Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	9	P		a ⁿ
RN: RN103214136	CN: CN6032329	068	Account No.:	ГАА001А
Permit No.: O4545 Project No.		Project No.: 35908	ject No.: 35908	
Area Name: Earthgrains Baking		Company Name: Biml	oo Bakeries US	A, Inc.
II. Certification Type (Please mark	the appropriate l	pox)		
Responsible Official		Duly Authorized	Representative	
III. Submittal Type (Please mark the	e appropriate box,) (Only one response ca	ın be accepted p	per form)
SOP/TOP Initial Permit Application	Updat Updat	e to Permit Application		
GOP Initial Permit Application	Permi	t Revision, Renewal, or	Reopening	
Other:		-		
IV. Certification of Truth			-	
This certification does not extend to in only.	nformation whic	h is designated by the	TCEQ as infor	mation for reference
I, Clarke Flowers		certify that I ar	m the	RO
(Certifier Name printed or	· typed)		(F	RO or DAR)
	and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:			
Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).				
Time Period: From <u>11/02/2023</u>		to 02/03/2025		
Si	tart Date		End Date	
Specific Dates:	Date 2	Date 3 Date 4	Dat	Te 5 Date 6
Signature: Cent 7-6	nu	Signat	ure Date:	-3-2025
Title: Director of Operation	S			

From: <u>Latha Kambham</u>

To: Liam Lin; Shely Tennor; Hunter Lohrenz
Cc: Clarke Flowers; R6AirPermitsTX

Subject: RE: Working Draft Permit - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Date: Monday, February 3, 2025 4:15:32 PM

Attachments: <u>image001.pnq</u>

image003.png

2025-0203 OP-SUM.pdf 2025-0203 OP-1.pdf 2025-0203 OP-CRO1.pdf 2025-0203 OP-PBRSUP.pdf 2025-0203 OP-REO1 Pgs 82 88.pdf

Hi Liam,

Please find attached the revised forms as well as signed OP-CRO1 Form. An original document has been mailed to you today. EPA Region 6 is copied on this submittal.

Please let us know if you need anything else prior to issuance of draft permit and public notice package.

Thanks, Latha

.....

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: <u>lkambham@trinityconsultants.com</u> P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251



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From: Latha Kambham < LKambham@trinityconsultants.com>

Sent: Friday, January 31, 2025 9:12 AM

To: Liam Lin <Liam.Lin@tceq.texas.gov>; Shely Tennor <shely.tennor@grupobimbo.com>; Hunter Lohrenz <hunter.lohrenz@trinityconsultants.com>

Cc: Clarke Flowers < Clarke. Flowers@grupobimbo.com>

Subject: RE: Working Draft Permit - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Hi Liam,

We will review the comments and provide updated forms by COB on Monday, February 3rd.

Thanks, Latha

.....

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: lkambham@trinityconsultants.com P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 1)

Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	Company Identifying Information		
A.	Company Name: Bimbo Bakeries USA Inc.		
B.	Customer Reference Number (CN): CN603232968		
C.	Submittal Date (mm/dd/yyyy): 11/2/2023		
II.	Site Information		
A.	Site Name: Earthgrains Baking		
B.	Regulated Entity Reference Number (RN): RN103214136		
C.	Indicate affected state(s) required to review permit application: (Check the appropriate box[es].)		
ПА	R CO KS LA NM OK N/A		
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)		
$\boxtimes V$	$OC \square \text{ NO}_X \square \text{ SO}_2 \square \text{ PM}_{10} \square \text{ CO} \square \text{ Pb} \square \text{ HAPS}$		
Othe	r:		
E.	Is the site a non-major source subject to the Federal Operating Permit Program?		
F.	Is the site within a local program area jurisdiction? ☐ YES ☒ NO		
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO		
Н.	H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:		
III.	Permit Type		
A.	Type of Permit Requested: (Select only one response)		
$\boxtimes S$	ite Operating Permit (SOP)		

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 2)

IV.	Initial Application Information (Complete for Initial Issuance Applications Only.)				
A.	Is this submittal an abbreviated or a full application?	☐ Abbreviated ⊠ Full			
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ YES ⊠ NO			
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ YES ☐ NO			
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA (Refer to the form instructions for additional information.)	?			
E.	Has the required Public Involvement Plan been included with this application?	⊠ YES □ NO			
V.	Confidential Information				
A.	Is confidential information submitted in conjunction with this application?	☐ YES ⊠ NO			
VI.	Responsible Official (RO) Identifying Information				
RO 1	Name Prefix: (Mr. Mrs. Mrs. Dr.)				
RO I	Full Name: Clarke Flowers				
RO 7	RO Title: Director of Operations				
Emp	loyer Name: Bimbo Bakeries USA Inc.				
Mail	Mailing Address: 737 N Great Southwest Pkwy				
City:	Arlington				
State	State: TX				
ZIP Code: 76011					
Territory:					
Cour	Country: United States				
Fore	ign Postal Code:				
Inter	Internal Mail Code:				
Tele	Telephone No.: 325-280-1256				
Fax 1	Fax No.: 817-633-4212				
Ema	Email: Clarke.Flowers@grupobimbo.com				

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 3)

VII. Technical Contact Identifying Information (Complete if different from RO.)
Technical Contact Name Prefix: (Mr. Mrs. Mrs. Dr.)
Technical Contact Full Name: Shely Tennor
Technical Contact Title: Senior Manager, Regional Env. Sustainability
Employer Name: Bimbo Bakeries USA Inc.
Mailing Address: 3310 Panthersville Road
City: Decatur
State: GA
ZIP Code: 30141
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 404-212-3780
Fax No.:
Email: shely.tennor@grupobimbo.com
VIII. Reference Only Requirements (For reference only.)
A. State Senator: Brian Birdwell, District 22
B. State Representative: Tony Tinderholt, District 94
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ YES ☐ NO ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 4)

IX.	Off-Site Permit Request (Optional for applicants requesting to hold the FOP and records at an off-site location.)
A.	Office/Facility Name:
В.	Physical Address:
City:	
State:	
ZIP C	Code:
Territ	cory:
Coun	try:
Forei	gn Postal Code:
C.	Physical Location:
D.	Contact Name Prefix: (Mr. Mrs. Dr.)
Conta	act Full Name:
E.	Telephone No.:
Χ.	Application Area Information
A.	Area Name: Earthgrains Baking
B.	Physical Address: 737 N Great Southwest Pkwy
City:	Arlington
State:	TX
ZIP C	Code: 76011
C.	Physical Location:
D.	Nearest City:
Е.	State:
F.	ZIP Code:

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 5)

X.	Application Area Information (continued)			
G.	Latitude (nearest second): 32° 45′ 12″			
Н.	Longitude (nearest second): -97° 2' 48"			
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?			
J.	Indicate the estimated number of emission units in the application area: 3			
K.	Are there any emission units in the application area subject to the Acid Rain Program?			
XI.	Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)			
Α.	Name of a public place to view application and draft permit: Arlington City Hall			
B.	Physical Address: 101 W Abram St			
City:	: Arlington			
ZIP (Code: 76010			
C.	C. Contact Person (Someone who will answer questions from the public during the public notice period):			
Contact Name Prefix: (Mr. Mrs. Ms. Dr.):				
Contact Person Full Name: Brenda Bravo				
Contact Mailing Address: 737 N Great Southwest Pkwy				
City: Arlington				
State: TX				
ZIP Code: 76011				
Territory:				
Country: United States				
Foreign Postal Code:				
Internal Mail Code:				
Telej	Telephone No.: 817-640-5284 Ext. 5810			

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 6) Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (Mr. Mrs. Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 7) Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.		
XIV. Alternate Designated Representative (ADR) Identifying Information		
ADR Name Prefix: (Mr. Mrs. Ms. Dr.)		
ADR Full Name:		
ADR Title:		
Employer Name:		
Mailing Address:		
City:		
State:		
ZIP Code:		
Territory:		
Country:		
Foreign Postal Code:		
Internal Mail Code:		
Telephone No.:		
Fax No.:		
Email:		

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
2/3/2025	O4545	RN103214136

Unit ID No.	Registration No.	PBR No.	Registration Date

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
2/3/2025	O4545	RN103214136

Unit ID No.	PBR No.	Version No./Date
OVEN01NGCO	106.244	09/04/2000
BOILER01	106.183	09/04/2000
BOILER02	SE 7	07/20/1992
PANWASH	SE 7	04/05/1995
FLOURHAND	SE 106	07/20/1992
SPACEHEAT	SE 3	06/07/1996
FUGITIVE02	PBR 106.418	09/04/2000

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
2/3/2025	O4545	RN103214136

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number	
2/3/2025	O4545	RN103214136	

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
OVEN01NGCO	106.244	09/04/2000	Track hours of operation or fuel consumption.
BOILER01	106.183	09/04/2000	Track hours of operation or fuel consumption.
BOILER02	SE 7	07/20/1992	Track hours of operation or fuel consumption.
PANWASH	SE 7	04/05/1995	Track hours of operation or fuel consumption.
FLOURHAND	SE 106	07/20/1992	Track flour throughput.
SPACEHEAT	SE 3	06/07/1996	Track hours of operation or fuel consumption.
FUGITIVE02	PBR 106.418	09/04/2000	Track material usage.

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	02/03/2025
Permit No.:	
RN No.:	RN103214136

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

Forn	Form OP-REQ1: Page 82							
XI.	Misc	Miscellaneous (continued)						
	J.	Title 30 TAC Chapter 101, Subchapter H (continued)						
*		4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X .	□YES	⊠NO			
*		5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	□YES	⊠NO			
*		6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	□YES	⊠NO			
•		7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	□YES	⊠NO			
	K.	Perio	odic Monitoring					
*		1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	⊠YES	□NO			
♦		2.	The permit currently contains at least one periodic monitoring requirement. If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.	□YES	⊠NO			
*		3.	All periodic monitoring requirements are being removed from the permit with this application.	□YES	⊠NO			

Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	02/03/2025
Permit No.:	
RN No.:	RN103214136

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 88						
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)						
♦ I. Permits by Rule (30 7	I. Permits by Rule (30 TAC Chapter 106) for the Application Area					
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.						
PBR No.: 106.244	Version No./Date: 09/04/2000					
PBR No.: 106.183	Version No./Date: 09/04/2000					
PBR No.: 106.418	Version No./Date: 09/04/2000					
PBR No.: SE 7	Version No./Date: 07/20/1992					
PBR No.: SE 7	Version No./Date: 04/05/1995					
PBR No.: SE 106	Version No./Date: 07/20/1992					
PBR No.: SE 3	Version No./Date: 06/07/1996					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
♦ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum						
Permit No.:	Issuance Date:					
Permit No.:	Issuance Date:					
Permit No.:	Issuance Date:					
Permit No.:	Issuance Date:					

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary Form OP-SUM Table 1

Date	Permit No.	Regulated Entity No.	
2/3/2025	O4545	RN103214136	

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title 1	Group ID No.
OVEN01NGCO	OP-REQ2	Bagel Oven Natural Gas Combustion		PBR 106.244 / 09/04/2000		
OVEN01FERM	OP-UA15	Bagel Oven Fermentation Emissions		NSR 92439		
BOILER01	OP-UA15	Bagel Boiler		PBR 106.183 / 09/04/2000		
BOILER02	OP-UA15	Steam Boiler		SE 7 / 07/20/1992		
PANWASH	OP-REQ2	Pan Washer		SE 7 / 04/05/1995		
FLOURHAND	OP-REQ1	Flour Receiving Baghouse Vent		SE 106 / 07/20/1992		
SPACEHEAT	OP-REQ2	Space Heaters		SE 3 / 06/07/1996		
FUGITIVE02	OP-PBRSUP	Ink Jet Coders		PBR 106.418 / 09/04/2000		
	-					<u> </u>



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From: Liam Lin < Liam.Lin@tceq.texas.gov>
Sent: Friday, January 31, 2025 7:55 AM

To: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<<u>hunter.lohrenz@trinityconsultants.com</u>>; Latha Kambham <<u>LKambham@trinityconsultants.com</u>>

Cc: Clarke Flowers < <u>Clarke.Flowers@grupobimbo.com</u>>

Subject: RE: Working Draft Permit - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Good Morning Shely,

There are a few issues with the application that were found during management review which are listed below,

- 1. Form OP-1 X.J Please review and update this question, based on the forms submitted, there are 3 emission units in the application area.
- 2. Forms OP-REQ1, OP-SUM, and OP-PBRSUP
 - a. For PBR 106.418 the date listed 03/01/2010 is not a valid version date.
 - b. SE 3,7 and 106 do not have a valid version date, please update the standard exemption version date I have included a link to the <u>Outdated Standard Exemption</u> Index for your reference.
- 3. Form OP-REQ1 Page 82 Since Periodic Monitoring was added to Unit ID. BOILER01 and BOILER02, please update OP-REQ1 Section XI.K.
- 4. This project is undergoing management review and is now considered complete. At this time, I would like to ask for the form OP-CRO1 certifying the changes made to the application. Please fill out the Time Period from 11/02/2023 to 02/03/2025. Please send me an electronic copy and the original, signed hardcopy.

Alternatively in lieu of the OP-CRO1, you can submit this email thread and attachments as an update to the application through STEERS. This would also certify the changes. STEERS does not accept the Outlook ".msg" file type, but it does take PDFs.

Please submit the updated forms by Close of Business on February 3,2025

Thank you for your cooperation in this matter.

From: Shely Tennor

To: <u>Liam Lin</u>; <u>Hunter Lohrenz</u>; <u>Latha Kambham</u>

Cc: <u>Clarke Flowers</u>

Subject: RE: Working Draft Permit - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Date: Wednesday, December 18, 2024 1:32:26 PM

Attachments: <u>image002.png</u>

image003.png

Liam,

We have no comments on the draft document and approve. What are our next steps?

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Wednesday, December 4, 2024 12:55 PM

To: Shely Tennor <shely.tennor@grupobimbo.com>; Hunter Lohrenz

<hunter.lohrenz@trinityconsultants.com>; Latha Kambham <LKambham@trinityconsultants.com>

Cc: Clarke Flowers < Clarke. Flowers@grupobimbo.com>

Subject: RE: Working Draft Permit - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Caution external email/Precaución email externo/Attention courriel externe

Good Morning Shely,

I have conducted a technical review of *initial issuance* for *Bimbo Bakeries USA Inc., Earthgrains Baking*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **noon on December 20, 2024**.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_f actsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not

previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>

Sent: Wednesday, November 20, 2024 2:32 PM

To: Liam Lin <<u>Liam.Lin@tceq.texas.gov</u>>; Hunter Lohrenz <<u>hunter.lohrenz@trinityconsultants.com</u>>;

Latha Kambham < <u>LKambham@trinityconsultants.com</u>>
Cc: Clarke Flowers < <u>Clarke.Flowers@grupobimbo.com</u>>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Liam,

Please see attached the requested forms. Let me know if you need anything else.

Thanks,

Shely

From: Liam Lin < Liam.Lin@tceq.texas.gov > Sent: Monday, November 18, 2024 4:02 PM

To: Hunter Lohrenz < <u>hunter.lohrenz@trinityconsultants.com</u>>; Latha Kambham

<<u>LKambham@trinityconsultants.com</u>>

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Caution external email/Precaución email externo/Attention courriel externe

Good Morning Hunter,

After reviewing the OP-MON submitted on November 13, 2024. I have found an issue with the form which is listed below.

- Form OP-MON Unit IDs Boiler01 and Boiler02, Section IV, Deviation Limit- Please update the form to include the deviation limit based on the citation selected (30 TAC §111.111(a)(1)(B)).
- Form OP-CRO1 All of the updated forms may be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please submit the updated form by November 22, 2024.

Thank you for your cooperation in this matter.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Hunter Lohrenz < hunter.lohrenz@trinityconsultants.com >

Sent: Wednesday, November 13, 2024 4:13 PM

To: Liam Lin <<u>Liam.Lin@tceq.texas.gov</u>>; Latha Kambham <<u>LKambham@trinityconsultants.com</u>>

Cc: Shely Tennor < <u>shely.tennor@grupobimbo.com</u>>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Hi Liam,

Please see the form attached. Thank you!

Best,

Hunter Lohrenz

Consultant

P 972.661.8100 M 406.871.6616

12700 Park Central Dr., Ste. 600, Dallas, TX, 75251 Email: hunter.lohrenz@trinityconsultants.com

LinkedIn: www.linkedin.com/in/hunter-lohrenz-8738141a3



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From: Liam Lin < Liam.Lin@tceq.texas.gov>

Sent: Wednesday, November 13, 2024 10:19 AM

To: Latha Kambham < LKambham@trinityconsultants.com >

Cc: Shely Tennor < <u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

Texas Commission on Environmental Quality Monitoring Requirements Form OP-MON (Page 1) Federal Operating Permit Program

Table 1a: CAM/PM Additions

I.	Identifying Information					
Account No.: TAA001A RN No.: RN		RN No.: RN	103214136	CN: CN603232968		
Perm	nit No.: O4545		Project No.: 35908			
Area	Name: Earthgrains Baking					
Com	pany Name: Bimbo Bakeries USA, In	C.				
II.	Unit/Emission Point/Group/Proces	ss Informatio	on			
Revi	sion No.:					
Unit/	EPN/Group/Process ID No.: BOILER	01				
Appl	cable Form: OP-UA15					
III.	Applicable Regulatory Requireme	nt				
Nam	e: 30 TAC Chapter 111					
SOP	/GOP Index No.: R1111-1					
Pollu	tant: PM					
Main	Standard: 30 TAC §111.111(a)(1)(B))				
IV.	Title V Monitoring Information					
Moni	Monitoring Type: PM					
Unit	Size:					
CAM	/PM Option No.: PM-P-032					
Devi	Deviation Limit: Opacity shall not exceed 20% averaged over a six-minute period.					
CAM	CAM/PM Option No.:					
Devi	Deviation Limit:					
٧.	Control Device Information					
Cont	Control Device ID No.:					
Cont	Control Device Type:					

Texas Commission on Environmental Quality Monitoring Requirements Form OP-MON (Page 1) Federal Operating Permit Program

Table 1a: CAM/PM Additions

I.	Identifying Information					
Acc	ount No.: TAA001A	RN No.: RN	103214136	CN: CN603232968		
Permit No.: O4545			Project No.: 359)8		
Area	a Name: Earthgrains Baking					
Con	npany Name: Bimbo Bakeries USA, Ir	ıc.				
II.	Unit/Emission Point/Group/Proce	ss Information	on			
Rev	ision No.:					
Unit	/EPN/Group/Process ID No.: BOILER	02				
App	licable Form: OP-UA15					
III.	Applicable Regulatory Requirement	ent				
Nan	ne: 30 TAC Chapter 111					
SOF	P/GOP Index No.: R1111-1					
Poll	utant: PM					
Mair	n Standard: 30 TAC §111.111(a)(1)(B)				
IV.	Title V Monitoring Information					
Mon	itoring Type: PM					
Unit	Size:					
CAN	//PM Option No.: PM-P-032					
Dev	iation Limit: Opacity shall not exceed	20% average	d over a six-minu	e period.		
CAN	CAM/PM Option No.:					
Dev	Deviation Limit:					
V.	Control Device Information					
Con	Control Device ID No.:					
Con	Control Device Type:					

<hunter.lohrenz@trinityconsultants.com>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Good Morning Latha.

Could you resend the email with the OP-MON? It seems that you have forgotten to attach the document in the email dated November 11. Thanks.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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From: Liam Lin

Sent: Tuesday, November 12, 2024 7:47 AM

To: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<a href="mailto:hunter.lohrenz@trinityconsultants.com

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Good Morning Latha,

I do not see the attachment in the email. I think you may have forgotten to attach the document.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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From: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Sent: Monday, November 11, 2024 7:00 PM **To:** Liam Lin < Liam.Lin@tceq.texas.gov >

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<hunter.lohrenz@trinityconsultants.com>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Hi Liam,

Thank you for providing additional time to submit the revised OP-MON form. Please find attached the form with Table 1a instead of Table 1c, since this is not a case-by-case PM.

Let us know if you have any questions. We look forward to receiving a draft permit soon.

Thanks, Latha

.....

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: lkambham@trinityconsultants.com P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251



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From: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Sent: Thursday, November 7, 2024 1:56 PM **To:** Liam Lin < Liam.Lin@tceq.texas.gov>

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<hunter.lohrenz@trinityconsultants.com>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Thank you, Liam! We will try to send the OP-MON tomorrow.

On the WDP, since we would like to have time to review and discuss with site on the requirements, we may need additional time and I will be enrolling Hunter (cc'ed here) and other manager to help with this project while I am out, instead of rushing. I think we typically have 30 days to review and respond. Considering the Thanksgiving Holidays, we may actually need that additional time.

Thanks, Latha

.....

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: <u>lkambham@trinityconsultants.com</u> P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251



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From: Liam Lin < Liam.Lin@tceq.texas.gov > Sent: Thursday, November 7, 2024 10:11 AM

To: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Cc: Shely Tennor < shely.tennor@grupobimbo.com >; Hunter Lohrenz

<hunter.lohrenz@trinityconsultants.com>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Good Morning Latha,

I just realized Monday, November 11, 2024 is Veterans day and the agency will be closed. I will be extending the deadline to **noon on Tuesday, November 12, 2024**. Thank you for letting me know that you will be out of the country from November 22nd to December 11th. Once I have received the updated OP-MON, I will be entering the information into our database and do a final review of the permit before sending out the Working Draft Permit (WDP). Since you are leaving on November 22nd, I will be setting the response deadline for the WDP on November 21st this way, if you have any comments in regards to the WDP, I will review the comments while you are gone. If you approve the WDP, we will move forward with our internal quality assurance and Public Notice Announcement Package (PNAP) mail out stage. Please let me know if you have any questions.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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From: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Sent: Thursday, November 7, 2024 9:32 AM **To:** Liam Lin < <u>Liam.Lin@tceg.texas.gov</u>>

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<a href="mailto:hunter.lohrenz@trinityconsultants.com

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Hi Liam,

We agree with you and the language is also similar to the general visible emissions requirements we see in the Title V permits. We will update and submit the form by Monday.

On a different note, I will be out of country from November 22nd to December 11th. Also considering the holiday season starting soon, I wanted to check in on anything else you need and also when we can expect a draft permit for review, so we can plan accordingly and respond in a timely manner.

Thanks, Latha

.....

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: lkambham@trinityconsultants.com P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251



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From: Liam Lin < Liam.Lin@tceq.texas.gov>

Sent: Wednesday, November 6, 2024 8:34 AM

To: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Cc: Shely Tennor < <u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<hunter.lohrenz@trinityconsultants.com>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Good Morning Latha,

The proposed case-by-case periodic monitoring is nearly identical to Periodic Monitoring Option PM-P-001 but with a quarterly frequency. We would not consider PM-P-001 for 30 TAC Chapter 111, Visible Emissions because PM-P-001 references particulate matter standards. However, Periodic Monitoring Option PM-P-032 is something that is nearly identical. Would you like to use PM-P-032? It uses Method 22 and 9 for visible emissions, has a quarterly frequency, and is appropriate for 30 TAC Chapter § 111.111(a)(1)(B). Please see attached Word Document for further information in regards to PM-P-032.

Please submit an updated OP-MON by close of business on **Monday**, **November 11**, **2024**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Sent: Friday, October 11, 2024 3:17 PM **To:** Liam Lin < <u>Liam.Lin@tceq.texas.gov</u>>

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<a href="mailto:hunter.lohrenz@trinityconsultants.com

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Hi Liam,

Thank you for providing additional time to provide these documents. Per your request, please find attached the following:

- Form OP-MON for Boiler 1 and Boiler 2, to include monitoring requirements for PM standards (Opacity).
- Area Map, Process Flow Diagram and Plot Plan for the Arlington plant.

As I mentioned yesterday during the call, since TCEQ definitions for major source are now updated in Chapter 117, should we address applicable Chapter 117 requirements for these boilers? Boiler 2 is <2 MMBtu/hr and exempt from emission standards under Chapter 117. Please let us know if we need to address these and what forms should we submit.

Thank you and have a great weekend! Latha

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: lkambham@trinityconsultants.com P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251



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From: Latha Kambham < LKambham@trinityconsultants.com>

Sent: Monday, September 30, 2024 4:51 PM

To: Liam Lin < Liam.Lin@tceq.texas.gov>

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

< hunter.lohrenz@trinityconsultants.com>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Thank you, Liam! We really appreciate the approval for additional time.

Thanks, Latha

.....

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: <u>lkambham@trinityconsultants.com</u> P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251

Texas Commission on Environmental Quality Monitoring Requirements Form OP-MON (Page 3)

Federal Operating Permit Program

Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information							
Account No.: TAA001A	RN No.: RN103	214136	CN: CN603232968				
Permit No.: O4545 Project No.: 35908							
Area Name: Earthgrains Baking							
Company Name: Bimbo Bakeries USA, Inc.							
II. Unit/Emission Point/Group/Pro	I. Unit/Emission Point/Group/Process Information						
Revision No.:							
Unit/EPN/Group/Process ID No.: BOILER01							
Applicable Form: OP-UA15							
II. Applicable Regulatory Requirement							
Name: 30 TAC Chapter 111							
SOP/GOP Index No.: R1111-1							
Pollutant: PM							
Main Standard: 30 TAC §111.111(a)(1)(B)							
Monitoring Type: PM							
Unit Size:							
Deviation Limit: Opacity shall not exce	ed 20% average	d over a 6 minut	e period.				
IV. Control Device Information							
Control Device ID No.:							
Device Type:							
/. CAM Case-by-case							
Indicator:							
Minimum Frequency:							
Averaging Period:							
QA/QC Procedures:							
Verification Procedures:							
Representative Date:							
VI. Periodic Monitoring Case-by-c	ase						
Indicator: Visible Emissions		Minimum Freq	uency: Quarterly				
Averaging Period: 6 Minutes							

I. Identifying Information

Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.

If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.

Texas Commission on Environmental Quality Monitoring Requirements Form OP-MON (Page 3)

Federal Operating Permit Program Table 1c: CAM/PM Case-By-Case Additions

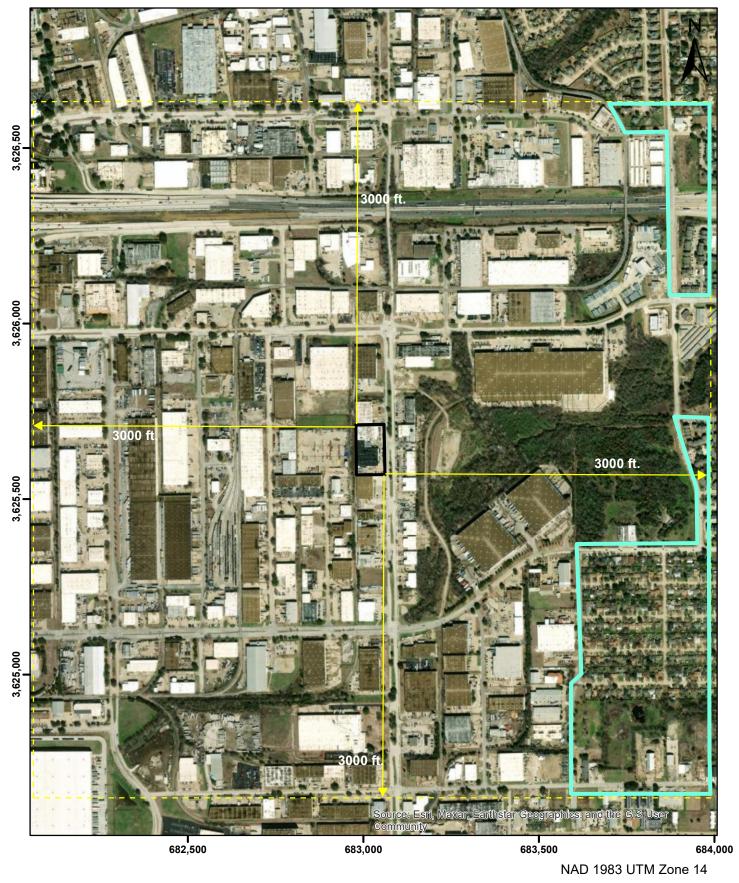
I.	Identifying Information						
Acco	unt No.: TAA001A	RN No.: RN1032	14136	CN: CN603232968			
Permit No.: O4545			Project No.: 35908				
Area	Area Name: Earthgrains Baking						
Com	npany Name: Bimbo Bakeries USA, Inc.						
II.	Unit/Emission Point/Group/Process Information						
Revision No.:							
Unit/EPN/Group/Process ID No.: BOILER02							
Applicable Form: OP-UA15							
III.	Applicable Regulatory Requirement						
Name: 30 TAC Chapter 111							
SOP/GOP Index No.: R1111-2							
Pollutant: PM							
Main Standard: 30 TAC §111.111(a)(1)(B)							
Monitoring Type: PM							
Unit Size:							
Devi	ation Limit: Opacity shall not exce	ed 20% averaged	over a 6 minute	e period.			
IV.	Control Device Information						
Control Device ID No.:							
Device Type:							
٧.	CAM Case-by-case						
Indicator:							
Minimum Frequency:							
Aver	Averaging Period:						
QA/QC Procedures:							
Verification Procedures:							
Representative Date:							
VI.	Periodic Monitoring Case-by-c	ase					
Indic	ator: Visible Emissions		Minimum Frequ	uency: Quarterly			
Aver	Averaging Period: 6 Minutes						

I. Identifying Information

Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.

If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.

Bimbo Bakeries USA - Arlington, TX Area Map



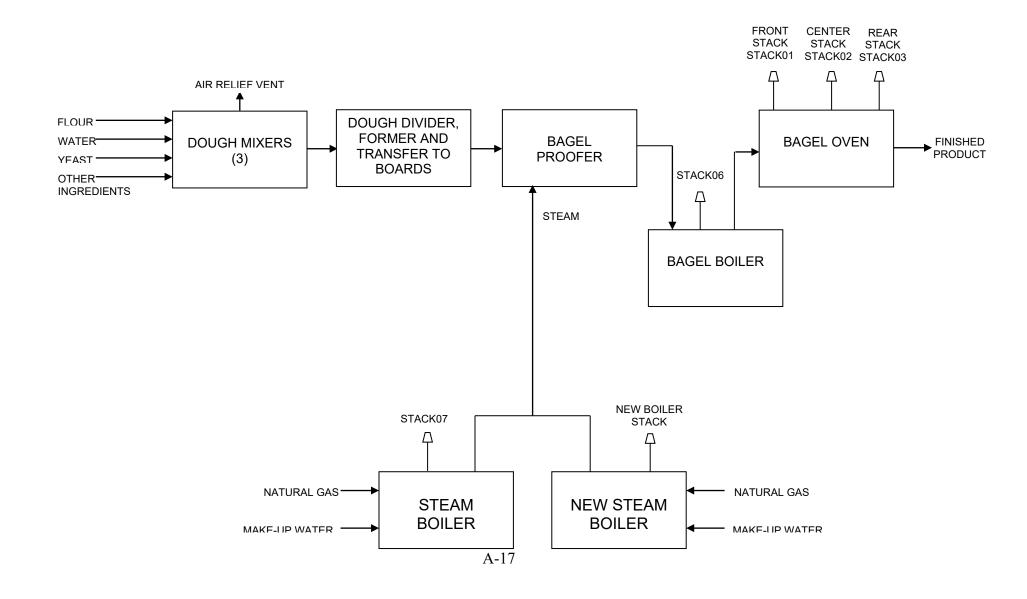
Legend

☐ Property Line
☐ Residential Area

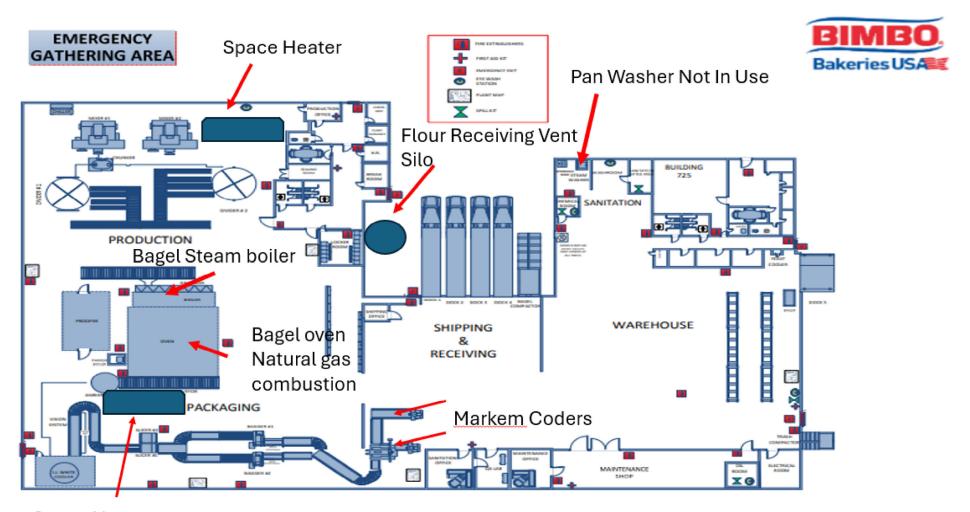
0 600 1,200 2,400 Feet



Bimbo Bakeries USA, Inc.- Arlington, TX EARTHGRAINS BAKING PROCESS FLOW DIAGRAM BAGEL MAKING PROCESS



BIMBO BAKERIES ARLINGTON PLANT



Space Heater



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From: Liam Lin < Liam.Lin@tceq.texas.gov > Sent: Monday, September 30, 2024 3:23 PM

To: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Cc: Shely Tennor < <u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<a href="mailto:hunter.lohrenz@trinityconsultants.com

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Good Afternoon Latha,

I am approving your request for extension. Please submit the updated forms and information by the new deadline (C.O.B) October 11, 2024.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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From: Latha Kambham < <u>LKambham@trinityconsultants.com</u>>

Sent: Monday, September 30, 2024 2:13 PM **To:** Liam Lin <<u>Liam.Lin@tceq.texas.gov</u>>

Cc: Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>; Hunter Lohrenz

<hunter.lohrenz@trinityconsultants.com>

Subject: FW: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Hi Liam,

Thank you for responding to the voice email. As I mentioned, we were out most week last week and would need additional time to prepare the responses. So, we request until October 11th to provide the responses.

Thanks, Latha

.....

Latha Kambham, Ph.D.

Principal Consultant, Office Manager - Dallas Email: <u>lkambham@trinityconsultants.com</u> P 972.661.8100 M 504.343.4593 (preferred) 12700 Park Central Dr, Ste 600 Dallas, TX 75251



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From: Liam Lin < Liam.Lin@tceq.texas.gov>

Sent: Monday, September 23, 2024 12:19:59 PM **To:** Shely Tennor <<u>shely.tennor@grupobimbo.com</u>>

Subject: RE: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains

Baking

Caution external email/Precaución email externo/Attention courriel externe

Good Morning Ms. Shely Tennor,

There was a few issue found with the application which is listed below.

- OP-MON Unit ID. Boiler1 and Boiler2 Based on the information provided on form OP-REQ3, (PM) is required for both units, please submit form OP-MONS for these units.
- Please include Area map, Plot Plan, and Process Flow Diagram with this Initial Application.
- All of the updated forms may be submitted through Title V STEERS. Any
 application updates that are submitted by the RO/DAR through STEERS are
 certified and do not require the submittal of an original signature OP-CRO1.
 Application updates that are provided through email or physical mail require
 certification using an original signature OP-CRO1.

Please submit the updated forms by C.O.B (Close of Business) **September 30, 2024**

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Liam Lin

Sent: Friday, December 29, 2023 11:46 AM

To: shely.tennor@grupobimbo.com

Subject: Technical Review - FOP O4545/ Project 35908, Bimbo Bakeries USA Inc./ Earthgrains Baking

Good Morning Ms. Shely Tennor,

I have been assigned to the Federal Operating Permit (FOP) initial issuance application of Permit No. O4545 for Bimbo Bakeries USA Inc, Earthgrains Baking. This application has been assigned Project No. 35908. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1. This form will be requested at a later date.

If you choose to submit your application updates through STEERS, please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please verify that the FOP application and all application updates have been submitted to EPA Region 6 at R6AirPermitsTX@epa.gov. This information, and information on how to submit to the TCEQ regional office having jurisdiction, can also be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278 Fax: (512) 239-1400



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Información Interna y Confidencial de Grupo Bimbo, da click para conocer el <u>Aviso de Privacidad y de</u> <u>Confidencialidad</u>		
Internal and Confidential Information of Grupo Bimbo, click to know the <u>Privacy and Confidentiality Notice</u> Información Interna y Confidencial de Grupo Bimbo, da click para conocer el <u>Aviso de Privacidad y de Confidencialidad</u>		

Jon Niermann, *Chairman*Emily Lindley, *Commissioner*Bobby Janecka, *Commissioner*Kelly Keel, *Interim Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 10, 2023

THE HONORABLE BRIAN BIRDWELL TEXAS SENATE PO BOX 12068 AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application

Project Number: 35908 Permit Number: O4545 BIMBO BAKERIES USA, INC.

Earthgrains Baking Arlington, Tarrant County

Regulated Entity Number: RN103214136 Customer Reference Number: CN603232968

Dear Senator Birdwell:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=97.046667,32.753333&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Brian Birdwell Page 2 November 10, 2023

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director

Air Permits Division

Office of Air

Jon Niermann, *Chairman*Emily Lindley, *Commissioner*Bobby Janecka, *Commissioner*Kelly Keel, *Interim Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 10, 2023

THE HONORABLE TONY TINDERHOLT TEXAS HOUSE OF REPRESENTATIVES PO BOX 2910 AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application

Project Number: 35908 Permit Number: O4545 BIMBO BAKERIES USA, INC.

Earthgrains Baking Arlington, Tarrant County

Regulated Entity Number: RN103214136 Customer Reference Number: CN603232968

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https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.046667,32.753333&level=13.

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Sincerely,

Samuel Short, Deputy Director Air Permits Division

Office of Air

Texas Commission on Environmental Quality Title V New

TARRANT

-97.034444

32.7525

311812

Site Information (Regulated Entity)

What is the name of the permit area to be authorized? Earthgrains Baking Does the site have a physical address? Physical Address Number and Street 737 N Great Southwest Pkwy City Arlington TX State ZIP 76011 TARRANT County 32.753333 Latitude (N) (##.#####) -97.046667 Longitude (W) (-###.#####) Primary SIC Code Secondary SIC Code Primary NAICS Code Secondary NAICS Code Regulated Entity Site Information What is the Regulated Entity's Number (RN)? RN103214136 What is the name of the Regulated Entity (RE)? EARTHGRAINS BAKING Yes Does the RE site have a physical address? Physical Address Number and Street 737 N GREAT SOUTHWEST PKWY City ARLINGTON TX State ZIP 76011

Customer (Applicant) Information

What is the primary business of this entity?

County

Latitude (N) (##.#####)

Facility NAICS Code

Longitude (W) (-###.#####)

How is this applicant associated with this site? Owner Operator What is the applicant's Customer Number (CN)? CN603232968 Type of Customer Corporation Full legal name of the applicant: Legal Name BIMBO BAKERIES USA, INC. Texas SOS Filling Number 9668106 Federal Tax ID State Franchise Tax ID 17524912015 State Sales Tax ID Local Tax ID **DUNS Number** 129094921 Number of Employees Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Bimbo Bakeries USA Inc. Organization Name MR Prefix First Clarke Middle Flowers Last Suffix Credentials Title Director of Operations Enter new address or copy one from list: Site Physical Address Mailing Address Address Type Domestic 737 N GREAT SOUTHWEST PKWY Mailing Address (include Suite or Bldg. here, if applicable) Routing (such as Mail Code, Dept., or Attn:) ARLINGTON City TX State ZIP 76011 3252801256 Phone (###-###-###) Extension Alternate Phone (###-###-###) Fax (###-###-###) E-mail Clarke.Flowers@grupobimbo.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact? Organization Name Bimbo Bakeries USA Inc. Prefix MS First Shely Middle Last Tennor Suffix Credentials Senior Manager, Regional Env. Sustainability Enter new address or copy one from list: Mailing Address Address Type Domestic 3310 PANTHERSVILLE RD Mailing Address (include Suite or Bldg. here, if applicable) Routing (such as Mail Code, Dept., or Attn:) City DECATUR State ZIP 30034 4042123780 Phone (###-###-###) Extension Alternate Phone (###-###-###) Fax (###-###-###) E-mail shely.tennor@grupobimbo.com

Title V General Information - New

1) Permit Latitude Coordinate: 32 Deg 45 Min 12 Sec 97 Deg 2 Min 48 Sec 2) Permit Longitude Coordinate: 3) Is this submittal a new application or an update to an existing application? New Application 3.1. What type of Federal Operating Permit are you applying for? SOP 3.2. Is this submittal an abbreviated or a full application? Full No 3.3. Is this application for a portable facility? 3.4. Is the site a non-major source subject to the Federal Operating Permit Program? No No 3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion? 3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation? No

4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements? No Title V Attachments New

Attach OP-1 (Site Information Summary) Attach OP-ACPS (Application Compliance Plan and Schedule) Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary) Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit. [File Properties]

File Name BBU Arlington - Initial Title V Application 2023-1102.pdf 426E667F326328ED8E20B5BF855F37308B6FD41C93C9BC35A8FCEB2FB4F14715 MIME-Type application/pdf An additional space to attach any other necessary information needed to complete the permit.

No

ER048822

2023-11-02

165.225.33.32

Expedite Title V 1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this

application?

Signature IP Address:

Signature Date:

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

I am Clarke M Flowers, the owner of the STEERS account ER048822.

2. I have the authority to sign this data on behalf of the applicant named above.

- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete. 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- I understand that use of my password constitutes an electronic signature legally equivalent to my written signature. 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.

7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.

8. I am knowingly and intentionally signing Title V New. 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Clarke M Flowers OWNER OPERATOR Account Number:

Signature Hash: 658C820DF3D781D9FA19BA654D85C9F1BE754F447C5C9B0FA4A4CE0906A5D9D0 Form Hash Code at time of Signature: CE627B9CAD30C5EA40A1E4C7286AA6843F66D6382BD32312A7740CEFD183F2D4 Submission Reference Number: The application reference number is 601680

The application was submitted by ER048822/Clarke M Flowers Submitted by: Submitted Timestamp: The application was submitted on 2023-11-02 at 14:20:12 CDT The application was submitted from IP address 165.225.33.32 Submitted From: Confirmation Number: The confirmation number is 498484 The STEERS version is 6.70 Steers Version:

Additional Information Application Creator: This account was created by Hunter J Lohrenz

November 2, 2023

VIA STEERS

Texas Commission on Environmental Quality (TCEQ) Air Permits Initial Review Team (APIRT) 12100 Park 35 Circle Building C, Third Floor, MC 161 Austin, TX 78753

RE: Site Operating Permit – 30 TAC Chapter 122 Initial Application

Bimbo Bakeries USA, Inc. - Tarrant County, TX TCEQ Customer Reference Number (CN) 603232968

TCEQ Regulated Entity Reference Number (RN) 103214136

Dear APIRT:

Bimbo Bakeries USA, Inc. (BBU) owns and operates a bagel bakery located in Arlington, Tarrant County, Texas (Arlington Bakery). BBU has been assigned TCEQ Customer Reference Number (CN) 603232968 and the Arlington Bakery has been assigned TCEQ Regulated Entity Number (RN) 103214136.

Tarrant County is currently classified as a marginal nonattainment area for the 2015 8-hour ozone standard and a severe nonattainment area for the 2008 8-hour ozone standard. The site's potential emissions of volatile organic compounds (VOC) exceed the 25 tpy major source threshold for a facility located in a severe ozone nonattainment area (per the recent DFW reclassification for the 2008 Ozone NAAQS, effective November 7, 2022). Therefore, this application is to authorize the air emission sources at Arlington Bakery under a Title V Site Operation Permit (SOP) and addresses all active air authorizations including evaluation of permitting and compliance requirements for all operations.

As such, BBU is submitting a Site Operating Permit (SOP) Application for this site per under 30 TAC Chapter 122. On behalf of BBU, please find enclosed an initial SOP application for the facility.

This SOP application submittal contains the following required items according to TCEQ guidance for SOP applications:

- Executive Summary
- Process Description
- ► Form OP-CRO1
- ▶ Form OP-1
- ► Form OP-REO1
- ► Form OP-REQ2
- ► Form OP-REQ3
- Form OP-SUM
- Form OP-PBRSUP

HEADQUARTERS

TCEQ APIRT November 2, 2023

- Form OP-ACPS
- ► Form OP-UA15
- Public Involvement Plan Form

If you have any questions or comments about the information presented in this letter, please do not hesitate to contact me at (972) 661-8100 (lkambham@trinityconsultants.com) or Mr. Clarke Flowers, Bimbo Bakeries USA, Inc., at (325) 280-1256 (<u>Clarke.Flowers@grupobimbo.com</u>).

Sincerely,

TRINITY CONSULTANTS

Killelpa Cathe

Latha Kambham, Ph.D. Managing Consultant

Enclosure

cc: Ms. Kimberli Fowler, Air Section Manager, TCEQ Region 4 (Dallas/Fort Worth)

EPA Region 6 (electronically)

Bimbo Bakeries USA, Inc.

Ms. Anastasia Lassmann, Trinity Consultants (electronic)

Mr. Hunter Lohrenz, Trinity Consultants (electronic)

SITE OPERATION PERMIT (SOP) INITIAL APPLICATION

Bimbo Bakeries USA, Inc. Arlington, TX

Prepared By:

Latha Kambham, Ph.D. – Managing Consultant Anastasia Lassmann – Consultant Hunter Lohrenz – Consultant

TRINITY CONSULTANTS

12700 Park Central Drive Suite 600 Dallas, Texas 75251 (972) 661-8100

November 2023

Project 234401.0274





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5. TCEQ FORM OP-REQ2	5-1
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9. TCEQ FORM OP-ACPS	9-1
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11. PUBLIC INVOLVEMENT PLAN FORM	11-1

Bimbo Bakeries USA Inc. (BBU) owns and operates a bagel bakery located in Arlington, Tarrant County, Texas (Arlington Bakery). BBU has been assigned TCEQ Customer Reference Number (CN) 603232968 and the Arlington Bakery has been assigned TCEQ Regulated Entity Number (RN) 103214136.

Tarrant County is currently classified as a marginal nonattainment area for the 2015 8-hour ozone standard and a severe nonattainment area for the 2008 8-hour ozone standard. The site's potential emissions of volatile organic compounds (VOC) exceed the 25 tpy major source threshold for a facility located in a severe ozone nonattainment area (per the recent DFW reclassification for the 2008 Ozone NAAQS, effective November 7, 2022). Therefore, this application is to authorize the air emission sources at Arlington Bakery under a Title V Site Operation Permit (SOP) and addresses all active air authorizations including evaluation of permitting and compliance requirements for all operations.

1.1 PROCESS DESCRIPTION

The bagel making process at the facility starts with ingredients being mixed in a mixer and then the dough being divided and formed. The bagels are then exposed to humidified conditions in a bagel proofer to allow the yeast to ferment and the dough to rise.

The bagels are then sent to the bagel boiler. The bagel boiler is fired with natural gas to heat the water. Byproducts of the natural gas combustion process are exhausted through a stack (stack 06) on the bagel boiler. The exhaust stack vents through the roof of the bakery building to the outside atmosphere without the application of any emission control equipment.

The bagels then enter the bagel oven. The oven is a direct-fired natural gas oven. The combustion products as well as the vapors from the fermentation process will exhaust together via three stacks (Stack 01, 02, and 03) on the bagel oven. The Arlington Bakery uses various silos to store flour used for the bakery and uses a Pan Washer system where hot water provided by the heater is used to wash pans.

The finished product is allowed to cool and then sliced and packaged for delivery.

1.2 APPLICATION CONTENTS

The enclosed SOP initial application for BBU consists of the following TCEQ Forms and supplemental information:

- Section 2. Form OP-CRO1
- Section 3. Form OP-1
- Section 4. Form OP-REQ1
- Section 5. Form OP-REQ2
- Section 6. Form OP-REQ3
- Section 7. Form OP-SUM
- Section 8. Form OP-PBRSUP
- Section 9. Form OP-ACPS
- Section 10. Form OP-UA 15
- Section 11. Public Involvement Plan Form

2. TCEQ FORM OP-CRO1

Certification by Responsible Official

Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information					
RN: RN103214136	CN: CN6032329	968	Accou	nt No.: TAA00	1A
Permit No.:		Project No.:	·		
Area Name: Earthgrains Baking		Company Name: 1	Bimbo Bake	ries USA, Inc.	
II. Certification Type (Please mark	the appropriate b	pox)			
Responsible Official		Duly Author	ized Represe	entative	
III. Submittal Type (Please mark the	e appropriate box,	(Only one respons	se can be ac	cepted per form	1)
SOP/TOP Initial Permit Application	Update	e to Permit Applica	tion		
GOP Initial Permit Application	Permit	Revision, Renewa	l, or Reopen	ing	
Other:					
IV. Certification of Truth					
This certification does not extend to in only.	nformation whic	h is designated by	the TCEQ	as information	for reference
		certify tha	t I am the	RO	
(Certifier Name printed or	· typed)			(RO or D	AR)
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:					
Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).					
Time Period: From		to			
Si	tart Date	to	En	d Date	_
Specific Dates: 11/2/2023					
Date 1	Date 2	Date 3 Da	te 4	Date 5	Date 6
Signature: Signed via STEERS		Si	gnature Date	: <u>11/2/20</u>)23
Title: <u>Director of Operation</u>	S				

3. TCEQ FORM OP-1

Site Information Summary

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 1)

Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	Company Identifying Information			
A.	Company Name: Bimbo Bakeries USA Inc.			
В.	Customer Reference Number (CN): CN603232968			
C.	Submittal Date (mm/dd/yyyy): 11/2/2023			
II.	Site Information			
A.	Site Name: Earthgrains Baking			
В.	Regulated Entity Reference Number (RN): RN103214136			
C.	Indicate affected state(s) required to review permit application: (Check the appropriate box[es].)			
☐ A	R CO KS LA NM OK N/A			
D.	D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)			
⊠ v	$OC \square \ NO_X \square \ SO_2 \square \ PM_{10} \square \ CO \square \ Pb \square \ HAPS$			
Other	r:			
E.	E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ YES ☒ NO			
F.	Is the site within a local program area jurisdiction? ☐ YES ☒ NO			
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO			
Н.	H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:			
III.	Permit Type			
A.	Type of Permit Requested: (Select only one response)			
⊠ Si	∑ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)			

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 2)

IV.	Initial Application Information (Complete for Initial Issuance Applications Only.)			
A.	Is this submittal an abbreviated or a full application?	Abbreviated Full		
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ YES ⊠ NO		
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ YES ☐ NO		
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	YES NO		
E.	Has the required Public Involvement Plan been included with this application?	∑ YES □ NO		
V.	Confidential Information			
Α.	Is confidential information submitted in conjunction with this application?	☐ YES ⊠ NO		
VI.	Responsible Official (RO) Identifying Information			
RO 1	Name Prefix: (Mr. Mrs. Mrs. Dr.)			
RO I	Full Name: Clarke Flowers			
RO T	Title: Director of Operations			
Emp	Employer Name: Bimbo Bakeries USA Inc.			
Mailing Address: 737 N Great Southwest Pkwy				
City: Arlington				
State: TX				
ZIP Code: 76011				
Territory:				
Country: United States				
Foreign Postal Code:				
Inter	nal Mail Code:			
Telephone No.: 325-280-1256				
Fax 1	Fax No.: 817-633-4212			
Emai	il: Clarke.Flowers@grupobimbo.com			

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 3)

VII. Technical Contact Identifying Information (Complete if different from RO.)
Technical Contact Name Prefix: (Mr. Mrs. Mrs. Dr.)
Technical Contact Full Name: Shely Tennor
Technical Contact Title: Senior Manager, Regional Env. Sustainability
Employer Name: Bimbo Bakeries USA Inc.
Mailing Address: 3310 Panthersville Road
City: Decatur
State: GA
ZIP Code: 30141
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 404-212-3780
Fax No.:
Email: shely.tennor@grupobimbo.com
VIII. Reference Only Requirements (For reference only.)
A. State Senator: Brian Birdwell, District 22
B. State Representative: Tony Tinderholt, District 94
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ YES ☐ NO ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 4)

IX.	Off-Site Permit Request (Optional for applicants requesting to hold the FOP and records at an off-site location.)				
A.	Office/Facility Name:				
В.	Physical Address:				
City:					
State	:				
ZIP (Code:				
Terri	tory:				
Coun	stry:				
Forei	gn Postal Code:				
C.	Physical Location:				
D.	Contact Name Prefix: (Mr. Mrs. Dr.)				
Conta	act Full Name:				
E.	Telephone No.:				
Χ.	Application Area Information				
A.	Area Name: Earthgrains Baking				
В.	Physical Address: 737 N Great Southwest Pkwy				
City:	Arlington				
State	: TX				
ZIP (ZIP Code: 76011				
C.	Physical Location:				
D.	Nearest City:				
E.	State:				
F.	ZIP Code:				

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 5)

X.	Application Area Information (continued)			
G.	Latitude (nearest second): 32° 45′ 12″			
Н.	Longitude (nearest second): -97° 2' 48"			
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?			
J.	Indicate the estimated number of emission units in the application area:			
K.	Are there any emission units in the application area subject to the Acid Rain Program?			
XI.	Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)			
A.	Name of a public place to view application and draft permit: Arlington City Hall			
B.	Physical Address: 101 W Abram St			
City:	Arlington			
ZIP	Code: 76010			
C.	Contact Person (Someone who will answer questions from the public during the public notice period):			
Contact Name Prefix: (Mr. Mrs. Ms. Dr.):				
Cont	Contact Person Full Name: Brenda Bravo			
Contact Mailing Address: 737 N Great Southwest Pkwy				
City: Arlington				
State: TX				
ZIP Code: 76011				
Territory:				
Country: United States				
Foreign Postal Code:				
Internal Mail Code:				
Telej	Telephone No.: 817-640-5284 Ext. 5810			

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 6) Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties			
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."			
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.			
XIII. Designated Representative (DR) Identifying Information			
DR Name Prefix: (Mr. Mrs. Dr.)			
DR Full Name:			
DR Title:			
Employer Name:			
Mailing Address:			
City:			
State:			
ZIP Code:			
Territory:			
Country:			
Foreign Postal Code:			
Internal Mail Code:			
Telephone No.:			
Fax No.:			
Email:			

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 7) Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.			
XIV. Alternate Designated Representative (ADR) Identifying Information			
ADR Name Prefix: (Mr. Mrs. Ms. Dr.)			
ADR Full Name:			
ADR Title:			
Employer Name:			
Mailing Address:			
City:			
State:			
ZIP Code:			
Territory:			
Country:			
Foreign Postal Code:			
Internal Mail Code:			
Telephone No.:			
Fax No.:			
Fmail:			

4.	TCEO	FORM	OP-REQ1

Application Area-Wide Applicability Determinations and General Information

Date:	11/2/2023
Permit No.:	
RN No.:	RN103214136

For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 1					
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter					
	A.	Visib	ole Emissions			
*		1.	The application area includes stationary vents constructed on or before January 31, 1972.	□YES	⊠NO	
•		2.	The application area includes stationary vents constructed after January 31, 1972. If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6. If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.	⊠YES	□NO	
*		3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	YES	□NO	
♦		4.	All stationary vents are addressed on a unit specific basis.	□YES	⊠NO	
*		5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐YES	⊠NO	
♦		6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	YES	⊠NO	
•		7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	□YES	⊠NO	
*		8.	Emissions from units in the application area include contributions from uncombined water.	□YES	⊠NO	
*		9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	□YES	⊠NO □N/A	

Date:	11/2/2023
Permit No.:	
RN No.:	RN103214136

For SOP applications, answer ALL questions unless otherwise directed.

For	m OP-	REQI	1: Pag	ge 2			
I.	I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)						
	B.	Mat	terials	Handling, Construction, Roads, Streets, Alleys, and Parking Lots			
		1.	Item	s a - d determines applicability of any of these requirements based on geogra	phical loc	ation.	
♦			a.	The application area is located within the City of El Paso.	YES	⊠NO	
*			b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	□YES	⊠NO	
•			c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	□YES	⊠NO	
*			d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	□YES	⊠NO	
				ere is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.d duestions I.B.1.a-d are "NO," go to Section I.C.	a - d. If ali	l responses	
		2.	Item	as a - d determine the specific applicability of these requirements.			
♦			a.	The application area is subject to 30 TAC § 111.143.	YES	□NO	
♦			b.	The application area is subject to 30 TAC § 111.145.	YES	□NO	
♦			c.	The application area is subject to 30 TAC § 111.147.	YES	□NO	
♦			d.	The application area is subject to 30 TAC § 111.149.	□YES	□NO	
	C.	Emi	issions	Limits on Nonagricultural Processes			
•		1.		application area includes a nonagricultural process subject to 30 TAC 1.151.	⊠YES	□NO	
		2.	subj	application area includes a vent from a nonagricultural process that is ect to additional monitoring requirements. e response to Question I.C.2 is "NO," go to Question I.C.4.	☐YES	⊠NO	
		3.		vents from nonagricultural process in the application area are subject to tional monitoring requirements.	□YES	□NO	

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Forn	Form OP-REQ1: Page 3						
I.	. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)						
	C.	Emi	ssions Limits on Nonagricultural Processes (continued)				
		4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	□YES	⊠NO		
		5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. If the response to Question I.C.5 is "NO," go to Question I.C.7.	YES	⊠NO		
		6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	□YES	□NO		
		7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	□YES	⊠NO		
		8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. If the response to Question I.C.8 is "NO," go to Section I.D.	YES	⊠NO		
		9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	□YES	□NO		
	D.	Emi	ssions Limits on Agricultural Processes				
		1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	□YES	⊠NO		
	E.	Out	door Burning				
*		1.	Outdoor burning is conducted in the application area. If the response to Question I.E.1 is "NO," go to Section II.	YES	⊠NO		
♦		2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	□YES	□NO		
♦		3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	□YES	□NO		
•		4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	□YES	□NO		

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Forn	n OP-I	REQ1.	: Page 4		
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)				
	E.	Outo	door Burning (continued)		
*		5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	□YES	□NO
*		6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	YES	□NO
•		7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	YES	□NO
II.	Title	30 TA	AC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
	A.	Tem	porary Fuel Shortage Plan Requirements		
		1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	□YES	⊠NO
III.	Title	30 TA	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	•	
	A.	Appl	licability		
•		1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.	⊠YES	□NO
	D	CAssa			
	В.		age of Volatile Organic Compounds	1	
*		1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	YES	⊠NO

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Forn	Form OP-REQ1: Page 5				
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	C.	Indu			
		1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.	☐YES	⊠NO □N/A
		2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.	□YES	□NO
		3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). If the response to Question III.C.3 is "YES," go to Section III.D.	YES	□NO
		4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). If the response to Question III.C.4 is "YES," go to Section III.D.	YES	□NO
		5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐YES	□NO
		6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐YES	□NO
		7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	YES	□NO
	D.	Load	ling and Unloading of VOCs		
♦		1.	The application area includes VOC loading operations.	□YES	⊠NO
*		2.	The application area includes VOC transport vessel unloading operations. For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.	☐YES	⊠NO

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Forn	Form OP-REQ1: Page 6					
III.	Title	30 T	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)	
	D.	Load	ling and Unloading of VOCs (continued)			
*		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	□YES	□NO	
	E.	Filli	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	ilities		
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. If the response to Question III.E.1 is "NO," go to Section III.F.	□YES	⊠NO	
*		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	□YES	□NO	
*		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.	□YES	□NO	
*		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. If the response to Question III.E.4 is "NO," go to Question III.E.9.	☐YES	□NO	
•		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	□YES	□NO	
•		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	□YES	□NO	
•		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. If the response to Question III.E.7 is "YES," go to Section III.F.	□YES	□NO	

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Form OP-REQ1: Page 7							
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)						
	E.	2. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)					
*		8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. If the response to Question III.E.8 is "YES," go to Section III.F.	□YES	□NO		
*		9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	□YES	□NO		
•		10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	□YES	□NO		
•		11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	□YES	□NO		
•		12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	□YES	□NO		
	F.		rol of VOC Leaks from Transport Vessels (Complete this section for GOP app 512, 513 and 514 only)	olications	for GOPs		
♦		1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	YES	⊠NO □N/A		

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Fore	Form OP-REQ1: Page 8					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP app 511, 512, 513 and 514 only) (continued)				for GOPs	
•		2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	YES	⊠NO □N/A	
*		3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	□YES	⊠NO □N/A	
	G.	Con	trol of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing	g Facilitie	es	
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.	YES	⊠NO □N/A	
*		2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	□YES	□NO	
*		3.	The application area includes facilities that began construction prior to November 15, 1992. If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.	□YES	□NO	
*		4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	□YES	□NO	
•		5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	YES	□NO □N/A	

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Forn	Form OP-REQ1: Page 9					
III.	Title	e 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	Н.	Control Of Reid Vapor Pressure (RVP) of Gasoline				
•		1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.	□YES	□NO 図N/A	
*		2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐YES	□NO	
♦		3.	The application area includes a motor vehicle fuel dispensing facility.	□YES	□NO	
*		4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	□YES	□NO	
	I.	Proc	ess Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	s		
		1.	The application area is located at a petroleum refinery.	YES	⊠NO	
	J.	Surface Coating Processes (Complete this section for GOP applications only.)				
*		1.	Surface coating operations (other than those performed on equipment located on- site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	□YES	⊠NO □N/A	

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Forn	Form OP-REQ1: Page 10					
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	K.	Cutback Asphalt				
		1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. If the response to Question III.K.1 is "N/A," go to Section III.L.	□YES	⊠NO □N/A	
		2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	□YES	⊠NO □N/A	
		3.	Asphalt emulsion is used or produced within the application area.	□YES	⊠NO	
		4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. If the response to Question III.K.4 is "NO," go to Section III.L.	□YES	⊠NO	
		5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	□YES	□NO	
		6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐YES	□NO	
		7.	The applicant using cutback asphalt is a state, municipal, or county agency.	□YES	□NO	
	L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels					
*		1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.	□YES	⊠NO □N/A	
*		2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. If the response to Question III.L.2 is "YES," go to Section III.M.	□YES	□NO □N/A	

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Form OP-REQ1: Page 11						
III.	Title	le 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	L.	Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)				
*		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	□YES	□NO □N/A	
*		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	□YES	□NO □N/A	
*		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO	
*		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	□YES	□NO □N/A	
*		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC \S 115.547(5) is performed in the application area.	□YES	□NO □N/A	
	M.	Petro	oleum Dry Cleaning Systems			
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	□YES	⊠NO □N/A	

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Form	Form OP-REQ1: Page 12					
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	N.	Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC)				
		1.	The application area includes one or more vent gas streams containing HRVOC.	YES	□NO 図N/A	
		2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.	□YES	□NO ⊠N/A	
		3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	□YES	□NO	
		4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.	□YES	□NO	
		5.	The application area contains pressure relief valves that are not controlled by a flare.	YES	□NO	
		6.	The application area has at least one vent stream which has no potential to emit HRVOC.	□YES	□NO	
		7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	YES	□NO	
	0.	Cooli	ng Tower Heat Exchange Systems (HRVOC)			
		1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	YES	□NO ⊠N/A	

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Forn	orm OP-REQ1: Page 13					
IV.	Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds					
	A.	icability				
*		1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.	⊠YES	□NO	
			For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.			
			For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.			
			For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.			
			For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.			
		2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.	□YES	⊠NO	
			If the response to Question IV.A.2 is "YES," go to Question IV.H.1.			
		3.	The application area includes a utility electric generator in an east or central Texas county.	☐YES	⊠NO	
			See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.			
	B.	Utilit	y Electric Generation in Ozone Nonattainment Areas			
		1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.	YES	⊠NO	
			If the response to Question IV.B.1 is "NO," go to Question IV.C.1.			
		2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐YES	□NO	

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Forn	Form OP-REQ1: Page 14					
IV.	Title	30 T	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ıed)		
	C.	Con	nmercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas			
*		1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.	□YES	⊠NO	
*		2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	□YES	□NO □N/A	
*		3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	□YES	□NO	
	D.	Adij	pic Acid Manufacturing			
		1.	The application area is located at, or part of, an adipic acid production unit.	□YES	□NO ⊠N/A	
	E.	Nitr	ic Acid Manufacturing - Ozone Nonattainment Areas			
		1.	The application area is located at, or part of, a nitric acid production unit.	□YES	□NO ⊠N/A	
	F.		nbustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Prionary Engines and Gas Turbines	rocess He	aters,	
•		1.	The application area is located at a site that is a minor source of NO _X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.	⊠YES	□NO	
*		2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	□YES	⊠NO	
*		3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	□YES	⊠NO	

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Fori	Form OP-REQ1: Page 15				
IV.	Title	e 30 T	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ied)	
	F.	F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)			
•		4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	□YES ⊠NO	
*		5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	□YES ⊠NO	
		6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. If the response to Question IV.F.6 is "NO," go to Section IV.G.	□YES ⊠NO	
		7.	An ACSS for carbon monoxide (CO) has been approved?	□YES □NO	
		8.	An ACSS for ammonia (NH ₃) has been approved?	□YES □NO	
		9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR projection incorporates an ACSS below.	ect(s) that	
	G.	Util	ity Electric Generation in East and Central Texas		
		1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. If the response to Question IV.G.1 is "NO," go to Question IV.H.1.	□YES ⊠NO	
		2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	□YES □NO	
	Н.	Mul	ti-Region Combustion Control - Water Heaters, Small Boilers, and Process He	aters	
		1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. If the response to question IV.H.1 is "NO," go to Section V.	□YES ⊠NO	
		2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	□YES □NO	

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Form	Form OP-REQ1: Page 16				
V.	Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products			ound	
	Α.	Subp Coat	bile Refir	nish	
		1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	□YES	⊠NO
		2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.	□YES	⊠NO
			If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.		
		3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	□YES	□NO
	В.	Subp	oart C - National Volatile Organic Compound Emission Standards for Consum	ner Produ	icts
		1.	The application area manufactures consumer products for sale or distribution in the United States.	YES	⊠NO
		2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	YES	⊠NO
		3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.	□YES	⊠NO
		4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	□YES	□NO

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Forn	Form OP-REQ1: Page 17					
V.		Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)				
	C.	Subj	part D - National Volatile Organic Compound Emission Standards for Archite	ctural Co	atings	
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	□YES	⊠NO	
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	YES	⊠NO	
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	□YES	□NO	
	D.	Subj	part E - National Volatile Organic Compound Emission Standards for Aerosol	Coatings		
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	□YES	⊠NO	
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	□YES	⊠NO	
	E.	Subj	part F - Control of Evaporative Emissions From New and In-Use Portable Fuel	l Contain	ers	
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	□YES	⊠NO	
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	□YES	□NO	
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards			
	A.	App	licability			
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	□YES	⊠NO	

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Forn	Form OP-REQ1: Page 18					
VI.	Title	e 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	B.	Subpart Y - Standards of Performance for Coal Preparation and Processing Plants				
		1.	The application area is located at a coal preparation and processing plant. If the response to Question VI.B.1 is "NO," go to Section VI.C.	□YES	□NO	
		2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). If the response to Question VI.B.2 is "NO," go to Section VI.C.	□YES	□NO	
		3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. If the response to Question VI.B.3 is "YES," go to Section VI.C.	□YES	□NO	
		4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. If the response to Question VI.B.4 is "NO," go to Section VI.C.	☐YES	□NO	
		5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	□YES	□NO	
	C.	Subp	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic	cants only)	
•		1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.	□YES	□NO □N/A	
•		2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. If the response to Question VI.C.2 is "NO," go to Section VI.D.	□YES	□NO	
•		3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	□YES	□NO	
•		4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	□YES	□NO	

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Form	Form OP-REQ1: Page 19				
VI.			ode of Federal Regulations Part 60 - New Source Performance Standards (cont	inued)	
	C.	-	part GG - Standards of Performance for Stationary Gas Turbines (GOP applicational)	cants only)	
*		5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	□YES □NO	
	D.	Subj	part XX - Standards of Performance for Bulk Gasoline Terminals		
		1.	The application area includes bulk gasoline terminal loading racks. If the response to Question VI.D.1 is "NO," go to Section VI.E.	□YES □NO □N/A	
		2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	□YES □NO	
	Е.	-	part LLL - Standards of Performance for Onshore Natural Gas Processing: Su ssions	lfur Dioxide (SO	2)
*		1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.	□YES □NO	
*		2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.	□YES □NO	
•		3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.	□YES □NO	

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Forn	Form OP-REQ1: Page 20					
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)		
	Е.	Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO ₂) Emissions (continued)				
•		4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.	□YES	□NO	
*		5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established operating limits in the space provided below.	federally 6	enforceable	
	F.	Subj	part OOO - Standards of Performance for Nonmetallic Mineral Processing Pla	ints		
		1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. If the response to Question VI.F.1 is "NO," go to Section VI.G.	□YES	□NO	
		2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	□YES	□NO	
	G.	G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems				
		1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. If the response to Question VI.G.1 is "NO," go to Section VI.H.	□YES	□NO	
		2.	The application area includes storm water sewer systems.	□YES	□NO	

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Forn	Form OP-REQ1: Page 21					
VI.	Title	40 Ca	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)		
	G.	Subp Syste	finery Wa	astewater		
		3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	□YES	□NO	
		4.	The application area includes non-contact cooling water systems.	□YES	□NO	
		5.	The application area includes individual drain systems. If the response to Question VI.G.5 is "NO," go to Section VI.H.	□YES	□NO	
		6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	□YES	□NO	
		7.	The application area includes completely closed drain systems.	□YES	□NO	
	Н.	Cons	oart AAAA - Standards of Performance for Small Municipal Waste Incineration truction Commenced After August 30, 1999 or for Which Modification or Recomenced on or After June 6, 2004			
•		1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.	□YES	□NO □N/A	
*		2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	□YES	□NO	
•		3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	□YES	□NO	
♦		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.H.4 is "NO," go to Section VI.I.	□YES	□NO	

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Forn	Form OP-REQ1: Page 22					
VI.	Title	40 Cc	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)		
	Н.	Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)				
*		5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. If the response to Question VI.H.5 is "NO," go to Question VI.H.7.	□YES [□NO	
*		6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	□YES [□NO	
*		7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	□YES [□NO	
*		8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	□YES [□NO	
	I.	Units	oart CCCC - Standards of Performance for Commercial and Industrial Solid Versions of Solid Version Commenced After November 30, 1999 or for Which construction Commenced on or After June 1, 2001			
•		1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.	□YES [□NO □N/A	
♦		2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	□YES [□NO	

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Forn	Form OP-REQ1: Page 23				
VI.	Title	40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)			
	I.	Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)			
*		3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	□YES □NO	
*		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.I.4 is "NO," go to Section VI.J.	□YES □NO	
*		5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	□YES □NO	
*		6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES □NO	
*		7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	□YES □NO	
*		8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES □NO	

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Forn	Form OP-REQ1: Page 24					
VI.	I. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)					
	J.	Cons	oart EEEE - Standards of Performance for Other Solid Waste Incineration Unstruction Commenced After December 9, 2004 or for Which Modification or Runenced on or After June 16, 2006			
•		1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.	□YES	□NO □N/A	
*		2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐YES	□NO	
*		3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	□YES	□NO	
*		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.J.4 is "NO," go to Section VI.K.	□YES	□NO	
*		5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. If the response to Question VI.J.5 is "NO," go to Question VI.J.7.	□YES	□NO	
*		6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES	□NO	
*		7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐YES	□NO	

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Form	ı OP-l	REQ1	: Page 25			
VI.	Title	Fitle 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)				
	J.	Cons	part EEEE - Standards of Performance for Other Solid Waste Incineration Unstruction Commenced After December 9, 2004 or for Which Modification or Rumenced on or After June 16, 2006 (continued)			
*		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES □NO		
*		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	□YES □NO		
*		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES □NO		
	K.		oart OOOO - Standards of Performance for Crude Oil and Natural Gas Production	ction,		
•		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	□YES □NO		
VII.	Title	40 C	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	us Air Pollutants		
	A.	App	licability			
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.	□YES ⊠NO □N/A		
	B.	Subj	oart F - National Emission Standard for Vinyl Chloride			
		1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	□YES □NO		
	C.		oart J - National Emission Standard for Benzene Emissions for Equipment Leassion Sources) of Benzene (Complete this section for GOP applications only)	ks (Fugitive		
•		1.	The application area includes equipment in benzene service.	□YES □NO □N/A		

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Form	ı OP-l	REQ1:	Page 26	
VII.	II. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)			
	D.	Subp Plant	oduct Recovery	
		1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	□YES □NO
		2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	□YES □NO
		3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	□YES □NO
	E.	Subp	oart M - National Emission Standard for Asbestos	
		Appl	icability	
		1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. If the response to Question VII.E.1 is "NO," go to Section VII.F.	□YES □NO
		Road	lway Construction	
		2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	□YES □NO
		Man	ufacturing Commercial Asbestos	
		3.	The application area includes a manufacturing operation using commercial asbestos. If the response to Question VII.E.3 is "NO," go to Question VII.E.4.	□YES □NO
			a. Visible emissions are discharged to outside air from the manufacturing operation	□YES □NO
			b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	□YES □NO

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Form	ı OP-K	REQ1:	Page	27		
VII.		40 Co inued		Federal Regulations Part 61 - National Emission Standards for Hazardo	ous Air Po	llutants
	E.	Subp	art M	- National Emission Standard for Asbestos (continued)		
		Manı	ufactu	ring Commercial Asbestos (continued)		
			c.	Asbestos-containing waste material is processed into non-friable forms.	□YES	□NO
			d.	Asbestos-containing waste material is adequately wetted.	YES	□NO
			e.	Alternative filtering equipment is being used that has received EPA approval.	☐YES	□NO
			f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	□YES	□NO
			g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	□YES	□NO
		Asbes	stos Sp	oray Application		
		4.	are sp	pplication area includes operations in which asbestos-containing materials bray applied. response to Question VII.E.4 is "NO," go to Question VII.E.5.	☐YES	□NO
			a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. response to Question VII.E.4.a is "YES," go to Question VII.E.5.	□YES	□NO
			b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐YES	□NO
			c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐YES	□NO

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For SOP applications, answer ALL questions unless otherwise directed. For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 28 VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued) **Subpart M - National Emission Standard for Asbestos (continued)** Asbestos Spray Application (continued) Asbestos-containing waste material is processed into non-friable forms. ☐YES \square NO d. Asbestos-containing waste material is adequately wetted. YES NO e. □NO f. YES Alternative filtering equipment is being used that has received EPA approval. \square YES \square NO A HEPA filter is being used that is certified to be at least 99.97% efficient g. for 0.3 micron particles. TYES TNO The EPA has authorized the use of wet collectors designed to operate with h. a unit contacting energy of at least 9.95 kilopascals. Fabricating Commercial Asbestos 5. The application area includes a fabricating operation using commercial asbestos. TYES NO If the response to Question VII.E.5 is "NO," go to Question VII.E.6. Visible emissions are discharged to outside air from the manufacturing | |YES NO a. operation. \square YES \square NO b. An alternative emission control and waste treatment method is being used that has received prior EPA approval. \square NO Asbestos-containing waste material is processed into non-friable forms. YES c. d. Asbestos-containing waste material is adequately wetted. YES NO Alternative filtering equipment is being used that has received EPA \square YES \square NO e. approval.

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Form	OP-I	REQ1:	: Page 29		
VII.		le 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ntinued)			
	E.	Subp	oart M - National Emission Standard for Asbestos (continued)		
		Fabr	ricating Commercial Asbestos (continued)		
			f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	YES	□NO
			g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	□NO
		Non-	sprayed Asbestos Insulation		
		6.	The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	YES	□NO
		Asbe	stos Conversion		
		7.	The application area includes operations that convert regulated asbestoscontaining material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	YES	□NO
	F.		oart P - National Emission Standard for Inorganic Arsenic Emissions from Arse allic Arsenic Production Facilities	enic Trio	xide and
		1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	YES	□NO
	G.	Subp	oart BB - National Emission Standard for Benzene Emissions from Benzene Tra	ansfer Op	perations
		1.	The application area is located at a benzene production facility and/or bulk terminal.	YES	□NO
		2.	If the response to Question VII.G.1 is "NO," go to Section VII.H. The application area includes benzene transfer operations at marine vessel	YES	□NO
			loading racks.		

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VII.		40 Co	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	ous Air Pollutants
	G.	-	part BB - National Emission Standard for Benzene Emissions from Benzene Tratinued)	ansfer Operations
		3.	The application area includes benzene transfer operations at railcar loading racks.	□YES □NO
		4.	The application area includes benzene transfer operations at tank-truck loading racks.	□YES □NO
	Н.	Subj	oart FF - National Emission Standard for Benzene Waste Operations	
		Appl	licability	
		1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	□YES □NO
		2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.	□YES □NO
		3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. If the response to Question VII.H.3 is "YES," go to Section VIII.	□YES □NO
		4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). If the response to Question VII.H.4 is "YES," go to Section VIII	□YES □NO
		5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. If the response to Question VII.H.5 is "YES," go to Section VIII.	□YES □NO

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Form	orm OP-REQ1: Page 31				
VII.		Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)			ollutants
	Н.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)	
		Appl	icability (continued)		
		6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐YES	□NO
		7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐YES	□NO
		Wast	te Stream Exemptions		
		8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	YES	□NO
		9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	_YES	□NO
		10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐YES	□NO
		11.	The application area transfers waste off-site for treatment by another facility.	□YES	□NO
		12.	The application area is complying with 40 CFR § 61.342(d).	□YES	□NO
		13.	The application area is complying with 40 CFR § 61.342(e). If the response to Question VII.H.13 is "NO," go to Question VII.H.15.	☐YES	□NO
		14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐YES	□NO

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Forn	ı OP-l	REQ1.	: Page 32		
VII.		40 Co	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	ous Air Po	ollutants
	H.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)	
		Cont	ainer Requirements		
		15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. If the response to Question VII.H.15 is "NO," go to Question VII.H.18.	□YES	□NO
		16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VII.H.16 is "YES," go to Question VII.H.18.	□YES	□NO
		17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES	□NO
		Indiv	vidual Drain Systems		
		18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. If the response to Question VII.H.18 is "NO," go to Question VII.H.25.	□YES	□NO
		19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. If the response to Question VII.H.19 is "YES," go to Question VII.H.25.	□YES	□NO
		20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VII.H.20 is "NO," go to Question VII.H.22.	□YES	□NO
		21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES	□NO

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VII.		40 Co inued	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo)	us Air Pollutants
	Н.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)
		Indiv	vidual Drain Systems (continued)	
		22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VII.H.22 is "NO," go to Question VII.H.25.	□YES □NO
		23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	□YES □NO
		24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO
		Remo	ediation Activities	
		25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	□YES □NO
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories	us Air Pollutants
	A.	Appl	icability	
•		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. See instructions for 40 CFR Part 63 subparts made applicable only by reference.	□YES ⊠NO
	В.		oart F - National Emission Standards for Organic Hazardous Air Pollutants fronic Chemical Manufacturing Industry	om the Synthetic
		1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). If the response to Question VIII.B.1 is "NO," go to Section VIII.D.	□YES ⊠NO

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Form	Form OP-REQ1: Page 34				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	В.	Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)			
		2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). If the response to Question VIII.B.2 is "NO," go to Section VIII.D.	□YES	□NO
		3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	□YES	□NO
		4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	□YES	□NO
		5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	□YES	□NO

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Form OP-REQ1: Page 35					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
С.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater				
	Applicability				
	1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.	□YES	□NO	
		If the response to Question VIII.C.1 is "NO," go to Section VIII.D.			
	2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	□YES	□NO	
	3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.	□YES	□NO	
	4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	□YES	□NO	
	5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.	□YES	□NO	
	Vapo	or Collection and Closed Vent Systems			
	6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐YES	□NO	
	7.	Bypass lines in the application area are secured in the closed position with a carseal or a lock-and-key type configuration.	□YES	□NO	

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Form OP-1	REQ1:	Page 36		
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	llutants
C.	Orga	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	Relo	ading or Cleaning of Railcars, Tank Trucks, or Barges		
	8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.	☐YES	□NO
	9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐YES	□NO
	10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	□YES	□NO
	Tran	sfer Racks		
	11.	The application area includes Group 1 transfer racks that load organic HAPs.	□YES	□NO
	Proce	ess Wastewater Streams		
	12.	The application area includes process wastewater streams. If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.	YES	□NO
	13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.	☐YES	□NO
	14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐YES	□NO
	15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.	□YES	□NO

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Form OP-REQ1: Page 37					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Process Wastewater Streams (continued)				
	16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	□YES	□NO	
	17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.	□YES	□NO	
	18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	□YES	□NO	
	19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	□YES	□NO	
	20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐YES	□NO	
	21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	□YES	□NO	
	22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐YES	□NO	
	23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	□YES	□NO	

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	Proc	ess Wastewater Streams (continued)	
	24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.	□YES □NO
	25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	□YES □NO
	26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES □NO
	27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES □NO
	28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.	□YES □NO
	29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES □NO
	30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES □NO

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Form	Form OP-REQ1: Page 39				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)			
		Drain	ns		
		31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.	□YES	□NO
		32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO
		33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO
		34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.	☐YES	□NO
		35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.	□YES	□NO
		36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	□YES	□NO

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Form	OP-I	REQ1	: Page 40		
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	llutants
	C.	Orga	Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)		
		Drai	ns (continued)		
		37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO
		38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	□NO
		Gas	Streams		
		39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	□YES	□NO
		40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	□YES	□NO
	D.		oart N - National Emission Standards for Chromium Emissions From Hard an omium Electroplating and Chromium Anodizing Tanks	d Decorat	tive
		1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	□YES	⊠NO

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Form	Form OP-REQ1: Page 41				
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
	E.	Subp	oart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
		1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. If the response to Question VIII.E.1 is "NO," go to Section VIII.F.	□YES	⊠NO
		2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. If the response to Question VIII.E.2 is "NO," go to Section VIII.F.	□YES	□NO
		3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	□YES	□NO
		4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	□YES	□NO
	F.	Subp	oart Q - National Emission Standards for Industrial Process Cooling Towers		
		1.	The application area includes industrial process cooling towers. If the response to Question VIII.F.1 is "NO," go to Section VIII.G.	□YES	⊠NO
		2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	□YES	□NO
	G.		oart R - National Emission Standards for Gasoline Distribution Facilities (Bulk ninals and Pipeline Breakout Stations)	k Gasolino	e
		1.	The application area includes a bulk gasoline terminal.	□YES	⊠NO
		2.	The application area includes a pipeline breakout station. If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.	□YES	⊠NO
		3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.	□YES	□NO

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Form OP-R	Form OP-REQ1: Page 42					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
G.	G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Terminals and Pipeline Breakout Stations) (continued)					
	4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.	□YES □NO			
	5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.	□YES □NO			
	6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.	□YES □NO			
	7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	□YES □NO			
	8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 \leq ET or EP $<$ 1.0). If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	□YES □NO			
	9.	Emissions screening factor greater than or equal to 1.0 (ET or EP \geq 1.0). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	□YES □NO			
	10.	The site at which the application area is located is a major source of HAP. If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	□YES □NO			
	11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	□YES □NO			

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Form	Form OP-REQ1: Page 43					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry					
		1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2.	□YES	⊠NO	
			If the response to Question VIII.H.1 is "NO," go to Section VIII.I.			
		2.	The application area uses processes and materials specified in 40 CFR \S 63.440(a)(1) - (3).	☐YES	□NO	
			If the response to Question VIII.H.2 is "NO," go to Section VIII.I.			
		3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources.	☐YES	□NO	
			If the response to Question VIII.H.3 is "NO," go to Section VIII.I.			
		4.	The application area includes one or more kraft pulping systems that are existing sources.	☐YES	□NO	
		5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	□YES	□NO	
		6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. If the response to Question VIII.H.6 is "NO," go to Section VIII.I.	□YES	□NO	
		7.	The application area includes bleaching systems that are complying with 40 CFR \S 63.440(d)(3)(i).	YES	□NO	
		8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐YES	□NO	

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Form	Form OP-REQ1: Page 44						
VIII.	7III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning						
		1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐YES	⊠NO		
		2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	□YES	⊠NO		
		3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	□YES	⊠NO		
	J.	_	part U - National Emission Standards for Hazardous Air Pollutant Emissions: Resins	Group 1	Polymers		
		1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. If the response to Question VIII.J.1 is "NO," go to Section VIII.K.	□YES	⊠NO		
		2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. If the response to Question VIII.J.2 is "NO," go to Section VIII.K.	□YES	□NO		
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	□YES	□NO		
		4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	□YES	□NO		

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Form	Form OP-REQ1: Page 45					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group and Resins (continued)					
		5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.	□YES	□NO	
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.	YES	□NO	
		7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO	
		8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES	□NO	
		9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.	□YES	□NO	
		10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES	□NO	

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Form	Form OP-REQ1: Page 46					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group and Resins (continued)					
		Cont	ainers			
		11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES	□NO	
		Drain	ns			
		12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.	□YES	□NO	
		13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO	
		14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES	□NO	
		15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. If the response to Question VIII.J.15 is "NO," go to Section VIII.K.	☐YES	□NO	
		16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	□YES	□NO	

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Form OP-REQ1: Page 47							
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)						
		Drain	ns (continued)				
		17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐YES	□NO		
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO		
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	□NO		
	K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production						
		1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.	☐YES	⊠NO □N/A		
		2.	The application area includes a BLR and/or WSR research and development facility.	☐YES	□NO		

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VIII.	II. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	L.	Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting			
		1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.	□YES	⊠NO □N/A
		2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐YES	□NO
	M.	Sub	part Y - National Emission Standards for Marine Tank Vessel Loading Operat	ions	
		1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐YES	⊠NO
	N.	Sub	part CC - National Emission Standards for Hazardous Air Pollutants from Pet	roleum R	efineries
		App	licability		
		1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). If the response to Question VIII.N.1 is "NO," go to Section VIII.O.	□YES	⊠NO
		2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). If the response to Question VIII.N.2 is "YES," go to Section VIII.O.	☐YES	□NO

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Form OP-1	Form OP-REQ1: Page 49			
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	llutants
N.	N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)			efineries
	Apple	icability (continued)		
	3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). If the response to Question VIII.N.3 is "NO," go to Section VIII.O.	☐YES	□NO
	4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. If the response to Question VIII.N.4 is "NO," go to Section VIII.O.	□YES	□NO
	5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	□YES	□NO
	6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	□YES	□NO
	7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. If the response to Question VIII.N.7 is "NO," go to Section VIII.O.	□YES	□NO
	8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	YES	□NO

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Form	Form OP-REQ1: Page 50				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	N.		Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
		Appl	icability (continued)		
		9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). If the response to Question VIII.N.9 is "NO," go to Section VIII.O.	□YES	□NO
		10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐YES	□NO
	Containers, Drains, and other Appurtenances				
		11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	□YES	□NO
		12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	□YES	□NO
	0.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations	
		1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P	□YES	⊠NO □N/A
		2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	□YES	□NO
		3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	□YES	□NO

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Form	ı OP-l	REQ1:	Page 51		
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)				
		4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	□YES	□NO
		5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	YES	□NO
		6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	YES	□NO
		7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	□YES	□NO
		8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	□YES	□NO
		9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	□YES	□NO
		10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. If the response to Question VIII.O.10 is "YES," go to Section VIII.P.	□YES	□NO

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Form C	Form OP-REQ1: Page 52					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
C	O. Subp	Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)				
	11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.	☐YES	□NO		
	12.	VOHAP concentration is determined by direct measurement.	□YES	□NO		
	13.	VOHAP concentration is based on knowledge of the off-site material.	□YES	□NO		
	14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.	□YES	□NO		
	15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	□YES	□NO		
	16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	□YES	□NO		
	17.	The application area includes containers that manage non-exempt off-site material.	□YES	□NO		
	18.	The application area includes individual drain systems that manage non-exempt off-site materials.	□YES	□NO		

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Form	Form OP-REQ1: Page 53				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	P.	Subp	oart GG - National Emission Standards for Aerospace Manufacturing and Rev	vork Faci	lities
		1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.	□YES	⊠NO □N/A
		2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	□YES	□NO
	Q.	_	oart HH - National Emission Standards for Hazardous Air Pollutants From Oiuction Facilities.	l and Nat	ural Gas
•		1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	□YES	⊠NO
*		2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user.	□YES	⊠NO
			For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R. For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.		
*		3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761.	□YES	□NO
			For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.		
*		4.	The application area is located at a site that is a major source of HAP. If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.	□YES	□NO

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Form	Form OP-REQ1: Page 54					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	Q.		oart - HH - National Emission Standards for Hazardous Air Pollutants From Cuction Facilities (continued)	Oil and Na	atural Gas	
*		5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z. For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.	□YES	□NO	
•		6.	The application area includes a triethylene glycol (TEG) dehydration unit. For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.	□YES	□NO	
*		7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	□YES	□NO	
•		8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	□YES	□NO	
*		9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	□YES	□NO	

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Form O	P-REQ	1: Page 55		
		Code of Federal Regulations Part 63 - National Emission Standards for Hazardo e Categories (continued)	ous Air Po	ollutants
R	. Sub	ice Coatii	ng)	
	1.	The application area includes shipbuilding or ship repair operations. If the response to Question VIII.R.1 is "NO," go to Section VIII.S.	□YES	⊠NO
	2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	□YES	□NO
S.	. Sub	part JJ - National Emission Standards for Wood Furniture Manufacturing Op	erations	
	1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.	□YES	⊠NO □N/A
	2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	□YES	□NO
T	. Sub	part KK - National Emission Standards for the Printing and Publishing Indust	ry	
	1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	□YES	⊠NO □N/A
U	. Sub	part PP - National Emission Standards for Containers		
	1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. If the response to Question VIII.U.1 is "NO," go to Section VIII.V.	□YES	⊠NO
	2.	The application area includes containers using Container Level 1 controls.	YES	□NO
	3.	The application area includes containers using Container Level 2 controls.	□YES	□NO

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Form	Form OP-REQ1: Page 56					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	U. Subpart PP - National Emission Standards for Containers (continued)					
		4.	The application area includes containers using Container Level 3 controls.	□YES	□NO	
	V.	Subp	oart RR - National Emission Standards for Individual Drain Systems			
		1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐YES	⊠NO	
	W.		oart YY - National Emission Standards for Hazardous Air Pollutants for Sourceric Maximum Achievable Control Technology Standards	ce Catego	ries -	
		1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	YES	⊠NO	
		2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.	□YES	⊠no	
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	□YES	□NO	
		4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	□YES	□NO	
		5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	□YES	□NO	
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	YES	□NO	

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Form	Form OP-REQ1: Page 57					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Generic Maximum Achievable Control Technology Standards (continued)				ries -	
		7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO	
		8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES	□NO	
		9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.	□YES	□NO	
		10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES	□NO	
		11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES	□NO	
		12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.	□YES	□NO	
		13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐YES	□NO	
		14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO	

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Form	Form OP-REQ1: Page 58				
VIII.	III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.	□YES	□NO
		16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	☐YES	□NO
		17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	□YES	□NO
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO

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Form	Form OP-REQ1: Page 59					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Generic Maximum Achievable Control Technology Standards (continued)				ries -	
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	□NO	
		20.	The application area includes an ethylene production process unit.	□YES	⊠NO □N/A	
		21.	The application area includes waste streams generated from an ethylene production process unit. If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.	□YES	⊠NO □N/A	
		22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.	□YES	□NO	
		23.	Waste stream(s) are transferred off-site for treatment. If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.	□YES	□NO	
		24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.	□YES	□NO	

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Form OP-I	Form OP-REQ1: Page 60			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W.	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			ries -
	25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	YES	□NO
	26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.	☐YES	□NO
	27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.	YES	□NO
	28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.	□YES	□NO
	29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	□YES	□NO
	30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.	☐YES	□NO
	31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO

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Form	Form OP-REQ1: Page 61				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				ries -
		32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. If the response to Question VIII.W.32 is required, go to Question VIII.W.43.	☐YES	□NO
		33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.	☐YES	□NO
		34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.	☐YES	□NO
		35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES	□NO
		36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.	☐YES	□NO
		37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.	☐YES	□NO

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Form OP-I	Form OP-REQ1: Page 62		
		de of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Pollutants
W.	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
	38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.	□YES □NO
	39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	□YES □NO
	40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.	□YES □NO
	41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	□YES □NO
	42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO
	43.	The application area has at least one waste stream that contains benzene. If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.	□YES □NO
	44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.	□YES □NO
	45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.	□YES □NO

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Form O	Form OP-REQ1: Page 63			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	□YES	□NO
	47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.	☐YES	□NO
	48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.	YES	□NO
	49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.	YES	□NO
	50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES	□NO
	51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.	□YES	□NO
	52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐YES	□NO

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Form	Form OP-REQ1: Page 64				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
		53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO	
		54.	The application area contains a cyanide chemicals manufacturing process. If the response to Question VIII.W.54 is "NO," go to Section VIII.X.	□YES ⊠NO	
		55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	□YES □NO	
	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Grou Polymers and Resins			s: Group IV	
		1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.	□YES ⊠NO	
		2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.	□YES □NO	
		3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.	□YES □NO	
		4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.	□YES □NO	

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Form O	Form OP-REQ1: Page 65 VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
X		part JJJ - National Emission Standards for Hazardous Air Pollutant Emissions mers and Resins (continued)	: Group	IV
	5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	□YES	□NO
	6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐YES	□NO
	7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.	□YES	□NO
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.	□YES	□NO
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES	□NO
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES	□NO
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.	□YES	□NO

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Form	Form OP-REQ1: Page 66					
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Pollutants		
	Χ.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)				
		13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES □NO		
		Cont	ainers			
		14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES □NO		
	Drains					
		15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.	□YES □NO		
		16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES □NO		
		17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES □NO		
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.	□YES □NO		

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Form	Form OP-REQ1: Page 67			
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Gr Polymers and Resins (continued)			: Group IV
		Drain	ns (continued)	
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	□YES □NO
		20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	□YES □NO
		21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES □NO
		22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	□YES □NO

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Form	ı OP-l	REQ1.	: Page 68		
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	Y.		Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum I Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.		
		1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	□YES ⊠NO	
	Z.	-	part AAAA - National Emission Standards for Hazardous Air Pollutants for M te (MSW) Landfills.	lunicipal Solid	
*		1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	□YES ⊠NO	
	AA.		part FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON)	scellaneous	
		1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	□YES ⊠NO	
		2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	□YES ⊠NO	
		3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.	□YES ⊠NO	
		4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.	□YES □NO	

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Form OP	Form OP-REQ1: Page 69			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
AA	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Mis Organic Chemical Production and Processes (MON) (continued)			
	5.	The application area includes process wastewater streams. If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.	□YES □NO	
	6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	□YES □NO	
	7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	□YES □NO	
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.	□YES □NO	
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.	□YES □NO	
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES □NO	
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES □NO	
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.	□YES □NO	

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Form	OP-I	REQ1:	Page 70		
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Mis Organic Chemical Production and Processes (MON) (continued)			scellaneo	us
		13.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.	□YES	□NO
		14.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐YES	□NO
		15.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.	□YES	□NO
		16.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	YES	□NO
		17.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES	□NO
		18.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO
		19.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.	□YES	□NO
		20.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO

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VIII.	. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscella Organic Chemical Production and Processes (MON) (continued)				us
		21.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES	□NO
		22.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.	□YES	□NO
		23.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.	□YES	□NO
		24.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐YES	□NO
		25.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐YES	□NO
		26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	□YES	□NO

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Form	Form OP-REQ1: Page 72						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	AA.		Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
	BB.	_	part GGGG - National Emission Standards for Hazardous Air Pollutants for: Segetable Oil Production.	Solvent Ex	xtractions		
		1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	□YES	⊠NO		
	CC.	Subj	part GGGGG - National Emission Standards for Hazardous Air Pollutants: Si	te Remedi	iation		
		1.	The application area includes a facility at which a site remediation is conducted. If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.	□YES	⊠NO		
		2.	The application area is located at a site that is a major source of HAP. If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.	□YES	□NO		
		3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.	□YES	□NO		
		4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.	□YES	□NO		
		5.	The site remediation will be completed within 30 consecutive calendar days.	□YES	□NO		
		6.	No site remediation will exceed 30 consecutive calendar days. If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.	□YES	□NO		
		7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	□YES	□NO		
		8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.	YES	□NO		

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VIII.	II. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	CC.	C. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)				
		9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.	□YES □NO		
		10.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	□YES □NO		
		11.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	□YES □NO		
		12.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	□YES □NO		
		13.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	□YES □NO		
		14.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	□YES □NO		
	DD.	-	oart YYYYY - National Emission Standards for Hazardous Air Pollutants for Arc Furnace Steelmaking Facilities	Area/Sources:		
		1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.	□YES ⊠NO		
		2.	The EAF steelmaking facility is a research and development facility. If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.	□YES □NO		
		3.	Metallic scrap is utilized in the EAF.	□YES □NO		
		4.	Scrap containing motor vehicle scrap is utilized in the EAF.	□YES □NO		
		5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	□YES □NO		

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Form	Form OP-REQ1: Page 74					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	EE.	EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Categor Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities				
		1.	The application area is located at a site that is an area source of HAPs. If the answer to Question EE.1 is "NO," go to Section VIII.FF.	□YES	⊠NO	
		2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	□YES	□NO	
		3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	YES	□NO	
		4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.	□YES	□NO	
		5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	□YES	□NO	
		6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.	□YES	□NO	
		7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.	☐YES	□NO	
		8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	□YES	□NO	
		9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.	□YES	□NO	
		10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	□YES	□NO	

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Forn	Form OP-REQ1: Page 75						
VIII	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	EE.		Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)				
		11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	□YES	□NO		
	FF.		part CCCCCC - National Emission Standards for Hazardous Air Pollutants fo pline Dispensing Facilities	r Source	Category:		
*		1.	The application area is located at a site that is an area source of hazardous air pollutants. If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.	YES	⊠NO		
*		2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.	□YES	□NO		
*		3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	□YES	□NO		
•		4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	□YES	□NO		
	GG.	Rece	ently Promulgated 40 CFR Part 63 Subparts				
*		1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.	YES	⊠NO		
*		2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	<u> </u>			

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Forn	Form OP-REQ1: Page 76						
IX.	Title	le 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions					
	A.	Appl	Applicability				
♦		1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	□YES	⊠NO		
X.	Title	40 C	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe	eric Ozon	e		
	A.	Subp	part A - Production and Consumption Controls				
*		1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	□YES	⊠NO □N/A		
	В.	Subp	oart B - Servicing of Motor Vehicle Air Conditioners				
•		1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	□YES	⊠NO		
	C.	_	Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances				
*		1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	YES	⊠NO □N/A		
	D.	Subp	oart D - Federal Procurement				
•		1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	□YES	⊠NO □N/A		
	E.	Subp	part E - The Labeling of Products Using Ozone Depleting Substances				
*		1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐YES	⊠NO □N/A		
•		2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	□YES	⊠NO □N/A		
*		3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	□YES	⊠NO □N/A		

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Forn	Form OP-REQ1: Page 77						
X.		le 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone ntinued)					
	F.	Subj	oart F - Recycling and Emissions Reduction				
*		1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	YES	⊠NO		
♦		2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	□YES	⊠NO □N/A		
•		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	□YES	⊠NO □N/A		
	G.	Subj	oart G - Significant New Alternatives Policy Program				
*		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.	□YES	⊠NO □N/A		
*		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	□YES	□NO □N/A		
	H.	Subj	oart H -Halon Emissions Reduction				
•		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	□YES	⊠NO □N/A		
•		2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	□YES	⊠NO □N/A		
XI.	Misc	cellane	eous				
	A.	Requ	uirements Reference Tables (RRT) and Flowcharts				
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	□YES	⊠NO		

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Forn	Form OP-REQ1: Page 78					
XI.	Misc	cellaneous (continued)				
	B.	Forms				
*		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.	YES	⊠NO □N/A	
*		2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Su Division designation for the State regulation(s) in the space provided below.	bchapter,	and	
	C.	Emis	ssion Limitation Certifications			
*		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	□YES	⊠NO	
	D.		rnative Means of Control, Alternative Emission Limitation or Standard, or Equirements	uivalent		
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	□YES	⊠NO	
		2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	□YES	⊠NO	
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.	□YES	⊠NO	
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.	□YES	⊠NO	

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Form	Form OP-REQ1: Page 79				
XI.	Misc	cellaneous (continued)			
	E.	Title IV - Acid Rain Program			
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	YES	⊠NO
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	YES	⊠NO
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	YES	⊠NO
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO _X (up 2 Trading Program	Ozone Sea	ison
		1.	The application area includes emission units subject to the requirements of the CSAPR NO _X Ozone Season Group 2 Trading Program. If the response to Question XI.F.1 is "NO," go to Question XI.F.7.	□YES	⊠NO
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X and heat input.	YES	□NO
		3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐YES	□NO
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐YES	□NO
		5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _X and heat input.	☐YES	□NO
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _X and heat input.	YES	□NO
		7.	The application area includes emission units that qualify for the CSAPR NO _X Ozone Season Group 2 retired unit exemption.	YES	⊠NO

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Forn	Form OP-REQ1: Page 80				
XI.	Misc	Miscellaneous (continued)			
	G.	40 C	FR Part 97, Subpart FFFFF - Texas SO ₂ Trading Program		
		1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program.	☐YES	⊠NO
			If the response to Question XI.G.1 is "NO," go to Question XI.G.6.		
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	□YES	□NO
		3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	□YES	□NO
		4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	□YES	□NO
		5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	□YES	□NO
		6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	□YES	⊠NO
	H.	Perm	nit Shield (SOP Applicants Only)		
		1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	⊠YES	□NO

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Forn	Form OP-REQ1: Page 81					
XI.	Miso	cellane	ous (continued)			
	I.	GOP	Type (Complete this section for GOP applications only)			
*		1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	□YES	□NO	
•		2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐YES	□NO	
*		3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	□YES	□NO	
•		4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	□YES	□NO	
•		5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	□YES	□NO	
	J.	Title	30 TAC Chapter 101, Subchapter H			
*		1.	The application area is located in a nonattainment area. If the response to Question XI.J.1 is "NO," go to question XI.J.3.	⊠YES	□NO	
*		2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	□YES	⊠NO □N/A	
*		3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	□YES	⊠NO □N/A	

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Forn	Form OP-REQ1: Page 82					
XI.	Misc	fiscellaneous (continued)				
	J.	Title	30 TAC Chapter 101, Subchapter H (continued)			
*		4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _X .	□YES	⊠NO	
*		5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	□YES	⊠NO	
*		6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	□YES	⊠NO	
*		7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	□YES	⊠NO	
	K.	Perio	odic Monitoring			
*		1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	□YES	⊠NO	
*		2.	The permit currently contains at least one periodic monitoring requirement. If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.	□YES	⊠NO	
*		3.	All periodic monitoring requirements are being removed from the permit with this application.	□YES	□NO	

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Forn	Form OP-REQ1: Page 83				
XI.	Miscellaneous (continued)				
	L.	Com	pliance Assurance Monitoring		
•		1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. If the response to Question XI.L.1 is "NO," go to Section XI.M.	□YES ⊠NO	
*		2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. If the response to Question XI.L.2 is "NO," go to Section XI.M.	□YES □NO	
•		3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	□YES □NO	
*		4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.	□YES □NO	
		5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	□YES □NO	
		6.	Provide the unit identification numbers for the units for which the applicant is sub implementation plan and schedule in the space below.	mitting a CAM	
•		7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	□YES □NO	
*		8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). If the response to Question XI.L.8 is "YES," go to Section XI.M.	□YES □NO	

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Form	Form OP-REQ1: Page 84							
XI.	Misc	liscellaneous (continued)						
	L.	Com	pliance Assurance Monitoring (continued)					
*		9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐YES	□NO			
*		10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO			
*	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.		□YES	□NO				
•		12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐YES	□NO			
	M.	Title	30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Co	mpliance	Times			
*		1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.	□YES	⊠NO □N/A			
*	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.		☐YES	□NO				
XII.	. New Source Review (NSR) Authorizations							
	A.	Waste Permits with Air Addendum						
•		□YES	⊠NO					

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Form	Form OP-REQ1: Page 85							
XII.	I. New Source Review (NSR) Authorizations (continued)							
	B.	Air Quality Standard Permits						
*		1.	The application area includes at least one Air Quality Standard Permit NSR authorization.	YES	⊠NO			
			If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.					
*		2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	□YES	□NO			
*		3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	□YES	□NO			
•		4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	□YES	□NO			
•		5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	□YES	□NO			
*		6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	□YES	□NO			
•		7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	YES	□NO			
		8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	□YES	□NO			
♦		9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	□YES	□NO			
*		10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐YES	□NO			

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Forn	Form OP-REQ1: Page 86							
XII.	New	w Source Review (NSR) Authorizations (continued)						
	B.	Air (Air Quality Standard Permits (continued)					
*		11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	□YES	□NO			
*	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. If the response to XII.B.12 is "NO," go to Question XII.B.15.		YES	□NO				
•		13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	□YES	□NO			
*		14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	□YES	□NO			
*	15. The application area includes at least one "Boiler" Air Quality Standard Permi NSR authorization.		The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	□YES	□NO			
•		16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	□YES	□NO			
	C.	Flexible Permits						
		1.	The application area includes at least one Flexible Permit NSR authorization.	□YES	⊠NO			
	D.	Mult	tiple Plant Permits					
		The application area includes at least one Multi-Plant Permit NSR authorization. ☐YES ☒NO						

Date:	11/2/2023
Permit No.:	
RN No.:	RN103214136

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these questions unless otherwise directed.

1						
Form OP-REQ1: Page 87						
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)						
d PSD Major Pollutants	s					
Issuance Date:		Pollutant(s):				
Issuance Date:		Pollutant(s):				
Issuance Date:		Pollutant(s):				
Issuance Date:		Pollutant(s):				
(NA) Permits and NA M	Iajor Pollutai	nts				
Issuance Date:		Pollutant(s):				
Issuance Date:	Issuance Date:		Pollutant(s):			
Issuance Date:	Issuance Date:		Pollutant(s):			
Issuance Date:	Issuance Date:		Pollutant(s):			
ions with FCAA § 112(§	g) Requireme	ents				
Issuance Date:	NSR Pe	ermit No.:	Issuance Date:			
Issuance Date:	NSR Pe	ermit No.:	Issuance Date:			
Issuance Date:	NSR Po	ermit No.:	Issuance Date:			
Issuance Date:	e Date: NSR Pe		Issuance Date:			
♦ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area						
Issuance Date: 12/10/202	20 Author	ization No.:	Issuance Date:			
Issuance Date:	Author	ization No.:	Issuance Date:			
Issuance Date:	Author	ization No.:	Issuance Date:			
Issuance Date:	Author	ization No.:	Issuance Date:			
	Issuance Date: Issuance Date:	Issuance Date: Issuance Date:	Issuance Date:			

Date:	11/2/2023
Permit No.:	
RN No.:	RN103214136

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 88					
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)					
♦ I. Permits by Rule (30	I. Permits by Rule (30 TAC Chapter 106) for the Application Area				
A list of selected Permits by Rule (FOP application is available in the	(previously referred to as standard exemptions) that are required to be listed in the e instructions.				
PBR No.: 106.244	Version No./Date: 09/04/2000				
PBR No.: 106.183	Version No./Date: 09/04/2000				
PBR No.: 106.418	Version No./Date: 03/01/2010				
PBR No.: SE 7	Version No./Date: 09/01/1993				
PBR No.: SE 7	Version No./Date: 10/01/1995				
PBR No.: SE 106	Version No./Date: 09/01/1993				
PBR No.: SE 3	Version No./Date: 10/01/1996				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
♦ J. Municipal Solid Was	ste and Industrial Hazardous Waste Permits With an Air Addendum				
Permit No.:	Issuance Date:				
Permit No.:	Issuance Date:				
Permit No.:	Issuance Date:				
Permit No.:	Issuance Date:				

5. TCEQ FORM OP-REQ2

Negative Applicable Requirement Determinations

Form OP-REQ2

Negative Applicable/Superseded Requirement Determinations Texas Commission on Environmental Quality

Date:	Permit No:	Regulated Entity No.:
11/2/2023		RN103214136

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		OVEN01NGCO	OP-REQ2	30 TAC 117, Subchapter B	§117.10(29) §117.400(a)	The Arlington Bakery is not a major source for NOx.
		OVEN01FERM	OP-UA15	30 TAC 117, Subchapter B	§117.10(29) §117.400(a)	The Arlington Bakery is not a major source for NOx.
		BOILER01	OP-UA15	NSPS Dc	§60.40c(a)	The boiler is a steam generating unit that has a maximum design heat input capacity of less than 10 MMBtu/hr (2.185 Mmbtu/hr); therefore, the unit is not subject to NSPS Dc.
		BOILER02	OP-UA15	NSPS Dc	§60.40c(a)	The boiler is a steam generating unit that has a maximum design heat input capacity of less than 10 MMBtu/hr (0.398 Mmbtu/hr); therefore, the unit is not subject to NSPS Dc.
		PANWASH	OP-REQ2	30 TAC 111, Subchapter A NSPS Dc	§60.40c(a)	The pan washer is a steam generating unit that has a maximum design heat input capacity of less than 10 MMBtu/hr (0.398 Mmbtu/hr); therefore, the unit is not subject to NSPS Dc.
		SPACEHEAT	OP-REQ2	30 TAC 117, Subchapter B	§117.10(29) §117.400(a)	The Arlington Bakery is not a major source for NOx.

6. TCEQ FORM OP-REQ3

Applicable Requirements Summary

Applicable Requirements Summary Form OP-REQ3 (Page 1) **Federal Operating Permit Program** Table 1a: Additions

ulated Entity No.:	RN103214136	

Date:	11/2/2023	Regulated Entity No.: RN103214136	Permit No.:
Company Name:	Bimbo Bakeries USA Inc.	Area Name: Earthgrains Baking	

	Unit/Grou	p/Process	SOP/GOP Index No. Pollutant	Applicable Regula	ntory Requirement	
Revision No.	ID No.	Applicable Form			Name	Standard(s)
	OVEN01FERM	OP-UA15	R5121-1	VOC	30 TAC 115, Subchapter B, Vent Gas Control	§115.121(a)(3) §115.122(a)(3) §115.122(a)(3)(C)
	BOILER01	OP-UA15	R1111-1	PM	30 TAC 111, Subchapter A, Visible Emissions	§111.111(a)(1)(B)
	BOILER02	OP-UA15	R1111-2	PM	30 TAC 111, Subchapter A, Visible Emissions	§111.111(a)(1)(B)
					+	

Applicable Requirements Summary Form OP-REQ3 (Page 2) Federal Operating Permit Program Table 1b: Additions

Date:	11/2/2023	Regulated Entity No.:	RN103214136	Permit No.:
Company Name:	Bimbo Bakeries USA Inc.	Area Name:	Earthgrains Baking	

Revision No.	Unit/Group/Process	SOP/GOP	Pollutant	Monitoring and Testing	Recordkeeping	Reporting
	ID No.	Index No.		Requirements	Requirements	Requirements
	OVEN01FERM	R5121-1	VOC	§115.126(6)	§115.126(6)	§115.126(6)
	BOILER01	R1111-1	PM	[G]§111.111(a)(1)(F)		
	BOILER02	R1111-2	PM	[G]§111.111(a)(1)(F)		
-					_	

7. TCEQ FORM OP-SUM

Individual Unit Summary

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary Form OP-SUM Table 1

Date	Permit No.	Regulated Entity No.
11/2/2023		RN103214136

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/30 TAC Chapter 106	Preconstruction Authorizations Title 1	Group ID No.
OVEN01NGCO	OP-REQ2	Bagel Oven Natural Gas Combustion		PBR 106.244 / 09/04/2000		
OVEN01FERM	OP-UA15	Bagel Oven Fermentation Emissions		NSR 92439		
BOILER01	OP-UA15	Bagel Boiler		PBR 106.183 / 09/04/2000		
BOILER02	OP-UA15	Steam Boiler		SE 7 / 09/01/1993		
PANWASH	OP-REQ2	Pan Washer		SE 7 / 10/01/1995		
FLOURHAND	OP-REQ1	Flour Receiving Baghouse Vent		SE 106 / 09/01/1993		
SPACEHEAT	OP-REQ2	Space Heaters		SE 3 / 10/01/1996		
FUGITIVE02	OP-PBRSUP	Ink Jet Coders		PBR 106.418 / 03/01/2010		

8. TCEQ FORM OP-PBRSUP

Permits by Rule Supplemental Table

Permit By Rule Supplemental Table (Page 1) Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/2/2023		RN103214136

Unit ID No.	Registration No.	PBR No.	Registration Date

Permit By Rule Supplemental Table (Page 2) Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/2/2023		RN103214136

Unit ID No.	PBR No.	Version No./Date
OVEN01NGCO	106.244	09/04/2000
BOILER01	106.183	09/04/2000
BOILER02	SE 7	09/01/1993
PANWASH	SE 7	10/01/1995
FLOURHAND	SE 106	09/01/1993
SPACEHEAT	SE 3	10/01/1996
FUGITIVE02	PBR 106.418	03/01/2010

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/2/2023		RN103214136

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4) Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
10/30/2023		RN103214136

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
OVEN01NGCO	106.244	09/04/2000	Track hours of operation or fuel consumption.
BOILER01	106.183	09/04/2000	Track hours of operation or fuel consumption.
BOILER02	SE 7	09/01/1993	Track hours of operation or fuel consumption.
PANWASH	SE 7	10/01/1996	Track hours of operation or fuel consumption.
FLOURHAND	SE 106	09/01/1993	Track flour throughput.
SPACEHEAT	SE 3	10/01/1996	Track hours of operation or fuel consumption.
FUGITIVE02	PBR 106.418	03/01/2010	Track material usage.

9. TCEQ FORM OP-ACPS

Application Compliance and Schedule

Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 11/2/2023	Regulated Entity No.: RN103214136		Permit No.:
Company Name: Bimbo Bakeries USA Inc.		Area Na	me: Earthgrains Baking

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A.	Compliance Plan — Future Activity Committal Statement				
As tl appl	The Responsible Official commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.				
В.	Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)				
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	⊠ YES □ NO			
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ⊠ NO			
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. (For reference only)	0			
*	For Site Operating Permits (SOPs), the complete application should be consulted for apprequirements and their corresponding emission units when assessing compliance status For General Operating Permits (GOPs), the application documentation, particularly For should be consulted as well as the requirements contained in the appropriate General For TAC Chapter 122.	s. m OP-REQ1			
	Compliance should be assessed based, at a minimum, on the required monitoring, test keeping, and/or reporting requirements, as appropriate, associated with the applicable question.	_			

Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date	e: 11/2/2023 Regulated Entity No.: RN103214136 Permit No.:			Permit No.:		
Con	Company Name: Bimbo Bakeries USA Inc. Area Na			me: Earthgrains Baking		
Part	Part 2					
Α.	A. Compliance Schedule					
Part	f there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. (See form instruction for details.) If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.					
1.	Specific Non-Com	pliance	Situation			
Unit	/Group/Process ID No	o.(s):				
SOF	P Index No.:					
Poll	utant:					
App	licable Requiremen	t				
	Ci	tation			Text Description	
2.	Compliance Status	s Asses	ssment Method and R	Records Lo	cation	
	Citation		Text Descrip	otion	Location of Records/Documentation	
3.	Non-compliance S	ituation	n Description			
4.	Corrective Action	Plan De	escription			
5.	5. List of Activities/Milestones to Implement the Corrective Action Plan					

Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date	Date: 11/2/2023 Regulated Entity No.: RN103214136 Permit No.:			Permit No.:		
Company Name: Bimbo Bakeries USA Inc. Area				rea Name: Earthgrains Baking		
Part	Part 2 (continued)					
6.	Previously Submi	tted Compliance Plan(s)				
Type of Action				Date Submitted		
7.	7. Progress Report Submission Schedule					

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes Form OP-UA15 (Page 1)

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions

Date	Permit No.	Regulated Entity No.
11/2/2023		RN103214136

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
BOILER01	R1111-1	NO		OTHER	NONE	72+	100-
BOILER02	R1111-2	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes Form OP-UA15 (Page 2)

Federal Operating Permit Program

Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)

Subchapter A: Visible Emissions

Date	Permit No.	Regulated Entity No.
11/2/2023		RN103214136

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
BOILER01	R1111-1				
BOILER02	R1111-2				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes Form OP-UA15 (Page 3)

Federal Operating Permit Program

Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B: Vent Gas Control

Date	Permit No.	Regulated Entity No.
11/2/2023		RN103214136

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24-Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
OVEN01FERM	R5121-1	NO	NO	BAKE	25-50			

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes Form OP-UA15 (Page 4)

Federal Operating Permit Program

Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B: Vent Gas Control

Date	Permit No.	Regulated Entity No.
11/2/2023		RN103214136

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
OVEN01FERM	R5121-1	NONE			

11. PUBLIC INVOLVEMENT PLAN FORM



Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening
New Permit or Registration Application New Activity – modification, registration, amendment, facility, etc. (see instructions)
If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.
Section 2. Secondary Screening
Requires public notice,
Considered to have significant public interest, <u>and</u>
\times Located within any of the following geographical locations:
 Austin Dallas Fort Worth Houston San Antonio West Texas Texas Panhandle Along the Texas/Mexico Border Other geographical locations should be decided on a case-by-case basis
If all the above boxes are not checked, a Public Involvement Plan is not necessary. Stop after Section 2 and submit the form.
Public Involvement Plan not applicable to this application. Provide brief explanation.
The application is not anticipated to have significant public interest.

TCEQ-20960 (02-09-2023)

Section 3. Application Information
Type of Application (check all that apply): Air Initial Federal Amendment Standard Permit Title V Waste Municipal Solid Waste Industrial and Hazardous Waste Scrap Tire Radioactive Material Licensing Underground Injection Control
Water Quality Texas Pollutant Discharge Elimination System (TPDES) Texas Land Application Permit (TLAP) State Only Concentrated Animal Feeding Operation (CAFO) Water Treatment Plant Residuals Disposal Permit Class B Biosolids Land Application Permit Domestic Septage Land Application Registration
Water Rights New Permit New Appropriation of Water New or existing reservoir Amendment to an Existing Water Right Add a New Appropriation of Water Add a New or Existing Reservoir
Major Amendment that could affect other water rights or the environment
Section 4. Plain Language Summary Provide a brief description of planned activities.

Section 5. Community and Demographic Information
Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.
Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.
language notice is necessary. Freuse provide the ronowing information
(City)
(County)
(Census Tract) Please indicate which of these three is the level used for gathering the following information. City Census Tract
(a) Percent of people over 25 years of age who at least graduated from high school
(b) Per capita income for population near the specified location
(c) Percent of minority population and percent of population by race within the specified location
(d) Percent of Linguistically Isolated Households by language within the specified location
(e) Languages commonly spoken in area by percentage
(f) Community and/or Stakeholder Groups
(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities
(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39? Yes No
(b) If yes, do you intend at this time to provide public outreach other than what is required by rule? Yes No If Yes, please describe.
If you answered "yes" that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.
(c) Will you provide notice of this application in alternative languages? Yes No
Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.
If yes, how will you provide notice in alternative languages?
Publish in alternative language newspaper
Posted on Commissioner's Integrated Database Website
Mailed by TCEQ's Office of the Chief Clerk
Other (specify)
(d) Is there an opportunity for some type of public meeting, including after notice? Yes No
(e) If a public meeting is held, will a translator be provided if requested?
Yes No
(f) Hard copies of the application will be available at the following (check all that apply):
TCEQ Regional Office TCEQ Central Office
Public Place (specify)
Section 7. Voluntary Submittal
For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.
Will you provide notice of this application, including notice in alternative languages? Yes No What types of notice will be provided?
Publish in alternative language newspaper
Posted on Commissioner's Integrated Database Website
Mailed by TCEQ's Office of the Chief Clerk
Other (specify)

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