O-2865 Revision and Renewal  
for  
Fort Bliss Army Installation**

**El Paso, Texas**

**TCEQ Account Number EE-0024-G**

AIR PERMITS DIVISION

DEC 22 2021

RECEIVED

November 2021

## Title V Permit No. O-2865 Revision and Renewal

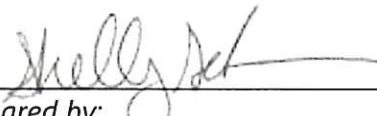
TCEQ Account Number EE 0024-G  
Fort Bliss Army Installation, El Paso, Texas  
Project # 6064219023 | TCEQ

### Under Contract With:

Cherokee Nation Management & Consulting

### Prepared by:


Wood Environment & Infrastructure Solutions, Inc.  
404 SW 140th Terrace  
Newberry, FL 32669  
USA  
T: 352.332.3318



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Prepared by:

Shelly Schmeisser  
Project Engineer



---

Reviewed by:

Brad S. Uhlmann, P.E., ENV SP  
Associate Engineer / Project Manager

**Contract No.: W912BV-21-D-0009/W912BV-21-F-0170**

**Subcontract No.: 227800-0160**

**Wood Project No.: 6064219023**

**November 2021**

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- Appendix A.** Federal Operating Permit Revision and Renewal Process Guidance Documents  
**Appendix B.** Title V Permit Number O2865

## Table of contents (continued)

### List of acronyms

Army	Department of the Army
AB	abrasive blasting
EC	external combustion
EU	emission unit
FBTC	Ft. Bliss Training Complex
IC	internal combustion
LR	loading rack
MO	miscellaneous operation
ST	storage tank
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality
USACASB	U.S. Army Combined Arms Support Battalion
USEPA	United States Environmental Protection Agency

## 1.0 Introduction

The Department of the Army (Army) has prepared an application for renewal of Fort Bliss Army Installation's (Fort Bliss) Title V Permit No. O-2865 for submittal to the Texas Commission for Environmental Quality (TCEQ). This application serves to renew Fort Bliss's Title V Permit, which expires July 5, 2022 and also to incorporate changes since the last revision to the Title V was issued on October 1, 2020.

Questions regarding this report should be addressed to: Rita Crites, US Army Fort Bliss, DPW Environmental Division, Bldg 622, Taylor Road, Fort Bliss, TX 79916, [rita.f.crites1.civ@army.mil](mailto:rita.f.crites1.civ@army.mil), Phone: (915) 568-5396.

### 1.1 Site Location

The Fort Bliss Army Installation is comprised of approximately 1.12 million acres of land in Texas and New Mexico, and covers three counties. Although over 90 percent of Fort Bliss training areas are located in New Mexico, the Main Cantonment Area of Fort Bliss is located adjacent to El Paso, Texas. The Fort Bliss Training Complex (FBTC) consists of three major areas: McGregor Ranges, Doña Ana-North Training Areas, and South Training Areas.

El Paso is located on the westernmost corner of Texas where Texas, New Mexico, and Mexico come together. The city is bordered by the Rio Grande River and the Franklin Mountains. The location of Fort Bliss Army Installation is found in Figure 1-1.

### 1.2 Overview of Base Activities

Fort Bliss is the second largest Army post and is the only troop training installation in the U.S. capable of supporting long-range overland missile firings. Activities supported by Fort Bliss include troop and equipment training, air defense training, air-to-ground training, and ground maneuver training.

The Directorate of Plans, Training, Mobilization and Security-Range Branch provides the management, control, maintenance, and operation of the Fort Bliss field training areas, including McGregor Range. The organization's responsibilities include scheduling and controlling the overlying airspace (Restricted Area R-5103), range camps, and associated facilities and equipment.

Stationary air emission sources at Fort Bliss include internal combustion engines, fossil fuel fired boilers and heaters, surface coating operations, processes using organic solvents, liquid fuel storage tanks, abrasive blasting operations, unpaved roads, and other miscellaneous activities.

### 1.3 Purpose of Permit Revision and Renewal

Fort Bliss is submitting this Title V renewal application in accordance with 30 TAC 122.241 and 30 TAC 122.133(2). The current permit expires July 5, 2022; therefore, this renewal application is required to be submitted at least six months prior to the expiration date (i.e., no later than January 5, 2022). Included with this renewal application are permit revisions to reflect the changes that have occurred to the base since the last Title V revision was issued on October 1, 2020.

This revision consists of the removal of demolished and permanently shut down units as well as the addition of units that are new to the operation of the installation.

## 1.4 Report Organization

This report is organized in the following manner. Section 2.0 provides a process description for each emission source that should be deleted/added/revised from Permit No. O-2865. Section 3.0 contains all appropriate simplified process flow diagrams. Section 4.0 contains the TCEQ Title V Operating Permit Revision and Renewal forms and is divided into the following subsections:

### 4.1 General Administrative Forms

- Form OP-CRO1
- Form OP-1
- Form OP-2
- Form OP-SUMR

### 4.2 Unit Attribute Forms

- Form OP-UA2
- Form OP-UA3
- Form OP-UA4
- Form OP-UA6
- Form OP-UA15

### 4.3 Potentially Applicable Requirements

- Form OP-REQ1
- Form OP-REQ2
- Form OP-REQ3

### 4.4 Compliance Plan and Schedule Forms

- Form OP-ACPS

The following appendices are included at the end of the report:

Appendix A – Federal Operating Permit Revision and Renewal Process Guidance Documents

Appendix B – Title V Permit Number O2865





## 2.0 Process Description

An emission unit (EU) is defined in Title 40, Part 70.2 of the *Code of Federal Regulations* (40 CFR 70.2) as any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant, or any pollutant listed under Section 112(b) of the Clean Air Act Amendments of 1990. The EUs at Fort Bliss include external combustion equipment, internal combustion equipment, surface coating operations, storage tanks, solvent use operations, abrasive blasting operations, fugitive dust sources and miscellaneous operations.

For most source categories, an EU represents a single emission source. However, some individual sources that could logically be grouped together are represented by a single EU ID. For example, all boilers located at the William Beaumont Medical Center Plant (Bldg 7776) are represented by EU ID EC001.

EUs have been identified by a two-character prefix based on their source category, followed by a three-digit identification number that identifies each EU within a source category. The source categories associated with each two-character prefix are as follows for the revisions being addressed in this application:

AB	Abrasive Blasting
EC	External Combustion
IC	Internal Combustion
LR	Loading Racks
MO	Miscellaneous Operations
ST	Storage Tank

Table 2-1 below lists the EUs that are being added/deleted in this permit renewal/revision. A general description of each of the EUs, and the changes that they incur on the permit, are presented in the following sections. No other changes to the Fort Bliss Title V are being requested.

**Table 2-1. Summary of Emission Units for Title V Permit Revision**

Category	EU ID	Type	Action <sup>1</sup>
Abrasive Blasting	AB003	Portable Blasting Unit	D
External Combustion	EC007	Steam Boilers	A
Internal Combustion	IC001-03	Natural Gas Emergency RICE	D
	IC001-08	Natural Gas Emergency RICE	D
	IC001-09	Natural Gas Emergency RICE	D
	IC001-13	Natural Gas Emergency RICE	D
	IC002-26	Diesel Emergency RICE <600 hp	D
	IC002-29	Diesel Emergency RICE <600 hp	D
	IC002-37	Diesel Emergency RICE <600 hp	D
	IC002-38	Diesel Emergency RICE <600 hp	D
	IC002-40	Diesel Emergency RICE <600 hp	D
	IC002-46	Diesel Emergency RICE <600 hp	D
	IC002-47	Diesel Emergency RICE <600 hp	D
	IC002-48	Diesel Emergency RICE <600 hp	D
	IC002-58	Diesel Emergency RICE <600 hp	D
	IC002-61	Diesel Emergency RICE <600 hp	D
	IC002-62	Diesel Emergency RICE <600 hp	D



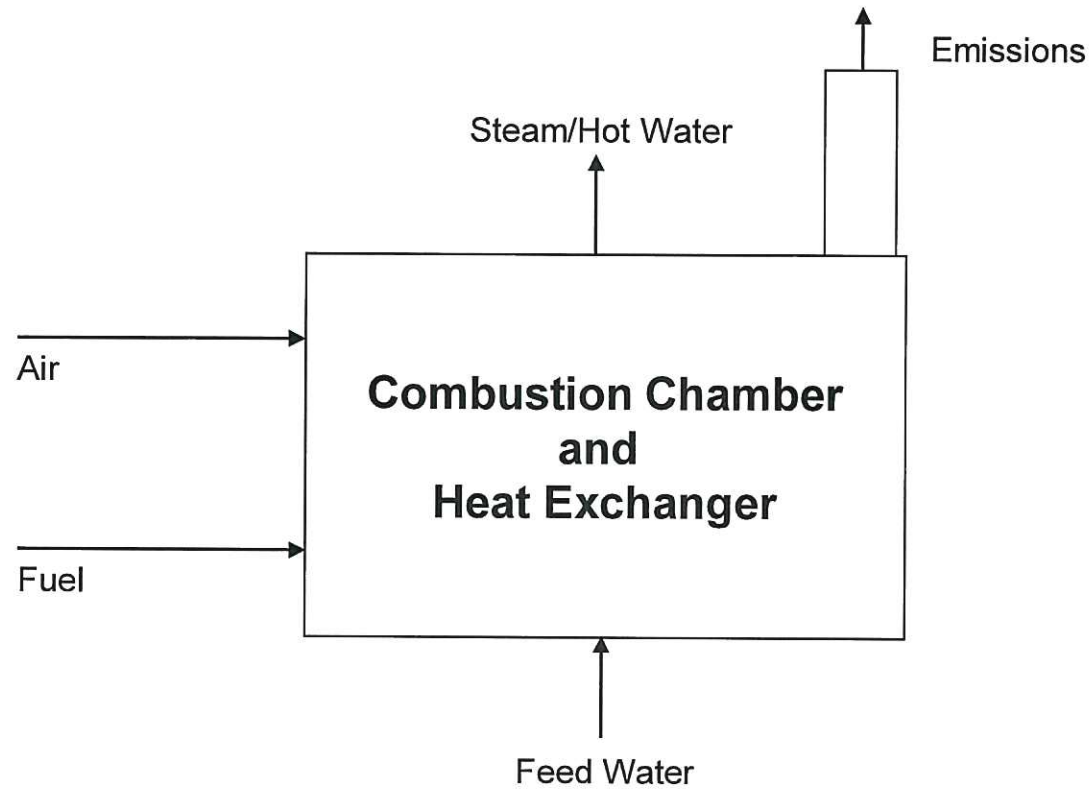
	IC002-65	Diesel Emergency RICE <600 hp	D
	IC003-07	Diesel Emergency RICE >600 hp	D
	IC003-08	Diesel Emergency RICE >600 hp	D
	IC003-10	Diesel Emergency RICE >600 hp	D
	IC003-11	Diesel Emergency RICE >600 hp	D
	IC008	Peak Shaving Generator	D
	IC001-18 – IC001-20	Natural Gas Emergency RICE	A
	IC002-66 – IC002-77	Diesel Emergency RICE <600 hp	A
	IC003-19 – IC003-24	Diesel Emergency RICE >600 hp	A
	IC003-26 – IC003-29	Diesel Emergency RICE >600 hp	A
Loading Racks	LR005	Jet Fuel Loading Rack	A
	LR006	Jet Fuel Loading Rack	A
	LR007	Gasoline Loading Rack	A
	LR008	Diesel Loading Rack	A
	LR009	Gasoline/E-85 Loading Rack	A
	LR010	Jet Fuel Loading Rack	A
Miscellaneous Operations	MO013	Paint Water Evaporator	D
Storage Tanks	ST010B	Gasoline Storage Tank	D
	ST011F-J	Jet Fuel Storage Tank	D
	ST012C, D, J	Diesel Fuel Storage Tank	D
	ST021	Diesel Fueling Station	D
	ST021A	Diesel Fuel Storage Tank	D
	ST022	Jet Fuel Fueling Station	D
	ST022A	Jet Fuel Storage Tank	D
	ST028	Gasoline Fueling Station	D
	ST028A	Gasoline Storage Tank	D
	ST029	Diesel Fueling Station	D
	ST029A	Diesel Storage tank	D
	ST030	Jet Fuel Fueling Station	D
	ST030A	Jet Fuel Storage Tank	D
	ST011K, L	Jet Fuel Storage Tank	A
	ST031A	Jet Fuel Storage Tank	A
	ST031B	Jet Fuel Storage Tank	A
	ST031C	Jet Fuel Storage Tank	A
	ST031D	Jet Fuel Storage Tank	A
	ST031E	Jet Fuel Storage Tank	A
	ST032A	Gasoline Storage Tank	A
	ST032B	Diesel Storage Tank	A
	ST032C	Gasoline/E-85 Storage Tank	A
	ST032D	Jet Fuel Storage Tank	A

<sup>1</sup>D – Deletions; A – Additions; R – Revisions

For each EU type that is being added to the permit a simplified process flow diagram is provided in Section 3.0.

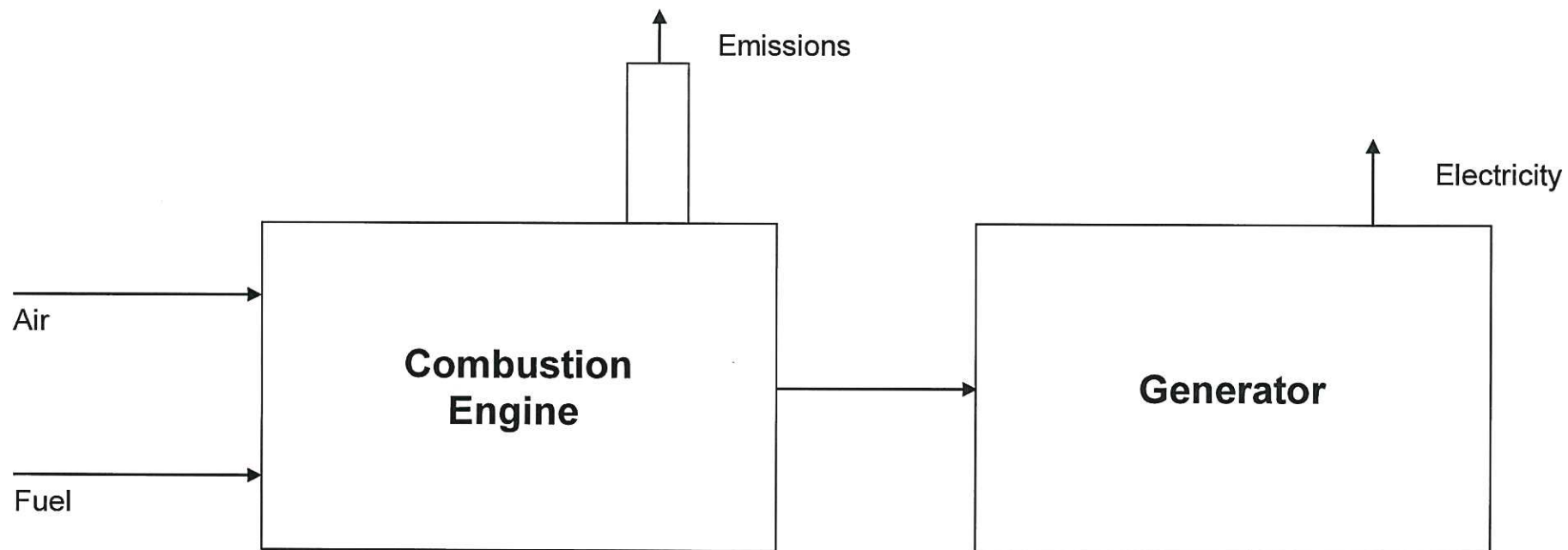
### 3.0 Simplified Process Flow Diagrams





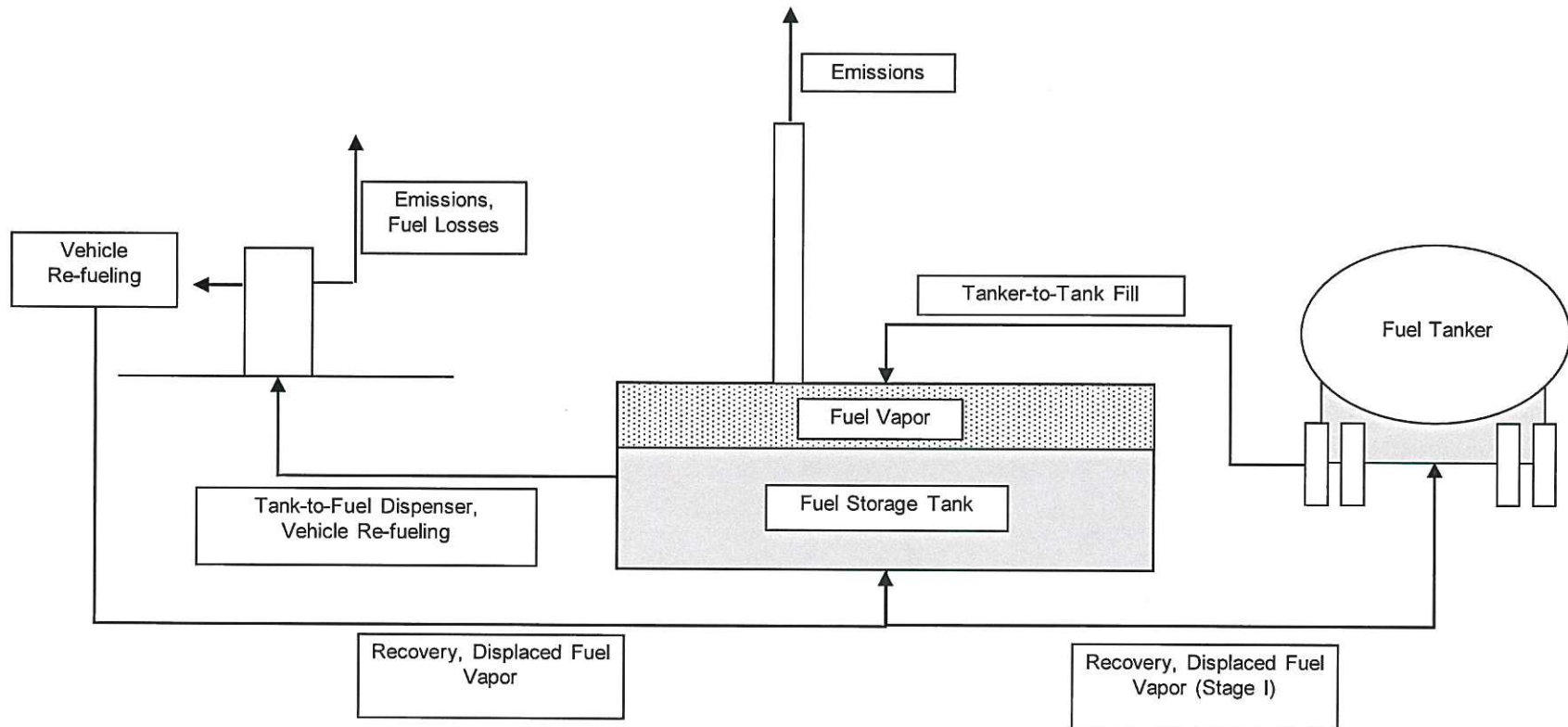
**Simplified Process Flow Diagram for Typical External Combustion Equipment  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G  Project No. 6064219023	<b>Figure 3-1</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



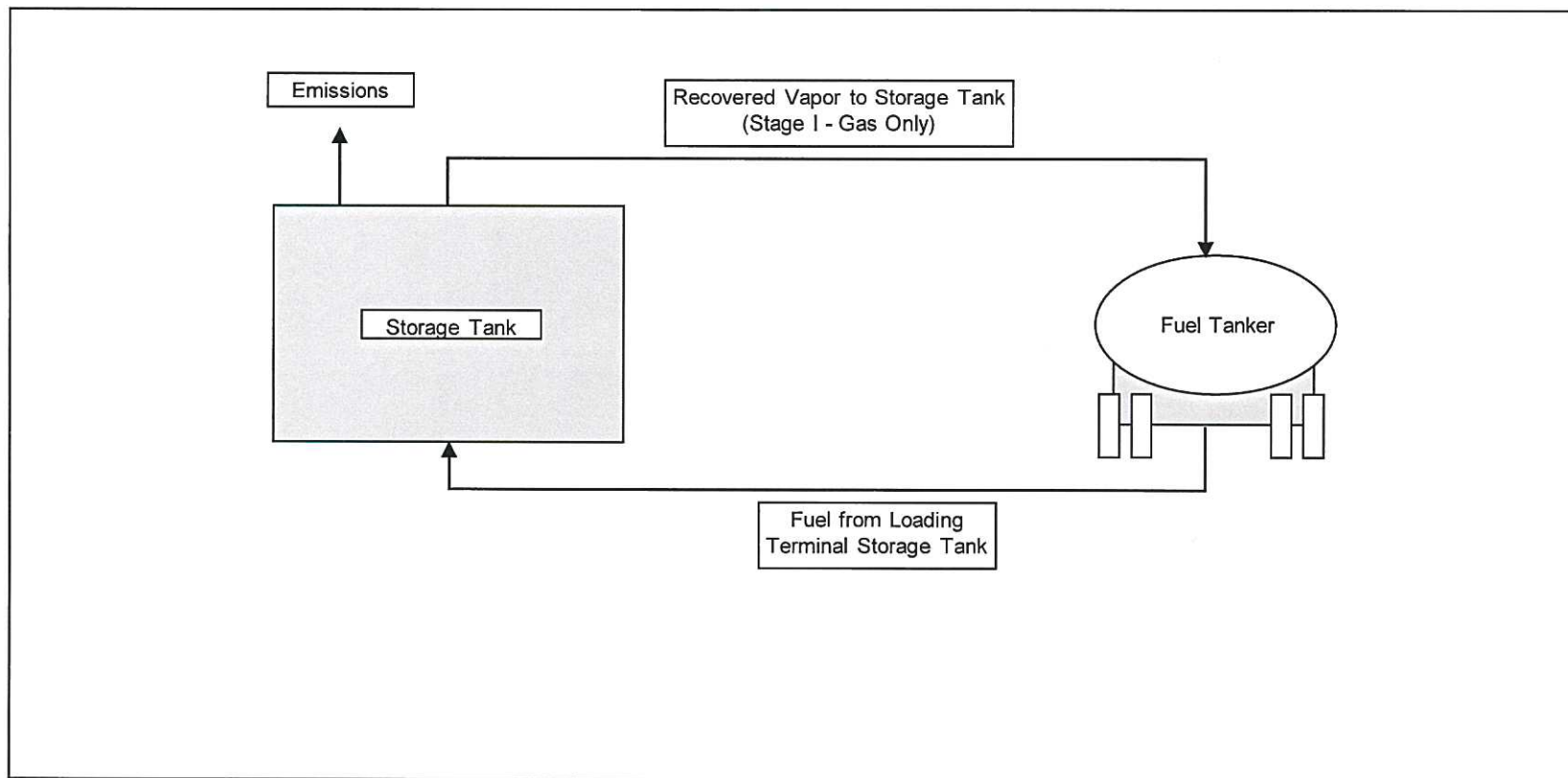
**Simplified Process Flow Diagram for Typical Internal Combustion Equipment  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G Project No. 6064219023	<b>Figure 3-2</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



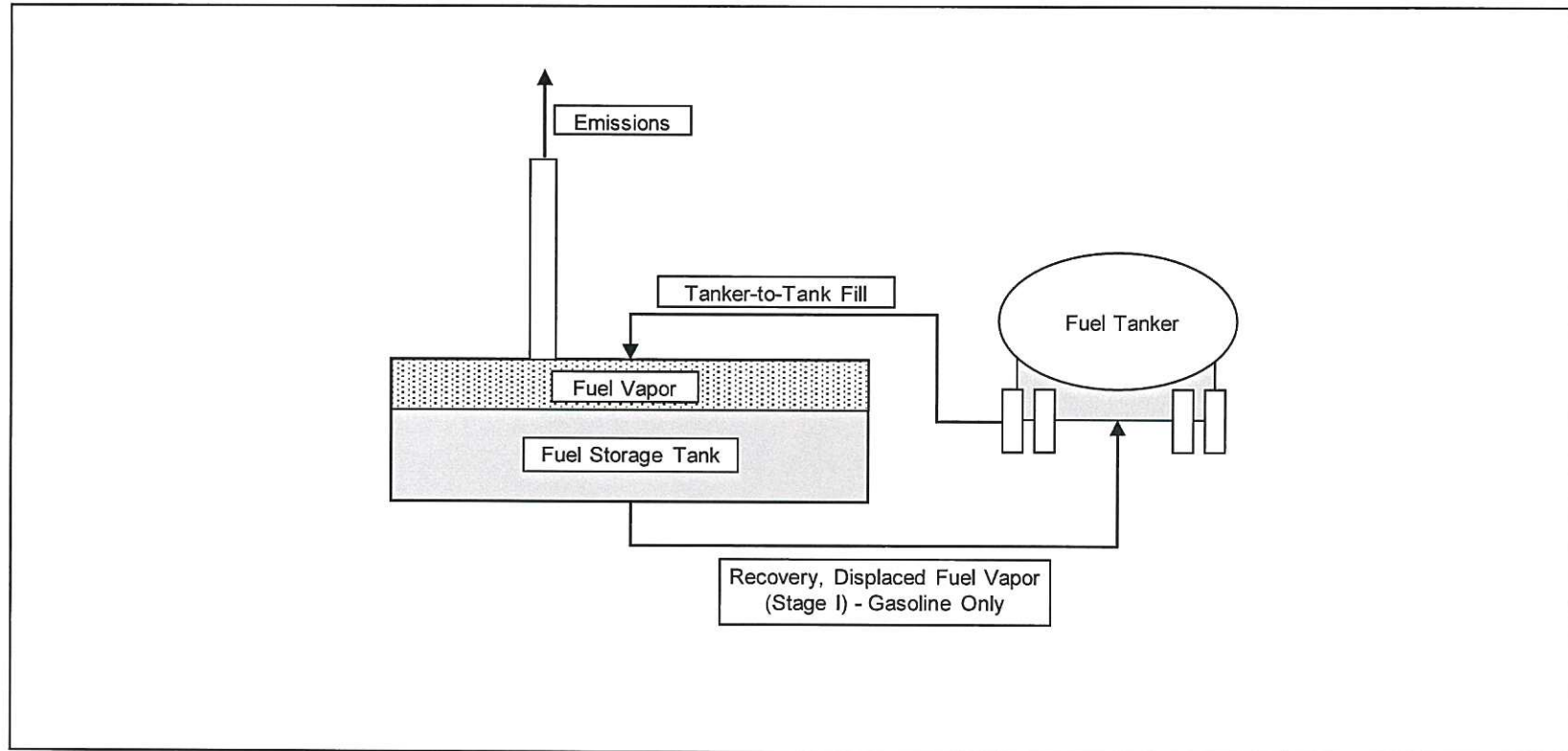
**Simplified Process Flow Diagram for Typical Fuel Dispensing Operations  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G Project No. 6064219023	<b>Figure 3-3</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



**Simplified Process Flow Diagram for Typical Fuel Loading/Unloading Operations  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date	TCEQ Account No. EE-0024G  Project No. 6064219023	<b>Figure 3-4</b>
SAS	11/23/2021		
Checked	Date		
BSU	11/23/2021		



**Simplified Process Flow Diagram for Typical Bulk Fuel Storage Operations  
Fort Bliss Army Installation, Fort Bliss, Texas**

Drawn	Date
SAS	11/23/2021
Checked	Date
BSU	11/23/2021

**TCEQ Account No. EE-0024G**

**Project No. 6064219023**

**Figure  
3-5**

## **4.0 TCEQ Title V Operating Permit Revision and Renewal Forms**

## 4.1 General Administrative Forms

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## **4.1.1 Form OP-CRO1**

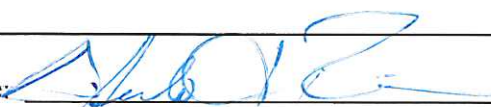
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#### 4.1.1 Form OP-CRO1

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>		
RN: 100210095	CN: 600126262	Account No.: EE-0024G
Permit No.: O-2865	Project No.:	
Area Name: US Army Fort Bliss	Company Name: US Department of the Army	
<b>II. Certification Type</b> <i>(Please mark the appropriate box)</i>		
<input type="checkbox"/> Responsible Official	<input checked="" type="checkbox"/> Duly Authorized Representative	
<b>III. Submittal Type</b> <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input type="checkbox"/> Other: _____		
<b>IV. Certification of Truth</b>		
<p><b>This certification does not extend to information which is designated by the TCEQ as information for reference only.</b></p> <p>I, <u>Alfredo Riera, P.E.</u> certify that I am the <u>DAR</u> <i>(Certifier Name printed or typed)</i> <span style="float: right;"><i>(RO or DAR)</i></span></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:</p> <p><i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p> <p>Time Period: From _____ to _____ <span style="display: block; text-align: center;"><i>Start Date</i> <span style="margin-left: 150px;"><i>End Date</i></span></span></p> <p>Specific Dates: <u>11/29/2021</u> _____ <span style="display: block; text-align: center;"><i>Date 1</i> <span style="margin-left: 50px;"><i>Date 2</i></span> <span style="margin-left: 50px;"><i>Date 3</i></span> <span style="margin-left: 50px;"><i>Date 4</i></span> <span style="margin-left: 50px;"><i>Date 5</i></span> <span style="margin-left: 50px;"><i>Date 6</i></span></span></p> <p>Signature: <u></u> Signature Date: <u>12/10/2021</u></p> <p>Title: <u>Director of Public Works</u></p>		

---

## 4.1.2 Form OP-1

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#### 4.1.2 Form OP-1



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250. Address written inquiries to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>								
A. Company Name: US Department of the Army								
B. Customer Reference Number (CN): <b>CN 600126262</b>								
C. Submittal Date (mm/dd/yyyy): 11/29/2021								
<b>II. Site Information</b>								
A. Site Name: US Army Fort Bliss								
B. Regulated Entity Reference Number (RN): <b>RN 100210095</b>								
C. Primary Account Number for Site: EE-0024G								
D. Indicate affected state(s) required to review permit application: (Check the appropriate box[es].)								
AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input checked="" type="checkbox"/> OK <input type="checkbox"/> N/A <input type="checkbox"/>								
E. Indicate all pollutants for which the site is a major source based on the site's potential to emit:								
<b>Pollutant</b>	<b>VOC</b>	<b>NO<sub>x</sub></b>	<b>SO<sub>2</sub></b>	<b>PM<sub>10</sub></b>	<b>CO</b>	<b>Pb</b>	<b>HAPS</b>	<b>Other</b> <input type="checkbox"/>
<b>Major at the Site (YES/NO):</b>	NO	YES	NO	NO	YES	NO	NO	
F. Is the site a non-major source subject to the Federal Operating Permit Program?							<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
G. Is the site within a local program area jurisdiction?							<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
H. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?							<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
I. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:								
<b>III. Permit Type</b>								
A. Type of Permit Requested: (Select only one response )								
Site Operating Permit (SOP) <input checked="" type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP) <input type="checkbox"/>								
<b>IV. Initial Application Information</b> (Complete for Initial Issuance Applications only.)								
A. Is this submittal an abbreviated or a full application?							<input type="checkbox"/> Abbreviated <input type="checkbox"/> Full	
B. If this is a full application, is the submittal a follow-up to an abbreviated application?							<input type="checkbox"/> YES <input type="checkbox"/> NO	
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?							<input type="checkbox"/> YES <input type="checkbox"/> NO	
D. Has a copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)							<input type="checkbox"/> YES <input type="checkbox"/> NO	

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Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)**

<b>V. Confidential Information</b>		
A. Is confidential information submitted in conjunction with this application?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VI. Responsible Official (RO)</b>		
A. RO Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) COL James A. Brady		
B. RO Title: Garrison Commander		
C. Employer Name: US Department of the Army		
D. Mailing Address: Bldg 1741 Marshall Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: IMWE-BLS-Z		
F. Telephone No.: (915) 568-2833		
G. Fax No.: (915) 568-0313		
H. Email: james.a.brady12.mil@army.mil		
<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>		
A. Technical Contact Name: ( <input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Rita Crites		
B. Technical Contact Title: Air Program Manager		
C. Employer Name: US Department of the Army		
D. Mailing Address: US Army Fort Bliss, DPW Division, Bldg 622 Taylor Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code: AMIM-BLP-E, ATTN: Crites		
F. Telephone No.: (915) 568-5396		
G. Fax No.: (915) 568-1333		
H. Email: rita.f.crites1.civ@army.mil		

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Federal Operating Permit Program  
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<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>		
A. State Senator: Cesar Blanco, District 29		
B. State Representative: Art Fierro, District 79		
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
E. Indicate the alternate language(s) in which public notice is required:	Spanish	
<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>		
A. Office/Facility Name:		
B. Physical Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
C. Physical Location:		
D. Contact Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)		
E. Telephone No.:		
<b>X. Application Area Information</b>		
A. Area Name: US Army Fort Bliss		
B. Physical Address: 1733 Pleasonton Road		
City: Fort Bliss	State: Texas	ZIP Code: 79916
C. Physical Location:		
<b>Comprised of 1.12 million acres in Texas and New Mexico; covers three counties: El Paso, Dona Ana and Otero.</b>		
D. Nearest City: El Paso		
E. State: Texas		
F. ZIP Code: 79916		



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)**

<b>X. Application Area Information (continued)</b>		
<b>G.</b> Latitude (nearest second):	31°48'0"	
<b>H.</b> Longitude (nearest second):	106°25'0"	
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<b>J.</b> Indicate the estimated number of emission units in the application area:	2,194	
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<b>XI. Public Notice</b> (Complete this section for SOP Applications and Acid Rain Permit Applications only.)		
<b>A.</b> Name of public place to view application and draft permit: Mickelson Community Library		
<b>B.</b> Physical Address: Sheridan Road, Bldg 2E		
City: Fort Bliss		ZIP Code: 79916
<b>C.</b> Contact Person (Someone who will answer questions from the public, during the public notice period):		
( <input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Rita Crites		
<b>D.</b> Contact Mailing Address: US Army Fort Bliss, DPW Environmental Division, Bldg 622 Taylor Road		
City: Fort Bliss		State: Texas
		ZIP Code: 79916
Territory:		Country:
		Foreign Postal Code:
<b>E.</b> Internal Mail Code: AMIM-BLP-E, ATTN: Crites		
<b>F.</b> Telephone No.: (915) 568-5396		
<b>XII. Delinquent Fees and Penalties</b>		
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."		
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>		
<b>XIII. Designated Representative (DR) Identifying Information</b>		
<b>A.</b> DR Name: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)		
<b>B.</b> DR Title:		
<b>C.</b> Employer Name:		
<b>D.</b> Mailing Address:		
City:		State:
		ZIP Code:
Territory:		Country:
		Foreign Postal Code:



Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

**XIII. Designated Representative (DR) Identifying Information** *(continued)*

E. Internal Mail Code:

F. Telephone No.:

G. Fax No.:

H. Email:

**XIV. Alternate Designated Representative (ADR) Identifying Information**

A. ADR Name: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

B. ADR Title:

C. Employer Name:

D. Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

E. Internal Mail Code:

F. Telephone No.:

G. Fax No.:

H. Email:

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### **4.1.3 Form OP-2**

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### 4.1.3 Form OP-2

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1**

<b>Date:</b>	11/29/2021							
<b>Permit No.:</b>	O-2865							
<b>Regulated Entity No.:</b>	RN 100210095							
<b>Company Name:</b>	CN 600126262							
<b>For Submissions to EPA</b>								
Has a copy of this application been submitted (or is being submitted) to EPA?								X YES <input type="checkbox"/> NO
<b>I. Application Type</b>								
Indicate the type of application:								
X Renewal		<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)						
<input type="checkbox"/> Significant Revision		<input type="checkbox"/> Revision Requesting Prior Approval		<input type="checkbox"/> Administrative Revision		<input type="checkbox"/> Response to Reopening		
<b>II. Qualification Statement</b>								
For SOP Revisions Only The referenced changes qualify for the marked revision type.								X YES <input type="checkbox"/> NO
For GOP Revisions Only The permitted area continues to qualify for a GOP.								<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)</b>								
Indicate all pollutants for which the site is a major source based on the site's potential to emit after the change is operated:								
<b>Pollutant</b>	<b>VOC</b>	<b>NO<sub>x</sub></b>	<b>SO<sub>2</sub></b>	<b>PM<sub>10</sub></b>	<b>CO</b>	<b>Pb</b>	<b>HAPs</b>	<b>Other</b>
Major at the site (YES/NO):	NO	YES	NO	NO	YES	NO	NO	
<b>IV. Reference Only Requirements (For reference only)</b>								
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?								X YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>V. Delinquent Fees and Penalties</b>								
Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.								



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2 (Page 2)**

**Table 2**

Date: 11/29/2021	Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095	
Area Name: US Army Fort Bliss		Company Name: US Department of the Army			Customer Reference No.: 600126262	
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
001	MS-C	NO	AB003	OP-SUMR	106.452	Deleting Unit, Unit has been demolished.
002	MS-C	NO	IC001-03	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
003	MS-C	NO	IC001-08	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
004	MS-C	NO	IC001-09	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
005	MS-C	NO	IC001-13	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
006	MS-C	NO	IC002-26	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
007	MS-C	NO	IC002-29	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
008	MS-C	NO	IC002-37	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
009	MS-C	NO	IC002-38	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
010	MS-C	NO	IC002-40	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
011	MS-C	NO	IC002-46	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
012	MS-C	NO	IC002-47	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
013	MS-C	NO	IC002-48	OP-SUMR	106.511	Deleting Unit, No longer on site.
014	MS-C	NO	IC002-58	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
015	MS-C	NO	IC002-61	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
016	MS-C	NO	IC002-62	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
017	MS-C	NO	IC002-65	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
018	MS-C	NO	IC003-07	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
019	MS-C	NO	IC003-08	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.
020	MS-C	NO	IC003-10	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.

**Texas Commission on Environmental Quality**  
**Federal Operating Permit Program**  
**Application for Permit Revision/Renewal**  
**Form OP-2 (Page 2)**

Table 2

Date: 11/29/2021		Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095		
Area Name: US Army Fort Bliss			Company Name: US Department of the Army			Customer Reference No.: 600126262		
I. Description of Revision								
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
021	MS-C	NO	IC003-11	OP-SUMR	106.511	Deleting Unit, Unit has been demolished.		
022	MS-C	NO	IC008	OP-SUMR	PI-1S 101763	Deleting Unit, no longer used in this capacity, now emergency (IC002-53).		
023	MS-C	NO	MO013	OP-SUMR				106.262
024	MS-C	NO	ST010B	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
025	MS-C	NO	ST011F	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
026	MS-C	NO	ST011G	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
027	MS-C	NO	ST011H	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
028	MS-C	NO	ST011I	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
029	MS-C	NO	ST011J	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
030	MS-C	NO	ST012C	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
031	MS-C	NO	ST012D	OP-SUMR	106.478	Deleting Unit, Unit was demolished/permanently shutdown.		
032	MS-C	NO	ST012J	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
033	MS-C	NO	ST021	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
034	MS-C	NO	ST021A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
035	MS-C	NO	ST022	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
036	MS-C	NO	ST022A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		
037	MS-C	NO	ST028	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
038	MS-C	NO	ST028A	OP-SUMR	106.473	Deleting Unit, Unit was demolished/permanently shutdown.		
039	MS-C	NO	ST029	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.		
040	MS-C	NO	ST029A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.		



**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2 (Page 2)**

Table 2

Date: 11/29/2021	Permit No.: O-2865	Account No.: EE-0024G	Regulated Entity No.: 100210095			
Area Name: US Army Fort Bliss		Company Name: US Department of the Army	Customer Reference No.: 600126262			
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
041	MS-C	NO	ST030	OP-SUMR	106.412	Deleting Unit, Unit was demolished/permanently shutdown.
042	MS-C	NO	ST030A	OP-SUMR	106.472	Deleting Unit, Unit was demolished/permanently shutdown.
043	ADMIN-A	NO	IC001-15	OP-SUMR	106.511	Update to Name/Description
044	ADMIN-A	NO	IC001-16	OP-SUMR	106.511	Update to Name/Description
045	ADMIN-A	NO	IC001-17	OP-SUMR	106.511	Update to Name/Description
046	ADMIN-A	NO	IC002-16	OP-SUMR	106.511	Update to Name/Description
047	ADMIN-A	NO	IC002-30	OP-SUMR	106.511	Update to Name/Description
048	ADMIN-A	NO	IC002-31	OP-SUMR	106.511	Update to Name/Description
049	ADMIN-A	NO	IC002-41	OP-SUMR	106.511	Update to Name/Description
050	ADMIN-A	NO	IC002-42	OP-SUMR	106.511	Update to Name/Description
051	ADMIN-A	NO	IC002-44	OP-SUMR	106.511	Update to Name/Description
052	ADMIN-A	NO	IC002-45	OP-SUMR	106.511	Update to Name/Description
053	ADMIN-A	NO	IC002-54	OP-SUMR	106.511	Update to Name/Description
054	ADMIN-A	NO	IC002-55	OP-SUMR	106.511	Update to Name/Description
055	ADMIN-A	NO	IC002-56	OP-SUMR	106.511	Update to Name/Description
056	ADMIN-A	NO	IC002-57	OP-SUMR	106.511	Update to Name/Description
057	ADMIN-A	NO	IC002-59	OP-SUMR	106.511	Update to Name/Description
058	ADMIN-A	NO	IC002-60	OP-SUMR	106.511	Update to Name/Description
059	ADMIN-A	NO	IC002-63	OP-SUMR	106.511	Update to Name/Description
060	ADMIN-A	NO	IC003-02	OP-SUMR	106.511	Update to Name/Description
061	ADMIN-A	NO	IC002-59	OP-SUMR	106.511	Update to Name/Description

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2 (Page 2)**

Table 2

Date: 11/29/2021	Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095	
Area Name: US Army Fort Bliss		Company Name: US Department of the Army			Customer Reference No.: 600126262	
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
062	ADMIN-A	NO	SU005	OP-SUMR	106.261	Update to FIN/EPN ID/ Name/Description
063	ADMIN-A	NO	SU006	OP-SUMR	106.454	Update to FIN/EPN ID/ Name/Description
064	SIG-A	YES	EC007	OP-UA6	106.183	New WBAMC Hospital Steam Boilers
065	SIG-A	YES	IC001-18	OP-UA2	106.511	New Natural Gas Emergency Generator
066	SIG-A	YES	IC001-19	OP-UA2	106.511	New Natural Gas Emergency Generator
067	SIG-A	YES	IC001-20	OP-UA2	106.511	New Natural Gas Emergency Generator
068	SIG-A	YES	IC002-66	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
069	SIG-A	YES	IC002-67	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
070	SIG-A	YES	IC002-68	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
071	SIG-A	YES	IC002-69	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
072	SIG-A	YES	IC002-70	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
073	SIG-A	YES	IC002-71	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
074	SIG-A	YES	IC002-72	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
075	SIG-A	YES	IC002-73	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
076	SIG-A	YES	IC002-74	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
077	SIG-A	YES	IC002-75	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
078	SIG-A	YES	IC002-76	OP-UA2	106.511	New Diesel Emergency Generator < 600 engine hp
079	SIG-A	YES	IC002-77	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
080	SIG-A	YES	IC003-19	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
081	SIG-A	YES	IC003-20	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp
082	SIG-A	YES	IC003-21	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp



**Texas Commission on Environmental Quality**  
**Federal Operating Permit Program**  
**Application for Permit Revision/Renewal**  
**Form OP-2 (Page 2)**

Table 2

Date: 11/29/2021		Permit No.: O-2865		Account No.: EE-0024G		Regulated Entity No.: 100210095		
Area Name: US Army Fort Bliss			Company Name: US Department of the Army			Customer Reference No.: 600126262		
I. Description of Revision								
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions		
		New Unit	ID No.	Applicable Form				
083	SIG-A	YES	IC003-22	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp		
084	SIG-A	YES	IC003-23	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp		
085	SIG-A	YES	IC003-24	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp		
086	SIG-A	YES	IC003-26	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp		
087	SIG-A	YES	IC003-27	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp		
088	SIG-A	YES	IC003-28	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp		
089	SIG-A	YES	IC003-29	OP-UA2	106.511	New Diesel Emergency Generator > 600 engine hp		
090	SIG-A	YES	LR005	OP-UA4	106.472	New Jet Fuel Loading Rack		
091	SIG-A	YES	LR006	OP-UA4	106.472	New Jet Fuel Loading Rack		
092	SIG-A	YES	LR007	OP-UA4	106.473	New Gasoline Loading Rack		
093	SIG-A	YES	LR008	OP-UA4	106.472	New Diesel Loading Rack		
094	SIG-A	YES	LR009	OP-UA4	106.473	New Gasoline/E-85 Loading Rack		
095	SIG-A	YES	LR010	OP-UA4	106.472	New Jet Fuel Loading Rack		
096	SIG-A	YES	ST011K	OP-UA3	106.511	New Jet Fuel Storage Tank		
097	SIG-A	YES	ST011L	OP-UA3	106.511	New Jet Fuel Storage Tank		
098	SIG-A	YES	ST031A	OP-UA3	106.472	New Jet Fuel Storage Tank		
099	SIG-A	YES	ST031B	OP-UA3	106.472	New Jet Fuel Storage Tank		
100	SIG-A	YES	ST031C	OP-UA3	106.472	New Jet Fuel Storage Tank		
101	SIG-A	YES	ST031D	OP-UA3	106.472	New Jet Fuel Storage Tank		
102	SIG-A	YES	ST031E	OP-UA3	106.472	New Jet Fuel Storage Tank		
103	SIG-A	YES	ST032	OP-UA4	106.412	New Fuel Dispensing Station		

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2 (Page 2)**

**Table 2**

Date: 11/29/2021	Permit No.: O-2865	Account No.: EE-0024G	Regulated Entity No.: 100210095			
Area Name: US Army Fort Bliss	Company Name: US Department of the Army		Customer Reference No.: 600126262			
I. Description of Revision						
Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
104	SIG-A	YES	ST032A	OP-UA3	106.473	New Gasoline Storage Tank
105	SIG-A	YES	ST032B	OP-UA3	106.472	New Diesel Storage Tank
106	SIG-A	YES	ST032C	OP-UA3	106.473	New Gasoline E-85 Storage Tank
107	SIG-A	YES	ST032D	OP-UA3	106.472	New Jet Fuel Storage Tank

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3**

[illegible]



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#### **4.1.4 Form OP-SUMR**

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#### 4.1.4 Form OP-SUMR

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary Revisions  
Form OP-SUMR (Page 1)**

**Table 1**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
11/29/2021	O-2865	RN 100210095

<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
D	001	AB003	OP-SUMR	DOSS PORTABLE ABRASIVE BLASTING UNIT		106.452/03/14/1997	
D	002	IC001-03	OP-SUMR	NG EM RICE IC001 BLDG 56B		106.511/09/04/2000	
D	003	IC001-08	OP-SUMR	NG EM RICE IC001 BLDG 6905		106.511/09/04/2000	
D	004	IC001-09	OP-SUMR	NG EM RICE IC001 BLDG 6942		106.511/09/04/2000	
D	005	IC001-13	OP-SUMR	NG EM RICE IC001 BLDG 20930		106.511/09/04/2000	
D	006	IC002-26	OP-SUMR	DIES EM RICE IC002 BLDG 11115		106.511/09/04/2000	
D	007	IC002-29	OP-SUMR	DIES EM RICE IC002 BLDG 11207		106.511/09/04/2000	
D	008	IC002-37	OP-SUMR	DIES EM RICE IC002 BLDG 11556		106.511/09/04/2000	
D	009	IC002-38	OP-SUMR	DIES EM RICE IC002 BLDG 11603		106.511/09/04/2000	
D	010	IC002-40	OP-SUMR	DIES EM RICE IC002 BLDG 13480		106.511/09/04/2000	

Texas Commission on Environmental Quality  
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Individual Unit Summary Revisions  
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Table 1

Date	Permit No.	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
D	011	IC002-46	OP-SUMR	DIES EM RICE IC002 BLDG 20184-01		106.511/09/04/2000	
D	012	IC002-47	OP-SUMR	DIES EM RICE IC002 BLDG 20184-02		106.511/09/04/2000	
D	013	IC002-48	OP-SUMR	DIES EM RICE IC002 BLDG 20184-03		106.511/09/04/2000	
D	014	IC002-58	OP-SUMR	DIES EM RICE IC002 BLDG 20588		106.511/09/04/2000	
D	015	IC002-61	OP-SUMR	DIES EM RICE IC002 BLDG 21100-02		106.511/09/04/2000	
D	016	IC002-62	OP-SUMR	DIES EM RICE IC002 BLDG 21200-01		106.511/09/04/2000	
D	017	IC002-65	OP-SUMR	DIES EM RICE IC002 BLDG 7150		106.511/09/04/2000	
D	018	IC003-07	OP-SUMR	DIES EM RICE IC003 BLDG 7781-01		106.511/09/04/2000	
D	019	IC003-08	OP-SUMR	DIES EM RICE IC003 BLDG 7781-02		106.511/09/04/2000	
D	020	IC003-10	OP-SUMR	DIES EM RICE IC003 BLDG 11055-03		106.511/09/04/2000	



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<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
D	021	IC003-11	OP-SUMR	DIES EM RICE IC003 BLDG 11205		106.511/09/04/2000	
D	022	IC008	OP-SUMR	ENLISTED DINING PEAK SHAVING GENERATOR		105636	
D	023	MO013	OP-SUMR	PAINT/WATER EVAPORATOR		106.262/11/01/2003	
D	024	ST010B	OP-SUMR	SITE WIDE GASOLINE TANK B - BLDG 2656		106.478/06/14/1997	
D	025	ST011F	OP-SUMR	SITE WIDE JP-8 STORAGE TANK G - BLDG 2656		106.478/06/14/1997	
D	026	ST011G	OP-SUMR	SITE WIDE JP-8 STORAGE TANK G - BLDG 2491		106.478/06/14/1997	
D	027	ST011H	OP-SUMR	SITE WIDE JP-8 STORAGE TANK H - BLDG 2491		106.478/06/14/1997	
D	028	ST011I	OP-SUMR	SITE WIDE JP-8 STORAGE TANK I - BLDG 2491		106.472/03/14/1997	
D	029	ST011J	OP-SUMR	SITE WIDE JP-8 STORAGE TANK J - BLDG 2491		106.472/03/14/1997	
D	030	ST012C	OP-SUMR	SITE WIDE DIESEL STORAGE TANK C - BLDG 11304		106.478/06/14/1997	



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AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
D	031	ST012D	OP-SUMR	SITE WIDE DIESEL STORAGE TANK D - BLDG 11107		106.478/06/14/1997	
D	032	ST012J	OP-SUMR	SITE WIDE DIESEL STORAGE TANK J - BLDG 11182		106.472/03/14/1997	
D	033	ST021	OP-SUMR	DOL DIESEL FUELING STATION		106.412/09/04/2000	
D	034	ST021A	OP-SUMR	DOL DIESEL STORAGE TANK A - BLDG 2642		106.472/03/14/1997	
D	035	ST022	OP-SUMR	DOL JP-8 FUELING STATION		106.412/09/04/2000	
D	036	ST022A	OP-SUMR	DOL JP-8 STORAGE TANK A - BLDG 2642		106.472/03/14/1997	
D	037	ST028	OP-SUMR	FORT BLISS FIRE DEPT. GASOLINE FUELING STATION		106.412/09/04/2000	
D	038	ST028A	OP-SUMR	FB FIRE DEPT GASOLINE STORAGE TANK A - BLDG 2656		106.473/03/14/1997	
D	039	ST029	OP-SUMR	FORT BLISS FIRE DEPT. DIESEL FUELING STATION		106.412/09/04/2000	
D	040	ST029A	OP-SUMR	FB FIRE DEPT DIESEL STORAGE TANK A - BLDG 2656		106.472/03/14/1997	

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Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
D	041	ST030	OP-SUMR	FORT BLISS FIRE DEPT. JP-8 FUELING STATION		106.412/09/04/2000	
D	042	ST030A	OP-SUMR	FB FIRE DEPT JP-8 STORAGE TANK A - BLDG 2656		106.472/03/14/1997	
	043	IC001-15	OP-SUMR	NG EM RICE IC001 BLDG 11253		106.511/09/04/2000	
	044	IC001-16	OP-SUMR	NG EM RICE IC001 BLDG 11270		106.511/09/04/2000	
	045	IC001-17	OP-SUMR	NG EM RICE IC001 BLDG 6905		106.511/09/04/2000	
	046	IC002-16	OP-SUMR	DIES EM RICE IC002 BLDG 5407		106.511/09/04/2000	
	047	IC002-30	OP-SUMR	DIES EM RICE IC002 BLDG 11212E		106.511/09/04/2000	
	048	IC002-31	OP-SUMR	DIES EM RICE IC002 BLDG 11212W		106.511/09/04/2000	
	049	IC002-41	OP-SUMR	DIES EM RICE IC002 BLDG 13479A		106.511/09/04/2000	
	050	IC002-42	OP-SUMR	DIES EM RICE IC002 BLDG 13479B		106.511/09/04/2000	

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Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
	051	IC002-44	OP-SUMR	DIES EM RICE IC002 BLDG 20100A		106.511/09/04/2000	
	052	IC002-45	OP-SUMR	DIES EM RICE IC002 BLDG 20100B		106.511/09/04/2000	
	053	IC002-54	OP-SUMR	DIES EM RICE IC002 BLDG 20400A		106.511/09/04/2000	
	054	IC002-55	OP-SUMR	DIES EM RICE IC002 BLDG 20400B		106.511/09/04/2000	
	055	IC002-56	OP-SUMR	DIES EM RICE IC002 BLDG 20500A		106.511/09/04/2000	
	056	IC002-57	OP-SUMR	DIES EM RICE IC002 BLDG 20500B		106.511/09/04/2000	
	057	IC002-59	OP-SUMR	DIES EM RICE IC002 BLDG 21000		106.511/09/04/2000	
	058	IC002-60	OP-SUMR	DIES EM RICE IC002 BLDG 21100A		106.511/09/04/2000	
	059	IC002-63	OP-SUMR	DIES EM RICE IC002 BLDG 21200B		106.511/09/04/2000	
	060	IC003-02	OP-SUMR	DIES EM RICE IC003 BLDG 6995		106.511/09/04/2000	



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<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
	061	IC002-59	OP-SUMR	DIES EM RICE IC002 BLDG 21000		106.511/09/04/2000	
	062	SU005	OP-SUMR	ETHANOL DISTILLER AT WBAMC HOSPITAL		106.261/11/001/2003	
	063	SU006	OP-SUMR	CLARUS DEGREASERS AT CAB BLDG 13400		106.454/03/14/1997	
A	064	EC007	OP-UA6	WBAMC STEAM BOILERS BLDG 18505		106.183/09/04/2000	
A	065	IC001-18	OP-UA2	NG EM RICE IC001 BLDG 13479		106.511/09/04/2000	
A	066	IC001-19	OP-UA2	NG EM RICE IC001 BLDG 18502		106.511/09/04/2000	
A	067	IC001-20	OP-UA2	NG EM RICE IC001 BLDG 13488		106.511/09/04/2000	
A	068	IC002-66	OP-UA2	DIES EM RICE IC002 BLDG 1620		106.511/09/04/2000	
A	069	IC002-67	OP-UA2	DIES EM RICE IC002 BLDG 6920		106.511/09/04/2000	
A	070	IC002-68	OP-UA2	DIES EM RICE IC002 BLDG 56B		106.511/09/04/2000	

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AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
A	071	IC002-69	OP-UA2	DIES EM RICE IC002 BLDG 23005		106.511/09/04/2000	
A	072	IC002-70	OP-UA2	DIES EM RICE IC002 BLDG 11055-03		106.511/09/04/2000	
A	073	IC002-71	OP-UA2	DIES EM RICE IC002 BLDG 11115		106.511/09/04/2000	
A	074	IC002-72	OP-UA2	DIES EM RICE IC002 BLDG 11169		106.511/09/04/2000	
A	075	IC002-73	OP-UA2	DIES EM RICE IC002 BLDG 11603N		106.511/09/04/2000	
A	076	IC002-74	OP-UA2	DIES EM RICE IC002 BLDG 18505		106.511/09/04/2000	
A	077	IC002-75	OP-UA2	DIES EM RICE IC002 BLDG 18505		106.511/09/04/2000	
A	078	IC002-76	OP-UA2	DIES EM RICE IC002 BLDG 18521		106.511/09/04/2000	
A	079	IC002-77	OP-UA2	DIES EM RICE IC002 BLDG 11207		106.511/09/04/2000	
A	080	IC003-19	OP-UA2	DIES EM RICE IC003 BLDG 21100B		106.511/09/04/2000	

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Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
A	081	IC003-20	OP-UA2	DIES EM RICE IC003 BLDG 21200A		106.511/09/04/2000	
A	082	IC003-21	OP-UA2	DIES EM RICE IC003 BLDG 13480		106.511/09/04/2000	
A	083	IC003-22	OP-UA2	DIES EM RICE IC003 BLDG 11603		106.511/09/04/2000	
A	084	IC003-23	OP-UA2	DIES EM RICE IC003 BLDG 7781A-1		106.511/09/04/2000	
A	085	IC003-24	OP-UA2	DIES EM RICE IC003 BLDG 7781A-2		106.511/09/04/2000	
A	086	IC003-26	OP-UA2	DIES EM RICE IC003 BLDG 18505-1		106.511/09/04/2000	
A	087	IC003-27	OP-UA2	DIES EM RICE IC003 BLDG 18505-2		106.511/09/04/2000	
A	088	IC003-28	OP-UA2	DIES EM RICE IC003 BLDG 18505-3		106.511/09/04/2000	
A	089	IC003-29	OP-UA2	DIES EM RICE IC003 BLDG 18505-4		106.511/09/04/2000	
A	090	LR005	OP-UA4	HOT REFUELING GOGO JET FUEL LOADING BLDG 13467		106.412/09/04/2000	



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<b>Unit/Group/Process</b>						<b>Preconstruction Authorizations</b>	
<b>AI</b>	<b>Revision Number</b>	<b>ID No.</b>	<b>Applicable Form</b>	<b>Name/Description</b>	<b>CAM</b>	<b>30 TAC Chapter 116/ 30 TAC Chapter 106</b>	<b>Title I</b>
A	091	LR006	OP-UA4	IBCT COCO JET FUEL LOADING BLDG 23005		106.412/09/04/2000	
A	092	LR007	OP-UA4	IBCT COCO GASOLINE LOADING BLDG 23005		106.412/09/04/2000	
A	093	LR008	OP-UA4	IBCT COCO DIESEL LOADING BLDG 23005		106.412/09/04/2000	
A	094	LR009	OP-UA4	IBCT COCO GASOLINE/E-85 LOADING BLDG 23005		106.412/09/04/2000	
A	095	LR010	OP-UA4	IBCT COCO JET FUEL LOADING BLDG 23005		106.412/09/04/2000	
A	096	ST011K	OP-UA3	SITE WIDE JET FUEL STORAGE TANK K - BLDG 2527		106.472/09/04/2000	
A	097	ST011L	OP-UA3	SITE WIDE JET FUEL STORAGE TANK L - BLDG 11055		106.472/09/04/2000	
A	098	ST031A	OP-UA3	IBCT COCO JET FUEL STORAGE TANK A - BLDG 23005		106.472/09/04/2000	
A	099	ST031B	OP-UA3	IBCT COCO JET FUEL STORAGE TANK B - BLDG 23005		106.472/09/04/2000	
A	100	ST031C	OP-UA3	IBCT COCO JET FUEL STORAGE TANK C - BLDG 23005		106.472/09/04/2000	

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Unit/Group/Process						Preconstruction Authorizations	
AI	Revision Number	ID No.	Applicable Form	Name/Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
A	101	ST031D	OP-UA3	IBCT COCO JET FUEL STORAGE TANK D - BLDG 23005		106.472/09/04/2000	
A	102	ST031E	OP-UA3	IBCT COCO JET FUEL STORAGE TANK E - BLDG 23005		106.472/09/04/2000	
A	103	ST032	OP-UA4	IBCT COCO FUEL DISPENSING STATION - BLDG 23005		106.412/09/04/2000	
A	104	ST032A	OP-UA3	IBCT COCO STORAGE TANK A - GASOLINE - BLDG 23005		106.473/09/04/2000	
A	105	ST032B	OP-UA3	IBCT COCO STORAGE TANK B - DIESEL - BLDG 23005		106.472/09/04/2000	
A	106	ST032C	OP-UA3	IBCT COCO STORAGE TANK C - GASOLINE/E85 - BLDG 23005		106.473/09/04/2000	
A	107	ST032D	OP-UA3	IBCT COCO STORAGE TANK D - JET FUEL - BLDG 23005		106.472/09/04/2000	



## 4.2 Unit Attribute Forms

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## 4.2.1 Form OP-UA2

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#### 4.2.1 Form OP-UA2

**Stationary Reciprocating Internal Combustion Engine Attributes**

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**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary  
Reciprocating Internal Combustion Engines**

<b>Date:</b>	11/29/2021
<b>Permit No:</b>	O-2865
<b>Regulated Entity No:</b>	RN 100210095

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
IC001-18	63ZZZZ-IC001-18	AREA	100-250	06+			
IC001-19	63ZZZZ-IC001-19	AREA	100-250	06+			
IC001-20	63ZZZZ-IC001-20	AREA	500+	06+			
IC002-66	63ZZZZ-IC002-66	AREA	100-250	06+			
IC002-67	63ZZZZ-IC002-67	AREA	100-	02-	NO	EMER-A	CI
IC002-68	63ZZZZ-IC002-68	AREA	300-500	06+			
IC002-69	63ZZZZ-IC002-69	AREA	100-250	06+			
IC002-70	63ZZZZ-IC002-70	AREA	100-250	02-	NO	EMER-A	CI
IC002-71	63ZZZZ-IC002-71	AREA	300-500	06+			
IC002-72	63ZZZZ-IC002-72	AREA	100-250	06+			
IC002-73	63ZZZZ-IC002-73	AREA	250-300	06+			
IC002-74	63ZZZZ-IC002-74	AREA	250-300	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes**

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**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary  
Reciprocating Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>HAP Source</b>	<b>Brake HP</b>	<b>Construction/ Reconstruction Date</b>	<b>Nonindustrial Emergency Engine</b>	<b>Service Type</b>	<b>Stationary RICE Type</b>
IC002-75	63ZZZZ-IC002-75	AREA	500+	06+			
IC002-76	63ZZZZ-IC002-76	AREA	300-500	06+			
IC002-77	63ZZZZ-IC002-77	AREA	300-500	06+			
IC003-19	63ZZZZ-IC003-19	AREA	500+	06+			
IC003-20	63ZZZZ-IC003-20	AREA	500+	06+			
IC003-21	63ZZZZ-IC003-21	AREA	500+	02-06	NO	EMER-A	CI
IC003-22	63ZZZZ-IC003-22	AREA	500+	02-	NO	EMER-A	CI
IC003-23	63ZZZZ-IC003-23	AREA	500+	06+			
IC003-24	63ZZZZ-IC003-24	AREA	500+	06+			
IC003-26	63ZZZZ-IC003-26	AREA	500+	06+			
IC003-27	63ZZZZ-IC003-27	AREA	500+	06+			
IC003-28	63ZZZZ-IC003-28	AREA	500+	06+			



**Stationary Reciprocating Internal Combustion Engine Attributes**

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**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary  
Reciprocating Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>HAP Source</b>	<b>Brake HP</b>	<b>Construction/ Reconstruction Date</b>	<b>Nonindustrial Emergency Engine</b>	<b>Service Type</b>	<b>Stationary RICE Type</b>
IC003-29	63ZZZZ-IC003-29	AREA	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes**

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**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/Modification Date	Test Cell	National Security	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
IC001-18	60JJJJ-IC001-18	YES	NO	NO	NO	100-130E	NATGAS			CON
IC001-19	60JJJJ-IC001-19	YES	NO	NO	NO	100-130E	NATGAS			CON
IC001-20	60JJJJ-IC001-20	YES	NO	NO	NO	500+E	NATGAS			CON

**Stationary Reciprocating Internal Combustion Engine Attributes**

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**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
IC001-18	60JJJJ-IC001-18	N0109+E		YES	YES		EMERG		
IC001-19	60JJJJ-IC001-19	N0109+E		YES	YES		EMERG		
IC001-20	60JJJJ-IC001-20	N0710+E		YES	YES		EMERG		



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**Federal Operating Permit Program**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Applicability Date</b>	<b>Exemptions</b>	<b>Service</b>	<b>Commencing</b>	<b>Manufacture Date</b>
IC002-66	60IIII-IC002-66	2005+	NONE	FIRE	CON	0706+
IC002-67	60IIII-IC002-67	2005-				
IC002-68	60IIII-IC002-68	2005+	NONE	EMERG	CON	0406+
IC002-69	60IIII-IC002-69	2005+	NONE	EMERG	CON	0406+
IC002-70	60IIII-IC002-70	2005-				
IC002-71	60IIII-IC002-71	2005+	NONE	EMERG	CON	0406+
IC002-72	60IIII-IC002-72	2005+	NONE	EMERG	CON	0406+
IC002-73	60IIII-IC002-73	2005+	NONE	EMERG	CON	0406+
IC002-74	60IIII-IC002-74	2005+	NONE	EMERG	CON	0406+
IC002-75	60IIII-IC002-75	2005+	NONE	EMERG	CON	0406+
IC002-76	60IIII-IC002-76	2005+	NONE	EMERG	CON	0406+
IC002-77	60IIII-IC002-77	2005+	NONE	EMERG	CON	0406+
IC003-19	60IIII-IC003-19	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes**

**Form OP-UA2 (Page 10)**

**Federal Operating Permit Program**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Applicability Date</b>	<b>Exemptions</b>	<b>Service</b>	<b>Commencing</b>	<b>Manufacture Date</b>
IC003-20	60IIII-IC003-20	2005+	NONE	EMERG	CON	0406+
IC003-21	60IIII-IC003-21	2005+	NONE	EMERG	CON	0406-
IC003-22	60IIII-IC003-22	2005-				
IC003-23	60IIII-IC003-23	2005+	NONE	EMERG	CON	0406+
IC003-24	60IIII-IC003-24	2005+	NONE	EMERG	CON	0406+
IC003-26	60IIII-IC003-26	2005+	NONE	EMERG	CON	0406+
IC003-27	60IIII-IC003-27	2005+	NONE	EMERG	CON	0406+
IC003-28	60IIII-IC003-28	2005+	NONE	EMERG	CON	0406+
IC003-29	60IIII-IC003-29	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes**

**Form OP-UA2 (Page 11)**

**Federal Operating Permit Program**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Diesel</b>	<b>AES No.</b>	<b>Displacement</b>	<b>Generator Set</b>	<b>Model Year</b>	<b>Install Date</b>
IC002-66	60IIII-IC002-66	DIESEL		10-		2010	
IC002-67	60IIII-IC002-67						
IC002-68	60IIII-IC002-68	DIESEL		10-CS		2017+	
IC002-69	60IIII-IC002-69	DIESEL		10-CS		2015	
IC002-70	60IIII-IC002-70						
IC002-71	60IIII-IC002-71	DIESEL		10-CS		2017+	
IC002-72	60IIII-IC002-72	DIESEL		10-CS		2011	
IC002-73	60IIII-IC002-73	DIESEL		10-CS		2017+	
IC002-74	60IIII-IC002-74	DIESEL		10-CS		2017+	
IC002-75	60IIII-IC002-75	DIESEL		10-CS		2017+	
IC002-76	60IIII-IC002-76	DIESEL		10-CS		2017+	
IC002-77	60IIII-IC002-77	DIESEL		10-CS		2017+	
IC003-19	60IIII-IC003-19	DIESEL		10-CS		2010	

# Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 11)

## Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

### Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Date:	11/29/2021
Permit No:	O-2865
Regulated Entity No:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
IC003-20	60IIII-IC003-20	DIESEL		10-CS		2010	
IC003-21	60IIII-IC003-21						
IC003-22	60IIII-IC003-22						
IC003-23	60IIII-IC003-23	DIESEL		10-CS		2014	
IC003-24	60IIII-IC003-24	DIESEL		10-CS		2014	
IC003-26	60IIII-IC003-26	DIESEL		10-CS		2014	
IC003-27	60IIII-IC003-27	DIESEL		10-CS		2014	
IC003-28	60IIII-IC003-28	DIESEL		10-CS		2014	
IC003-29	60IIII-IC003-29	DIESEL		10-CS		2014	



# Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 12)

## Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

### Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Date:	11/29/2021
Permit No:	O-2865
Regulated Entity No:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	Standards	Compliance Option	PM Compliance	Options
IC002-66	60IIII-IC002-66	F75-130		YES	MANU YES		2650-
IC002-67	60IIII-IC002-67						
IC002-68	60IIII-IC002-68	E560-2237		YES	PURCH		
IC002-69	60IIII-IC002-69	E130-368		YES	PURCH		
IC002-70	60IIII-IC002-70						
IC002-71	60IIII-IC002-71	E368-560		YES	PURCH		
IC002-72	60IIII-IC002-72	E130-368		YES	PURCH		
IC002-73	60IIII-IC002-73	E368-560		YES	PURCH		
IC002-74	60IIII-IC002-74	E368-560		YES	PURCH		
IC002-75	60IIII-IC002-75	E368-560		YES	PURCH		
IC002-76	60IIII-IC002-76	E560-2237		YES	PURCH		
IC002-77	60IIII-IC002-77	E130-368		YES	PURCH		
IC003-19	60IIII-IC003-19	E560-2237		YES	PURCH		

TCEQ-10003 (APD-ID 28v1.0, Revised 05/21) OP-UA2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 08/17)

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 12)**

**Federal Operating Permit Program**

**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No:</b>	<b>O-2865</b>
<b>Regulated Entity No:</b>	<b>RN 100210095</b>

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Kilowatts</b>	<b>Filter</b>	<b>Standards</b>	<b>Compliance Option</b>	<b>PM Compliance</b>	<b>Options</b>
IC003-20	60IIII-IC003-20	E560-2237		YES	PURCH		
IC003-21	60IIII-IC003-21						
IC003-22	60IIII-IC003-22						
IC003-23	60IIII-IC003-23	E560-2237		YES	PURCH		
IC003-24	60IIII-IC003-24	E560-2237		YES	PURCH		
IC003-26	60IIII-IC003-26	E2237+		YES	PURCH		
IC003-27	60IIII-IC003-27	E2237+		YES	PURCH		
IC003-28	60IIII-IC003-28	E2237+		YES	PURCH		
IC003-29	60IIII-IC003-29	E2237+		YES	PURCH		

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### **4.2.2 Form OP-UA3**

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#### 4.2.2 Form OP-UA3



**Texas Commission on Environmental Quality  
Storage Tank/Vessel Attributes  
Form OP-UA3 (Page 3)**

**Federal Operating Permit Program**

**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)  
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels  
(Including Petroleum Liquid Storage Vessels)**

<b>Date:</b>	11/29/2021
<b>Permit No.:</b>	O-2865
<b>Regulated Entity No.:</b>	RN 100210095

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	Maximum TVP	Storage Vessel Description	AMEL ID No.	Reid Vapor Pressure	Control Device ID No.
ST011K	60Kb	PTLQ-3	10K-					
ST011L	60Kb	PTLQ-3	10K-					
ST031A	60Kb	PTLQ-3	40K+	0.5-				
ST031B	60Kb	PTLQ-3	40K+	0.5-				
ST031C	60Kb	PTLQ-3	40K+	0.5-				
ST031D	60Kb	PTLQ-3	40K+	0.5-				
ST031E	60Kb	GASSTN						
ST032A	60Kb	GASSTN						
ST032B	60Kb	GASSTN						
ST032C	60Kb	GASSTN						
ST032D	60Kb	GASSTN						

Texas Commission on Environmental Quality  
Storage Tank/Vessel Attributes  
Form OP-UA3 (Page 4)  
Federal Operating Permit Program  
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter B: Storage of Volatile Organic Compounds (VOCs)

Date:	11/29/2021
Permit No.:	O-2865
Regulated Entity No.:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
ST011K	R115	NO		VOC1	A1K-			
ST011L	R115	NO		VOC1	A1K-			
ST031A	R115	NO		VOC1	A40K+			
ST031B	R115	NO		VOC1	A40K+			
ST031C	R115	NO		VOC1	A40K+			
ST031D	R115	NO		VOC1	A40K+			
ST031E	R115	NO		VOC1	A40K+			
ST032A	R115	NO		GASMV	A25K-			
ST032B	R115	NO		VOC1	A1-25K			
ST032C	R115	NO		GASMV	A25K-			
ST032D	R115	NO		VOC1	A1-25K			

Texas Commission on Environmental Quality  
Storage Tank/Vessel Attributes  
Form OP-UA3 (Page 5)  
Federal Operating Permit Program  
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter B: Storage of Volatile Organic Compounds (VOCs)

Date:	11/29/2021
Permit No.:	O-2865
Regulated Entity No.:	RN 100210095

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
ST011K	R115							
ST011L	R115							
ST031A	R115		SFP1	1-				
ST031B	R115		SFP1	1-				
ST031C	R115		SFP1	1-				
ST031D	R115		SFP1	1-				
ST031E	R115		SFP1	1-				
ST032A	R115							
ST032B	R115		SFP1	1-				
ST032C	R115							
ST032D	R115		SFP1	1-				

**Texas Commission on Environmental Quality**  
**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 62)**  
**Federal Operating Permit Program**  
**Table 23a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**  
**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category:**  
**Gasoline Dispensing Facilities**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

Unit ID No.	SOP Index No.	Monthly Throughput	Capacity	Fill Pipe	Installed	Submerged Fill
ST032A	63CCCCC	10K-	2000+			
ST032C	63CCCCC	10K-	2000+			



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### **4.2.3 Form OP-UA4**

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### 4.2.3 Form OP-UA4

**Texas Commission on Environmental Quality  
Loading/Unloading Operations Attributes  
Form OP-UA04 (Page 1)**

**Federal Operating Permit Program**

**Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)  
Subchapter C: Loading and Unloading of Volatile Organic Compounds**

Date	Permit No.:	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
LR005	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
LR006	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
LR007	R115C	OTHER	NONE		GAS1	BOTH	0.5+	20K-	
LR008	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
LR009	R115C	OTHER	NONE		GAS1	BOTH	0.5+	20K-	
LR010	R115C	OTHER	NONE		VOC1	BOTH	0.5-		
ST032	R115C	MOTOR							

**Texas Commission on Environmental Quality  
Loading/Unloading Operations Attributes  
Form OP-UA04 (Page 15)**

**Federal Operating Permit Program**

**Table 8: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**

Date	Permit No.:	Regulated Entity No.
11/29/2021	O-2865	RN 100210095

Unit ID No.	SOP/GOP Index No.	Monthly Throughput
ST032	63CCCCCC	10K-



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#### **4.2.4 Form OP-UA6**

#### 4.2.4 Form OP-UA6

**Texas Commission on Environmental Quality  
Boiler/Steam Generator/Steam Generating Unit Attributes  
Form OP-UA6 (Page 11)  
Federal Operating Permit Program**

**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)  
Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units**

<b>Date:</b>	11/29/2021
<b>Permit No.:</b>	O-2865
<b>Regulated Entity No.:</b>	RN 100210095

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Other Subparts	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO <sub>2</sub>	ACF Option PM	30% Coal Duct Burner
EC007	60Dc	05+	10-100	NONE	10-30	NG					

**Texas Commission on Environmental Quality  
Boiler/Steam Generator/Steam Generating Unit Attributes  
Form OP-UA6 (Page 12)  
Federal Operating Permit Program**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)  
Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units**

<b>Date:</b>	<b>11/29/2021</b>
<b>Permit No.:</b>	<b>O-2865</b>
<b>Regulated Entity No.:</b>	<b>RN 100210095</b>

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO <sub>2</sub> Inlet	Monitoring Type SO <sub>2</sub> Outlet	Technology Type	43CE-Option	47C-Option
EC007	60DC	NONE	NONE	NONE			



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## **4.2.5 Form OP-U15**

#### 4.2.5 Form OP-UA15

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes**  
**Form OP-UA15 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**  
**Subchapter A: Visible Emissions**

<b>Date: 11/29/2021</b>	<b>Permit No.: O-2865</b>	<b>Regulated Entity No.: RN100210095</b>
<b>Area Name: US Army Fort Bliss</b>		<b>Customer Reference No.: CN200126262</b>

<b>Emission Point ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Alternate Opacity Limitation</b>	<b>AOL ID No.</b>	<b>Vent Source</b>	<b>Opacity Monitoring System</b>	<b>Construction Date</b>	<b>Effluent Flow Rate</b>
EC007	R111A1	NO		OTHER	NONE	72+	100-

### 4.3 Potentially Applicable Requirements



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### **4.3.1 Form OP-REQ1**

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#### 4.3.1 Form OP-REQ1

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	11/29/2021
Permit No.:	O-2865
RN No.:	100210095

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

**Form OP-REQ1: Page 1**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**

**A. Visible Emissions**

◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6. If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A



**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	11/29/2021
Permit No.:	O-2865
RN No.:	100210095

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

**Form OP-REQ1: Page 2**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**

**B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**

1. Items a - d determines applicability of any of these requirements based on geographical location.

◆	a. The application area is located within the City of El Paso.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

*If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.*

2. Items a - d determine the specific applicability of these requirements.

◆	a. The application area is subject to 30 TAC § 111.143.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	b. The application area is subject to 30 TAC § 111.145.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is subject to 30 TAC § 111.147.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	d. The application area is subject to 30 TAC § 111.149.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**C. Emissions Limits on Nonagricultural Processes**

◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	11/29/2021
Permit No.:	O-2865
RN No.:	100210095

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

**Form OP-REQ1: Page 3**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**

**C. Emissions Limits on Nonagricultural Processes (continued)**

4. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8. The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**D. Emissions Limits on Agricultural Processes**

1. The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
--	---

**E. Outdoor Burning**

◆ 1. Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	11/29/2021
Permit No.:	O-2865
RN No.:	100210095

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

**Form OP-REQ1: Page 4**

**I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**

**E. Outdoor Burning (continued)**

◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**

**A. Temporary Fuel Shortage Plan Requirements**

1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**

**A. Applicability**

◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---	---

**B. Storage of Volatile Organic Compounds**

◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---	---

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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**C. Industrial Wastewater**

- |    |  |   |
|----|--|---|
| 1. | The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140.<br><i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. | The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area.<br><i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>      | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 3. | The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater).<br><i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>        | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 4. | The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons).<br><i>If the response to Question III.C.4 is "YES," go to Section III.D.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 5. | The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 6. | The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 7. | The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**D. Loading and Unloading of VOCs**

- |   |    |   |   |
|---|----|---|---|
| ◆ | 1. | The application area includes VOC loading operations.   | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| ◆ | 2. | The application area includes VOC transport vessel unloading operations.<br><i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |



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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**D. Loading and Unloading of VOCs (continued)**

◆ 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
--	---

**E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**

◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---

◆ 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
---	---

◆ 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
--	---

◆ 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---

◆ 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
--	---

◆ 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
---	---

◆ 7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
--	---



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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**

◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)</b>		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>	
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)</b>	
◆ 2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
<b>G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities</b>	
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A



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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**H. Control Of Reid Vapor Pressure (RVP) of Gasoline**

◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**

1.	The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
----	--	---

**J. Surface Coating Processes (Complete this section for GOP applications only.)**

◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
---	---	---

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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**K. Cutback Asphalt**

- |    |   |   |
|----|---|---|
| 1. | Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency.<br><i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. | The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.   | <input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> N/A            |
| 3. | Asphalt emulsion is used or produced within the application area.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 4. | The application area is using an alternate control requirement as specified in 30 TAC § 115.513.<br><i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 5. | The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 6. | The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 7. | The applicant using cutback asphalt is a state, municipal, or county agency.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels**

- |   |  |   |
|---|--|---|
| ◆ | 1. The application area includes degassing operations for stationary, marine, and/or transport vessels.<br><i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| ◆ | 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area.<br><i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>       | <input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> N/A            |



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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**

◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

**M. Petroleum Dry Cleaning Systems**

1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
----	--	---

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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**

**N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))**

- |   |   |
|---|---|
| 1. The application area includes one or more vent gas streams containing HRVOC.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. The application area includes one or more flares that emit or have the potential to emit HRVOC.<br><i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.<br><i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 5. The application area contains pressure relief valves that are not controlled by a flare.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 6. The application area has at least one vent stream which has no potential to emit HRVOC.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| 7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**O. Cooling Tower Heat Exchange Systems (HRVOC)**

- |   |   |
|---|---|
| 1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
|---|---|

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**IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**

**A. Applicability**

◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>B. Utility Electric Generation in Ozone Nonattainment Areas</b>		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**

**C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**

◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO <sub>x</sub> before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**D. Adipic Acid Manufacturing**

1.	The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
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**E. Nitric Acid Manufacturing - Ozone Nonattainment Areas**

1.	The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
----	--	--

**F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**

◆	1. The application area is located at a site that is a minor source of NO <sub>x</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**

**F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**

◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH <sub>3</sub> ) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	

**G. Utility Electric Generation in East and Central Texas**

	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**

	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**

**A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings**

- |  |   |
|--|---|
| 1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.<br><i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products**

- |  |   |
|--|---|
| 1. The application area manufactures consumer products for sale or distribution in the United States.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products.<br><i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**

**C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**

- |   |   |
|---|---|
| 1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act.<br><i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**

- |   |   |
|---|---|
| 1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.           | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers**

- |  |   |
|--|---|
| 1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States.<br><i>If the response to Question V.E.1 is "NO," go to Section VI.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).                                     | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**

**A. Applicability**

- |   |   |
|---|---|
| ◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.<br><i>If the response to Question VI.A.1 is "NO," go to Section VII.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
|---|---|

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**

- |    |   |   |
|----|---|---|
| 1. | The application area is located at a coal preparation and processing plant.<br><i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. | The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd).<br><i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>                | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. | The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option.<br><i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. | The plant contains an open storage pile, as defined in § 60.251, as an affected facility.<br><i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>                           | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. | The open storage pile was constructed, reconstructed or modified after May 27, 2009.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**

- |   |   |   |
|---|---|---|
| ◆ | 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired.<br><i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| ◆ | 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005.<br><i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |



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<b>Form OP-REQ1: Page 19</b>	
<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>	
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)</b>	
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals</b>	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions</b>	
◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions (continued)**

◆	4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	

**F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**

1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**

1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**

- |    |   |  |
|----|---|--|
| 3. | The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. | The application area includes non-contact cooling water systems.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 5. | The application area includes individual drain systems.<br><i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>                                     | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 6. | The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. | The application area includes completely closed drain systems.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**

- |   |  |   |
|---|--|---|
| ◆ | 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.H.1 is "N/A," go to Section VII.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| ◆ | 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> YES <input type="checkbox"/> NO  |
| ◆ | 4. The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.H.4 is "NO," go to Section VII.I.</i>  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO                                 |

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◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**

◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**

◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**

◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**

**J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**

◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)</b>	
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)</b>	
◆ 8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution</b>	
◆ 1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants</b>	
<b>A. Applicability</b>	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>B. Subpart F - National Emission Standard for Vinyl Chloride</b>	
1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)</b>	
◆ 1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**

- |   |   |
|---|---|
| 1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b).<br><i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**E. Subpart M - National Emission Standard for Asbestos**

**Applicability**

- |   |   |
|---|---|
| 1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.<br><i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i> | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
|---|---|

**Roadway Construction**

- |   |   |
|---|---|
| 2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

**Manufacturing Commercial Asbestos**

- |  |   |
|--|---|
| 3. The application area includes a manufacturing operation using commercial asbestos.<br><i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| a. Visible emissions are discharged to outside air from the manufacturing operation  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.             | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<b>Manufacturing Commercial Asbestos (continued)</b>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Asbestos Spray Application</b>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**E. Subpart M - National Emission Standard for Asbestos (continued)**

**Asbestos Spray Application (continued)**

d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Fabricating Commercial Asbestos**

5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**E. Subpart M - National Emission Standard for Asbestos (continued)**

***Fabricating Commercial Asbestos (continued)***

f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles. ☐ YES ☐ NO

g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals. ☐ YES ☐ NO

***Non-sprayed Asbestos Insulation***

6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying. ☐ YES ☒ NO

***Asbestos Conversion***

7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material. ☐ YES ☒ NO

**F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**

1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process. ☐ YES ☒ NO

**G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**

1. The application area is located at a benzene production facility and/or bulk terminal. ☐ YES ☒ NO

*If the response to Question VII.G.1 is "NO," go to Section VII.H.*

2. The application area includes benzene transfer operations at marine vessel loading racks. ☐ YES ☐ NO

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**

3. The application area includes benzene transfer operations at railcar loading racks. ☐ YES ☐ NO

4. The application area includes benzene transfer operations at tank-truck loading racks. ☐ YES ☐ NO

**H. Subpart FF - National Emission Standard for Benzene Waste Operations**

**Applicability**

1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341. ☐ YES ☒ NO

2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). ☐ YES ☒ NO  
*If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.*

3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. ☐ YES ☐ NO  
*If the response to Question VII.H.3 is "YES," go to Section VIII.*

4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). ☐ YES ☐ NO  
*If the response to Question VII.H.4 is "YES," go to Section VIII*

5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. ☐ YES ☐ NO  
*If the response to Question VII.H.5 is "YES," go to Section VIII.*



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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**

**Applicability (continued)**

- |   |  |
|---|--|
| 6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.          | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**Waste Stream Exemptions**

- |   |  |
|---|--|
| 8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 11. The application area transfers waste off-site for treatment by another facility.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 12. The application area is complying with 40 CFR § 61.342(d).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 13. The application area is complying with 40 CFR § 61.342(e).<br>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. The application area has facility waste with a flow weighted annual average water content of less than 10%.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**

**Container Requirements**

- |   |  |
|---|--|
| 15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste.<br><i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>         | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**Individual Drain Systems**

- |   |  |
|---|--|
| 18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste.<br><i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>     | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 20. The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |



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**VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**

**H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**

**Individual Drain Systems (continued)**

22. The application area has individual drain systems complying with 40 CFR § 61.346(b). ☐ YES ☐ NO  
*If the response to Question VII.H.22 is "NO," go to Question VII.H.25.*

23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation. ☐ YES ☐ NO

24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device. ☐ YES ☐ NO

**Remediation Activities**

25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF. ☐ YES ☐ NO

**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**

**A. Applicability**

◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. ☒ YES ☐ NO  
*See instructions for 40 CFR Part 63 subparts made applicable only by reference.*

**B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**

1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). ☐ YES ☒ NO  
*If the response to Question VIII.B.1 is "NO," go to Section VIII.D.*

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)**

2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater**

***Applicability***

- |   |  |
|---|--|
| 1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|---|--|

*If the response to Question VIII.C.1 is "NO," go to Section VIII.D.*

- |   |  |
|---|--|
| 2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|---|--|

- |  |  |
|--|--|
| 3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|--|--|

*If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.*

- |   |  |
|---|--|
| 4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|---|--|

- |  |  |
|--|--|
| 5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|--|--|

*If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.*

***Vapor Collection and Closed Vent Systems***

- |  |  |
|--|--|
| 6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|--|--|

- |  |  |
|--|--|
| 7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration. | <input type="checkbox"/> YES <input type="checkbox"/> NO |
|--|--|

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**

***Reloading or Cleaning of Railcars, Tank Trucks, or Barges***

8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. ☐ YES ☐ NO

*If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.*

9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater. ☐ YES ☐ NO

10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system. ☐ YES ☐ NO

***Transfer Racks***

11. The application area includes Group 1 transfer racks that load organic HAPs. ☐ YES ☐ NO

***Process Wastewater Streams***

12. The application area includes process wastewater streams. ☐ YES ☐ NO

*If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.*

13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. ☐ YES ☐ NO

*If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.*

14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii). ☐ YES ☐ NO

15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. ☐ YES ☐ NO

*If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.*



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<b>Process Wastewater Streams (continued)</b>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**

***Process Wastewater Streams (continued)***

24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**

***Drains***

31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.

☐ YES ☐ NO

*If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.*

32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.

☐ YES ☐ NO

33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.

☐ YES ☐ NO

34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).

☐ YES ☐ NO

*If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.*

35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).

☐ YES ☐ NO

*If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.*

36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.

☐ YES ☐ NO

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<b>Form OP-REQ1: Page 40</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)</b>	
<b>Drains (continued)</b>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Gas Streams</b>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks</b>	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**

- |   |   |
|---|---|
| 1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials.<br><i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O.<br><i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>                                   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers**

- |   |   |
|---|---|
| 1. The application area includes industrial process cooling towers.<br><i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**

- |  |   |
|--|---|
| 1. The application area includes a bulk gasoline terminal.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes a pipeline breakout station.<br><i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station.<br><i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**

4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 ( $0.5 \leq ET$ or $EP < 1.0$ ). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP $\geq 1.0$ ). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**

1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning**

- |   |   |
|---|---|
| 1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**

- |  |   |
|--|---|
| 1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units.<br><i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U.<br><i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>               | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**

5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**

**Containers**

11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.

☐ YES ☐ NO

**Drains**

12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.

☐ YES ☐ NO

*If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.*

13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.

☐ YES ☐ NO

14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.

☐ YES ☐ NO

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit.

☐ YES ☐ NO

*If the response to Question VIII.J.15 is "NO," go to Section VIII.K.*

16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12).

☐ YES ☐ NO

*If the response to Question VIII.J.16 is "NO," go to Section VIII.K.*



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**

**Drains (continued)**

17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate. ☐ YES ☐ NO

18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute. ☐ YES ☐ NO

19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute. ☐ YES ☐ NO

**K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**

1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. ☐ YES ☒ NO ☐ N/A  
*If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.*

2. The application area includes a BLR and/or WSR research and development facility. ☐ YES ☐ NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**

- |   |   |
|---|---|
| 1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter.<br><i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**

- |   |   |
|---|---|
| 1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

**N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**

**Applicability**

- |  |   |
|--|---|
| 1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7).<br><i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. All petroleum refining process units and/or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7).<br><i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**

**Applicability (continued)**

- |    |  |  |
|----|--|--|
| 3. | The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).<br><i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>   | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 4. | The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC.<br><i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 5. | The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 6. | The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 7. | The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.<br><i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 8. | The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Containers, Drains, and other Appurtenances</b>	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations</b>	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is "YES," go to Section VIII.P.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**

11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>Form OP-REQ1: Page 53</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities</b>	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.</b>	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 54</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)</b>	
◆ 5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft <sup>3</sup> ) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**

- |  |   |
|--|---|
| 1. The application area includes shipbuilding or ship repair operations.<br><i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.                                   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**

- |   |   |
|---|---|
| 1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations.<br><i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
| 2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.  | <input type="checkbox"/> YES <input type="checkbox"/> NO  |

**T. Subpart KK - National Emission Standards for the Printing and Publishing Industry**

- |   |   |
|---|---|
| 1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO<br><input type="checkbox"/> N/A |
|---|---|

**U. Subpart PP - National Emission Standards for Containers**

- |  |   |
|--|---|
| 1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions.<br><i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes containers using Container Level 1 controls.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area includes containers using Container Level 2 controls.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**U. Subpart PP - National Emission Standards for Containers (continued)**

4. The application area includes containers using Container Level 3 controls. ☐ YES ☐ NO

**V. Subpart RR - National Emission Standards for Individual Drain Systems**

1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions. ☐ YES ☒ NO

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**

1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. ☐ YES ☒ NO

2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.  
*If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.* ☐ YES ☒ NO

3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c). ☐ YES ☐ NO

4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c). ☐ YES ☐ NO

5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr. ☐ YES ☐ NO

6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.  
*If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.* ☐ YES ☐ NO



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<b>Form OP-REQ1: Page 57</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 60</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 62</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**

- |   |   |
|---|---|
| 53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.                                       | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 54. The application area contains a cyanide chemicals manufacturing process.<br><i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.                               | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

**X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**

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|--|---|
| 1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ.<br><i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units.<br><i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>                     | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene.<br><i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN.<br><i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |



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**Form OP-REQ1: Page 65**

**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV  
Polymers and Resins (continued)**

5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>Form OP-REQ1: Page 66</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Containers</b>	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Drains</b>	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV  
 Polymers and Resins (continued)**

***Drains (continued)***

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| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).<br><i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute | <input type="checkbox"/> YES <input type="checkbox"/> NO |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.**

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| 1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
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**Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**

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|--|---|
| ◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|--|---|

**AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**

- |   |   |
|---|---|
| 1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
|---|---|

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| 2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a). | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
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- |  |   |
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| 3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP.<br><i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
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| 4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF.<br><i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**

13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**

21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
<b>BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.</b>	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation</b>	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO



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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)**

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| 9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.<br><i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i> | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 11. The application area includes containers with a capacity greater than 0.46 m <sup>3</sup> that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).  | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| 14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.   | <input type="checkbox"/> YES <input type="checkbox"/> NO |

**DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**

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|---|---|
| 1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions.<br><i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The EAF steelmaking facility is a research and development facility.<br><i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. Metallic scrap is utilized in the EAF.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. Scrap containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. Scrap not containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**

1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> YES <input type="checkbox"/> NO



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<b>Form OP-REQ1: Page 75</b>	
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities</b>	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>GG. Recently Promulgated 40 CFR Part 63 Subparts</b>	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. <b>Subpart ZZZZ</b>	

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<b>Form OP-REQ1: Page 76</b>	
<b>IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions</b>	
<b>A. Applicability</b>	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone</b>	
<b>A. Subpart A - Production and Consumption Controls</b>	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
<b>B. Subpart B - Servicing of Motor Vehicle Air Conditioners</b>	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances</b>	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
<b>D. Subpart D - Federal Procurement</b>	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>E. Subpart E - The Labeling of Products Using Ozone Depleting Substances</b>	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A



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**X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**

**F. Subpart F - Recycling and Emissions Reduction**

◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

**G. Subpart G - Significant New Alternatives Policy Program**

◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

**H. Subpart H -Halon Emissions Reduction**

◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

**XI. Miscellaneous**

**A. Requirements Reference Tables (RRT) and Flowcharts**

1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
----	---	---

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<b>XI. Miscellaneous (continued)</b>	
<b>B. Forms</b>	
◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
<b>C. Emission Limitation Certifications</b>	
◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b>	
1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



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**XI. Miscellaneous (continued)**

**E. Title IV - Acid Rain Program**

- |   |   |
|---|---|
| 1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program. | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.            | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.        | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO<sub>x</sub> Ozone Season Group 2 Trading Program**

- |   |   |
|---|---|
| 1. The application area includes emission units subject to the requirements of the CSAPR NO <sub>x</sub> Ozone Season Group 2 Trading Program.<br><i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>                           | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.                | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input. | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>x</sub> and heat input.  | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 7. The application area includes emission units that qualify for the CSAPR NO <sub>x</sub> Ozone Season Group 2 retired unit exemption.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

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**XI. Miscellaneous (continued)**

**G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program**

- |    |   |   |
|----|---|---|
| 1. | The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program.<br><i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| 2. | The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.                        | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 3. | The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.                              | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 4. | The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.                       | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 5. | The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.                    | <input type="checkbox"/> YES <input type="checkbox"/> NO            |
| 6. | The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.   | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

**H. Permit Shield (SOP Applicants Only)**

- |    |   |   |
|----|---|---|
| 1. | A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit. | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
|----|---|---|



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**XI. Miscellaneous (continued)**

**I. GOP Type (Complete this section for GOP applications only)**

◆	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**J. Title 30 TAC Chapter 101, Subchapter H**

◆	1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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<b>XI. Miscellaneous (continued)</b>		
<b>J. Title 30 TAC Chapter 101, Subchapter H (continued)</b>		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> .	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>K. Periodic Monitoring</b>		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO



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**XI. Miscellaneous (continued)**

**L. Compliance Assurance Monitoring**

◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**XI. Miscellaneous (continued)**

**L. Compliance Assurance Monitoring (continued)**

◆	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**

◆	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

**XII. New Source Review (NSR) Authorizations**

**A. Waste Permits with Air Addendum**

◆	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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**XII. New Source Review (NSR) Authorizations (continued)**

**B. Air Quality Standard Permits**

◆	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date:	11/29/2021
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RN No.:	100210095

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

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**XII. New Source Review (NSR) Authorizations (continued)**

**B. Air Quality Standard Permits (continued)**

◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**C. Flexible Permits**

1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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**D. Multiple Plant Permits**

1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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*For SOP applications, answer ALL questions unless otherwise directed.*

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**XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)**

**E. PSD Permits and PSD Major Pollutants**

PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):

*If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**F. Nonattainment (NA) Permits and NA Major Pollutants**

NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):

*If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**G. NSR Authorizations with FCAA § 112(g) Requirements**

NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.: 93959	Issuance Date: 10/21/2011	Authorization No.:	Issuance Date:
Authorization No.: 105636	Issuance Date: 09/21/2012	Authorization No.:	Issuance Date:
Authorization No.: 101763	Issuance Date: 04/27/2012	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

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*For SOP applications, answer ALL questions unless otherwise directed.*

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**XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)**

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.: See attached	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
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PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum**

Permit No.: 1422	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

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<b>Area Name:</b> US Army Fort Bliss	<b>CN No.:</b> 600126262	

<b>XII. New Source Review (NSR) Authorizations - Attached Sheet</b>			
<b>◇ I. Permit By Rule (30 TAC Chapter 106) for the Application Area</b>			
PBR No.:	<b>106.102</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.183</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.227</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.261</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.263</b>	Version No./Date:	<b>11/1/2001</b>
PBR No.:	<b>106.265</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.412</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.433</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.452</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.454</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.472</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.473</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.478</b>	Version No./Date:	<b>9/4/2000</b>
PBR No.:	<b>106.511</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.512</b>	Version No./Date:	<b>3/14/1997</b>
PBR No.:	<b>106.533</b>	Version No./Date:	<b>7/4/2004</b>
PBR No.:	<b>106.534</b>	Version No./Date:	<b>7/4/2004</b>
SE No.:	<b>007</b>	Version No./Date:	<b>6/7/1996</b>



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### **4.3.2 Form OP-REQ2**

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### 4.3.2 Form OP-REQ2

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	064	EC007	OP-UA6	40 CFR 60 Subpart Da	60.41Da	Not applicable by definition - not an electric steam generating unit.
A	064	EC007	OP-UA6	40 CFR 60 Subpart Db	60.40b	Not applicable since the maximum design capacity is less than 100 MMBtu/hr.
A	064	EC007	OP-UA6	30 TAC Chapter 117	117.B(3)201	Not applicable since located in El Paso County.
A	064	EC007	OP-UA6	30 TAC Chapter 117	117.B(1)(101)	Not applicable since located in El Paso County.
A	064	EC007	OP-UA6	30 TAC Chapter 117	117.B(2)(131)	Not applicable since located in El Paso County.
A	064	EC007	OP-UA6	30 TAC Chapter 113	113.D(2)	Not applicable since this is not an incinerator.
A	064	EC007	OP-UA6	30 TAC Chapter 112	112.A	Not applicable since it only combusts gaseous fuel.
A	064	EC007	OP-UA6	40 CFR 63 UUUUU	63.9981	Not applicable by definition - not a coal or oil-fired electric generating unit.
A	064	EC007	OP-UA6	40 CFR63 DDDDD	63.7480	Not a major source for HAPs.
A	064	EC007	OP-UA6	30 TAC Chapter 111	111.A(2)	Not applicable since this is not an incinerator.
A	064	EC007	OP-UA6	30 TAC Chapter 111	111.A(5)	Not applicable since this is not a steam generator.
A	064	EC007	OP-UA15	30 TAC Chapter 115	115.B(2)(a)(3)(A)	Combined VOC weight is less than 100 pounds for any 24 hour period.
A	064	EC007	OP-UA15	40 CFR 63 Subpart DD	63.680	Not located at a site where waste management or waste recovery operations occur.
A	064	EC007	OP-UA15	40 CFR 63 Subpart CC	63.640	Not located at a petroleum refinery site.
A	064	EC007	OP-UA15	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	064	EC007	OP-UA15	40 CFR 63 Subpart O	63.360	Not applicable since no ethylene oxidized is used.
A	064	EC007	OP-UA15	40 CFR 60 Subpart U	63.480	Not utilized as a part of an elastomer product process unit.
A	064	EC007	OP-UA15	40 CFR Subpart JJJ	63.1310	Not utilized as a part of a thermoplastic product process unit.
A	090	LR005	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	090	LR005	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	090	LR005	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	090	LR005	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	090	LR005	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	090	LR005	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	090	LR005	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	090	LR005	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	091	LR006	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	091	LR006	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	091	LR006	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	091	LR006	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	091	LR006	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	091	LR006	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	091	LR006	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	091	LR006	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	092	LR007	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	092	LR007	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	092	LR007	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	092	LR007	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	092	LR007	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	092	LR007	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	092	LR007	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	092	LR007	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	093	LR008	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.



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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	093	LR008	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	093	LR008	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	093	LR008	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	093	LR008	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	093	LR008	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	093	LR008	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	093	LR008	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	094	LR009	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	094	LR009	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	094	LR009	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	094	LR009	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	094	LR009	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	094	LR009	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	094	LR009	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	094	LR009	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	095	LR010	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	095	LR010	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	095	LR010	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	095	LR010	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	095	LR010	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	095	LR010	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	095	LR010	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.
A	095	LR010	OP-UA4	42 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	103	ST032	OP-UA4	40 CFR Subpart 60 XX	60.501	Not Applicable since it is not a bulk gasoline loading terminal.
A	103	ST032	OP-UA4	40 CFR 61 Subpart BB	61.300	Not applicable since no benzene loading occurs at the site.
A	103	ST032	OP-UA4	40 CFR 63 Subpart G	63.110	Not subject to 40 CFR 63.149 or subpart F.
A	103	ST032	OP-UA4	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	103	ST032	OP-UA4	40 CFR 63 Subpart Y	63.560	Not used in marine tank vessel loading.
A	103	ST032	OP-UA4	42 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	103	ST032	OP-UA4	42 CFR 63 Subpart FFFF	63.2435	Site is not a major source of HAPs.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	103	ST032	OP-UA4	30 TAC Chapter 115	115.C(1)(217)	Not applicable since it is a motor vehicle fuel dispensing facility.
A	096	ST011K	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	096	ST011K	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	096	ST011K	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	096	ST011K	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	096	ST011K	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	096	ST011K	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	096	ST011K	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	096	ST011K	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	097	ST011L	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	097	ST011L	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	097	ST011L	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	097	ST011L	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	097	ST011L	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	097	ST011L	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.

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**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	097	ST011L	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	097	ST011L	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	098	ST031A	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	098	ST031A	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	098	ST031A	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	098	ST031A	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	098	ST031A	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	098	ST031A	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.

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<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	098	ST031A	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	098	ST031A	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	099	ST031B	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	099	ST031B	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	099	ST031B	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	099	ST031B	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	099	ST031B	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	099	ST031B	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.

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**Texas Commission on Environmental Quality**  
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<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	099	ST031B	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	099	ST031B	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	100	ST031C	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	100	ST031C	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	100	ST031C	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	100	ST031C	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	100	ST031C	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	100	ST031C	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.

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**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	100	ST031C	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	100	ST031C	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	101	ST031D	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	101	ST031D	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	101	ST031D	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	101	ST031D	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	101	ST031D	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.

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**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
**Federal Operating Permit Program**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	101	ST031D	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	101	ST031D	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	102	ST031E	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	102	ST031E	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	102	ST031E	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	102	ST031E	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.

**Texas Commission on Environmental Quality**  
**Form OP-REQ2**  
**Negative Applicability Determinations**  
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<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	102	ST031E	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	102	ST031E	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	102	ST031E	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	104	ST032A	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	104	ST032A	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	104	ST032A	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.



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<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	104	ST032A	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	104	ST032A	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	104	ST032A	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	104	ST032A	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	105	ST032B	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.
A	105	ST032B	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	105	ST032B	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	105	ST032B	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	105	ST032B	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	105	ST032B	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.
A	106	ST032C	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	106	ST032C	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	106	ST032C	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	106	ST032C	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	106	ST032C	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	106	ST032C	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	106	ST032C	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 60 Subpart K	60.110	Not applicable since tank constructed after 07/23/1984.
A	107	ST032D	OP-UA3	40 CFR 60 Subpart Ka	60.110A	Not applicable since tank constructed after 07/23/1984.

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<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability Citation	Negative Applicability Reason
A	107	ST032D	OP-UA3	40 CFR 60 Subpart QQQ	60.690	Not applicable since tank is not located at a petroleum refinery.
A	107	ST032D	OP-UA3	40 CFR 61 Subpart L	61.130	Not applicable since tank does not store benzene.
A	107	ST032D	OP-UA3	40 CFR 61 Subpart Y	61.270	Not applicable since tank does not store benzene.
A	107	ST032D	OP-UA3	40 CFR 61 Subpart FF	61.340	Not applicable since tank does not store benzene.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart G	63.110	Not subject to Subpart F.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart R	63.420	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart U	63.480	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart CC	63.640	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart DD	63.680	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart HH	63.760	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart OO	63.900	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart JJJ	63.1310	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart FFFF	63.2430	Site is not a major source of HAPs.
A	107	ST032D	OP-UA3	40 CFR 63 Subpart CCCCCC	63.11111	Not a gasoline dispensing facility.



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### **4.3.3 Form OP-REQ3**

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### 4.3.3 Form OP-REQ3



**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
064	EC007	OP-UA6	60D	PM	NSPS D	60.42(a)(1-2)
064	EC007	OP-UA6	60D	SO2	NSPS D	60.43(a)(1-2)
064	EC007	OP-UA6	60D	NOx	NSPS D	60.44(a)(1-4)
064	EC007	OP-UA6	60Dc	SO2	NSPS Dc	60.42c(d)
064	EC007	OP-UA6	60Dc	PM	NSPS Dc	60.43c(c)
064	EC007	OP-UA6	R112A1	SO2	Chapter 112	112.A(1)(8)(a)
064	EC007	OP-UA15	R111A1	PM(OPACI TY)	Chapter 111	111.A(1)(111)(a)(1)(B)
065	IC001-18	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
065	IC001-18	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NSPS JJJJ	§60.4233(a) §60.4234 §60.4237(c) §60.4243(a) §60.4243(d) §60.4243(e) §60.4246
066	IC001-19	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
066	IC001-19	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NSPS JJJJ	§60.4233(a) §60.4234 §60.4237(c) §60.4243(a) §60.4243(d) §60.4243(e) §60.4246
067	IC001-20	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
067	IC001-20	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NSPS JJJJ	§60.4233(a) §60.4234 §60.4237(c) §60.4243(a) §60.4243(d) §60.4243(e) §60.4246
068	IC002-66	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
068	IC002-66	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b) §60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 1)**  
**Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
069	IC002-67	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(b) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
070	IC002-68	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
070	IC002-68	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
071	IC002-69	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
071	IC002-69	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
072	IC002-70	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(b) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
073	IC002-71	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
073	IC002-71	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
074	IC002-72	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
074	IC002-72	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
075	IC002-73	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
075	IC002-73	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
076	IC002-74	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
076	IC002-74	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
077	IC002-75	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
077	IC002-75	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
078	IC002-76	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
078	IC002-76	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
079	IC002-77	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)



**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
079	IC002-77	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
080	IC003-19	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
080	IC003-19	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
081	IC003-20	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
081	IC003-20	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)
082	IC003-21	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(c) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
083	IC003-22	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	§63.6590(a)(1)(iii) §63.6603(a) §63.6604(c) §63.6605(a) §63.6605(b) §63.6630(a) §63.6630(c)
084	IC003-23	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
084	IC003-23	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	§60.4205(b) §60.4206 §60.4207(b)§60.4209(a), §60.4211(a) §60.4211(c) §60.4211(f) §60.4218 §89.112(a)

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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**Applicable Requirements Summary**  
**Form OP-REQ3 (Page 1)**  
**Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
085	IC003-24	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
085	IC003-24	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
086	IC003-26	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
086	IC003-26	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
087	IC003-27	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
087	IC003-27	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
088	IC003-28	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
088	IC003-28	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
089	IC003-29	OP-UA2	63ZZZZ	HAPS	MACT ZZZZ	63.6590(c)
089	IC003-29	OP-UA2	60IIII	CO, VOC, NOx, PM	NSPS IIII	\$60.4205(b) \$60.4206 \$60.4207(b)\$60.4209(a), \$60.4211(a) \$60.4211(c) \$60.4211(f) \$60.4218 \$89.112(a)
090	LR005	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permits Program**

**Table 1a: Additions**

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
091	LR006	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
092	LR007	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
093	LR008	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
094	LR009	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
095	LR010	OP-UA4	R115C1	VOC	Chapter 115	115.C(1)(211)(1); 115.C(1)(212(a)
096	ST011K	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
097	ST011L	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
098	ST031A	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
099	ST031B	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
100	ST031C	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
101	ST031D	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
102	ST031E	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
104	ST032A	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
105	ST032B	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
106	ST032C	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)
107	ST032D	OP-UA3	R115B1	VOC	Chapter 115	115.B(1)(112)(a)



Date: 11/29/2021	Permit No.: O-2865	Regulated Entity No.: 100210095
Area Name: US Army Fort Bliss	Customer Reference No.: 600126262	

Revision No.	Unit/Group/ Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
064	EC007	OP-UA6	60D	PM	60.46(b)		
064	EC007	OP-UA6	60D	SO2	60.46(b)		
064	EC007	OP-UA6	60D	NOx	60.46(b)		
064	EC007	OP-UA6	60Dc	SO2	60.44c(g-h); 60.46c(e)	60.48c(e)(11),(f),(g),(i)	60.48c(e)(11),(f),(g),(i)
064	EC007	OP-UA6	60Dc	PM	60.45c(c); 60.47c(c)	60.48c(e)(11),(f),(g),(i)	60.48c(e)(11),(f),(g),(i)
064	EC007	OP-UA6	R112A1	SO2	112.A(1)(2)(a)	112.A(1)(2)(c)	112.A(1)(2)(b)
064	EC007	OP-UA15	R111A1	PM(OPACI TY)	111.A(1)(111)(a)(1)(F)	111.A(1)(111)(a)(1)(G)	
065	IC001-18	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
065	IC001-18	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NONE	\$60.4245(a)	NONE
066	IC001-19	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
066	IC001-19	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NONE	\$60.4245(a)	NONE
067	IC001-20	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
067	IC001-20	OP-UA2	60JJJJ	CO, VOC, NOx, PM	NONE	\$60.4245(a)	NONE
068	IC002-66	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
068	IC002-66	OP-UA2	60IIII	CO, VOC, NOx, PM	\$60.4209(a)	\$60.4214(b)	\$60.4214(d)

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
069	IC002-67	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
070	IC002-68	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
070	IC002-68	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
071	IC002-69	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
071	IC002-69	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
072	IC002-70	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
073	IC002-71	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
073	IC002-71	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
074	IC002-72	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
074	IC002-72	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
075	IC002-73	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
075	IC002-73	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
076	IC002-74	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
076	IC002-74	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
077	IC002-75	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE

TCEQ-10018 (APDG 5939v2, Revised 06/15) OP-REQ3

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Date: 11/29/2021	Permit No.: O-2865	Regulated Entity No.: 100210095
Area Name: US Army Fort Bliss	Customer Reference No.: 600126262	

Revision No.	Unit/Group/Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
077	IC002-75	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
078	IC002-76	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
078	IC002-76	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
079	IC002-77	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
079	IC002-77	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
080	IC003-19	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
080	IC003-19	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
081	IC003-20	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
081	IC003-20	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
082	IC003-21	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
083	IC003-22	OP-UA2	63ZZZZ	HAPS	§63.6625(f)	§63.6655(f) §63.6660(a-c)	§63.6645(a)(2) §63.6650(a)
084	IC003-23	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
084	IC003-23	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
085	IC003-24	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
085	IC003-24	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)

<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
086	IC003-26	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
086	IC003-26	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
087	IC003-27	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
087	IC003-27	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
088	IC003-28	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
088	IC003-28	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
089	IC003-29	OP-UA2	63ZZZZ	HAPS	NONE	NONE	NONE
089	IC003-29	OP-UA2	60IIII	CO, VOC, NOx, PM	§60.4209(a)	§60.4214(b)	§60.4214(d)
090	LR005	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
091	LR006	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
092	LR007	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
093	LR008	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
094	LR009	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
095	LR010	OP-UA4	R115C1	VOC	115.C(1)(215)	115.C(1)(216)	
096	ST011K	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	

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<b>Date:</b> 11/29/2021	<b>Permit No.:</b> O-2865	<b>Regulated Entity No.:</b> 100210095
<b>Area Name:</b> US Army Fort Bliss	<b>Customer Reference No.:</b> 600126262	

Revision No.	Unit/Group/Process ID	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
097	ST011L	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
098	ST031A	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
099	ST031B	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
100	ST031C	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
101	ST031D	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
102	ST031E	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
104	ST032A	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
105	ST032B	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
106	ST032C	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	
107	ST032D	OP-UA3	R115B1	VOC	115.B(1)(115)(a)	115.B(1)(116)(a)	

#### 4.4 Compliance Plan and Schedule Forms



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#### **4.4.1 Form OP-ACPS**

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#### 4.4.1 Form OP-ACPS

**Texas Commission on Environmental Quality**  
**Form OP-ACPS**  
**Application Compliance Plan and Schedule**

<b>Date:</b> 11/29/2021	<b>Regulated Entity No.:</b> RN 100210095	<b>Permit No.:</b> O-2865
<b>Company Name:</b> US Department of the Army		<b>Area Name:</b> US Army Fort Bliss

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:          As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
<b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p><small>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</small></p> <p><small>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</small></p>	



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**Appendix A**

**Federal Operating Permit Revision and  
Renewal Process Guidance Documents**

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## **APPENDIX A**

### **Federal Operating Permit Revision and Renewal Process Guidance Documents**

**Texas Commission on Environmental Quality  
Air Permit Division  
Site Operating Permit (SOP) Renewal Application Guidance**

**Topics**

- Purpose
- Time Requirements for SOP Renewal Applications
- Submittal Requirements for SOP Renewal Applications
- A cover letter may be used to
- The following forms or documents are required for all applications
- The following forms or documents are needed depending on the site or area characteristics
- SOP Renewals are subject to the requirements of 30 TAC § 122.201 which include

**Purpose**

This document assists SOP holders to complete and submit a renewal application. SOP holders must complete an SOP renewal application and submit it to the TCEQ in accordance with Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122).

**Time Requirements for SOP Renewal Applications**

- SOPs generally expire five years after initial issuance or renewal. The expiration time frame is detailed on the front page of the SOP.
- A timely and complete SOP renewal application submission allows the permit holder to continue operating until final action is taken on the SOP renewal application
- Timely SOP renewal applications must be submitted between 18 and 6 months prior to the existing SOP expiration date. See 30 TAC §§ 122.133 and 122.134.
- The TCEQ will submit a written notification to SOP holders 12 months prior to expiration of the SOP. Failure to receive a notice from TCEQ does not affect the expiration date of the SOP or the requirement to submit a timely and complete application.

**Submittal Requirements for SOP Renewal Applications**

An SOP renewal application will consist of a cover letter, certain required documents, and other forms or documents depending on the site or area characteristics.

**A cover letter may be used to:**

- Briefly summarize changes since the last executed SOP revision;
- Identify or clarify the applicant's special concerns;
- Provide the name of project contacts in addition to the persons identified in the Form OP-1; or
- Submit additional information not included in the standard application forms.

**The following forms or documents are required for all applications:**

- Form OP-2 (Application for Permit Revision/Renewal) to include any changes not already incorporated into the SOP through a previous revision. After the renewal application is submitted and before the permit is renewed, the SOP holder:
  - may operate the changes in accordance with 30 TAC § 122.241(f) provided that the change meets the criteria for a minor revision and renewal application includes any provisional terms and conditions reflecting the pertinent applicable requirements;
  - may not operate the change until the permit is renewed if the change meets the criteria for a significant revision;
- Form OP-1 (Site Information Summary);

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**Appendix B**  
**Title V Operating Permit No. O-2865**

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## **APPENDIX B**

### **Title V Operating Permit No. O-2865**

# FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO  
US Department of the Army

AUTHORIZING THE OPERATION OF  
US Army Fort Bliss  
National Security

LOCATED AT  
El Paso County, Texas  
Latitude 31° 48' 0" Longitude 106° 25' 0"  
Regulated Entity Number: RN100210095

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O2865 Issuance Date: July 5, 2017

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For the Commission



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- E. Emission units subject to 40 CFR Part 63, Subpart ZZZZ as identified in the attached Applicable Requirements Summary table is subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.
  - F. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 2 (Emissions Banking and Trading of Allowances) Requirements for an electric generating facility authorized under 30 TAC Chapter 116, Subchapter I:
    - (i) Title 30 TAC § 101.332 (relating to General Provisions)
    - (ii) Title 30 TAC § 101.333 (relating to Allocation of Allowances)
    - (iii) Title 30 TAC § 101.334 (relating to Allowance Deductions)
    - (iv) Title 30 TAC § 101.335 (relating to Allowance Banking and Trading)
    - (v) Title 30 TAC § 101.336 (relating to Emission Monitoring and Compliance Demonstration and Reporting)
    - (vi) Title 30 TAC § 101.337 (relating to El Paso Region)
    - (vii) Title 30 TAC § 101.338 (relating to Emission Reductions Achieved Outside the United States)
    - (viii) The terms and conditions by which the emission limits are established to meet the quantity of allowances for the electric generating facility are applicable requirements of this permit
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
  - B. Title 30 TAC § 101.3 (relating to Circumvention)
  - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
  - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
  - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
  - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
  - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
  - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
  - I. Title 30 TAC § 101.222 (relating to Demonstrations)
  - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

- B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- C. Permit holders for sites that have materials handling, construction, roads, streets, alleys, and parking lots shall comply with the following requirements:
  - (i) Title 30 TAC § 111.143 (relating to Materials Handling)
  - (ii) Title 30 TAC § 111.145 (relating to Construction and Demolition)
  - (iii) Title 30 TAC § 111.147 (relating to Roads, Streets, and Alleys)
  - (iv) Title 30 TAC § 111.149 (relating to Parking Lots)



- D. Title 30 TAC § 115.257(2) (relating to Exemptions)
- 7. For Control of Reid Vapor Pressure of Gasoline at any tank, reservoir, storage vessel, or other stationary container with a nominal capacity of 500 gallons or less, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
  - A. Title 30 TAC § 115.255 (relating to Approved Test Methods)
  - B. Title 30 TAC § 115.257(3) (relating to Exemptions)
- 8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
  - B. Title 40 CFR § 60.8 (relating to Performance Tests)
  - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
  - D. Title 40 CFR § 60.12 (relating to Circumvention)
  - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
  - F. Title 40 CFR § 60.14 (relating to Modification)
  - G. Title 40 CFR § 60.15 (relating to Reconstruction)
  - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
- 9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
  - A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
  - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
  - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
  - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
  - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
  - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
  - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
  - H. Title 40 CFR § 61.15 (relating to Modification)
  - I. Title 40 CFR § 61.19 (relating to Circumvention)
- 10. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

- A. Are incorporated by reference into this permit as applicable requirements
  - B. Shall be located with this operating permit
  - C. Are not eligible for a permit shield
- 15. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 16. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
- 17. The permit holder shall comply with the terms and conditions of the air addendum of the Municipal Solid Waste permit listed in the New Source Review Authorization Reference Attachment. Requirements other than those of the air addendum are not applicable to this operating permit.
- 18. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
  - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
  - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
  - C. Requirements of the Electric Generating Unit Standard Permit for facilities located in the West Texas region based on the information contained in the registration application.

#### **Compliance Requirements**

- 19. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
- 20. Use of Emission Credits to comply with applicable requirements:
  - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
    - (i) Title 30 TAC Chapter 115
    - (ii) Title 30 TAC Chapter 117

## **Risk Management Plan**

22. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

## **Protection of Stratospheric Ozone**

23. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
- A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
  - B. Any on site servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR Part 82, Subpart B. Permit holders shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart B.
  - C. The permit holder shall comply with 40 CFR Part 82, Subpart D related to the procurement requirements of Class I or Class II (ozone-depleting) substances or products containing those substances as specified in 40 CFR § 82.80 - § 82.86 and the applicable Part 82 Appendices.
  - D. The permit holder shall comply with 40 CFR Part 82, Subpart F related to the disposal requirements for appliances using Class I or Class II (ozone-depleting) substances or non-exempt substitutes as specified in 40 CFR §§ 82.150 - 82.166 and the applicable Part 82 Appendices.
  - E. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

## **Temporary Fuel Shortages (30 TAC § 112.15)**

24. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:
- A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)
  - B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (C) (relating to Temporary Fuel Shortage Plan Operating Requirements)
  - C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)

## **Attachments**

**Applicable Requirements Summary**

**Additional Monitoring Requirements**

**Permit Shield**

**New Source Review Authorization References**

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EC001	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R112A	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
EC001	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc	40 CFR Part 60, Subpart Dc	No changing attributes.
IC001-03	SRIC ENGINES	N/A	63ZZZZ-IC001-03	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-04	SRIC ENGINES	N/A	60JJJJ-IC001-04	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-04	SRIC ENGINES	N/A	63ZZZZ-IC001-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	60JJJJ-IC001-05	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-05	SRIC ENGINES	N/A	63ZZZZ-IC001-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	60JJJJ-IC001-06	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-06	SRIC ENGINES	N/A	63ZZZZ-IC001-06	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-07	SRIC ENGINES	N/A	63ZZZZ-IC001-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-08	SRIC ENGINES	N/A	60JJJJ-IC001-08	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-08	SRIC ENGINES	N/A	63ZZZZ-IC001-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC001-16	SRIC ENGINES	N/A	63ZZZZ-IC001-16	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	60JJJJ-IC001-17	40 CFR Part 60, Subpart JJJJ	No changing attributes.
IC001-17	SRIC ENGINES	N/A	63ZZZZ-IC001-17	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-02	SRIC ENGINES	N/A	60IIII-IC002-02	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-02	SRIC ENGINES	N/A	63ZZZZ-IC002-02	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-04	SRIC ENGINES	N/A	60IIII-IC002-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-04	SRIC ENGINES	N/A	63ZZZZ-IC002-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-07	SRIC ENGINES	N/A	60IIII-IC002-07	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-07	SRIC ENGINES	N/A	63ZZZZ-IC002-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-08	SRIC ENGINES	N/A	60IIII-IC002-08	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-08	SRIC ENGINES	N/A	63ZZZZ-IC002-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-09	SRIC ENGINES	N/A	60IIII-IC002-09	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-09	SRIC ENGINES	N/A	63ZZZZ-IC002-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-10	SRIC ENGINES	N/A	60IIII-IC002-10	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-10	SRIC ENGINES	N/A	63ZZZZ-IC002-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-11	SRIC ENGINES	N/A	63ZZZZ-IC002-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-24	SRIC ENGINES	N/A	63ZZZZ-IC002-24	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-25	SRIC ENGINES	N/A	63ZZZZ-IC002-25	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-26	SRIC ENGINES	N/A	60IIII-IC002-26	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-26	SRIC ENGINES	N/A	63ZZZZ-IC002-26	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-27	SRIC ENGINES	N/A	60IIII-IC002-27	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-27	SRIC ENGINES	N/A	63ZZZZ-IC002-27	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-28	SRIC ENGINES	N/A	63ZZZZ-IC002-28	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-29	SRIC ENGINES	N/A	63ZZZZ-IC002-29	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-30	SRIC ENGINES	N/A	60IIII-IC002-30	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-30	SRIC ENGINES	N/A	63ZZZZ-IC002-30	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-31	SRIC ENGINES	N/A	60IIII-IC002-31	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-31	SRIC ENGINES	N/A	63ZZZZ-IC002-31	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-33	SRIC ENGINES	N/A	60IIII-IC002-33	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-33	SRIC ENGINES	N/A	63ZZZZ-IC002-33	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-35	SRIC ENGINES	N/A	60IIII-IC002-35	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-35	SRIC ENGINES	N/A	63ZZZZ-IC002-35	40 CFR Part 63, Subpart ZZZZ	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC002-47	SRIC ENGINES	N/A	63ZZZZ-IC002-47	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-48	SRIC ENGINES	N/A	63ZZZZ-IC002-48	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-50	SRIC ENGINES	N/A	60IIII-IC002-50	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-50	SRIC ENGINES	N/A	63ZZZZ-IC002-50	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-53	SRIC ENGINES	N/A	60IIII-IC002-53	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-53	SRIC ENGINES	N/A	63ZZZZ-IC002-53	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-54	SRIC ENGINES	N/A	60IIII-IC002-54	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-54	SRIC ENGINES	N/A	63ZZZZ-IC002-54	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-55	SRIC ENGINES	N/A	60IIII-IC002-55	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-55	SRIC ENGINES	N/A	63ZZZZ-IC002-55	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-56	SRIC ENGINES	N/A	60IIII-IC002-56	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-56	SRIC ENGINES	N/A	63ZZZZ-IC002-56	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-57	SRIC ENGINES	N/A	60IIII-IC002-57	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-57	SRIC ENGINES	N/A	63ZZZZ-IC002-57	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-58	SRIC ENGINES	N/A	60IIII-IC002-58	40 CFR Part 60, Subpart IIII	No changing attributes.
IC002-58	SRIC ENGINES	N/A	63ZZZZ-IC002-58	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC002-59	SRIC ENGINES	N/A	60IIII-IC002-59	40 CFR Part 60, Subpart IIII	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
IC003-04	SRIC ENGINES	N/A	60IIII-IC003-04	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-04	SRIC ENGINES	N/A	63ZZZZ-IC003-04	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-05	SRIC ENGINES	N/A	60IIII-IC003-05	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-05	SRIC ENGINES	N/A	63ZZZZ-IC003-05	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-07	SRIC ENGINES	N/A	63ZZZZ-IC003-07	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-08	SRIC ENGINES	N/A	63ZZZZ-IC003-08	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-09	SRIC ENGINES	N/A	63ZZZZ-IC003-09	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-10	SRIC ENGINES	N/A	63ZZZZ-IC003-10	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-11	SRIC ENGINES	N/A	63ZZZZ-IC003-11	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-12	SRIC ENGINES	N/A	60IIII-IC003-12	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-12	SRIC ENGINES	N/A	63ZZZZ-IC003-12	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-13	SRIC ENGINES	N/A	60IIII-IC003-13	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-13	SRIC ENGINES	N/A	63ZZZZ-IC003-13	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-14	SRIC ENGINES	N/A	60IIII-IC003-14	40 CFR Part 60, Subpart IIII	No changing attributes.
IC003-14	SRIC ENGINES	N/A	63ZZZZ-IC003-14	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
IC003-15	SRIC ENGINES	N/A	60IIII-IC003-15	40 CFR Part 60, Subpart IIII	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
MO004	MSW / WASTE DISPOSAL SITE	N/A	61M	40 CFR Part 61, Subpart M	No changing attributes.
MO006	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111A1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO007	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO009	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO010	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
MO011	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
MO012	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R115B2	30 TAC Chapter 111, Visible Emissions	No changing attributes.

### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
SC010	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC012	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC013	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC014	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC015	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC016	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC017	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC018	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC019	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC020	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC021	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC022	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC023	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.
SC024	SURFACE COATING OPERATIONS	N/A	R115E2	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.



### Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
ST012I	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012J	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012K	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012L	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST012M	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013A	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013B	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST013C	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST021A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST022A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026	LOADING/UNLOADING OPERATIONS	N/A	R115C1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
ST026A	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
ST026B	STORAGE TANKS/VESSELS	N/A	R115B1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
EC001	EP	R111A1	PM (Opacity)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
EC001	EU	R112A	SO <sub>2</sub>	30 TAC Chapter 112, Sulfur Compounds	§ 112.9(a) § 112.9(b)	No person may cause, suffer, allow, or permit emissions of SO <sub>2</sub> from any liquid fuel-fired steam generator, furnace, or heater to exceed 440 ppmv at actual stack conditions and averaged over 3-hours.	§ 112.2(a) ** See Periodic Monitoring Summary	§ 112.2(c)	§ 112.2(b)
EC001	EU	60Dc	SO <sub>2</sub>	40 CFR Part 60, Subpart Dc	§ 60.42c(e) § 60.40c(c) § 60.42c(e)(2) § 60.42c(h) § 60.42c(i) § 60.42c(j)	A facility that combusts oil with any other fuel shall not discharge into the atmosphere any gases that contain sulfur dioxide in excess of the emission limit determined according to the formula in § 60.42c(e)(2).	§ 60.44c(a) [G]§ 60.44c(e) § 60.44c(h) § 60.44c(j) § 60.46c(e)	[G]§ 60.48c(e) [G]§ 60.48c(f) § 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(b) § 60.48c(d) [G]§ 60.48c(e) § 60.48c(j)
EC001	EU	60Dc	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)
EC001	EU	60Dc	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-04	EU	63ZZZZ-IC001-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-05	EU	60JJJJ-IC001-05	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-05	EU	60JJJJ-IC001-05	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g)	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(g) § 60.4246	after 01/01/2009 must comply with an HC+NOx emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-06	EU	63ZZZZ-IC001-06	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-07	EU	63ZZZZ-IC001-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.5 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(j) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary SI RICE; black start stationary SI RICE; non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP that operates 24 hours or less per calendar year, located at an area source, you must comply	§ 63.6625(f) § 63.6625(j) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(j) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC001-09	EU	60JJJJ-IC001-09	CO	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-09	EU	60JJJJ-IC001-09	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-09	EU	63ZZZZ-IC001-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(g) § 60.4246	manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-11	EU	63ZZZZ-IC001-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-12	EU	60JJJJ-IC001-12	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-12	EU	63ZZZZ-IC001-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1)	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						limit of 10 g/HP-hr, as listed in Table 1 to this subpart.			
IC001-14	EU	63ZZZZ-IC001-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC001-15	EU	60JJJJ-IC001-15	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
IC001-15	EU	63ZZZZ-IC001-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC001-17		Subpart JJJJ	Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.		§ 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	
IC001-17	EU	60JJJJ-IC001-17	HC and NO <sub>x</sub>	40 CFR Part 60, Subpart JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than 25 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO <sub>x</sub> emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	None
IC001-17	EU	63ZZZZ-IC001-17	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4218 § 89.112(a)	and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-02	EU	63ZZZZ-IC002-02	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-04	EU	60IIII-IC002-04	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-07	EU	60IIII-IC002-07	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-07	EU	60IIII-IC002-07	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-08	EU	60III-IC002-08	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-08	EU	60III-IC002-08	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-09	NO <sub>x</sub>	Subpart IIII	§ 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KVV and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-09	EU	60IIII-IC002-09	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-09	EU	63ZZZZ-IC002-09	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) § 60.4211(b) § 60.4211(b)(1) [G]§ 60.4211(f) § 60.4218	maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year or earlier must comply with a PM emission limit of 0.80 g/KW-hr, as listed in Table 4 to this subpart.			
IC002-10	EU	63ZZZZ-IC002-10	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-11	EU	63ZZZZ-IC002-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						listed in Table 4 (Footnote 2) to this subpart.			
IC002-12	EU	60IIII-IC002-12	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 75 KW but less than 130 KW and a displacement of less than 30 liters per cylinder and is a 2010-2012 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2009 model year. In that event, the owners and operators must comply with a PM emission limit of 0.80 g/KW-hr as listed in Table 4 (Footnote 2) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-12	EU	63ZZZZ-IC002-12	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4218 § 89.112(a)	displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-13	EU	63ZZZZ-IC002-13	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-14	EU	60IIII-IC002-14	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-15	EU	60IIII-IC002-15	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-15	EU	60IIII-IC002-15	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-16	HAPS	Subpart ZZZZ	Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(l) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
IC002-17	EU	60III-IC002-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder and is a 2009-2011 model year and has a rated speed of greater than 2650 RPMs may comply with the emission limitations for the 2008 model year. In that event, the owners and operators must comply with a CO emission limit of 3.5 g/KW-hr as listed in Table 4 (Footnote 3) to this subpart.	None	None	[G]§ 60.4214(d)
IC002-17	EU	60III-IC002-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(c)-Table 4-fn3 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW but less than 450 KW and a displacement of less than 30 liters per cylinder	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-20	EU	60IIII-IC002-20	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-20	EU	60IIII-IC002-20	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	Table 6.9.a.i § 63.6640(a)- Table 6.9.a.ii § 63.6640(b)	§ 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	
IC002-23	EU	60III-IC002-23	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-23	EU	60III-IC002-23	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	requirements as specified in Table 2d.4.a-c.	Table 6.9.a.ii § 63.6640(b)	§ 63.6660(a) § 63.6660(b) § 63.6660(c)	
IC002-25	EU	63ZZZZ-IC002-25	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-26	EU	60IIII-IC002-26	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-26	EU	60IIII-IC002-26	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-27	EU	60III-IC002-27	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-27	EU	60III-IC002-27	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-27	EU	60III-IC002-27	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206	Owners and operators of emergency stationary CI ICE, that are not fire pump	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)				
IC002-29	EU	63ZZZZ-IC002-29	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-30	EU	60IIII-IC002-30	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-30	EU	60IIII-IC002-30	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines under this part.			
IC002-31	EU	60III-IC002-31	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-31	EU	60III-IC002-31	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2008 model year and later, must comply with an NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-31	EU	60III-IC002-31	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-33	EU	60III-IC002-33	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-33	EU	60III-IC002-33	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-33	EU	63ZZZ-IC002-33	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1)	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						NMHC+NO <sub>x</sub> emission limit of 4.7 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-35	EU	60III-IC002-35	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-35	EU	63ZZZZ-IC002-35	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-36	EU	60III-IC002-36	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(1)(i)	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						a 2007 model year must comply with a PM emission limit of 0.60 g/KW-hr, as stated in 40 CFR 60.4202(a)(1)(i) and 40 CFR 89.112(a).			
IC002-36	EU	63ZZZZ-IC002-36	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-37	EU	63ZZZZ-IC002-37	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-38	EU	63ZZZZ-IC002-38	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1)	For each existing emergency stationary CI RICE and black start	§ 63.6625(f) § 63.6625(i) § 63.6640(a)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 89.112(a).			
IC002-39	EU	60III-IC002-39	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 75 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.40 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-39	EU	63ZZZZ-IC002-39	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-40	EU	63ZZZZ-IC002-40	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC002-41	EU	60III-IC002-41	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-41	EU	63ZZZZ-IC002-41	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-42	EU	60III-IC002-42	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-42	EU	63ZZZZ-IC002-42	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-44	EU	60IIII-IC002-44	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-44	EU	60IIII-IC002-44	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-45	EU	60III-IC002-45	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-45	EU	60III-IC002-45	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-45	EU	60III-	PM	40 CFR Part 60,	§ 60.4205(b)	Owners and operators of	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	Table 2d.4.a-c.	§ 63.6640(b)	§ 63.6660(b) § 63.6660(c)	
IC002-47	EU	63ZZZZ-IC002-47	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-48	EU	63ZZZZ-IC002-48	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC002-50	EU	60IIII-IC002-50	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-53	EU	60IIII-IC002-53	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-53	EU	60IIII-IC002-53	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements apply for such engines under this part.			
IC002-54	EU	60III-IC002-54	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-54	EU	60III-IC002-54	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-54	EU	60III-IC002-54	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						emission limit of 5.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-55	EU	60IIII-IC002-55	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-55	EU	60IIII-IC002-55	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.30 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 60.4211(f) § 60.4218 § 89.112(a)	than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-56	EU	60IIII-IC002-56	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-56	EU	63ZZZZ-IC002-56	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-57	EU	63ZZZZ-IC002-57	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-58	EU	60IIII-IC002-58	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC002-58	HAPS	Subpart ZZZZ		Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC002-59	EU	60IIII-IC002-59	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-59	EU	60IIII-IC002-59	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
IC002-60	EU	60IIII-IC002-60	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-60	EU	60IIII-IC002-60	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-60	EU	60IIII-IC002-60	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-61	EU	60III-IC002-61	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart III	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-61	EU	60III-IC002-61	PM	40 CFR Part 60, Subpart III	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-61	EU	63ZZZ-IC002-61	112(B) HAPS	40 CFR Part 63, Subpart ZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 89.112(a)	than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-62	EU	60III-IC002-62	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC002-62	EU	63ZZZZ-IC002-62	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC002-63	EU	63ZZZZ-IC002-63	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC002-65	EU	60IIII-IC002-65	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 37 KW and less than 130 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-01	EU	60IIII-IC003-01	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-01	EU	60IIII-IC003-01	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC003-02		Subpart IIII	§ 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-02	EU	60IIII-IC003-02	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-02	EU	60IIII-IC003-02	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-03	EU	60III-IC003-03	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-03	EU	60III-IC003-03	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-03	EU	63ZZZ-IC003-03	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 89.112(a).			
IC003-04	EU	60III-IC003-04	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-04	EU	63ZZZ-IC003-04	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-05	EU	60III-IC003-05	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-05	EU	63ZZZZ-IC003-05	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-07	EU	63ZZZZ-IC003-07	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-08	EU	63ZZZZ-IC003-08	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.6640(f)(4)				
IC003-11	EU	63ZZZZ-IC003-11	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6603(a)-Table 2d.4 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) [G]§ 63.6640(f)(4)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at an area source, you must comply with the requirements as specified in Table 2d.4.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table 6.9.a.i § 63.6640(a)-Table 6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
IC003-12	EU	60IIII-IC003-12	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-12	EU	60IIII-IC003-12	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		IC003-13		Subpart IIII	§ 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-13	EU	60IIII-IC003-13	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-13	EU	60IIII-IC003-13	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
IC003-14	EU	60III-IC003-14	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than 560 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 6.4 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-14	EU	60III-IC003-14	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-14	EU	63ZZZZ-IC003-14	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the	None	None	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 89.112(a).			
IC003-15	EU	60IIII-IC003-15	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-15	EU	63ZZZZ-IC003-15	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-16	EU	60IIII-IC003-16	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						CFR 60.4202(a)(2) and 40 CFR 89.112(a).			
IC003-16	EU	63ZZZZ-IC003-16	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC003-17	EU	60IIII-IC003-17	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-17	EU	60IIII-IC003-17	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum	None	None	[G]§ 60.4214(d)



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
IC003-18	EU	60III-IC003-18	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with a CO emission limit of 3.5 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-18	EU	60III-IC003-18	NMHC and NO <sub>x</sub>	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)	Owners and operators of emergency stationary CI ICE, that are not fire pump engines, with a maximum engine power greater than or equal to 75 KW and less than or equal to 560 KW and a displacement of less than 10 liters per cylinder and is a 2007 model year and later must comply with an NMHC+NO <sub>x</sub> emission limit of 4.0 g/KW-hr, as stated in 40 CFR 60.4202(a)(2) and 40 CFR 89.112(a).	None	None	[G]§ 60.4214(d)
IC003-18	EU	60III-IC003-18	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2)	Owners and operators of emergency stationary CI	None	None	[G]§ 60.4214(d)

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						limit of 1.0 g/HP-hr, as listed in Table 1 to this subpart.			
IC007	EU	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) § 60.4243(e) § 60.4243(g) § 60.4246	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a VOC emission limit of 0.7 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(e)	§ 60.4243(a)(1) § 60.4243(e) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3)	None
IC007	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
IC008	EU	60IIII	CO	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218 § 89.112(a)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder	§ 60.4209(b)	§ 60.4214(c)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						40 CFR 60.4201(a)-(c) and 40 CFR 89.113(a)(1)-(3) and 40 CFR 1039.105(b)(1)-(3).			
IC008	EU	60III	PM	40 CFR Part 60, Subpart III	§ 60.4204(b) § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218 § 89.112(a)	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 2237 KW and a displacement of less than 10 liters per cylinder and is a 2007 - 2010 model year must comply with a PM emission limit of 0.20 g/KW-hr as stated in 40 CFR 60.4201(a) and 40 CFR 89.112(a).	§ 60.4209(b)	§ 60.4214(c)	None
IC008	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
LR004	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D)	Vapor pressure (at land-based operations). All land-based loading and	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Emissions		exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	** See Periodic Monitoring Summary		
MO007	EP	R1111	PM (Opacity)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
MO009	EP	R111	PM (Opacity)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.	None	None	None
MO009	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.			
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO011	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO012	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six-minute period for any source on which construction was begun after January 31, 1972. The emissions from this vent originate from	None	None	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						equal to or less than 100 pounds in any continuous 24-hour period is exempt from §115.121(a)(1) of this title.			
MO013	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in §115.121(a)(1) of this title with a concentration of VOC less than 612 parts per million by volume (ppmv) is exempt from §115.121(a)(1) of this title.	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
MO014	EP	R115B2	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
SC001	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC002	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SC006	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC008	PRO	R5421-SC008	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC009	PRO	R5421-SC009	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC010	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					Operations				
SC015	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC016	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC017	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC018	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with	The permit holder shall comply with the applicable requirements of 30 TAC	The permit holder shall comply with the applicable	The permit holder shall comply with the applicable	The permit holder shall comply with the applicable reporting

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					TAC Chapter 115, Surface Coating Operations		Operations		
SC022	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC023	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
SC024	PRO	R115E2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.420 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Surface Coating Operations	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Surface Coating Operations
ST011A	EU	R5112	VOC	30 TAC Chapter	§ 115.111(a)(1)	Except as provided in §	[G]§ 115.117	§ 115.118(a)(1)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(7)	
ST011G	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011H	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011I	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST011J	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None



### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1.5 psia is exempt from the requirements of this division.			
ST012K	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012L	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST012M	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013A	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST013B	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						1.5 psia is exempt from the requirements of this division.			
ST026B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027	EU	R115C1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
ST027A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST027B	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
ST028A	EU	R115B1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3)	Tanks shall not store VOC unless the required pressure is maintained, or	§ 115.115(a) § 115.115(a)(6) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5)	None

### Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						<p>begun after January 31, 1972. The emissions from this vent originate from colorless VOCs, non-fuming liquids, or other sources that are not capable of obstructing the transmission of light. These vents are not capable of exceeding the opacity standards of 30 TAC Chapter 111 and therefore no monitoring is required to demonstrate compliance.</p>			
SU005	EP	R115B2	VOC	30 TAC Chapter 115, Vent Gas Controls	<p>§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)</p>	<p>A vent gas stream having a combined weight of volatile organic compounds (VOC) &lt; 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).</p>	<p>[G]§ 115.125 § 115.126(2)</p>	<p>§ 115.126 § 115.126(2) § 115.126(4)</p>	None

**Additional Monitoring Requirements**

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### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: EC001	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R111A1
Pollutant: PM (Opacity)	Main Standard: § 111.111(a)(1)(B)
<b>Monitoring Information</b>	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: n/a	
Deviation Limit: No visible emissions or opacity exceeding 20%.	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: MO004	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 40 CFR Part 61, Subpart M	SOP Index No.: 61M
Pollutant: 112(B) HAPS	Main Standard: § 61.154(a)
<b>Monitoring Information</b>	
Indicator: Visible emissions	
Minimum Frequency: Once per calendar quarter	
Averaging Period: N/A	
Deviation Limit: No visible emissions allowed	
Periodic Monitoring Text: For the area in the landfill where asbestos is disposed of, a Test Method 22 shall be performed quarterly. A deviation shall be reported if visible emissions are detected during the Test Method 22 observation.	

### Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: MO007	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: PM (Opacity)	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible Emissions	
Minimum Frequency: once per calendar quarter	
Averaging Period: n/a	
Deviation Limit: Maximum Opacity = 20%	
<p>Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.</p>	

### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: MO014	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R115B2
Pollutant: Opacity	Main Standard: § 111.111(a)(1)(B)
<b>Monitoring Information</b>	
Indicator: Opacity	
Minimum Frequency: Once per month	
Averaging Period: Six-minutes	
Deviation Limit: Maximum Opacity = 20%	
Periodic Monitoring Text: Opacity shall be monitored, by a certified observer, for at least one, six-minute period in accordance with Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. Any opacity readings above the deviation limit shall be reported as a deviation.	



### Periodic Monitoring Summary

<b>Unit/Group/Process Information</b>	
ID No.: SU002	
Control Device ID No.: N/A	Control Device Type: N/A
<b>Applicable Regulatory Requirement</b>	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R115E1
Pollutant: VOC	Main Standard: § 115.412(1)
<b>Monitoring Information</b>	
Indicator: Visual Inspection	
Minimum Frequency: 25% of units per quarter	
Averaging Period: n/a	
Deviation Limit: Failure to conduct a visual inspection or any monitoring data that indicates noncompliance with 30 TAC § 115.412(1)(A)-(F)	
<p>Periodic Monitoring Text: Due to the large number of degreasing units a documented visual inspection of 25% of the total units per quarter shall be conducted to ensure compliance with the applicable requirements in 30 TAC § 115.412(1)(A)-(F). This will be in conjunction with visual inspections that are currently in practice by the user when the unit is being utilized. During these regular uses if at anytime a malfunction occurs; a notification is sent, no use occurs, and the unit is fixed. Any monitoring data which indicates that the cold cleaner is not in compliance with the applicable requirements of 30 TAC 115.412(1)(A)-(F) shall be considered and reported as a deviation.</p>	

**Permit Shield**

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### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
AB002	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
AB003	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
AB004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
EC001	N/A	30 TAC Chapter 113, Hos/Med/Inf Waste Incinerators	Not applicable since this is not a waste incinerator.
EC001	N/A	30 TAC Chapter 115, Vent Gas Controls	Vent is used for combustion exhaust for which the combustion unit is not used as a control device for a vent gas stream.
EC001	N/A	30 TAC Chapter 117, Subchapter B	Not applicable since 30 TAC Chapter 117, Subchapter B does not apply to El Paso county.
EC001	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
EC001	N/A	40 CFR Part 60, Subpart Da	Not applicable by definition - not an electric utility steam generating unit.
EC001	N/A	40 CFR Part 60, Subpart Db	Not applicable since the maximum design heat input capacity is less than 100 MMBtu/hr.
EC001	N/A	40 CFR Part 63, Subpart CC	Not located at a petroleum refinery site.
EC001	N/A	40 CFR Part 63, Subpart DD	Not located at a site where waste management or waste recovery operations occur.
EC001	N/A	40 CFR Part 63, Subpart G	Not subject to 40 CFR 63.149

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
IC005	N/A	30 TAC Chapter 117, Utility Electric Generation	Not applicable since 30 TAC Chapter 117, Subchapter C does not apply to El Paso county.
IC005	N/A	40 CFR Part 60, Subpart GG	Construction date predates October 3, 1977.
IC007	N/A	30 TAC Chapter 117, Subchapter B	Unit located in El Paso County.
IC007	N/A	30 TAC Chapter 117, Subchapter E, Division 1	Unit located in El Paso County.
IC007	N/A	40 CFR Part 60, Subpart IIII	Unit is not a compression ignition engine.
IC008	N/A	30 TAC Chapter 117, Subchapter B	Unit located in El Paso County.
IC008	N/A	30 TAC Chapter 117, Subchapter E, Division 1	Unit located in El Paso County.
IC008	N/A	40 CFR Part 60, Subpart JJJJ	Unit is not a spark ignition engine.
LR004	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
LR004	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
LR004	N/A	40 CFR Part 63, Subpart CC	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
LR004	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
LR004	N/A	40 CFR Part 63, Subpart R	Site is not a major source of HAPs.
LR004	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
MO009	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
MO010	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Site is located in El Paso County.
MO010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart G	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
MO010	N/A	40 CFR Part 63, Subpart O	Site is not a major source for HAPs.
SC001	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC001	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC001	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC001	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC001	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC001	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC001	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC003	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC003	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC003	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC003	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC003	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC003	N/A	40 CFR Part 60, Subpart VVV	Not applicable since this is not a part of a beverage can surface coating operation.
SC003	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC003	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of word furniture coating operations.
SC004	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC004	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC004	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC005	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC005	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC005	N/A	40 CFR Part 63, Subpart JJ	Not applicable since this is not a part of wood furniture coating operations.
SC006	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC006	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC006	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape and label materials.
SC006	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC006	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC006	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC006	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC006	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not major for HAPs.
SC006	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not major for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC012	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC012	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC012	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC012	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC012	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC012	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC012	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC013	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC013	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC013	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC013	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC014	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC014	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC015	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC015	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC015	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC015	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC015	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC015	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC015	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC015	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC016	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC017	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC017	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC017	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC017	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC017	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC017	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC018	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC018	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC018	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC018	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC018	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC018	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC020	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC020	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC020	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC020	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC020	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC020	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC020	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating operation.
SC020	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC020	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC021	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC021	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.



### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
SC022	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating operations.
SC022	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC022	N/A	40 CFR Part 60, Subpart WW	Not applicable since this is not a part of a beverage can surface coating process.
SC022	N/A	40 CFR Part 63, Subpart GG	Not applicable since site is not a major source for HAPs.
SC022	N/A	40 CFR Part 63, Subpart JJ	Not applicable since site is not a major source for HAPs.
SC023	N/A	40 CFR Part 60, Subpart EE	Not applicable since this is not a part of a metal furniture coating operation.
SC023	N/A	40 CFR Part 60, Subpart MM	Not applicable since this is not a part of a vehicle assembly plant.
SC023	N/A	40 CFR Part 60, Subpart RR	Not applicable since not used in the manufacturing process of pressure sensitive tape or label materials.
SC023	N/A	40 CFR Part 60, Subpart SS	Not applicable since this is not a part of a large appliance surface coating process.
SC023	N/A	40 CFR Part 60, Subpart TT	Not applicable since this is not a part of metal coil surface coating process operations.
SC023	N/A	40 CFR Part 60, Subpart TTT	Not applicable since this is not a part of plastic parts coating for business machines.
SC023	N/A	40 CFR Part 60, Subpart WWW	Not applicable since this is not a part of a beverage can surface coating operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST010	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.
ST010	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST010	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST010	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST010	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010A	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since the storage tank has a capacity less than 1,000 gallons.
ST010A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST010A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST010A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST010C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST010C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST010C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST010C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST010C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST010C	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST010C	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST010C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST010C	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST011	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Not applicable since it is a motor vehicle fuel dispensing facility.



### Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011E	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011E	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011E	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011E	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011F	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST011F	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011F	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011F	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011F	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011F	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011F	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011F	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011F	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011H	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011H	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011H	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST011H	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST011H	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011H	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST011I	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST011I	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST011I	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST011I	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST011J	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST011J	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST011J	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST011J	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST011J	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST011J	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST011J	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST011J	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012A	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity between 75 cubic meters (19,800 gal) and 151 cubic meters (39,900 gal) and stores liquid with a vapor pressure less than 1.5 psia.
ST012A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012C	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012C	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012C	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012C	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012C	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012C	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012C	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012D	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012D	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012D	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012E	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 60, Subpart Kb	Not applicable since storage tank has a capacity less than 75 cubic meters.
ST012F	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012F	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012F	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012F	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012F	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012F	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012F	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012G	N/A	30 TAC Chapter 115, Storage of VOCs	Not applicable since storage tank has a capacity less than 1,000 gallons.
ST012G	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST012G	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012G	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012H	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012I	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012I	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012I	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012I	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012I	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012I	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012I	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012I	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012I	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012J	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012J	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012J	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012K	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012K	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012K	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012K	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012K	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012K	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012K	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012K	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012L	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012L	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012L	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012L	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012M	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012M	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012M	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012M	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012M	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012M	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST012M	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST012N	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST012N	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST012N	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST012N	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST012N	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST012O	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST012O	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST012O	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST012O	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST012O	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST012O	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST012O	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST013A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since storage tank has a capacity less than 40,000 gallons.
ST013B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST013B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST013B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST013B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST013B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST013B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST013C	N/A	40 CFR Part 60, Subpart Kb	Not applicable since the storage tank has a capacity less than 75 cubic meters.
ST013C	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST013C	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST021A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST021A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST021A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST021A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST021A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST021A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST021A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST021A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST021A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST022	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST022A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST022A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST022A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST022A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST022A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST022A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST022A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST026	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST026	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart CCCCCC	Unit is not a gasoline dispensing facility.
ST026	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F or 63.149.
ST026	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST026	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST026A	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST026B	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST026B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST026B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST026B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST026B	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST026B	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST026B	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST026B	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST026B	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST026B	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST026B	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST027A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST027A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST027A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST027A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST027A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST027A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST027B	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST027B	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST027B	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST027B	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST028	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST028	N/A	40 CFR Part 63, Subpart Y	Not applicable since this is not a marine tank vessel loading operation.
ST028A	N/A	40 CFR Part 60, Subpart K	Not applicable since tank constructed after 7/23/1984.
ST028A	N/A	40 CFR Part 60, Subpart Ka	Not applicable since tank constructed after 7/23/1984.
ST028A	N/A	40 CFR Part 60, Subpart QQQ	Not applicable since the tank is not located at a petroleum refinery.
ST028A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST028A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST028A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST028A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST028A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST028A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST028A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST028A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST028A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.



### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST029A	N/A	40 CFR Part 61, Subpart FF	Not applicable since the tank does not store benzene at a waste recovery operation.
ST029A	N/A	40 CFR Part 61, Subpart L	Not applicable since the tank does not store benzene at a coke-by-product recovery plant.
ST029A	N/A	40 CFR Part 61, Subpart Y	Not applicable since the tank does not store benzene.
ST029A	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart DD	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart FFFF	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart G	Not subject to Subpart F.
ST029A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST029A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST029A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST029A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
ST030	N/A	40 CFR Part 60, Subpart XX	Not applicable since it is not a bulk gasoline terminal loading rack.
ST030	N/A	40 CFR Part 61, Subpart BB	Not applicable since no benzene loading occurs at the site.
ST030	N/A	40 CFR Part 63, Subpart CC	Site is not a major source for HAPs.

### Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
ST030A	N/A	40 CFR Part 63, Subpart HH	Storage vessel is not located at an oil and natural gas production facility.
ST030A	N/A	40 CFR Part 63, Subpart JJJ	Site is not a major source for HAPs.
ST030A	N/A	40 CFR Part 63, Subpart OO	Tank is not subject to a 40 CFR Part 60, 61, or 63 Subpart that references 40 CFR Part 63, Subpart OO.
ST030A	N/A	40 CFR Part 63, Subpart R	Site is not a major source for HAPs.
ST030A	N/A	40 CFR Part 63, Subpart U	Site is not a major source for HAPs.
SU001	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU002	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU003	N/A	40 CFR Part 60, Subpart NNN	Facility is not part of a process that produces chemicals listed in §60.667 as a product, co-product, by-product, or intermediate.
SU004	N/A	40 CFR Part 63, Subpart GG	Not a major source of HAPs.
SU005	N/A	40 CFR Part 63, Subpart T	Not applicable since the units do not use halogenated solvents greater than 5% by weight.
SU006	N/A	40 CFR Part 60, Subpart NNN	Unit is not associated with synthetic organic chemical manufacturing.

**New Source Review Authorization References**

<b>New Source Review Authorization References .....</b>	<b>224</b>
<b>New Source Review Authorization References by Emission Unit .....</b>	<b>226</b>

### New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

<b>Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.</b>	
Authorization No.: 101763	Issuance Date: 04/25/2013
Authorization No.: 105636	Issuance Date: 01/17/2014
Authorization No.: 93959	Issuance Date: 04/22/2015
<b>Permits By Rule (30 TAC Chapter 106) for the Application Area</b>	
Number: 106.102	Version No./Date: 09/04/2000
Number: 106.181	Version No./Date: 11/01/2001
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 03/14/1997
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 03/14/1997
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 03/14/1997
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.412	Version No./Date: 03/14/1997
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 03/14/1997
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.452	Version No./Date: 03/14/1997
Number: 106.452	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 03/14/1997
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 03/14/1997
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.473	Version No./Date: 03/14/1997
Number: 106.473	Version No./Date: 09/04/2000
Number: 106.478	Version No./Date: 03/14/1997
Number: 106.478	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 03/14/1997
Number: 106.511	Version No./Date: 09/04/2000



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
AB002	LCOE ABRASIVE BLASTING ROOM	106.452/03/14/1997
AB003	DOSS PORTABLE ABRASIVE BLASTING UNIT	106.452/03/14/1997
AB004	RAYTHEON CONFINED BLASTING BLDG 11004	106.452/09/04/2000
EC001	WBAMC HOSPITAL BOILERS	7/06/07/1996
IC001-01	NG EM RICE IC001 BLDG 2A	106.511/09/04/2000
IC001-02	NG EM RICE IC001 BLDG 2B	106.511/09/04/2000
IC001-03	NG EM RICE IC001 BLDG 56B	106.511/09/04/2000
IC001-04	NG EM RICE IC001 BLDG 492	106.511/09/04/2000
IC001-05	NG EM RICE IC001 BLDG 2455	106.511/09/04/2000
IC001-06	NG EM RICE IC001 BLDG 3719	106.511/09/04/2000
IC001-07	NG EM RICE IC001 BLDG 5806	106.511/09/04/2000
IC001-08	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000
IC001-09	NG EM RICE IC001 BLDG 6942	106.511/09/04/2000
IC001-10	NG EM RICE IC001 BLDG 6950	106.511/09/04/2000
IC001-11	NG EM RICE IC001 BLDG 20699	106.511/09/04/2000
IC001-12	NG EM RICE IC001 BLDG 20925	106.511/09/04/2000
IC001-13	NG EM RICE IC001 BLDG 20930	106.511/09/04/2000
IC001-14	NG EM RICE IC001 BLDG 21104	106.511/09/04/2000
IC001-15	NG EM RICE IC001 BLDG 11270-01	106.511/09/04/2000
IC001-16	NG EM RICE IC001 BLDG 11270-02	106.511/09/04/2000
IC001-17	NG EM RICE IC001 BLDG 6905	106.511/09/04/2000

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
IC002-25	DIES EM RICE IC002 BLDG 11111	106.511/09/04/2000
IC002-26	DIES EM RICE IC002 BLDG 11115	106.511/09/04/2000
IC002-27	DIES EM RICE IC002 BLDG 11203	106.511/09/04/2000
IC002-28	DIES EM RICE IC002 BLDG 11205	106.511/09/04/2000
IC002-29	DIES EM RICE IC002 BLDG 11207	106.511/09/04/2000
IC002-30	DIES EM RICE IC002 BLDG 11212-01	106.511/09/04/2000
IC002-31	DIES EM RICE IC002 BLDG 11212-02	106.511/09/04/2000
IC002-32	DIES EM RICE IC002 BLDG 11213	106.511/09/04/2000
IC002-33	DIES EM RICE IC002 BLDG 11250	106.511/09/04/2000
IC002-35	DIES EM RICE IC002 BLDG 11308	106.511/09/04/2000
IC002-36	DIES EM RICE IC002 BLDG 11319	106.511/09/04/2000
IC002-37	DIES EM RICE IC002 BLDG 11556	106.511/09/04/2000
IC002-38	DIES EM RICE IC002 BLDG 11603	106.511/09/04/2000
IC002-39	DIES EM RICE IC002 BLDG 13400	106.511/09/04/2000
IC002-40	DIES EM RICE IC002 BLDG 13480	106.511/09/04/2000
IC002-41	DIES EM RICE IC002 BLDG 13481-01	106.511/09/04/2000
IC002-42	DIES EM RICE IC002 BLDG 13481-02	106.511/09/04/2000
IC002-44	DIES EM RICE IC002 BLDG 20100-01	106.511/09/04/2000
IC002-45	DIES EM RICE IC002 BLDG 20100-02	106.511/09/04/2000
IC002-46	DIES EM RICE IC002 BLDG 20184-01	106.511/09/04/2000
IC002-47	DIES EM RICE IC002 BLDG 20184-02	106.511/09/04/2000



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
IC003-09	DIES EM RICE IC003 BLDG 11055-01	106.511/09/04/2000
IC003-10	DIES EM RICE IC003 BLDG 11055-03	106.511/09/04/2000
IC003-11	DIES EM RICE IC003 BLDG 11205	106.511/09/04/2000
IC003-12	DIES EM RICE IC003 BLDG 11685-01	106.511/09/04/2000
IC003-13	DIES EM RICE IC003 BLDG 11685-02	106.511/09/04/2000
IC003-14	DIES EM RICE IC003 BLDG 11685-03	106.511/09/04/2000
IC003-15	DIES EM RICE IC003 BLDG 18537	106.511/09/04/2000
IC003-16	DIES EM RICE IC003 BLDG 20709	106.511/09/04/2000
IC003-17	DIES EM RICE IC003 BLDG 11339-01	106.511/09/04/2000
IC003-18	DIES EM RICE IC003 BLDG 11339-02	106.511/09/04/2000
IC004	ENGINE TEST CELLS	106.512/03/14/1997
IC005	NATURAL GAS TURBINE	106.512/03/14/1997
IC007	TOTAL ENERGY PLANT PEAK SHAVING GENERATORS	105636
IC008	ENLISTED DINING PEAK SHAVING GENERATOR	101763
LR004	CAB FUEL FARM JP-8 LOADING RACK	106.472/09/04/2000
MO004	MUNICIPAL SOLID WASTE LANDFILL	106.534/03/14/1997
MO006	WOODWORKING OPERATIONS	106.265/03/14/1997
MO007	CARPENTRY SHOP WOODWORKING OPERATIONS	106.265/09/04/2000
MO009	BIO CELL OPERATION	106.533/07/04/2004
MO010	CAN CRUSH AND PUNCTURE - BLDG 11613	106.262/11/01/2003
MO011	ANTIFREEZE DISTILLER	106.262/11/01/2003



### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
SC020	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400L	106.433/03/14/1997
SC021	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400M	106.433/03/14/1997
SC022	BENCH-TOP OPEN-FACED PAINT SPRAY BOOTH - 13400R	106.433/03/14/1997
SC023	OPEN-FACED PAINT SPRAY BOOTH - CAB - 13400	106.433/03/14/1997
SC024	OPEN BLADE PAINTING - CAB - BLDG 13400	106.433/09/04/2000
ST010A	SITE WIDE GASOLINE TANK A - BLDG 3006	106.478/03/14/1997
ST010B	SITE WIDE GASOLINE TANK B - BLDG 2656	106.478/03/14/1997
ST010C	SITE WIDE GASOLINE STORAGE TANK C - BLDG 11055	106.473/09/04/2000
ST010	SITE WIDE GASOLINE FUELING	106.412/03/14/1997
ST011A	SITE WIDE JP-8 STORAGE TANK A - BLDG 2464	106.478/03/14/1997
ST011B	SITE WIDE JP-8 STORAGE TANK B - BLDG 2464	106.478/03/14/1997
ST011C	SITE WIDE JP-8 STORAGE TANK C - BLDG 11183	106.478/03/14/1997
ST011D	SITE WIDE JP-8 STORAGE TANK D - BLDG 2592	106.478/03/14/1997
ST011E	SITE WIDE JP-8 STORAGE TANK E - BLDG 11005	106.478/03/14/1997
ST011F	SITE WIDE JP-8 STORAGE TANK F - BLDG 2656	106.478/03/14/1997
ST011G	SITE WIDE JP-8 STORAGE TANK G - BLDG 2491	106.478/03/14/1997
ST011H	SITE WIDE JP-8 STORAGE TANK H - BLDG 2491	106.472/09/04/2000
ST011I	SITE WIDE JP-8 STORAGE TANK I - BLDG 2491	106.472/09/04/2000
ST011J	SITE WIDE JP-8 STORAGE TANK J - BLDG 2491	106.472/09/04/2000
ST011	SITE WIDE JP-8 FUELING	106.412/03/14/1997
ST012A	SITE WIDE DIESEL STORAGE TANK A - BLDG 7777	106.478/03/14/1997

### New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
ST026A	HOT REFUEL JP-8 STORAGE TANK A - BLDG 13334	106.472/09/04/2000
ST026B	HOT REFUEL JP-8 STORAGE TANK B - BLDG 13334	106.472/09/04/2000
ST026	JP-8 HOT REFUELING STATION	106.412/09/04/2000
ST027A	CAB FUEL FARM JP-8 STORAGE TANK A - BLDG 11114	106.472/09/04/2000
ST027B	CAB FUEL FARM JP-8 STORAGE TANK B - BLDG 11114	106.472/09/04/2000
ST027	CAB FUEL FARM JP-8 FUELING	106.412/09/04/2000
ST028A	FB FIRE DEPT GASOLINE STORAGE TANK A - BLDG 2656	106.473/09/04/2000
ST028	FORT BLISS FIRE DEPT. GASOLINE FUELING STATION	106.412/09/04/2000
ST029A	FB FIRE DEPT DIESEL STORAGE TANK A - BLDG 2656	106.472/09/04/2000
ST029	FORT BLISS FIRE DEPARTMENT DIESEL FUELING STATION	106.412/09/04/2000
ST030A	FB FIRE DEPT JP-8 STORAGE TANK A - BLDG 2656	106.472/09/04/2000
ST030	FORT BLISS FIRE DEPARTMENT JP-8 FUELING STATION	106.412/09/04/2000
SU001	INLAND TECHNOLOGY PARTS WASHERS	93959
SU002	SAFETY KLEEN PARTS WASHERS	106.454/03/14/1997
SU003	SOLVENT DISTILLER	106.261/11/01/2003
SU004	SITE WIDE SOLVENT USE OPERATIONS	106.454/03/14/1997
SU005	CLARUS DEGREASERS AT CAB BLDG 13400	106.454/11/01/2001
SU006	ETHANOL DISTILLER AT WBAMC HOSPITAL	106.261/11/01/2003, 106.262/11/01/2003

**Appendix A**

<b>Acronym List .....</b>	<b>236</b>
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## Acronym List

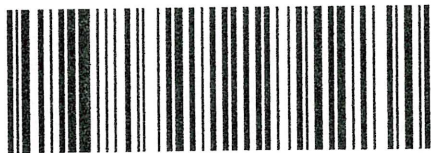
The following abbreviations or acronyms may be used in this permit:

ACFM .....	actual cubic feet per minute
AMOC .....	alternate means of control
ARP .....	Acid Rain Program
ASTM .....	American Society of Testing and Materials
B/PA .....	Beaumont/Port Arthur (nonattainment area)
CAM .....	Compliance Assurance Monitoring
CD .....	control device
COMS .....	continuous opacity monitoring system
CVS .....	closed-vent system
D/FW .....	Dallas/Fort Worth (nonattainment area)
DR .....	Designated Representative
EIP .....	El Paso (nonattainment area)
EP .....	emission point
EPA .....	U.S. Environmental Protection Agency
EU .....	emission unit
FCAA Amendments .....	Federal Clean Air Act Amendments
FOP .....	federal operating permit
GF .....	grandfathered
gr/100 scf .....	grains per 100 standard cubic feet
HAP .....	hazardous air pollutant
H/G/B .....	Houston/Galveston/Brazoria (nonattainment area)
H <sub>2</sub> S .....	hydrogen sulfide
ID No. ....	identification number
lb/hr .....	pound(s) per hour
MMBtu/hr .....	Million British thermal units per hour
MRRT .....	monitoring, recordkeeping, reporting, and testing
NA .....	nonattainment
N/A .....	not applicable
NADB .....	National Allowance Data Base
NO <sub>x</sub> .....	nitrogen oxides
NSPS .....	New Source Performance Standard (40 CFR Part 60)
NSR .....	New Source Review
ORIS .....	Office of Regulatory Information Systems
Pb .....	lead
PBR .....	Permit By Rule
PM .....	particulate matter
ppmv .....	parts per million by volume
PSD .....	prevention of significant deterioration
RO .....	Responsible Official
SO <sub>2</sub> .....	sulfur dioxide
TCEQ .....	Texas Commission on Environmental Quality
TSP .....	total suspended particulate
TVP .....	true vapor pressure
U.S.C. ....	United States Code
VOC .....	volatile organic compound



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