From:	LaVern Choquette <vchoquette@bearcreekconsultants.com></vchoquette@bearcreekconsultants.com>
Sent:	Wednesday, May 7, 2025 3:27 PM
То:	Savannah Quiros
Cc:	Jarrett Keck; Don Whitney; Natalia Escobedo
Subject:	Re: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline
	Breakout Station

That's fine. Since the information Explorer provided is accurate, this seems like an issue for the TCEQ to sort out internally.

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Wed, May 7, 2025 at 3:19 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

I'm checking on it, but I'll need to wait until my Team Leader is back in office top give you a formal answer. Central Registry policies may impact what the Title V program is able to do and what might be needed to change the numbers on their end.

Savannah G. Quiros

(she/they/them)

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Wednesday, May 7, 2025 11:36 AM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Subject: Re: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline Breakout Station

Yes. Please refer to my previous email. Since the TCEQ has assigned the latitude and longitude, can't they just correct it to the front gate location (32.81078, -97.10081)?

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Wed, May 7, 2025 at 11:32 AM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi Vern,

That is correct, the latitude and longitude is not required if a street address is given. However, per the form instructions, the given street address was geocoded for accuracy and was given

coordinates of 32.808676, -97.09981. I need a new Core Data Form to update the Central Registry with your updated coordinates.

Jarret Keck is not an authorized DAR. As discussed previously, Jarret signed the STEERS Participation Agreement (SPA). This does not make him a DAR, it just allows him access to STEERS for Title V applications. If you want to have Jarret as a DAR in the future, you'll need to fill out a form OP-DEL. Do you know how long Lauren Sanders will be out of office?

Savannah G. Quiros

(she/they/them)

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>

Sent: Wednesday, May 7, 2025 9:38 AM

To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>

Cc: Jarrett Keck <<u>jkeck@expl.com</u>>; Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Natalia Escobedo <natalia.escobedo@tceq.texas.gov>

Subject: Re: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline Breakout Station

Hey Savannah:

I'm sorry I missed you by telephone. Why do you need a new Core Form? I'm looking at the Core Data Form we submitted with the application and it does not require a latitude and longitude if the street address is given.

Since the TCEQ has assigned the latitude and longitude, can't they just correct it to the front gate location (32.81078, -97.10081)?

If you want Lauren Sanders to sign, it will be a few days. She is currently out of the office. I thought we set Jarret Keck up as the DAR. Can you please confirm that he is authorized to sign?

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Thu, May 1, 2025 at 1:34 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi all,

The North and West designations cannot be added since it is not consistent with the Core Data Form instructions or agency policy. In order to update the latitude and longitude, I need an **updated Core Data Form** signed by the RO, Lauren Sanders. Please note that this will also update the latitude and longitude coordinates for the NSR permit the next time it is issued. For the Chapter 111 requirements, I need an **updated copy of the OP-REQ1 (page 1 only** is fine) with question I.A.4. marked "no". You can email these two forms to me, as long as the RO signs the Core Data Form. If you can send them by tomorrow, 05/02/2025, I might still be able to get the Public Notice Package out early next week.

Savannah G. Quíros

(she/they/them)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>> Sent: Tuesday, April 29, 2025 12:02 PM To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> Cc: Jarrett Keck <<u>jkeck@expl.com</u>>; Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Natalia Escobedo <<u>natalia.escobedo@tceq.texas.gov</u>> Subject: Re: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline Breakout Station

The OP-1 has the coordinates for the front gate (32.81078, -97.10081).



Would it be possible to include the latitude and longitude with clear North and West designations? I was a bit surprised to see this omitted, especially given TCEQ's strong emphasis on accuracy in our documentation. Including that detail in the Title V permit would help ensure clarity and precision.

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

On Tue, Apr 29, 2025 at 11:52 AM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi Jarret,

Unfortunately, that does not help. In your form OP-1 from 2023 I have: 32.81078, -97.10081. In your Copy of Records (COR) from 2023, 2024, and 2025 I have: 32.808676, -97.09981. The ones from the latest certified documentation were used – STEERS asks for confirmation every submittal. This gives you coordinates of 32° 48' 31", -97° 5' 59". While I agree that there should be a negative sign, the state of Texas Title V permits do not have negative signs. All Title V permits have the coordinates in positives.

Please confirm the coordinates as I now have 3 different sets of numbers.

Savannah G. Quíros

(she/they/them)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400

How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: Jarrett Keck <jkeck@expl.com>
Sent: Tuesday, April 29, 2025 11:19 AM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>; LaVern Choquette
<<u>vchoquette@bearcreekconsultants.com</u>>; Natalia Escobedo
<<u>natalia.escobedo@tceq.texas.gov</u>>
Subject: RE: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline Breakout
Station

Savannah, I received a last-minute comment before you finalize:

"The coordinates are in China (32° 48' 31" , 97° 5' 59".) The longitude should be (-97° 5' 59").

When changed to -97° 5' 59". It is in the middle of HWY 157 and the railroad overpass."

The coordinates we use are: 32.809163, -97.101012.

Does that help?

Jarrett Keck, P.E., CHMM

Environmental Engineer

Explorer Pipeline Company

Email: jkeck@expl.com

Desk: (918)-493-5191

Mobile: (918)-809-4386

From: Jarrett Keck
Sent: Tuesday, April 29, 2025 11:02 AM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>; LaVern Choquette
<<u>vchoquette@bearcreekconsultants.com</u>>
Cc: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Natalia Escobedo
<<u>natalia.escobedo@tceq.texas.gov</u>>
Subject: RE: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline Breakout
Station

Hi Savannah, we are fine with the draft permit and will prepare for public notice.

Thanks,

Jarrett Keck, P.E., CHMM

Environmental Engineer

Explorer Pipeline Company

Email: jkeck@expl.com

Desk: (918)-493-5191

From:	LaVern Choquette <vchoquette@bearcreekconsultants.com></vchoquette@bearcreekconsultants.com>
Sent:	Wednesday, May 7, 2025 11:36 AM
То:	Savannah Quiros
Subject:	Re: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline
-	Breakout Station

Yes. Please refer to my previous email. Since the TCEQ has assigned the latitude and longitude, can't they just correct it to the front gate location (32.81078, -97.10081)?

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

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On Wed, May 7, 2025 at 11:32 AM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi Vern,

That is correct, the latitude and longitude is not required if a street address is given. However, per the form instructions, the given street address was geocoded for accuracy and was given coordinates of 32.808676, -97.09981. I need a new Core Data Form to update the Central Registry with your updated coordinates.

Jarret Keck is not an authorized DAR. As discussed previously, Jarret signed the STEERS Participation Agreement (SPA). This does not make him a DAR, it just allows him access to STEERS for Title V applications. If you want to have Jarret as a DAR in the future, you'll need to fill out a form OP-DEL. Do you know how long Lauren Sanders will be out of office?

Savannah G. Quiros

From:	Savannah Quiros
Sent:	Monday, April 28, 2025 1:46 PM
То:	LaVern Choquette; Jarrett Keck
Cc:	Don Whitney; Natalia Escobedo
Subject:	RE: FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Pipeline
	Breakout Station
Attachments:	SOP - O4494 Explorer Pipeline Company (Initial, 35622) - Draft.docx

Vern.

Attached is an updated draft permit. On pages 2-4 you'll see added Chapter 111.111, visible Emissions requirements for stationary vents. This is based on based on the answers to questions I.A.1, 2 and 3 on Form OP-REQ1 dated 9/13/2024. My team leader (Natalia Escobedo, copied on this email), brought the requirement change to my attention. However, I changed the answer to question I.A.4. to "No" because no unit-specific requirements were identified on the OP-UA15 or OP-MON per the OP-REQ1 instructions. If you agree with this change, I can prepare the Public Notice package for mailout by the end of this week. Please respond to this email by 05/01/2025.

Sincerely,

Savannah G. Quíros

(she/they/them) Permit Reviewer **OA/Air Permits Division/OP Section** Texas Commission on Environmental Quality MC-163, P.O. Box 13087 Austin, TX 78711-3087 savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: Savannah Quiros

Sent: Wednesday, January 22, 2025 2:47 PM

To: LaVern Choquette <vchoquette@bearcreekconsultants.com>; Jarrett Keck <jkeck@expl.com> Cc: Don Whitney <dwhitney@bearcreekconsultants.com>; Natalia Escobedo <natalia.escobedo@tceq.texas.gov>

Subject: RE: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline Company/Arlington **Pipeline Breakout Station**

Vern and Jarrett,

Per our phone conversations, Jarrett will need to submit a OP-DEL form to be authorized as a DAR. The form instructions can be found here: <u>TCEQ Form 10011 - OP-DEL Delegation of Responsible</u> <u>Official Information Federal Operating Permit Program</u>. Just make sure you have the Delegation Effective Date backdated far enough (09/17/2024). The RO still has to submit the OP-DEL through STEERS. Then previous submissions made by Jarrett through STEERS will be accepted. Do you think you can have this done by <u>01/27/2025</u>?

I've copied my Team Leader, Natalia Escobedo, to keep her in the loop on this.

Savannah G. Quiros Permit Reviewer TCEQ – APD – OP Section (Title V) (512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Savannah Quiros
Sent: Wednesday, January 22, 2025 12:22 PM
To: LaVern Choquette vchoquette@bearcreekconsultants.com
Cc: Jarrett Keck <<u>ikeck@expl.com</u>>; Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>
Subject: RE: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline Company/Arlington
Pipeline Breakout Station

Hi all,

Mr. Keck is not an authorized DAR. Lauren Sanders needs to sign and submit the OP-CRO1 through STEERS. You can use the date range of 09/17/2024 to when the form is submitted.

Sincerely,

Savannah G. Quiros Permit Reviewer TCEQ – APD – OP Section (Title V) (512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	486110
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100225739
What is the name of the Regulated Entity (RE)?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Facility NAICS Code	486110
What is the primary business of this entity?	FUEL STORAGE & DISTRIBUTION FACILITY

Customer (Applicant) Information

How is this applicant associated with this site? What is the applicant's Customer Number (CN)? Type of Customer Full legal name of the applicant: Legal Name Texas SOS Filing Number Federal Tax ID State Franchise Tax ID Owner Operator CN600424584

Corporation

Explorer Pipeline Company 3018106 730758982 17307859821

State Sales Tax ID	
Local Tax ID	
DUNS Number	4907212
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Explorer Pipeline Company
Prefix	MS
First	Lauren
Middle	
Last	Sanders
Suffix	
Credentials	PE
Title	VP, HSS&E
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
ZIP	74101
Phone (###-###-####)	9183595471
Extension	
Alternate Phone (###-#####)	
Fax (###-####-#####)	
E-mail	lsanders@expl.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Bear Creek Consultants
Prefix	MR
First	LaVern
Middle	D
Last	Choquette
Suffix	
Credentials	
Title	Principal Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

1320 E 9TH ST STE 2

EDMOND OK 73034 4056153757

vchoquette@bearcreekconsultants.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 48 Min 31 Sec
2) Permit Longitude Coordinate:	97 Deg 5 Min 59 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4494-35622
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	N/A

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information) [File Properties]

File Name	<a href="/ePermitsExternal/faces/file?<br">fileId=235828>OP_CRO2_OPCRO1.pdf			
Hash	C26A43F25A3488CD3ED38AB654A2F55A64AC9E4619A7B54D7AF6626F4848F42D			
MIME-Type	application/pdf			
Attach OP-DEL (Delegation of Responsible Official)				
Attach any other necessary information needed to complete the permit.				
[File Properties]				
File Name	<a href="/ePermitsExternal/faces/file?<br">fileId=235829>OPCRO1.pdf			
Hash	C26A43F25A3488CD3ED38AB654A2F55A64AC9E4619A7B54D7AF6626F4848F42D			
MIME-Type	application/pdf			

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Lauren Sanders, the owner of the STEERS account ER051311.

An additional space to attach any other necessary information needed to complete the permit.

- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V New.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Lauren Sanders OWNER OPERATOR

Account Number:	ER051311
Signature IP Address:	12.53.100.195
Signature Date:	2025-01-22
Signature Hash:	0D5E4EC34F3B5E94DF6E9DEE1F1B0D727704832ABA861665A65FA81A60D8AFF2

Submission

Reference Number:	The application reference number is 748629
Submitted by:	The application was submitted by ER051311/Lauren Sanders
Submitted Timestamp:	The application was submitted on 2025-01-22 at 16:13:50 CST
Submitted From:	The application was submitted from IP address 12.53.100.195
Confirmation Number:	The confirmation number is 621163
Steers Version:	The STEERS version is 6.85

Additional Information

Application Creator: This account was created by Lavern D Choquette

Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information						
RN: 100225739	CN:600424584			Account No.: TA-0034-C		
Permit No.: Title V - TBD (NSR 28340)	Project No.:					
Area Name:Arlington Pipeline Breakou	Company Name: Explorer Pipeline Company					
II. Certification Type (Please mar.	II. Certification Type (Please mark the appropriate box)					
Responsible Official	Responsible Official Duly Authorized Representative					
III. Submittal Type (Please mark th	e appropriate box	c) (Only one res	ponse can be acce	pted per form)		
SOP/TOP Initial Permit Application	🗌 Updat	e to Permit App	olication			
GOP Initial Permit Application	🗌 Permi	t Revision, Ren	ewal, or Reopenin	g		
□ Other:						
IV. Certification of Truth						
This certification does not extend to only.		0			for reference	
I, Lauren Sanders (Certifier Name printed of	ar tuned)	certify	that I am the RO	(RO or DA	D)	
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).						
Time Period: From 09/17/2024	00/17/000/					
	tart Date	10	End	Date		
Specific Dates:	Date 2	Date 3	Date 4	Date 5	Date 6	
Signature:	holis		_Signature Date:	01/22/2025		

From:	Savannah Quiros
Sent:	Wednesday, January 22, 2025 2:47 PM
То:	LaVern Choquette; Jarrett Keck
Cc:	Don Whitney; Natalia Escobedo
Subject:	RE: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline
	Company/Arlington Pipeline Breakout Station

Vern and Jarrett,

Per our phone conversations, Jarrett will need to submit a OP-DEL form to be authorized as a DAR. The form instructions can be found here: <u>TCEQ Form 10011 - OP-DEL Delegation of Responsible</u> <u>Official Information Federal Operating Permit Program</u>. Just make sure you have the Delegation Effective Date backdated far enough (09/17/2024). The RO still has to submit the OP-DEL through STEERS. Then previous submissions made by Jarrett through STEERS will be accepted. Do you think you can have this done by <u>01/27/2025</u>?

I've copied my Team Leader, Natalia Escobedo, to keep her in the loop on this.

---Savannah G. Quiros Permit Reviewer TCEQ – APD – OP Section (Title V) (512) 239-1228



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From: Savannah Quiros
Sent: Wednesday, January 22, 2025 12:22 PM
To: LaVern Choquette <vchoquette@bearcreekconsultants.com>
Cc: Jarrett Keck <jkeck@expl.com>; Don Whitney <dwhitney@bearcreekconsultants.com>
Subject: RE: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline Company/Arlington
Pipeline Breakout Station

Hi all,

Mr. Keck is not an authorized DAR. Lauren Sanders needs to sign and submit the OP-CRO1 through STEERS. You can use the date range of 09/17/2024 to when the form is submitted.

Sincerely,

Savannah G. Quiros Permit Reviewer TCEQ – APD – OP Section (Title V) (512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Wednesday, January 15, 2025 2:56 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Jarrett Keck <<u>jkeck@expl.com</u>>; Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>
Subject: Re: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline Company/Arlington
Pipeline Breakout Station

Hey Savannah:

We are good with the draft. We will get the OP-CRO1 uploaded shortly.

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

On Mon, Jan 13, 2025 at 11:50 AM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Good morning all,

Attached is the WDP with all updates. If everything looks good, you can send the final OP-CRO1 through STEERS. You can use the date range of 09/17/2024 to when you submit the form. Please send your approval by email and your OP-CRO1 through STEERS by <u>01/20/2025</u>,

Savannah G. Quíros

(they/them/theirs)

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3) Federal Operating Permit Program Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-2315	60Kb-1	PTLQ-3	A40K+	None		IFR-MT		NONE	0.75-11.1	
T-2315	60Kb-2	PTLQ-3	A40K+	IFR		IFR-MT		NONE		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 4) Federal Operating Permit Program Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/29/2023	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T-2301	R5112	No		VOC1	A40K+	30BBL+		
T-2302	R5111a	No		VOC1	A40K+	30BBL+		
T-2303	R5111a	No		VOC1	A40K+	30BBL+		
T-2304	R5112	No		VOC1	A40K+	30BBL+		
T-2309	R5112	No		VOC1	A40K+	30BBL+		
T-2311	R5112	No		VOC1	A40K+	30BBL+		
T-2312	R5112	No		VOC1	A40K+	30BBL+		
T-2313	R5112	No		VOC1	A40K+	30BBL+		
T-2314	R5112	No		VOC1	A40K+	30BBL+		
T-2315	R5112	No		VOC1	A40K+	30BBL+		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 5) Federal Operating Permit Program Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/17/2024	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T-2301	R5112		IFR1	1.5+A	MSHOE			
T-2302	R5111a		SFP1	1-				
T-2303	R5111a		SFP1	1-				
T-2304	R5112		IFR1	1.5+A	MSHOE			
T-2309	R5112		IFR1	1.5+A	MSHOE			
T-2311	R5112		IFR1	1.5+A	MSHOE			
T-2312	R5112		IFR1	1.5+A	MSHOE			
T-2313	R5112		IFR1	1.5+A	MSHOE			
T-2314	R5112		IFR1	1.5+A	MSHOE			
T-2315	R5112		IFR1	1.5+A	MSHOE			

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72a) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD – initial	RN100225739

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
FUG	63BBBBBB	PBS	No	No		
T-2301	63BBBBBB-1	PBS	No	No		
T-2301	63BBBBBB-2	PBS	No	No		
T-2304	63BBBBBB-1	PBS	No	No		
T-2304	63BBBBBB-2	PBS	No	No		
T-2309	63BBBBBB-1	PBS	No	No		
T-2309	63BBBBBB-2	PBS	No	No		
T-2311	63BBBBBB-1	PBS	No	No		
T-2311	63BBBBBB-2	PBS	No	No		
T-2312	63BBBBBB-1	PBS	No	No		
T-2312	63BBBBBB-2	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72b) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD – initial	RN100225739

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
T-2313	63BBBBBB-1	PBS	No	No		
T-2313	63BBBBBB-2	PBS	No	No		
T-2314	63BBBBBB-1	PBS	No	No		
T-2314	63BBBBBB-2	PBS	No	No		
T-2315	63BBBBBB-1	PBS	No	No		
T-2315	63BBBBBB-2	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73a) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD - initial	RN100225739

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
FUG	63BBBBBB	N/A	N/A	N/A		
T-2301	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2301	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2304	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2304	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2309	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2309	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2311	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2311	63BBBBBB-2	151+	480+	WW-IFR-M		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73b) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/20/2024	TBD - initial	RN100225739

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
T-2312	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2312	63BBBBBB-2	151+	480+	WW-IFR-M		SLEAVE
T-2313	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2313	63BBBBBB-2	151+	480+	WW-IFR-M		SLEAVE
T-2314	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2314	63BBBBBB-2	151+	480+	WW-IFR-M		SLEAVE
T-2315	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2315	63BBBBBB-2	151+	480+	WW-IFR-M		SLEAVE

Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information					
RN: 100225739	739 CN:600424584		Account No.: TA-0034-C		-C
Permit No.: Title V - TBD (NSR 28340	Project No.:				
Area Name: Arlington Pipeline Breako	out Station	Company Nan	ne: Explorer Pipeli	ne Company	
II. Certification Type (Please ma	rk the appropriate	box)			
Responsible Official		Duly Authorized Representative			
III. Submittal Type (Please mark	the appropriate box	c) (Only one res	ponse can be acce	pted per form,)
SOP/TOP Initial Permit Application	on 🗌 Updat	e to Permit App	lication		
GOP Initial Permit Application	🗌 Permi	t Revision, Ren	ewal, or Reopenin	g	
□ Other:			· · · · · · · · · · · · · · · · · · ·		
IV. Certification of Truth					
This certification does not extend to only.	o information whic	h is designated	by the TCEQ as	information	for reference
I,I		certify	that I am the	२	
(Certifier Name printed	or typed)	(RO or DAR)			
and that, based on information and be the time period or on the specific date				nd information	dated during
Note: Enter Either a Time Period Ol certification is not valid without docu	1 0 1 0	or each certifica	tion. This section	must be comp	leted. The
Time Period: From 09/17/2024		to 01/15/20	025		
0	Start Date		End	Date	
Specific Dates:	Date 2	Date 3	Date 4	Date 5	Date 6
Signature:	h		Signature Date:	01/15/2025	
Title: Environmental Engineer					

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	486110
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100225739
What is the name of the Regulated Entity (RE)?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Facility NAICS Code	486110
What is the primary business of this entity?	FUEL STORAGE & DISTRIBUTION FACILITY

Customer (Applicant) Information

How is this applicant associated with this site? What is the applicant's Customer Number (CN)? Type of Customer Full legal name of the applicant: Legal Name Texas SOS Filing Number Federal Tax ID State Franchise Tax ID Owner Operator CN600424584

Corporation

Explorer Pipeline Company 3018106 730758982 17307859821

State Sales Tax ID	
Local Tax ID	
DUNS Number	4907212
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Organization Name Explorer Pipeline Company Prefix MS First Lauren Middle Lauren Last Sanders Suffix Fritte Credentials PE Title VP, HSS&E Enter new address or copy one from list: VP, HSS&E Mailing Address Domestic Address Type Domestic Routing (such as Mail Code, Dept., or Attn:) VULSA State OK ZIP 74101 Phone (### #####) 9183595471 Extension Fax (####################################	Person TCEQ should contact for questions about this application:	
FirstLaurenMiddleLaurenLastSandersSuffixSandersCredentialsPETitleVP, HSS&EEnter new address or copy one from list:VP, HSS&EMailing AddressDomesticAddress TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (########)9183595471ExtensionAtternate Phone (####################################	Organization Name	Explorer Pipeline Company
MiddleLastSandersSuffixPECredentialsPETitleVP, HSS&EEnter new address or copy one from list:VP, HSS&EMailing AddressDomesticAddress TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (########)9183595471ExtensionAtternate Phone (####################################	Prefix	MS
LastSandersLastSandersSuffixPECredentialsPETitleVP, HSS&EEnter new address or copy one from list:VP, HSS&EMailing AddressDomesticAddress TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (#######)9183595471ExtensionFax (####################################	First	Lauren
SuffixCredentialsPETitleVP, HSS&EEnter new address or copy one from list:VP, HSS&EMailing AddressDomesticAddress TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (#######)9183595471ExtensionFax (####################################	Middle	
CredentialsPECredentialsVP, HSS&ETitleVP, HSS&EEnter new address or copy one from list:VMailing AddressDomesticMailing AddressDomesticAddress TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (########)9183595471ExtensionFax (####################################	Last	Sanders
TitleVP, HSS&EEnter new address or copy one from list:VP, HSS&EMailing AddressDomesticAddress TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (##########)9183595471ExtensionAlternate Phone (####################################	Suffix	
Enter new address or copy one from list: Mailing Address Address Type Domestic Mailing Address (include Suite or Bldg. here, if applicable) Routing (such as Mail Code, Dept., or Attn:) City TULSA State OK ZIP OK ZIP 74101 Phone (####################################	Credentials	PE
Mailing AddressAddress TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (###-####)9183595471ExtensionFax (###-####)	Title	VP, HSS&E
Address TypeDomesticMailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (###-####)9183595471ExtensionXiternate Phone (###-#####)Fax (###-####)State	Enter new address or copy one from list:	
Mailing Address (include Suite or Bldg. here, if applicable)PO BOX 2650Routing (such as Mail Code, Dept., or Attn:)TULSACityTULSAStateOKZIP74101Phone (###-####)9183595471ExtensionAlternate Phone (###-#####)Fax (###-####)	Mailing Address	
applicable) Routing (such as Mail Code, Dept., or Attn:) City TULSA State OK ZIP 74101 Phone (###-#####) 9183595471 Extension Alternate Phone (###-#####) Fax (###-#####) Fax (###-#################################	Address Type	Domestic
City TULSA State OK ZIP 74101 Phone (###-####) 9183595471 Extension		PO BOX 2650
State OK ZIP 74101 Phone (###-####) 9183595471 Extension Jaternate Phone (###-#####) Fax (###-####) Jaternate Phone (###-######)	Routing (such as Mail Code, Dept., or Attn:)	
ZIP 74101 Phone (###-####) 9183595471 Extension 4lternate Phone (###-####) Fax (###-####) Fax (###-####)	City	TULSA
Phone (###-####) 9183595471 Extension Alternate Phone (###-####) Fax (###-####)	State	ОК
Extension Alternate Phone (###-#####) Fax (###-####-####)	ZIP	74101
Alternate Phone (###-#####) Fax (###-####-####)	Phone (###-#######)	9183595471
Fax (###-####)	Extension	
	Alternate Phone (###-######)	
E-mail Isanders@expl.com	Fax (###-#####)	
	E-mail	lsanders@expl.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Same as another contact?	Responsible Official Contact
Organization Name	Explorer Pipeline Company
Prefix	MR
First	Jarrett
Middle	
Last	Keck
Suffix	
Credentials	
Title	Environmental Engineer
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	ОК
Zip	74101
Phone (###-####-#####)	9184935191
Extension	
Alternate Phone (###-####-####)	
Fax (###-#####)	
E-mail	jkeck@expl.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Bear Creek Consultants
Prefix	MR
First	LaVern
Middle	D
Last	Choquette
Suffix	
Credentials	
Title	Principal Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1320 E 9TH ST STE 2
Routing (such as Mail Code, Dept., or Attn:)	
City	EDMOND
State	OK
ZIP	73034
Phone (###-###-####)	4056153757
Extension	
Alternate Phone (###-#####)	
Fax (###-#######)	
E-mail	vchoquette@bearcreekconsultants.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 48 Min 31 Sec
2) Permit Longitude Coordinate:	97 Deg 5 Min 59 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4494-35622

4) Who will electronically sign this Title V application?

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

Duly Authorized Representative

No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms [File Properties] File Name

OP-UA3 Rev 15 Nov 24.pdf C7C9F687F75C1FDF21EF152829A232E8D07C6238D68AA9F5CE9FD9BCE8E1FC28 application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties] File Name

Hash

MIME-Type

Arlington JK OP-CR01 Jan 25.pdf

Hash

BA1F15096BA986EE73D6132DEE867EF0F213F4F985FB560EFA1EC4F9BD0E2109 application/pdf

MIME-Type

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jarrett Keck, the owner of the STEERS account ER056395.

- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V New.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Jarrett Keck OWNER OPERATOR

•	
Account Number:	ER056395
Signature IP Address:	68.0.117.59
Signature Date:	2025-01-15
Signature Hash:	A9C61E3E799C96536E023493B2BDAB12F67FB2FCB339839D29149796454E6CDF
Form Hash Code at time of Signature:	41FDFAE36792BEC8A1C1677CB996A30F50288E230B99392DBF910A1D2F07A7D3

Submission

Reference Number:	The application reference number is 746528
Submitted by:	The application was submitted by ER056395/Jarrett Keck
Submitted Timestamp:	The application was submitted on 2025-01-15 at 18:07:53 CST
Submitted From:	The application was submitted from IP address 68.0.117.59
Confirmation Number:	The confirmation number is 619351
Steers Version:	The STEERS version is 6.85

Additional Information

Application Creator: This account was created by Lavern D Choquette

From:	LaVern Choquette <vchoquette@bearcreekconsultants.com></vchoquette@bearcreekconsultants.com>
Sent:	Wednesday, November 20, 2024 5:18 PM
То:	Savannah Quiros
Cc:	Don Whitney; Jarrett Keck
Subject:	Re: Explorer Arlington TV application (Project 35622)
Attachments:	OP-UA3 Page 73b 15 Nov 24.pdf

Here you go. There appears to be an error in the form the Column Heading reads "Unslotted Guidepole."

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Wed, Nov 20, 2024 at 4:20 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Please complete the Guidepole question (page 73) on Table 28b of UA03 for the following:

Unit: T-2312, SOP: 63BBBBBB-2

Unit: T-2313, SOP: 63BBBBBB-2

Unit: T-2314, SOP: 63BBBBBB-2

Unit: T-2315, SOP: 63BBBBBB-2

Savannah G. Quiros

(they/them/theirs)

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73b) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/20/2024	TBD - initial	RN100225739

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
T-2312	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2312	63BBBBBB-2	151+	480+	WW-IFR-M	WW-IFR-M	
T-2313	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2313	63BBBBBB-2	151+	480+	WW-IFR-M		SLEAVE
T-2314	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2314	63BBBBBB-2	151+	480+	WW-IFR-M		SLEAVE
T-2315	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2315	63BBBBBB-2	151+	480+	WW-IFR-M		SLEAVE

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3) Federal Operating Permit Program Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
9/29/2023	TBD-Initial	RN100225739		

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-2301	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2304	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2309	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2311	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2312	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2313	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		NONE		
T-2314	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2315	60Kb	PTLQ-3	A40K+	IFR		IFR-MT		NONE		

*While Tanks T-2301 to T-2314 were constructed prior to July 23, 1984; they comply with NSPS Subpart Kb per §63.11087(f).

Storage Tank/Vessel Attributes Form OP-UA3 (Page 4) Federal Operating Permit Program Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/29/2023	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T-2301	R5112	No		VOC1	A40K+	30BBL+		
T-2302	R5111a	No		VOC1	A40K+	30BBL+		
T-2303	R5111a	No		VOC1	A40K+	30BBL+		
T-2304	R5112	No		VOC1	A40K+	30BBL+		
T-2309	R5112	No		VOC1	A40K+	30BBL+		
T-2311	R5112	No		VOC1	A40K+	30BBL+		
T-2312	R5112	No		VOC1	A40K+	30BBL+		
T-2313	R5112	No		VOC1	A40K+	30BBL+		
T-2314	R5112	No		VOC1	A40K+	30BBL+		
T-2315	R5112	No		VOC1	A40K+	30BBL+		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 5) Federal Operating Permit Program Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/17/2024	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T-2301	R5112		IFR1	1.5+A	MSHOE			
T-2302	R5111a		SFP1	1-				
T-2303	R5111a		SFP1	1-				
T-2304	R5112		IFR1	1.5+A	MSHOE			
T-2309	R5112		IFR1	1.5+A	MSHOE			
T-2311	R5112		IFR1	1.5+A	MSHOE			
T-2312	R5112		IFR1	1.5+A	MSHOE			
T-2313	R5112		IFR1	1.5+A	MSHOE			
T-2314	R5112		IFR1	1.5+A	MSHOE			
T-2315	R5112		IFR1	1.5+A	MSHOE			

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/17/2024	TBD – initial	RN100225739

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
FUG	63BBBBBB	PBS	No	No		
T-2301	63BBBBBB	PBS	No	No		
T-2304	63BBBBBB	PBS	No	No		
T-2309	63BBBBBB	PBS	No	No		
T-2311	63BBBBBB	PBS	No	No		
T-2312	63BBBBBB	PBS	No	No		
T-2313	63BBBBBB	PBS	No	No		
T-2314	63BBBBBB	PBS	No	No		
T-2315	63BBBBBB	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/17/2024	TBD - initial	RN100225739

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
FUG	63BBBBBB	N/A	N/A	N/A		
T-2301	63BBBBBB	151+	480+	KB-IFR-M		
T-2304	63BBBBBB	151+	480+	KB-IFR-M		
T-2309	63BBBBBB	151+	480+	KB-IFR-M		
T-2311	63BBBBBB	151+	480+	KB-IFR-M		
T-2312	63BBBBBB	151+	480+	KB-IFR-M		
T-2313	63BBBBBB	151+	480+	KB-IFR-M		
T-2314	63BBBBBB	151+	480+	KB-IFR-M		
T-2315	63BBBBBB	151+	480+	KB-IFR-M		

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	486110
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100225739
What is the name of the Regulated Entity (RE)?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Facility NAICS Code	486110
What is the primary business of this entity?	FUEL STORAGE & DISTRIBUTION FACILITY

Customer (Applicant) Information

How is this applicant associated with this site? What is the applicant's Customer Number (CN)? Type of Customer Full legal name of the applicant: Legal Name Texas SOS Filing Number Federal Tax ID State Franchise Tax ID Owner Operator CN600424584

Corporation

Explorer Pipeline Company 3018106 730758982 17307859821

State Sales Tax ID	
Local Tax ID	
DUNS Number	4907212
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Explorer Pipeline Company
Prefix	MS
First	Lauren
Middle	
Last	Sanders
Suffix	
Credentials	PE
Title	VP, HSS&E
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	ОК
ZIP	74101
Phone (###-######)	9184935191
Extension	
Alternate Phone (###-####-#####)	
Fax (###-###-####)	
E-mail	lsanders@expl.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Same as another contact?	
Organization Name	Explorer Pipeline Company
Prefix	MR
First	Jarrett
Middle	
Last	Keck
Suffix	
Credentials	CHMM PE
Title	Environmental Engineer
Enter new address or copy one from list	Resposible Official Contact Address
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
Zip	74101
Phone (###-####-#####)	9184935191
Extension	
Alternate Phone (###-######)	
Fax (###-######)	
E-mail	jkeck@expl.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Bear Creek Consultants
Prefix	MR
First	LAVERN
Middle	D
Last	Choquette
Suffix	
Credentials	
Title	Principal Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1320 E 9TH ST STE 2
Routing (such as Mail Code, Dept., or Attn:)	
City	EDMOND
State	OK
ZIP	73034
Phone (###-###-####)	4056153757
Extension	
Alternate Phone (###-#####)	
Fax (###-##########)	
E-mail	vchoquette@bearcreekconsultants.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 48 Min 31 Sec
2) Permit Longitude Coordinate:	97 Deg 5 Min 59 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4494-35622

4) Who will electronically sign this Title V application?

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements? **Duly Authorized Representative**

No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms [File Properties] File Name

OP-UA3 17 Sep 2024.docx

Hash MIME-Type 2A473B4793353D89CE069541652FF0D6BBFE0D5E16E1E8CAB72AEF85493DA957

application/vnd.openxmlformatsofficedocument.wordprocessingml.document

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Jarrett Keck, the owner of the STEERS account ER056395.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual

responsible for information contained herein, that this information is true, accurate, and complete.

- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V New.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Jarrett Keck OWNER OPERATOR

Account Number:	ER056395
Signature IP Address:	12.53.100.195
Signature Date:	2024-09-18
Signature Hash:	A9C61E3E799C96536E023493B2BDAB12F67FB2FCB339839D29149796454E6CDF
Form Hash Code at time of Signature:	1AC61667B1EE1F03FEB7F33D14CF97A28F94A9C8B7BA1F0631E7736FCDBE9462

Submission

Reference Number: Submitted by:

Submitted Timestamp:

Submitted From:

Confirmation Number: Steers Version: The application reference number is 683950

The application was submitted by ER056395/Jarrett Keck

The application was submitted on 2024-09-18 at 09:53:19 CDT

The application was submitted from IP address 12.53.100.195

The confirmation number is 564128 The STEERS version is 6.82

Additional Information

Application Creator: This account was created by Lavern D Choquette

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Friday, November 15, 2024 2:36 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: Re: Explorer Arlington TV application (Project 35622)

Here you go.

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

On Fri, Nov 15, 2024 at 1:48 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3) Federal Operating Permit Program Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/15/2024	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-2315	60Kb-1	PTLQ-3	A40K+	None		IFR-MT		NONE	0.75-11.1	
T-2315	60Kb-2	PTLQ-3	A40K+	IFR		IFR-MT		NONE		

Hi Vern,

Could you please send me Page 3 of the OP-UA3 with the Maximum True Vapor pressure column filled out for units that have WW Tank Control as NONE?

★ Complete "Maximum TVP" only if "WW Tank Control" is "NONE."

Maximum TVP:

Indicate all maximum true vapor pressure (TVP) ranges corresponding to the materials the storage vessel store. Use multiple lines, if necessary. Storage of material in each range generally constitutes one operating site must have preconstruction authorization for all stored materials. Select **one** of the following options. To the form.

For storage vessels where "Storage Capacity" is "20K-40K:"

Code	Description
2.2-	TVP is less than 2.2 psia
2.2-4.0	TVP is greater than or equal to 2.2 psia but less than 4.0 psia
4.0-11.1	TVP is greater than or equal to 4.0 psia but less than 11.1 psia
11.1+A	TVP are greater than or equal to 11.1 psia

For storage vessels where "Storage Capacity" is "40K+" or "420K+:"

١	Code	Description
	0.5-	TVP is less than 0.5 psia
	0.5-0.75	TVP is greater than or equal to 0.5 psia but less than 0.75 psia
	0.75-11.1	TVP is greater than or equal to 0.75 psia but less than 11.1 psia
	11.1+B	TVP is greater than or equal to 11.1 psia

TCEQ - 10008 (APD-ID37v5, Revised 07/23) OP-UA3

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 07/23)

Sincerely,

Savannah G. Quiros

(they/them/theirs)

Permit Reviewer

TCEQ – APD – OP Section (Title V)



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>> Sent: Friday, November 8, 2024 9:19 AM To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov> Cc: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>> **Subject:** Re: Explorer Arlington TV application (Project 35622)

Hey Savannah:

The updated tables are attached. We will upload this through STEERs when everything is complete.

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	486110
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100225739
What is the name of the Regulated Entity (RE)?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Facility NAICS Code	486110
What is the primary business of this entity?	FUEL STORAGE & DISTRIBUTION FACILITY

Customer (Applicant) Information

How is this applicant associated with this site? What is the applicant's Customer Number (CN)? Type of Customer Full legal name of the applicant: Legal Name Texas SOS Filing Number Federal Tax ID State Franchise Tax ID Owner Operator CN600424584

Corporation

Explorer Pipeline Company 3018106 730758982 17307859821

State Sales Tax ID	
Local Tax ID	
DUNS Number	4907212
Number of Employees	101-250
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Explorer Pipeline Company
Prefix	MS
First	Lauren
Middle	
Last	Sanders
Suffix	
Credentials	PE
Title	VP, HSS&E
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	ОК
ZIP	74101
Phone (###-####-#####)	9183595471
Extension	
Alternate Phone (###-####-#####)	
Fax (###-####-#####)	
E-mail	lsanders@expl.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Same as another contact?	
Organization Name	Explorer Pipeline Company
Prefix	MR
First	Jarrett
Middle	
Last	Keck
Suffix	
Credentials	CHMM PE
Title	Environmental Engineer
Enter new address or copy one from list	Resposible Official Contact Address
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
Zip	74101
Phone (###-####-####)	9184935191
Extension	
Alternate Phone (###-####-#####)	
Fax (###-####-#####)	
E-mail	jkeck@expl.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Bear Creek Consultants
Prefix	MR
First	LaVern
Middle	D
Last	Choquette
Suffix	
Credentials	
Title	Principal Consultant
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1320 E 9TH ST STE 2
Routing (such as Mail Code, Dept., or Attn:)	
City	EDMOND
State	OK
ZIP	73034
Phone (###-###+####)	4056153757
Extension	
Alternate Phone (###-#####)	
Fax (###-####-####)	
E-mail	vchoquette@bearcreekconsultants.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 48 Min 31 Sec
2) Permit Longitude Coordinate:	97 Deg 5 Min 59 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4494-35622

4) Who will electronically sign this Title V application?

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements? **Duly Authorized Representative**

No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information) [File Properties] File Name OP REQ1 TCEQ Form OP-

REQ1 12 Sep 2024.pdf Hash E8EB80C3F4B8B0D338BCC2934A0D69F5B4B661786FD4D9BFC0EA534039BE898F MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Lauren Sanders, the owner of the STEERS account ER051311.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual

responsible for information contained herein, that this information is true, accurate, and complete.

- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V New.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Lauren Sanders OWNER OPERATOR

Account Number:	ER051311
Signature IP Address:	162.239.119.251
Signature Date:	2024-09-13
Signature Hash:	0D5E4EC34F3B5E94DF6E9DEE1F1B0D727704832ABA861665A65FA81A60D8AFF2
Form Hash Code at time of Signature:	C54B737695C7F1560645EF53A8F35D7B26AF090E7D0A3B22D48259CD1D88A7BB

Submission

Reference Number: Submitted by:

Submitted Timestamp:

Submitted From:

Confirmation Number: Steers Version: The application reference number is 682353 The application was submitted by

ER051311/Lauren Sanders

The application was submitted on 2024-09-13 at 16:42:26 CDT

The application was submitted from IP address 162.239.119.251

The confirmation number is 563288 The STEERS version is 6.82

Additional Information

Application Creator: This account was created by Lavern D Choquette

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3) Federal Operating Permit Program Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-2315	60Kb-1	PTLQ-3	A40K+	None		IFR-MT		NONE		
T-2315	60Kb-2	PTLQ-3	A40K+	IFR		IFR-MT		NONE		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72a) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.	
11/5/2024	TBD – initial	RN100225739	

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
FUG	63BBBBBB	PBS	No	No		
T-2301	63BBBBBB-1	PBS	No	No		
T-2301	63BBBBBB-2	PBS	No	No		
T-2304	63BBBBBB-1	PBS	No	No		
T-2304	63BBBBBB-2	PBS	No	No		
T-2309	63BBBBBB-1	PBS	No	No		
T-2309	63BBBBBB-2	PBS	No	No		
T-2311	63BBBBBB-1	PBS	No	No		
T-2311	63BBBBBB-2	PBS	No	No		
T-2312	63BBBBBB-1	PBS	No	No		
T-2312	63BBBBBB-2	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72b) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD – initial	RN100225739

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
T-2313	63BBBBBB-1	PBS	No	No		
T-2313	63BBBBBB-2	PBS	No	No		
T-2314	63BBBBBB-1	PBS	No	No		
T-2314	63BBBBBB-2	PBS	No	No		
T-2315	63BBBBBB-1	PBS	No	No		
T-2315	63BBBBBB-2	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73a) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.	
11/8/2024	TBD - initial	RN100225739	

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
FUG	63BBBBBB	N/A	N/A	N/A		
T-2301	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2301	63BBBBBB-2	151+	480+	WW-IFR-M		GUIDE2
T-2304	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2304	63BBBBBB-2	151+	480+	WW-IFR-M		GUIDE2
T-2309	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2309	63BBBBBB-2	151+	480+	WW-IFR-M		GUIDE2
T-2311	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2311	63BBBBBB-2	151+	480+	WW-IFR-M		GUIDE2

On Thu, Nov 7, 2024 at 9:24 AM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Good morning Vern,

For the SOP Index No. 63BBBBBB-2 (Tank Description WW-IFR-M), please complete the "Unslotted Guidepole" column on pages 73a and 73b. Other than that, the revised pages look good!

Sincerely,

Savannah G. Quiros

(they/them/theirs)

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Tuesday, November 5, 2024 3:38 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: Re: Explorer Arlington TV application (Project 35622)

Please find attached the revised pages to Table OP-UA3. If these changes are acceptable to the TCEQ, we will upload them to STEERs.

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3) Federal Operating Permit Program Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.	
11/5/2024	TBD-Initial	RN100225739	

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-2315	60Kb-1	PTLQ-3	A40K+	None		IFR-MT		NONE		
T-2315	60Kb-2	PTLQ-3	A40K+	IFR		IFR-MT		NONE		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72a) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.	
11/5/2024	TBD – initial	RN100225739	

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
FUG	63BBBBBB	PBS	No	No		
T-2301	63BBBBBB-1	PBS	No	No		
T-2301	63BBBBBB-2	PBS	No	No		
T-2304	63BBBBBB-1	PBS	No	No		
T-2304	63BBBBBB-2	PBS	No	No		
T-2309	63BBBBBB-1	PBS	No	No		
T-2309	63BBBBBB-2	PBS	No	No		
T-2311	63BBBBBB-1	PBS	No	No		
T-2311	63BBBBBB-2	PBS	No	No		
T-2312	63BBBBBB-1	PBS	No	No		
T-2312	63BBBBBB-2	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72b) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD – initial	RN100225739

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
T-2313	63BBBBBB-1	PBS	No	No		
T-2313	63BBBBBB-2	PBS	No	No		
T-2314	63BBBBBB-1	PBS	No	No		
T-2314	63BBBBBB-2	PBS	No	No		
T-2315	63BBBBBB-1	PBS	No	No		
T-2315	63BBBBBB-2	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73a) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.	
11/5/2024	TBD - initial	RN100225739	

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
FUG	63BBBBBB	N/A	N/A	N/A		
T-2301	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2301	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2304	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2304	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2309	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2309	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2311	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2311	63BBBBBB-2	151+	480+	WW-IFR-M		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73b) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2024	TBD - initial	RN100225739

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
T-2312	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2312	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2313	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2313	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2314	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2314	63BBBBBB-2	151+	480+	WW-IFR-M		
T-2315	63BBBBBB-1	151+	480+	KB-IFR-M		
T-2315	63BBBBBB-2	151+	480+	WW-IFR-M		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 74) Federal Operating Permit Program Table 28c: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.

Unit ID No.	SOP Index No.	Performance Test	Alternative Operating Parameter	Operating Parameter Value	Vapor Processing System Type	Operating Parameter Monitoring

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Fri, Nov 1, 2024 at 1:45 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

This information is still conflicting. I will set up a meeting with you and Jarrett, myself, my team leader, and our technical specialist. Don, you are not required to attend but you are more than welcome to join. Please be on the lookout for a Teams Meeting invite.

Savannah G. Quíros

(they/them/theirs)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Thursday, October 31, 2024 4:04 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: Re: Explorer Arlington TV application (Project 35622)

The only tank that is independently subject to NSPS Subpart Kb is Tk-2315. The other gasoline tanks comply with MACT BBBBBB by complying with NSPS Subpart Kb or MACT WW.

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

On Thu, Oct 31, 2024 at 3:53 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi Vern,

In your application, your answers indicated that your tanks are not independently subject to Subpart Kb because the tank construction dates are older. The citation you cited (63.11087(f)) refers to units already subject to Kb, it does not state that all tanks must comply with Kb. Kb would only be included in the applicable requirements if you wanted regular Kb citations or if you had tanks that were independently subject to Kb and were already choosing the WW compliance option within that rule.

If your tanks are not independently subject to Kb, you would only select compliance options from MACT 6B. To use MACT WW as stated in previous emails, you need to pick the MACT WW code on the MACT 6B form.

If your tanks ARE independently subject to Kb, please let me know and I can request the necessary forms/changes needed.

To reiterate: while it is true that both NSPS Kb and MACT 6B contain a MACT WW compliance option, if NSPS Kb does not apply independently to your tanks, then you are only using WW to comply with 6B. In that case you are selecting the WW option within 6B. It would not be correct to say you are complying with 6B by complying with NSPS Kb and then selecting the WW compliance option within NSPS Kb. Are any of your tanks independently subject to Subpart Kb?

Sincerely,

Savannah G. Quíros

(they/them/theirs)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400

 \checkmark

How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Thursday, October 10, 2024 2:19 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: Re: Explorer Arlington TV application (Project 35622)

Hi Savannah, as allowed by both 6B and Kb, Explorer has elected to comply with WW for certain tanks for the 10- year inspection. We would prefer to have both Kb and WW listed. Please see the attached notice and let me know if you have any questions.

On Thu, Oct 10, 2024, 1:01 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi Don,



BEAR CREEK CONSULTANTS 1320 E. 9th Street, Suite 2 Edmond, OK 73034

June 12, 2024

VIA EMAIL Ms. Alyssa Taylor, Regional Director TCEQ – Dallas/Fort Worth Regional Office 2309 Gravel Dr. Fort Worth, TX 76118-6951

re: Explorer Pipeline Company CN600424584 Arlington Station, RN100225739 Tank Inspection Notice

Dear Ms. Taylor:

Pursuant to 40 CFR 63.1066(b)(1), Explorer Pipeline Company (Explorer) has elected to comply with the 10-year in service tank inspection procedures outlined in 40 CFR Part 63, Subpart WW (§63.1063). Explorer intends to inspect Tank T-2309 on or after July 13, 2024 (weather and product availability permitting).

Thank you for your assistance with this. Please contact Jarrett Keck at (918) 359-5191 or me at (405) 615-3757 if you have additional questions.

Sincerely,

Vern Choquette Principal Consultant

Cc: Jarrett Keck, P.E. – Explorer Pipeline

I wanted to ask for some clarification regarding the OP-UA3 form that was sent in. Because MACT BBBBBB (which I will refer to as MACT 6B) references MACT Kb, I will only be using the MACT 6B data provided. However, there is a discrepancy with the 6B and Kb that I just wanted to double check. In the Kb section you show compliance with WW, but in the 6B section you show compliance with Kb. Under MACT 6B, do you want to the Kb compliance option or the WW compliance option? If you'd like to have the WW compliance option, I'll need you to fix the OP-UA3 Table 28 to have WW-IFR-M as the Tank Description.

Please refer to Table 1 to Subpart BBBBBB of Part 63 to see compliance options details: <u>https://www.ecfr.gov/current/title-40/part-63/appendix-Table 1 to Subpart BBBBBB of Part 63</u>.

Full rule text: <u>eCFR :: 40 CFR Part 63 Subpart BBBBBB -- National Emission Standards for</u> <u>Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk</u> <u>Plants, and Pipeline Facilities</u>

Also as a for-your-information: Unit ID FUG will not be on a UA form nor will it appear in the permit because it has the necessary citations in the Special Terms and Conditions. It will still have the requirements, but FUG will not be referenced by Unit ID.

Please send your response to my MACT 6B compliance questions by 10/15/2024.

Thank you for your coorperation,

Savannah G. Quíros

(they/them/theirs)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400

How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: Savannah Quiros
Sent: Tuesday, September 17, 2024 11:48 AM
To: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>
Cc: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: RE: Explorer Arlington TV application (Project 35622)

Hi Don,

Looks good so far. Go ahead and submit through STEERS.

Thanks,

Savannah G. Quíros

(they/them/theirs)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>
Sent: Tuesday, September 17, 2024 11:33 AM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: Explorer Arlington TV application

Savannah: Attached is a revised Form OP-UA3 with Table 28 included which now shows the tanks as well as FUG. We are sending this as a courtesy notification and we will also submit the form through STEERS.

Let us know if this is sufficient.

Regards, Don

Donald C. Whitney, P.E.

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3) Federal Operating Permit Program Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/29/2023	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-2301	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2304	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2309	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2311	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2312	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2313	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		NONE		
T-2314	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2315	60Kb	PTLQ-3	A40K+	IFR		IFR-MT		NONE		

*While Tanks T-2301 to T-2314 were constructed prior to July 23, 1984; they comply with NSPS Subpart Kb per §63.11087(f).

Storage Tank/Vessel Attributes Form OP-UA3 (Page 4) Federal Operating Permit Program Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/29/2023	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T-2301	R5112	No		VOC1	A40K+	30BBL+		
T-2302	R5111a	No		VOC1	A40K+	30BBL+		
T-2303	R5111a	No		VOC1	A40K+	30BBL+		
T-2304	R5112	No		VOC1	A40K+	30BBL+		
T-2309	R5112	No		VOC1	A40K+	30BBL+		
T-2311	R5112	No		VOC1	A40K+	30BBL+		
T-2312	R5112	No		VOC1	A40K+	30BBL+		
T-2313	R5112	No		VOC1	A40K+	30BBL+		
T-2314	R5112	No		VOC1	A40K+	30BBL+		
T-2315	R5112	No		VOC1	A40K+	30BBL+		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 5) Federal Operating Permit Program Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/17/2024	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T-2301	R5112		IFR1	1.5+A	MSHOE			
T-2302	R5111a		SFP1	1-				
T-2303	R5111a		SFP1	1-				
T-2304	R5112		IFR1	1.5+A	MSHOE			
T-2309	R5112		IFR1	1.5+A	MSHOE			
T-2311	R5112		IFR1	1.5+A	MSHOE			
T-2312	R5112		IFR1	1.5+A	MSHOE			
T-2313	R5112		IFR1	1.5+A	MSHOE			
T-2314	R5112		IFR1	1.5+A	MSHOE			
T-2315	R5112		IFR1	1.5+A	MSHOE			

Storage Tank/Vessel Attributes Form OP-UA3 (Page 72) Federal Operating Permit Program Table 28a: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/17/2024	TBD – initial	RN100225739

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
FUG	63BBBBBB	PBS	No	No		
T-2301	63BBBBBB	PBS	No	No		
T-2304	63BBBBBB	PBS	No	No		
T-2309	63BBBBBB	PBS	No	No		
T-2311	63BBBBBB	PBS	No	No		
T-2312	63BBBBBB	PBS	No	No		
T-2313	63BBBBBB	PBS	No	No		
T-2314	63BBBBBB	PBS	No	No		
T-2315	63BBBBBB	PBS	No	No		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 73) Federal Operating Permit Program Table 28b: Title 40 Code of Federal Regulations Part 63 (CFR Part 63) Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/17/2024	TBD - initial	RN100225739

Unit ID No.	SOP Index No.	Storage Capacity	Throughput	Tank Description	Closure Device	Unslotted Guidepole
FUG	63BBBBBB	N/A	N/A	N/A		
T-2301	63BBBBBB	151+	480+	KB-IFR-M		
T-2304	63BBBBBB	151+	480+	KB-IFR-M		
T-2309	63BBBBBB	151+	480+	KB-IFR-M		
T-2311	63BBBBBB	151+	480+	KB-IFR-M		
T-2312	63BBBBBB	151+	480+	KB-IFR-M		
T-2313	63BBBBBB	151+	480+	KB-IFR-M		
T-2314	63BBBBBB	151+	480+	KB-IFR-M		
T-2315	63BBBBBB	151+	480+	KB-IFR-M		

Senior Engineer Manager

Bear Creek Consultants

Ofc: 405-531-0600

Cell: 405-410-3644

From:	Savannah Quiros
Sent:	Tuesday, September 17, 2024 10:48 AM
То:	Jarrett Keck; Don Whitney
Cc:	LaVern Choquette
Subject:	RE: Explorer Arlington Title V Application (Project 35622)

Hi Don,

It was nice talking to you! Per our conversation, I've put the link below for the OP-UA3 instructions. The instructions for Table 28a start on page 107.

TCEQ Form 10008ins - OP-UA3 - Instructions Storage Tank/Vessel Attributes (texas.gov)

Sincerely,

Savannah G. Quíros

(they/them/theirs) Permit Reviewer **OA/Air Permits Division/OP Section** Texas Commission on Environmental Quality MC-163, P.O. Box 13087 Austin, TX 78711-3087 savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: Savannah Quiros Sent: Monday, September 16, 2024 3:13 PM To: Jarrett Keck < jkeck@expl.com>; Don Whitney < dwhitney@bearcreekconsultants.com> Cc: LaVern Choquette <vchoquette@bearcreekconsultants.com> Subject: RE: Explorer Arlington Title V Application (Project 35622)

Mr. Keck,

After internal peer review, some more deficiencies were found in your application. Please have the requested documents sent to me through STEERS by 09/20/2024.

 Form OP-UA3: Unit ID FUG should be on OP-UA3 Table 28a instead of OP-UA1. OP-UA1 is used for emission points that are not addressed by any other UA form. OP-UA3 Table 28a (Page 72) covers regulation MACT BBBBBB. Please send-form OP-UA3 Table 28a.

For your information: Unit ID MSS will not be included in the permit because maintenance, startup and shutdown emissions do not have unit specific applicable requirements. The emissions from startup/shutdown are covered under your PBR, which is incorporated by reference into your Title V permit. Also, degassing of storage tanks are found in the Special Terms and Conditions. In the future (renewals), don't put MSS on the OP-SUMR, OP-UA1, or the OP-PBRSUP.

Send confirmation of this email and forward the STEERS confirmation email after your submission.

Sincerely,

Savannah G. Quíros

(they/them/theirs) Permit Reviewer OA/Air Permits Division/OP Section Texas Commission on Environmental Quality MC-163, P.O. Box 13087 Austin, TX 78711-3087 savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jarrett Keck <jkeck@expl.com>
Sent: Monday, September 16, 2024 9:31 AM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>; Don Whitney
<<u>dwhitney@bearcreekconsultants.com</u>>
Cc: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Subject: RE: Explorer Arlington Title V Application (Project 35622)

Perhaps because it takes so long for you to review but you ask a short time for us to respond that our timely response was unexpected.

Jarrett Keck, P.E., CHMM Environmental Engineer Explorer Pipeline Company Email: jkeck@expl.com Desk: (918)-493-5191 Mobile: (918)-809-4386

From: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Sent: Monday, September 16, 2024 9:18 AM
To: Jarrett Keck <<u>jkeck@expl.com</u>>; Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>

Cc: LaVern Choquette <vchoquette@bearcreekconsultants.com> Subject: [EXTERNAL] RE: Explorer Arlington Title V Application (Project 35622)

I see, thank you! Sometimes the volume of STEERS submissions causes delays in my getting updates. It's always helpful to permit reviewers if you send them the reference numbers of your STEERS submissions! Or forwarding the confirmation email you received.

Sincerely,

Savannah G. Quiros (they/them/theirs) Permit Reviewer TCEQ – APD – OP Section (Title V) (512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: Jarrett Keck < jkeck@expl.com> Sent: Monday, September 16, 2024 9:12 AM To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>; Don Whitney <dwhitney@bearcreekconsultants.com> Cc: LaVern Choquette <vchoquette@bearcreekconsultants.com> Subject: RE: Explorer Arlington Title V Application (Project 35622)

Umm... check again. Reference no. 682353 successfully submitted and received by the TCEQ at 09/13/2024 04:42 PM.

Jarrett Keck, P.E., CHMM **Environmental Engineer Explorer Pipeline Company** Email: jkeck@expl.com Desk: (918)-493-5191 Mobile: (918)-809-4386

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov> Sent: Monday, September 16, 2024 9:05 AM To: Don Whitney <dwhitney@bearcreekconsultants.com> Cc: LaVern Choquette <vchoquette@bearcreekconsultants.com>; Jarrett Keck <jkeck@expl.com> **Subject:** [EXTERNAL] RE: Explorer Arlington Title V Application (Project 35622)

Hello all,

This deadline has passed; do you have any updates on this?

Sincerely,

Savannah G. Quíros

(they/them/theirs) Permit Reviewer OA/Air Permits Division/OP Section Texas Commission on Environmental Quality MC-163, P.O. Box 13087 Austin, TX 78711-3087 savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From: Savannah Quiros
Sent: Wednesday, September 11, 2024 1:29 PM
To: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>
Cc: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: RE: Explorer Arlington Title V Application

Hi Don,

Please have the requested documents (OP-REQ1) to me through STEERS by 09/13/2024.

Sincerely,

Savannah G. Quiros (they/them/theirs) Permit Reviewer TCEQ – APD – OP Section (Title V) (512) 239-1228



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From: Savannah Quiros
Sent: Thursday, August 29, 2024 3:00 PM
To: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>
Cc: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>; Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: RE: Explorer Arlington Title V Application

Date:	
Permit No.:	
RN No.:	

For	Form OP-REQ1: Page 1						
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter						
	А.	Visil	ole Emissions				
•		1.	The application area includes stationary vents constructed on or before January 31, 1972.	YES	NO		
•		2.	The application area includes stationary vents constructed after January 31, 1972. If the responses to Questions I.A.1 and I.A.2 are both "NO," go to	YES	□NO		
			<i>Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>				
•		3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	YES	□NO		
٠		4.	All stationary vents are addressed on a unit specific basis.	YES	NO		
•		5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	YES	□NO		
٠		6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	YES	NO		
•		7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	YES	□NO		
•		8.	Emissions from units in the application area include contributions from uncombined water.	YES	□NO		
•		9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	YES	□NO □N/A		

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For	Form OP-REQ1: Page 2					
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)					er
	B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots					
		1.	Item	s a - d determines applicability of any of these requirements based on geogra	phical loc	ation.
٠			a.	The application area is located within the City of El Paso.	YES	NO
•			b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	YES	□NO
•			c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	YES	NO
•			d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	YES	□NO
	If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all resp to Questions I.B.1.a-d are "NO," go to Section I.C.				l responses	
		2.	Item	s a - d determine the specific applicability of these requirements.		
٠			a.	The application area is subject to 30 TAC § 111.143.	YES	□NO
٠			b.	The application area is subject to 30 TAC § 111.145.	YES	NO
٠			c.	The application area is subject to 30 TAC § 111.147.	YES	NO
٠			d.	The application area is subject to 30 TAC § 111.149.	YES	NO
	C.	Emi	ssions	Limits on Nonagricultural Processes		
•		1.		application area includes a nonagricultural process subject to 30 TAC 1.151.	YES	NO
		2.	subje	application area includes a vent from a nonagricultural process that is ect to additional monitoring requirements. <i>e response to Question I.C.2 is "NO," go to Question I.C.4.</i>	□ YES	□NO
		3.		vents from nonagricultural process in the application area are subject to tional monitoring requirements.	YES	NO

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For	Corm OP-REQ1: Page 3					
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)					
	C.	C. Emissions Limits on Nonagricultural Processes (continued)				
		4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	□YES □NO		
		5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. If the response to Question I.C.5 is "NO," go to Question I.C.7.	□YES □NO		
		6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	YES NO		
		7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	□YES □NO		
		8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	□YES □NO		
		9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	□YES □NO		
	D.	Emi	ssions Limits on Agricultural Processes			
		1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	□YES □NO		
	E.	Out	door Burning			
•		1.	Outdoor burning is conducted in the application area. If the response to Question I.E.1 is "NO," go to Section II.	□YES □NO		
•		2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	YES NO		
•		3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	□YES □NO		
•		4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	YES NO		

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Form	Form OP-REQ1: Page 4				
I.		30 TA	AC Chapter 111 - Control of Air Pollution from Visible Emissions and Particu)	late Matt	er
	E.	Outd	loor Burning (continued)		
•		5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	YES	□NO
♦		6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	YES	NO
•		7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	YES	NO
II.	Title	30 T A	AC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
	А.	Tem	porary Fuel Shortage Plan Requirements		
		1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	YES	NO
III.	Title	30 T <i>A</i>	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
I	А.	Appl	icability		
•		1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. See instructions for inclusive counties. If the response to Question III.A.1 is	YES	NO
	D	64	"NO," go to Section IV.		
	B.	Stora	age of Volatile Organic Compounds	1	
•		1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	YES	□NO

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Form	Form OP-REQ1: Page 5					
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	C. Industrial Wastewater					
		1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	YES	□NO □N/A	
		2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the</i> <i>Beaumont/Port Arthur area, go to Section III.D.</i>	YES	□NO	
		3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	YES	NO	
		4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	YES	NO	
		5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	YES	NO	
		6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	YES	NO	
		7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	YES	□NO	
	D.	Load	ding and Unloading of VOCs	1		
•		1.	The application area includes VOC loading operations.	YES	□NO	
•		2.	The application area includes VOC transport vessel unloading operations. For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.	☐YES	□NO	

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Form	Form OP-REQ1: Page 6						
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	D.	Load	ling and Unloading of VOCs (continued)				
•		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	YES	□NO		
	E.	Filli	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities			
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. If the response to Question III.E.1 is "NO," go to Section III.F.	YES	NO		
•		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	YES	□NO		
•		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.	YES	□NO		
•		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. If the response to Question III.E.4 is "NO," go to Question III.E.9.	YES	□NO		
•		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	YES	NO		
•		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	YES	NO		
◆		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	YES	□NO		

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Form	Form OP-REQ1: Page 7					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	E.	Fillir	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities (co	ntinued)	
•		8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	YES	□NO	
•		9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	YES	NO	
•		10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	YES	NO	
♦		11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	YES	□NO	
•		12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	YES	NO	
	F.		trol of VOC Leaks from Transport Vessels (Complete this section for GOP app 512, 513 and 514 only)	olications	for GOPs	
♦		1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § $115.214(a)(1)(C)$ or $115.224(2)$ within the application area.	YES	□NO □N/A	

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Form	Form OP-REQ1: Page 8					
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	F.		trol of VOC Leaks from Transport Vessels (Complete this section for GOP apj 512, 513 and 514 only) (continued)	olications	for GOPs	
•		2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to $30 \text{ TAC } $ 115.214(a)(1)(C) within the application area.	YES	□NO □N/A	
•		3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC 115.214(b)(1)(C) or 115.224(2) within the application area.	YES	□NO □N/A	
	G.	Con	trol of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing	g Facilitie	es	
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	YES	□NO □N/A	
•		2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	YES	NO	
•		3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to</i> <i>Section III.H.</i>	YES	NO	
•		4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	YES	NO	
•		5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	YES	□NO □N/A	

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Form	Form OP-REQ1: Page 9				
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)			d)
	H.	I. Control Of Reid Vapor Pressure (RVP) of Gasoline			
•		1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.	YES	□NO □N/A
•		2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	YES	NO
٠		3.	The application area includes a motor vehicle fuel dispensing facility.	YES	NO
•		4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	YES	NO
	I.	Proc	ess Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	S	
		1.	The application area is located at a petroleum refinery.	YES	NO
	J.	Surf	ace Coating Processes (Complete this section for GOP applications only.)		
•		1.	Surface coating operations (other than those performed on equipment located on- site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	YES	□NO □N/A

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Form	Form OP-REQ1: Page 10				
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	K.	Cutb	oack Asphalt		
		1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	YES	□NO □N/A
		2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	YES	□NO □N/A
		3.	Asphalt emulsion is used or produced within the application area.	YES	NO
		4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. If the response to Question III.K.4 is "NO," go to Section III.L.	YES	□NO
		5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	YES	NO
		6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	YES	NO
		7.	The applicant using cutback asphalt is a state, municipal, or county agency.	YES	NO
	L.	Dega	assing of Storage Tanks, Transport Vessels and Marine Vessels		
•		1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.	YES	□NO □N/A
•		2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	YES	□NO □N/A

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Form	Form OP-REQ1: Page 11				
III.	Title	30 TA	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)
	L.	Dega	ssing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
•		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A
•		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A
•		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO
•		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A
•		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	YES	□NO □N/A
	M.	Petro	bleum Dry Cleaning Systems		
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	□NO □N/A

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Form	Form OP-REQ1: Page 12						
III.	II. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)						
	N.	Vent	Gas Control (Highly-reactive volatile organic compounds (HRVOC)				
		1.	The application area includes one or more vent gas streams containing HRVOC.	YES	□NO □N/A		
		2.	The application area includes one or more flares that emit or have the potential to emit HRVOC.	YES	□NO □N/A		
			If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.				
		3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	YES	NO		
		4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.	YES	NO		
			If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.				
		5.	The application area contains pressure relief valves that are not controlled by a flare.	YES	□NO		
		6.	The application area has at least one vent stream which has no potential to emit HRVOC.	YES	NO		
		7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	YES	NO		
	0.	Cool	ing Tower Heat Exchange Systems (HRVOC)				
		1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	YES	□NO □N/A		

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Form	Form OP-REQ1: Page 13				
IV.	Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds				
	A.	Appl	icability		
•		1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.	YES	NO
			For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.		
			For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.		
			For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.		
			For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.		
		2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.	YES	□NO
			If the response to Question IV.A.2 is "YES," go to Question IV.H.1.		
		3.	The application area includes a utility electric generator in an east or central Texas county.	YES	□NO
			See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.		
	B.	Utilit	y Electric Generation in Ozone Nonattainment Areas		
		1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.	YES	□NO
			If the response to Question IV.B.1 is "NO," go to Question IV.C.1.		
		2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	YES	□NO

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Form	Form OP-REQ1: Page 14					
IV.	Title	30 T	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ied)		
	C.	Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas				
•		1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.	YES	□NO	
•		2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	YES	□NO □N/A	
•		3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	YES	□NO	
	D.	Adip	ic Acid Manufacturing			
		1.	The application area is located at, or part of, an adipic acid production unit.	YES	□NO □N/A	
	E.	Nitri	ic Acid Manufacturing - Ozone Nonattainment Areas			
		1.	The application area is located at, or part of, a nitric acid production unit.	YES	□NO □N/A	
	F.		bustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr onary Engines and Gas Turbines	ocess He	aters,	
•		1.	The application area is located at a site that is a minor source of NO _X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.	YES	NO	
•		2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	YES	NO	
•		3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	YES	□NO	

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IV.	7. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)					
	F.		nbustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr tionary Engines and Gas Turbines (continued)	ocess He	aters,	
•		4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	YES	□NO	
•		5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	YES	□NO	
		6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	YES	□NO	
		7.	An ACSS for carbon monoxide (CO) has been approved?	YES	NO	
		8.	An ACSS for ammonia (NH ₃) has been approved?	YES	NO	
		9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR projection incorporates an ACSS below.	ect(s) that		
	G.	Util	lity Electric Generation in East and Central Texas			
		1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. If the response to Question IV.G.1 is "NO," go to Question IV.H.1.	YES	NO	
		2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	YES	NO	
	H.	Mu	lti-Region Combustion Control - Water Heaters, Small Boilers, and Process He	aters		
		1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. If the response to question IV.H.1 is "NO," go to Section V.	YES	NO	
		2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	YES	NO	

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Form	Form OP-REQ1: Page 16				
V.	Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products			ound	
	A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile R Coatings			bile Refir	nish
		1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	YES	□NO
		2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.	YES	NO
			If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.		
		3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § $59.100(c)(1) - (6)$.	YES	□NO
	B.	Subp	part C - National Volatile Organic Compound Emission Standards for Consun	ner Produ	icts
		1.	The application area manufactures consumer products for sale or distribution in the United States.	YES	NO
		2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	YES	□NO
		3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	YES	□NO
		4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § $59.201(c)(1) - (7)$.	YES	□NO

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Form	Form OP-REQ1: Page 17					
V.		Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)				
	C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings					
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	YES	□NO	
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	YES	NO	
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	NO	
	D.	Subp	oart E - National Volatile Organic Compound Emission Standards for Aerosol	Coatings		
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	YES	NO	
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	YES	NO	
	E.	Subp	oart F - Control of Evaporative Emissions From New and In-Use Portable Fue	l Contain	ers	
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	YES	□NO	
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	YES	NO	
VI.	Title	40 Co	ode of Federal Regulations Part 60 - New Source Performance Standards			
	A.	App	licability			
◆		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	YES	□NO	

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Form	Form OP-REQ1: Page 18					
VI.	Title	40 Co	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	inued)		
	В.	Subpart Y - Standards of Performance for Coal Preparation and Processing Plants				
		1.	The application area is located at a coal preparation and processing plant. If the response to Question VI.B.1 is "NO," go to Section VI.C.	YES	NO	
		2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). If the response to Question VI.B.2 is "NO," go to Section VI.C.	YES	□NO	
		3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. If the response to Question VI.B.3 is "YES," go to Section VI.C.	YES	NO	
		4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. If the response to Question VI.B.4 is "NO," go to Section VI.C.	YES	□NO	
		5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	YES	NO	
	C.	Subp	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic	ants only)	
•		1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.	YES	□NO □N/A	
•		2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	YES	NO	
•		3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	YES	□NO	
•		4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	YES	□NO	

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Form	Form OP-REQ1: Page 19				
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)	
	C.		oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic tinued)	cants only	7)
•		5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	YES	□NO
	D.	Subp	oart XX - Standards of Performance for Bulk Gasoline Terminals		
		1.	The application area includes bulk gasoline terminal loading racks. If the response to Question VI.D.1 is "NO," go to Section VI.E.	YES	□NO □N/A
		2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	YES	NO
	E.		oart LLL - Standards of Performance for Onshore Natural Gas Processing: Su ssions	lfur Diox	tide (SO ₂)
•		1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.	YES	□NO
•		2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.	YES	NO
♦		3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.	YES	NO

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Form	Form OP-REQ1: Page 20				
VI.	Title	le 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)			
	E.		part LLL - Standards of Performance for Onshore Natural Gas Processing: Su ssions (continued)	lfur Diox	ide (SO ₂)
•		4.	 Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H. 	□ YES	□NO
•		5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established a operating limits in the space provided below.	federally	enforceable
	F.	Subj	part OOO - Standards of Performance for Nonmetallic Mineral Processing Pla	nts	
		1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. If the response to Question VI.F.1 is "NO," go to Section VI.G.	YES	NO
		2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	YES	NO
	G.	Subj Syst	part QQQ - Standards of Performance for VOC Emissions from Petroleum Re ems	finery W	astewater
		1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	YES	NO
		2.	The application area includes storm water sewer systems.	YES	NO

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Form	Form OP-REQ1: Page 21						
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)					
	G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wast Systems (continued)			astewater			
		3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	YES	□NO		
		4.	The application area includes non-contact cooling water systems.	YES	NO		
		5.	The application area includes individual drain systems. If the response to Question VI.G.5 is "NO," go to Section VI.H.	YES	□NO		
		6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	YES	□NO		
		7.	The application area includes completely closed drain systems.	YES	NO		
	H.	H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for W Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004					
•		1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.	YES	□NO □N/A		
•		2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	YES	□NO		
•		3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	□NO		
•		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.H.4 is "NO," go to Section VI.I.	YES	□NO		

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Form	Form OP-REQ1: Page 22						
VI.	Title	40 Co	40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	H.	I. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)					
•		5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	YES	□NO		
•		6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	YES	□NO		
•		7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	NO		
•		8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	YES	NO		
	I.	Unit	oart CCCC - Standards of Performance for Commercial and Industrial Solid V s for Which Construction Commenced After November 30, 1999 or for Which onstruction Commenced on or After June 1, 2001				
•		1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.4.	YES	□NO □N/A		
•		2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐YES	NO		

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Form	Form OP-REQ1: Page 23					
VI.	I. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)					
	I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)					
•		3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	□NO	
•		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.I.4 is "NO," go to Section VI.J.	YES	□NO	
•		5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	YES	□NO	
•		6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO	
•		7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	□NO	
•		8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO	

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Form	Form OP-REQ1: Page 24					
VI.	Title	e 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Whi Construction Commenced After December 9, 2004 or for Which Modification or Reconstruct Commenced on or After June 16, 2006					
•		1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.	YES	□NO □N/A	
•		2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	YES	□NO	
•		3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	YES	□NO	
•		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.J.4 is "NO," go to Section VI.K.	YES	NO	
•		5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	YES	□NO	
•		6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO	
•		7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	YES	□NO	

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Form OP-REQ1: Page 25				
VI.	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)			
	J.	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
♦		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES □NO
♦		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	YES NO
♦		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	YES NO
	K.	Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
•		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	YES NO
VII.	Title	e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
	A.	Applicability		
♦		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.	YES NO
	B.	Subpart F - National Emission Standard for Vinyl Chloride		
		1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	YES 🗍 NO
	C.	Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks Emission Sources) of Benzene (Complete this section for GOP applications only)		
•		1.	The application area includes equipment in benzene service.	□YES □NO □N/A

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Form	Form OP-REQ1: Page 26							
VII.		40 Co tinued	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo 1)	us Air Po	llutants			
	D.	-	Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants					
		1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). If the response to Question VII.D.1 is "NO," go to Section VII.E.						
		2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	YES	□NO			
		3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	YES	□NO			
	E.	Subj	part M - National Emission Standard for Asbestos					
		Appl	licability					
		1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	YES	NO			
		Road	dway Construction					
		2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	YES	□NO			
		Man	nufacturing Commercial Asbestos					
		3. The application area includes a manufacturing operation using commercial asbestos. If the response to Question VII.E.3 is "NO," go to Question VII.E.4.						
			a. Visible emissions are discharged to outside air from the manufacturing operation	YES	NO			
			b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	□ YES	□NO			

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Forn	Form OP-REQ1: Page 27							
VII.		Fitle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)						
	E.	E. Subpart M - National Emission Standard for Asbestos (continued)						
		Man	ufactu	rring Commercial Asbestos (continued)				
			c.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO		
			d.	Asbestos-containing waste material is adequately wetted.	YES	NO		
			e.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO		
			f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	YES	NO		
			g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	NO		
		Asbe	stos Sj	pray Application				
		4.	are sp	application area includes operations in which asbestos-containing materials pray applied. <i>e response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	YES	□NO		
			a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. e response to Question VII.E.4.a is "YES," go to Question VII.E.5.	YES	□NO		
			v					
			b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	YES	□NO		
			c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	YES	□NO		

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Form	Form OP-REQ1: Page 28							
VII.		tle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ontinued)						
	E.	2. Subpart M - National Emission Standard for Asbestos (continued)						
	-	Asbestos S	pray Application (continued)					
		d.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO			
		e.	Asbestos-containing waste material is adequately wetted.	YES	NO			
		f.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO			
		g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	YES	□NO			
		h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	NO			
		Fabricatin	g Commercial Asbestos					
			application area includes a fabricating operation using commercial asbestos. e response to Question VII.E.5 is "NO," go to Question VII.E.6.	YES	□NO			
		a.	Visible emissions are discharged to outside air from the manufacturing operation.	YES	NO			
		b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	YES	□NO			
		c.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO			
		d.	Asbestos-containing waste material is adequately wetted.	YES	NO			
		e.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO			

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Form	Form OP-REQ1: Page 29						
VII.		e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants htinued)					
	E.	Subpart M - National Emission Standard for Asbestos (continued)					
		Fabr	ricating Commercial Asbestos (continued)				
			f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	YES	□NO		
			g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	NO		
		Non-	sprayed Asbestos Insulation				
	6. The application area includes insulating materials (other than spray applied YES IN insulating materials) that are either molded and friable or wet-applied and friable after drying.						
		Asbe	estos Conversion				
		7.	The application area includes operations that convert regulated asbestos- containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	YES	□NO		
	F.		oart P - National Emission Standard for Inorganic Arsenic Emissions from Ara allic Arsenic Production Facilities	senic Trio	oxide and		
		1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	YES	□NO		
	G.	Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations					
		1.	The application area is located at a benzene production facility and/or bulk terminal.	YES	□NO		
			If the response to Question VII.G.1 is "NO," go to Section VII.H.				
		2.	The application area includes benzene transfer operations at marine vessel loading racks.	YES	□NO		

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Form	Form OP-REQ1: Page 30							
VII.		e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants itinued)						
	G.	Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operatio (continued)						
		3.	YES NO					
		4.	The application area includes benzene transfer operations at tank-truck loading racks.	YES NO				
	H.	Subj	part FF - National Emission Standard for Benzene Waste Operations					
		Appl	licability					
	1. The application area includes a chemical manufacturing plant, coke by-pro- recovery plant, or petroleum refinery facility as defined in § 61.341.			□YES □NO				
	disposal (TSD) facility site as described in 40 CFR § 61.340(b). If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go		The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	□YES □NO				
	 The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i> The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i> The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i> 		products, byproducts, or intermediates.	□YES □NO				
			□YES □NO					
			from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr.	□YES □NO				

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Form	Form OP-REQ1: Page 31							
VII.		40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants tinued)						
	H.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)				
		Appli	icability (continued)					
		6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	YES	□NO			
		7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	YES	NO			
		Wast	e Stream Exemptions					
		8.	The application area has waste streams that meet the exemption specified in 40 CFR § $61.342(c)(2)$ (the flow-weighted annual average benzene concentration is less than 10 ppmw).	YES	□NO			
		9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	YES	□NO			
		10.	The application area has waste streams that meet the exemption specified in 40 CFR § $61.342(c)(3)$ because the total annual benzene quantity is less than or equal to 2 Mg/yr.	YES	□NO			
		11.	The application area transfers waste off-site for treatment by another facility.	YES	NO			
		12.	The application area is complying with 40 CFR § 61.342(d).	YES	NO			
		13.	The application area is complying with 40 CFR § 61.342(e). If the response to Question VII.H.13 is "NO," go to Question VII.H.15.	YES	NO			
		14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	YES	□NO			

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Form	Form OP-REQ1: Page 32					
VII.		tle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ontinued)				
	Н.	Subp	part FF - National Emission Standard for Benzene Waste Operations (continue	ed)		
		Cont	tainer Requirements			
		15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	YES	NO	
		16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VII.H.16 is "YES," go to Question VII.H.18.	YES	□NO	
		17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	NO	
		Indi	vidual Drain Systems			
		18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. If the response to Question VII.H.18 is "NO," go to Question VII.H.25.	YES	□NO	
		19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	YES	□NO	
		20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	YES	□NO	
		21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	□NO	

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Form	Form OP-REQ1: Page 33					
VII.	VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)					
	H.	Subj	part FF - National Emission Standard for Benzene Waste Operations (continue	ed)		
		Indi	vidual Drain Systems (continued)			
		22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VII.H.22 is "NO," go to Question VII.H.25.	YES 🗌 NO		
		23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES 🗍NO		
		24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES NO		
		Rem	ediation Activities			
		25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	YES 🗌 NO		
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories	us Air Pollutants		
	A.	App	licability			
•		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. See instructions for 40 CFR Part 63 subparts made applicable only by reference.	□YES □NO		
	B.	Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry				
		1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	∐YES ∏NO		

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Form OP-	Form OP-REQ1: Page 34				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
B.	Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)				
	2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	□YES	NO	
	3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	YES	NO	
	4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	YES	NO	
	5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to</i> <i>Section VIII.D.</i>	☐ YES	NO	

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Form OP-1	Form OP-REQ1: Page 35					
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater					
	Appli	icability				
	1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.	□ YES	NO		
		If the response to Question VIII.C.1 is "NO," go to Section VIII.D.	-			
	2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	YES	□NO		
	3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.	YES	NO		
	4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	YES	NO		
	5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.	YES	NO		
	Vapor Collection and Closed Vent Systems					
	6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	YES	NO		
	7.	Bypass lines in the application area are secured in the closed position with a car- seal or a lock-and-key type configuration.	YES	NO		

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Form OP-	Form OP-REQ1: Page 36				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Relo	ading or Cleaning of Railcars, Tank Trucks, or Barges			
	8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.</i>	YES	□NO	
	9.	The application area includes operations that are complying with \S 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	YES	□NO	
	10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	YES	NO	
	Tran	nsfer Racks			
	11.	The application area includes Group 1 transfer racks that load organic HAPs.	YES	NO	
	Proc	ess Wastewater Streams			
	12.	The application area includes process wastewater streams. If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.	YES	□NO	
	13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	YES	NO	
	14.	The application area includes process wastewater streams that are complying with 40 CFR §§ $63.110(e)(1)(i)$ and $(e)(1)(ii)$.	YES	NO	
	15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	YES	□NO	

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Form OP-RE	Form OP-REQ1: Page 37				
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
0	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
F	Proce	ess Wastewater Streams (continued)			
1	16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § $63.110(f)(4)(ii)$.	YES	□NO	
1	17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	YES	□NO	
1	18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	YES	NO	
1	19.	The application are includes process wastewater streams complying with 40 CFR § $63.110(e)(2)(ii)$.	YES	□NO	
2	20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	YES	NO	
2	21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	YES	NO	
2	22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	YES	□NO	
2	23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	YES	□NO	

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Form OP-I	Form OP-REQ1: Page 38				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
С.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Proc	ess Wastewater Streams (continued)			
	24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.	YES	□NO	
	25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	YES	□NO	
	26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	□NO	
	27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to</i> <i>Question VIII.C.30.</i>	YES	NO	
	29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO	
	30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO	

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Form OP	Form OP-REQ1: Page 39				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Drai	ns			
	31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.	YES	NO	
	32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO	
	33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO	
	34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	YES	NO	
	35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	YES	NO	
	36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	YES	NO	

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Form OP-	Form OP-REQ1: Page 40				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)				
	Drai	ins (continued)			
	37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES □NO		
	38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § $63.100(1)(1)$ or $(1)(2)$; and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES □NO		
	Gas	Streams			
	39.	The application area includes gas streams meeting the characteristics of 40 CFR \S 63.107(b) - (h) or the criteria of 40 CFR \S 63.113(i) and are transferred to a control device not owned or operated by the applicant.	□YES □NO		
	40.	The applicant is unable to comply with 40 CFR §§ $63.113 - 63.118$ for one or more reasons described in 40 CFR § $63.100(q)(1)$, (3), or (5).	YES NO		
D.	. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks				
	1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	□YES □NO		

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Form	Form OP-REQ1: Page 41					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	E.	Subp	oart O - Ethylene Oxide Emissions Standards for Sterilization Facilities			
		1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	YES	□NO	
		2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. If the response to Question VIII.E.2 is "NO," go to Section VIII.F.	YES	NO	
		3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	YES	NO	
		4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	YES	NO	
	F.	Subp	oart Q - National Emission Standards for Industrial Process Cooling Towers			
		1.	The application area includes industrial process cooling towers. If the response to Question VIII.F.1 is "NO," go to Section VIII.G.	YES	□NO	
		2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	YES	NO	
	G.		part R - National Emission Standards for Gasoline Distribution Facilities (Bulk ninals and Pipeline Breakout Stations)	k Gasolin	e	
		1.	The application area includes a bulk gasoline terminal.	YES	NO	
		2.	The application area includes a pipeline breakout station. If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.	YES	□NO	
		3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.	YES	NO	

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Form OP-REQ1: Page 42					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)				
4	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.	□YES □NO			
5		□YES □NO			
6	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.	□YES □NO			
7	Emissions screening factor less than 0.5 (ET or EP < 0.5). If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	YES NO			
8	Emissions screening factor greater than or equal to 0.5, but less than 1.0 ($0.5 \le$ ET or EP < 1.0). If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	□YES □NO			
9	Emissions screening factor greater than or equal to 1.0 (ET or EP \ge 1.0). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	□YES □NO			
1	The site at which the application area is located is a major source of HAP. If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	□YES □NO			
1	 The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f). 	YES NO			

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Form OP-	Form OP-REQ1: Page 43				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
H.	Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry				
	1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2.	YES	□NO	
		If the response to Question VIII.H.1 is "NO," go to Section VIII.I.			
	2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3).	YES	□NO	
		If the response to Question VIII.H.2 is "NO," go to Section VIII.I.			
	3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	YES	□NO	
	4.	The application area includes one or more kraft pulping systems that are existing sources.	YES	NO	
	5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	YES	NO	
	6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	YES	NO	
	7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	YES	NO	
	8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	YES	NO	

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Form OP-	REQ1:	: Page 44				
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	us Air Po	ollutants		
I.	Subpart T - National Emission Standards for Halogenated Solvent Cleaning					
	1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	□ YES	NO		
	2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	□ YES	□NO		
	3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	YES	□NO		
J.	-	oart U - National Emission Standards for Hazardous Air Pollutant Emissions: Resins	Group 1	Polymers		
	1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. If the response to Question VIII.J.1 is "NO," go to Section VIII.K.	YES	NO		
	2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. If the response to Question VIII.J.2 is "NO," go to Section VIII.K.	YES	NO		
	3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	□ YES	NO		
	4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	YES	NO		

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Form OP-	Form OP-REQ1: Page 45			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
J.		oart U - National Emission Standards for Hazardous Air Pollutant Emissions: Resins (continued)	Group 1	Polymers
	5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.	YES	□NO
	6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	YES	□NO
	7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO
	8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO
	9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question</i> <i>VIII.J.11.</i>	YES	NO
	10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO

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Form OP-I	Form OP-REQ1: Page 46				
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
	Cont	ainers			
	11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO	
	Drai	ns			
	12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.	YES	□NO	
	13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO	
	14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	□NO	
	15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	YES	□NO	
	16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 47					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)					
	Drai	ns (continued)				
	17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	□ YES	□NO		
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	□NO		
	19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	YES	□NO		
К.	. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production					
	1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	□ YES	□NO □N/A		
	2.	The application area includes a BLR and/or WSR research and development facility.	YES	□NO		

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Form OP-	REQ1	: Page 48			
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo e Categories (continued)	ous Air Pollutants		
L.	Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting				
	1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.	□YES □NO □N/A		
	2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	YES NO		
М.	Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations				
	1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	□YES □NO		
N.	Sub	part CC - National Emission Standards for Hazardous Air Pollutants from Pet	troleum Refineries		
	Appl	licability			
	1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § $63.640(c)(1) - (c)(7)$. <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	□YES □NO		
	2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	□YES □NO		

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Form OP-1	Form OP-REQ1: Page 49				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
N.	Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)				
	Appl	icability (continued)			
	3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	YES	□NO	
	4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. If the response to Question VIII.N.4 is "NO," go to Section VIII.O.	YES	□NO	
	5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	YES	□NO	
	6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	YES	NO	
	7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. If the response to Question VIII.N.7 is "NO," go to Section VIII.O.	YES	NO	
	8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	YES	□NO	

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	N.	N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)				
		Applicability (continued)				
		9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	YES	□NO	
		10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	YES	□NO	
		Cont	tainers, Drains, and other Appurtenances			
		11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § $63.640(o)(2)(ii)$.	YES	NO	
		12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	YES	□NO	
	0.	Subp	part DD - National Emission Standards for Off-site Waste and Recovery Opera	ations		
		1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	YES	□NO □N/A	
		2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	YES	□NO	
		3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	YES	□NO	

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Form OP-	Form OP-REQ1: Page 51				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
0.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)	
	4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).			□NO	
	 The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality." 	YES	NO		
6.	6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	YES	NO	
	7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	YES	□NO	
	8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	YES	NO	
	9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	YES	□NO	
	10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. If the response to Question VIII.O.10 is "YES," go to Section VIII.P.	□ YES	□NO	

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Form OP-I	Form OP-REQ1: Page 52				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
0.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)	
	11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	YES	□NO	
	12.	VOHAP concentration is determined by direct measurement.	YES	NO	
	13.	VOHAP concentration is based on knowledge of the off-site material.	YES	NO	
	14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	YES	NO	
	15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	YES	□NO	
	16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	YES	□NO	
	17.	The application area includes containers that manage non-exempt off-site material.	YES	□NO	
	18.	The application area includes individual drain systems that manage non-exempt off-site materials.	YES	□NO	

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Form	Form OP-REQ1: Page 53					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	P.	Subp	oart GG - National Emission Standards for Aerospace Manufacturing and Rev	vork Faci	lities	
		1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.	YES	□NO □N/A	
		2.	The application area includes one or more of the affected sources specified in 40 CFR § $63.741(c)(1) - (7)$.	YES	NO	
	Q.		oart HH - National Emission Standards for Hazardous Air Pollutants From Oi uction Facilities.	il and Nat	ural Gas	
♦		1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	YES	□NO	
•		2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R. For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.	YES	NO	
•		3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Q.3 is "YES," go to Section VIII.Z.	YES	NO	
•		4.	The application area is located at a site that is a major source of HAP. If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.	YES	NO	

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Forn	Form OP-REQ1: Page 54					
VIII.	'III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	Q.	-	art - HH - National Emission Standards for Hazardous Air Pollutants From (uction Facilities (continued)	Dil and Na	atural Gas	
•		5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft ³) per day and a facility- wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to</i> <i>Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to</i> <i>Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to</i> <i>Question VIII.Q.9.</i>	YES	□NO	
•		6.	The application area includes a triethylene glycol (TEG) dehydration unit. For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.	YES	NO	
•		7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	YES	NO	
•		8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	YES	NO	
•		9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	□ YES	□NO	

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Form	Form OP-REQ1: Page 55					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	R.	R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)				
		YES	□NO			
		2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	YES	□NO	
	S.	Subp	oart JJ - National Emission Standards for Wood Furniture Manufacturing Op	erations		
		1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.	YES	□NO □N/A	
		2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	YES	NO	
	T.	Subp	part KK - National Emission Standards for the Printing and Publishing Indust	ry		
		1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	YES	□NO □N/A	
	U.	Subp	oart PP - National Emission Standards for Containers			
		1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	YES	NO	
		2.	The application area includes containers using Container Level 1 controls.	YES	NO	
		3.	The application area includes containers using Container Level 2 controls.	YES	NO	

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Form	Form OP-REQ1: Page 56				
VIII.	I. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	U.	Subj	part PP - National Emission Standards for Containers (continued)		
		4.	The application area includes containers using Container Level 3 controls.	YES	NO
	V.	Subj	part RR - National Emission Standards for Individual Drain Systems		
		1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	YES	□NO
	W.		part YY - National Emission Standards for Hazardous Air Pollutants for Source eric Maximum Achievable Control Technology Standards	ce Catego	ories -
		1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	YES	□NO
		2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.	YES	□NO
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	YES	□NO
		4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	YES	□NO
		5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	YES	NO
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	YES	□NO

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W.	Subp Gene	ce Catego	ories -			
	7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO		
	8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO		
	9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question</i> <i>VIII.W.11.</i>	YES	NO		
	10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO		
	11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO		
	12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.	YES	NO		
	13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	YES	NO		
	14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO		

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Form OP-	Form OP-REQ1: Page 58					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W.	-	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	YES	NO		
	16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	YES	□NO		
	17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	YES	□NO		
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	□NO		

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VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W.		oart YY - National Emission Standards for Hazardous Air Pollutants for Sourceric Maximum Achievable Control Technology Standards (continued)	ce Catego	ories -	
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	YES	□NO	
		20.	The application area includes an ethylene production process unit.	YES	□NO □N/A	
		21.	The application area includes waste streams generated from an ethylene production process unit. If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.	YES	□NO □N/A	
		22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.	YES	□NO	
		23.	Waste stream(s) are transferred off-site for treatment. If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.	YES	NO	
		24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.	YES	□NO	

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Form	Form OP-REQ1: Page 60				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
· · ·	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR 61.342(a).	YES	□NO
		26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	YES	□NO
		27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.	YES	□NO
		28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	YES	NO
		29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	YES	NO
		30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.	YES	□NO
		31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO

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Form OF	Form OP-REQ1: Page 61				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	YES	□NO	
	 33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36. 		YES	□NO	
	34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	YES	□NO	
	35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	NO	
	36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	YES	□NO	
	37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 62			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.	□YES □NO	
	39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	□YES □NO	
	40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.	YES NO	
	41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES NO	
	42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES NO	
	43.	The application area has at least one waste stream that contains benzene. If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.	□YES □NO	
	44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.	□YES □NO	
	45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.	UYES NO	

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Form OP-REQ1: Page 63						
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W.		Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	□NO		
	47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.	YES	NO		
	48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	YES	NO		
	49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.	YES	NO		
	50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	NO		
	51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.	YES	NO		
	52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES	NO		

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Form OP	Form OP-REQ1: Page 64					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W.		Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES NO			
	54.	The application area contains a cyanide chemicals manufacturing process. If the response to Question VIII.W.54 is "NO," go to Section VIII.X.	YES NO			
	55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	YES NO			
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins					
	1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.	□YES □NO			
	2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	□YES □NO			
	3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	□YES □NO			
	4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	□YES □NO			

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Form OP-	Form OP-REQ1: Page 65				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)				
	5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO	
	6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO	
	7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO	
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.	YES	□NO	
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	YES	□NO	
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO	
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.	YES	NO	

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Form OP-	Form OP-REQ1: Page 66				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)				
	13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO	
	Cont	tainers			
	14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO	
	Drains				
	15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.	YES	NO	
	16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO	
	17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO	
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 67			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)			
	Drai	ns (continued)		
	19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	□YES □NO	
	20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	□YES □NO	
	21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	UYES NO	
	22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	□YES □NO	

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Form	Form OP-REQ1: Page 68					
VIII	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	Y.		oart UUU - National Emission Standards for Hazardous Air Pollutants for Pet lytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	roleum Refineries:		
		1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	□YES □NO		
	Z.	-	oart AAAA - National Emission Standards for Hazardous Air Pollutants for M te (MSW) Landfills.	unicipal Solid		
♦		1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	□YES □NO		
	AA.		oart FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON)	scellaneous		
	 The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1). 			□YES □NO		
		2.	The application area is located at a plant site that is a major source as defined in FCAA 112(a).	YES NO		
		3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.	□YES □NO		
		4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	□YES □NO		

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Form OP-REQ1: Page 69						
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
AA.		part FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON) (continued)	scellaneo	us		
	5.	The application area includes process wastewater streams. If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.	YES	□NO		
	6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	YES	NO		
	7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	YES	NO		
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.	YES	NO		
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	YES	□NO		
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO		
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO		
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.	YES	NO		

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Form	Form OP-REQ1: Page 70				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	AA.		oart FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON) (continued)	scellaneo	us
		13.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	YES	□NO
		14.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	YES	□NO
		15.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	YES	NO
		16.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	YES	□NO
		17.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO
		18.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO
		19.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.	YES	□NO
		20.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO

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Form OP	Form OP-REQ1: Page 71				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
AA.	-	oart FFFF - National Emission Standards for Hazardous Air Pollutants for Mi nnic Chemical Production and Processes (MON) (continued)	scellaneo	us	
	21.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	□NO	
	22.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.	YES	NO	
	 23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB. 		YES	NO	
	24.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	YES	NO	
	25.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal liter per minute.	YES	NO	
	26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	YES	□NO	

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Form	Form OP-REQ1: Page 72					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	AA.	. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
	BB.		part GGGG - National Emission Standards for Hazardous Air Pollutants for: S Vegetable Oil Production.	Solvent Ext	ractions	
		1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	YES [NO	
	CC.	Subp	part GGGGG - National Emission Standards for Hazardous Air Pollutants: Si	te Remedia	tion	
		1.	The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	TYES [NO	
		2.	The application area is located at a site that is a major source of HAP. If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.	□YES [NO	
		3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.	YES [NO	
		4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.	YES []NO	
		5.	The site remediation will be completed within 30 consecutive calendar days.	YES [NO	
		6.	No site remediation will exceed 30 consecutive calendar days. If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.	YES [NO	
		7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	□YES []NO	
		8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	UYES []NO	

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Form OP-REQ1: Page 73						
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
C	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)					
	9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.	YES	NO		
	10	<i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i> . The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	YES	NO		
	11	. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	YES	NO		
	12	. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	YES	□NO		
	13	. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	YES	□NO		
	14	. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	YES	□NO		
D		bpart YYYYY - National Emission Standards for Hazardous Air Pollutants for . ectric Arc Furnace Steelmaking Facilities	Area/Sou	rces:		
	1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	YES	NO		
	2.	The EAF steelmaking facility is a research and development facility. If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.	YES	□NO		
	3.	Metallic scrap is utilized in the EAF.	YES	NO		
	4.	Scrap containing motor vehicle scrap is utilized in the EAF.	YES	NO		
	5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	YES	NO		

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
EE.	EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities				
	1.	The application area is located at a site that is an area source of HAPs. If the answer to Question EE.1 is "NO," go to Section VIII.FF.	YES	□NO	
	2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	YES	□NO	
	3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	YES	□NO	
	4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	YES	□NO	
	5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	YES	□NO	
	6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	YES	NO	
	7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	YES	□NO	
	8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	YES	NO	
	9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.	YES	□NO	
	10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	YES	NO	

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Form	Form OP-REQ1: Page 75					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	EE.	C. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Categor Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)				
		11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	YES	□NO	
	FF.		oart CCCCCC - National Emission Standards for Hazardous Air Pollutants fo Dine Dispensing Facilities	r Source	Category:	
♦		1.	The application area is located at a site that is an area source of hazardous air pollutants. If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.	YES	□NO	
•		2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	YES	□NO	
•		3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	YES	NO	
•		4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	YES	NO	
	GG.	Rece	ently Promulgated 40 CFR Part 63 Subparts			
•		1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.	YES	NO	
•		2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	·		

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Form	Form OP-REQ1: Page 76					
IX.	Title	e 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions				
	A.	App	licability			
•		1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	YES	□NO	
X.	Title	40 Co	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospher	ric Ozon	e	
	А.	Subp	part A - Production and Consumption Controls			
•		1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	YES	□NO □N/A	
	B.	Subp	part B - Servicing of Motor Vehicle Air Conditioners			
•		1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	YES	□NO	
	C.		part C - Ban on Nonessential Products Containing Class I Substances and Ban o lucts Containing or Manufactured with Class II Substances	on Nones	sential	
•		1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	YES	□NO □N/A	
	D.	Subp	part D - Federal Procurement			
•		1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	YES	□NO □N/A	
	Е.	Subp	part E - The Labeling of Products Using Ozone Depleting Substances			
•		1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	YES	□NO □N/A	
•		2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	YES	□NO □N/A	
•		3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	YES	□NO □N/A	

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Form	Form OP-REQ1: Page 77					
X.		e 40 Co tinued	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe)	eric Ozon	e	
	F.	F. Subpart F - Recycling and Emissions Reduction				
•		1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	YES	□NO	
♦		2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	YES	□NO □N/A	
♦		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	YES	□NO □N/A	
	G.	Subp	oart G - Significant New Alternatives Policy Program			
•		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	YES	□NO □N/A	
♦		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § $82.176(b)(1) - (7)$.	YES	□NO □N/A	
	H.	Subp	oart H -Halon Emissions Reduction			
♦		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	YES	□NO □N/A	
•		2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	YES	□NO □N/A	
XI.	Mise	cellane	ous			
	A.	Requ	irements Reference Tables (RRT) and Flowcharts			
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	YES	□NO	

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Form	Form OP-REQ1: Page 78					
XI.	Misc	ellane	ous (continued)			
	B.	Forms				
♦		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	YES	□NO □N/A	
•		2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Sul Division designation for the State regulation(s) in the space provided below.	bchapter,	and	
	C.	Emis	sion Limitation Certifications			
♦		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	YES	□NO	
	D.	Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements				
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	YES	□NO	
		2.	The application area includes units located at the site that are subject to a site- specific requirement of the SIP.	YES	□NO	
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i>	YES	NO	
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	YES	NO	

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Form	Form OP-REQ1: Page 79						
XI.	Misc	Miscellaneous (continued)					
	E. Title IV - Acid Rain Program						
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	YES	NO		
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	YES	□NO		
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	YES	□NO		
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO _X (1p 2 Trading Program	Ozone Sea	ison		
		1.	The application area includes emission units subject to the requirements of the CSAPR NO _X Ozone Season Group 2 Trading Program. If the response to Question XI.F.1 is "NO," go to Question XI.F.7.	YES	□NO		
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X and heat input.	YES	NO		
		3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	□NO		
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	NO		
		5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	YES	□NO		
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	YES	□NO		
		7.	The application area includes emission units that qualify for the CSAPR NO _X Ozone Season Group 2 retired unit exemption.	YES	NO		

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Form	Form OP-REQ1: Page 80					
XI.	Misc	ellane	ous (continued)			
	G.	40 Cl	FR Part 97, Subpart FFFFF - Texas SO2 Trading Program			
		1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program.	YES	NO	
			If the response to Question XI.G.1 is "NO," go to Question XI.G.6.			
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	YES	□NO	
		3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	YES	□NO	
		4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	YES	□NO	
		5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	YES	□NO	
		6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	YES	□NO	
	H.	Perm	it Shield (SOP Applicants Only)			
		1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	YES	□NO	

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Form	Form OP-REQ1: Page 81						
XI.	Mise	cellane	cous (continued)				
	I.	GOP	P Type (Complete this section for GOP applications only)				
•		1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	YES	□NO		
•		2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	YES	□NO		
٠		3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐YES	□NO		
•		4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	YES	□NO		
•		5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	YES	□NO		
	J.	Title	30 TAC Chapter 101, Subchapter H				
◆		1.	The application area is located in a nonattainment area. If the response to Question XI.J.1 is "NO," go to question XI.J.3.	YES	□NO		
•		2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	YES	□NO □N/A		
•		3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	YES	□NO □N/A		

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For	Form OP-REQ1: Page 82					
XI.	Misc	ellane	cous (continued)			
	J.	Title	30 TAC Chapter 101, Subchapter H (continued)			
•		4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X .	UYES [NO	
•		5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	YES [NO	
•		6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	YES []NO	
•		7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	UYES []NO	
	K.	Peri	odic Monitoring			
•		1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	UYES [NO	
•		2.	The permit currently contains at least one periodic monitoring requirement. If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.	□YES []NO	
•		3.	All periodic monitoring requirements are being removed from the permit with this application.	TYES [NO	

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Form	Form OP-REQ1: Page 83					
XI.	Misc	ellane	ous (continued)			
	L. Compliance Assurance Monitoring					
•		1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	YES	□NO	
•		2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. If the response to Question XI.L.2 is "NO," go to Section XI.M.	YES	□NO	
•		3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	YES	□NO	
•		4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.	YES	□NO	
		5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	YES	NO	
		6.	Provide the unit identification numbers for the units for which the applicant is sub implementation plan and schedule in the space below.	mitting a	CAM	
•		7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR 64.3(d)(2).	YES	NO	
•		8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	YES	□NO	

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Form	Form OP-REQ1: Page 84					
XI.	Misc	ellane	ous (continued)			
	L.	Com	pliance Assurance Monitoring (continued)			
•		9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
•		10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
•		11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	NO	
•		12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	YES	NO	
	М.	Title	30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Co	mpliance	Times	
•		1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	YES	□NO □N/A	
•		2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO	
XII.	New	Sourc	e Review (NSR) Authorizations			
	A.	Wast	te Permits with Air Addendum			
♦		1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.	YES	NO	

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Form	Form OP-REQ1: Page 85						
XII.	New	Sourc	e Review (NSR) Authorizations (continued)				
	B.	Air (Quality Standard Permits				
•		1.	The application area includes at least one Air Quality Standard Permit NSR authorization.	YES	NO		
			If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.				
♦		2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	YES	□NO		
•		3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	YES	□NO		
♦		4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	YES	□NO		
•		5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	YES	□NO		
•		6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	YES	NO		
•		7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	YES	□NO		
		8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	YES	□NO		
•		9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	YES	□NO		
•		10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	YES	NO		

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Form	Form OP-REQ1: Page 86								
XII.	XII. New Source Review (NSR) Authorizations (continued)								
	B.	Air Quality Standard Permits (continued)							
♦		11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	YES	□NO				
•		12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	YES	NO				
•		13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	YES	□NO				
♦		14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	YES	□NO				
♦		15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	YES	□NO				
•		16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	YES	□NO				
	C.	Flexible Permits							
		1.	The application area includes at least one Flexible Permit NSR authorization.	YES	NO				
	D.	Multiple Plant Permits							
		1.	The application area includes at least one Multi-Plant Permit NSR authorization.	YES	NO				

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Form OP-REQ1: Page 87							
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)							
E. PSD Permits an	d PSD N	Iajor Pollutants					
PSD Permit No.:		Issuance Date:		Pollutant(s):			
PSD Permit No.:		Issuance Date:		Pollutant(s):			
PSD Permit No.:		Issuance Date:		Pollutant(s):			
PSD Permit No.:		Issuance Date:		Pollutant(s):			
If PSD Permits are held for th Technical Forms heading at:							
F. Nonattainment	(NA) Pe	rmits and NA Major	Pollutai	nts			
NA Permit No.:		Issuance Date:		Pollutant(s):			
NA Permit No.:		Issuance Date:		Pollutant(s):			
NA Permit No.:		Issuance Date:		Pollutant(s):			
NA Permit No.:		Issuance Date:		Pollutant(s):			
If NA Permits are held for the Technical Forms heading at:							
G. NSR Authorizat	ions wit	h FCAA § 112(g) Rec	quireme	nts			
NSR Permit No.:	Issuance	e Date:	NSR Permit No.:		Issuance Date:		
NSR Permit No.:	Issuance	e Date:	NSR Permit No.:		Issuance Date:		
NSR Permit No.:	Issuance	e Date:	NSR Pe	ermit No.:	Issuance Date:		
NSR Permit No.:	Issuance	e Date:	NSR Permit No.:		Issuance Date:		
 ♦ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area 							
Authorization No.:	Issuance	e Date:	Authori	zation No.:	Issuance Date:		
Authorization No.: Issuance		e Date:	Authori	zation No.:	Issuance Date:		
Authorization No.: Issuance		e Date:	Authorization No.:		Issuance Date:		
Authorization No.: Issuance		e Date:	Authori	zation No.:	Issuance Date:		

Date:	
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For SOP applications, answer ALL questions unless otherwise directed. For GOP applications, answer ONLY these question unless otherwise directed.

Form OP-REQ1: Page 88

XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

1 Of application is available in the this	
PBR No.:	Version No./Date:
♦ J. Municipal Solid Waste a	nd Industrial Hazardous Waste Permits With an Air Addendum
Permit No.:	Issuance Date:

Hi Don,

Please see my responses below in blue:

• You have absolutely no vents on site, correct?

The only vents are for VOC from the various storage tanks. Attached are a process description and flow diagram to explain the operation of the facility. There are no combustion sources and the pumps are driven electrically.

These vents should be included in either the site-wide terms through the OP-REQ1 (section I.A.) or unit-specific terms through the OP-UA15. They are still stationary vents, so they are still subject to 30 TAC Chapter 111. If there are no combustion sources and pumps are driven electrically, then you will always be in compliance with the opacity limits, but it does not make you exempt from the opacity limits. **Please review your answers for the OP-REQ1 Section I.A.** (page 1).

• What subchapter of 115 is Unit ID. MSS subject to?

MSS at this facility is primarily caused by the VOC venting of tanks due to draining or internal inspection / cleaning. Therefore, the only section of Subchapter 115 which seems to be applicable is Subchapter L for "Degassing of Storage Tanks". OP-REQ-1 Section III has been updated and is attached. Thank you.

- OP-REQ1: submit an updated OP-REQ1.
 - Question VI.A.1 was answered "NO". This question should be answered "YES" because the tanks on site are subject to NSPS Kb. Please review your answers in Section VI
 - You need to answer "YES" to either Question I.C.1 or Question I.D.1.

Question I.C.1 refers to the applicability of 30 TAC para 111.151 which concerns Particulate Matter emissions. As explained in the process description, there are no activities which produce PM. Therefore, the response is "NO".

Question I.D.1 refers to the applicability of 30 TAC para 111.171 which concerns Agricultural Process emissions. As explained in the process description, there are no agricultural activities at the facility. Therefore, the response is "NO".

I believe **question I.C.1. should be answered "YES".** You are in compliance with 111.151 by default, but that does not make the site exempt from the PM limit. The facility has nonagricultural processes.

Sincerely,

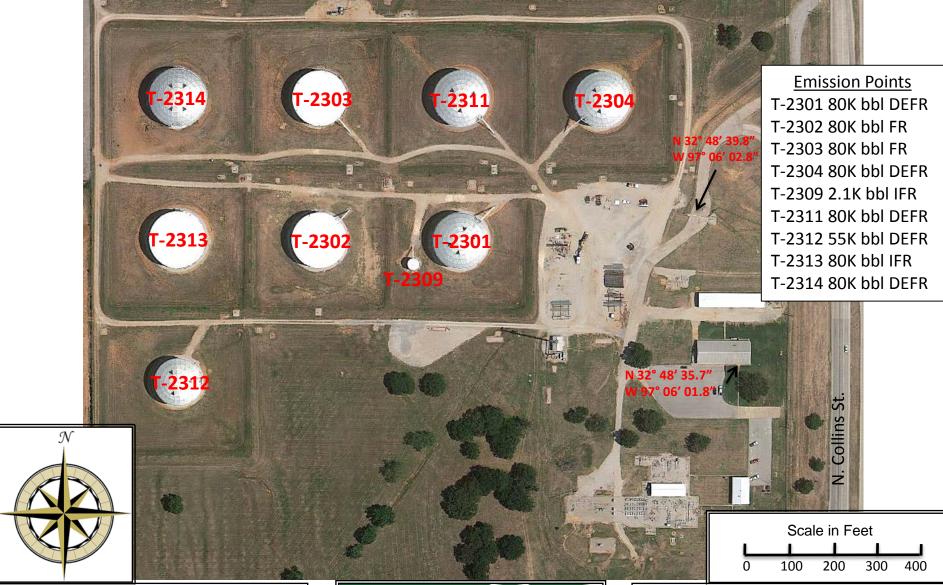
Savannah G. Quíros (they/them/theirs)

Permit Reviewer OA/Air Permits Division/OP Section

PROCESS DESCRIPTION

The Explorer Arlington Pumping Station/Pipeline Breakout Station is located at 3301 Highway 157, Euless, Texas. The Station receives refined petroleum products (i.e., gasoline, diesel, and kerosene) via pipeline. The various petroleum products move through the pipeline in product "batches." Neoprene spheres are sometimes used to separate one product batch from the next. At other times, no separation devices are used. The neoprene spheres are captured by a "receiver" when the products are being transported into the Facility.

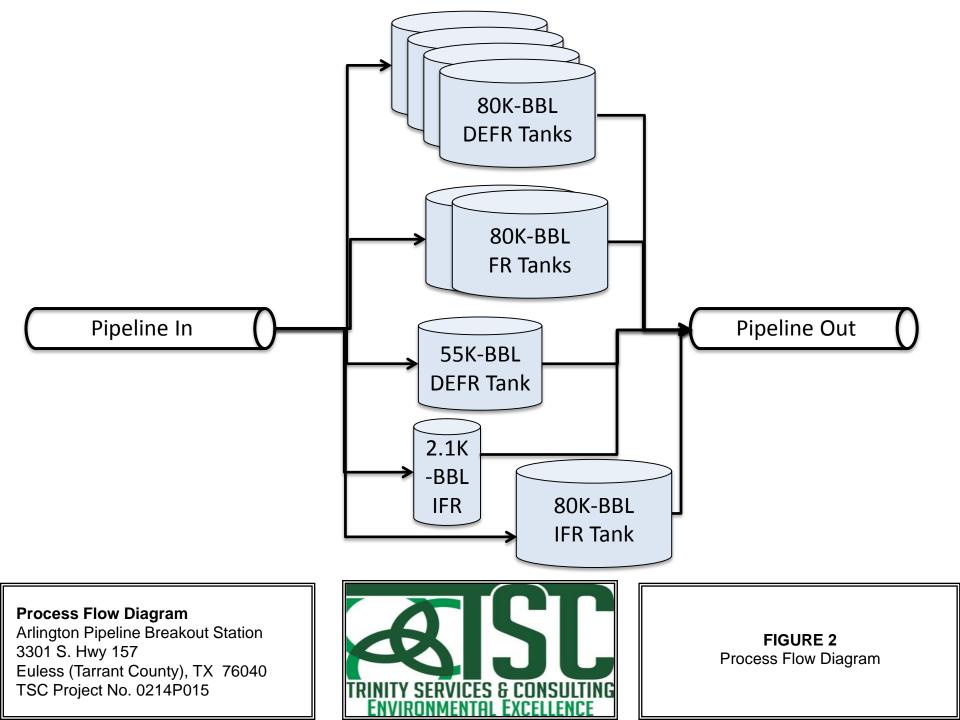
Products are stored in storage tanks for various time intervals prior to being pumped to various customers via pipeline. The tanks at Arlington are side-suction tanks. There is no transfer of liquid petroleum products through loading racks or other means. Fugitive VOCs are emitted from the associated process equipment (i.e. pumps, valves, flanges, etc.) at the Facility. A facility diagram, and process flow diagram are included in this attachment.



Arlington Pipeline Breakout Station 3301 S. Hwy 157 Euless (Tarrant County), TX 76040 TSC Project No. 0214P015



FIGURE 1 Aerial View w/ Emission Points



Date:	
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For	Form OP-REQ1: Page 1							
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter							
	А.	A. Visible Emissions						
•		1.	The application area includes stationary vents constructed on or before January 31, 1972.	YES	NO			
•		2.	The application area includes stationary vents constructed after January 31, 1972. If the responses to Questions I.A.1 and I.A.2 are both "NO," go to	YES	□NO			
			<i>Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>					
•		3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	YES	□NO			
٠		4.	All stationary vents are addressed on a unit specific basis.	YES	NO			
•		5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	YES	□NO			
٠		6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	YES	NO			
•		7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	YES	NO			
•		8.	Emissions from units in the application area include contributions from uncombined water.	YES	□NO			
•		9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	YES	□NO □N/A			

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For	Form OP-REQ1: Page 2							
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)							
	B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots							
	1. Items a - d determines applicability of any of these requirements based on geographical location.							
٠			a.	The application area is located within the City of El Paso.	YES	NO		
•			b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	YES	□NO		
•			c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	YES	NO		
•			d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	YES	□NO		
				ere is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.d uestions I.B.1.a-d are "NO," go to Section I.C.	a - d. If all	l responses		
		2.	Item	s a - d determine the specific applicability of these requirements.				
٠			a.	The application area is subject to 30 TAC § 111.143.	YES	□NO		
٠			b.	The application area is subject to 30 TAC § 111.145.	YES	NO		
٠			c.	The application area is subject to 30 TAC § 111.147.	YES	NO		
٠			d.	The application area is subject to 30 TAC § 111.149.	YES	NO		
	C.	Emi	ssions	Limits on Nonagricultural Processes				
•		1.		application area includes a nonagricultural process subject to 30 TAC 1.151.	YES	NO		
		2.	subje	application area includes a vent from a nonagricultural process that is ect to additional monitoring requirements. <i>e response to Question I.C.2 is "NO," go to Question I.C.4.</i>	☐YES	□NO		
		YES	NO					

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For	Form OP-REQ1: Page 3							
I.		le 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter Intinued)						
	C.	Emi						
		4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	□YES □NO				
		 5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i> 6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements. 		□YES □NO				
				□YES □NO				
		7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	□YES □NO				
		8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	□YES □NO				
		9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	□YES □NO				
	D.	Emi	ssions Limits on Agricultural Processes					
		1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	□YES □NO				
	E.	Out	door Burning					
•	-		Outdoor burning is conducted in the application area. If the response to Question I.E.1 is "NO," go to Section II.	□YES □NO				
•		2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	YES NO				
•		3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	□YES □NO				
•		4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	YES NO				

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Form	Form OP-REQ1: Page 4							
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)							
	E. Outdoor Burning (continued)							
•		5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	YES	□NO			
♦		6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	YES	NO			
•		7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	YES	NO			
II.	Title	30 T A	AC Chapter 112 - Control of Air Pollution from Sulfur Compounds					
	A. Temporary Fuel Shortage Plan Requirements							
		1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	YES	NO			
III.	Title	30 T <i>A</i>	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds					
I	A. Applicability							
•		1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. See instructions for inclusive counties. If the response to Question III.A.1 is	YES	NO			
	D	Stan	"NO," go to Section IV.					
	B. Storage of Volatile Organic Compounds							
•		1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	YES	□NO			

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Form	Form OP-REQ1: Page 5								
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)							
	C.								
		1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	YES	□NO □N/A				
		2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the</i> <i>Beaumont/Port Arthur area, go to Section III.D.</i>	YES	□NO				
		3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	YES	NO				
		4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). If the response to Question III.C.4 is "YES," go to Section III.D.	YES	NO				
		5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	YES	NO				
		6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	YES	NO				
		7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐YES	□NO				
	D. Loading and Unloading of VOCs								
•		1.	The application area includes VOC loading operations.	YES	NO				
•		2.	The application area includes VOC transport vessel unloading operations. For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.	YES	□NO				

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Form	Form OP-REQ1: Page 6						
III.	Title	e 30 TA	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)		
	D.	D. Loading and Unloading of VOCs (continued)					
•		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	YES	□NO		
	E.	Filli	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities			
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. If the response to Question III.E.1 is "NO," go to Section III.F.	YES	NO		
•		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	YES	□NO		
•		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.	YES	□NO		
•		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. If the response to Question III.E.4 is "NO," go to Question III.E.9.	YES	□NO		
•		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	YES	NO		
•		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	YES	NO		
◆		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	YES	□NO		

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Form	Form OP-REQ1: Page 7						
III.	Title	itle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	E.	Fillir	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities (co	ntinued)		
•		8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	YES	□NO		
•		9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	YES	NO		
•		10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	YES	NO		
♦		11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	YES	□NO		
•		12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	YES	NO		
	F.	F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)					
♦		1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § $115.214(a)(1)(C)$ or $115.224(2)$ within the application area.	YES	□NO □N/A		

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Form	Form OP-REQ1: Page 8						
III.	Title	tle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	F.	Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)					
•		2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to $30 \text{ TAC } $ 115.214(a)(1)(C) within the application area.	YES	□NO □N/A		
•		3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC 115.214(b)(1)(C) or 115.224(2) within the application area.	YES	□NO □N/A		
	G.	Con	trol of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing	g Facilitie	es		
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	YES	□NO □N/A		
•		2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	YES	NO		
•		3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to</i> <i>Section III.H.</i>	YES	NO		
•		4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	YES	NO		
•		5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	YES	□NO □N/A		

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Form	Form OP-REQ1: Page 9					
III.	Title	itle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	H.	H. Control Of Reid Vapor Pressure (RVP) of Gasoline				
•		1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.	YES	□NO □N/A	
•		2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	YES	NO	
٠		3.	The application area includes a motor vehicle fuel dispensing facility.	YES	NO	
•		4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	YES	NO	
	I.	Proc	ess Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	S		
		1.	The application area is located at a petroleum refinery.	YES	NO	
	J.	J. Surface Coating Processes (Complete this section for GOP applications only.)				
•		1.	Surface coating operations (other than those performed on equipment located on- site and in-place) that meet the exemption specified in 30 TAC § $115.427(3)(A)$ or $115.427(7)$ are performed in the application area.	YES	□NO □N/A	

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Form	Form OP-REQ1: Page 10						
III.	Title	e 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	K.	Cutb					
		1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	YES	□NO □N/A		
		2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	YES	□NO □N/A		
		3.	Asphalt emulsion is used or produced within the application area.	YES	NO		
		4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. If the response to Question III.K.4 is "NO," go to Section III.L.	YES	□NO		
		5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	YES	NO		
		6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	YES	NO		
		7.	The applicant using cutback asphalt is a state, municipal, or county agency.	YES	NO		
	L.	Dega	assing of Storage Tanks, Transport Vessels and Marine Vessels				
•		1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.	YES	□NO □N/A		
•		2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	YES	□NO □N/A		

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Form	Form OP-REQ1: Page 11					
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	L.	Dega	ssing of Storage Tanks, Transport Vessels and Marine Vessels (continued)			
•		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
•		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
•		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO	
•		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
•		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	YES	□NO □N/A	
	M. Petroleum Dry Cleaning Systems					
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	□NO □N/A	

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Form OP-REQ1: Page 12							
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)						
	N.	N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC)					
		1.	The application area includes one or more vent gas streams containing HRVOC.	YES	□NO □N/A		
		2.	The application area includes one or more flares that emit or have the potential to emit HRVOC.	YES	□NO □N/A		
			If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.				
		3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	YES	NO		
		4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.	YES	NO		
			If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.				
		5.	The application area contains pressure relief valves that are not controlled by a flare.	YES	□NO		
		6.	The application area has at least one vent stream which has no potential to emit HRVOC.	YES	NO		
		7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	YES	NO		
	0.	Cool	ing Tower Heat Exchange Systems (HRVOC)				
		1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	YES	□NO □N/A		

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Form	Form OP-REQ1: Page 13					
IV.	Title	30 TA	C Chapter 117 - Control of Air Pollution from Nitrogen Compounds			
	A.	Appl	icability			
•		1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.	YES	NO	
			For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.			
			For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.			
			For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.			
			For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.			
		2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.	YES	□NO	
			If the response to Question IV.A.2 is "YES," go to Question IV.H.1.			
		3.	The application area includes a utility electric generator in an east or central Texas county.	YES	□NO	
			See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.			
	B. Utility Electric Generation in Ozone Nonattainment Areas		y Electric Generation in Ozone Nonattainment Areas			
		1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.	YES	□NO	
			If the response to Question IV.B.1 is "NO," go to Question IV.C.1.			
		2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	YES	□NO	

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Form	Form OP-REQ1: Page 14						
IV.	Title	e 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)					
	C.	Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas					
•		1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.	YES	□NO		
•		2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	YES	□NO □N/A		
•		3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	YES	□NO		
	D.	Adip	ic Acid Manufacturing				
		1.	The application area is located at, or part of, an adipic acid production unit.	YES	□NO □N/A		
	E.	Nitri	ic Acid Manufacturing - Ozone Nonattainment Areas				
		1.	The application area is located at, or part of, a nitric acid production unit.	YES	□NO □N/A		
	F.		bustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr onary Engines and Gas Turbines	ocess He	aters,		
•		1.	The application area is located at a site that is a minor source of NO _X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.	YES	NO		
•		2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	YES	NO		
•		3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	YES	□NO		

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For	Form OP-REQ1: Page 15					
IV.	Title	e 30 T	CAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	1ed)		
	F.		nbustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr tionary Engines and Gas Turbines (continued)	ocess He	aters,	
•		4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	YES	□NO	
•		5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	YES	□NO	
		6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	YES	□NO	
		7.	An ACSS for carbon monoxide (CO) has been approved?	YES	NO	
		8.	An ACSS for ammonia (NH ₃) has been approved?	YES	NO	
		9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR projection incorporates an ACSS below.	ect(s) that		
	G.	Util	lity Electric Generation in East and Central Texas			
		1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. If the response to Question IV.G.1 is "NO," go to Question IV.H.1.	YES	NO	
		2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	YES	NO	
	H.	Mu	lti-Region Combustion Control - Water Heaters, Small Boilers, and Process He	aters		
		1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. If the response to question IV.H.1 is "NO," go to Section V.	YES	NO	
		2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	YES	NO	

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Form	Form OP-REQ1: Page 16					
V.		Fitle 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products				
	А.	Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings				
		1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	YES	□NO	
		2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.	YES	NO	
	If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.					
		3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § $59.100(c)(1) - (6)$.	YES	□NO	
	B.	Subp	part C - National Volatile Organic Compound Emission Standards for Consun	ner Produ	icts	
		1.	The application area manufactures consumer products for sale or distribution in the United States.	YES	□NO	
		2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	YES	□NO	
		3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	YES	□NO	
		4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § $59.201(c)(1) - (7)$.	YES	□NO	

Date:	
Permit No.:	
RN No.:	

Form	Form OP-REQ1: Page 17					
V.		Fitle 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)				
	C.	C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings				
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	YES	□NO	
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	YES	NO	
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	NO	
	D.	Subp	oart E - National Volatile Organic Compound Emission Standards for Aerosol	Coatings		
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	YES	NO	
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	YES	NO	
	E.	Subp	oart F - Control of Evaporative Emissions From New and In-Use Portable Fue	l Contain	ers	
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	YES	□NO	
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	YES	NO	
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards				
	A.	A. Applicability				
◆		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	YES	□NO	

Date:	
Permit No.:	
RN No.:	

Form	Form OP-REQ1: Page 18				
VI.	Title	tle 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)			
	В.	Subpart Y - Standards of Performance for Coal Preparation and Processing Plants			
		1.	The application area is located at a coal preparation and processing plant. If the response to Question VI.B.1 is "NO," go to Section VI.C.	YES	NO
		2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). If the response to Question VI.B.2 is "NO," go to Section VI.C.	YES	□NO
	3. The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. If the response to Question VI.B.3 is "YES," go to Section VI.C.		YES	NO	
		4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. If the response to Question VI.B.4 is "NO," go to Section VI.C.	YES	□NO
		5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	YES	NO
	C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only))		
 ♦ 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D. 		YES	□NO □N/A		
 ♦ 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i> 		YES	NO		
•		3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	YES	□NO
•		4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	YES	□NO

Texas Commission on Environmental Quality MC-163, P.O. Box 13087 Austin, TX 78711-3087 savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Don Whitney <<u>dwhitney@bearcreekconsultants.com</u>>
Sent: Thursday, August 29, 2024 10:52 AM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>; Jarrett Keck <<u>ikeck@expl.com</u>>
Subject: Explorer Arlington Title V Application

Ms. Quiros: I am replying to your email dated August 28, 2024 which was sent to Vern Choquette. We are both working on the new Title V application for the Arlington facility. Following are your questions and responses:

• You have absolutely no vents on site, correct?

The only vents are for VOC from the various storage tanks. Attached are a process description and flow diagram to explain the operation of the facility. There are no combustion sources and the pumps are driven electrically.

• What subchapter of 115 is Unit ID. MSS subject to?

MSS at this facility is primarily caused by the VOC venting of tanks due to draining or internal inspection / cleaning. Therefore, the only section of Subchapter 115 which seems to be applicable is Subchapter L for "Degassing of Storage Tanks". OP-REQ-1 Section III has been updated and is attached.

- OP-REQ1: submit an updated OP-REQ1.
 - Question VI.A.1 was answered "NO". This question should be answered "YES" because the tanks on site are subject to NSPS Kb. Please review your answers in Section VI
 - You need to answer "YES" to either Question I.C.1 or Question I.D.1.

Updated OP-REQ1 is attached.

Question I.C.1 refers to the applicability of 30 TAC para 111.151 which concerns Particulate Matter emissions. As explained in the process description, there are no activities which produce PM. Therefore, the response is "NO".

Question I.D.1 refers to the applicability of 30 TAC para 111.171 which concerns Agricultural Process emissions. As explained in the process description, there are no agricultural activities at the facility. Therefore, the response is "NO".

Thanks, Don Donald C. Whitney, P.E. Senior Engineer Manager Bear Creek Consultants Ofc: 405-531-0600 Cell: 405-410-3644

From:	LaVern Choquette <vchoquette@bearcreekconsultants.com></vchoquette@bearcreekconsultants.com>	
Sent:	Thursday, July 25, 2024 10:37 AM	
То:	Savannah Quiros	
Cc:	Jarrett Keck	
Subject:	Re: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline	
	Company/Arlington Pipeline Breakout Station	

ues, we approve.

On Thu, Jul 25, 2024, 10:27 AM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Thank you. I'm required to get explicit approval so I need to ask this: you approve the draft permit, correct?

Best,

Savannah Quiros (x1228)

(they/them/theirs)

Permit Reviewer – Title V

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Thursday, July 25, 2024 9:06 AM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Jarrett Keck <<u>ikeck@expl.com</u>>
Subject: Re: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline Company/Arlington
Pipeline Breakout Station

Hey Savannah, we have no comments. Sorry for the late response.

On Wed, Jul 24, 2024, 3:23 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Vern,

What is the status of this?

Sincerely,

Savannah G. Quiros

(they/them/theirs)

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228

 \checkmark

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Savannah Quiros
Sent: Thursday, June 13, 2024 9:43 AM
To: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Cc: Jarrett Keck <<u>ikeck@expl.com</u>>
Subject: Working Draft Permit - FOP O4494/Project 35622, Explorer Pipeline
Company/Arlington Pipeline Breakout Station

Vern,

I have conducted a technical review of the initial issuance application for Explorer Pipeline Company, Arlington Pipeline Breakout Station. An electronic copy of the

From:	Savannah Quiros
Sent:	Thursday, June 13, 2024 9:43 AM
То:	LaVern Choquette
Cc:	Jarrett Keck
Subject: Working Draft Permit - FOP O4494/Project 35622, Explorer	
	Company/Arlington Pipeline Breakout Station
Attachments:	WDP - O4494 Explorer Pipeline Company (Initial, 35622).docx

Vern,

I have conducted a technical review of the initial issuance application for Explorer Pipeline Company, Arlington Pipeline Breakout Station. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit any comments you have on the working draft permit to me by <u>07/03/2024</u>. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP (for example, your explicit approval of the WDP).

Please review the second portion of the "SOP Technical Review Fact Sheet" located at <u>http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.p</u> <u>df</u>. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at <u>R6AirPermitsTX@epa.gov</u> and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at <u>Where to Submit FOP Applications and Permit-Related Documents</u>.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Savannah G. Quíros

(they/them/theirs) Permit Reviewer OA/Air Permits Division/OP Section Texas Commission on Environmental Quality MC-163, P.O. Box 13087 Austin, TX 78711-3087 savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>

From:	LaVern Choquette <vchoquette@bearcreekconsultants.com></vchoquette@bearcreekconsultants.com>	
Sent:	Thursday, April 11, 2024 4:44 PM	
То:	Savannah Quiros	
Cc:	Jarrett Keck	
Subject:	Re: Explorer Pipeline Company Project 35622 - Arlington Station	

Caution: This email may contain suspicious content. Please take care when clicking links or opening attachments. When in doubt, contact the TCEQ Help Desk.

And this is why Texas is tied with Florida for dead last.

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Thu, Apr 11, 2024 at 4:36 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

It is correct, you can, it's just that STEERS application submissions are already certified when we receive them. It just means that through email I would need the wet-ink signature on an OP-CRO1 to certify the documents.

Sincerely,

Savannah G. Quiros

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Thursday, April 11, 2024 4:30 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: Re: Explorer Pipeline Company Project 35622 - Arlington Station

Caution: This email may contain suspicious content. Please take care when clicking links or opening attachments. When in doubt, contact the TCEQ Help Desk.

TCEQ website says: "Application updates can be submitted through STEERS, mailed, or emailed to the permit reviewer."

Is this not correct?

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

On Thu, Apr 11, 2024 at 4:18 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi Vern,

I've found some more information for you. Essentially you need to restart the process and in the process you will identify the application as an update. You will want to select "Fill Out a new, renewal, revision, or termination application". Since this is an update for an SOP Initial, you will then need to create a "Title V Application for a new Permit".

After confirming your site, customer, and RO information, on the Title V General Information - New page, you will answer question 3 with "update". Then additional questions will populate which will allow you to select your project number that you are submitting the update for. You will then continue through the application process as normal.

There is additional guidance on this on page 42 of the Title V STEERS Guidance which I have posted below.

TCEQ RG-531c - A Guide to Obtaining Title V Permits in STEERS ePermits (texas.gov)

Sincerely,

Savannah G. Quíros

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Thursday, April 11, 2024 3:44 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>; Jarrett Keck
<jkeck@expl.com>
Subject: Re: Explorer Pipeline Company Project 35622 - Arlington Station

Caution: This email may contain suspicious content. Please take care when clicking links or opening attachments. When in doubt, contact the TCEQ Help Desk.

On the TCEQ Website (<u>https://www.tceq.texas.gov/permitting/air/titlev/submittal.html</u>) it says:

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	486110
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100225739
What is the name of the Regulated Entity (RE)?	EXPLORER PIPELINE ARLINGTON PUMPING STATION BREAKOUT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3301 S HIGHWAY 157
City	EULESS
State	ТХ
ZIP	76040
County	TARRANT
Latitude (N) (##.#####)	32.808676
Longitude (W) (-###.######)	-97.09981
Facility NAICS Code	486110
What is the primary business of this entity?	FUEL STORAGE & DISTRIBUTION FACILITY

Customer (Applicant) Information

How is this applicant associated with this site? What is the applicant's Customer Number (CN)? Type of Customer Full legal name of the applicant: Legal Name Texas SOS Filing Number Federal Tax ID State Franchise Tax ID Owner Operator CN600424584

Corporation

Explorer Pipeline Company 3018106 730758982 17307859821

State Sales Tax ID	
Local Tax ID	
DUNS Number	4907212
Number of Employees	
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Explorer Pipeline Company
Prefix	MS
First	Lauren
Middle	
Last	Sanders
Suffix	
Credentials	PE CHMM
Title	VP, HSS&E
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	ОК
ZIP	74101
Phone (###-###-#####)	9184935191
Extension	
Alternate Phone (###-#####)	
Fax (###-######)	
E-mail	lsanders@expl.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	Explorer Pipeline Company
Prefix	MR
First	Jarrett
Middle	
Last	Keck
Suffix	
Credentials	PE CHMM
Title	Environmental Engineer
Enter new address or copy one from list:	Responsible Official Contact
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2650
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	ОК
ZIP	74101
Phone (###-####-####)	9184935191
Extension	
Alternate Phone (###-######)	
Fax (###-#####)	
E-mail	jkeck@expl.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 48 Min 31 Sec
2) Permit Longitude Coordinate:	97 Deg 5 Min 59 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4494-35622
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)				
Attach OP-ACPS (Application (Attach OP-ACPS (Application Compliance Plan and Schedule)			
Attach OP-REQ1 (Application A	Area-Wide Applicability Determinations and	d General Information)		
[File Properties]				
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=191725>OP-REQ1 4 Apr 2024.pdf		
Hash	95E633BF0A0FB68837F4A18F4636E	FDC0F56CEF02C7200702F2C920767DC20EA		
MIME-Type		application/pdf		
Attach OP-REQ2 (Negative Ap	olicable Requirement Determinations) equirements Summary)			
Attach OP-PBRSUP (Permits b	y Rule Supplemental Table)			
[File Properties]				
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=191726>OP_PBRSUP_Explorer Arlington OP-PBRSUP 26 Sep 23.pdf		
Hash	5A1EAE282FE86CDB23C13D2841A78	11B8AA18A089AAD45E28307D321BC9DC029		
MIME-Type		application/pdf		

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Lauren Sanders, the owner of the STEERS account ER051311.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V New.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Lauren Sanders OWNER OPERATOR

Account Number:	ER051311
Signature IP Address:	162.239.119.251
Signature Date:	2024-04-12
Signature Hash:	0D5E4EC34F3B5E94DF6E9DEE1F1B0D727704832ABA861665A65FA81A60D8AFF2
Form Hash Code at time of Signature:	1B1317DEDFD67635E9EE1C685536CA743FA05683066EA327080CDD5496ECDEAE

Submission

Reference Number: Submitted by:

Submitted Timestamp:

Submitted From:

Confirmation Number: Steers Version:

Additional Information

Application Creator: This account was created by Lavern D Choquette

The application reference number is 647298 The application was submitted by ER051311/Lauren Sanders The application was submitted on 2024-04-12

at 16:52:54 CDT The application was submitted from IP address 162.239.119.251

The confirmation number is 534585 The STEERS version is 6.73 Application updates can be submitted through STEERS, mailed, or emailed to the permit reviewer.

The updates are attached to this email. Let me know if you have any questions.

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Thu, Apr 11, 2024 at 3:40 PM LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>> wrote:

If I choose "fill out a revision" it does seem like I can link it to the existing application.

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

From:	LaVern Choquette <vchoquette@bearcreekconsultants.com></vchoquette@bearcreekconsultants.com>
Sent:	Thursday, April 11, 2024 3:44 PM
То:	Savannah Quiros; Jarrett Keck
Subject:	Re: Explorer Pipeline Company Project 35622 - Arlington Station
Attachments:	Explorer Arlington OP-PBRSUP 26 Sep 23.pdf; OP-REQ1 4 Apr 2024.pdf

Caution: This email may contain suspicious content. Please take care when clicking links or opening attachments. When in doubt, contact the TCEQ Help Desk.

On the TCEQ Website (<u>https://www.tceq.texas.gov/permitting/air/titlev/submittal.html</u>) it says:

 Application updates can be submitted through STEERS, mailed, or emailed to the permit reviewer.

The updates are attached to this email. Let me know if you have any questions.

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Thu, Apr 11, 2024 at 3:40 PM LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>> wrote:

If I choose "fill out a revision" it does seem like I can link it to the existing application.

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

Date:	04/04/2024
Permit No.:	TBD - Initial
RN No.:	RN100225739

Form	Form OP-REQ1: Page 11					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	L.	Dega	assing of Storage Tanks, Transport Vessels and Marine Vessels (continued)			
•		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	X YES	□NO □N/A	
•		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	¥YES	□NO □N/A	
•		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	⊠NO	
•		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	⊠NO □N/A	
•		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	YES	⊠NO □N/A	
	M. Petroleum Dry Cleaning Systems					
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	⊠NO □N/A	

Date:	04/04/2024
Permit No.:	TBD - Initial
RN No.:	RN100225739

For SOP applications, answer ALL questions unless otherwise directed.

Form	ı OP-l	REQ1.	: Page 17	Form OP-REQ1: Page 17					
v.		tle 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound nission Standards for Consumer and Commercial Products (continued)							
	C.	C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings							
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	YES	XNO				
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	YES	XNO				
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	NO				
	D.	Subr	part E - National Volatile Organic Compound Emission Standards for Aerosol	Coatings					
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	YES	XNO				
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	YES	XNO				
	E.	Subr	part F - Control of Evaporative Emissions From New and In-Use Portable Fuel	l Contain	ers				
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	YES	NO				
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	YES	NO				
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards							
	A.	A. Applicability							
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	YES	NO				

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 25						
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (NSP	'S) (conti	nued)		
	J.	Con	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)				
•		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO		
•		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	YES	NO		
•		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO		
	К.		part OOOO - Standards of Performance for Crude Oil and Natural Gas Produ asmission and Distribution	ction,			
•		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	YES	NO		
VII.	Title	40 C	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	us Air Po	ollutants		
	A.	App	licability				
♦		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	YES	⊠NO □N/A		
	B.	Subj	part F - National Emission Standard for Vinyl Chloride				
		1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	YES	NO		
	C.	Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks Emission Sources) of Benzene (Complete this section for GOP applications only)					
•		1.	The application area includes equipment in benzene service.	YES	□NO □N/A		

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For SOP applications, answer ALL questions unless otherwise directed.

Form OP-R	Form OP-REQ1: Page 42					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gas Terminals and Pipeline Breakout Stations) (continued)					
	4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs.	XYES	NO		
		If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.				
	5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station.	YES	NO		
		If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.				
	6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.	YES	NO		
	7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	YES	NO		
	8.	Emissions screening factor greater than or equal to 0.5, but less than $1.0 (0.5 \le ET \text{ or } EP < 1.0)$. If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	YES	□NO		
	9.	Emissions screening factor greater than or equal to 1.0 (ET or EP \ge 1.0). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	YES	NO		
	10.	The site at which the application area is located is a major source of HAP. If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	YES	NO		
	11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	YES	NO		

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 77					
X.		e 40 Co tinued	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe l)	eric Ozon	e	
	F.	Subp	part F - Recycling and Emissions Reduction			
•		1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	YES	XNO	
•		2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	YES	⊠NO □N/A	
•		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	YES	NO N/A	
	G.	Subp	part G - Significant New Alternatives Policy Program			
•		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	YES	NO N/A	
•		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	YES	□ NO □N/A	
	H.	Subp	part H -Halon Emissions Reduction			
•		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	YES	NO N/A	
•		2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	YES	NO N/A	
XI.	Mis	iscellaneous				
	A.	Requ	uirements Reference Tables (RRT) and Flowcharts			
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	YES	NO	

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Form OP-REQ1: Page 78							
XI.	Mise	liscellaneous (continued)					
	B.	Forms					
•		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	YES	⊠NO □N/A		
•		2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.					
	C.	Emission Limitation Certifications					
•		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	YES	NO		
	D.	Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements					
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	YES	NO		
		2.	The application area includes units located at the site that are subject to a site- specific requirement of the SIP.	YES	NO		
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.	YES	⊠NO		
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	YES	NO		

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Form	Form OP-REQ1: Page 79					
XI.	Misc	liscellaneous (continued)				
-	E. Title IV - Acid Rain Program					
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	YES	NO	
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	YES	NO	
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	YES	NO	
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO _X (up 2 Trading Program	Ozone Sea	ason	
	 The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. If the response to Question XI.F.1 is "NO," go to Question XI.F.7. 			YES	NO	
	2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X and heat input.			YES	NO	
			The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	□NO	
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	NO	
	5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _X and heat input.		YES	□NO		
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	YES	□NO	
		7.	The application area includes emission units that qualify for the CSAPR NO _X Ozone Season Group 2 retired unit exemption.	YES	NO	

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Form	Form OP-REQ1: Page 80				
XI.	Misc	liscellaneous (continued)			
	G.	40 C	FR Part 97, Subpart FFFFF - Texas SO2 Trading Program		
		1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program.	YES	NO
			<i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>		
	 The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO₂ and 40 CFR Part 75, Subpart H for heat input. 		YES	□NO	
	3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.			YES	□NO
		4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	YES	□NO
		5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	YES	□NO
	6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.		YES	NO	
	H. Permit Shield (SOP Applicants Only)				
		1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	YES	NO

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Form OP-REQ1: Page 87	Form OP-REQ1: Page 87				
XII. NSR Authorizations (A	Attach additional sheets if ne	ecessary for sections E-J)		
E. PSD Permits and	d PSD Major Pollutants				
PSD Permit No.:	Issuance Date:	Pollutant(s):			
PSD Permit No.:	Issuance Date:	Pollutant(s):			
PSD Permit No.:	Issuance Date:	Pollutant(s):			
PSD Permit No.:	Issuance Date:	Pollutant(s):			
	ne application area, please con www.tceq.texas.gov/permittin		mmary Table located under the <u>rts.html</u> .		
F. Nonattainment (NA) Permits and NA Major	Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):			
NA Permit No.:	Issuance Date:	Pollutant(s):			
NA Permit No.:	Issuance Date:	Pollutant(s):	Pollutant(s):		
NA Permit No.:	Issuance Date:	Pollutant(s):	Pollutant(s):		
0	application area, please comp <u>www.tceq.texas.gov/permittin</u>	0	•		
G. NSR Authorizations	with FCAA § 112(g) Require	ements			
NSR Permit No.: 28340	Issuance Date: 07/19/2016	NSR Permit No.:	Issuance Date:		
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:		
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:		
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:		
 H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area 					
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:		
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:		
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:		
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:		

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Form OP-REQ1: Page 88				
XII. NSR Authorizations (Attach ac	XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
I. Permits by Rule (30 TAC	Chapter 106) for the Application Area			
	A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.			
PBR No.: §106.511	Version No./Date: 3/14/1997			
PBR No.: §106.261	Version No./Date: 11/1/2003			
PBR No.: §106.262	Version No./Date: 11/1/2003			
PBR No.: §106.263	Version No./Date: 11/1/2001			
PBR No.: §106.478	Version No./Date: 9/4/2000			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
BR No.: Version No./Date:				
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
PBR No.:	Version No./Date:			
• J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum				
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			
Permit No.:	Issuance Date:			

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/26/2023	O4494	RN100225739

Unit ID No.	Registration No.	PBR No.	Registration Date
MSS/Tank Cleaning	117495	§106.263	3/31/2014
Fire Pimps	117495	§106.511	3/31/2014
Filling Rate	141330	§106.261	9/15/2016
T-2315	141333	§106.478, §106.261	8/26/2016

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/26/2023	O4494	RN100225739

Unit ID No.	PBR No.	Version No./Date
None.		

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number		
09/26/2023	O4494	RN100225739		

PBR No.	Version No./Date
None	

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number		
09/26/2023	O4494	RN100225739		

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MSS	§106.263	117495	Maintain records of MSS activities and emissions
Fire Pumps	§106.511	117495	Maintain records of hours of operation and emissions
Filling Rate	§106.261	141330	Maintain records throughput and emissions
T-2315	§106.478, §106.261	141333	Maintain records of material stored, throughput, and emissions

On Thu, Apr 11, 2024 at 3:39 PM LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>> wrote:

These are my two options:

I want to: Fill Out a new, renewal, revision, or termination application

Access an application by password

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Thu, Apr 11, 2024 at 2:52 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Just to make sure: you cannot see an "Update to Permit Application" button?

Sincerely,

Savannah G. Quiros

Permit Reviewer

TCEQ – APD – OP Section (Title V)

(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: LaVern Choquette <<u>vchoquette@bearcreekconsultants.com</u>>
Sent: Thursday, April 11, 2024 2:11 PM
To: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Cc: Jarrett Keck <<u>jkeck@expl.com</u>>
Subject: Re: Explorer Pipeline Company Project 35622 - Arlington Station

Hey Savannah:

Could you help me with the upload instructions for the revised forms? I'm available for a quick call if you have time.

Vern Choquette

Principal Consultant

Bear Creek Consultants

405-615-3757

...Think about things that are excellent and worthy of praise. –Phil 4:8

On Thu, Apr 11, 2024 at 1:53 PM Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>> wrote:

Hi Vern,

Thank you for the clarification! Please send me the STEERS confirmation numbers when you upload them.

Sincerely,

Savannah G. Quíros

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From:	LaVern Choquette <vchoquette@bearcreekconsultants.com></vchoquette@bearcreekconsultants.com>
Sent:	Thursday, April 11, 2024 1:49 PM
То:	Savannah Quiros; Jarrett Keck
Subject:	Explorer Pipeline Company - Arlington Station
Attachments:	Explorer Arlington OP-PBRSUP 26 Sep 23.pdf; OP-REQ1 4 Apr 2024.pdf

Ms. Quiros:

We are assisting Explorer Pipeline with the Title V permit application. We have attached the two forms in question and will upload them through STEERS shortly. For the Form OP-REQ1 please note:

Page 11: Questions 4 to 7 are now answered

Page 17 Section VI.A. Question 1 is answered "NO" which is our intended response. We accidentally answered some following questions which have now been removed. Sorry for the confusion.

Page 25 Section VIIA Question 1 is answered "NO" which is our intended response. We accidentally answered some following questions which have now been removed. Sorry for the confusion.

Page 42 Section VIIIG Question 4 is answered "YES" which is our intended response. We accidentally answered some following questions which have now been removed. Sorry for the confusion.

Page 77 Section X.G Question 2 is now answered "blank" which is our intended response. We accidentally answered some following questions "NO" which have now been removed. Sorry for the confusion.

Page 79 Section XI.F Question 7 is now answered "NO" which is our intended response.

Page 80 Section XI.G Questions 1 to 6 are now answered "NO" which is our intended responses.

Page 87 Nonattainment Permit 84138 has been removed

Page 87 NSR Permit 28340 has been added

Vern Choquette Principal Consultant Bear Creek Consultants 405-615-3757

...Think about things that are excellent and worthy of praise. -Phil 4:8

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Form	Form OP-REQ1: Page 11				
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				d)
	L.	Dega	assing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
•		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	X YES	□NO □N/A
•		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	¥YES	□NO □N/A
•		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	⊠NO
•		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	⊠NO □N/A
•		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	YES	⊠NO □N/A
	М.	Petro	oleum Dry Cleaning Systems		
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	⊠NO □N/A

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For SOP applications, answer ALL questions unless otherwise directed.

Form	ı OP-l	REQ1	: Page 17		
v.		Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)			
	C.	. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings			
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	YES	XNO
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	YES	XNO
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	NO
	D.	Subr	part E - National Volatile Organic Compound Emission Standards for Aerosol	Coatings	
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	YES	XNO
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	YES	XNO
	E.	Subr	part F - Control of Evaporative Emissions From New and In-Use Portable Fuel	l Contain	ers
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	YES	NO
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	YES	NO
VI.	Title	40 Co	ode of Federal Regulations Part 60 - New Source Performance Standards		
	A.	Appl	licability		
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	YES	NO

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	ı OP-l	REQ1	: Page 25		
VI.	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)				
	J.	Con	part EEEE - Standards of Performance for Other Solid Waste Incineration Un struction Commenced After December 9, 2004 or for Which Modification or R nmenced on or After June 16, 2006 (continued)		
•		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO
•		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	YES	NO
•		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO
	К.		part OOOO - Standards of Performance for Crude Oil and Natural Gas Produ asmission and Distribution	ction,	
•		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	YES	NO
VII.	Title	40 C	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	us Air Po	ollutants
	A.	App	licability		
♦		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	YES	⊠NO □N/A
	B.	Subj	part F - National Emission Standard for Vinyl Chloride		
		1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	YES	NO
	C.	Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks Emission Sources) of Benzene (Complete this section for GOP applications only)			
•		1.	The application area includes equipment in benzene service.	YES	□NO □N/A

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For SOP applications, answer ALL questions unless otherwise directed.

Form OP-R	Form OP-REQ1: Page 42				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
		part R - National Emission Standards for Gasoline Distribution Facilities (Bull- ninals and Pipeline Breakout Stations) (continued)	k Gasolin	e	
	4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs.	XYES	NO	
		If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.			
	5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station.	YES	NO	
		If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.			
	6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.	YES	NO	
	7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	YES	NO	
	8.	Emissions screening factor greater than or equal to 0.5, but less than $1.0 (0.5 \le ET \text{ or } EP < 1.0)$. If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	YES	□NO	
	9.	Emissions screening factor greater than or equal to 1.0 (ET or EP \ge 1.0). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	YES	NO	
	10.	The site at which the application area is located is a major source of HAP. If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	YES	NO	
	11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	YES	NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 77					
X.		e 40 Co tinued	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe l)	eric Ozon	e	
	F.	Subp	part F - Recycling and Emissions Reduction			
•		1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.		XNO		
•	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.		YES	⊠NO □N/A		
•		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	YES	NO N/A	
	G.	Subp	part G - Significant New Alternatives Policy Program			
•		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	YES	NO N/A	
•		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	YES	□ NO □N/A	
	H.	Subp	part H -Halon Emissions Reduction			
•		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	YES	NO N/A	
•			NO N/A			
XI.	Mis	cellane	cous			
	A.	Requ	uirements Reference Tables (RRT) and Flowcharts			
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	YES	NO	

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Form	Form OP-REQ1: Page 78					
XI.	Mise	cellaneous (continued)				
	B.	Forms				
•		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	YES	⊠NO □N/A	
•		2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.			and	
	C.	Emi	ssion Limitation Certifications			
•		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	YES	NO	
	D.		rnative Means of Control, Alternative Emission Limitation or Standard, or Eq uirements	uivalent		
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	YES	NO	
		2.	The application area includes units located at the site that are subject to a site- specific requirement of the SIP.	YES	NO	
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.	YES	⊠NO	
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	YES	NO	

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Form	Form OP-REQ1: Page 79						
XI.	Miscellaneous (continued)						
-	E.	Title IV - Acid Rain Program					
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	YES	NO		
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	YES	NO		
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	YES	NO		
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO _X (up 2 Trading Program	Ozone Sea	ason		
		1.	The application area includes emission units subject to the requirements of the CSAPR NO _X Ozone Season Group 2 Trading Program. If the response to Question XI.F.1 is "NO," go to Question XI.F.7.	YES	NO		
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X and heat input.	YES	NO		
		3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	□NO		
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	□NO		
		5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	YES	□NO		
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	YES	□NO		
		7.	The application area includes emission units that qualify for the CSAPR NO _X Ozone Season Group 2 retired unit exemption.	YES	NO		

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Form	Form OP-REQ1: Page 80					
XI.	Misc	Miscellaneous (continued)				
	G.	40 C	FR Part 97, Subpart FFFFF - Texas SO2 Trading Program			
		1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program.	YES	NO	
			<i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>			
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	YES	□NO	
		3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	YES	□NO	
		4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	YES	□NO	
		5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	YES	□NO	
		6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	YES	NO	
	H.	Perm	nit Shield (SOP Applicants Only)			
		1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	YES	NO	

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Form OP-REQ1: Page 87	Form OP-REQ1: Page 87						
XII. NSR Authorizations (A	XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)						
E. PSD Permits and	d PSD Major Pollutants						
PSD Permit No.:	Issuance Date:	Pollutant(s):					
PSD Permit No.:	Issuance Date:	Pollutant(s):					
PSD Permit No.:	Issuance Date:	Pollutant(s):					
PSD Permit No.:	Issuance Date:	Pollutant(s):					
	ne application area, please con www.tceq.texas.gov/permittin		mmary Table located under the <u>rts.html</u> .				
F. Nonattainment (NA) Permits and NA Major	Pollutants					
NA Permit No.:	Issuance Date:	Pollutant(s):					
NA Permit No.:	Issuance Date:	Pollutant(s):					
NA Permit No.:	Issuance Date:	Pollutant(s):					
NA Permit No.:	Issuance Date:	Pollutant(s):	Pollutant(s):				
0	application area, please comp <u>www.tceq.texas.gov/permittin</u>	0	•				
G. NSR Authorizations	with FCAA § 112(g) Require	ements					
NSR Permit No.: 28340	Issuance Date: 07/19/2016	NSR Permit No.:	Issuance Date:				
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:				
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:				
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:				
 H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area 							
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:				
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:				
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:				
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:				

Date:	09/29/2023
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Form OP-REQ1: Page 88		
XII. NSR Authorizations (Attach ac	lditional sheets if necessary for sections E-J)	
I. Permits by Rule (30 TAC	Chapter 106) for the Application Area	
A list of selected Permits by Rule (prev FOP application is available in the ins	iously referred to as standard exemptions) that are required to be listed in the tructions.	
PBR No.: §106.511	Version No./Date: 3/14/1997	
PBR No.: §106.261	Version No./Date: 11/1/2003	
PBR No.: §106.262	Version No./Date: 11/1/2003	
PBR No.: §106.263	Version No./Date: 11/1/2001	
PBR No.: §106.478	Version No./Date: 9/4/2000	
PBR No.:	Version No./Date:	
• J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum		
Permit No.:	Issuance Date:	

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/26/2023	O4494	RN100225739

Unit ID No.	Registration No.	PBR No.	Registration Date
MSS/Tank Cleaning	117495	§106.263	3/31/2014
Fire Pimps	117495	§106.511	3/31/2014
Filling Rate	141330	§106.261	9/15/2016
T-2315	141333	§106.478, §106.261	8/26/2016

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/26/2023	O4494	RN100225739

Unit ID No.	PBR No.	Version No./Date
None.		

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/26/2023	O4494	RN100225739

PBR No.	Version No./Date
None	

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/26/2023	O4494	RN100225739

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
MSS	§106.263	117495	Maintain records of MSS activities and emissions
Fire Pumps	§106.511	117495	Maintain records of hours of operation and emissions
Filling Rate	§106.261	141330	Maintain records throughput and emissions
T-2315	§106.478, §106.261	141333	Maintain records of material stored, throughput, and emissions

From:	Jarrett Keck <jkeck@expl.com></jkeck@expl.com>
Sent:	Thursday, April 4, 2024 9:06 AM
То:	Savannah Quiros
Cc:	LaVern Choquette
Subject:	RE: Technical Review - FOP O4494/Project 35622, Explorer Pipeline
	Company/Arlington Station

Thank you Savannah, I or my consultant, Vern Choquette will respond to these concerns by 4/17.

Jarrett Keck, P.E., CHMM Environmental Engineer Explorer Pipeline Company Email: jkeck@expl.com Desk: (918)-493-5191 Mobile: (918)-809-4386

From: Savannah Quiros <<u>Savannah.Quiros@tceq.texas.gov</u>>
Sent: Thursday, April 4, 2024 9:02 AM
To: Jarrett Keck <<u>ikeck@expl.com</u>>
Subject: [EXTERNAL] RE: Technical Review - FOP O4494/Project 35622, Explorer Pipeline
Company/Arlington Station

Apologies,

The Project Number is 35622.

From: Savannah Quiros
Sent: Thursday, April 4, 2024 8:59 AM
To: <u>jkeck@expl.com</u>
Subject: Technical Review - FOP O4494/Project 35622, Explorer Pipeline Company/Arlington Station

Jarrett,

My name is Savannah Quiros and I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. 04494 for Explorer Pipeline Company, Arlington Station. This application has been assigned Project No. 35622. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

As an FYI, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a) NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b) Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c) High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.

d) Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at <u>R6AirPermitsTX@epa.gov</u> and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at <u>Where to Submit</u> <u>FOP Applications and Permit-Related Documents</u>.

There were a few deficiencies noted during a preliminary project review. Please submit the following items to me by <u>04/17/2024</u>:

- Form OP-REQ1
 - Page 11: III.L. Questions 4-7 require answers.
 - Page 17: VI.A. Question 1 is answered "NO", but instead of following instructions and going to Section VII, VI.B. Question 1 is answered. Was VI.A.1 meant to be answered "YES"?
 - Page 25: VII.A. Question 1 is answered "NO", but instead of following instructions and going to Section VIII, VII.E. Question 1 is answered and continues.
 - Page 42: VIII.G. Question 4 is answered "YES", but instead of following instructions and going to VIII.G. Question 10, Question 5 is answered as well. Was question 4 supposed to be answered "NO"?
 - Page 77: X.G. Question 2: I believe this question was to be left blank. Do you agree?
 - Page 79: XI.F. Question 7 requires an answer.
 - Page 80: XI.G. Questions 1-6 require answers.
- Form OP-PBRSUP is missing. Please see <u>TCEQ Form 20875 OP-PBRSUP Instructions Permit By</u> <u>Rule Supplemental Table (texas.gov)</u> for instructions.
- Nonattainment (NA) Permit 84138 is under a different RN (RN100225432), and cannot be used by RN100225739
- NSR Permit 28340 is on the OP-SUM but not the OP-REQ1

Please review the "SOP Technical Review Fact Sheet" located

at <u>http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title V/sop wdp factsheet.pdf</u>. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Savannah G. Quíros

Permit Reviewer OA/Air Permits Division/OP Section Texas Commission on Environmental Quality MC-163, P.O. Box 13087 Austin, TX 78711-3087 savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at <u>www.tceq.texas.gov/customersurvey</u>



Initial Title V Permit Application

For:

Explorer Pipeline Company Arlington Pipeline Breakout Station 3301 S. Highway 157 Tarrant County Euless, Texas 76040

September 29, 2023

Prepared by:



BEAR CREEK CONSULTANTS 1320 E. 9th Street, Suite 2 Edmond, OK 73034

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- Appendix A: Figure 1 Aerial Photo Figure 2 - Site Plan Figure 3 – Process Flow Diagram
- Appendix B: TCEQ Forms Core Data Form Form OP-1 Form OP-CRO1 From OP-REQ1 Form OP-ACPS Form OP-SUM Form OP-SUM Form OP-REQ3 Form OP-UA1 Form OP-UA2 Form OP-UA3 Form OP-UA3 Form PIP 20960

1.0 INTRODUCTION

Explorer Pipeline Company (Explorer) owns and operates the Arlington Tank Farm located at 3301 S. Highway 157 in Euless, Texas. The facility holds the following active air permits and registrations:

•	Permit Number 28340 for construction and operation	(4/20/2006)
•	PBR Registration Number 117495 for MSS and Fire Pumps	(3/31/2014)
•	PBR Registration Number 141330 for increased filling rate	(9/15/2016)
•	PBR Registration Number 141333 for construction of T-2315	(8/26/2016)

The Arlington Station was considered a major source and operated held Title V Permit No. O-2891 until the permit was cancelled in 2016 due to the re-designation of the Dallas Fort Worth (DFW) nonattainment area.

Explorer Pipeline Company is submitting this application because the DFW area was redesignated from serious to severe on October 7, 2022. Aside for the process description Section 2, this application includes an Aerial Map, a Site Map, and a Process Flow Diagram in Appendix A and the required TCEQ forms in Appendix B.

2.0 PROCESS DESCRIPTION

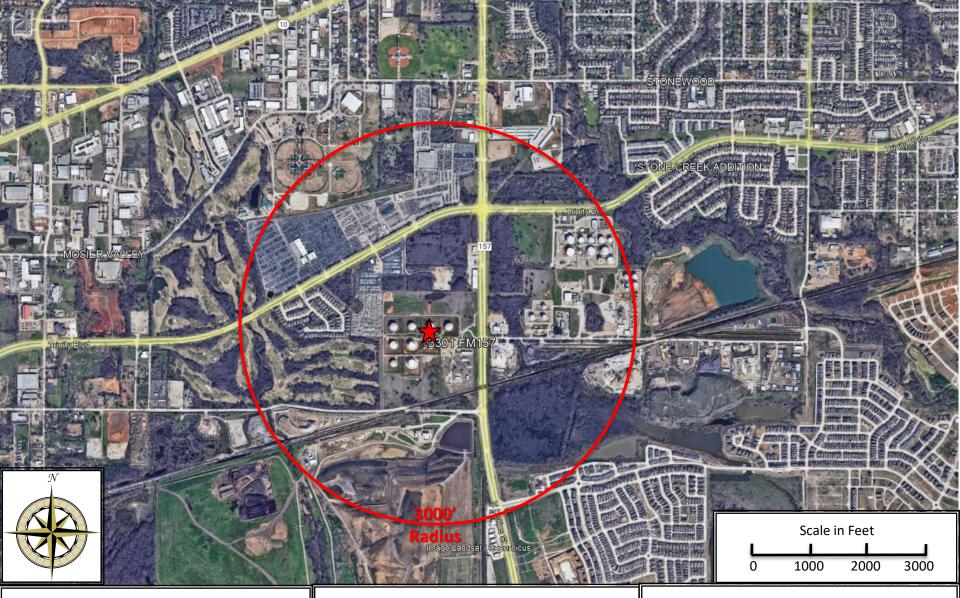
The Station receives fuels such as gasoline, and diesel fuel via a pipeline system. The various products move through the pipeline in product "batches." Neoprene spheres are sometimes used to separate one product batch from the next. At other times, no separation devices are used and the interface of the two products (i.e., transmix) is separated from the batch. Products are stored in storage tanks for various time intervals prior to being pumped to various customers exclusively via pipeline. There is no transfer of liquid petroleum products through loading racks or other means. Explorer will occasionally land the floating roof for product change, perform maintenance on site piping, and degas/clean the tanks for inspection. The equipment at the Station includes:

- T-2301 80,000-bbl Domed External Floating Roof (DEFR) Storage Tank
- T-2302 80,000-bbl Fixed Roof (FR) Storage Tank
- T-2303 80,000-bbl FR Storage Tank
- T-2304 80,000-bbl DEFR Storage Tank
- T-2309 2,100-bbl Internal Floating Roof (IFR) Storage Tank
- T-2311 80,000-bbl DEFR Storage Tank
- T-2312 55,000-bbl DEFR Storage Tank
- T-2313 80,000-bbl IFR Storage Tank
- T-2314 80,000-bbl DEFR Storage Tank
- T-2315 100,000-bbl IFR Storage Tank
- Fire 1 182-hp diesel-powered fire water pump
- Foam 1 35-hp diesel-powered foam pump
- FUG Associated fugitive equipment (i.e., pumps, valves, flanges, etc.)
- MSS Maintenance, Startup, and Shutdown emissions associated with roof landing events (for product change), tank cleaning events, and piping maintenance.

A site map and process flow diagram for the Facility is included in Appendix A.

APPENDIX A

Figures



Explorer Pipeline Company Arlington Station 3301 S. Hwy 157 Euless, TX 76040



BEAR CREEK CONSULTANTS 1320 E 9th St, Suite 2 Edmond, OK 73034 FIGURE 1 Aerial Photograph

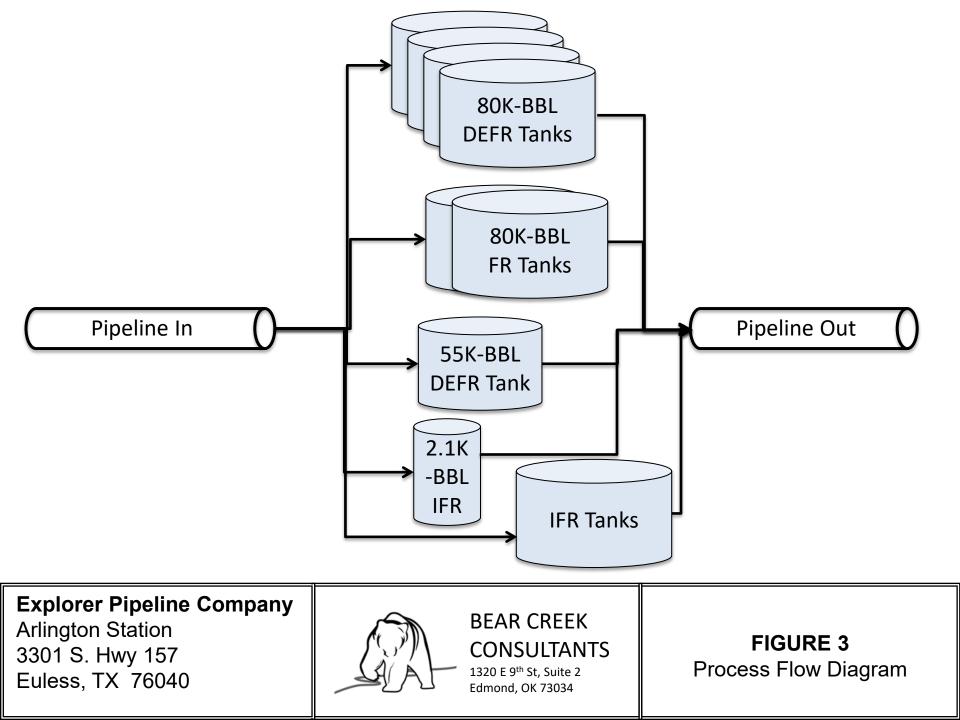


Explorer Pipeline Company Arlington Station 3301 S. Hwy 157 Euless, TX 76040



BEAR CREEK CONSULTANTS 1320 E 9th St, Suite 2 Edmond, OK 73034

FIGURE 2 Site Plan



APPENDIX B

TCEQ Forms



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission (If other is checked please desc	1. Reason for Submission (If other is checked please describe in space provided.)					
New Permit, Registration or Authorization (Core Data Form should be submitted with the program application.)						
Renewal (Core Data Form should be submitted with the	Other					
2. Customer Reference Number (if issued)	Follow this link to search	3. Regulated Entity Reference Number (if issued)				
CN 600424584	for CN or RN numbers in Central Registry**	RN 100225739				

SECTION II: Customer Information

4. General Customer Information	ate for Cu	stome	ner Information Updates (mm/dd/yyyy) 09/29/202					09/29/2023		
□ New Customer □ Change in Regulated Entity Ownership										
Change in Legal Name (Verifiable with the	e Texas Secretary of S	tate or Texa	as Com	ptrolle	r of Public	Accour	nts)			
The Customer Name submitted here m		tomaticall	y base	d on v	what is cu	urrent	and active	with th	e Texas Secre	etary of State
(SOS) or Texas Comptroller of Public Ad	counts (CPA).									
6. Customer Legal Name (If an individual	, print last name first	: eg: Doe, Jo	ohn)			<u>If new</u>	v Customer, e	enter pre	vious Custome	r below:
Explorer Pipeline Company 7. TX SOS/CPA Filing Number	8. TX State Ta	N ID (11 di	gitc)			9 Eo	deral Tax II	•	10. DUNS N	lumbor (if
N/A	17307859821		gitsj			(9 dig			applicable)	
							85982		N/A	
11. Type of Customer:	oration				🗌 Individ	lual		Partne	rship: 🗌 Gene	eral 🗌 Limited
Government: 🗌 City 🗌 County 🗌 Federal	🗌 Local 🔲 State [Other			🗌 Sole Pr	roprieto	orship	🗌 Otł	ner:	
12. Number of Employees									ned and Ope	rated?
0-20 21-100 101-250	251-500 🗌 501 ar	nd higher				🖂 Ye	es [No No		
14. Customer Role (Proposed or Actual) –	as it relates to the R	egulated En	tity list	ed on t	this form. I	Please d	check one of	the follo	wing	
Owner Operator		er & Operat					Other:			
Occupational Licensee Responsible	e Party 🗌 VC	CP/BSA App	licant							
P.O. Box 2650										
15. Mailing										
Address: City Tulsa		State	ОК		ZIP	74103	1		ZIP + 4	
16. Country Mailing Information (if outside USA)				17. E-Mail Address (if applicable)						
				lsanders@expl.com						
18. Telephone Number	19	19. Extension or Code				20. Fax Number (if applicable)				
(918) 493-5100				() -						

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity" is selected, a new permit application is also required.)					
🛛 New Regulated Entity 🔲 Update to Regulated Entity Name 🛛 Update to Regulated Entity Information					
The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).					
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)					
Arlington Pipeline Breakout Station					

23. Street Address of	3301 S. Highway 157								
the Regulated Entity:									
<u>(No PO Boxes)</u>	City	Euless	State	ТХ	ZIP	76040	ZIP + 4		
24. County	Tarrant Cour	nty							

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:									
26. Nearest City				State			Nearest ZIP Code		rest ZIP Code
Latitude/Longitude are re used to supply coordinate	•		•	-	Data Stando	ards. (Geoc	oding of the	e Physical	Address may be
27. Latitude (N) In Decim	al:			28. L	ongitude (\	N) In Decin	nal:		
Degrees	Minutes		Seconds	Degre	ees	М	inutes		Seconds
29. Primary SIC Code (4 digits)		D. Secondary SIC C digits)	Code 31. Primary NAICS Code (5 or 6 digits)			ode	32. Secondary NAICS Code (5 or 6 digits)		
4613			486910						
33. What is the Primary B	usiness of	this entity? (Do	o not repeat the SIC or	NAICS descr	ription.)				
Transp. & storage of petroleu	im products								
	6120 Sou	th Yale Avenue, Sui	ite 1100						
34. Mailing									
Address:	City	Tulsa	State	ок	ZIP	74136		ZIP + 4	
			State	U.K	211	74100		211 1 4	
35. E-Mail Address:	lsa	inders@expl.com							
36. Telephone Number			37. Extension or 0	Code	38. 1	ax Numbe	r (if applicabl	le)	
(918) 493-5100					() -			

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

Dam Safety	Districts	Edwards Aquifer	Emissions Inventory Air	Industrial Hazardous Waste
Municipal Solid Waste	New Source Review Air		Petroleum Storage Tank	D PWS
	84138			
Sludge	Storm Water	🗴 Title V Air	Tires	Used Oil
Voluntary Cleanup	U Wastewater	Wastewater Agriculture	U Water Rights	Other:

SECTION IV: Preparer Information

40. Name:	Vern Choquett	e		41. Title:	Principal Consultant
42. Telephone Number 43. Ext./Code 44. Fax Numb			44. Fax Number	45. E-Mail A	Address
(405) 615-3757			() -	vchoquette@	bearcreekconsultants.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	Explorer Pipeline Company	Job Title:	VP, HSS&E		
Name (In Print):	Lauren Sanders	Phone:	(918) 359- 5471		
Signature:				Date:	9/29/2023

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 1) Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	Company Identifying Information
А.	Company Name: Explorer Pipeline Company
B .	Customer Reference Number (CN): CN 600424584
C.	Submittal Date (mm/dd/yyyy): 09/29/23
II.	Site Information
А.	Site Name: Arlington Pipeline Breakout Station
B .	Regulated Entity Reference Number (RN): RN 100225739
C.	Indicate affected state(s) required to review permit application: (Check the appropriate box[es].)
	$R \square CO \square KS \square LA \square NM \square OK \square N/A$
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
×v	$OC \qquad \Box NO_X \qquad \Box SO_2 \qquad \Box PM_{10} \qquad \Box CO \qquad \Box Pb \qquad \Box HAPS$
Other	
E.	Is the site a non-major source subject to the Federal Operating Permit Program?
F.	Is the site within a local program area jurisdiction?
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III.	Permit Type
A.	Type of Permit Requested: (Select only one response)
🗙 Si	te Operating Permit (SOP) Temporary Operating Permit (TOP) General Operating Permit (GOP)

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 2) Texas Commission on Environmental Quality

IV.	Initial Application Information (Complete for Initial Issuance Applications Only.)	
A.	Is this submittal an abbreviated or a full application?	Abbreviated X Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	YES 🗙 NO
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	YES NO
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA (Refer to the form instructions for additional information.)	? 🛛 YES 🗌 NO
V.	Confidential Information	
A.	Is confidential information submitted in conjunction with this application?	🗌 YES 🖌 NO
VI.	Responsible Official (RO) Identifying Information	
RON	Name Prefix: (Mr. Mrs. Ms. Dr.)	
RO F	ull Name: Lauren Sanders	
RO T	itle: VP, HSS&E	
Emp	oyer Name: Explorer Pipeline Company	
Maili	ng Address: 6120 South Yale Ave, Suite 1100	
City:	Tulsa	
State	: OK	
ZIP (Code: 74136	
Terri	tory:	
Coun	try: United States	
Forei	gn Postal Code:	
Inter	nal Mail Code:	
Telep	hone No.: (918) 359-5471	
Fax 1	No.:	
Emai	l: Isanders@expl.com	

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 3) Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information (Complete if different from RO.)
Technical Contact Name Prefix: (X Mr. Mrs. Ms. Dr.)
Technical Contact Full Name: Jarrett Keck
Technical Contact Title: Environmental Engineer
Employer Name: Explorer Pipeline Company
Mailing Address: 6120 South Yale Ave, Suite 1100
City: Tulsa
State: OK
ZIP Code: 74136
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (918) 493-5191
Fax No.:
Email: jkeck@expl.com
VIII. Reference Only Requirements (For reference only.)
A. State Senator: Brain Birdwell, District 22
B. State Representative: Salman Bhojani, District 92
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?
E. Indicate the alternate language(s) in which public notice is required: Spanish

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 4) Texas Commission on Environmental Quality

IX.	Off-Site Permit Request (Optional for applicants requesting to hold the FOP and records at an off-site location.)
А.	Office/Facility Name:
В.	Physical Address:
City:	
State:	
ZIP C	Code:
Territ	tory:
Coun	try:
Forei	gn Postal Code:
C.	Physical Location:
D.	Contact Name Prefix: (Mr. Mrs. Ms. Dr.)
Conta	act Full Name:
Е.	Telephone No.:
X.	Application Area Information
A.	Area Name: Arlington Pipeline Breakout Station
В.	Physical Address: 3301 S. Highway 157
City:	Euless
State:	Texas
ZIP C	Code: 76040
C.	Physical Location: Tarrant County, Texas
D.	Nearest City: Euless
E.	State: Texas
F.	ZIP Code: 76040

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 5) Texas Commission on Environmental Quality

X.	Application Area Information (continued)							
G.	Latitude (nearest second): 32.81078							
H.	Longitude (nearest second): -97.10081							
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?							
J.	Indicate the estimated number of emission units in the application area:							
К.	Are there any emission units in the application area subject to the Acid Rain Program?							
XI.	Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)							
A.	Name of a public place to view application and draft permit: Euless Library							
B.	Physical Address: 201 N. Ector Drive							
City:	Euless							
ZIP C	Code: 76039							
C.	C. Contact Person (Someone who will answer questions from the public during the public notice period):							
Conta	act Name Prefix: (X Mr. Mrs. Ms. Dr.):							
Conta	act Person Full Name: Jarrett Keck							
Conta	act Mailing Address: 6120 South Yale Ave, Suite 1100							
City:	Tulsa							
State:	OK							
ZIP C	Code: 74136							
Territ	Territory:							
Coun	Country: United States							
Forei	Foreign Postal Code:							
Interr	Internal Mail Code:							
Telep	Telephone No.: 918-493-5191							

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 6) Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (Mr. Mrs. Ms. Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 7) Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (Mr. Mrs. Ms. Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information					
RN: 100225739	CN:600424584			Account No.: TA-0034	1-C
Permit No.: Title V - TBD (NSR 28340)		Project No.:			
Area Name: Arlington Pipeline Breakout	Station	Company Name	e: Explo	rer Pipeline Company	
II. Certification Type (Please mark	the appropriate l	box)			
Responsible Official		Duly Auth	orized F	Representative	
III. Submittal Type (Please mark the	e appropriate box	:) (Only one resp	onse car	n be accepted per form	1)
SOP/TOP Initial Permit Application	Updat	e to Permit Appli	cation		
GOP Initial Permit Application	Permi	Revision, Renev	wal, or I	Reopening	
Other:					
IV. Certification of Truth					
This certification does not extend to in only.	nformation whic	h is designated l	by the T	TCEQ as information	for reference
I Lauren Sanders		certify th	hat I am	the RO	
I, Lauren Sanders (Certifier Name printed or	r typed)			(RO or D	AR)
and that, based on information and beliet the time period or on the specific date(s)		1 27		ements and information	n dated during
Note: Enter Either a Time Period OR S certification is not valid without docume		or each certificati	ion. Thi	s section must be comp	vleted. The
Time Period: From		to			
St	art Date			End Date	
Specific Dates: 09/29/2023					
Date 1	Date 2	Date 3 L	Date 4	Date 5	Date 6
Signature:			Signatur	re Date:	
Title: VP, HSS&E					

Date:	09/29/2023
Permit No.:	TBD - Initial
RN No.:	RN100225739

For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 1							
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter							
	A. Visible Emissions							
•		1.	The application area includes stationary vents constructed on or before January 31, 1972.	YES	NO			
•		2.	The application area includes stationary vents constructed after January 31, 1972.	YES	XNO			
			If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6. If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.					
•		3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	YES	XNO			
٠		4.	All stationary vents are addressed on a unit specific basis.	YES	NO			
•		5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	YES	XNO			
٠		6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	YES	XNO			
•		7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	YES	XNO			
•		8.	Emissions from units in the application area include contributions from uncombined water.	YES	XNO			
•		9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	YES	□NO ⊠N/A			

Date:	09/29/2023
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For SOP applications, answer ALL questions unless otherwise directed.

For	Form OP-REQ1: Page 2						
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)						
	B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots						
		1.	Item	s a - d determines applicability of any of these requirements based on geogra	phical loc	ation.	
٠			a.	The application area is located within the City of El Paso.	YES	XNO	
•			b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	YES	XNO	
•			c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	YES	XNO	
*			d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	YES	XNO	
			v	ere is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.d uestions I.B.1.a-d are "NO," go to Section I.C.	a - d. If all	l responses	
		2.	Item	s a - d determine the specific applicability of these requirements.			
•			a.	The application area is subject to 30 TAC § 111.143.	YES	NO	
٠			b.	The application area is subject to 30 TAC § 111.145.	YES	NO	
٠			c.	The application area is subject to 30 TAC § 111.147.	YES	NO	
٠			d.	The application area is subject to 30 TAC § 111.149.	YES	NO	
	C.	Emi	issions	Limits on Nonagricultural Processes			
•		1.		application area includes a nonagricultural process subject to 30 TAC 1.151.	YES	XNO	
		2.	subje	application area includes a vent from a nonagricultural process that is ect to additional monitoring requirements. e response to Question I.C.2 is "NO," go to Question I.C.4.	YES	XNO	
		3.		vents from nonagricultural process in the application area are subject to tional monitoring requirements.	YES	XNO	

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 3							
I.		tle 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter ontinued)						
	C.	Emi						
		4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	YES	NO			
		5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	YES	XNO			
		6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	YES	NO			
		7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).		YES	NO			
	8		The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. If the response to Question I.C.8 is "NO," go to Section I.D.	☐YES	NO			
		9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	YES	□NO			
	D.	Emi	ssions Limits on Agricultural Processes					
		1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	YES	XNO			
	Е.	Out	door Burning					
•		1.	Outdoor burning is conducted in the application area. If the response to Question I.E.1 is "NO," go to Section II.	YES	NO			
•		2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	YES	NO			
•		3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	YES	NO			
•		4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	YES	NO			

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 4						
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)						
	E.	E. Outdoor Burning (continued)					
•		5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	YES	NO		
•		6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	YES	NO		
•		7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	YES	NO		
II.	Title	30 T	AC Chapter 112 - Control of Air Pollution from Sulfur Compounds				
	А.	Tem	porary Fuel Shortage Plan Requirements				
		1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	YES	XNO		
III.	Title	Fitle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds					
	А.	App	licability				
•		1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. See instructions for inclusive counties. If the response to Question III.A.1 is	XYES	NO		
			"NO," go to Section IV.				
	B.	Stor	rage of Volatile Organic Compounds	1			
•		1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	XYES	□NO		

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Form	Form OP-REQ1: Page 5					
III.	. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	C.	C. Industrial Wastewater				
		1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	YES	⊠NO □N/A	
		2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the</i> <i>Beaumont/Port Arthur area, go to Section III.D.</i>	YES	NO	
		3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	YES	NO	
		4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). If the response to Question III.C.4 is "YES," go to Section III.D.	YES	NO	
		5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	YES	NO	
		6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	YES	NO	
		7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	YES	□NO	
	D.	Load	ling and Unloading of VOCs	1		
•		1.	The application area includes VOC loading operations.	YES	NO	
•		2.	The application area includes VOC transport vessel unloading operations. For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.	☐ YES	⊠NO	

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Form	n OP-	REQ1	: Page 6		
III.	Title	e 30 T.	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	ed)
	D. Loading and Unloading of VOCs (continued)				
•		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	YES	NO
	E.	Filli	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities	
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. If the response to Question III.E.1 is "NO," go to Section III.F.	YES	NO
•		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	YES	□NO
•		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.	YES	NO
•		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. If the response to Question III.E.4 is "NO," go to Question III.E.9.	YES	□NO
•		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	YES	NO
•		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	YES	NO
•		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	YES	□NO

Date:	09/29/2023
Permit No.:	TBD - Initial
RN No.:	RN100225739

For SOP applications, answer ALL questions unless otherwise directed.

•	For GOP applications	answer ONLY	these questions	unless	otherwise	directed.
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Form	n OP-	REQ1:	Page 7			
III.	Title	tle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	E.	Fillir	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities (co	ntinued)	
•		8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	YES	□NO	
•		9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	YES	NO	
•		10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	YES	NO	
•		11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	YES	□NO	
•		12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	YES	NO	
	F.		rol of VOC Leaks from Transport Vessels (Complete this section for GOP app 512, 513 and 514 only)	olications	for GOPs	
•		1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § $115.214(a)(1)(C)$ or $115.224(2)$ within the application area.	YES	□NO □N/A	

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Form	n OP-I	REQ1	: Page 8		
III.	Title	30 T A	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	ed)
	F.		trol of VOC Leaks from Transport Vessels (Complete this section for GOP app 512, 513 and 514 only) (continued)	plications	for GOPs
*		2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to $30 \text{ TAC } $ 115.214(a)(1)(C) within the application area.	YES	□NO □N/A
♦		3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § $115.214(b)(1)(C)$ or $115.224(2)$ within the application area.	YES	□NO □N/A
	G.	Cont	trol of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing	g Facilitie	es
*		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	YES	×NO N/A
•		2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	YES	NO
*		3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to</i> <i>Section III.H.</i>	YES	NO
•		4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	YES	NO
•		5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	YES	□NO □N/A

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Form	n OP-	REQ1	: Page 9		
III.	Titl	e 30 T.	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)
	H.	Con	trol Of Reid Vapor Pressure (RVP) of Gasoline		
•		1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.	YES	NO N/A
•		2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	YES	NO
٠		3.	The application area includes a motor vehicle fuel dispensing facility.	YES	NO
•		4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	YES	NO
	I.	Proc	cess Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	8	
		1.	The application area is located at a petroleum refinery.	YES	XNO
	J.	Surf	face Coating Processes (Complete this section for GOP applications only.)		
•		1.	Surface coating operations (other than those performed on equipment located on- site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	YES	□NO □N/A

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Form	Form OP-REQ1: Page 10						
III.	III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)						
	K.	Cutb	ack Asphalt				
		1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	YES	□NO ▼N/A		
		2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	YES	□NO □N/A		
		3.	Asphalt emulsion is used or produced within the application area.	YES	NO		
		4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	YES	□NO		
		5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	YES	NO		
		6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	YES	NO		
		7.	The applicant using cutback asphalt is a state, municipal, or county agency.	YES	NO		
	L.	Dega	assing of Storage Tanks, Transport Vessels and Marine Vessels				
*		1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.	XYES X	□NO □N/A		
•		2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	YES	⊠NO □N/A		

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III.	Title	30 T A	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continue	d)	
	L.	Dega	ssing of Storage Tanks, Transport Vessels and Marine Vessels (continued)			
•		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	XYES X	□NO □N/A	
•		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
*		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO	
*		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
*		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	YES	□NO □N/A	
	М.	Petro	bleum Dry Cleaning Systems			
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	⊠NO □N/A	

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Form	Form OP-REQ1: Page 12					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	N.	Vent	Gas Control (Highly-reactive volatile organic compounds (HRVOC)			
		1.	The application area includes one or more vent gas streams containing HRVOC.	YES	⊠NO □N/A	
		2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.	YES	XNO N/A	
		3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	YES	NO	
		4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	YES	NO	
		5.	The application area contains pressure relief valves that are not controlled by a flare.	YES	NO	
		6.	The application area has at least one vent stream which has no potential to emit HRVOC.	YES	NO	
		7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	YES	NO	
	0.	Cool	ing Tower Heat Exchange Systems (HRVOC)			
		1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	YES	⊠NO □N/A	

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Form	Form OP-REQ1: Page 13					
IV.	Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds					
	A.	Appl	icability			
•		1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H. For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F. For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F. For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.	ĭ¥YES	□NO	
		2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	YES	⊠ NO	
		3.	The application area includes a utility electric generator in an east or central Texas county. See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.	YES	⊠NO	
	B.	Utilit	y Electric Generation in Ozone Nonattainment Areas			
		1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. If the response to Question IV.B.1 is "NO," go to Question IV.C.1.	YES	⊠NO	
		2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	YES	NO	

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Form	Form OP-REQ1: Page 14					
IV.	Title	30 T.	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ied)		
	C.	Com	mercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas			
•		1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.	YES	NO	
•		2.	The application area is located at a site that was a major source of NO _X before November 15, 1992.	YES	□NO □N/A	
•		3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	YES	NO	
	D.	Adip	pic Acid Manufacturing			
		1.	The application area is located at, or part of, an adipic acid production unit.	YES	⊠NO □N/A	
	E.	Nitr	ic Acid Manufacturing - Ozone Nonattainment Areas			
		1.	The application area is located at, or part of, a nitric acid production unit.	YES	⊠NO □N/A	
	F.		ibustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr ionary Engines and Gas Turbines	ocess He	aters,	
*		1.	The application area is located at a site that is a minor source of NO _X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.	YES	NO	
•		2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	YES	NO	
•		3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	YES	NO	

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Form	Form OP-REQ1: Page 15					
IV.	Title	e 30 T	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ied)		
	F.		nbustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr tionary Engines and Gas Turbines (continued)	ocess Heaters,		
•		4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	YES NO		
•		5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	YES NO		
		6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	□YES □NO		
		7.	An ACSS for carbon monoxide (CO) has been approved?	□YES □NO		
		8.	An ACSS for ammonia (NH ₃) has been approved?	YES NO		
		9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR proje incorporates an ACSS below.	ect(s) that		
	G.	Util	ity Electric Generation in East and Central Texas			
		1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. If the response to Question IV.G.1 is "NO," go to Question IV.H.1.	□YES ⊠NO		
		2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	YES NO		
	H.	Mu	lti-Region Combustion Control - Water Heaters, Small Boilers, and Process He	aters		
		1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. If the response to question IV.H.1 is "NO," go to Section V.	□YES ⊠NO		
		2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	YES NO		

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Form	Form OP-REQ1: Page 16				
V.	Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compo Emission Standards for Consumer and Commercial Products			ound	
	А.	A. Subpart B - National Volatile Organic Compound Emission Standards for Automol Coatings			nish
		1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	YES	XNO
		2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i>	YES	XNO
		3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § $59.100(c)(1) - (6)$.	YES	NO
	B.	Subp	oart C - National Volatile Organic Compound Emission Standards for Consun	ner Produ	ıcts
		1.	The application area manufactures consumer products for sale or distribution in the United States.	YES	XNO
		2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	YES	XNO
		3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	YES	XNO
		4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § $59.201(c)(1) - (7)$.	YES	□NO

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Forn	n OP-l	REQ1	: Page 17		
V.			ode of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organ Standards for Consumer and Commercial Products (continued)	ic Compo	ound
	C.	Subj	part D - National Volatile Organic Compound Emission Standards for Architec	ctural Co	atings
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	YES	XNO
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	YES	NO
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	NO
	D.	Subj	part E - National Volatile Organic Compound Emission Standards for Aerosol	Coatings	
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	YES	XNO
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	YES	XNO
	E.	Subj	part F - Control of Evaporative Emissions From New and In-Use Portable Fuel	l Contain	ers
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	YES	XNO
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	YES	NO
VI.	Title	240 Co	ode of Federal Regulations Part 60 - New Source Performance Standards		
	A.	App	licability		
•		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	YES	NO

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Form	Form OP-REQ1: Page 18				
VI.	. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	B.	B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants			
		1.	The application area is located at a coal preparation and processing plant. If the response to Question VI.B.1 is "NO," go to Section VI.C.	YES	XNO
		2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). If the response to Question VI.B.2 is "NO," go to Section VI.C.	YES	NO
		3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. If the response to Question VI.B.3 is "YES," go to Section VI.C.	YES	NO
		4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. If the response to Question VI.B.4 is "NO," go to Section VI.C.	YES	NO
		5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	YES	NO
	C.	Subp	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic	ants only	·)
•		1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.	YES	XNO N/A
•		2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	YES	NO
•		3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	YES	NO
*		4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	YES	NO

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Form	Form OP-REQ1: Page 19				
VI.	. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	C.	-	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic tinued)	ants only	7)
•		5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	YES	□NO
	D.	Subp	oart XX - Standards of Performance for Bulk Gasoline Terminals		
		1.	The application area includes bulk gasoline terminal loading racks. If the response to Question VI.D.1 is "NO," go to Section VI.E.	YES	⊠NO □N/A
		2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	YES	NO
	E.		oart LLL - Standards of Performance for Onshore Natural Gas Processing: Su ssions	lfur Diox	tide (SO ₂)
•		1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.	YES	NO
•		2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.	YES	NO
•		3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.	YES	NO

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Form	n OP-I	REQ1	: Page 20		
VI.	Title	le 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)			
	E.		part LLL - Standards of Performance for Onshore Natural Gas Processing: Su ssions (continued)	lfur Diox	ide (SO ₂)
•		4.	 Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H. 	☐ YES	□NO
•		5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established a operating limits in the space provided below.	federally of	enforceable
	F.	Subj	part OOO - Standards of Performance for Nonmetallic Mineral Processing Pla	nts	
		1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	YES	NO
		2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	YES	NO
	G.	Subj Syste	part QQQ - Standards of Performance for VOC Emissions from Petroleum Re ems	finery W	astewater
		1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	YES	NO
		2.	The application area includes storm water sewer systems.	YES	NO

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Form	Form OP-REQ1: Page 21					
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	G.		oart QQQ - Standards of Performance for VOC Emissions from Petroleum Re ems (continued)	finery W	astewater	
		3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	YES	□NO	
		4.	The application area includes non-contact cooling water systems.	YES	NO	
		5.	The application area includes individual drain systems. If the response to Question VI.G.5 is "NO," go to Section VI.H.	YES	NO	
		6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	YES	NO	
		7.	The application area includes completely closed drain systems.	YES	NO	
	H.	Cons	oart AAAA - Standards of Performance for Small Municipal Waste Incineratio struction Commenced After August 30, 1999 or for Which Modification or Rec menced on or After June 6, 2004			
*		1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response</i> <i>to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	YES	□NO ▼N/A	
•		2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	YES	NO	
•		3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	□NO	
•		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.H.4 is "NO," go to Section VI.I.	YES	NO	

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VI.	Title	e 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	H.	. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Whie Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)				
•		5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	YES	NO	
•		6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	YES	NO	
•		7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	NO	
•		8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	YES	NO	
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Wa Units for Which Construction Commenced After November 30, 1999 or for Which M Reconstruction Commenced on or After June 1, 2001						
•		1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.4.	YES	□NO ▼N/A	
•		2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	YES	NO	

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Form OP-REQ1: Page 23						
VI.	. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)					
	I.	I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)				
•		3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	□NO	
*		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.I.4 is "NO," go to Section VI.J.	YES	NO	
•		5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	YES	NO	
•		6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO	
•		7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	NO	
•		8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO	

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Form OP-REQ1: Page 24						
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	J.	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006				
•		1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.	YES	□NO ⊠N/A	
•		2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	YES	□NO	
•		3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	YES	□NO	
*		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.J.4 is "NO," go to Section VI.K.	YES	□NO	
•		5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	YES	□NO	
•		6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO	
•		7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	YES	□NO	

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Forn	Form OP-REQ1: Page 25									
VI.	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)									
	J.	Con	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)							
•		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO					
•		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	YES	NO					
•		YES	NO							
	К.		part OOOO - Standards of Performance for Crude Oil and Natural Gas Produ nsmission and Distribution	ction,						
•		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	YES	NO					
VII.	Title	40 C	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	us Air Po	ollutants					
	A.	Арр	licability							
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.	YES	⊠NO □N/A					
	B.	Subj	part F - National Emission Standard for Vinyl Chloride							
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.		YES	NO						
	C.	Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks Emission Sources) of Benzene (Complete this section for GOP applications only)								
•		1.	The application area includes equipment in benzene service.	YES	□NO □N/A					

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Form	Form OP-REQ1: Page 26							
VII.		itle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants continued)						
	D.	-	Subpart L - National Emission Standard for Benzene Emissions from Coke By-Pro Plants					
		1.	1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>					
	2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).			YES	NO			
	3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.				NO			
	E.	Subp	oart M - National Emission Standard for Asbestos					
		Appl	icability					
		1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	YES	XNO			
		Road	lway Construction					
		2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	YES	NO			
		Man	ufacturing Commercial Asbestos					
		3.	The application area includes a manufacturing operation using commercial asbestos. If the response to Question VII.E.3 is "NO," go to Question VII.E.4.	YES	NO			
			a. Visible emissions are discharged to outside air from the manufacturing operation	YES	NO			
			b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	YES	□NO			

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Forn	Form OP-REQ1: Page 27							
VII.	. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)							
	E. Subpart M - National Emission Standard for Asbestos (continued)							
		Man	ufactu	aring Commercial Asbestos (continued)				
			c.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO		
			d.	Asbestos-containing waste material is adequately wetted.	YES	NO		
			e.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO		
			f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	YES	NO		
			g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	NO		
		Asbe	stos Sj	pray Application				
		4.	are sp	application area includes operations in which asbestos-containing materials pray applied. <i>e response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	YES	□NO		
			a. <i>If the</i>	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. e response to Question VII.E.4.a is "YES," go to Question VII.E.5.	YES	□NO		
			b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	YES	□NO		
			c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	YES	□NO		

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Form	Form OP-REQ1: Page 28							
VII.	Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)							
	E. Subpart M - National Emission Standard for Asbestos (continued)							
		Asbes	stos Sj	pray Application (continued)				
			d.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO		
			e.	Asbestos-containing waste material is adequately wetted.	YES	NO		
			f.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO		
			g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	YES	NO		
			h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	NO		
		Fabr	icating	g Commercial Asbestos				
		5.		application area includes a fabricating operation using commercial asbestos. <i>e response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	YES	□NO		
			a.	Visible emissions are discharged to outside air from the manufacturing operation.	YES	NO		
			b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	YES	NO		
			c.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO		
			d.	Asbestos-containing waste material is adequately wetted.	YES	NO		
			e.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO		

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Form	Form OP-REQ1: Page 29									
VII.		e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants tinued)								
	E.	Subp	Subpart M - National Emission Standard for Asbestos (continued)							
		Fabr	ricating Commercial Asbestos (continued)							
			YES	NO						
		g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.								
		Non-	-sprayed Asbestos Insulation							
		YES	NO							
		Asbe	estos Conversion							
		7. The application area includes operations that convert regulated asbestos- containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.								
	F.		part P - National Emission Standard for Inorganic Arsenic Emissions from Arse allic Arsenic Production Facilities	enic Trio	oxide and					
		1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	YES	NO					
	G.	Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations								
		1. The application area is located at a benzene production facility and/or bulk terminal. [If the response to Question VII.G.1 is "NO," go to Section VII.H. [
		2.	The application area includes benzene transfer operations at marine vessel [loading racks.	YES	□NO					

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Form	Form OP-REQ1: Page 30							
VII.		tle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ontinued)						
	G.	G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer (continued)						
		3. The application area includes benzene transfer operations at railcar loading racks.						
		4.	The application area includes benzene transfer operations at tank-truck loading racks.	YES	NO			
	H.	Subj	part FF - National Emission Standard for Benzene Waste Operations					
		Appl	licability					
		1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	YES	XNO			
			The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	YES	NO			
		3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. If the response to Question VII.H.3 is "YES," go to Section VIII.	YES	NO			
		4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	YES	NO			
	5.		The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	☐ YES	□NO			

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Form	Form OP-REQ1: Page 31				
VII.	VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)				
	Н.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)	
		Appl	icability (continued)		
		6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	YES	NO
		7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	YES	□NO
		Wast	e Stream Exemptions		
		8.	The application area has waste streams that meet the exemption specified in 40 CFR § $61.342(c)(2)$ (the flow-weighted annual average benzene concentration is less than 10 ppmw).	YES	NO
		9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	YES	□NO
		10.	The application area has waste streams that meet the exemption specified in 40 CFR § $61.342(c)(3)$ because the total annual benzene quantity is less than or equal to 2 Mg/yr.	YES	NO
		11.	The application area transfers waste off-site for treatment by another facility.	YES	NO
		12.	The application area is complying with 40 CFR § 61.342(d).	YES	NO
		13.	The application area is complying with 40 CFR § 61.342(e). If the response to Question VII.H.13 is "NO," go to Question VII.H.15.	YES	NO
		14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	YES	□NO

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Form	Form OP-REQ1: Page 32					
VII.		Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)				
	H.	Subp	part FF - National Emission Standard for Benzene Waste Operations (continue	ed)		
		Cont	tainer Requirements			
		15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	YES	NO	
		16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	YES	NO	
		17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	NO	
		Indiv	vidual Drain Systems			
		18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. If the response to Question VII.H.18 is "NO," go to Question VII.H.25.	YES	NO	
		19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	YES	NO	
		20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	YES	NO	
		21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	□NO	

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Form	Form OP-REQ1: Page 33					
VII.		e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants tinued)				
	H.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)		
		Indiv	vidual Drain Systems (continued)			
		22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	YES	□NO	
		23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES	NO	
		24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES	NO	
		Remediation Activities				
		25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	YES	NO	
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories	ous Air Po	ollutants	
	A.	Appl	licability			
•		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. See instructions for 40 CFR Part 63 subparts made applicable only by reference.	XYES	NO	
	B.	Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry				
		1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	YES	NO	

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Form OP-REQ1: Page 34					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
В.		oart F - National Emission Standards for Organic Hazardous Air Pollutants fro nnic Chemical Manufacturing Industry (continued)	om the Sy	nthetic	
	2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	YES	NO	
	3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	YES	NO	
	4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	YES	NO	
	5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to</i> <i>Section VIII.D.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 35					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater					
	Appl	icability				
	1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.	□ YES	NO		
		If the response to Question VIII.C.1 is "NO," go to Section VIII.D.				
	2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	YES	NO		
	3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	YES	□NO		
	4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	YES	NO		
	5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.	YES	NO		
	Vapor Collection and Closed Vent Systems					
	6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	YES	NO		
	7.	Bypass lines in the application area are secured in the closed position with a car- seal or a lock-and-key type configuration.	YES	NO		

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Form OP-	Form OP-REQ1: Page 36				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Relo	ading or Cleaning of Railcars, Tank Trucks, or Barges			
	8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.	YES	NO	
	9.	The application area includes operations that are complying with § $63.119(g)(6)$ through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	YES	NO	
	10.	The application area includes operations that are complying with $ (3.119)(g)(6) $ through the use of a vapor balancing system.	YES	□NO	
	Tran	esfer Racks	•		
	11.	The application area includes Group 1 transfer racks that load organic HAPs.	YES	NO	
	Proc	ess Wastewater Streams			
	12.	The application area includes process wastewater streams. If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.	YES	NO	
	13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	YES	□NO	
	14.	The application area includes process wastewater streams that are complying with 40 CFR §§ $63.110(e)(1)(i)$ and $(e)(1)(ii)$.	YES	NO	
	15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	YES	□NO	

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Form OP-REQ	Form OP-REQ1: Page 37			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
Org	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)			
Pro	cess Wastewater Streams (continued)			
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § $63.110(f)(4)(ii)$.	YES NO		
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.	□YES □NO		
18.	The application area includes process wastewater streams complying with 40 CFR § $63.110(e)(2)(i)$.	YES NO		
19.	The application are includes process wastewater streams complying with 40 CFR § $63.110(e)(2)(ii)$.	YES NO		
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	□YES □NO		
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	YES NO		
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	□YES □NO		
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	YES NO		

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
Or	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)			
Pro	cess Wastewater Streams (continued)			
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.	□YES □NO		
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	□YES □NO		
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES NO		
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES □NO		
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to</i> <i>Question VIII.C.30.</i>	□YES □NO		
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES □NO		
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES NO		

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)			
	Drai	ns		
	31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.	YES	NO
	32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO
	33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO
	34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.	YES	NO
	35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	YES	NO
	36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	YES	NO

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Form OP-	Form OP-REQ1: Page 40			
	/III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
C.	Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)			
	Drai	ins (continued)		
	37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES	NO
	38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § $63.100(1)(1)$ or $(1)(2)$; and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	YES	□NO
	Gas	Streams		
	39.	The application area includes gas streams meeting the characteristics of 40 CFR	YES	NO
	40.	The applicant is unable to comply with 40 CFR §§ $63.113 - 63.118$ for one or more reasons described in 40 CFR § $63.100(q)(1)$, (3), or (5).	YES	NO
D.	Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks			
	1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	YES	NO

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
E.	Subp	oart O - Ethylene Oxide Emissions Standards for Sterilization Facilities			
	1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	YES	NO	
	2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	YES	□NO	
	3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	YES	NO	
	4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	YES	NO	
F.	Subp	oart Q - National Emission Standards for Industrial Process Cooling Towers			
	1.	The application area includes industrial process cooling towers. If the response to Question VIII.F.1 is "NO," go to Section VIII.G.	YES	NO	
	2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	YES	NO	
G.		oart R - National Emission Standards for Gasoline Distribution Facilities (Bull ninals and Pipeline Breakout Stations)	k Gasolin	e	
	1.	The application area includes a bulk gasoline terminal.	YES	XNO	
	2.	The application area includes a pipeline breakout station. If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.	XYES	NO	
	3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.	YES	NO	

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Form OP-RE	Form OP-REQ1: Page 42			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)			
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.	XYES	NO	
5.		YES	NO	
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.	YES	NO	
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	YES	NO	
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 ($0.5 \le$ ET or EP < 1.0). If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	YES	NO	
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP \ge 1.0). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	YES	NO	
10	The site at which the application area is located is a major source of HAP. If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	YES	NO	
11	. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	YES	NO	

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Form OP-	Form OP-REQ1: Page 43			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
Н.	Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry			
	1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2.	YES	NO
		If the response to Question VIII.H.1 is "NO," go to Section VIII.I.		
	2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3).	YES	NO
		If the response to Question VIII.H.2 is "NO," go to Section VIII.I.		
	3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	YES	NO
	4.	The application area includes one or more kraft pulping systems that are existing sources.	YES	NO
	5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	YES	NO
	6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	YES	NO
	7.	The application area includes bleaching systems that are complying with 40 CFR § $63.440(d)(3)(i)$.	YES	NO
	8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	YES	NO

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Form OP-	REQ1:	Page 44				
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants		
I.	Subpart T - National Emission Standards for Halogenated Solvent Cleaning					
	1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	YES	NO		
	2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	YES	NO		
	3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	YES	NO		
J.	-	oart U - National Emission Standards for Hazardous Air Pollutant Emissions: Resins	Group 1	Polymers		
	1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. If the response to Question VIII.J.1 is "NO," go to Section VIII.K.	YES	NO		
	2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	YES	NO		
	3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	YES	□NO		
	4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	YES	NO		

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Form OP-	Form OP-REQ1: Page 45			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
J.		oart U - National Emission Standards for Hazardous Air Pollutant Emissions: Resins (continued)	Group 1	Polymers
	5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	YES	□NO
	6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	YES	NO
	7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO
	8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO
	9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question</i> <i>VIII.J.11.</i>	YES	NO
	10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO

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Form OP-	Form OP-REQ1: Page 46				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
	Cont	ainers			
	11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO	
	Drai	ns			
	12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.	YES	NO	
	13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO	
	14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO	
	15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	YES	NO	
	16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	YES	NO	

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Form OP-	Form OP-REQ1: Page 47				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
	Drai	ns (continued)			
	17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	□ YES	NO	
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	NO	
	19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	YES	NO	
К.	5. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production				
	1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	YES	⊠NO □N/A	
	2.	The application area includes a BLR and/or WSR research and development facility.	YES	□NO	

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
L.	Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting				
	1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.	YES	NO N/A	
	2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	YES	NO	
М.	Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations				
	1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	YES	NO	
N.	Subj	part CC - National Emission Standards for Hazardous Air Pollutants from Pet	roleum R	Refineries	
	Appl	licability			
	1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § $63.640(c)(1) - (c)(7)$. <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	YES	NO	
	2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	YES	NO	

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Form OP-I	Form OP-REQ1: Page 49					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
N.	Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)					
	Appl	icability (continued)				
	 The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). If the response to Question VIII.N.3 is "NO," go to Section VIII.O. 					
	4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. If the response to Question VIII.N.4 is "NO," go to Section VIII.O.	YES	NO		
	5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	YES	NO		
	6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	YES	NO		
	7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. If the response to Question VIII.N.7 is "NO," go to Section VIII.O.	YES	NO		
	8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	YES	□NO		

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
N.	-	Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)				
	Appl	licability (continued)				
	 9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). If the response to Question VIII.N.9 is "NO," go to Section VIII.O. 					
	10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	YES	NO		
	Cont	tainers, Drains, and other Appurtenances				
	11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § $63.640(o)(2)(ii)$.	YES	NO		
	12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	YES	□NO		
0.	Subj	part DD - National Emission Standards for Off-site Waste and Recovery Opera	ations			
	1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	YES	⊠NO □N/A		
	2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	YES	NO		
	3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	YES	□NO		

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
0.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)	
	4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ $264.1(g)(6)$ or $265.1(c)(10)$.	YES	□NO	
	5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	YES	NO	
	6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	YES	NO	
	7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	YES	□NO	
	8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	YES	NO	
	9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	YES	NO	
	10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is "YES," go to Section VIII.P.</i>	YES	□NO	

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
0.	Subp	part DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)	
	11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	YES	NO	
	12.	VOHAP concentration is determined by direct measurement.	YES	NO	
	13.	VOHAP concentration is based on knowledge of the off-site material.	YES	NO	
	14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	YES	NO	
	15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	YES	NO	
	16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	YES	NO	
	17.	The application area includes containers that manage non-exempt off-site material.	YES	NO	
	18.	The application area includes individual drain systems that manage non-exempt off-site materials.	YES	NO	

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Form (OP-RE	Q1: Page 53		Form OP-REQ1: Page 53				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)							
J	P. Si	ubpart GG - National Emission Standards for Aerospace Manufacturing and Rev	work Faci	lities				
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.	YES	⊠NO □N/A				
	2.	The application area includes one or more of the affected sources specified in 40 CFR § $63.741(c)(1) - (7)$.	YES	NO				
(ubpart HH - National Emission Standards for Hazardous Air Pollutants From Oi roduction Facilities.	il and Nat	tural Gas				
•	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	YES	XNO				
•	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R. For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.	YES	NO				
•	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.	YES	NO				
•	4.	The application area is located at a site that is a major source of HAP. If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.	YES	NO				

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Forn	Form OP-REQ1: Page 54				
VIII.	III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	Q.		art - HH - National Emission Standards for Hazardous Air Pollutants From C uction Facilities (continued)	Dil and Na	atural Gas
•		5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft ³) per day and a facility- wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to</i> <i>Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to</i> <i>Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to</i> <i>Question VIII.Q.9.</i>	YES	□NO
•		6.	The application area includes a triethylene glycol (TEG) dehydration unit. For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.	YES	NO
•		7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	YES	NO
•		8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	YES	NO
•		9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	YES	□NO

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Form OF	Form OP-REQ1: Page 55					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
R.	Subj	Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)				
	1.	The application area includes shipbuilding or ship repair operations. If the response to Question VIII.R.1 is "NO," go to Section VIII.S.	YES	NO		
	2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	YES	NO		
S.	Subj	part JJ - National Emission Standards for Wood Furniture Manufacturing Op	erations			
	1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.	YES	×NO N/A		
	2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	YES	NO		
T.	Subj	part KK - National Emission Standards for the Printing and Publishing Indust	ry			
	1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	YES	⊠NO □N/A		
U.	Subj	part PP - National Emission Standards for Containers	<u>.</u>			
	1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. If the response to Question VIII.U.1 is "NO," go to Section VIII.V.	YES	NO		
	2.	The application area includes containers using Container Level 1 controls.	YES	NO		
	3.	The application area includes containers using Container Level 2 controls.	YES	NO		

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Form OP-REQ1: Page 56						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	U.	Subp	oart PP - National Emission Standards for Containers (continued)			
		4.	The application area includes containers using Container Level 3 controls.	YES	NO	
	V.	Subp	oart RR - National Emission Standards for Individual Drain Systems			
		1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	YES	XNO	
	W.		oart YY - National Emission Standards for Hazardous Air Pollutants for Source eric Maximum Achievable Control Technology Standards	ce Catego	ories -	
		1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	YES	NO	
		2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.	YES	NO	
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	YES	NO	
		4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	YES	NO	
		5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	YES	NO	
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	YES	NO	

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Form OP	Form OP-REQ1: Page 57					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W.	7. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)					
	7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO		
	8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO		
	9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question</i> <i>VIII.W.11.</i>	YES	NO		
	10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO		
	11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO		
	12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.	YES	NO		
	13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	YES	NO		
	14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO		

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Form O	Form OP-REQ1: Page 58					
11	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W		Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>		☐ YES	NO		
	1	16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	YES	□NO	
	1	17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	YES	NO	
	1	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	NO	

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Form	Form OP-REQ1: Page 59					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	YES	□NO	
		20.	The application area includes an ethylene production process unit.	YES	⊠NO □N/A	
		21.	The application area includes waste streams generated from an ethylene production process unit. If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.	YES	NO N/A	
		22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.	YES	□NO	
		23.	Waste stream(s) are transferred off-site for treatment. If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.	YES	NO	
		24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.	YES	NO	

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Form OP-	Form OP-REQ1: Page 60				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to $40 \text{ CFR} $ § $61.342(a)$.	YES	NO	
	26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	YES	NO	
	27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.	YES	NO	
	28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	YES	NO	
	29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	YES	NO	
	30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.	YES	NO	
	31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	NO	

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Form OP-	Form OP-REQ1: Page 61				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.	-	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	YES	□NO	
	33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	YES	□NO	
	34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	YES	□NO	
	35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	NO	
	36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	YES	NO	
	37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 62				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.	YES	□NO	
	39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	NO	
	40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.	YES	NO	
	41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES	NO	
	42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES	NO	
	43.	The application area has at least one waste stream that contains benzene. If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.	YES	NO	
	44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	YES	NO	
	45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.	YES	NO	

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Form OP	Form OP-REQ1: Page 63				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.		Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	□NO	
	47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	YES	NO	
	48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	YES	NO	
	49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	YES	NO	
	50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	NO	
	51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.	YES	NO	
	52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES	□NO	

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Form OP-	Form OP-REQ1: Page 64				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.	-	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	UYES [NO	
	54.	The application area contains a cyanide chemicals manufacturing process. If the response to Question VIII.W.54 is "NO," go to Section VIII.X.	TYES [XNO	
	55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	YES [NO	
Х.		part JJJ - National Emission Standards for Hazardous Air Pollutant Emissions mers and Resins	s: Group I	V	
	1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.	UYES [NO	
	2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	YES [NO	
	3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	TYES [NO	
	4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	UYES [NO	

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Form OP-	Form OP-REQ1: Page 65				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
Х.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)				
	5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO	
	6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	NO	
	7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	NO	
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	YES	□NO	
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	YES	NO	
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO	
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	YES	NO	

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Form OP-	Form OP-REQ1: Page 66			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)			
	13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES □NO	
	Cont	tainers		
	14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES NO	
	Drains			
	15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.	□YES □NO	
	16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES □NO	
	17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES NO	
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	□YES □NO	

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Form OP-	Form OP-REQ1: Page 67			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)			
	Drai	ns (continued)		
	19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	YES	NO
	20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	YES	NO
	21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	NO
	22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	YES	NO

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VIII	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	Y.		oart UUU - National Emission Standards for Hazardous Air Pollutants for Petr lytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	roleum R	efineries:
		1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	YES	NO
	Z.		oart AAAA - National Emission Standards for Hazardous Air Pollutants for M te (MSW) Landfills.	lunicipal	Solid
•		1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	YES	NO
	AA.	-	part FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON)	scellaneo	us
	1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).			YES	NO
		2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	YES	XNO
		3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.	YES	NO
		4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	YES	NO

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Form OP-1	Form OP-REQ1: Page 69				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
AA.		part FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON) (continued)	scellaneo	us	
	5.	The application area includes process wastewater streams. If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.	YES	□NO	
	6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	YES	NO	
	7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	YES	NO		
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	YES	□NO	
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	YES	NO	
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO	
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to</i> <i>Question VIII.AA.18.</i>	YES	NO	

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
A	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscella Organic Chemical Production and Processes (MON) (continued)					
	13	. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	YES	NO		
	14	. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	YES	NO		
	15	. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	YES	□NO		
	16	. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	YES	NO		
	17	. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	NO		
	18	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO		
	19	 The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22. 	YES	NO		
	20	. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	NO		

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Form OP-I	Form OP-REQ1: Page 71				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
AA.	-	part FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON) (continued)	scellaneo	us	
	21.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO	
	22.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.	YES	NO	
	23.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	YES	NO	
	24.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	YES	NO	
	25.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	YES	NO	
	26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	YES	NO	

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Form	Form OP-REQ1: Page 72					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	AA.	. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
	BB.		part GGGG - National Emission Standards for Hazardous Air Pollutants for: S Vegetable Oil Production.	Solvent E	xtractions	
		1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	YES	NO	
	CC.	Subj	part GGGGG - National Emission Standards for Hazardous Air Pollutants: Si	te Remed	iation	
	1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>		YES	NO		
2	2.	The application area is located at a site that is a major source of HAP. If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.	YES	□NO		
		3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.	YES	□NO	
		4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	YES	NO	
		5.	The site remediation will be completed within 30 consecutive calendar days.	YES	NO	
		6.	No site remediation will exceed 30 consecutive calendar days. If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.	YES	NO	
		7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	YES	□NO	
		8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	YES	□NO	

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Form OP-REQ1: Page 73						
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
CC.	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)					
	9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.	YES	NO		
	10.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	YES	NO		
	11.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	YES	NO		
	12.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	YES	NO		
	13.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	YES	NO		
	14.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	YES	NO		
DD.		part YYYYY - National Emission Standards for Hazardous Air Pollutants for Arc Furnace Steelmaking Facilities	Area/Sou	rces:		
	1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	YES	NO		
	2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>	YES	NO		
	3.	Metallic scrap is utilized in the EAF.	YES	NO		
	4.	Scrap containing motor vehicle scrap is utilized in the EAF.	YES	NO		
	5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	YES	NO		

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Form OP-REQ1: Page 74						
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
EE.	EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities					
	1.	The application area is located at a site that is an area source of HAPs. If the answer to Question EE.1 is "NO," go to Section VIII.FF.	XYES	□NO		
	2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	XYES	NO		
	3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	YES	NO		
	4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.	YES	NO		
	5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	YES	□NO		
	6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	YES	NO		
	7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	YES	NO		
	8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	YES	NO		
	9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.	YES	NO		
	10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	YES	NO		

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Form	Form OP-REQ1: Page 75						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	EE.	-	Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)				
		11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	YES	NO		
	FF.		part CCCCCC - National Emission Standards for Hazardous Air Pollutants fo pline Dispensing Facilities	r Source	Category:		
•		1.	The application area is located at a site that is an area source of hazardous air pollutants.	YES	NO		
			If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.	ļ			
•		2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132.	YES	□NO		
			If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.				
•		3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	YES	NO		
*		4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	YES	NO		
	GG.	Rece	ently Promulgated 40 CFR Part 63 Subparts				
•		1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form.	YES	NO		
			If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.				
•		2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.				

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Form	Form OP-REQ1: Page 76					
IX.	Title	Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions				
	A.	Applicability				
•		1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	YES	NO	
X.	Title	40 Co	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe	eric Ozon	e	
	А.	Subp	part A - Production and Consumption Controls			
•		1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	YES	⊠NO □N/A	
	B.	Subp	oart B - Servicing of Motor Vehicle Air Conditioners			
*		1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	YES	NO	
	C.		oart C - Ban on Nonessential Products Containing Class I Substances and Ban lucts Containing or Manufactured with Class II Substances	on Nones	sential	
•		1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	YES	⊠NO □N/A	
	D.	Subp	oart D - Federal Procurement			
•		1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	YES	⊠NO □N/A	
	E.	Subp	oart E - The Labeling of Products Using Ozone Depleting Substances			
•		1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	YES	⊠NO □N/A	
*		2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	YES	⊠NO □N/A	
•		3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	YES	⊠NO □N/A	

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Form	Form OP-REQ1: Page 77					
X.		e 40 Co tinued	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe	eric Ozon	e	
	F.	Subp	part F - Recycling and Emissions Reduction			
•		1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	YES	XNO	
•		2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	YES	⊠NO □N/A	
•		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	YES	⊠NO □N/A	
	G.	Subp	oart G - Significant New Alternatives Policy Program			
•		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	YES	NO N/A	
•		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § $82.176(b)(1) - (7)$.	YES	⊠NO □N/A	
	H.	Subp	oart H -Halon Emissions Reduction			
•		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	YES	⊠NO □N/A	
•		2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	YES	NO N/A	
XI.	Mise	cellane	cous			
	A.	Requ	uirements Reference Tables (RRT) and Flowcharts			
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	YES	NO	

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Form	Form OP-REQ1: Page 78					
XI.	Misc	cellaneous (continued)				
	B.	Forms				
•		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	YES	NO N/A	
•		2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.				
	C.	Emi	ssion Limitation Certifications			
•		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	YES	NO	
	D.	Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements				
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	YES	NO	
		2.	The application area includes units located at the site that are subject to a site- specific requirement of the SIP.	YES	NO	
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.	YES	NO	
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	YES	NO	

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Form	Form OP-REQ1: Page 79						
XI.	Misc	Miscellaneous (continued)					
-	E.						
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	YES	NO		
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	YES	NO		
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	YES	NO		
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO _X (up 2 Trading Program	Ozone Sea	ason		
		1.	The application area includes emission units subject to the requirements of the CSAPR NO _X Ozone Season Group 2 Trading Program. If the response to Question XI.F.1 is "NO," go to Question XI.F.7.	YES	NO		
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X and heat input.	YES	NO		
		3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	□NO		
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	□NO		
		5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	YES	□NO		
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	YES	□NO		
		7.	The application area includes emission units that qualify for the CSAPR NO _X Ozone Season Group 2 retired unit exemption.	YES	NO		

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Form	Form OP-REQ1: Page 80					
XI.	Misc	scellaneous (continued)				
	G.	40 C	FR Part 97, Subpart FFFFF - Texas SO2 Trading Program			
		1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program.	YES	□NO	
			If the response to Question XI.G.1 is "NO," go to Question XI.G.6.			
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	YES	□NO	
		3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	YES	□NO	
		4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	YES	NO	
		5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	YES	□NO	
		6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	YES	NO	
	H. Permit Shield (SOP Applicants Only)					
		1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	YES	NO	

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Form	Form OP-REQ1: Page 81						
XI.	Mis	cellane	cous (continued)				
	I.	GOP	P Type (Complete this section for GOP applications only)				
•		1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	YES	□NO		
•		2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	YES	□NO		
•		3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	YES	NO		
•		4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	YES	NO		
•		5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	YES	□NO		
	J.	Title	30 TAC Chapter 101, Subchapter H				
•		1.	The application area is located in a nonattainment area. If the response to Question XI.J.1 is "NO," go to question XI.J.3.	X YES	□NO		
•		2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	YES	⊠NO □N/A		
•		3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	YES	⊠NO □N/A		

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Form	Form OP-REQ1: Page 82						
XI.	Misc	ellane	cous (continued)				
	J.	J. Title 30 TAC Chapter 101, Subchapter H (continued)					
•		4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X .	YES	NO		
•		5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	YES	NO		
•		6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	YES	NO		
•		7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	YES	□NO		
	K.	Perio	odic Monitoring	•			
•		1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	YES	XNO		
•		2.	The permit currently contains at least one periodic monitoring requirement. If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.	YES	NO		
•		3.	All periodic monitoring requirements are being removed from the permit with this application.	YES	NO		

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Form	Form OP-REQ1: Page 83					
XI.	Misc	ellane	cous (continued)			
	L. Compliance Assurance Monitoring					
•		1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	YES	NO	
•		2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	YES	NO	
•		3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	YES	□NO	
*		4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.	YES	□NO	
		5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	YES	NO	
		6.	Provide the unit identification numbers for the units for which the applicant is sub implementation plan and schedule in the space below.	mitting a	CAM	
•		7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § $64.3(d)(2)$.	YES	NO	
•		8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	YES	NO	

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Form	Form OP-REQ1: Page 84					
XI.	Miscellaneous (continued)					
	L.	Com	pliance Assurance Monitoring (continued)			
•		9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	NO	
•		10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
•		11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	NO	
•		12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	YES	NO	
	М.	Title	30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Co	mpliance	Times	
•		1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	YES	⊠NO □N/A	
•		2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO	
XII.	New	Sourc	e Review (NSR) Authorizations			
	A.	Wast	te Permits with Air Addendum			
•		1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.	YES	NO	

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Form	Form OP-REQ1: Page 85							
XII.	I. New Source Review (NSR) Authorizations (continued)							
	B.	B. Air Quality Standard Permits						
•		1.	The application area includes at least one Air Quality Standard Permit NSR authorization.	YES	NO			
			If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.					
•		2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	YES	□NO			
•		3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	YES	□NO			
•		4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	YES	□NO			
•		5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	YES	□NO			
•		6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	YES	NO			
•		7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	YES	□NO			
		8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	YES	NO			
•		9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	YES	NO			
•		10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	YES	NO			

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Form	Form OP-REQ1: Page 86							
XII.	XII. New Source Review (NSR) Authorizations (continued)							
	B.	Air (Air Quality Standard Permits (continued)					
•		11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	YES	NO			
•		12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	YES	□NO			
•		13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	YES	NO			
•		14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	YES	NO			
•		15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	YES	NO			
•		16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	YES	NO			
	C.	Flexible Permits						
	1. The application area includes at least one Flexible Permit NSR authorization.		YES	×NO				
	D.	Mult	iple Plant Permits					
		1. The application area includes at least one Multi-Plant Permit NSR authorization.						

Date:	09/29/2023
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Form OP-REQ1: Page	Form OP-REQ1: Page 87					
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)						
E. PSD Permits and PSD Major Pollutants						
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
If PSD Permits are held J Technical Forms heading					ary Table located under the <u>html</u> .	
F. Nonattainm	ent (NA) Per	mits and NA Majo	r Pollutai	nts		
NA Permit No.: 84138		Issuance Date: 08/08	8/2008	Pollutant(s): VOC		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
If NA Permits are held fo Technical Forms heading					ry Table located under the <u>html</u> .	
G. NSR Autho	rizations wit	h FCAA § 112(g) R	equireme	nts		
NSR Permit No.:	Issuance	e Date:	NSR Pe	ermit No.:	Issuance Date:	
NSR Permit No.:	Issuance	e Date:	NSR Pe	ermit No.:	Issuance Date:	
NSR Permit No.:	Issuance	ce Date: NSR Pe		ermit No.:	Issuance Date:	
NSR Permit No.:	Issuance	e Date: NSR Pe		ermit No.:	Issuance Date:	
	 H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area 					
Authorization No.: Issuance Date		e Date:	Author	ization No.:	Issuance Date:	
Authorization No.:	Issuance	e Date:	Author	ization No.:	Issuance Date:	
Authorization No.:	Issuance	ce Date: Authori		zation No.:	Issuance Date:	
Authorization No.: Issuan		ce Date: Authori		ization No.:	Issuance Date:	

Date:	09/29/2023		
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Form OP-REQ1: Page 88						
XII. NSR Authorizations (Attach ac	KII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)					
I. Permits by Rule (30 TAC	Chapter 106) for the Application Area					
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.						
PBR No.: §106.511	Version No./Date: 3/14/1997					
PBR No.: §106.261	Version No./Date: 11/1/2003					
PBR No.: §106.262	Version No./Date: 11/1/2003					
PBR No.: §106.263	Version No./Date: 11/1/2001					
PBR No.: §106.478	Version No./Date: 9/4/2000					
PBR No.:	Version No./Date:					
PBR No.: Version No./Date:						
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
♦ J. Municipal Solid Waste a	• J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum					
Permit No.:	Issuance Date:					
Permit No.:	.: Issuance Date:					
Permit No.:	mit No.: Issuance Date:					
Permit No.:	Issuance Date:					

Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 09/29/2023	Regulated Entity No.: RN1002	25739	Permit No.: TBD - Initial
Company Name: Explore	er Pipeline Company	Area Na	me: Arlington Pipeline Breakout Station

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

А.	Compliance Plan — Future Activity Committal Statement				
As th appli	The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all Applicable requirements they are currently in compliance with, and all emission units shall be in compliance By the compliance dates with any applicable requirements that become effective during the permit term.				
В.	. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)				
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	X YES 🗌 NO			
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	YES X NO			
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. (<i>For reference only</i>)				
*	For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.				
	Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.				

Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 09/29/2023Regulated Entity No.: RN100225739Permit No.: TBD - Initial							
Company Name: Explor	rer Pipeline Company	Area Name: Arlington Pipeline Breakout Station					
Part 2							
A. Compliance Schee	A. Compliance Schedule						
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.							
1. Specific Non-Com	pliance Situation						
Unit/Group/Process ID N	lo.(s):						
SOP Index No.:							
Pollutant:							
Applicable Requiremen	nt						
Ci	itation		Text Description				
2. Compliance Status	s Assessment Method and F	Records Lo	cation				
Citation	Text Descrip	otion	Location of Records/Documentation				
3. Non-compliance S	Situation Description						
4. Corrective Action	Plan Description						
5. List of Activities/Milestones to Implement the Corrective Action Plan							

Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 09/29/2023	Regulated Entity No.: RN100225739		Permit No.: TBD - Initial			
Company Name: Explorer Pipeline Company			me: Arlington Pipeline Breakout Station			
Part 2 (continued)						
6. Previously Submi	6. Previously Submitted Compliance Plan(s)					
Туре	of Action	Date Submitted				
7. Progress Report S	7. Progress Report Submission Schedule					

Reset Form

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary Form OP-SUM Table 1

Date	Permit No.	Regulated Entity No.		
09/29/2023	TBD- Initial	RN100225739		

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
T-2301	OP-UA3	Tank 2301		NSR-28340		GRP-GASTANKS
T-2302	OP-UA3	Tank 2302		NSR-28340		GRP-DISTTANKS
T-2303	OP-UA3	Tank 2303		NSR-28340		GRP-DISTTANKS
T-2304	OP-UA3	Tank 2304		NSR-28340		GRP-GASTANKS
T-2309	OP-UA3	Tank 2309		NSR-28340		GRP-GASTANKS
T-2311	OP-UA3	Tank 2311		NSR-28340		GRP-GASTANKS
T-2312	OP-UA3	Tank 2312		NSR-28340		GRP-GASTANKS
T-2313	OP-UA3	Tank 2313		NSR-28340		GRP-GASTANKS
T-2314	OP-UA3	Tank 2314		NSR-28340		GRP-GASTANKS
T-2315	OP-UA3	Tank 2315		PBR §106.478 3/14/97[137284]		GRP-GASTANKS
FUG	OP-UA1	Fugitive Components		NSR-28340, §106.261 11/1/03		GRP-FUG
FIRE 1	OP-UA2	Fire water pump		PBR §106.511 3/14/97[117495]		GRP-ENGINES
FOAM	OP-UA2	Foam pump		PBR §106.511 3/14/97[117495]		GRP-ENGINES
MSS	OP-UA1	MSS		PBR §106.263 11/1/01[117495]		GRP-MSS

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary Form OP-SUM Table 2: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.		
09/29/2023	TBD- Initial	RN100225739		

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO2 Monitoring	COR
N/A	Not and acid rain source.								

Texas Commission on Environmental Quality Miscellaneous Unit Attributes Form OP-UA1 (Page 1) Federal Operating Permit Program

Date:	09/28/2023
Permit No.:	TBD-initial
Regulated Entity No.:	RN100225739

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG	63BBBBBB	EU	FCD+	No		Pumps, valves, etc.
MSS	R5115	EU	FCD+	No		landing and degas

Stationary Reciprocating Internal Combustion Engine Attributes Form OP-UA2 (Page 1) Federal Operating Permit Program Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117) Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
9/29/2023	TBD Initial	RN100225739		

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
Fire 1	R5117403a	50+	92-	No	EMERG	DSL		3109-	175-300
Foam 1	R5117403a	50-	92-	No	EMERG	DSL		3109-	25-50

Storage Tank/Vessel Attributes Form OP-UA3 (Page 3) Federal Operating Permit Program Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
9/29/2023	TBD-Initial	RN100225739		

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-2301	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2304	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2309	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2311	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2312	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2313	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		NONE		
T-2314	60Kb*	PTLQ-3	A40K+	IFR		IFR-MT		FLOAT		
T-2315	60Kb	PTLQ-3	A40K+	IFR		IFR-MT		NONE		

*While Tanks T-2301 to T-2314 were constructed prior to July 23, 1984; they comply with NSPS Subpart Kb per §63.11087(f).

Storage Tank/Vessel Attributes Form OP-UA3 (Page 4) Federal Operating Permit Program Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
9/29/2023	TBD-Initial	RN100225739		

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T-2301	R5112	No		VOC1	A40K+	30BBL+		
T-2302	R5111a	No		VOC1	A40K+	30BBL+		
T-2303	R5111a	No		VOC1	A40K+	30BBL+		
T-2304	R5112	No		VOC1	A40K+	30BBL+		
T-2309	R5112	No		VOC1	A40K+	30BBL+		
T-2311	R5112	No		VOC1	A40K+	30BBL+		
T-2312	R5112	No		VOC1	A40K+	30BBL+		
T-2313	R5112	No		VOC1	A40K+	30BBL+		
T-2314	R5112	No		VOC1	A40K+	30BBL+		
T-2315	R5112	No		VOC1	A40K+	30BBL+		

Storage Tank/Vessel Attributes Form OP-UA3 (Page 5) Federal Operating Permit Program Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter B: Storage of Volatile Organic Compounds (VOCs) Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
9/29/2023	TBD-Initial	RN100225739

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T-2301	R5112		IFR1	1.5+A	MSHOE			
T-2302	R5111a		SFP1	1-				
T-2303	R5111a		SFP1	1-				
T-2304	R5112		IFR1	1.5+A	MSHOE			
T-2309	R5112		IFR1	1.5+A	MSHOE			
T-2311	R5112		IFR1	1.5+A	MSHOE			
T-2312	R5112		IFR1	1.5+A	MSHOE			
T-2313	R5112		IFR1	1.5+A	MSHOE			
T-2314	R5112		IFR1	1.5+A	MSHOE			
T-2315	R5112		IFR1	1.5+A	MSHOE			



⁷ Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

New Permit or Registration Application

New Activity – modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

Requires public notice,

Considered to have significant public interest, and

 \bigotimes Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

If all the above boxes are not checked, a Public Involvement Plan is not necessary. Stop after Section 2 and submit the form.

Public Involvement Plan not applicable to this application. Provide **brief** explanation.

Section 3. Application Information				
Type of Application (check all that apply):				
Air MInitial Federal Amendment Standard Permit Title V				
WasteMunicipal Solid WasteIndustrial and Hazardous WasteScrap TireRadioactive Material LicensingUnderground Injection Control				
Water Quality				
Texas Pollutant Discharge Elimination System (TPDES)				
Texas Land Application Permit (TLAP)				
State Only Concentrated Animal Feeding Operation (CAFO)				
Water Treatment Plant Residuals Disposal Permit				
Class B Biosolids Land Application Permit				
Domestic Septage Land Application Registration				
Water Rights New Permit				
New Appropriation of Water				
New or existing reservoir				
Amendment to an Existing Water Right				
Add a New Appropriation of Water				
Add a New or Existing Reservoir				
Major Amendment that could affect other water rights or the environment				
Section A Diain Language Summary				
Section 4. Plain Language Summary				

Provide a brief description of planned activities.

Explorer Pipeline Company's Arlington Pipeline Breakout Station is an existing facility that receives fuels such as gasoline, and diesel fuel via a pipeline system. Products are stored in tanks for various time intervals prior to being pumped to various customers exclusively via pipeline. There is no transfer of liquid petroleum products through loading racks or other means. Explorer does occasionally land the floating roof for product change, perform maintenance on site piping, and degas/clean the tanks for inspection

Section 5. Community and Demographic Information					
Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.					
Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.					
(City)					
Euless					
(County)					
Tarrant					
(Census Tract) Please indicate which of these three is the level used for gathering the following information. City County Census Tract					
(a) Percent of people over 25 years of age who at least graduated from high school					
66					
(b) Per capita income for population near the specified location \$76,210					
\$70,210					
(c) Percent of minority population and percent of population by race within the specified location 65.4%					
(d) Percent of Linguistically Isolated Households by language within the specified location 31.8%					
(e) Languages commonly spoken in area by percentage English 68.2%, Spanish 26.7%, Asian 2.0%					
(f) Community and/or Stakeholder Groups Unknown					
(g) Historic public interest or involvement None					

Section 6. Planned Public Outreach Activities					
 (a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39? Yes No 					
(b) If yes, do you intend at this time to provide public outreach other than what is required by rule? Yes X No					
If Yes, please describe.					
If you answered "yes" that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required. (c) Will you provide notice of this application in alternative languages? Yes No					
Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.					
If yes, how will you provide notice in alternative languages?					
Publish in alternative language newspaper					
Posted on Commissioner's Integrated Database Website					
Mailed by TCEQ's Office of the Chief Clerk					
Other (specify)					
(d) Is there an opportunity for some type of public meeting, including after notice?					
(e) If a public meeting is held, will a translator be provided if requested?					
Yes No					
(f) Hard copies of the application will be available at the following (check all that apply):					
TCEQ Regional Office TCEQ Central Office					
Public Place (specify) Euless Public Library 201 N Ector Dr, Euless, TX 76039					
Section 7. Voluntary Submittal					
For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.					
Will you provide notice of this application, including notice in alternative languages? Yes No					
What types of notice will be provided?					
Publish in alternative language newspaper					
Posted on Commissioner's Integrated Database Website					
Mailed by TCEQ's Office of the Chief Clerk					
Other (specify)					