

From: Emilio Jamerlan <Emilio.Jamerlan@tceq.texas.gov>

Sent: Tuesday, December 5, 2023 3:46 PM

To: Samuel Bookman <Samuel.Bookman@Parker.com>

Subject: Technical Review -- FOP O4561/Project 35924, Parker-Hannifin Corporation

Hello Samuel,

I have been assigned to the Federal Operating Permit (FOP) initial application of Permit No. O4561 for Parker-Hannifin Corporation. This application has been assigned Project No. 35924. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional

office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Optional: Request any information that may have been noted as deficient or out-of-date during a preliminary project review (e.g. OP-1 with current contact data, current OP-REQ1, etc.), and include a deadline.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,
Emilio Jamerlan
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Office: 5122391517
How are we doing? Fill out our online customer satisfaction survey at <https://www.tceq.texas.gov/customersurvey>

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	PARKER HANNIFIN STRATOFLEX DIVISION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	700 S 4TH AVE
City	MANSFIELD
State	TX
ZIP	76063
County	TARRANT
Latitude (N) (##.#####)	32.54
Longitude (W) (-###.#####)	-97.033333
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	332912
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100602507
What is the name of the Regulated Entity (RE)?	PARKER HANNIFIN STRATOFLEX DIVISION
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	700 S 4TH AVE
City	MANSFIELD
State	TX
ZIP	76063
County	TARRANT
Latitude (N) (##.#####)	32.54
Longitude (W) (-###.#####)	-97.033333
Facility NAICS Code	332912
What is the primary business of this entity?	Manufacture of industrial hoses for aerospace comp

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600312169
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Parker-Hannifin Corporation
Texas SOS Filing Number	2349106
Federal Tax ID	340451060
State Franchise Tax ID	13404510607
State Sales Tax ID	

Local Tax ID	
DUNS Number	4175550
Number of Employees	
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Parker Hannifin Corporation
Prefix	MR
First	Elvin
Middle	
Last	Cherukunnathu
Suffix	
Credentials	
Title	Plant Manager
Enter new address or copy one from list:	Site Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	700 S 4TH AVE
Routing (such as Mail Code, Dept., or Attn:)	
City	MANSFIELD
State	TX
ZIP	76063
Phone (###-###-####)	8172995562
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	elvin.cher@parker.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	Parker Hannifin Corporation
Prefix	MR
First	Samuel
Middle	
Last	Bookman
Suffix	
Credentials	
Title	EHS Manager
Enter new address or copy one from list:	Site Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	700 S 4TH AVE
Routing (such as Mail Code, Dept., or Attn:)	

City	MANSFIELD
State	TX
ZIP	76063
Phone (###-###-####)	6827886160
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Samuel.Bookman@Parker.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 32 Min 24 Sec
2) Permit Longitude Coordinate:	97 Deg 2 Min 0 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Full
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name	OP_ACPS_ACPS.pdf
Hash	E91E58128ED84FB85216BC895221226DF9B5396A86CBD9211223AC99B8A805CD
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP_REQ1_REQ1.pdf
Hash	1FA4A5761E92223F2A0A2F00AE42D73B7F55135E044B668FF0ECB79A5FAFF103
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_PBRSUP.pdf
Hash	B4B5AA74DB9A01C0A52A85B0504B90947E4F802D94AC40CD14D529185EF34ECE
MIME-Type	application/pdf

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	CRO-1.pdf
Hash	E7FBB9FE7AB1366FC342A3DB08F57502A7DFC8F5B3BAE58610FC17CED8B7E29C
MIME-Type	application/pdf

[File Properties]

File Name	Final Parker Hannifin Title V Application.pdf
Hash	B49A75AAB31E6945A518F1D200CACF8ECB16FEAB121495E69FA8F21F6134B328
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
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Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Samuel Bookman, the owner of the STEERS account ER094717.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.

5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Samuel Bookman OWNER OPERATOR

Account Number:	ER094717
Signature IP Address:	165.225.217.30
Signature Date:	2023-11-03
Signature Hash:	7014AEB0D4347CDC6965953C6A3046DA151C27774BC9C26F0FD318D437B1C5F4
Form Hash Code at time of Signature:	C41FEAA73586F2B57FBD511ECF88F1669FFF63CF487313A1C7DFBAFF0D337552

Submission

Reference Number:	The application reference number is 602051
Submitted by:	The application was submitted by ER094717/Samuel Bookman
Submitted Timestamp:	The application was submitted on 2023-11-03 at 14:13:44 CDT
Submitted From:	The application was submitted from IP address 165.225.217.30
Confirmation Number:	The confirmation number is 498765
Steers Version:	The STEERS version is 6.70

Additional Information

Application Creator: This account was created by Jessica Luong

Title V Application

Parker Hannifin, Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue
Mansfield, Texas

Prepared for:

Parker Hannifin Corporation

November 1, 2023

Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

Initial Title V Application
Parker Hannifin, Mansfield Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue, Mansfield, Texas
Air NSR Permit No. 77918

To Whom It May Concern:

Braun Intertec Corporation, on behalf of Parker Hannifin Corporation (Parker Hannifin), is submitting a Title V application to the Texas Commission on Environmental Quality (TCEQ). Parker Hannifin Mansfield location operates four polytetrafluoroethylene (PTFE) paste extruders, a metal hose production area, and a rubber hose production area. Operations at the facility are currently authorized by case-by-case New Source Review (NSR) Permit No. 77918.

Braun Intertec is submitting a Title V application to account for the change in major source threshold in the Dallas-Fort Worth (DFW) nonattainment area. The application packet is composed of the following components:

Process Description
Area Map
Plot Plan
Process Flow Diagram
Form OP-1
Form OP-CRO1
Form OP-ACPS
Form OP-REQ1
Form OP-PBRSUP

Should you have any questions concerning the application, please contact Tasnuva Islam at tislam@braunintertec.com or 469.632.4801.

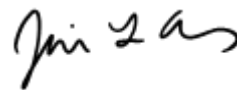
Sincerely,

BRAUN INTERTEC CORPORATION



Tasnuva Islam
Project Scientist

BRAUN INTERTEC CORPORATION



Jennifer Adams
Vice President, Principal Consultant

Process Description

This section provides a general description of the hose manufacturing process. The manufacturing activities at the facility can be separated into three different process lines: extrusion, metal hose production, and rubber hose production. A process flow diagram is included in **Figure 3**.

Extrusion Process

The extrusion process is initiated by mixing small quantities of polytetrafluoroethylene (PTFE) resin and a synthetic isoparaffinic hydrocarbon fluid (ISOPAR) in a blender to make the preform material. PTFE (solid) is received in 55-pound tubs and delivered via refrigerated truck to the Blending/Mixing Cold Room, which is maintained at temperatures between 45 to 55°F. ISOPAR is received in 55-gallon drums, which are bunged, capped, and sealed and temporarily stored outside in an enclosed material storage shed prior to use. The sealed drums are moved to the Blending/Mixing Cold Room where they are stored for a minimum of 48 hours. The drums are not opened until the liquid has reached a temperature between 45 and 55°F, determined via infrared gun.

Small amounts of PTFE resin and the ISOPAR are poured manually into one of the two blenders. The blender is closed, and the materials are mixed for approximately 6 minutes. The mixture is then discharged from the bottom of the blender into a drum. The material in the drum is then sifted into two enclosed containers until ready for use. Fugitive volatile organic compound (VOC) emissions are expected from the Blending/Mixing Cold Room and represented in EPN: MIXERV. The loading loss equation provided in *AP-42 Section 5.2, Transportation and Marketing of Petroleum Liquids*, was used to calculate potential VOC emissions of 0.01 pound per hour (lb/hr) and 0.03 tons per year (tpy). The renewal application assumed 100 percent volatilization of ISOPAR, and fugitive emissions were accounted for in the Preform Area (EPN: BLDG-FUG). As such, the fugitive VOC emissions from EPN: MIXERV are subtracted from EPN: BLDG-FUG and re-allocated to EPN: MIXERV. Due to the size of material received, there are no Particulate Matter (PM) emissions in the Blending/Mixing Cold Room. The facility has conducted dust monitoring within the Blending/Mixing Cold Room for health and safety purposes and the results confirm that no particulates are generated during this process.

After mixing, the preform is stored temporarily for a minimum of 24 hours in sealed containers in a hot room which is located on the fourth floor and maintained at 80°F for the purposes of raising the temperature of the containerized material to room temperature prior to processing. The hot room is not vented to atmosphere but is located adjacent to the area containing the preform process which is equipped with roof vents. For permitting purposes, Parker Hannifin Corporation (Parker Hannifin) requests that this area containing both the hot room and preform presses be identified as the "Preform Area". Upon use, the

mixture is poured into the preform presses, which is used to compress the material into a uniform density billet.

There are four extruders with sintering furnaces at the facility which allow the simultaneous extrusion of various sized tubes. The material is conveyed to one of four extruders where it is extruded in the form of a tube. As the material is being extruded, it is also being drawn through an electric sintering furnace that is operated at 1,150°F. The sintering process raises the temperature of the extruded tube to approximately 800°F. After the tube exits the furnace, it is cooled prior to further processing. Emissions from each of the four extruders with sintering furnaces are vented to individual stacks (EPNs: 001, 002, 003, and 004).

Further processing of the extruded tubes varies depending on the product being made. A portion of the tubes are packaged and shipped as product, while the remaining are sent to the convolution process which electrically heats a tube to about 700°F, softening the tube and allowing for convolutions to be mechanically formed along the tube in preparation for further processing. Emissions associated with the PTFE and ISOPAR within the tubes are emitted from the extruders with sintering furnaces and as such, there are no emissions associated with the convolution process.

Metal and Rubber Hose Production

The tubing then undergoes a braiding process for the production of both metal and rubber hose. The braiding machines mechanically apply metal wire over the extruded hose in a braided pattern. The hose is then cut to size. The metal hose produced is washed in a soap solution to ensure that any residual lubricants or particles from the braiding machine are washed off the hoses. Washing is conducted using a dip method and no spray wash is conducted. The washing solution consists of approximately 92 percent water and 8 percent of a water soluble inorganic low heat cleaner (i.e., soap). The washing liquid is mixed with incoming water upon each fill and the washing occurs at a temperature of 112°F. The washing machine is enclosed and is equipped with a stack that vents steam to the atmosphere. The washing process meets the following condition listed on the De Minimis Facilities or Sources List issued by the TCEQ:

“Application of aqueous detergents, surfactants, and other cleaning solutions containing not more than one percent of any organic compound by weight or containing not more than five percent of any organic compound with a vapor pressure less than 0.002 pounds per square inch absolute.”

It should be noted that the lubricant utilized within the braider machine and subsequently washed off during the washing steps is a solvent-dewaxed heavy paraffinic substance that is insoluble in cold and hot water and does not contain VOCs. The washing process generates wastewater which is containerized, stored, and removed from the site in accordance with applicable requirements. The clean product is then inspected prior to packaging. The braided hose used in rubber hose production is washed again in a

separate soap solution to prepare the material for silicone application. The tube is then heated for 2 hours at 200°F in the electric oven. A coating of methanol and Chemlok is applied to the hose which is then placed back into the electric oven to be heated for another 2 hours at 175°F. The coating process is authorized under Permit by Rule (PBR) Registration 77925. Parker Hannifin respectfully requests that PBR Registration 77925 be incorporated by reference. Silicone is then extruded over the hose and through a vertical heating element. The rubber hose is then placed back in the electric oven to be heated for 17 hours at 250°F. After the final heating phase, the hose is cooled, inspected, and sent to finished product storage.

Cleaning operations are conducted by hand using non-hazardous, environmentally friendly commercial products such as Simple Green. No cleaning solvents and/or exempt solvents are utilized at the facility. Due to the nature of the manufacturing process and equipment used, no Maintenance, Startup, and Shutdown (MSS) activities are conducted. In the event that MSS activities were to be conducted, MSS emissions would be at or below the emission levels during regular facility operation. Any waste or solid generated from the process is containerized, stored, and removed from site in accordance with applicable requirements.

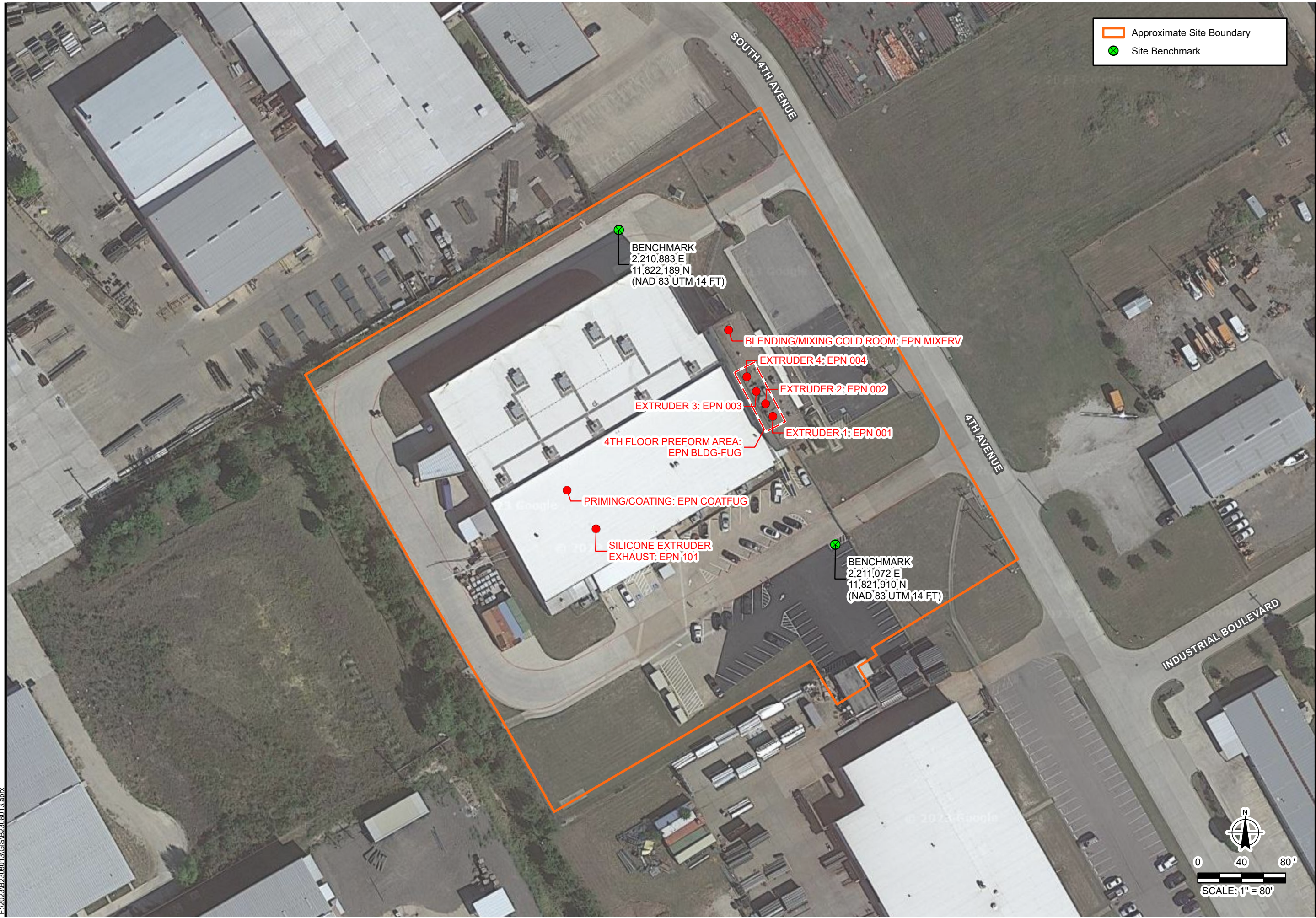
Figures



F:\2023\B2308013\GIS\B2308013.aprx



Drawing Information	
Project No:	B2308013
Drawing No:	Fig1_AreaMap
Drawn By:	SL
Drawn Date:	10/4/2023
Checked By:	TI
Last Modified:	10/24/2023
Project Information	
Title V Application	
700 S 4th Ave	
Mansfield, Texas	



- Approximate Site Boundary
- Site Benchmark

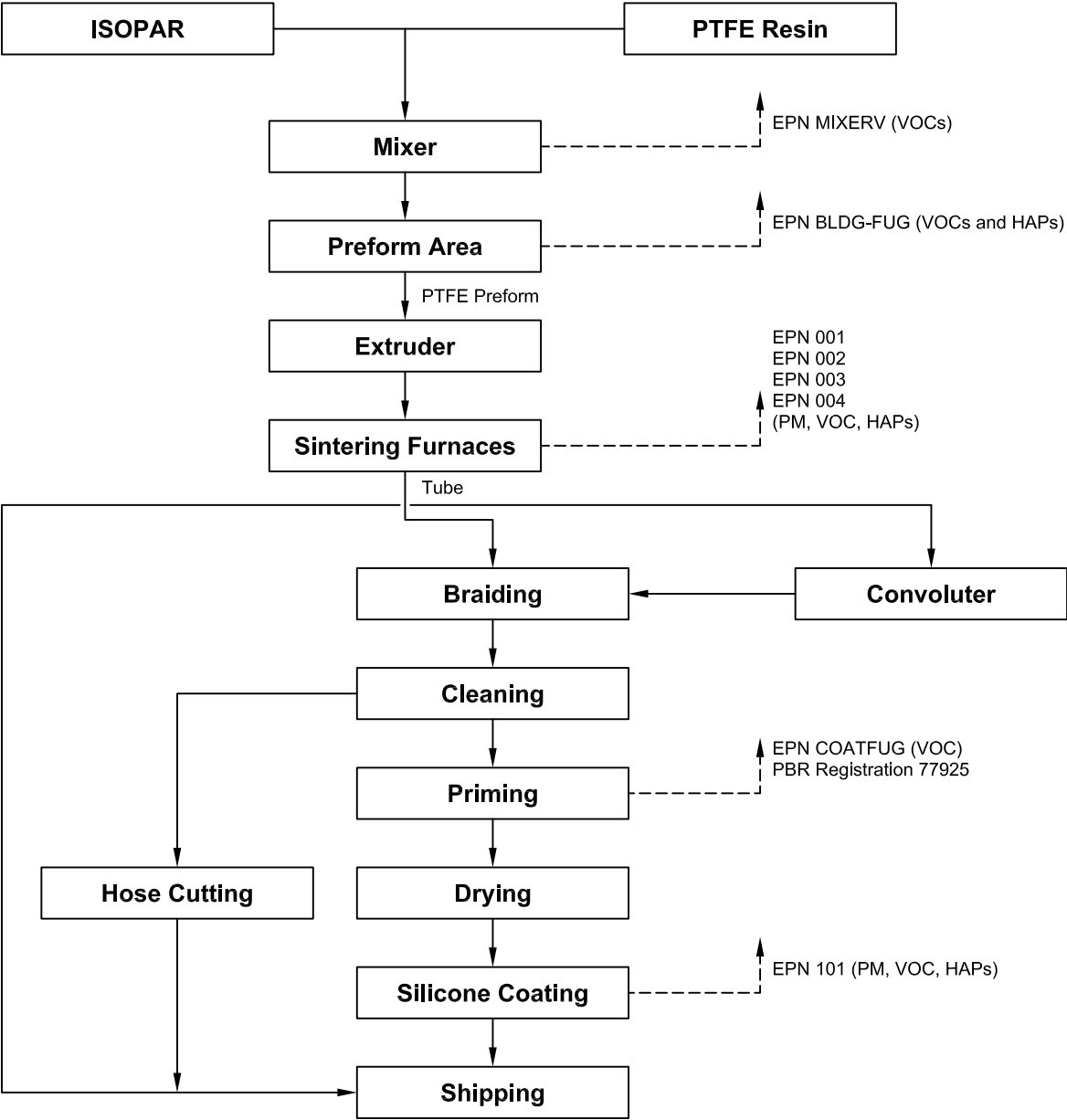


Drawing Information	
Project No:	B2308013
Drawing No:	Fig2_PlotPlan
Drawn By:	SL
Drawn Drawn:	10/4/2023
Checked By:	TI
Last Modified:	11/1/2023

Project Information	
Title V Application	
700 S 4th Ave	
Mansfield, Texas	

Plot Plan

Figure 2



**TCEQ Forms : OP-1, OP-CRO1, OP-ACPS,
OP-REQ1, OP-PBRSUP**

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Parker Hannifin Corporation
B. Customer Reference Number (CN): CN600312169
C. Submittal Date (mm/dd/yyyy): 11/1/2023
II. Site Information
A. Site Name: Parker Hannifin Stratoflex Division
B. Regulated Entity Reference Number (RN): RN100602507
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. Is the site within a local program area jurisdiction? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Elvin Cherukunnathu	
RO Title: Plant Manager	
Employer Name: Parker Hannifin Corporation	
Mailing Address: 700 South 4 th Avenue	
City: Mansfield	
State: Texas	
ZIP Code: 76063	
Territory:	
Country: United States	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 817-299-5562	
Fax No.:	
Email: elvin.cher@parker.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Samuel Bookman
Technical Contact Title: EHS Manager
Employer Name: Parker Hannifin Corporation
Mailing Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 682-788-6160
Fax No.:
Email: Samuel.Bookman@Parker.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Brian Birdwell
B. State Representative: David Cook
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Industrial Hose Manufacturing Facility
B. Physical Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
C. Physical Location: 700 South 4 th Avenue
D. Nearest City: Mansfield
E. State: Texas
F. ZIP Code: 76063

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32°33'13.64"N
H. Longitude (nearest second): 97°8'53.48"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Indicate the estimated number of emission units in the application area: 8
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Mansfield Public Library
B. Physical Address: 104 South Wisteria Street
City: Mansfield
ZIP Code: 76063
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Samuel Bookman
Contact Mailing Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 682-788-6160

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		
RN: 100602507	CN: 600312169	Account No.: TA-A062-J
Permit No.:	Project No.:	
Area Name: Industrial Hose Manufacturing Facility	Company Name: Parker Hannifin Corporation	
II. Certification Type <i>(Please mark the appropriate box)</i>		
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative	
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input checked="" type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input type="checkbox"/> Other: _____		
IV. Certification of Truth		
<p>This certification does not extend to information which is designated by the TCEQ as information for reference only.</p> <p>I, _____ certify that I am the _____ <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:</p> <p><i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p> <p>Time Period: From _____ to _____ <div style="text-align: center;"><i>Start Date</i> <i>End Date</i></div></p> <p>Specific Dates: _____ <div style="text-align: center;"><i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i></div></p>		
<p>Signature: _____ Signature Date: _____</p> <p>Title: _____</p>		

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 10/9/2023	Regulated Entity No.: 100602507	Permit No.: 600312169
Company Name: Parker Hannifin Corporation		Area Name: Industrial Hose Manufacturing Facility

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p><small>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</small></p> <p><small>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</small></p>	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date:	Regulated Entity No.:	Permit No.:
Company Name:		Area Name:

Part 2

A. Compliance Schedule		
<p>If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.</p>		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date:	Regulated Entity No.:	Permit No.:
Company Name:		Area Name:

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)

Type of Action	Date Submitted

7. Progress Report Submission Schedule



Issuance Date:

In the spaces provided, enter the issuance date (MM/DD/YYYY) for each permit held for the application area. Attach additional sheets if necessary.

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	October 3, 2023
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆ a.	The application area is located within the City of El Paso. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a.	The application area is subject to 30 TAC § 111.143. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆ b.	The application area is subject to 30 TAC § 111.145. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆ c.	The application area is subject to 30 TAC § 111.147. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆ d.	The application area is subject to 30 TAC § 111.149. <input type="checkbox"/> YES <input type="checkbox"/> NO
C. Emissions Limits on Nonagricultural Processes	
◆ 1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 3	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
C. Emissions Limits on Nonagricultural Processes (continued)	
4. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8. The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Emissions Limits on Agricultural Processes	
1. The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Outdoor Burning	
◆ 1. Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 4	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆ 5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> YES <input type="checkbox"/> NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Storage of Volatile Organic Compounds	
◆ 1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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Form OP-REQ1: Page 5	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
C. Industrial Wastewater	
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Loading and Unloading of VOCs	
◆ 1. The application area includes VOC loading operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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Form OP-REQ1: Page 6	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
D. Loading and Unloading of VOCs (continued)	
◆ 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities	
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	October 3, 2023
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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 7		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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Form OP-REQ1: Page 8		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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Form OP-REQ1: Page 9	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
H. Control Of Reid Vapor Pressure (RVP) of Gasoline	
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Surface Coating Processes (Complete this section for GOP applications only.)	
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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Form OP-REQ1: Page 10	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
K. Cutback Asphalt	
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> YES <input type="checkbox"/> NO
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels	
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> YES <input type="checkbox"/> NO
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Utility Electric Generation in Ozone Nonattainment Areas	
1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas	
◆ 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Adipic Acid Manufacturing	
1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas	
1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines	
◆ 1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "NO," go to Section VII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)	
3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes non-contact cooling water systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes completely closed drain systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004	
◆ 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)	
◆ 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001	
◆ 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)	
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)	
◆ 8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution	
◆ 1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride	
1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)	
◆ 1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "NO," go to Section VII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Individual Drain Systems (continued)	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Remediation Activities	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
Applicability	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
Vapor Collection and Closed Vent Systems	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)	
4. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
5. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Drains (continued)	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> YES <input type="checkbox"/> NO
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> YES <input type="checkbox"/> NO
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> YES <input type="checkbox"/> NO
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
5. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
Drains (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> YES <input type="checkbox"/> NO
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
A. Applicability	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
A. Subpart A - Production and Consumption Controls	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
D. Subpart D - Federal Procurement	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)	
F. Subpart F - Recycling and Emissions Reduction	
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program	
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i> <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7). <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction	
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
XI. Miscellaneous	
A. Requirements Reference Tables (RRT) and Flowcharts	
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
B. Forms	
◆	<div style="display: flex; justify-content: space-between;"> <div style="width: 75%;"> 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i> </div> <div style="width: 20%; text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A </div> </div>
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.
C. Emission Limitation Certifications	
◆	<div style="display: flex; justify-content: space-between;"> <div style="width: 75%;"> 1. The application area includes units for which federally enforceable emission limitations have been established by certification. </div> <div style="width: 20%; text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div> </div>
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements	
	<div style="display: flex; justify-content: space-between;"> <div style="width: 75%;"> 1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP). </div> <div style="width: 20%; text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div> </div>
	<div style="display: flex; justify-content: space-between;"> <div style="width: 75%;"> 2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP. </div> <div style="width: 20%; text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div> </div>
	<div style="display: flex; justify-content: space-between;"> <div style="width: 75%;"> 3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i> </div> <div style="width: 20%; text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div> </div>
	<div style="display: flex; justify-content: space-between;"> <div style="width: 75%;"> 4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i> </div> <div style="width: 20%; text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div> </div>

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x .	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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XI. Miscellaneous (continued)	
L. Compliance Assurance Monitoring	
◆ 1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 84		
XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> YES <input type="checkbox"/> NO
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XII. New Source Review (NSR) Authorizations (continued)	
B. Air Quality Standard Permits (continued)	
◆ 11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Flexible Permits	
1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Multiple Plant Permits	
1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 77918	Issuance Date: 08/18/2006	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 77925	Version No./Date: 12/20/2016
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
10/4/2023	77918	RN100602507

Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 10/9/2023	Regulated Entity No.: 100602507	Permit No.: 600312169
Company Name: Parker Hannifin Corporation		Area Name: Industrial Hose Manufacturing Facility

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date:	Regulated Entity No.:	Permit No.:
Company Name:		Area Name:

Part 2

A. Compliance Schedule		
<p>If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.</p>		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date:	Regulated Entity No.:	Permit No.:
Company Name:		Area Name:

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)

Type of Action	Date Submitted

7. Progress Report Submission Schedule

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
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Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006



Issuance Date:

In the spaces provided, enter the issuance date (MM/DD/YYYY) for each permit held for the application area. Attach additional sheets if necessary.

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Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆ a.	The application area is located within the City of El Paso. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a.	The application area is subject to 30 TAC § 111.143. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆ b.	The application area is subject to 30 TAC § 111.145. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆ c.	The application area is subject to 30 TAC § 111.147. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆ d.	The application area is subject to 30 TAC § 111.149. <input type="checkbox"/> YES <input type="checkbox"/> NO
C. Emissions Limits on Nonagricultural Processes	
◆ 1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>
3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 3	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
C. Emissions Limits on Nonagricultural Processes (continued)	
4. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8. The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9. All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Emissions Limits on Agricultural Processes	
1. The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Outdoor Burning	
◆ 1. Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Form OP-REQ1: Page 4	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215. <input type="checkbox"/> YES <input type="checkbox"/> NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Storage of Volatile Organic Compounds	
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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Form OP-REQ1: Page 5	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
C. Industrial Wastewater	
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Loading and Unloading of VOCs	
◆ 1. The application area includes VOC loading operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)	
◆ 2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities	
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
H. Control Of Reid Vapor Pressure (RVP) of Gasoline	
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Surface Coating Processes (Complete this section for GOP applications only.)	
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
K. Cutback Asphalt	
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> YES <input type="checkbox"/> NO
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels	
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> YES <input type="checkbox"/> NO
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Utility Electric Generation in Ozone Nonattainment Areas	
1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas	
◆ 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Adipic Acid Manufacturing	
1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas	
1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines	
◆ 1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "NO," go to Section VII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)	
3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes non-contact cooling water systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes completely closed drain systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004	
◆ 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)	
◆ 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001	
◆ 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)	
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)	
◆ 8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution	
◆ 1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride	
1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input type="checkbox"/> NO
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)	
◆ 1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "NO," go to Section VII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
Applicability	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
Vapor Collection and Closed Vent Systems	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> YES <input type="checkbox"/> NO
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)	
4. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
5. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Drains (continued)	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> YES <input type="checkbox"/> NO
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> YES <input type="checkbox"/> NO
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> YES <input type="checkbox"/> NO
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
5. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
Drains (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> YES <input type="checkbox"/> NO

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Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> YES <input type="checkbox"/> NO
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBBB.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
A. Applicability	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
A. Subpart A - Production and Consumption Controls	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
D. Subpart D - Federal Procurement	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)	
F. Subpart F - Recycling and Emissions Reduction	
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program	
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i> <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7). <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction	
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area. <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
XI. Miscellaneous	
A. Requirements Reference Tables (RRT) and Flowcharts	
	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
B. Forms	
◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications	
◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements	
1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 80	
XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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Form OP-REQ1: Page 81		
XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 82		
XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x .	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 83	
XI. Miscellaneous (continued)	
L. Compliance Assurance Monitoring	
◆ 1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 84		
XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> YES <input type="checkbox"/> NO
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 85		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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Form OP-REQ1: Page 86		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 77918	Issuance Date: 08/18/2006	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

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Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 77925	Version No./Date: 12/20/2016
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
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PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		
RN: 100602507	CN: 600312169	Account No.: TA-A062-J
Permit No.:	Project No.:	
Area Name: Industrial Hose Manufacturing Facility	Company Name: Parker Hannifin Corporation	
II. Certification Type <i>(Please mark the appropriate box)</i>		
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative	
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input checked="" type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input type="checkbox"/> Other: _____		
IV. Certification of Truth		
<p>This certification does not extend to information which is designated by the TCEQ as information for reference only.</p> <p>I, _____ certify that I am the _____ <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:</p> <p><i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p> <p>Time Period: From _____ to _____ <i>Start Date</i> <i>End Date</i></p> <p>Specific Dates: _____ <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i></p>		
<p>Signature: _____ Signature Date: _____</p> <p>Title: _____</p>		

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Kelly Keel, *Interim Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 7, 2023

THE HONORABLE BRIAN BIRDWELL
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 35924
Permit Number: O4561
Parker-Hannifin Corporation
Industrial Hose Manufacturing Facility
Mansfield, Tarrant County
Regulated Entity Number: RN100602507
Customer Reference Number: CN600312169

Dear Senator Birdwell:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.033333,32.54&level=13>.

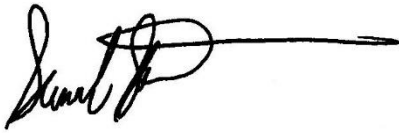
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Brian Birdwell
Page 2
November 7, 2023

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Kelly Keel, *Interim Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 7, 2023

THE HONORABLE DAVID COOK
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 35924
Permit Number: O4561
Parker-Hannifin Corporation
Industrial Hose Manufacturing Facility
Mansfield, Tarrant County
Regulated Entity Number: RN100602507
Customer Reference Number: CN600312169

Dear Representative Cook:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application.

<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.033333,32.54&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

From: [eNotice TCEQ](#)
To: brian.birdwell@senate.texas.gov; david.cook@house.texas.gov
Subject: TCEQ Notice - Permit Number O4561
Date: Tuesday, November 7, 2023 3:02:13 PM
Attachments: [TCEQ Notice - O4561_35924.pdf](#)

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

July 17, 2024

B2308013

Mr. Mark Meyer
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087
Via email: Mark.Meyer@tceq.texas.gov

RE: Initial Title V Application Response to Comments
Parker Hannifin, Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue
Mansfield, Texas
Air Title V Permit No. O4561, TCEQ Project No. 35924

Dear Mr. Meyer:

Braun Intertec Corporation is providing the following information on behalf of Parker Hannifin Corporation (Parker Hannifin), in response to a Texas Commission on Environmental Quality (TCEQ) email dated June 28, 2024 regarding their facility located at 700 South 4th Avenue in Mansfield, Texas. For ease of review, the information requested in the TCEQ, June 2024 email is presented in *italics* and our corresponding responses are presented thereafter.

1. *Throughout the TCEQ databases (either Title V or NSR), the company name is entered as both "Parker-Hannifin" (with a hyphen) and "Parker Hannifin" (without the hyphen). Please advise which way is correct/preferred.*

The name Parker Hannifin should not be hyphenated.

2. *No UA forms were submitted to identify any unit specific requirements. While this is possible, it is very unusual for a facility to have no units at all with no Title V unit-specific applicability, while being subject to Title V permitting requirements. Based on the submitted information, the facility is major for VOCs. Accordingly, please review and provide any updated forms and or information as may be appropriate.*
 - a. *30 TAC Chapter 115 Control of Air Pollution from Volatile Organic Compounds, Subchapter E Solvent-Using Processes; and*
 - b. *Form UA18, which covers Surface Coating Operations Attributes, since you do have a registered PBR 106.433; and*
 - c. *Form UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes.*

Based on the provided information, an updated Table 1b from Form UA15 is included as **Attachment A**. Form UA18 is not applicable, as represented in Table 8a. The Maintenance Shop code is selected as 'NONE' and the Facilities Operations code is selected as 'MISM'; therefore, it is not required to continue the form as prompted in the instructions. 30 TAC §115 Control of Air Pollutions from Volatile Organic Compounds, Subchapter E Solvent-Using Processes is also not applicable, since no cleaning solvents and/or exempt solvents are utilized at the facility. Cleaning operations are conducted by hand using non-hazardous, environmentally friendly commercial products such as Simple Green.

3. *On the submitted OP-REQ1:*

- a. *Question I.A.4. (on page 1) is "Yes", but no UA forms were submitted identifying any unit specific requirements. I believe this response most likely should be "No." Please review and submit an updated OP-REQ1 page 1 with the updated response or advise otherwise;*
- b. *Both questions I.C.1 (on page 2) and I.D.1 (on page 3) are "No." Again, while this is possible, it is very, very rare. Essentially all permits should have one of these questions (either OP-REQ1 I.C.1 or I.D.1) be "Yes." Please review and submit and updated OP-REQ1 page 2 and/or 3 with updated response/s as appropriate, or advise otherwise;*
- c. *Question XII.B.1 (on page 85) is "Yes", indicating the area has at least one standard permit. Based on the current NSR database, the area is only authorized by a case-by-case NSR permit (No. 77918) and a registered PBR § 106.433 (Registration No. 77925). Neither of these authorizations are standard permits. Please review and submit an updated OP-REQ1 page 85 indicating a probable "No" response to XII.B.1 or advise otherwise. Please keep in mind that if indeed the correct response to question XII.B.1 is "Yes", then at least one of the questions XII.B.2 – B.16 (pages 85-86) must also be "Yes." In addition, if one exists, the standard permit registration must also then be listed in section XII.H. (on page 87 and you would need to work with the NSR folks to get the authorization added to the NSR database. I am fairly certain XII.B.1 should be "No."*
- d. *In XII.H. (on page 87), the indicated Issuance Date for NSR No. 77918 is 8/18/2006, which was the initial issuance date. There have been several renewals and amendments since 2006, with the most recent amendment/renewal issued 12/20/2016, which appears to be the appropriate date that should be indicated. Please submit an updated OP-REQ1 page 87 indicating an issuance date of 12/20/2016 for No. 77918, or advise otherwise if the appropriate date is, for some reason, not 12/20/2016.*
- e. *In XII.I (on page 88), 77925 is indicated as the "PBR No." and the "Version No./Date" as 12/20/2016. The "PBR No" should be 106.433, and the "Version No./Date" should be*

*9/4/2000 (which is the date the last amendment of this PBR (106.433) was effective).
Please submit and updated OP-REQ1 page 88 to indicate only 106.433 and 9/4/2000.*

An updated OP-REQ1 form includes updated question I.A.4. (on page 1) selected as 'Yes' since Form UA15 is included in this response. Question I.C.1 (on page 2) has been updated to 'Yes' since the application includes nonagricultural processes subject to 30 TAC §111.151. Question I.D.1 (on page 3) will continue to be indicated as 'No' (page 3 was therefore omitted from the pages included in this response). Question XII.B.1 (on page 85) has been updated to 'No' since there is no standard permit. Sections XII.H. (on page 87) and XII.I (on page 88) have been updated with the most recent issuance date for NSR No. 77918 as 12/20/2016 and the 'PBR No' and 'Version No./Date' is updated to 106.433 and the last amendment date of 9/4/2000, respectively. The updated pages are provided in **Attachment B**.

4. *The OP-PBRSUP form submitted is missing Table D, which is required to include every unit indicated on either Table A or Table B. As of now, only Table A is utilized, so Table D, for now, would only include the appropriate monitoring for the Unit EPN 100 associated with PBR 106.433. Please submit an updated OP-PBRSUP that includes both Table A and Table D. Please note that whenever an OP-PBRSUP is submitted the entire completed form, indicating the appropriate submittal date, must be submitted. This means, that in this case, Table D by itself cannot be submitted. Both Table A and D must be provided, and as previously noted, with a new Date indicated.*

An updated OP-PBRSUP form that includes both Table A and D, with a new date, has been provided as **Attachment C**.

5. *The most recent Special Conditions for NSR 77918 (dated 12/20/2016) contains a table (Table 1) which identifies several claimed PBR authorizations active at the area. These claimed PBRs should be identified on Table B of the OP-PBRSUP and then also included on Table D with their related monitoring, as indicated above. As part of item 4, please submit a completed Table B with the units identified on this Table B, also included on Table D.*

An updated OP-PBRSUP form includes Table B with the units identified, and has been provided as **Attachment D**.

6. *The STEERS submittal of the application was submitted and certified by Mr. Bookman as the "RO". Currently, Elvin Cherukunnathu is the only authorized RO for the permit. Mr. Bookman is the Technical Contact. For all future STEERS submittals, please be aware that only the authorized*

RO, or an authorized DAR, may submit and certify any submittal via STEERS. Should updates be desired for the RO, or to authorize one or more DARs, please submit Form OP-CRO2 and/or Form OP-DEL as appropriate.

Mr. Bookman will be the new responsible official "RO" for the Site; as such, a completed Form OP-CRO2 has been completed and is provided as **Attachment E**.

Please do not hesitate to contact me at 210-446-0242 or sarahb@braunintertec.com and/or Tasnuva Islam at 972-516-0300 or tislam@braunintertec.com if you have any questions or require further information regarding this matter.

Sincerely,
Braun Intertec Corporation



Tasnuva Islam
Project Scientist I



Sarah Bibilonisambolin, PE
Group Manager, Project Engineer

Attachment A

Table 1b from Form UA15

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/17/2024	04561	RN100602507

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
EPN 001	R1111.a	N/A	N/A	N/A	N/A
EPN 002	R1111.b	N/A	N/A	N/A	N/A
EPN 003	R1111.c	N/A	N/A	N/A	N/A
EPN 004	R1111.d	N/A	N/A	N/A	N/A
EPN 101	R1111.s	N/A	N/A	N/A	N/A

Attachment B

Updated Pages 1, 2, 85, 87, and 88 from Form OP-REQ1

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

Texas Commission on Environmental Quality
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Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
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Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆	a. The application area is located within the City of El Paso. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆	a. The application area is subject to 30 TAC § 111.143. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	b. The application area is subject to 30 TAC § 111.145. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is subject to 30 TAC § 111.147. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	d. The application area is subject to 30 TAC § 111.149. <input type="checkbox"/> YES <input type="checkbox"/> NO
C. Emissions Limits on Nonagricultural Processes	
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <input type="checkbox"/> YES <input type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 85		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

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Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 77918	Issuance Date: 12/20/2016	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.433	Version No./Date: 9/4/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Attachment C

Table A and D from Form OP-PBR SUP

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/17/2024	77918	RN100602507

Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/17/2024	77918	RN100602507

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
EPN 100	30 TAC 106.433	9/4/2000	Daily coatings and solvent use and the actual hours of operation of the coating operation. Monthly reports that represent actual hours of operation each day and emissions in pounds per hour, pounds per day, pounds per week, and tons emitted over the previous 12 months.

Attachment D

Table B from Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/17/2024	77918	RN100602507

Unit ID No.	PBR No.	Version No./Date
EPN 100	30 TAC 106.433	9/4/2000

Attachment E
Form OP-CRO2

Texas Commission on Environmental Quality
Form OP-CRO2 - Instructions
Change of Responsible Official Information

General:

Title 30 Texas Administrative Code § 122.165 (30 TAC § 122.165) (relating to “Certification by a Responsible Official”) states that the Texas Commission on Environmental Quality (TCEQ) shall be notified of any appointment of a new Responsible Official (RO). Notification of appointments of new Designated Representatives (DR) and/or Alternate Designated Representatives (ADR) is also required. A revised U.S. Environmental Agency (EPA) form (Certificate of Representation) must also be submitted to EPA, and a copy submitted to the TCEQ, for changes of DR and/or ADR. In order to maintain accurate records regarding applications and permits, the TCEQ requires that administrative information changes (e.g., address, phone number, or title) for the RO, DR, or ADR also be reported. This form satisfies the requirements for these notifications. See the TCEQ guidance document “Federal Operating Permit Application” for more details.

During the course of an application review, change notifications should be included in the next submittal to the TCEQ regarding the permit. Please notify the TCEQ in advance of changes. Also, note that information changes pertaining to only one type of contact may be submitted per form. If the change(s) applies to more than one individual, submit separate forms for each. *After the initial submittal, if there is a new Duly Authorized Representative (DAR) appointment or an administrative information change (e.g., address, phone number, or title) regarding the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to the TCEQ.*

This form must be submitted to the TCEQ Central Office to the attention of the Air Permits Division at the address below. A copy of the form must also be submitted to the appropriate TCEQ Regional Office.

This form must bear the signature of the RO, DR, or ADR. Signature stamps can be accepted in place of an original signature. Faxes and photocopies can be accepted in place of an original Form OP-CRO2; however, a follow-up submittal of the original Form OP-CRO2 is requested. **The Signature Date will be used to validate the signature authority of the RO, DR, or ADR, and must be on or after the effective date of the RO, DR, or ADR certifying to the change.** An RO, DR, or ADR cannot certify information unless the RO, DR, or ADR has signature authority. The effective date of the RO, DR, or ADR certifying to the change will be based on one of the following:

1. the date the initial application was submitted, if the name of the RO certifying to the change was included in the initial application submittal on Form OP-1 (Site Information Summary); or
2. the date the initial EPA Form 7610-1 (Certificate of Representation) was signed, if the name of the DR or ADR certifying to the change was included in the initial submittal of EPA Form 7610-1; or
3. the Appointment Effective Date on Form OP-CRO2, if the RO, DR, or ADR certifying to the change is not the original RO, DR, or ADR included in the initial Form OP-1 or EPA Form 7610-1, and the RO, DR, or ADR was changed via Form OP-CRO2.

The TCEQ also requires that a Core Data Form be submitted on all incoming registrations unless **all** of the following are met: the Regulated Entity Number (RN) and Customer Reference Numbers (CN) have been issued by the TCEQ and no core data information has changed. The Central Registry is a common record area of the TCEQ which maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred as “core data.” The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: the CN and the RN. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed. If this is the initial registration, permit, or license for a facility site, then the Core Data Form must be completed and submitted

with application or registration forms. If amending, modifying, or otherwise updating an existing record for a facility site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ Web site at, www.tceq.texas.gov/permitting/central_registry/guidance.html.

<i>Who</i>	<i>Where</i>	<i>What</i>
Air Permits Division, TCEQ	Regular, Certified, Priority Mail: Mail Code 163, P.O. Box 13087, Austin, Texas 78711-3087 OR Hand Delivery, Overnight Mail: Mail Code 163, 12100 Park 35 Circle, Building C, Third Floor, Reception Austin, Texas 78753	TCEQ Core Data Form signed by the Responsible Official or Duly Authorized Representative; or the TCEQ Core Data Form and Form OP-CRO1
Electronic Web Based Forms	www.tceq.texas.gov/publications/search_forms.html	TCEQ Web site
Appropriate TCEQ Regional Office	Appropriate TCEQ Regional Office addresses can be obtained using the search feature on the TCEQ Web site at www.tceq.texas.gov or you can call (512) 239-1250	Copy of TCEQ Core Data Form signed by the Responsible Official or Duly Authorized Representative; or copies of TCEQ Core Data Form and Form OP-CRO1

Specific:

I. Identifying Information

- Account No.:** Enter the primary TCEQ account number for the site if issued (XX-XXXX-).
Note: Please use these instructions when completing Section V, if applicable.
- RN:** Enter the regulated entity reference number (RN) for the site if issued. This number is issued by the TCEQ as part of the central registry process. If an RN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXXX)
Note: Please use these instructions when completing Section V, if applicable.
- CN:** Enter the Customer Reference Number (CN) if issued. This number is issued by the TCEQ as part of the central registry process. If a CN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space (maximum 11 characters; CNXXXXXXXXXX).

Note: Please use these instructions when completing Section V, if applicable.

- **Permit No.:** Enter the operating permit number, if known (O-XXXXX). If this is an initial application submittal for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by the TCEQ. In this case, enter "TBA" for "to be assigned." The permit number will appear on all correspondence from the TCEQ regarding a specific application or group of applications. The applicant may contact the permit review engineer for assistance.

Note: Please use these instructions when completing Section V, if applicable.

- **Area Name:** Enter the area name used on Form OP-1 (Site Information Summary) of the initial application. If there is only one permit at the site, the area name is the same as the site name (maximum 50 characters). *Note: Please use these instructions when completing Section V if applicable.*
- **Company Name:** Enter the name of the company, corporation, organization, individual, etc. applying for or holding the referenced permit (maximum 50 characters).

Note: Please use these instructions when completing Section V if applicable.

II. Change Types

- **Action Type:** Indicate the type of action, "New Appointment" (of the RO, DR, or ADR) or "Administrative Information Change," by placing an "X" in the appropriate box.
- **Contact Type:** Indicate one of the following options for the type of appointment or the role of the individual whose information is being changed or updated by placing an "X" in the appropriate box. Only one response can be accepted per form. If the change(s) applies to more than one individual, submit separate forms for each.

Responsible Official

Designated Representative (*Acid Rain Program and/or CSAPR sources only*)

Alternate Designated Representative (*Acid Rain Program and/or CSAPR sources only*)

Note: The DAR appointments and information changes are submitted on Form OP-DEL (see "General").

III. Responsible Official/Designated Representative/Alternate Designated Representative Information

- **Conventional Title:** Place an "X" next to the appropriate conventional title (Mr. /Mrs. /Ms. /Dr.).
- **Name:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the name of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the name of the current RO, DR, or ADR, incorporating any necessary changes (maximum 25 characters).
- **Title:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the title of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the title of the current RO, DR, or ADR, incorporating any necessary changes (maximum 25 characters).
- **Appointment Effective Date:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the date that the appointment of the new RO, DR, or ADR became or will become effective (MM/DD/YYYY).

For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," leave the Appointment Effective Date blank. The signature date in Section IV will become the effective date of the information change(s).
- **Telephone Number:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the telephone number with the area code of the new RO, DR, or ADR. For submittals with an "Action Type"

designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the telephone number of the current RO, DR, or ADR, if changed. If the telephone number is unchanged, leave the space blank.

- **Fax Number:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the fax number with the area code of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the fax number of the current RO, DR, or ADR, if changed. If the fax number is unchanged, leave the space blank.
- **Company Name:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the company name for the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the company name of the current RO, DR, or ADR, if changed. If the company name is unchanged, leave the space blank (maximum 50 characters).
- **Mailing Address:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the mailing address for the new RO, DR, or ADR, including city, state, and ZIP Code. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the city, state, and ZIP Code of the mailing address for the current RO, DR, or ADR, if changed. If any portion of the mailing address is unchanged, leave the corresponding space blank (address maximum - 50 characters; city maximum - 25 characters).
- **E-mail Address:** For submittals with an "Action Type" designation of "New Appointment," enter the e-mail address for the new RO, DR, or ADR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the e-mail address for the current RO, DR, or ADR, if changed. If the email address is unchanged, leave the space blank (e-mail address - maximum 50 characters).

IV. Certification of Truth, Accuracy, and Completeness

For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the information of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE CHANGE," enter the information for the current RO, DR, or ADR.

Certifier Name: Print or type the name of the RO, DR, or ADR (maximum 25 characters).

Signature: Affix the signature of the RO, DR, or ADR.

Signature Date: Enter the date this form was signed by the RO, DR, or ADR (MM/DD/YYYY).

Note: The Signature Date will be used to validate the signature authority of the RO, DR, or ADR, and must be on or after the effective date of the RO, DR, or ADR certifying to the change. See the "General" section for information regarding the effective date of an RO, DR, or ADR.

Extension Page:

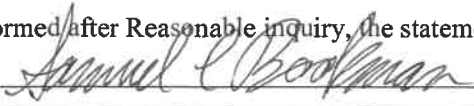
V. Additional Identifying Information

Complete this table only if this certification form is being used to certify information on multiple application areas or sites for which the RO, DAR, DR, or ADR has signature authority. Please see the instructions in Section I of this form for completing the identifying information.

Note: Please include Federal Operating Permit Numbers only. New Source Review Permit Numbers should not be included on this form.

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. **Send this completed form to the TCEQ Central Office to the attention of the Air Permits Division.** This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). *After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to the TCEQ.*

I. Identifying Information			
Account No.:	TAA062J	RN:	100602507
		CN:	600312169
Permit No.:	4561	Area Name: Parker Hannifin Stratoflex Division	
Company Name:		Parker Hannifin Corporation	
II. Change Type			
Action Type:	<input checked="" type="checkbox"/> New Appointment		<input type="checkbox"/> Administrative Information Change
Contact Type (<i>only one response can be accepted per form</i>):			
<input checked="" type="checkbox"/> Responsible Official		<input type="checkbox"/> Designated Representative	<input type="checkbox"/> Alternate Designated Representative
III. Responsible Official/Designated Representative/Alternate Designated Representative Information			
Conventional Title: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)			
Name: Samuel Bookman			
Title: EHS Manager		Appointment Effective Date: 7/15/2024	
Telephone No.: 682-788-6160		Fax No.:	
Company Name: Parker Hannifin Corporation			
Mailing Address: 700 South 4th Avenue			
City: Mansfield		State: TX	ZIP Code: 76063
E-mail Address: Samuel.Bookman@Parker.com			
IV. Certification of Truth, Accuracy, and Completeness			
This certification does not extend to information, which is designated by the TCEQ as information for reference only.			
I, <u>Sam Bookman</u> , certify that, based on information			
(Name printed or typed)			
and belief formed after Reasonable inquiry, the statements and information stated above are true, accurate, and complete.			
Signature: <u></u>		Signature Date: <u>7-18-24</u>	

Form OP-CRO2
Change of Responsible Official (Extension)
Federal Operating Permit Program

V. Additional Identifying Information			
Account No.: TAA062J	RN: 100602507	CN: 600312169	
Permit No.: O-4561	Area Name: Parker Hannifin Stratoflex Division		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
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Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		

Reset Form

July 26, 2024

B2308013

Mr. Mark Meyer
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087
Via email: Mark.Meyer@tceq.texas.gov

RE: Initial Title V Application Response to Comments
Parker Hannifin, Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue
Mansfield, Texas
Air Title V Permit No. O4561, TCEQ Project No. 35924

Dear Mr. Meyer:

Braun Intertec Corporation is providing the following information on behalf of Parker Hannifin Corporation (Parker Hannifin), in response to a Texas Commission on Environmental Quality (TCEQ) email dated July 21, 2024, regarding their facility located at 700 South 4th Avenue in Mansfield, Texas. For ease of review, the information requested in the TCEQ's June 2024 email is presented in *italics* and our corresponding responses are presented thereafter.

1. *Thank you for the clarification of the correct company name. The database is being updated to show all references as "Parker Hannifin" (without a hyphen).*

Acknowledged.

2. *Your Attachment A was a UA15 Table 1b. Please advise as to why no UA15, Table 1a was submitted? Please note that UA15, Table 1b is a "continuation" of Table 1a and cannot be submitted by itself.*
 - a. *That said, if no units are applicable to the rule 30 TAC Chapter 111 (on UA15) then the form is not necessary. If units do have application to the rule, the UA15 must be completed and submitted correctly. If the UA15 is indeed "applicable" and is needed, please note each of the following:*
 - i. *Also, please note that all UA forms must be submitted with only the indicated allowable responses. "N/A" is not an allowable, proper response. Please submit an updated Table 1b, along with a completed Table 1a.*
 - ii. *Please explain the listing of unit EPN 101 twice on the submitted UA15, Table 1b.*
 - iii. *Please explain the different Index Nos. indicated on the submitted UA15, Table 1b (i.e., a unique Index No. for each of the individual units). Please note that one Index No. can be – and should be – used for any unit that have the same attributes. A different Index No. should be used on a UA form for a specific rule, only when one or more attribute codes are indicated.*

- b. You reference responses to Table 8a of UA18. However, no UA18 was submitted. Please note that if instructions related to a UA form indicate “Do Not Continue”. This does not mean the form does not have to be submitted. A form or forms must be completed, and attribute responses indicated up until the point the instructions state “Do Not Continue”. Then it is appropriate to “stop”.
- i. Accordingly, please submit a completed UA18, Table 8a (up until the point the instructions indicate “Do Not Continue”), unless the surface coating processes is performed by using only aerosol coating as defined in §115.420, as is indicated in the instructions at the very beginning of the form.

Table 1a and an updated Table 1b is included with the appropriate responses in **Attachment A**. Additionally, N/A is no longer indicated as a response. EPN 101 was not included twice on the UA15, Table 1b submitted on July 17, 2024. EPN 001 is part of the sintering furnace extruder 1 exhaust, EPN 101 is part of the silicone extruder exhaust. The SOP Index Numbers are updated on the submitted UA15, Table 1b to correspond with 30 TAC Chapter 111.111(a)(1), Subchapter A, Division 1: Visible emissions.

An updated Table 8a and Table 8b of UA18 is now included as **Attachment B**. For Table 8a “Maintenance Shop” code is selected as “NONE”, and, per the instructions, we have been prompted to not continue the table. For Table 8b “Facility Operations” code is selected as “MISM”; therefore, we have been prompted to not continue the table.

3. You left OP-REQ1 question A.1.4. as “Yes” because of the submittal of the incorrect UA15. I believe the correct response to questions A.1.4. should be “No”, even if an accurate UA15 is submitted. A “No” response will cover the scenario regardless if a UA15 is submitted.

An updated OP-REQ1 question A.1.4 indicating a response of ‘No’ is included as **Attachment C**.

4. The updated Tables A and D of the submitted PBRSUP, with a new submittal date, is good.
- a. However, you submitted a Table B indicating a claimed PBR § 106.433, for unit EPN 100. You indicated per Table A that PBR § 106.433 is the related registered PBR for unit EPN 100. Please note that you cannot have both a registered PBR authorization AND also claim the same PBR (i.e., § 106.433) for the same unit. Please explain.

EPN 100 is a registered PBR; as such, it has been included in Table A in Form OP-PBRSUP 433. EPN 100 has been removed from Table B indicating a claimed PBR. Table A is included as **Attachment D** and Table B is included as **Attachment E**.

5. The submittal of Table B indicating PBR § 106.433 for EPN 100, does not address the numerous PBRs identified in Table 1 of the Special Conditions for NSR No. 77918. Please explain.

The additional PBRs identified in Table 1 of the Special Conditions for NSR. No. 77918 is included in Table B, which is provided as **Attachment E**.

6. "New Issue": OP-REQ1 question A.1.3 was submitted as "Yes". However, if you reread the instructions, I believe you will find the correct response is "No", as question 3 is related to questions I.A.1 and I.A.2. Please advise.

Question A.1.3 of the OP-REQ1 is updated to the correct response 'No' and is included in **Attachment C**.

7. Please submit an updated OP-1 that now identifies Mr. Bookman as the RO in lieu of Mr. Cherukunnathu. Also, please use the OP-1 to identify a new Technical Contact (TC) should one be necessary. Please note it is not a problem to have the RO and TC be the same individual.

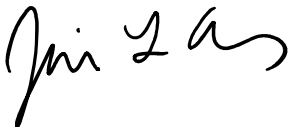
An updated OP-1 form is included in this response that identifies Mr. Bookman as the RO. There are no changes to the TC information as it is still identified as Mr. Bookman. The updated OP-1 is included in **Attachment F**.

Please do not hesitate to contact Tasnuva Islam at 972-516-0300 or tislam@braunintertec.com if you have any questions or require further information regarding this matter.

Sincerely,
Braun Intertec Corporation



Tasnuva Islam
Project Scientist I



Jennifer Adams
Vice President, Principal Consultant

Attachment A

Table 1a and Table 1b from Form UA15

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/26/2024	04561	RN100602507

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
EPN 001	R1111-1	No		OTHER	NONE	72+	100-
EPN 002	R1111-1	No		OTHER	NONE	72+	100-
EPN 003	R1111-1	No		OTHER	NONE	72+	100-
EPN 004	R1111-1	No		OTHER	NONE	72+	100-
EPN 101	R1111-1	No		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/26/2024	04561	RN100602507

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
EPN 001	R1111-1				
EPN 002	R1111-1				
EPN 003	R1111-1				
EPN 004	R1111-1				
EPN 101	R1111-1				

Attachment B

Table 8a and Table 8b from Form UA18

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OP-UA18 (Page 8)
Federal Operating Permit Program**

**Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	7/26/2024
Permit No.:	O4561
Regulated Entity No.:	RN100602507

Process ID No.	SOP Index No.	Alternative Compliance Method (ACM)	ACM ID No.	Facility Operations	Maintenance Shop	VOC Emission Rate	Vapor Recovery	Control Device ID No.
EPN: MIXERV	R5420	No		MISM	NONE			

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OPUA18 (Page 9)
Federal Operating Permit Program**

**Table 8b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	7/26/2024
Permit No.:	O4561
Regulated Entity No.:	RN100602507

Process ID No.	SOP Index No.	Alternative Requirements (AR)	AR ID No.	Miscellaneous Coating Type	Vehicle Refinishing Coating Type	Mirror Backing	Wood Coating Type
EPN: MIXERV	R5420	No		OTHER			

Attachment C
Updated OP-REQ1

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 26, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

Attachment D

Table A from Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/26/2024	77918	RN100602507

Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006

Attachment E

Table B from Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/26/2024	77918	RN100602507

Unit ID No.	PBR No.	Version No./Date
Comfort Heaters	30 TAC 106.102	9/4/2000
Boiler	30 TAC 106.183	9/4/2000
Extrusion Process	30 TAC 106.221	9/4/2000
Welding, soldering, and brazing equipment	30 TAC 106.227	9/4/2000
Site Wide	30 TAC 106.263(c)(1)	11/1/2001
Site Wide	30 TAC 106.263(c)(3)	11/1/2001
Hose cutting machine	30 TAC 106.265	9/4/2000
Equipment used for mixing silicone	30 TAC 106.395	9/4/2000

Attachment F
Updated OP-1

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Parker Hannifin Corporation
B. Customer Reference Number (CN): CN600312169
C. Submittal Date (mm/dd/yyyy):
II. Site Information
A. Site Name: Parker Hannifin Stratoflex Division
B. Regulated Entity Reference Number (RN): RN100602507
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. Is the site within a local program area jurisdiction? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? <input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
RO Full Name: Samuel Bookman
RO Title: EHS Manager
Employer Name: Parker Hannifin Corporation
Mailing Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 682-788-6160
Fax No.:
Email: Samuel.Bookman@parker.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Samuel Bookman
Technical Contact Title: EHS Manager
Employer Name: Parker Hannifin Corporation
Mailing Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 682-788-6160
Fax No.:
Email: Samuel.Bookman@Parker.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Brian Birdwell
B. State Representative: David Cook
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Industrial Hose Manufacturing Facility
B. Physical Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
C. Physical Location: 700 South 4 th Avenue
D. Nearest City: Mansfield
E. State: Texas
F. ZIP Code: 76063

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 32°33'13.64"N
H. Longitude (nearest second): 97°8'53.48"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Indicate the estimated number of emission units in the application area: 8
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XI. Public Notice (<i>Complete this section for SOP Applications and Acid Rain Permit Applications only.</i>)
A. Name of a public place to view application and draft permit: Mansfield Public Library
B. Physical Address: 104 South Wisteria Street
City: Mansfield
ZIP Code: 76063
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Samuel Bookman
Contact Mailing Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 682-788-6160

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

From: [Islam, Tasnuva](#)
To: [Mark Meyer](#); [Samuel Bookman](#)
Cc: [Bibilonisambolin, Sarah](#)
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)
Date: Monday, July 29, 2024 12:55:55 PM
Attachments: [image003.png](#)
[image005.png](#)

Good afternoon, Mark,

Thank you for clarifying. I left you a voicemail on Friday should you had any questions. Please let me know if there are any further question that pop up during your review.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 29, 2024 10:25 AM
To: Samuel Bookman <Samuel.Bookman@parker.com>
Cc: Bibilonisambolin, Sarah <sarahb@braunintertec.com>; Islam, Tasnuva <Tislam@braunintertec.com>
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Thank you for advising. Accordingly, we will up[update the Title V database to indicate all references to the company/site name as "Parker-Hannifin". Moving forward, please ensure that all submittals of forms, documentation, requests, etc., reference only "Parker-Hannifin" until the time the name is updated with the Secretary of State.

Also, please note that I corrected the typo (highlighted in yellow below) in the email dated 7/22/2024, where I stated "...Mr. Bookman is not..." rather than what should have been "...Mr. Bookman is now..." I apologize for the error and appreciate your understanding.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits

Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samuel Bookman <Samuel.Bookman@parker.com>
Sent: Monday, July 29, 2024 9:26 AM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>; 'Islam, Tasnuva' <TIslam@braunintertec.com>
Cc: 'Bibilonisambolin, Sarah' <sarahb@braunintertec.com>
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Hi Mark,

Thank you for the update. We will not be updating SOS database. We can continue using Parker-Hannifin in the TCEQ database.

Best,

Samuel Bookman

EHS Manager

Parker Hannifin | Parflex Division

Mobile: 682.788.6160

Email: samuel.bookman@parker.com



From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 22, 2024 3:55 PM
To: 'Islam, Tasnuva' <TIslam@braunintertec.com>
Cc: Samuel Bookman <Samuel.Bookman@parker.com>; 'Bibilonisambolin, Sarah' <sarahb@braunintertec.com>
Subject: [EXT] OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

The OP-CRO2, submitted 7/18/2024, has been processed and Mr. Bookman **is not now** the identified RO for permit O4561 in the Title V database, with an effective date of 7/15/2024.

Relatedly, please submit an updated OP-1 that now identifies Mr. Bookman as the RO in lieu of Mr.

Cherukunnathu.

Also, please use the OP-1 to identify a new Technical Contact (TC) should one be necessary. Please note it is not a problem to have the RO and TC be the same individual.

Regarding the proper name of Parker Hannifin vs Parker-Hannifin, the TCEQ database can not be updated at this time to indicate every reference to Parker Hannifin as Parker-Hannifin, as Parker-Hannifin is currently the legal name filed with the Secretary of State (SOS). In order to update the legal name in the TCEQ database as Parker Hannifin, the SOS database would have to be updated first. Should you complete the process to update the SOS database, please advise once it is done, I will then have the TCEQ database updated.

Please let me know if you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711-3087
512.239.0445
mark.meyer@tceq.texas.gov

Please consider whether it is necessary to print this e-mail



How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

July 17, 2024

B2308013

Mr. Mark Meyer
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087
Via email: Mark.Meyer@tceq.texas.gov

RE: Initial Title V Application Response to Comments
Parker Hannifin, Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue
Mansfield, Texas
Air Title V Permit No. O4561, TCEQ Project No. 35924

Dear Mr. Meyer:

Braun Intertec Corporation is providing the following information on behalf of Parker Hannifin Corporation (Parker Hannifin), in response to a Texas Commission on Environmental Quality (TCEQ) email dated June 28, 2024 regarding their facility located at 700 South 4th Avenue in Mansfield, Texas. For ease of review, the information requested in the TCEQ, June 2024 email is presented in *italics* and our corresponding responses are presented thereafter.

1. *Throughout the TCEQ databases (either Title V or NSR), the company name is entered as both "Parker-Hannifin" (with a hyphen) and "Parker Hannifin" (without the hyphen). Please advise which way is correct/preferred.*

The name Parker Hannifin should not be hyphenated.

2. *No UA forms were submitted to identify any unit specific requirements. While this is possible, it is very unusual for a facility to have no units at all with no Title V unit-specific applicability, while being subject to Title V permitting requirements. Based on the submitted information, the facility is major for VOCs. Accordingly, please review and provide any updated forms and or information as may be appropriate.*
 - a. *30 TAC Chapter 115 Control of Air Pollution from Volatile Organic Compounds, Subchapter E Solvent-Using Processes; and*
 - b. *Form UA18, which covers Surface Coating Operations Attributes, since you do have a registered PBR 106.433; and*
 - c. *Form UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes.*

Based on the provided information, an updated Table 1b from Form UA15 is included as **Attachment A**. Form UA18 is not applicable, as represented in Table 8a. The Maintenance Shop code is selected as 'NONE' and the Facilities Operations code is selected as 'MISM'; therefore, it is not required to continue the form as prompted in the instructions. 30 TAC §115 Control of Air Pollutions from Volatile Organic Compounds, Subchapter E Solvent-Using Processes is also not applicable, since no cleaning solvents and/or exempt solvents are utilized at the facility. Cleaning operations are conducted by hand using non-hazardous, environmentally friendly commercial products such as Simple Green.

3. *On the submitted OP-REQ1:*

- a. *Question I.A.4. (on page 1) is "Yes", but no UA forms were submitted identifying any unit specific requirements. I believe this response most likely should be "No." Please review and submit an updated OP-REQ1 page 1 with the updated response or advise otherwise;*
- b. *Both questions I.C.1 (on page 2) and I.D.1 (on page 3) are "No." Again, while this is possible, it is very, very rare. Essentially all permits should have one of these questions (either OP-REQ1 I.C.1 or I.D.1) be "Yes." Please review and submit and updated OP-REQ1 page 2 and/or 3 with updated response/s as appropriate, or advise otherwise;*
- c. *Question XII.B.1 (on page 85) is "Yes", indicating the area has at least one standard permit. Based on the current NSR database, the area is only authorized by a case-by-case NSR permit (No. 77918) and a registered PBR § 106.433 (Registration No. 77925). Neither of these authorizations are standard permits. Please review and submit an updated OP-REQ1 page 85 indicating a probable "No" response to XII.B.1 or advise otherwise. Please keep in mind that if indeed the correct response to question XII.B.1 is "Yes", then at least one of the questions XII.B.2 – B.16 (pages 85-86) must also be "Yes." In addition, if one exists, the standard permit registration must also then be listed in section XII.H. (on page 87 and you would need to work with the NSR folks to get the authorization added to the NSR database. I am fairly certain XII.B.1 should be "No."*
- d. *In XII.H. (on page 87), the indicated Issuance Date for NSR No. 77918 is 8/18/2006, which was the initial issuance date. There have been several renewals and amendments since 2006, with the most recent amendment/renewal issued 12/20/2016, which appears to be the appropriate date that should be indicated. Please submit an updated OP-REQ1 page 87 indicating an issuance date of 12/20/2016 for No. 77918, or advise otherwise if the appropriate date is, for some reason, not 12/20/2016.*
- e. *In XII.I (on page 88), 77925 is indicated as the "PBR No." and the "Version No./Date" as 12/20/2016. The "PBR No" should be 106.433, and the "Version No./Date" should be*

*9/4/2000 (which is the date the last amendment of this PBR (106.433) was effective).
Please submit and updated OP-REQ1 page 88 to indicate only 106.433 and 9/4/2000.*

An updated OP-REQ1 form includes updated question I.A.4. (on page 1) selected as 'Yes' since Form UA15 is included in this response. Question I.C.1 (on page 2) has been updated to 'Yes' since the application includes nonagricultural processes subject to 30 TAC §111.151. Question I.D.1 (on page 3) will continue to be indicated as 'No' (page 3 was therefore omitted from the pages included in this response). Question XII.B.1 (on page 85) has been updated to 'No' since there is no standard permit. Sections XII.H. (on page 87) and XII.I (on page 88) have been updated with the most recent issuance date for NSR No. 77918 as 12/20/2016 and the 'PBR No' and 'Version No./Date' is updated to 106.433 and the last amendment date of 9/4/2000, respectively. The updated pages are provided in **Attachment B**.

4. *The OP-PBRSUP form submitted is missing Table D, which is required to include every unit indicated on either Table A or Table B. As of now, only Table A is utilized, so Table D, for now, would only include the appropriate monitoring for the Unit EPN 100 associated with PBR 106.433. Please submit an updated OP-PBRSUP that includes both Table A and Table D. Please note that whenever an OP-PBRSUP is submitted the entire completed form, indicating the appropriate submittal date, must be submitted. This means, that in this case, Table D by itself cannot be submitted. Both Table A and D must be provided, and as previously noted, with a new Date indicated.*

An updated OP-PBRSUP form that includes both Table A and D, with a new date, has been provided as **Attachment C**.

5. *The most recent Special Conditions for NSR 77918 (dated 12/20/2016) contains a table (Table 1) which identifies several claimed PBR authorizations active at the area. These claimed PBRS should be identified on Table B of the OP-PBRSUP and then also included on Table D with their related monitoring, as indicated above. As part of item 4, please submit a completed Table B with the units identified on this Table B, also included on Table D.*

An updated OP-PBRSUP form includes Table B with the units identified, and has been provided as **Attachment D**.

6. *The STEERS submittal of the application was submitted and certified by Mr. Bookman as the "RO". Currently, Elvin Cherukunnathu is the only authorized RO for the permit. Mr. Bookman is the Technical Contact. For all future STEERS submittals, please be aware that only the authorized*

RO, or an authorized DAR, may submit and certify any submittal via STEERS. Should updates be desired for the RO, or to authorize one or more DARs, please submit Form OP-CRO2 and/or Form OP-DEL as appropriate.

Mr. Bookman will be the new responsible official "RO" for the Site; as such, a completed Form OP-CRO2 has been completed and is provided as **Attachment E**.

Please do not hesitate to contact me at 210-446-0242 or sarahb@braunintertec.com and/or Tasnuva Islam at 972-516-0300 or tislam@braunintertec.com if you have any questions or require further information regarding this matter.

Sincerely,
Braun Intertec Corporation



Tasnuva Islam
Project Scientist I



Sarah Bibilonisambolin, PE
Group Manager, Project Engineer

Attachment A

Table 1b from Form UA15

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/17/2024	04561	RN100602507

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
EPN 001	R1111.a	N/A	N/A	N/A	N/A
EPN 002	R1111.b	N/A	N/A	N/A	N/A
EPN 003	R1111.c	N/A	N/A	N/A	N/A
EPN 004	R1111.d	N/A	N/A	N/A	N/A
EPN 101	R1111.s	N/A	N/A	N/A	N/A

Attachment B

Updated Pages 1, 2, 85, 87, and 88 from Form OP-REQ1

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆	a. The application area is located within the City of El Paso. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆	a. The application area is subject to 30 TAC § 111.143. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	b. The application area is subject to 30 TAC § 111.145. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is subject to 30 TAC § 111.147. <input type="checkbox"/> YES <input type="checkbox"/> NO
◆	d. The application area is subject to 30 TAC § 111.149. <input type="checkbox"/> YES <input type="checkbox"/> NO
C. Emissions Limits on Nonagricultural Processes	
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <input type="checkbox"/> YES <input type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 85		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 77918	Issuance Date: 12/20/2016	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 17, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.433	Version No./Date: 9/4/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Attachment C

Table A and D from Form OP-PBR SUP

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/17/2024	77918	RN100602507

Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/17/2024	77918	RN100602507

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
EPN 100	30 TAC 106.433	9/4/2000	Daily coatings and solvent use and the actual hours of operation of the coating operation. Monthly reports that represent actual hours of operation each day and emissions in pounds per hour, pounds per day, pounds per week, and tons emitted over the previous 12 months.

Attachment D

Table B from Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/17/2024	77918	RN100602507

Unit ID No.	PBR No.	Version No./Date
EPN 100	30 TAC 106.433	9/4/2000

Attachment E
Form OP-CRO2

Texas Commission on Environmental Quality
Form OP-CRO2 - Instructions
Change of Responsible Official Information

General:

Title 30 Texas Administrative Code § 122.165 (30 TAC § 122.165) (relating to “Certification by a Responsible Official”) states that the Texas Commission on Environmental Quality (TCEQ) shall be notified of any appointment of a new Responsible Official (RO). Notification of appointments of new Designated Representatives (DR) and/or Alternate Designated Representatives (ADR) is also required. A revised U.S. Environmental Agency (EPA) form (Certificate of Representation) must also be submitted to EPA, and a copy submitted to the TCEQ, for changes of DR and/or ADR. In order to maintain accurate records regarding applications and permits, the TCEQ requires that administrative information changes (e.g., address, phone number, or title) for the RO, DR, or ADR also be reported. This form satisfies the requirements for these notifications. See the TCEQ guidance document “Federal Operating Permit Application” for more details.

During the course of an application review, change notifications should be included in the next submittal to the TCEQ regarding the permit. Please notify the TCEQ in advance of changes. Also, note that information changes pertaining to only one type of contact may be submitted per form. If the change(s) applies to more than one individual, submit separate forms for each. *After the initial submittal, if there is a new Duly Authorized Representative (DAR) appointment or an administrative information change (e.g., address, phone number, or title) regarding the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to the TCEQ.*

This form must be submitted to the TCEQ Central Office to the attention of the Air Permits Division at the address below. A copy of the form must also be submitted to the appropriate TCEQ Regional Office.

This form must bear the signature of the RO, DR, or ADR. Signature stamps can be accepted in place of an original signature. Faxes and photocopies can be accepted in place of an original Form OP-CRO2; however, a follow-up submittal of the original Form OP-CRO2 is requested. **The Signature Date will be used to validate the signature authority of the RO, DR, or ADR, and must be on or after the effective date of the RO, DR, or ADR certifying to the change.** An RO, DR, or ADR cannot certify information unless the RO, DR, or ADR has signature authority. The effective date of the RO, DR, or ADR certifying to the change will be based on one of the following:

1. the date the initial application was submitted, if the name of the RO certifying to the change was included in the initial application submittal on Form OP-1 (Site Information Summary); or
2. the date the initial EPA Form 7610-1 (Certificate of Representation) was signed, if the name of the DR or ADR certifying to the change was included in the initial submittal of EPA Form 7610-1; or
3. the Appointment Effective Date on Form OP-CRO2, if the RO, DR, or ADR certifying to the change is not the original RO, DR, or ADR included in the initial Form OP-1 or EPA Form 7610-1, and the RO, DR, or ADR was changed via Form OP-CRO2.

The TCEQ also requires that a Core Data Form be submitted on all incoming registrations unless **all** of the following are met: the Regulated Entity Number (RN) and Customer Reference Numbers (CN) have been issued by the TCEQ and no core data information has changed. The Central Registry is a common record area of the TCEQ which maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred as “core data.” The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: the CN and the RN. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed. If this is the initial registration, permit, or license for a facility site, then the Core Data Form must be completed and submitted

with application or registration forms. If amending, modifying, or otherwise updating an existing record for a facility site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ Web site at, www.tceq.texas.gov/permitting/central_registry/guidance.html.

<i>Who</i>	<i>Where</i>	<i>What</i>
Air Permits Division, TCEQ	Regular, Certified, Priority Mail: Mail Code 163, P.O. Box 13087, Austin, Texas 78711-3087 OR Hand Delivery, Overnight Mail: Mail Code 163, 12100 Park 35 Circle, Building C, Third Floor, Reception Austin, Texas 78753	TCEQ Core Data Form signed by the Responsible Official or Duly Authorized Representative; or the TCEQ Core Data Form and Form OP-CRO1
Electronic Web Based Forms	www.tceq.texas.gov/publications/search_forms.html	TCEQ Web site
Appropriate TCEQ Regional Office	Appropriate TCEQ Regional Office addresses can be obtained using the search feature on the TCEQ Web site at www.tceq.texas.gov or you can call (512) 239-1250	Copy of TCEQ Core Data Form signed by the Responsible Official or Duly Authorized Representative; or copies of TCEQ Core Data Form and Form OP-CRO1

Specific:

I. Identifying Information

- Account No.:** Enter the primary TCEQ account number for the site if issued (XX-XXXX-).
Note: Please use these instructions when completing Section V, if applicable.
- RN:** Enter the regulated entity reference number (RN) for the site if issued. This number is issued by the TCEQ as part of the central registry process. If an RN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXXX)
Note: Please use these instructions when completing Section V, if applicable.
- CN:** Enter the Customer Reference Number (CN) if issued. This number is issued by the TCEQ as part of the central registry process. If a CN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space (maximum 11 characters; CNXXXXXXXXXX).

Note: Please use these instructions when completing Section V, if applicable.

- **Permit No.:** Enter the operating permit number, if known (O-XXXXX). If this is an initial application submittal for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by the TCEQ. In this case, enter "TBA" for "to be assigned." The permit number will appear on all correspondence from the TCEQ regarding a specific application or group of applications. The applicant may contact the permit review engineer for assistance.

Note: Please use these instructions when completing Section V, if applicable.

- **Area Name:** Enter the area name used on Form OP-1 (Site Information Summary) of the initial application. If there is only one permit at the site, the area name is the same as the site name (maximum 50 characters). *Note: Please use these instructions when completing Section V if applicable.*
- **Company Name:** Enter the name of the company, corporation, organization, individual, etc. applying for or holding the referenced permit (maximum 50 characters).

Note: Please use these instructions when completing Section V if applicable.

II. Change Types

- **Action Type:** Indicate the type of action, "New Appointment" (of the RO, DR, or ADR) or "Administrative Information Change," by placing an "X" in the appropriate box.
- **Contact Type:** Indicate one of the following options for the type of appointment or the role of the individual whose information is being changed or updated by placing an "X" in the appropriate box. Only one response can be accepted per form. If the change(s) applies to more than one individual, submit separate forms for each.

Responsible Official

Designated Representative (*Acid Rain Program and/or CSAPR sources only*)

Alternate Designated Representative (*Acid Rain Program and/or CSAPR sources only*)

Note: The DAR appointments and information changes are submitted on Form OP-DEL (see "General").

III. Responsible Official/Designated Representative/Alternate Designated Representative Information

- **Conventional Title:** Place an "X" next to the appropriate conventional title (Mr. /Mrs. /Ms. /Dr.).
- **Name:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the name of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the name of the current RO, DR, or ADR, incorporating any necessary changes (maximum 25 characters).
- **Title:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the title of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the title of the current RO, DR, or ADR, incorporating any necessary changes (maximum 25 characters).
- **Appointment Effective Date:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the date that the appointment of the new RO, DR, or ADR became or will become effective (MM/DD/YYYY).

For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," leave the Appointment Effective Date blank. The signature date in Section IV will become the effective date of the information change(s).
- **Telephone Number:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the telephone number with the area code of the new RO, DR, or ADR. For submittals with an "Action Type"

designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the telephone number of the current RO, DR, or ADR, if changed. If the telephone number is unchanged, leave the space blank.

- **Fax Number:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the fax number with the area code of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the fax number of the current RO, DR, or ADR, if changed. If the fax number is unchanged, leave the space blank.
- **Company Name:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the company name for the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the company name of the current RO, DR, or ADR, if changed. If the company name is unchanged, leave the space blank (maximum 50 characters).
- **Mailing Address:** For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the mailing address for the new RO, DR, or ADR, including city, state, and ZIP Code. For submittals with an "Action Type" designation of "ADMINISTRATIVE INFORMATION CHANGE," enter the city, state, and ZIP Code of the mailing address for the current RO, DR, or ADR, if changed. If any portion of the mailing address is unchanged, leave the corresponding space blank (address maximum - 50 characters; city maximum - 25 characters).
- **E-mail Address:** For submittals with an "Action Type" designation of "New Appointment," enter the e-mail address for the new RO, DR, or ADR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the e-mail address for the current RO, DR, or ADR, if changed. If the email address is unchanged, leave the space blank (e-mail address - maximum 50 characters).

IV. Certification of Truth, Accuracy, and Completeness

For submittals with an "Action Type" designation of "NEW APPOINTMENT," enter the information of the new RO, DR, or ADR. For submittals with an "Action Type" designation of "ADMINISTRATIVE CHANGE," enter the information for the current RO, DR, or ADR.

Certifier Name: Print or type the name of the RO, DR, or ADR (maximum 25 characters).

Signature: Affix the signature of the RO, DR, or ADR.

Signature Date: Enter the date this form was signed by the RO, DR, or ADR (MM/DD/YYYY).

Note: The Signature Date will be used to validate the signature authority of the RO, DR, or ADR, and must be on or after the effective date of the RO, DR, or ADR certifying to the change. See the "General" section for information regarding the effective date of an RO, DR, or ADR.

Extension Page:

V. Additional Identifying Information

Complete this table only if this certification form is being used to certify information on multiple application areas or sites for which the RO, DAR, DR, or ADR has signature authority. Please see the instructions in Section I of this form for completing the identifying information.

Note: Please include Federal Operating Permit Numbers only. New Source Review Permit Numbers should not be included on this form.

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. **Send this completed form to the TCEQ Central Office to the attention of the Air Permits Division.** This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). *After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to the TCEQ.*

I. Identifying Information			
Account No.:	TAA062J	RN:	100602507
		CN:	600312169
Permit No.:	4561	Area Name: Parker Hannifin Stratoflex Division	
Company Name:		Parker Hannifin Corporation	
II. Change Type			
Action Type:	<input checked="" type="checkbox"/> New Appointment		<input type="checkbox"/> Administrative Information Change
Contact Type (<i>only one response can be accepted per form</i>):			
<input checked="" type="checkbox"/> Responsible Official		<input type="checkbox"/> Designated Representative	<input type="checkbox"/> Alternate Designated Representative
III. Responsible Official/Designated Representative/Alternate Designated Representative Information			
Conventional Title: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)			
Name: Samuel Bookman			
Title: EHS Manager		Appointment Effective Date: 7/15/2024	
Telephone No.: 682-788-6160		Fax No.:	
Company Name: Parker Hannifin Corporation			
Mailing Address: 700 South 4th Avenue			
City: Mansfield		State: TX	ZIP Code: 76063
E-mail Address: Samuel.Bookman@Parker.com			
IV. Certification of Truth, Accuracy, and Completeness			
This certification does not extend to information, which is designated by the TCEQ as information for reference only.			
I, <u>Sam Bookman</u> , certify that, based on information			
(Name printed or typed)			
and belief formed after Reasonable inquiry, the statements and information stated above are true, accurate, and complete.			
Signature: <u>Samuel Bookman</u>		Signature Date: <u>7-18-24</u>	

Form OP-CRO2
Change of Responsible Official (Extension)
Federal Operating Permit Program

V. Additional Identifying Information			
Account No.: TAA062J	RN: 100602507	CN: 600312169	
Permit No.: O-4561	Area Name: Parker Hannifin Stratoflex Division		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
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Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		
Account No.:	RN:	CN:	
Permit No.:	Area Name:		

Reset Form

July 26, 2024

B2308013

Mr. Mark Meyer
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087
Via email: Mark.Meyer@tceq.texas.gov

RE: Initial Title V Application Response to Comments
Parker Hannifin, Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue
Mansfield, Texas
Air Title V Permit No. O4561, TCEQ Project No. 35924

Dear Mr. Meyer:

Braun Intertec Corporation is providing the following information on behalf of Parker Hannifin Corporation (Parker Hannifin), in response to a Texas Commission on Environmental Quality (TCEQ) email dated July 21, 2024, regarding their facility located at 700 South 4th Avenue in Mansfield, Texas. For ease of review, the information requested in the TCEQ's June 2024 email is presented in *italics* and our corresponding responses are presented thereafter.

1. *Thank you for the clarification of the correct company name. The database is being updated to show all references as "Parker Hannifin" (without a hyphen).*

Acknowledged.

2. *Your Attachment A was a UA15 Table 1b. Please advise as to why no UA15, Table 1a was submitted? Please note that UA15, Table 1b is a "continuation" of Table 1a and cannot be submitted by itself.*
 - a. *That said, if no units are applicable to the rule 30 TAC Chapter 111 (on UA15) then the form is not necessary. If units do have application to the rule, the UA15 must be completed and submitted correctly. If the UA15 is indeed "applicable" and is needed, please note each of the following:*
 - i. *Also, please note that all UA forms must be submitted with only the indicated allowable responses. "N/A" is not an allowable, proper response. Please submit an updated Table 1b, along with a completed Table 1a.*
 - ii. *Please explain the listing of unit EPN 101 twice on the submitted UA15, Table 1b.*
 - iii. *Please explain the different Index Nos. indicated on the submitted UA15, Table 1b (i.e., a unique Index No. for each of the individual units). Please note that one Index No. can be – and should be – used for any unit that have the same attributes. A different Index No. should be used on a UA form for a specific rule, only when one or more attribute codes are indicated.*

- b. You reference responses to Table 8a of UA18. However, no UA18 was submitted. Please note that if instructions related to a UA form indicate "Do Not Continue". This does not mean the form does not have to be submitted. A form or forms must be completed, and attribute responses indicated up until the point the instructions state "Do Not Continue". Then it is appropriate to "stop".
- i. Accordingly, please submit a completed UA18, Table 8a (up until the point the instructions indicate "Do Not Continue"), unless the surface coating processes is performed by using only aerosol coating as defined in §115.420, as is indicated in the instructions at the very beginning of the form.

Table 1a and an updated Table 1b is included with the appropriate responses in **Attachment A**. Additionally, N/A is no longer indicated as a response. EPN 101 was not included twice on the UA15, Table 1b submitted on July 17, 2024. EPN 001 is part of the sintering furnace extruder 1 exhaust, EPN 101 is part of the silicone extruder exhaust. The SOP Index Numbers are updated on the submitted UA15, Table 1b to correspond with 30 TAC Chapter 111.111(a)(1), Subchapter A, Division 1: Visible emissions.

An updated Table 8a and Table 8b of UA18 is now included as **Attachment B**. For Table 8a "Maintenance Shop" code is selected as "NONE", and, per the instructions, we have been prompted to not continue the table. For Table 8b "Facility Operations" code is selected as "MISM"; therefore, we have been prompted to not continue the table.

3. You left OP-REQ1 question A.1.4. as "Yes" because of the submittal of the incorrect UA15. I believe the correct response to questions A.1.4. should be "No", even if an accurate UA15 is submitted. A "No" response will cover the scenario regardless if a UA15 is submitted.

An updated OP-REQ1 question A.1.4 indicating a response of 'No' is included as **Attachment C**.

4. The updated Tables A and D of the submitted PBRSUP, with a new submittal date, is good.
- a. However, you submitted a Table B indicating a claimed PBR § 106.433, for unit EPN 100. You indicated per Table A that PBR § 106.433 is the related registered PBR for unit EPN 100. Please note that you cannot have both a registered PBR authorization AND also claim the same PBR (i.e., § 106.433) for the same unit. Please explain.

EPN 100 is a registered PBR; as such, it has been included in Table A in Form OP-PBRSUP 433. EPN 100 has been removed from Table B indicating a claimed PBR. Table A is included as **Attachment D** and Table B is included as **Attachment E**.

5. The submittal of Table B indicating PBR § 106.433 for EPN 100, does not address the numerous PBRs identified in Table 1 of the Special Conditions for NSR No. 77918. Please explain.

The additional PBRs identified in Table 1 of the Special Conditions for NSR. No. 77918 is included in Table B, which is provided as **Attachment E**.

6. "New Issue": OP-REQ1 question A.1.3 was submitted as "Yes". However, if you reread the instructions, I believe you will find the correct response is "No", as question 3 is related to questions I.A.1 and I.A.2. Please advise.

Question A.1.3 of the OP-REQ1 is updated to the correct response 'No' and is included in **Attachment C**.

7. Please submit an updated OP-1 that now identifies Mr. Bookman as the RO in lieu of Mr. Cherukunnathu. Also, please use the OP-1 to identify a new Technical Contact (TC) should one be necessary. Please note it is not a problem to have the RO and TC be the same individual.

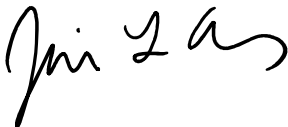
An updated OP-1 form is included in this response that identifies Mr. Bookman as the RO. There are no changes to the TC information as it is still identified as Mr. Bookman. The updated OP-1 is included in **Attachment F**.

Please do not hesitate to contact Tasnuva Islam at 972-516-0300 or tislam@braunintertec.com if you have any questions or require further information regarding this matter.

Sincerely,
Braun Intertec Corporation



Tasnuva Islam
Project Scientist I



Jennifer Adams
Vice President, Principal Consultant

Attachment A

Table 1a and Table 1b from Form UA15

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/26/2024	04561	RN100602507

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
EPN 001	R1111-1	No		OTHER	NONE	72+	100-
EPN 002	R1111-1	No		OTHER	NONE	72+	100-
EPN 003	R1111-1	No		OTHER	NONE	72+	100-
EPN 004	R1111-1	No		OTHER	NONE	72+	100-
EPN 101	R1111-1	No		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
7/26/2024	04561	RN100602507

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
EPN 001	R1111-1				
EPN 002	R1111-1				
EPN 003	R1111-1				
EPN 004	R1111-1				
EPN 101	R1111-1				

Attachment B

Table 8a and Table 8b from Form UA18

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OP-UA18 (Page 8)
Federal Operating Permit Program**

**Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	7/26/2024
Permit No.:	O4561
Regulated Entity No.:	RN100602507

Process ID No.	SOP Index No.	Alternative Compliance Method (ACM)	ACM ID No.	Facility Operations	Maintenance Shop	VOC Emission Rate	Vapor Recovery	Control Device ID No.
EPN: MIXERV	R5420	No		MISM	NONE			

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OPUA18 (Page 9)
Federal Operating Permit Program**

**Table 8b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	7/26/2024
Permit No.:	O4561
Regulated Entity No.:	RN100602507

Process ID No.	SOP Index No.	Alternative Requirements (AR)	AR ID No.	Miscellaneous Coating Type	Vehicle Refinishing Coating Type	Mirror Backing	Wood Coating Type
EPN: MIXERV	R5420	No		OTHER			

Attachment C
Updated OP-REQ1

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	July 26, 2024
Permit No.:	77918
RN No.:	RN100602507

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

Attachment D

Table A from Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/26/2024	77918	RN100602507

Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006

Attachment E

Table B from Form OP-PBRSUP

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
7/26/2024	77918	RN100602507

Unit ID No.	PBR No.	Version No./Date
Comfort Heaters	30 TAC 106.102	9/4/2000
Boiler	30 TAC 106.183	9/4/2000
Extrusion Process	30 TAC 106.221	9/4/2000
Welding, soldering, and brazing equipment	30 TAC 106.227	9/4/2000
Site Wide	30 TAC 106.263(c)(1)	11/1/2001
Site Wide	30 TAC 106.263(c)(3)	11/1/2001
Hose cutting machine	30 TAC 106.265	9/4/2000
Equipment used for mixing silicone	30 TAC 106.395	9/4/2000

Attachment F
Updated OP-1

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Parker Hannifin Corporation
B. Customer Reference Number (CN): CN600312169
C. Submittal Date (mm/dd/yyyy):
II. Site Information
A. Site Name: Parker Hannifin Stratoflex Division
B. Regulated Entity Reference Number (RN): RN100602507
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F. Is the site within a local program area jurisdiction? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Samuel Bookman	
RO Title: EHS Manager	
Employer Name: Parker Hannifin Corporation	
Mailing Address: 700 South 4 th Avenue	
City: Mansfield	
State: Texas	
ZIP Code: 76063	
Territory:	
Country: United States	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 682-788-6160	
Fax No.:	
Email: Samuel.Bookman@parker.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Samuel Bookman
Technical Contact Title: EHS Manager
Employer Name: Parker Hannifin Corporation
Mailing Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 682-788-6160
Fax No.:
Email: Samuel.Bookman@Parker.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Brian Birdwell
B. State Representative: David Cook
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Industrial Hose Manufacturing Facility
B. Physical Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
C. Physical Location: 700 South 4 th Avenue
D. Nearest City: Mansfield
E. State: Texas
F. ZIP Code: 76063

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 32°33'13.64"N
H. Longitude (nearest second): 97°8'53.48"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Indicate the estimated number of emission units in the application area: 8
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XI. Public Notice (<i>Complete this section for SOP Applications and Acid Rain Permit Applications only.</i>)
A. Name of a public place to view application and draft permit: Mansfield Public Library
B. Physical Address: 104 South Wisteria Street
City: Mansfield
ZIP Code: 76063
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Samuel Bookman
Contact Mailing Address: 700 South 4 th Avenue
City: Mansfield
State: Texas
ZIP Code: 76063
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 682-788-6160

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

August 7, 2024

B2308013

Mr. Mark Meyer
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087
Via email: Mark.Meyer@tceq.texas.gov

RE: Initial Title V Application Response to Comments
Parker Hannifin, Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue
Mansfield, Texas
Air Title V Permit No. O4561, TCEQ Project No. 35924

Dear Mr. Meyer:

Braun Intertec Corporation is providing the following information on behalf of Parker Hannifin Corporation (Parker Hannifin), in response to a Texas Commission on Environmental Quality (TCEQ) email dated July 29, 2024, regarding their facility located at 700 South 4th Avenue in Mansfield, Texas. For ease of review, the information requested in the TCEQ's July 2024 email is presented in *italics* and our corresponding responses are presented thereafter.

1. *For the OP-PBRSUP, please provide an updated Table B with only one instance of 106.263 indicated. Please note that specific parts/citations of a PBR are not appropriate, just the PBR itself, i.e., 106.263.*

Table B is updated with only one instance of 106.263 indicated and is included as **Attachment A**.

2. *Also related to the OP-PBRSUP, all units and PBRs identified on either Table A or Table B must be included on Table D with appropriate monitoring identified. Pleased provide an updated Table D of the OP-PBRSUP, with specific monitoring provided for each of the eight (8) PBRs that are listed on Table A and Table B.*

An updated Table D is included with the appropriate monitoring identified for all units listed on Table A and Table B is now included as **Attachment A**.

3. *Then, once you have updated both Table B and Table D, please submit the entire OP-PBRSUP (Table A, Table B, Table C (a blank table is ok if the table is not applicable; please do indicate the date, FOP permit No. (i.e., O4561)), and the RN #), and Table D)), with a new date indicated on all four tables. The date should be the date the updated forms are submitted. Whenever form OP-*

PBRSUP is submitted, the entire form must always be submitted with an appropriate submittal date. Partial or just revised/updated Tables are not acceptable.

- a. Note 1: On all Tables, the "Permit Number" in the "header" of the table is for the Federal Operating Permit No. (i.e., O4561), not an NSR permit number or a PBR registration number.*
- b. Note 2: As mentioned above, once the entire updated OP-PBRSUP is received, I will update the submittal date indicated on page 5 in the WDP, with the new date.*

An updated OP-PBRSUP form is included in **Attachment A** with the Federal Operating Permit No. listed under the 'Permit Number – header'. The updated submittal date is also indicated in the OP-PBRSUP form.

- 4. *Based on the information provided (most importantly the codes "72+" and "100-") for the five units on the UA15, the UA15 is not necessary, and the site-wide Special Term & Condition (currently No. 3) is sufficient and will cover those vents identified, including the required Periodic Monitoring.*
 - a. Should you prefer to "utilize" the UA15 and have the five units listed in the permit, you will need to submit a Form OP-MON for each of the five units to identify the related and required Periodic Monitoring.*
 - i. If you desire for the individual units to be included in the permit and want to submit the five OP-MONs, please advise as such and we can discuss the required, related, additional action items, as there will be several.*

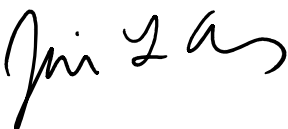
Acknowledge.

Please do not hesitate to contact Tasnuva Islam at 972-516-0300 or tislam@braunintertec.com if you have any questions or require further information regarding this matter.

Sincerely,
Braun Intertec Corporation



Tasnuva Islam
Project Scientist I



Jennifer Adams
Vice President, Principal Consultant

Attachment A
Updated Form OP-PBR SUP

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH ₃ Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:

Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:

Enter the registration number provided by TCEQ upon authorization.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:

Enter the date (MM/DD/YYYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:

Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or record keeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:

Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:

Provide the monitoring and/or record keeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the [Periodic Monitoring Guidance](#) and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/7/2024	O4561	RN100602507

Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/7/2024	O4561	RN100602507

Unit ID No.	PBR No.	Version No./Date
Boiler	30 TAC 106.183	9/4/2000
Extrusion Process	30 TAC 106.221	9/4/2000
Welding, soldering, and brazing equipment	30 TAC 106.227	9/4/2000
Site Wide	30 TAC 106.263	11/1/2001
Hose cutting machine	30 TAC 106.265	9/4/2000
Equipment used for mixing silicone	30 TAC 106.395	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/7/2024	O4561	RN100602507

PBR No.	Version No./Date
30 TAC 106.102	9/4/2000

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/7/2024	O4561	RN100602507

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
EPN 100	30 TAC 106.433	77925	Daily coatings and solvent use and the actual hours of operation of the coating operation. Monthly reports that represent actual hours of operation each day and emissions in pounds per hour, pounds per day, pounds per week, and tons emitted over the previous 12 months.
Boiler	30 TAC 106.183	9/4/2000	Maintain hours of fuel oil firing and fuel oil purchases. Firing shall be limited to 720 hours per year.
Extrusion Process	30 TAC 106.221	9/4/2000	No monitoring requirement.
Welding, soldering, and brazing equipment	30 TAC 106.227	9/4/2000	No monitoring requirement.
Site Wide	30 TAC 106.263	11/1/2001	Quarterly visible emission observations and/or opacity measurements (if necessary).
Hose cutting machine	30 TAC 106.265	9/4/2000	No monitoring requirement.
Equipment used for mixing silicone	30 TAC 106.395	9/4/2000	Quarterly visible emission observations and/or opacity measurements (if necessary).

From: [Samuel Bookman](#)
To: [Mark Meyer](#)
Cc: "[Bibilonisambolin, Sarah](#)"; [Islam, Tasnuva](#)
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)
Date: Monday, July 29, 2024 12:53:10 PM
Attachments: [image002.png](#)

OK, awesome. Thank you, Mark.

Best,

Samuel Bookman

EHS Manager

Parker Hannifin | Parflex Division

Mobile: 682.788.6160

Email: samuel.bookman@parker.com



From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 29, 2024 10:25 AM
To: Samuel Bookman <Samuel.Bookman@parker.com>
Cc: 'Bibilonisambolin, Sarah' <sarahb@braunintertec.com>; Islam, Tasnuva <TIslam@braunintertec.com>
Subject: [EXT] RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Thank you for advising. Accordingly, we will up[date the Title V database to indicate all references to the company/site name as "Parker-Hannifin". Moving forward, please ensure that all submittals of forms, documentation, requests, etc., reference only "Parker-Hannifin" until the time the name is updated with the Secretary of State.

Also, please note that I corrected the typo (highlighted in yellow below) in the email dated 7/22/2024, where I stated "...Mr. Bookman is not..." rather than what should have been "...Mr. Bookman is now..." I apologize for the error and appreciate your understanding.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samuel Bookman <Samuel.Bookman@parker.com>
Sent: Monday, July 29, 2024 9:26 AM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>; 'Islam, Tasnuva' <TIslam@braunintertec.com>
Cc: 'Bibilonisambolin, Sarah' <sarahb@braunintertec.com>
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Hi Mark,

Thank you for the update. We will not be updating SOS database. We can continue using Parker-Hannifin in the TCEQ database.

Best,

Samuel Bookman

EHS Manager

Parker Hannifin | Parflex Division

Mobile: 682.788.6160

Email: samuel.bookman@parker.com



From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 22, 2024 3:55 PM
To: 'Islam, Tasnuva' <TIslam@braunintertec.com>
Cc: Samuel Bookman <Samuel.Bookman@parker.com>; 'Bibilonisambolin, Sarah' <sarahb@braunintertec.com>
Subject: [EXT] OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

The OP-CRO2, submitted 7/18/2024, has been processed and Mr. Bookman **is not now** the identified RO for permit O4561 in the Title V database, with an effective date of 7/15/2024.

Relatedly, please submit an updated OP-1 that now identifies Mr. Bookman as the RO in lieu of Mr. Cherukunnathu.

Also, please use the OP-1 to identify a new Technical Contact (TC) should one be necessary. Please note it is not a problem to have the RO and TC be the same individual.

Regarding the proper name of Parker Hannifin vs Parker-Hannifin, the TCEQ database can not be updated at this time to indicate every reference to Parker Hannifin as Parker-Hannifin, as Parker-Hannifin is currently the legal name filed with the Secretary of State (SOS). In order to update the legal name in the TCEQ database as Parker Hannifin, the SOS database would have to be updated first. Should you complete the process to update the SOS database, please advise once it is done, I will then have the TCEQ database updated.

Please let me know if you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711-3087
512.239.0445
mark.meyer@tceq.texas.gov

Please consider whether it is necessary to print this e-mail



How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Mark Meyer](#)
To: [Islam, Tasnuva](#)
Cc: [Samuel.Bookman@Parker.com](#); [Bibilonisambolin, Sarah](#)
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)
Date: Wednesday, August 7, 2024 5:52:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Good evening,

While I am glad you are looking forward to the final issued permit, there are still quite a few steps left in the overall process prior to, and leading to, permit issuance. Accordingly, I wanted to provide a brief summary of these remaining steps.

Now that the Working Draft Permit (WDP) has been approved, I will begin preparing the project for our internal review and approval of the Public Notice Authorization Package (PNAP). Once the PNAP is issued, there is a 30-day deadline to publish both the English and Alternative Language notices in local publications. The notices – both English and Spanish - that are to be published, will be provided as part of the PNAP. Once the notices are published, the public comment period will extend for 30 days after the last notice (English or Spanish) is published. In addition, running for the most part concurrently with the public comment period, is a 45-day EPA Review Period. Once the EPA Review period has ended, and assuming no comments have been received (from the public or EPA), the permit will then be prepared for issuance.

If you have not already, you can begin now making plans and scheduling with the publications in which the notices will be published. Preparing now will certainly help shorten the time between the PANP issuance and the publication of both notices, thus, ultimately reducing the time period until the permit will be issued.

As of now, I am estimating the PNAP will be issued by the end of this month.

Please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Wednesday, August 7, 2024 2:28 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: [Samuel.Bookman@Parker.com](#); [Rhyan.Stone@tceq.texas.gov](#); [Bibilonisambolin, Sarah](#) <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Thank you again.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Wednesday, August 7, 2024 1:40 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Hope this finds you well. Please find the updated table attached with this email. We have reviewed the Working Draft Permit (WDP) and do not propose any changes. Page 5 of the WDP has been updated to reflect submittal date.

We look forward to the final issued permit.

Thank you for all your help and guidance along the process.

Regards,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Wednesday, July 31, 2024 7:31 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Thank you. Appreciated.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Tuesday, July 30, 2024 12:45 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Thank you, Mark. We'll review the WDP and get back to you before Wednesday, 8/7/2024.



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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 29, 2024 3:09 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

I have reviewed and processed your comments and updated forms submitted 7/26/2024. Based on those submitted comments and updates, I have completed the Technical Review associated with the Federal Operating Permit (FOP) initial application (Project 35924, Permit O4561). Accordingly, attached is the Working Draft Permit (WDP) for your review and approval, and/or comments.

Please note that Special Term and Condition No. 4 (highlighted in yellow on page 5 in the attached WDP) will need to be updated to reflect the new submittal date of the updated OP-PBRSUP form that is required (discussed below in items A - C).

As a result of the 7/26/2024 submittal of your comments and updated forms, please note the following:

- A. For the OP-PBRSUP, please provide an updated Table B with only one instance of 106.263 indicated. Please note that specific parts/citations of a PBR are not appropriate, just the PBR itself, i.e., 106.263.
- B. Also related to the OP-PBRSUP, all units and PBRs identified on either Table A or Table B must be included on Table D with appropriate monitoring identified. Pleased provide an updated Table D of the OP-PBRSUP, with specific monitoring provided for each of the eight (8) PBRs that are listed on Table A and Table B.
- C. Then, once you have updated both Table B and Table D, please submit the entire OP-PBRSUP (Table A, Table B, Table C (a blank table is ok if the table is not applicable; please do indicate the date, FOP permit No. (i.e., O4561)), and the RN #), and Table D)), with a new date indicated on all four tables. The date should be the date the updated forms are submitted. Whenever form OP-PBRSUP is submitted, the entire form must always be submitted with an appropriate submittal date. Partial or just revised/updated Tables are not acceptable.

Note 1: On all Tables, the "Permit Number" in the "header " of the table is for the Federal Operating Permit No. (i.e., O4561), not an NSR permit number or a PBR registration number.

Note 2: As mentioned above, once the entire updated OP-PBRSUP is received, I will update the submittal date indicated on page 5 in the WDP, with the new date.

- D. Based on the information provided (most importantly the codes "72+" and "100-") for the five units on the UA15, the UA15 is not necessary, and the site-wide Special Term & Condition (currently No. 3) is sufficient and will cover those vents identified, including the required Periodic Monitoring.
 - a. Should you prefer to "utilize" the UA15 and have the five units listed in the permit, you will need to submit a Form OP-MON for each of the five units to identify the related and required Periodic Monitoring.
 - i. If you desire for the individual units to be included in the permit and want to submit the five OP-MONs, please advise as such and we can discuss the required, related, additional action items, as there will be several.

Please review the WDP and provide your approval and/or comments, as well as the updated OP-PBRSUP at your very earliest opportunity, but please no later than COB on Wednesday, 8/7/2024.

As always, please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Friday, July 26, 2024 3:47 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924,

Permit O4561)

Good afternoon, Mark,

Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Have a good weekend.

Thank you,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Monday, July 22, 2024 9:04 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Thank you.

Yes, apologies. Requested date is 7/26/2024, not 7/16/2024.

Have a good week.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Monday, July 22, 2024 9:01 AM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin,

Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

We will get started on these. Just to clarify the due date is EOD 7/26/2024.

Regards,



Tasnuva Islam

Project Scientist

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Sunday, July 21, 2024 4:17 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

I have reviewed your responses and submitted forms and have the following comments (Please note the "numbering" of the below items follow the original numbering from my original 6/28/2024 inquiry):

1. Thank you for the clarification of the correct company name. The database is being updated to show all references as "Parker Hannifin" (without a hyphen).
2. Your Attachment A was a UA15 Table 1b. Please advise as to why no UA15, Table 1a was submitted? Please note that UA15, Table 1b is a "continuation" of Table 1a and cannot be submitted by itself.
 - a. That said, if no units are applicable to the rule 30 TAC Chapter 111 (on UA15) then the form is not necessary. If units do have application to the rule, the UA15 must be completed and submitted correctly. If the UA15 is indeed "applicable" and is needed, please note each of the following:
 - i. Also, please note that all UA forms must be submitted with only the indicated allowable responses. "N/A" is not an allowable, proper response. Please submit an updated Table 1b, along with a completed Table 1a.

- ii. Please explain the listing of unit EPN 101 twice on the submitted UA15, Table 1b.
 - iii. Please explain the different Index Nos. indicated on the submitted UA15, Table 1b (i.e., a unique Index No. for each of the individual units). Please note that one Index No. can be – and should be – used for any unit that have the same attributes. A different Index No. should be used on a UA form for a specific rule, only when one or more attribute codes are indicated.
- b. You reference responses to Table 8a of UA18. However, no UA18 was submitted. Please note that if instructions related to a UA form indicate “Do Not Continue”. This does not mean the form does not have to be submitted. A form or forms must be completed, and attribute responses indicated up until the point the instructions state “Do Not Continue”. Then it is appropriate to “stop”.
- i. Accordingly, please submit a completed UA18, Table 8a (up until the point the instructions indicate “Do Not Continue”), unless the surface coating processes is performed by using only aerosol coating as defined in §115.420, as is indicated in the instructions at the very beginning of the form.
3. You left OP-REQ1 question A.1.4. as “Yes” because of the submittal of the incorrect UA15. I believe the correct response to questions A.1.4. should be “No”, even if an accurate UA15 is submitted. A “No” response will cover the scenario regardless is a UA15 is submitted.
4. The updated Tables A and D of the submitted PBR SUP, with a new submittal date, is good.
- a. However, you submitted a Table B indicating a claimed PBR § 106.433, for unit EPN 100. You indicated per Table A that PBR § 106.433 is the related registered PBR for unit EPN 100. Please note that you cannot have both a registered PBR authorization AND also claim the same PBR (i.e., § 106.433) for the same unit. Please explain.
5. The submittal of Table B indicating PBR § 106.433 for EPN 100, does not address the numerous PBRs identified in Table 1 of the Special Conditions for NSR No. 77918. Please explain.
6. I have forwarded the submitted OP-CRO2 to APIRT for processing.

“New” issue: OP-REQ1 question A.1.3 was submitted as “Yes”. However, if you reread the instructions, I believe you will find the correct response is “No”, as question 3 is related to questions I.A.1 and I.A.2. Please advise.

–
Please review and consider these items and provide your response at your earliest opportunity, but please no later than COB Friday, 7/16/2024.

As always, please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer

Sent: Friday, July 19, 2024 11:15 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyen Stone <Rhyen.Stone@tceq.texas.gov>; Bibilonisambolin,

Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Thursday, July 18, 2024 4:34 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good afternoon, Mr. Meyer,

Thank you for approving the extension. Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Wednesday, July 10, 2024 5:31 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Yes, that will be fine.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Tuesday, July 9, 2024 1:30 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Hope this email finds you well. The staff working on this project is affected by hurricane Beryl in Houston. May we please get an extension till 7/19/2024 to respond to all the inquiries?

Regards,



Tasnuva Islam
Project Scientist
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469.632.4801 mobile
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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Tuesday, July 2, 2024 11:29 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924,

Permit O4561)

You don't often get email from mark.meyer@tceq.texas.gov. [Learn why this is important](#)

Good morning,

Thank you for the acknowledgement. Appreciated.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Tuesday, July 2, 2024 11:24 AM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

The comments/inquiries have been received and we are working on getting them answered before the due date. We will reach out if we have any questions.

Thank you,



Tasnuva Islam

Project Scientist

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469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Friday, June 28, 2024 4:25 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

I have completed the technical review of the submitted SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561). As a result of the technical review, the following items were identified that require clarification and/or additional information and/or documentation:

1. Throughout the TCEQ databases (either Title V or NSR), the company name is entered as both "Parker-Hannifin" (with a hyphen) and "Parker Hannifin" (without the hyphen). Please advise which way is correct/preferred.
2. No UA forms were submitted to identify any unit specific requirements. While this is possible, it is very unusual for a facility to have no units at all with no Title V unit-specific applicability, while being subject to Title V permitting requirements. Based on the submitted information, the facility is major for VOCs. Accordingly, please review and provide any updated forms and or information as may be appropriate:
 - a. 30 TAC Chapter 115 Control of Air Pollution from Volatile Organic Compounds, Subchapter E Solvent-Using Processes; and
 - b. Form UA18, which covers Surface Coating Operations Attributes, since you do have a registered PBR § 106.433; and
 - c. Form UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes.
3. On the submitted OP-REQ1:
 - a. Question I.A.4. (on page 1) is "Yes", but no UA forms were submitted identifying any unit specific requirements. I believe this response most likely should be "No." Please review and submit an updated OP-REQ1 page 1 with the updated response or advise otherwise;
 - b. Both questions I.C.1 (on page 2) and I.D.1 (on page 3) are "No." Again, while this is possible, it is very, very rare. Essentially all permits should have one of these questions (either OP-REQ1 I.C.1 or I.D.1) be "Yes." Please review and submit an updated OP-REQ1 page 2 and/or 3 with updated response/s as appropriate, or advise otherwise;
 - c. Question XII.B.1 (on page 85) is "Yes", indicating the area has at least one standard permit. Based on the current NSR database, the area is only authorized by a case-by-case NSR permit (No. 77918) and a registered PBR § 106.433 (Registration No. 77925). Neither of these authorizations are standard permits. Please review and submit an updated OP-REQ1 page 85 indicating a probable "No" response to XII.B.1 or advise otherwise. Please keep in mind that if indeed the correct response to question XII.B.1 is "Yes", then at least one of the questions XII.B.2 – B.16 (pages 85-86) must also be "Yes." In addition, if one exists, the standard permit registration must also then be listed in section XII.H. (on page 87 and you would need to work with the NSR folks to get the authorization added to the NSR database. I am fairly certain XII.B.1 should be "No."
 - d. In XII.H. (on page 87), the indicated Issuance Date for NSR No. 77918 is 8/18/2006, which was the initial issuance date. There have been several renewals and amendments since 2006, with the most recent amendment/renewal issued 12/20/2016, which appears to be the

appropriate date that should be indicated. Please submit an updated OP-REQ1 page 87 indicating an issuance date of 12/20/2016 for No. 77918, or advise otherwise if the appropriate date is, for some reason, not 12/20/2016.

- e. In XII.I (on page 88), 77925 is indicated as the "PBR No." and the "Version No./Date" as 12/20/2016. The "PBR No" should be 106.433, and the "Version No./Date" should be 9/4/2000 (which is the date the last amendment of this PBR (106.433) was effective). Please submit and updated OP-REQ1 page 88 to indicate only 106.433 and 9/4/2000.
4. The OP-PBRSUP form submitted is missing Table D, which is required to include every unit indicated on either Table A or Table B. As of now, only Table A is utilized, so Table D, for now, would only include the appropriate monitoring for the Unit EPN 100 associated with PBR 106.433. Please submit an updated OP-PBRSUP that includes both Table A and Table D. Please note that whenever an OP-PBRSUP is submitted the entire completed form, indicating the appropriate submittal date, must be submitted. This means, that in this case, Table D by itself cannot be submitted. Both Table A and D must be provided, and as previously noted, with a new Date indicated.
5. The most recent Special Conditions for NSR 77918 (dated 12/20/2016) contains a table (Table 1) which identifies several claimed PBR authorizations active at the area. These claimed PBRS should be identified on Table B of the OP-PBRSUP and then also included on Table D with their related monitoring, as indicated above. As part of item 4, please submit a completed Table B with the units identified on this Table B, also included on Table D.
6. The STEERS submittal of the application was submitted and certified by Mr. Bookman as the "RO". Currently, Elvin Cherukunnathu is the only authorized RO for the permit. Mr. Bookman is the Technical Contact. For all future STEERS submittals, please be aware that only the authorized RO, or an authorized DAR, may submit and certify any submittal via STEERS. Should updates be desired for the RO, or to authorize one or more DARs, please submit Form OP-CRO2 and/or Form OP-DEL as appropriate.

- Please provide your responses and/or updated documentation as appropriate at your earliest opportunity, but please no later than COB on 7/12/2024.

- Please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer

Sent: Friday, June 28, 2024 9:43 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

As Rhyan indicated below, the SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561), submitted back in November, 2023, has been reassigned to me and I will be the contact for the remainder of the process.

I have begun reviewing the submitted application and supporting documentation. I will be providing a follow-up email within the next couple of days requesting clarification and/or additional information.

Aside from a possible "introductory" email sent back in early December 2023, it does not appear any progress or additional communication was completed. If this is not the case, please advise.

I look forward to working with you throughout the remaining duration of the project. Please do not ever hesitate to contact me should you have any questions at all regarding the process and/or project status.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711-3087
512.239.0445

mark.meyer@tceq.texas.gov

Please consider whether it is necessary to print this e-mail



How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:36 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Jesse Chacon <Jesse.Chacon@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Good afternoon Tasnuva,

This project has been reassigned to Mark Meyer. He will be in contact with you soon regarding the status of your application. In the meantime, please feel free to reach out if you have any additional questions.

Thank you,
Rhyan

Rhyan S. Stone
Team Leader
Operating Permits Section

Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239 -1293



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:19 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: Title V application status inquiry

No worries, I just wanted to make sure.

The assigned reviewer is leaving TCEQ, so the project will be reassigned. You should be getting contacted by the newly assigned reviewer within a month or so.

Jesse E. Chacon, P.E.
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 4:11 PM
To: Jesse Chacon <jesse.chacon@tceq.texas.gov>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: Re: Title V application status inquiry

Yes, it is for Parker Hannifin Corporation. Sorry, I should have mentioned that in my initial email.

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From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 2:37:01 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

You don't often get email from jesse.chacon@tceq.texas.gov. [Learn why this is important](#)

Hello Tasnuva,

Is this for Parker-Hannifin Corporation?

Jesse E. Chacon, P.E.
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 1:46 PM
To: AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Hi,

I am following up on this Title V application status inquiry:

The Reference number for this submittal is 602051.
The Area ID for this submittal is 4561.
The Project ID for this submittal is 35924.
The STEERS confirmation number for this submittal is 498765.

Thanks,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Islam, Tasnuva
Sent: Thursday, June 20, 2024 2:20 PM

To: AIRPERM <AIRPERM@tceq.texas.gov>

Subject: Title V application status inquiry

Hello,

I am inquiring about a Title V application status. Can you please let me know if there has been any movement on the application review process? Below are the submittal information:

The Reference number for this submittal is 602051.

The Area ID for this submittal is 4561.

The Project ID for this submittal is 35924.

The STEERS confirmation number for this submittal is 498765.

Please let me know. Thank you.



Tasnuva Islam

Project Scientist

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braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braun-intertec)

From: [Mark Meyer](#)
To: [Islam, Tasnuva](#)
Cc: [Samuel.Bookman@Parker.com](#); [Bibilonisambolin, Sarah](#)
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)
Date: Thursday, August 8, 2024 4:26:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Good afternoon,

I have completed the review of the submitted comments, responses, and updated OP-PBRSUP based on the email dated 8/7/2024.

Accordingly, the following items need to be addressed concerning the OP-PBRSUP:

1. On Table B, please update to identify specific Unit IDs/Names as applicable able. Some examples:
 - a. Does the "Boiler" have a Unit ID/Name other than "Boiler"? Is there just one Boiler?
 - b. Does the "Hose cutting machine" have a Unit ID/Name other than "Hose cutting machine"? Is there just one Hose cutting machine?
2. On Table D, there are three instances that indicate the "Monitoring Requirement" as "No monitoring requirement." This response is not acceptable. Even if a specific PBR does not in itself have requirements within that PBR, there are always at least requirements associated with either § 106.4 and/or § 106.8. All PBRs are subject to both §§ 106.4 and 106.8, in addition to a specific PBR. At minimum, all PBRs require some sort of recordkeeping associated with some aspect of the PBR.

Please provide an updated OP-PBRSUP that incorporates these comments. Please remember to re-date the form based on the new submittal date. Also, be sure to incorporate any potential changes made on Table B (regarding Unit IDs/Names) to Table D.

Please provide the updated OP-PBRSUP at your very earliest opportunity, but please not later than COB on Thursday, 8/15/2024.

Please let me know if you have questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Wednesday, August 7, 2024 5:52 PM
To: Islam, Tasnuva <Tislam@braunintertec.com>
Cc: [Samuel.Bookman@Parker.com](#); [Bibilonisambolin, Sarah](#) <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good evening,

While I am glad you are looking forward to the final issued permit, there are still quite a few steps left in the

overall process prior to, and leading to, permit issuance. Accordingly, I wanted to provide a brief summary of these remaining steps.

Now that the Working Draft Permit (WDP) has been approved, I will begin preparing the project for our internal review and approval of the Public Notice Authorization Package (PNAP). Once the PNAP is issued, there is a 30-day deadline to publish both the English and Alternative Language notices in local publications. The notices – both English and Spanish – that are to be published, will be provided as part of the PNAP. Once the notices are published, the public comment period will extend for 30 days after the last notice (English or Spanish) is published. In addition, running for the most part concurrently with the public comment period, is a 45-day EPA Review Period. Once the EPA Review period has ended, and assuming no comments have been received (from the public or EPA), the permit will then be prepared for issuance.

If you have not already, you can begin now making plans and scheduling with the publications in which the notices will be published. Preparing now will certainly help shorten the time between the PANP issuance and the publication of both notices, thus, ultimately reducing the time period until the permit will be issued.

As of now, I am estimating the PNAP will be issued by the end of this month.

Please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer

Sent: Wednesday, August 7, 2024 2:28 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good afternoon,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Thank you again.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Wednesday, August 7, 2024 1:40 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin,

Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good afternoon, Mark,

Hope this finds you well. Please find the updated table attached with this email. We have reviewed the Working Draft Permit (WDP) and do not propose any changes. Page 5 of the WDP has been updated to reflect submittal date.

We look forward to the final issued permit.

Thank you for all your help and guidance along the process.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Wednesday, July 31, 2024 7:31 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

Thank you. Appreciated.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Tuesday, July 30, 2024 12:45 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Thank you, Mark. We'll review the WDP and get back to you before Wednesday, 8/7/2024.



Tasnuva Islam

Project Scientist

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Monday, July 29, 2024 3:09 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

I have reviewed and processed your comments and updated forms submitted 7/26/2024. Based on those submitted comments and updates, I have completed the Technical Review associated with the Federal Operating Permit (FOP) initial application (Project 35924, Permit O4561). Accordingly, attached is the Working Draft Permit (WDP) for your review and approval, and/or comments.

Please note that Special Term and Condition No. 4 (highlighted in yellow on page 5 in the attached WDP) will need to be updated to reflect the new submittal date of the updated OP-PBRSUP form that is required (discussed below in items A - C).

As a result of the 7/26/2024 submittal of your comments and updated forms, please note the following:

- A. For the OP-PBRSUP, please provide an updated Table B with only one instance of 106.263 indicated. Please note that specific parts/citations of a PBR are not appropriate, just the PBR itself, i.e., 106.263.
- B. Also related to the OP-PBRSUP, all units and PBRs identified on either Table A or Table B must be included on Table D with appropriate monitoring identified. Pleased provide an updated Table D of the OP-PBRSUP, with specific monitoring provided for each of the eight (8) PBRs that are listed on Table A and Table B.

C. Then, once you have updated both Table B and Table D, please submit the entire OP-PBRSUP (Table A, Table B, Table C (a blank table is ok if the table is not applicable; please do indicate the date, FOP permit No. (i.e., O4561)), and the RN #), and Table D)), with a new date indicated on all four tables. The date should be the date the updated forms are submitted. Whenever form OP-PBRSUP is submitted, the entire form must always be submitted with an appropriate submittal date.

Partial or just revised/updated Tables are not acceptable.

Note 1: On all Tables, the "Permit Number" in the "header " of the table is for the Federal Operating Permit No. (i.e., O4561), not an NSR permit number or a PBR registration number.

Note 2: As mentioned above, once the entire updated OP-PBRSUP is received, I will update the submittal date indicated on page 5 in the WDP, with the new date.

D. Based on the information provided (most importantly the codes "72+" and "100-") for the five units on the UA15, the UA15 is not necessary, and the site-wide Special Term & Condition (currently No. 3) is sufficient and will cover those vents identified, including the required Periodic Monitoring.

a. Should you prefer to "utilize" the UA15 and have the five units listed in the permit, you will need to submit a Form OP-MON for each of the five units to identify the related and required Periodic Monitoring.

i. If you desire for the individual units to be included in the permit and want to submit the five OP-MONs, please advise as such and we can discuss the required, related, additional action items, as there will be several.

Please review the WDP and provide your approval and/or comments, as well as the updated OP-PBRSUP at your very earliest opportunity, but please no later than COB on Wednesday, 8/7/2024.

As always, please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Friday, July 26, 2024 3:47 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Have a good weekend.

Thank you,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

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braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Monday, July 22, 2024 9:04 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Thank you.

Yes, apologies. Requested date is 7/26/2024, not 7/16/2024.

Have a good week.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Monday, July 22, 2024 9:01 AM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

We will get started on these. Just to clarify the due date is EOD 7/26/2024.

Regards,



Tasnuva Islam

Project Scientist

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Sunday, July 21, 2024 4:17 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyen Stone <Rhyen.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

I have reviewed your responses and submitted forms and have the following comments (Please note the "numbering" of the below items follow the original numbering from my original 6/28/2024 inquiry):

1. Thank you for the clarification of the correct company name. The database is being updated to show all references as "Parker Hannifin" (without a hyphen).
2. Your Attachment A was a UA15 Table 1b. Please advise as to why no UA15, Table 1a was submitted? Please note that UA15, Table 1b is a "continuation" of Table 1a and cannot be submitted by itself.
 - a. That said, if no units are applicable to the rule 30 TAC Chapter 111 (on UA15) then the form is not necessary. If units do have application to the rule, the UA15 must be completed and submitted correctly. If the UA15 is indeed "applicable" and is needed, please note each of the following:
 - i. Also, please note that all UA forms must be submitted with only the indicated allowable responses. "N/A" is not an allowable, proper response. Please submit an updated Table 1b, along with a completed Table 1a.
 - ii. Please explain the listing of unit EPN 101 twice on the submitted UA15, Table 1b.
 - iii. Please explain the different Index Nos. indicated on the submitted UA15, Table 1b (i.e., a unique Index No. for each of the individual units). Please note that one Index No. can be – and should be – used for any unit that have the same attributes. A different Index No. should be used on a UA form for a specific rule, only when one or more attribute codes are indicated.
 - b. You reference responses to Table 8a of UA18. However, no UA18 was submitted. Please note that if instructions related to a UA form indicate "Do Not Continue". This does not mean the form does not have to be submitted. A form or forms must be completed, and attribute

responses indicated up until the point the instructions state "Do Not Continue". Then it is appropriate to "stop".

- i. Accordingly, please submit a completed UA18, Table 8a (up until the point the instructions indicate "Do Not Continue"), unless the surface coating processes is performed by using only aerosol coating as defined in §115.420, as is indicated in the instructions at the very beginning of the form.
3. You left OP-REQ1 question A.1.4. as "Yes" because of the submittal of the incorrect UA15. I believe the correct response to questions A.1.4. should be "No", even if an accurate UA15 is submitted. A "No" response will cover the scenario regardless is a UA15 is submitted.
4. The updated Tables A and D of the submitted PBR SUP, with a new submittal date, is good.
 - a. However, you submitted a Table B indicating a claimed PBR § 106.433, for unit EPN 100. You indicated per Table A that PBR § 106.433 is the related registered PBR for unit EPN 100. Please note that you cannot have both a registered PBR authorization AND also claim the same PBR (i.e., § 106.433) for the same unit. Please explain.
5. The submittal of Table B indicating PBR § 106.433 for EPN 100, does not address the numerous PBRs identified in Table 1 of the Special Conditions for NSR No. 77918. Please explain.
6. I have forwarded the submitted OP-CRO2 to APIRT for processing.

"New" issue: OP-REQ1 question A.1.3 was submitted as "Yes". However, if you reread the instructions, I believe you will find the correct response is "No", as question 3 is related to questions I.A.1 and I.A.2. Please advise.

-
Please review and consider these items and provide your response at your earliest opportunity, but please no later than COB Friday, 7/16/2024.

As always, please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer

Sent: Friday, July 19, 2024 11:15 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, July 18, 2024 4:34 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mr. Meyer,

Thank you for approving the extension. Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Regards,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Wednesday, July 10, 2024 5:31 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Yes, that will be fine.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits

Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Tuesday, July 9, 2024 1:30 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good afternoon, Mark,

Hope this email finds you well. The staff working on this project is affected by hurricane Beryl in Houston. May we please get an extension till 7/19/2024 to respond to all the inquiries?

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Tuesday, July 2, 2024 11:29 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

You don't often get email from mark.meyer@tceq.texas.gov. [Learn why this is important](#)

Good morning,

Thank you for the acknowledgement. Appreciated.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Tuesday, July 2, 2024 11:24 AM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

The comments/inquiries have been received and we are working on getting them answered before the due date. We will reach out if we have any questions.

Thank you,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
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braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Friday, June 28, 2024 4:25 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

You don't often get email from mark.meyer@tceq.texas.gov. [Learn why this is important](#)

Good afternoon,

I have completed the technical review of the submitted SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561). As a result of the technical review, the following items were identified that require clarification and/or additional information and/or documentation:

1. Throughout the TCEQ databases (either Title V or NSR), the company name is entered as both "Parker-Hannifin" (with a hyphen) and "Parker Hannifin" (without the hyphen). Please advise which way is correct/preferred.

2. No UA forms were submitted to identify any unit specific requirements. While this is possible, it is very unusual for a facility to have no units at all with no Title V unit-specific applicability, while being subject to Title V permitting requirements. Based on the submitted information, the facility is major for VOCs. Accordingly, please review and provide any updated forms and or information as may be appropriate:
 - a. 30 TAC Chapter 115 Control of Air Pollution from Volatile Organic Compounds, Subchapter E Solvent-Using Processes; and
 - b. Form UA18, which covers Surface Coating Operations Attributes, since you do have a registered PBR § 106.433; and
 - c. Form UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes.
3. On the submitted OP-REQ1:
 - a. Question I.A.4. (on page 1) is "Yes", but no UA forms were submitted identifying any unit specific requirements. I believe this response most likely should be "No." Please review and submit an updated OP-REQ1 page 1 with the updated response or advise otherwise;
 - b. Both questions I.C.1 (on page 2) and I.D.1 (on page 3) are "No." Again, while this is possible, it is very, very rare. Essentially all permits should have one of these questions (either OP-REQ1 I.C.1 or I.D.1) be "Yes." Please review and submit an updated OP-REQ1 page 2 and/or 3 with updated response/s as appropriate, or advise otherwise;
 - c. Question XII.B.1 (on page 85) is "Yes", indicating the area has at least one standard permit. Based on the current NSR database, the area is only authorized by a case-by-case NSR permit (No. 77918) and a registered PBR § 106.433 (Registration No. 77925). Neither of these authorizations are standard permits. Please review and submit an updated OP-REQ1 page 85 indicating a probable "No" response to XII.B.1 or advise otherwise. Please keep in mind that if indeed the correct response to question XII.B.1 is "Yes", then at least one of the questions XII.B.2 – B.16 (pages 85-86) must also be "Yes." In addition, if one exists, the standard permit registration must also then be listed in section XII.H. (on page 87 and you would need to work with the NSR folks to get the authorization added to the NSR database. I am fairly certain XII.B.1 should be "No."
 - d. In XII.H. (on page 87), the indicated Issuance Date for NSR No. 77918 is 8/18/2006, which was the initial issuance date. There have been several renewals and amendments since 2006, with the most recent amendment/renewal issued 12/20/2016, which appears to be the appropriate date that should be indicated. Please submit an updated OP-REQ1 page 87 indicating an issuance date of 12/20/2016 for No. 77918, or advise otherwise if the appropriate date is, for some reason, not 12/20/2016.
 - e. In XII.I (on page 88), 77925 is indicated as the "PBR No." and the "Version No./Date" as 12/20/2016. The "PBR No" should be 106.433, and the "Version No./Date" should be 9/4/2000 (which is the date the last amendment of this PBR (106.433) was effective). Please submit and updated OP-REQ1 page 88 to indicate only 106.433 and 9/4/2000.
4. The OP-PBRSUP form submitted is missing Table D, which is required to include every unit indicated on either Table A or Table B. As of now, only Table A is utilized, so Table D, for now, would only

include the appropriate monitoring for the Unit EPN 100 associated with PBR 106.433. Please submit an updated OP-PBRSUP that includes both Table A and Table D. Please note that whenever an OP-PBRSUP is submitted the entire completed form, indicating the appropriate submittal date, must be submitted. This means, that in this case, Table D by itself cannot be submitted. Both Table A and D must be provided, and as previously noted, with a new Date indicated.

5. The most recent Special Conditions for NSR 77918 (dated 12/20/2016) contains a table (Table 1) which identifies several claimed PBR authorizations active at the area. These claimed PBRS should be identified on Table B of the OP-PBRSUP and then also included on Table D with their related monitoring, as indicated above. As part of item 4, please submit a completed Table B with the units identified on this Table B, also included on Table D.
6. The STEERS submittal of the application was submitted and certified by Mr. Bookman as the "RO". Currently, Elvin Cherukunnathu is the only authorized RO for the permit. Mr. Bookman is the Technical Contact. For all future STEERS submittals, please be aware that only the authorized RO, or an authorized DAR, may submit and certify any submittal via STEERS. Should updates be desired for the RO, or to authorize one or more DARs, please submit Form OP-CRO2 and/or Form OP-DEL as appropriate.

- Please provide your responses and/or updated documentation as appropriate at your earliest opportunity, but please no later than COB on 7/12/2024.

- Please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer

Sent: Friday, June 28, 2024 9:43 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

As Rhyan indicated below, the SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561), submitted back in November, 2023, has been reassigned to me and I will be the contact for the remainder of the process.

I have begun reviewing the submitted application and supporting documentation. I will be providing a follow-up email within the next couple of days requesting clarification and/or additional information.

Aside from a possible "introductory" email sent back in early December 2023, it does not appear any progress or additional communication was completed. If this is not the case, please advise.

I look forward to working with you throughout the remaining duration of the project. Please do not ever hesitate to contact me should you have any questions at all regarding the process and/or project status.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711-3087
512.239.0445
mark.meyer@tceq.texas.gov

Please consider whether it is necessary to print this e-mail



How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:36 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Jesse Chacon <Jesse.Chacon@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Good afternoon Tasnuva,

This project has been reassigned to Mark Meyer. He will be in contact with you soon regarding the status of your application. In the meantime, please feel free to reach out if you have any additional questions.

Thank you,
Rhyan

Rhyan S. Stone
Team Leader
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239 -1293



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:19 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: Title V application status inquiry

No worries, I just wanted to make sure.

The assigned reviewer is leaving TCEQ, so the project will be reassigned. You should be getting contacted by the newly assigned reviewer within a month or so.

Jesse E. Chacon, P.E.
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 4:11 PM
To: Jesse Chacon <jesse.chacon@tceq.texas.gov>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: Re: Title V application status inquiry

Yes, it is for Parker Hannifin Corporation. Sorry, I should have mentioned that in my initial email.

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From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 2:37:01 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

You don't often get email from jesse.chacon@tceq.texas.gov. [Learn why this is important](#)

Hello Tasnuva,

Is this for Parker-Hannifin Corporation?

Jesse E. Chacon, P.E.

Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 1:46 PM
To: AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Hi,

I am following up on this Title V application status inquiry:

The Reference number for this submittal is 602051.
The Area ID for this submittal is 4561.
The Project ID for this submittal is 35924.
The STEERS confirmation number for this submittal is 498765.

Thanks,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Islam, Tasnuva
Sent: Thursday, June 20, 2024 2:20 PM
To: AIRPERM <AIRPERM@tceq.texas.gov>
Subject: Title V application status inquiry

Hello,

I am inquiring about a Title V application status. Can you please let me know if there has been any movement on the application review process? Below are the submittal information:

The Reference number for this submittal is 602051.
The Area ID for this submittal is 4561.

The Project ID for this submittal is 35924.

The STEERS confirmation number for this submittal is 498765.

Please let me know. Thank you.



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

August 15, 2024

B2308013

Mr. Mark Meyer
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087
Via email: Mark.Meyer@tceq.texas.gov

RE: Initial Title V Application Response to Comments
Parker Hannifin, Fluoropolymer Tubing Manufacturing Facility
700 South 4th Avenue
Mansfield, Texas
Air Title V Permit No. O4561, TCEQ Project No. 35924

Dear Mr. Meyer:

Braun Intertec Corporation is providing the following information on behalf of Parker Hannifin Corporation (Parker Hannifin), in response to a Texas Commission on Environmental Quality (TCEQ) email dated August 8, 2024, regarding their facility located at 700 South 4th Avenue in Mansfield, Texas. For ease of review, the information requested in the TCEQ's August 2024 email is presented in *italics* and our corresponding responses are presented thereafter.

1. *On Table B, please update to identify specific Unit IDs/Names as applicable able. Some examples:*
 - a. *Does the "Boiler" have a Unit ID/Name other than "Boiler"? Is there just one Boiler?*
 - b. *Does the "Hose cutting machine" have a Unit ID/Name other than "Hose cutting machine"? Is there just one Hose cutting machine?*

Table B is updated with designated unit IDs for the equipment listed under the 'Unit ID No.' column. There is one boiler (BLR-001), one extrusion press (EXP-001), one hose cutting machine (HCM-001), a silicone mixing area (SMA-001), and a welding, soldering, and brazing equipment area (WSB-001). The updated Table B is included in **Attachment A**.

2. *On Table D, there are three instances that indicate the "Monitoring Requirement" as "No monitoring requirement." This response is not acceptable. Even if a specific PBR does not in itself have requirements within that PBR, there are always at least requirements associated with either § 106.4 and/or § 106.8. All PBRs are subject to both §§ 106.4 and 106.8, in addition to a specific PBR. At minimum, all PBRs require some sort of recordkeeping associated with some aspect of the PBR.*

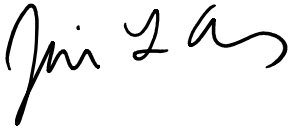
An updated Table D with the monitoring requirements per the Periodic Monitoring Guidance is included as **Attachment A**.

Please do not hesitate to contact Tasnuva Islam at 972-516-0300 or tislam@braunintertec.com if you have any questions or require further information regarding this matter.

Sincerely,
Braun Intertec Corporation



Tasnuva Islam
Project Scientist I



Jennifer Adams
Vice President, Principal Consultant

Attachment A - Updated Form OP-PBR SUP

Attachment A
Updated Form OP-PBR SUP

Form OP-PBRSUP - Instructions
Permits By Rule Supplemental Table
Texas Commission on Environmental Quality

General:

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.html

Specific:

Permits by Rule (30 TAC Chapter 106) for the Application Area

Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:

PBR No.	Name or Subject	PBR No.	Name or Subject
106.124	Pilot Plants	106.373	Refrigeration Systems
106.142	Rock Crushers	106.374	Lime Slaking
106.144	Bulk Mineral Handling	106.375	Aqueous Electrolytic
106.145	Bulk Sand Handling	106.376	Decorative Chrome Plating
106.146	Soil Stabilization Plants	106.392	Thermoset Resin
106.147	Asphalt Concrete Plants	106.393	Convey/Storage Plastic/Rubber
106.150	Asphalt Silos	106.395	Plastic/Rubber Mix (No Solvent)
106.181	Used Oil Combustion Units	106.396	Plastic Rubber Mix (Solvent)
106.182	Ceramic Kilns	106.411	Steam or Dry Cleaning Equipment
106.183	Boilers, Heaters, and Other Combustion Units	106.412	Fuel Dispensing
106.221	Extrusion Presses	106.416	Uranium Recovery

PBR No.	Name or Subject	PBR No.	Name or Subject
106.223	Sawmills	106.417	Ethylene Oxide Sterilizers
106.224	Aerospace	106.418	Printing Presses
106.225	Semiconductor	106.419	Photographic Process Equipment
106.226	Coating Manufacturing	106.433	Surface Coat
106.227	Soldering, Brazing, Welding	106.434	Powder Coating Facility
106.231	Wood Products	106.435	Classic or Antique Auto Restoration Facility
106.245	Ethyl Alcohol Facilities	106.436	Auto Body Refinishing
106.261	Facility; Emission Limits	106.452	Dry Abrasive Cleaning
106.262	Facility; Emission/Distance	106.454	Degreasing
106.263	Repairs and Maintenance	106.472	Organic/Inorganic Liquid Loading and Unloading
106.264	Replacements of Facilities	106.473	Organic Liquid Loading and Unloading
106.265	Hand-Held/Manually Operated Machines	106.474	Hydrochloric Acid Storage
106.281	Feed Milling	106.475	Pressure Tank or Vent to Firebox
106.283	Grain Handling	106.476	Pressure Tank or Vent to Control
106.311	Crucible or Pot Furnace	106.477	Anhydrous NH ₃ Storage
106.314	Shell Core and Mold Machines	106.478	Storage Tank and Change Service
106.315	Sand or Investment Molds	106.491	Dual Chamber Incinerators
106.320	Miscellaneous Metallic Treatment	106.492	Flares
106.321	Metal Melting and Holding Furnace	106.493	Direct Flame Incinerators
106.322	Furnace to Reclaim Aluminum or Copper	106.494	Pathological Waste Incinerators
106.332	Chlorine Repackaging	106.495	Heat Cleaning Devices
106.351	Salt Water Disposal	106.496	Air Curtain Incinerators
106.352	Oil and Gas Production	106.511	Portable and Emergency Engines and Turbines

PBR No.	Name or Subject	PBR No.	Name or Subject
106.353	Temporary Oil and Gas Facilities	106.512	Stationary Engines and Turbines
106.354	Iron Sponge Gas-Treating Unit	106.513	Natural Gas-Fired Combined Heat and Power Units
106.355	Pipeline Metering, Purging, and Maintenance	106.532	Water/Wastewater Treatment
106.359	Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities	106.533	Water and Soil Remediation
106.371	Cooling Water Units	106.534	Municipal Solid Waste Landfills and Transfer Stations

A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

Unit ID No.:

Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

Registration No.:

Enter the registration number provided by TCEQ upon authorization.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Registration Date:

Enter the date (MM/DD/YYYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

Unit ID No.:

Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

D. Monitoring Requirements for registered and claimed PBRs for the Application Area

This section provides the monitoring and/or record keeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

Unit ID No.:

Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

PBR No.:

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

Version No./Date:

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

Monitoring Requirement:

Provide the monitoring and/or record keeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the [Periodic Monitoring Guidance](#) and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/15/2024	O4561	RN100602507

Unit ID No.	Registration No.	PBR No.	Registration Date
EPN 100	77925	30 TAC 106.433	02/17/2006

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/15/2024	O4561	RN100602507

Unit ID No.	PBR No.	Version No./Date
BLR-001	30 TAC 106.183	9/4/2000
EXP-001	30 TAC 106.221	9/4/2000
WSB-001	30 TAC 106.227	9/4/2000
Site Wide – MSS	30 TAC 106.263	11/1/2001
HCM-001	30 TAC 106.265	9/4/2000
SMA-001	30 TAC 106.395	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/15/2024	O4561	RN100602507

PBR No.	Version No./Date
30 TAC 106.102	9/4/2000

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/15/2024	O4561	RN100602507

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
EPN 100	30 TAC 106.433	77925	Daily coatings and solvent use and the actual hours of operation of the coating operation. Monthly reports that represent actual hours of operation each day and emissions in pounds per hour, pounds per day, pounds per week, and tons emitted over the previous 12 months. Opacity of visible emissions shall not exceed 5.0%. Compliance shall be determined by the United States EPA Method 9 averaged over a six-minute period.
BLR-001	30 TAC 106.183	9/4/2000	Maintain hours of fuel oil firing and fuel oil purchases. Firing shall be limited to 720 hours per year. Records of fuel oil firing and fuel oil purchases shall be maintained on-site for a two-year rolling retention period.
EXP-001	30 TAC 106.221	9/4/2000	Maintain documentation that emissions remain below the limits in 30 TAC 106.4. Records will be maintained for a rolling 12-month period.
WSB-001	30 TAC 106.227	9/4/2000	Maintain documentation that lead emissions will remain under 0.6 tpy for a rolling 12-month period.
Site Wide – MSS	30 TAC 106.263	11/1/2001	Maintain documentation from routine maintenance, start-up, and shutdown to be limited to 24-hour emission totals which are less than the reportable quantities defined in 101.1(82).
HCM-001	30 TAC 106.265	9/4/2000	Maintain records of operating process including how the equipment is used, how often it will be used, who will use it, what materials will be processed.
SMA-001	30 TAC 106.395	9/4/2000	Organic solvents, diluents, or thinners will not be used. Maintain documentation that material in powder form shall not be added unless the mixer, blender, roll mill, or calendar is vented to a fabric filter having a maximum filtering velocity of 4.0 ft/min with mechanical cleaning, or 7.0 ft/min with automatic air cleaning. Materials used and fabric filter will be reviewed on an annual basis.

Form OP-CRO1 - Instructions
Certification by Responsible Official
Texas Commission on Environmental Quality

General:

Title 30 Texas Administrative Code § 122.132(e) [30 TAC § 122.132(e)] (relating to “Application and Required Information for Initial Permit Issuance, Reopening, Renewal, or General Operating Permits”) and 30 TAC § 122.165 (relating to “Certification by a Responsible Official”) require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Commission on Environmental Quality (TCEQ) in support of a federal operating permit (FOP), or that are required by 30 TAC Chapter 122 or by an operating permit condition(s). This Form OP-CRO1 (Certification by Responsible Official) or submittal through Title V STEERS satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.

(Certification by the authorized Designated Representative (DR), or Alternate Designated Representative (ADR), apply to the Acid Rain or CSAPR Program sources only and is executed on OP-CRO1, page 2 [Certification by Designated Representative]. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain or CSAPR Programs and shall certify application information and reports as an RO. This Form OP-CRO1, page 2, [Certification by Designated Representative] or submittal through Title V STEERS satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.)

All initial issuance, revision, and renewal FOP applications, as well as all post-issuance submittals requiring certification must be accompanied by Form OP-CRO1. However, while a site operating permit (SOP) or temporary operating permit (TOP) is undergoing technical review, application updates (e.g., administrative changes, responses to a TCEQ permit application deficiency notice, or request for information) do not require a Form OP-CRO1 to be included with each submittal. This certification will be requested at the time of the Working Draft Permit review, and any required certifications must be included with the applicant’s response to the review of the Working Draft Permit. (Refer to the SOP Technical Review Fact Sheet found on the TCEQ website at:

www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html for additional details.)

Likewise, updates to general operating permit (GOP) applications undergoing technical review do not require individual certification with each submittal and need only be certified prior to being granted an authorization to operate under the GOP by TCEQ.

All materials related to public notice certification must also be certified; including the original tear sheet(s), publisher’s affidavit(s), and the “Public Notice Verification Form/Air Permits.” These submittals’ dates should be included on the certification form submitted immediately following the close of the public comment period. (Specific details regarding these submittals and the certification procedure are included in the Public Notice Authorization Package sent to applicants with draft FOPs.)

The dates of each application update submittal being certified may be entered on Form OP-CRO1. (Up to eight submittal dates may be entered on each form.) Alternatively, a single Form OP-CRO1 may be used to certify a range of dates (time period). Note that the time period option may not be used if “Submittal Type” in Section III is “Other.”

If the RO authority is being delegated to a Duly Authorized Representative (DAR), a completed and signed Form OP-DEL entitled “Delegation of Responsible Official” must also be submitted for the DAR certification to be valid. Form OP-DEL need not be included in subsequent submittals unless there is a new appointment or an administrative information change regarding the DAR.

For all submittals through Title V STEERS, the Responsible Official (RO) or Duly Authorized Representative (DAR) will submit and certify the submittal without submitting a separate OP-CRO1 certification form. STEERS is the certification mechanism. Application updates can be submitted and certified through STEERS by the RO/DAR, or updates can be emailed to the assigned permit reviewer by the technical contact/consultant which will require a follow up certification with an OP-CRO1 form through STEERS or via a mailed original hard copy.

If an applicant submits updates through email, an electronic copy of Form OP-CRO1 must accompany the submittal followed by the hard copy original being mailed to the permit reviewer. If an applicant submits updates through the mail, the hard copy original must accompany the submittal being mailed to the permit reviewer. The applicant can choose to certify all updates at the end of the technical review period by mailing in the original hard copy Form OP-CRO1 or submitting the form through STEERS (with the appropriate time period selected). Submitting the form through STEERS means it must be filled out and then uploaded to STEERS. This is the only way for Title V to certify a time period through STEERS.

For an electronic copy followed by the hard copy original, this form must bear the signature of the RO, DAR, DR, or ADR and a signature date for the certification to be valid. The Signature Date, which will be used to validate signature authority of the RO, DAR, DR, or ADR, must be on or after the effective date of the RO, DAR, DR, or ADR certifying to the change. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted. Photocopies and electronic submittals can be submitted, however, must be followed up with the original signed certification form.

This certification does not extend to information which is designated by TCEQ as “information for reference only.” For additional information, please refer to TCEQ guidance entitled “Responsible Official and Certifications” found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/ro_and_certs.html.

Information on where to submit this form can be found on the TCEQ website at:
www.tceq.texas.gov/permitting/air/titlev/submittal.html.

Important: At any time after the initial permit application submittal when a new RO, DR, or ADR is appointed, or there is a change to the administrative information regarding the RO, DR, or ADR (e.g., address, phone number, title), the applicant must submit a completed Form OP-CRO2 “Change of Responsible Official Information,” as an administrative update through STEERS for notification purposes. At any time after the initial permit application submittal that a new DAR is appointed, or there is a change to the administrative information regarding the DAR, the applicant must submit a completed Form OP-DEL through STEERS for notification purposes.

Specific:

I. Identifying Information

- **RN:** Enter the Regulated Entity Number (RN) for the site if issued. This number is assigned by TCEQ as part of the central registry process. If an RN has not yet been assigned, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXXX)
- **CN:** Enter the Customer Reference Number (CN) for the site if issued. This number is assigned by TCEQ as part of the central registry process. If a CN has not yet been assigned, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; CNXXXXXXXXXX)
- **Account No.:** Enter the primary TCEQ account number (XX-XXXX-X) for the site if issued. (Some newer facilities will not have this number; in which case the space should be left blank.)
- **Permit No.:** Enter the operating permit number, if assigned (OXXXX). If this is the first submittal regarding an initial application for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by TCEQ. In this case, enter “TBA” for “to be assigned.” The permit number will appear on all correspondence from TCEQ regarding the application.

- **Project No.:** Enter the project number that identifies this specific permitting action, if assigned (XXXXX). If this is the first submittal regarding an initial, revision, or renewal application submittal (SOP, TOP, or GOP), the project number will be assigned upon receipt by TCEQ. In this case, enter “TBA” for “to be assigned.” The project number will appear on all correspondence from TCEQ regarding the application.
- **Area Name:** Enter the area name used in the “Application Area Information” section of the most recent Form OP-1 (Site Information Summary) submitted with the application (maximum 50 characters). If there is only one permit at the site, the area name is the same as the site name.
- **Company Name:** Enter the name of the company for which the application is being submitted (maximum 50 characters). The company name on this form should be the same as the Customer Name listed in Section II of the TCEQ Core Data Form.

II. Certification Type

- Indicate the type of certification by marking the appropriate box.
 - **Responsible Official:** Select this option if certification is being made by the RO.
 - **Duly Authorized Representative:** Select this option if certification is being made by the DAR. The DAR must have been previously designated using Form OP-DEL (Delegation of Responsible Official), or a completed OP-DEL must accompany the Form OP-CRO1.

III. Submittal Type

- Indicate the type of attached submittal by entering an “X” in the box next to one of the following options:
 - **SOP/TOP Initial Permit Application:** Select this option if this certification accompanies the first submittal regarding an initial SOP or TOP application.
 - **GOP Initial Permit Application:** Select this option if this certification accompanies the first submittal regarding an initial GOP application.
 - **Permit Revision, Renewal, or Reopening:** Select this option if this certification accompanies the first submittal regarding a revision, reopening, or renewal application for an SOP, TOP, or GOP.
 - **Update to Permit Application:** Select this option if this certification addresses updates to any permit application (initial, revision, renewal) currently under review. Application updates include administrative changes, responses to deficiency notices or requests for information from the reviewer, working draft permit comments, public notice information, or other follow-up information submitted prior to issuance.
 - **Other:** Select this option if the submittal is not one of the types listed above. Identify the type of submittal in the space provided (maximum 25 characters). Examples include but are not limited to.
- Annual Compliance Certification
- Progress Report
- Deviation Report
- Monitoring Report
- Test Report

IV. Certification of Truth, Accuracy, and Completeness

- **Certifier Name:** Print or type the name of the RO or DAR (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Certifier Type:** Enter the type of signature authority held by the certifier, "RO" or "DAR."
- **Documentation Dates:** Enter either a Time Period or Specific Date(s) as defined below. These dates will be used to link the Form OP-CRO1 to the documentation being certified. Do not enter signature dates. *This section must be completed. The certification is not valid without documentation date(s).* Note that all submittals containing application-related information (including by fax or email) must be certified.
- **Time Period:** Enter the start and end dates of the time period that contains all submitted application documentation (MM/DD/YYYY) that was not previously certified. This option may only be used when:

The "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or

A submittal package has multiple dates recorded in the documentation.

Note: Do not use the Time Period option if the "Submittal Type" is "Other."

- **Specific Dates:** Enter a date or date(s) (MM/DD/YYYY) for each application submittal that was not previously certified. If a submittal package has multiple dates recorded in the documentation, each date may be listed, or the overall submittal date (e.g., cover letter date) may be listed. Please do not repeat documentation dates on multiple certifications. If more than six (6) date spaces are needed, use multiple forms.
- **Signature:** A signature of the RO or DAR is required. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted.
- **Signature Date:** Enter the date this form was signed by the RO or DAR (MM/DD/YYYY). The certifier must have signature authority on this date for the certification to be valid.
- **Title:** Enter the job title of the RO or DAR.

Certification by Designated Representative
For Affected Sources that are subject to the following Programs:
Acid Rain, Cross-State Air Pollution Rule (CSAPR)

Specific:

I. Identifying Information

- *Please use the same instructions for Section I Form OP-CRO1, Page 1.*

II. Certification Type

- **Indicate the type of certification by marking the appropriate box.**
 - **Designated Representative:** Select this option if this form is being used as certification by the DR.
 - **Alternate Designated Representative:** Select this option if this form is being used as certification by the ADR.

III. Requirement and Submittal Type

- Indicate the Requirement by marking the box next to the applicable option(s):
 - Acid Rain Permit
 - Cross-State Air Pollution Rule (CSAPR)
- Indicate the Submittal Type of attached by marking the box next to one of the following options:
 - Initial Permit Application
 - Permit Revision or Renewal
 - Update to Permit Application
 - Other

IV. Certification

- **Certifier Name:** Print or type the name of the DR or ADR (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Certifier Type:** Enter the type of signature authority held by the certifier as "DR" or "ADR."
- **Documentation Dates:** Enter either a Time Period or Specific Date(s) as defined below. These dates will be used to link the Form OP-CRO1, page 2, to the documentation being certified. Do not enter signature dates. This section must be completed. The certification is not valid without documentation date(s). Note that all submittals containing application-related information (including by fax or email) must be certified.
- **Time Period:** Enter the start and end dates of the time period that contains all submitted application documentation (MM/DD/YYYY) that was not previously certified. This option may only be used when:
 - The "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or
 - A submittal package has multiple dates recorded in the documentation.

Note: Do not use the Time Period option if the "Submittal Type" is "Other."

- **Specific Dates:** Enter a date or date(s) (MM/DD/YYYY) for each application submittal that was not previously certified. If a submittal package has multiple dates recorded in the documentation, each date may be listed, or the overall submittal date (e.g., cover letter date) may be listed. Please do not repeat documentation dates on multiple certifications. If more than six (6) date spaces are needed, use multiple forms.
- **Signature:** A signature of the DR or ADR is required. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted.
- **Signature Date:** Enter the date this form was signed by the DR or ADR (MM/DD/YYYY). The certifier must have signature authority on this date for the certification to be valid.
- **Title:** Enter the job title of the DR or ADR.

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN:
CN:
Account No.:
Permit No.:
Project No.:
Area Name:
Company Name:
II. Certification Type <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Responsible Official Representative <input type="checkbox"/> Duly Authorized
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <input type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth	
This certification does not extend to information which is designated by TCEQ as information for reference only.	
I, <u>Samuel Bookman</u> certify that I am the <u>Responsible Official (RO)</u>	
<i>(Certifier Name printed or typed)</i>	<i>(RO or DAR)</i>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>	
Time Period: From <u>07/18/2024</u> to <u>08/15/2024</u>	
<i>(Start Date)</i>	<i>(End Date)</i>
Specific Dates: _____	
<i>(Date 1)</i>	<i>(Date 2)</i>
<i>(Date 3)</i>	<i>(Date 4)</i>
<i>(Date 5)</i>	<i>(Date 6)</i>
Signature: <u>Samuel E Bookman</u>	Signature Date: <u>8/26/24</u>
Title: <u>EHS Manager</u>	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information
RN:
CN:
Account No.:
Permit No.:
Project No.:
Area Name:
Company Name:
II. Certification Type <i>(Please mark appropriate box)</i>
<input type="checkbox"/> Designated Representative <input type="checkbox"/> Alternated Designated Representative
III. Requirement and Submittal Type <i>(Please mark the appropriate boxes for each row)</i>
Requirement: <input type="checkbox"/> Acid Rain Permit <input type="checkbox"/> Cross-State Air Pollution Rule (CSAPR)
Submittal Type: <input type="checkbox"/> Initial Permit Application <input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Permit Revision or Renewal <input type="checkbox"/> Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

I, _____ certify that I am the _____
(Certifier Name printed or typed) *(RO or DAR)*

am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____
(Start Date) *(End Date)*

Specific Dates: _____
(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

(Date 5) *(Date 6)*

Signature: _____ Signature Date: _____

Title: _____

From: [Islam, Tasnuva](#)
To: [Mark Meyer](#); [Samuel Bookman](#)
Cc: [Bibilonisambolin, Sarah](#)
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)
Date: Monday, July 29, 2024 12:55:55 PM
Attachments: [image003.png](#)
[image005.png](#)

Good afternoon, Mark,

Thank you for clarifying. I left you a voicemail on Friday should you had any questions. Please let me know if there are any further question that pop up during your review.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 29, 2024 10:25 AM
To: Samuel Bookman <Samuel.Bookman@parker.com>
Cc: Bibilonisambolin, Sarah <sarahb@braunintertec.com>; Islam, Tasnuva <Tislam@braunintertec.com>
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Thank you for advising. Accordingly, we will up[date the Title V database to indicate all references to the company/site name as "Parker-Hannifin". Moving forward, please ensure that all submittals of forms, documentation, requests, etc., reference only "Parker-Hannifin" until the time the name is updated with the Secretary of State.

Also, please note that I corrected the typo (highlighted in yellow below) in the email dated 7/22/2024, where I stated "...Mr. Bookman is not..." rather than what should have been "...Mr. Bookman is now..." I apologize for the error and appreciate your understanding.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits

Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samuel Bookman <Samuel.Bookman@parker.com>
Sent: Monday, July 29, 2024 9:26 AM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>; 'Islam, Tasnuva' <TIslam@braunintertec.com>
Cc: 'Bibilonisambolin, Sarah' <sarahb@braunintertec.com>
Subject: RE: OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Hi Mark,

Thank you for the update. We will not be updating SOS database. We can continue using Parker-Hannifin in the TCEQ database.

Best,

Samuel Bookman

EHS Manager

Parker Hannifin | Parflex Division

Mobile: 682.788.6160

Email: samuel.bookman@parker.com



From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 22, 2024 3:55 PM
To: 'Islam, Tasnuva' <TIslam@braunintertec.com>
Cc: Samuel Bookman <Samuel.Bookman@parker.com>; 'Bibilonisambolin, Sarah' <sarahb@braunintertec.com>
Subject: [EXT] OP-CRO2 Processed - - SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

The OP-CRO2, submitted 7/18/2024, has been processed and Mr. Bookman **is not now** the identified RO for permit O4561 in the Title V database, with an effective date of 7/15/2024.

Relatedly, please submit an updated OP-1 that now identifies Mr. Bookman as the RO in lieu of Mr.

Cherukunnathu.

Also, please use the OP-1 to identify a new Technical Contact (TC) should one be necessary. Please note it is not a problem to have the RO and TC be the same individual.

Regarding the proper name of Parker Hannifin vs Parker-Hannifin, the TCEQ database can not be updated at this time to indicate every reference to Parker Hannifin as Parker-Hannifin, as Parker-Hannifin is currently the legal name filed with the Secretary of State (SOS). In order to update the legal name in the TCEQ database as Parker Hannifin, the SOS database would have to be updated first. Should you complete the process to update the SOS database, please advise once it is done, I will then have the TCEQ database updated.

Please let me know if you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711-3087
512.239.0445
mark.meyer@tceq.texas.gov

Please consider whether it is necessary to print this e-mail



How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Luong, Jessica](#)
To: [Mark Meyer](#)
Cc: [Islam, Tasnuva](#)
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)
Date: Thursday, August 15, 2024 8:36:37 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Good morning, Mark,

I hope you are doing well! I wanted to follow up to get some clarification on the OP-PBRSUP form, specifically Table D for the monitoring requirements.

The instructions say to reference the periodic monitoring guidance. Many of the units fall under the General PM monitoring that references Method 9 relating to visible emissions and opacity. Would you like us to reference the periodic monitoring guidance?

Example for the General PM monitoring:

“Observe for visible emissions while the facility is in operation. Observations shall be made at least 15 feet and no more than 0.25 miles from the emission point. If visible emissions are observed from the emission point, then the opacity shall be determined and documented within 24 hours for that emission point using Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. Contributions from uncombined water shall not be included in determining compliance with this condition. Observations shall be performed and recorded quarterly.”

Furthermore, the TCEQ webpage ([Air PBR 106.265: Hand-held and Manually Operated Machines - Texas Commission on Environmental Quality - www.tceq.texas.gov](#)) states that 30 TAC 106.265 Hand-held and Manually Operated Machines does not require you to register, keep records, or pay a fee. If is sufficient to state “This PBR does not require you to register, keep records, or pay a fee per the TCEQ webpage.”? Please provide guidance on how we can address the monitoring for 30 TAC 106.265

Please reach out if you have any questions!

Kind regards,



Jessica Luong

Staff Scientist

10075 Windfern Road | Houston, TX 77064

832.488.7862 mobile

jluong@braunintertec.com

braunintertec.com | [Twitter](#) | [LinkedIn](#) | [Facebook](#)

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Friday, August 9, 2024 2:29 PM
To: Luong, Jessica <JLuong@braunintertec.com>
Subject: FW: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Thursday, August 8, 2024 4:27 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

I have completed the review of the submitted comments, responses, and updated OP-PBRSUP based on the email dated 8/7/2024.

Accordingly, the following items need to be addressed concerning the OP-PBRSUP:

- ☐☐☐ On Table B, please update to identify specific Unit IDs/Names as applicable able. Some examples:
 - ☐☐☐ Does the "Boiler" have a Unit ID/Name other than "Boiler"? Is there just one Boiler?
 - ☐☐☐ Does the "Hose cutting machine" have a Unit ID/Name other than "Hose cutting machine"? Is

there just one Hose cutting machine?

On Table D, there are three instances that indicate the "Monitoring Requirement" as "No monitoring requirement." This response is not acceptable. Even if a specific PBR does not in itself have requirements within that PBR, there are always at least requirements associated with either § 106.4 and/or § 106.8. All PBRs are subject to both §§ 106.4 and 106.8, in addition to a specific PBR. At minimum, all PBRs require some sort of recordkeeping associated with some aspect of the PBR.

Please provide an updated OP-PBRSUP that incorporates these comments. Please remember to re-date the form based on the new submittal date. Also, be sure to incorporate any potential changes made on Table B (regarding Unit IDs/Names) to Table D.

Please provide the updated OP-PBRSUP at your very earliest opportunity, but please not later than COB on Thursday, 8/15/2024.

Please let me know if you have questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Wednesday, August 7, 2024 5:52 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good evening,

While I am glad you are looking forward to the final issued permit, there are still quite a few steps left in the overall process prior to, and leading to, permit issuance. Accordingly, I wanted to provide a brief summary of these remaining steps.

Now that the Working Draft Permit (WDP) has been approved, I will begin preparing the project for our internal review and approval of the Public Notice Authorization Package (PNAP). Once the PNAP is issued, there is a 30-day deadline to publish both the English and Alternative Language notices in local publications. The notices – both English and Spanish - that are to be published, will be provided as part of the PNAP. Once the notices are published, the public comment period will extend for 30 days after the last notice (English or Spanish) is published. In addition, running for the most part concurrently with the public comment period, is a 45-day EPA Review Period. Once the EPA Review period has ended, and assuming no comments have been received (from the public or EPA), the permit will then be prepared for issuance.

If you have not already, you can begin now making plans and scheduling with the publications in which the notices will be published. Preparing now will certainly help shorten the time between the PANP issuance and the publication of both notices, thus, ultimately reducing the time period until the permit will be issued.

As of now, I am estimating the PNAP will be issued by the end of this month.

Please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Wednesday, August 7, 2024 2:28 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Thank you again.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Wednesday, August 7, 2024 1:40 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Hope this finds you well. Please find the updated table attached with this email. We have reviewed the Working Draft Permit (WDP) and do not propose any changes. Page 5 of the WDP has been updated to reflect submittal date.

We look forward to the final issued permit.

Thank you for all your help and guidance along the process.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Wednesday, July 31, 2024 7:31 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

Thank you. Appreciated.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Tuesday, July 30, 2024 12:45 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Thank you, Mark. We'll review the WDP and get back to you before Wednesday, 8/7/2024.



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 29, 2024 3:09 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

I have reviewed and processed your comments and updated forms submitted 7/26/2024. Based on those submitted comments and updates, I have completed the Technical Review associated with the Federal Operating Permit (FOP) initial application (Project 35924, Permit O4561). Accordingly, attached is the Working Draft Permit (WDP) for your review and approval, and/or comments.

Please note that Special Term and Condition No. 4 (highlighted in yellow on page 5 in the attached WDP) will need to be updated to reflect the new submittal date of the updated OP-PBRSUP form that is required (discussed below in items A - C).

As a result of the 7/26/2024 submittal of your comments and updated forms, please note the following:

- ??? For the OP-PBRSUP, please provide an updated Table B with only one instance of 106.263 indicated. Please note that specific parts/citations of a PBR are not appropriate, just the PBR itself, i.e., 106.263.
- ??? Also related to the OP-PBRSUP, all units and PBRs identified on either Table A or Table B must be included on Table D with appropriate monitoring identified. Pleased provide an updated Table D of the OP-PBRSUP, with specific monitoring provided for each of the eight (8) PBRs that are listed on Table A and Table B.
- ??? Then, once you have updated both Table B and Table D, please submit the entire OP-PBRSUP (Table A, Table B, Table C (a blank table is ok if the table is not applicable; please do indicate the date, FOP permit No. (i.e., O4561)), and the RN #), and Table D)), with a new date indicated on all four tables. The date should be the date the updated forms are submitted. Whenever form OP-PBRSUP is submitted, the entire form must always be submitted with an appropriate submittal date. Partial or just revised/updated Tables are not acceptable.
 - Note 1: On all Tables, the "Permit Number" in the "header " of the table is for the Federal Operating Permit No. (i.e., O4561), not an NSR permit number or a PBR registration number.
 - Note 2: As mentioned above, once the entire updated OP-PBRSUP is received, I will update the submittal date indicated on page 5 in the WDP, with the new date.
- ??? Based on the information provided (most importantly the codes "72+" and "100-" for the five units on the UA15, the UA15 is not necessary, and the site-wide Special Term & Condition (currently No. 3) is sufficient and will cover those vents identified, including the required Periodic Monitoring.
 - ??? Should you prefer to "utilize" the UA15 and have the five units listed in the permit, you will

need to submit a Form OP-MON for each of the five units to identify the related and required Periodic Monitoring.

- i. If you desire for the individual units to be included in the permit and want to submit the five OP-MONs, please advise as such and we can discuss the required, related, additional action items, as there will be several.

Please review the WDP and provide your approval and/or comments, as well as the updated OP-PBRSUP at your very earliest opportunity, but please no later than COB on Wednesday, 8/7/2024.

As always, please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Friday, July 26, 2024 3:47 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Have a good weekend.

Thank you,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Monday, July 22, 2024 9:04 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

Thank you.

Yes, apologies. Requested date is 7/26/2024, not 7/16/2024.

Have a good week.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Monday, July 22, 2024 9:01 AM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

We will get started on these. Just to clarify the due date is EOD 7/26/2024.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Sunday, July 21, 2024 4:17 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

I have reviewed your responses and submitted forms and have the following comments (Please note the "numbering" of the below items follow the original numbering from my original 6/28/2024 inquiry):

??? Thank you for the clarification of the correct company name. The database is being updated to show all references as "Parker Hannifin" (without a hyphen).

??? Your Attachment A was a UA15 Table 1b. Please advise as to why no UA15, Table 1a was submitted? Please note that UA15, Table 1b is a "continuation" of Table 1a and cannot be submitted by itself.

??? That said, if no units are applicable to the rule 30 TAC Chapter 111 (on UA15) then the form is not necessary. If units do have application to the rule, the UA15 must be completed and submitted correctly. If the UA15 is indeed "applicable" and is needed, please note each of the following:

- i. Also, please note that all UA forms must be submitted with only the indicated allowable responses. "N/A" is not an allowable, proper response. Please submit an updated Table 1b, along with a completed Table 1a.
- ii. Please explain the listing of unit EPN 101 twice on the submitted UA15, Table 1b.
- iii. Please explain the different Index Nos. indicated on the submitted UA15, Table 1b (i.e., a unique Index No. for each of the individual units). Please note that one Index No. can be – and should be – used for any unit that have the same attributes. A different Index No. should be used on a UA form for a specific rule, only when one or more attribute codes are indicated.

??? You reference responses to Table 8a of UA18. However, no UA18 was submitted. Please note that if instructions related to a UA form indicate "Do Not Continue". This does not mean the form does not have to be submitted. A form or forms must be completed, and attribute responses indicated up until the point the instructions state "Do Not Continue". Then it is appropriate to "stop".

- i. Accordingly, please submit a completed UA18, Table 8a (up until the point the instructions indicate "Do Not Continue"), unless the surface coating processes is performed by using only aerosol coating as defined in §115.420, as is indicated in the instructions at the very beginning of the form.

??? You left OP-REQ1 question A.1.4. as "Yes" because of the submittal of the incorrect UA15. I believe the correct response to questions A.1.4. should be "No", even if an accurate UA15 is submitted. A "No" response will cover the scenario regardless is a UA15 is submitted.

??? The updated Tables A and D of the submitted PBRSUP, with a new submittal date, is good.

??? However, you submitted a Table B indicating a claimed PBR § 106.433, for unit EPN 100. You indicated per Table A that PBR § 106.433 is the related registered PBR for unit EPN 100. Please note that you cannot have both a registered PBR authorization AND also claim the same PBR (i.e., § 106.433) for the same unit. Please explain.

??? The submittal of Table B indicating PBR § 106.433 for EPN 100, does not address the numerous

PBRs identified in Table 1 of the Special Conditions for NSR No. 77918. Please explain.

??? I have forwarded the submitted OP-CRO2 to APIRT for processing.

“New” issue: OP-REQ1 question A.1.3 was submitted as “Yes”. However, if you reread the instructions, I believe you will find the correct response is “No”, as question 3 is related to questions I.A.1 and I.A.2. Please advise.

Please review and consider these items and provide your response at your earliest opportunity, but please no later than COB Friday, 7/16/2024.

As always, please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Friday, July 19, 2024 11:15 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, July 18, 2024 4:34 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mr. Meyer,

Thank you for approving the extension. Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Wednesday, July 10, 2024 5:31 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

Yes, that will be fine.

Thank you.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Tuesday, July 9, 2024 1:30 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good afternoon, Mark,

Hope this email finds you well. The staff working on this project is affected by hurricane Beryl in

Houston. May we please get an extension till 7/19/2024 to respond to all the inquiries?

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Tuesday, July 2, 2024 11:29 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

You don't often get email from mark.meyer@tceq.texas.gov. [Learn why this is important](#)

Good morning,

Thank you for the acknowledgement. Appreciated.

Mark Meyer

Air Permits Division - Operating Permits

Texas Commission on Environmental Quality

512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Tuesday, July 2, 2024 11:24 AM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

The comments/inquiries have been received and we are working on getting them answered before the due date. We will reach out if we have any questions.

Thank you,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Friday, June 28, 2024 4:25 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

You don't often get email from mark.meyer@tceq.texas.gov. [Learn why this is important](#)

Good afternoon,

I have completed the technical review of the submitted SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561). As a result of the technical review, the following items were identified that require clarification and/or additional information and/or documentation:

??? Throughout the TCEQ databases (either Title V or NSR), the company name is entered as both "Parker-Hannifin" (with a hyphen) and "Parker Hannifin" (without the hyphen). Please advise which way is correct/preferred.

??? No UA forms were submitted to identify any unit specific requirements. While this is possible, it is very unusual for a facility to have no units at all with no Title V unit-specific applicability, while being subject to Title V permitting requirements. Based on the submitted information, the facility is major for VOCs. Accordingly, please review and provide any updated forms and or information as may be appropriate:

??? 30 TAC Chapter 115 Control of Air Pollution from Volatile Organic Compounds, Subchapter E Solvent-Using Processes; and

??? Form UA18, which covers Surface Coating Operations Attributes, since you do have a registered PBR § 106.433; and

??? Form UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes.

??? On the submitted OP-REQ1:

??? Question I.A.4. (on page 1) is "Yes", but no UA forms were submitted identifying any unit

specific requirements. I believe this response most likely should be “No.” Please review and submit an updated OP-REQ1 page 1 with the updated response or advise otherwise;

Both questions I.C.1 (on page 2) and I.D.1 (on page 3) are “No.” Again, while this is possible, it is very, very rare. Essentially all permits should have one of these questions (either OP-REQ1 I.C.1 or I.D.1) be “Yes.” Please review and submit an updated OP-REQ1 page 2 and/or 3 with updated response/s as appropriate, or advise otherwise;

Question XII.B.1 (on page 85) is “Yes”, indicating the area has at least one standard permit. Based on the current NSR database, the area is only authorized by a case-by-case NSR permit (No. 77918) and a registered PBR § 106.433 (Registration No. 77925). Neither of these authorizations are standard permits. Please review and submit an updated OP-REQ1 page 85 indicating a probable “No” response to XII.B.1 or advise otherwise. Please keep in mind that if indeed the correct response to question XII.B.1 is “Yes”, then at least one of the questions XII.B.2 – B.16 (pages 85-86) must also be “Yes.” In addition, if one exists, the standard permit registration must also then be listed in section XII.H. (on page 87 and you would need to work with the NSR folks to get the authorization added to the NSR database. I am fairly certain XII.B.1 should be “No.”

In XII.H. (on page 87), the indicated Issuance Date for NSR No. 77918 is 8/18/2006, which was the initial issuance date. There have been several renewals and amendments since 2006, with the most recent amendment/renewal issued 12/20/2016, which appears to be the appropriate date that should be indicated. Please submit an updated OP-REQ1 page 87 indicating an issuance date of 12/20/2016 for No. 77918, or advise otherwise if the appropriate date is, for some reason, not 12/20/2016.

In XII.I (on page 88), 77925 is indicated as the “PBR No.” and the “Version No./Date” as 12/20/2016. The “PBR No” should be 106.433, and the “Version No./Date” should be 9/4/2000 (which is the date the last amendment of this PBR (106.433) was effective). Please submit and updated OP-REQ1 page 88 to indicate only 106.433 and 9/4/2000.

The OP-PBRSUP form submitted is missing Table D, which is required to include every unit indicated on either Table A or Table B. As of now, only Table A is utilized, so Table D, for now, would only include the appropriate monitoring for the Unit EPN 100 associated with PBR 106.433. Please submit an updated OP-PBRSUP that includes both Table A and Table D. Please note that whenever an OP-PBRSUP is submitted the entire completed form, indicating the appropriate submittal date, must be submitted. This means, that in this case, Table D by itself cannot be submitted. Both Table A and D must be provided, and as previously noted, with a new Date indicated.

The most recent Special Conditions for NSR 77918 (dated 12/20/2016) contains a table (Table 1) which identifies several claimed PBR authorizations active at the area. These claimed PBRS should be identified on Table B of the OP-PBRSUP and then also included on Table D with their related monitoring, as indicated above. As part of item 4, please submit a completed Table B with the units identified on this Table B, also included on Table D.

The STEERS submittal of the application was submitted and certified by Mr. Bookman as the “RO”. Currently, Elvin Cherukunnathu is the only authorized RO for the permit. Mr. Bookman is the

Technical Contact. For all future STEERS submittals, please be aware that only the authorized RO, or an authorized DAR, may submit and certify any submittal via STEERS. Should updates be desired for the RO, or to authorize one or more DARs, please submit Form OP-CRO2 and/or Form OP-DEL as appropriate.

- Please provide your responses and/or updated documentation as appropriate at your earliest opportunity, but please no later than COB on 7/12/2024.

- Please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Friday, June 28, 2024 9:43 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

As Rhyan indicated below, the SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561), submitted back in November, 2023, has been reassigned to me and I will be the contact for the remainder of the process.

I have begun reviewing the submitted application and supporting documentation. I will be providing a follow-up email within the next couple of days requesting clarification and/or additional information.

Aside from a possible "introductory" email sent back in early December 2023, it does not appear any progress or additional communication was completed. If this is not the case, please advise.

I look forward to working with you throughout the remaining duration of the project. Please do not ever hesitate to contact me should you have any questions at all regarding the process and/or project status.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711-3087
512.239.0445

mark.meyer@tceq.texas.gov

Please consider whether it is necessary to print this e-mail



How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:36 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Jesse Chacon <Jesse.Chacon@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Good afternoon Tasnuva,

This project has been reassigned to Mark Meyer. He will be in contact with you soon regarding the status of your application. In the meantime, please feel free to reach out if you have any additional questions.

Thank you,
Rhyan

Rhyan S. Stone
Team Leader
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239 -1293



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:19 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: Title V application status inquiry

No worries, I just wanted to make sure.

The assigned reviewer is leaving TCEQ, so the project will be reassigned. You should be getting contacted by the newly assigned reviewer within a month or so.

Jesse E. Chacon, P.E.
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 4:11 PM
To: Jesse Chacon <jesse.chacon@tceq.texas.gov>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: Re: Title V application status inquiry

Yes, it is for Parker Hannifin Corporation. Sorry, I should have mentioned that in my initial email.

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From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 2:37:01 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

You don't often get email from jesse.chacon@tceq.texas.gov. [Learn why this is important](#)

Hello Tasnuva,

Is this for Parker-Hannifin Corporation?

Jesse E. Chacon, P.E.
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 1:46 PM
To: AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Hi,

I am following up on this Title V application status inquiry:

The Reference number for this submittal is 602051.

The Area ID for this submittal is 4561.

The Project ID for this submittal is 35924.

The STEERS confirmation number for this submittal is 498765.

Thanks,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: Islam, Tasnuva

Sent: Thursday, June 20, 2024 2:20 PM

To: AIRPERM <AIRPERM@tceq.texas.gov>

Subject: Title V application status inquiry

Hello,

I am inquiring about a Title V application status. Can you please let me know if there has been any movement on the application review process? Below are the submittal information:

The Reference number for this submittal is 602051.

The Area ID for this submittal is 4561.

The Project ID for this submittal is 35924.

The STEERS confirmation number for this submittal is 498765.

Please let me know. Thank you.



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: [Mark Meyer](#)
To: [Islam, Tasnuva](#)
Cc: [Samuel.Bookman@Parker.com](#); [Bibilonisambolin, Sarah](#)
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)
Date: Tuesday, August 27, 2024 2:42:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Good afternoon,

Received – thank you.

I will advise should I have any questions or need any additional information.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445
How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Tuesday, August 27, 2024 12:44 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: [Samuel.Bookman@Parker.com](#); [Bibilonisambolin, Sarah](#) <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Hello,

Please find OP-CRO1 form attached.

Thank you,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Thursday, August 22, 2024 9:50 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: [Samuel.Bookman@Parker.com](#); [Bibilonisambolin, Sarah](#) <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924,

Permit O4561)

Good morning,

The project has passed our internal QAQC process and is ready to route for issuance of the Public Notice Authorization Package (PNAP). Please submit an OP-CRO1 to certify all of the changes/updates since the submittal of the original application.

Please submit at your every earliest opportunity, but please no later than COB on Tuesday, 8/27/2024.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Thursday, August 15, 2024 4:25 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, August 15, 2024 1:57 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Please find the response letter attached.

Thank you,

|



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Thursday, August 8, 2024 4:27 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good afternoon,

I have completed the review of the submitted comments, responses, and updated OP-PBRSUP based on the email dated 8/7/2024.

Accordingly, the following items need to be addressed concerning the OP-PBRSUP:

??? On Table B, please update to identify specific Unit IDs/Names as applicable able. Some examples:

??? Does the "Boiler" have a Unit ID/Name other than "Boiler"? Is there just one Boiler?

??? Does the "Hose cutting machine" have a Unit ID/Name other than "Hose cutting machine"? Is there just one Hose cutting machine?

??? On Table D, there are three instances that indicate the "Monitoring Requirement" as "No monitoring requirement." This response is not acceptable. Even if a specific PBR does not in itself have requirements within that PBR, there are always at least requirements associated with either § 106.4 and/or § 106.8. All PBRs are subject to both §§ 106.4 and 106.8, in addition to a specific PBR. At minimum, all PBRs require some sort of recordkeeping associated with some aspect of the PBR.

Please provide an updated OP-PBRSUP that incorporates these comments. Please remember to re-date the form based on the new submittal date. Also, be sure to incorporate any potential changes made on Table B (regarding Unit IDs/Names) to Table D.

Please provide the updated OP-PBRSUP at your very earliest opportunity, but please not later than COB on Thursday, 8/15/2024.

Please let me know if you have questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Wednesday, August 7, 2024 5:52 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good evening,

While I am glad you are looking forward to the final issued permit, there are still quite a few steps left in the overall process prior to, and leading to, permit issuance. Accordingly, I wanted to provide a brief summary of these remaining steps.

Now that the Working Draft Permit (WDP) has been approved, I will begin preparing the project for our internal review and approval of the Public Notice Authorization Package (PNAP). Once the PNAP is issued, there is a 30-day deadline to publish both the English and Alternative Language notices in local publications. The notices – both English and Spanish - that are to be published, will be provided as part of the PNAP. Once the notices are published, the public comment period will extend for 30 days after the last notice (English or Spanish) is published. In addition, running for the most part concurrently with the public comment period, is a 45-day EPA Review Period. Once the EPA Review period has ended, and assuming no comments have been received (from the public or EPA), the permit will then be prepared for issuance.

If you have not already, you can begin now making plans and scheduling with the publications in which the notices will be published. Preparing now will certainly help shorten the time between the PANP issuance and the publication of both notices, thus, ultimately reducing the time period until the permit will be issued.

As of now, I am estimating the PNAP will be issued by the end of this month.

Please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer
Sent: Wednesday, August 7, 2024 2:28 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Thank you again.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Wednesday, August 7, 2024 1:40 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good afternoon, Mark,

Hope this finds you well. Please find the updated table attached with this email. We have reviewed the Working Draft Permit (WDP) and do not propose any changes. Page 5 of the WDP has been updated to reflect submittal date.

We look forward to the final issued permit.

Thank you for all your help and guidance along the process.

Regards,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Wednesday, July 31, 2024 7:31 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit 04561)

Good morning,

Thank you. Appreciated.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Tuesday, July 30, 2024 12:45 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Thank you, Mark. We'll review the WDP and get back to you before Wednesday, 8/7/2024.



Tasnuva Islam
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From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Monday, July 29, 2024 3:09 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

I have reviewed and processed your comments and updated forms submitted 7/26/2024. Based on those submitted comments and updates, I have completed the Technical Review associated with the Federal Operating Permit (FOP) initial application (Project 35924, Permit O4561). Accordingly, attached is the Working Draft Permit (WDP) for your review and approval, and/or comments.

Please note that Special Term and Condition No. 4 (highlighted in yellow on page 5 in the attached WDP) will need to be updated to reflect the new submittal date of the updated OP-PBR SUP form that is required

(discussed below in items A - C).

As a result of the 7/26/2024 submittal of your comments and updated forms, please note the following:

??? For the OP-PBRSUP, please provide an updated Table B with only one instance of 106.263 indicated. Please note that specific parts/citations of a PBR are not appropriate, just the PBR itself, i.e., 106.263.

??? Also related to the OP-PBRSUP, all units and PBRs identified on either Table A or Table B must be included on Table D with appropriate monitoring identified. Pleased provide an updated Table D of the OP-PBRSUP, with specific monitoring provided for each of the eight (8) PBRs that are listed on Table A and Table B.

??? Then, once you have updated both Table B and Table D, please submit the entire OP-PBRSUP (Table A, Table B, Table C (a blank table is ok if the table is not applicable; please do indicate the date, FOP permit No. (i.e., O4561)), and the RN #), and Table D)), with a new date indicated on all four tables. The date should be the date the updated forms are submitted. Whenever form OP-PBRSUP is submitted, the entire form must always be submitted with an appropriate submittal date.

Partial or just revised/updated Tables are not acceptable.

Note 1: On all Tables, the "Permit Number" in the "header " of the table is for the Federal Operating Permit No. (i.e., O4561), not an NSR permit number or a PBR registration number.

Note 2: As mentioned above, once the entire updated OP-PBRSUP is received, I will update the submittal date indicated on page 5 in the WDP, with the new date.

??? Based on the information provided (most importantly the codes "72+" and "100-" for the five units on the UA15, the UA15 is not necessary, and the site-wide Special Term & Condition (currently No. 3) is sufficient and will cover those vents identified, including the required Periodic Monitoring.

??? Should you prefer to "utilize" the UA15 and have the five units listed in the permit, you will need to submit a Form OP-MON for each of the five units to identify the related and required Periodic Monitoring.

- i. If you desire for the individual units to be included in the permit and want to submit the five OP-MONs, please advise as such and we can discuss the required, related, additional action items, as there will be several.

Please review the WDP and provide your approval and/or comments, as well as the updated OP-PBRSUP at your very earliest opportunity, but please no later than COB on Wednesday, 8/7/2024.

As always, please do not hesitate to contact me should you have any questions.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Friday, July 26, 2024 3:47 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Have a good weekend.

Thank you,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Monday, July 22, 2024 9:04 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Thank you.

Yes, apologies. Requested date is 7/26/2024, not 7/16/2024.

Have a good week.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Monday, July 22, 2024 9:01 AM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

We will get started on these. Just to clarify the due date is EOD 7/26/2024.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Sunday, July 21, 2024 4:17 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

I have reviewed your responses and submitted forms and have the following comments (Please note the "numbering" of the below items follow the original numbering from my original 6/28/2024 inquiry):

??? Thank you for the clarification of the correct company name. The database is being updated to show all references as "Parker Hannifin" (without a hyphen).

??? Your Attachment A was a UA15 Table 1b. Please advise as to why no UA15, Table 1a was submitted? Please note that UA15, Table 1b is a "continuation" of Table 1a and cannot be submitted by itself.

??? That said, if no units are applicable to the rule 30 TAC Chapter 111 (on UA15) then the form is not necessary. If units do have application to the rule, the UA15 must be completed and submitted correctly. If the UA15 is indeed "applicable" and is needed, please note each of the following:

- i. Also, please note that all UA forms must be submitted with only the indicated allowable responses. "N/A" is not an allowable, proper response. Please submit an updated

Table 1b, along with a completed Table 1a.

- ii. Please explain the listing of unit EPN 101 twice on the submitted UA15, Table 1b.
- iii. Please explain the different Index Nos. indicated on the submitted UA15, Table 1b (i.e., a unique Index No. for each of the individual units). Please note that one Index No. can be – and should be – used for any unit that have the same attributes. A different Index No. should be used on a UA form for a specific rule, only when one or more attribute codes are indicated.

??? You reference responses to Table 8a of UA18. However, no UA18 was submitted. Please note that if instructions related to a UA form indicate “Do Not Continue”. This does not mean the form does not have to be submitted. A form or forms must be completed, and attribute responses indicated up until the point the instructions state “Do Not Continue”. Then it is appropriate to “stop”.

- i. Accordingly, please submit a completed UA18, Table 8a (up until the point the instructions indicate “Do Not Continue”), unless the surface coating processes is performed by using only aerosol coating as defined in §115.420, as is indicated in the instructions at the very beginning of the form.

??? You left OP-REQ1 question A.1.4. as “Yes” because of the submittal of the incorrect UA15. I believe the correct response to questions A.1.4. should be “No”, even if an accurate UA15 is submitted. A “No” response will cover the scenario regardless is a UA15 is submitted.

??? The updated Tables A and D of the submitted PBRSUP, with a new submittal date, is good.

??? However, you submitted a Table B indicating a claimed PBR § 106.433, for unit EPN 100. You indicated per Table A that PBR § 106.433 is the related registered PBR for unit EPN 100. Please note that you cannot have both a registered PBR authorization AND also claim the same PBR (i.e., § 106.433) for the same unit. Please explain.

??? The submittal of Table B indicating PBR § 106.433 for EPN 100, does not address the numerous PBRs identified in Table 1 of the Special Conditions for NSR No. 77918. Please explain.

??? I have forwarded the submitted OP-CRO2 to APIRT for processing.

“New” issue: OP-REQ1 question A.1.3 was submitted as “Yes”. However, if you reread the instructions, I believe you will find the correct response is “No”, as question 3 is related to questions I.A.1 and I.A.2. Please advise.

-
Please review and consider these items and provide your response at your earliest opportunity, but please no later than COB Friday, 7/16/2024.

As always, please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer

Sent: Friday, July 19, 2024 11:15 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyen Stone <Rhyen.Stone@tceq.texas.gov>; Bibilonisambolin,

Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Received – thank you.

I will review and advise should I have any questions or need any additional information.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Thursday, July 18, 2024 4:34 PM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mr. Meyer,

Thank you for approving the extension. Please find the responses to your inquiries attached with this email. If you have any questions, please do not hesitate to reach out.

Regards,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Wednesday, July 10, 2024 5:31 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

Yes, that will be fine.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Tuesday, July 9, 2024 1:30 PM
To: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon, Mark,

Hope this email finds you well. The staff working on this project is affected by hurricane Beryl in Houston. May we please get an extension till 7/19/2024 to respond to all the inquiries?

Regards,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
braunintertec.com | [Twitter: Braun Intertec](https://twitter.com/BraunIntertec) | [LinkedIn: Braun Intertec](https://www.linkedin.com/company/braunintertec)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>
Sent: Tuesday, July 2, 2024 11:29 AM
To: Islam, Tasnuva <TIslam@braunintertec.com>
Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>
Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924,

Permit O4561)

You don't often get email from mark.meyer@tceq.texas.gov. [Learn why this is important](#)

Good morning,

Thank you for the acknowledgement. Appreciated.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>

Sent: Tuesday, July 2, 2024 11:24 AM

To: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; Bibilonisambolin, Sarah <sarahb@braunintertec.com>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

The comments/inquiries have been received and we are working on getting them answered before the due date. We will reach out if we have any questions.

Thank you,



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Mark Meyer <Mark.Meyer@tceq.texas.gov>

Sent: Friday, June 28, 2024 4:25 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: RE: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good afternoon,

I have completed the technical review of the submitted SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561). As a result of the technical review, the following items were identified that require clarification and/or additional information and/or documentation:

??? Throughout the TCEQ databases (either Title V or NSR), the company name is entered as both "Parker-Hannifin" (with a hyphen) and "Parker Hannifin" (without the hyphen). Please advise which way is correct/preferred.

??? No UA forms were submitted to identify any unit specific requirements. While this is possible, it is very unusual for a facility to have no units at all with no Title V unit-specific applicability, while being subject to Title V permitting requirements. Based on the submitted information, the facility is major for VOCs. Accordingly, please review and provide any updated forms and or information as may be appropriate:

??? 30 TAC Chapter 115 Control of Air Pollution from Volatile Organic Compounds, Subchapter E Solvent-Using Processes; and

??? Form UA18, which covers Surface Coating Operations Attributes, since you do have a registered PBR § 106.433; and

??? Form UA15 Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes.

??? On the submitted OP-REQ1:

??? Question I.A.4. (on page 1) is "Yes", but no UA forms were submitted identifying any unit specific requirements. I believe this response most likely should be "No." Please review and submit an updated OP-REQ1 page 1 with the updated response or advise otherwise;

??? Both questions I.C.1 (on page 2) and I.D.1 (on page 3) are "No." Again, while this is possible, it is very, very rare. Essentially all permits should have one of these questions (either OP-REQ1 I.C.1 or I.D.1) be "Yes." Please review and submit an updated OP-REQ1 page 2 and/or 3 with updated response/s as appropriate, or advise otherwise;

??? Question XII.B.1 (on page 85) is "Yes", indicating the area has at least one standard permit. Based on the current NSR database, the area is only authorized by a case-by-case NSR permit (No. 77918) and a registered PBR § 106.433 (Registration No. 77925). Neither of these authorizations are standard permits. Please review and submit an updated OP-REQ1 page 85 indicating a probable "No" response to XII.B.1 or advise otherwise. Please keep in mind that if indeed the correct response to question XII.B.1 is "Yes", then at least one of the questions XII.B.2 – B.16 (pages 85-86) must also be "Yes." In addition, if one exists, the standard permit registration must also then be listed in section XII.H. (on page 87 and you would need to work with the NSR folks to get the authorization added to the NSR database. I am fairly certain XII.B.1 should be "No."

??? In XII.H. (on page 87), the indicated Issuance Date for NSR No. 77918 is 8/18/2006, which was the initial issuance date. There have been several renewals and amendments since 2006, with the most recent amendment/renewal issued 12/20/2016, which appears to be the

appropriate date that should be indicated. Please submit an updated OP-REQ1 page 87 indicating an issuance date of 12/20/2016 for No. 77918, or advise otherwise if the appropriate date is, for some reason, not 12/20/2016.

??? In XII.I (on page 88), 77925 is indicated as the "PBR No." and the "Version No./Date" as 12/20/2016. The "PBR No" should be 106.433, and the "Version No./Date" should be 9/4/2000 (which is the date the last amendment of this PBR (106.433) was effective). Please submit and updated OP-REQ1 page 88 to indicate only 106.433 and 9/4/2000.

??? The OP-PBRSUP form submitted is missing Table D, which is required to include every unit indicated on either Table A or Table B. As of now, only Table A is utilized, so Table D, for now, would only include the appropriate monitoring for the Unit EPN 100 associated with PBR 106.433. Please submit an updated OP-PBRSUP that includes both Table A and Table D. Please note that whenever an OP-PBRSUP is submitted the entire completed form, indicating the appropriate submittal date, must be submitted. This means, that in this case, Table D by itself cannot be submitted. Both Table A and D must be provided, and as previously noted, with a new Date indicated.

??? The most recent Special Conditions for NSR 77918 (dated 12/20/2016) contains a table (Table 1) which identifies several claimed PBR authorizations active at the area. These claimed PBRS should be identified on Table B of the OP-PBRSUP and then also included on Table D with their related monitoring, as indicated above. As part of item 4, please submit a completed Table B with the units identified on this Table B, also included on Table D.

??? The STEERS submittal of the application was submitted and certified by Mr. Bookman as the "RO". Currently, Elvin Cherukunnathu is the only authorized RO for the permit. Mr. Bookman is the Technical Contact. For all future STEERS submittals, please be aware that only the authorized RO, or an authorized DAR, may submit and certify any submittal via STEERS. Should updates be desired for the RO, or to authorize one or more DARs, please submit Form OP-CRO2 and/or Form OP-DEL as appropriate.

- Please provide your responses and/or updated documentation as appropriate at your earliest opportunity, but please no later than COB on 7/12/2024.

- Please do not hesitate to contact me should you have questions or desire clarification/explanation regarding any of these items.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
512.239.0445

How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Mark Meyer

Sent: Friday, June 28, 2024 9:43 AM

To: Islam, Tasnuva <TIslam@braunintertec.com>

Cc: Samuel.Bookman@Parker.com; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: SOP Initial Application - Parker Hannifin Corporation/Stratoflex Division (Project 35924, Permit O4561)

Good morning,

As Rhyen indicated below, the SOP initial application for Parker Hannifin Corporation and the Stratoflex Division (Project 35924, Permit O4561), submitted back in November, 2023, has been reassigned to me and I will be the contact for the remainder of the process.

I have begun reviewing the submitted application and supporting documentation. I will be providing a follow-up email within the next couple of days requesting clarification and/or additional information.

Aside from a possible "introductory" email sent back in early December 2023, it does not appear any progress or additional communication was completed. If this is not the case, please advise.

I look forward to working with you throughout the remaining duration of the project. Please do not ever hesitate to contact me should you have any questions at all regarding the process and/or project status.

Thank you.

Mark Meyer
Air Permits Division - Operating Permits
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711-3087
512.239.0445
mark.meyer@tceq.texas.gov

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How is our customer service? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Rhyen Stone <Rhyen.Stone@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:36 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; Mark Meyer <Mark.Meyer@tceq.texas.gov>
Cc: Jesse Chacon <Jesse.Chacon@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Good afternoon Tasnuva,

This project has been reassigned to Mark Meyer. He will be in contact with you soon regarding the status of your application. In the meantime, please feel free to reach out if you have any additional questions.

Thank you,
Rhyen

Rhyen S. Stone
Team Leader
Operating Permits Section

Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239 -1293



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From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 4:19 PM
To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Cc: Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: Title V application status inquiry

No worries, I just wanted to make sure.

The assigned reviewer is leaving TCEQ, so the project will be reassigned. You should be getting contacted by the newly assigned reviewer within a month or so.

Jesse E. Chacon, P.E.
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 4:11 PM
To: Jesse Chacon <jesse.chacon@tceq.texas.gov>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: Re: Title V application status inquiry

Yes, it is for Parker Hannifin Corporation. Sorry, I should have mentioned that in my initial email.

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From: Jesse Chacon <jesse.chacon@tceq.texas.gov>
Sent: Thursday, June 27, 2024 2:37:01 PM

To: Islam, Tasnuva <TIslam@braunintertec.com>; AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

You don't often get email from jesse.chacon@tceq.texas.gov. [Learn why this is important](#)

Hello Tasnuva,

Is this for Parker-Hannifin Corporation?

Jesse E. Chacon, P.E.
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-5759

How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Islam, Tasnuva <TIslam@braunintertec.com>
Sent: Thursday, June 27, 2024 1:46 PM
To: AIRPERM <AIRPERM@tceq.texas.gov>
Subject: RE: Title V application status inquiry

Hi,

I am following up on this Title V application status inquiry:

The Reference number for this submittal is 602051.
The Area ID for this submittal is 4561.
The Project ID for this submittal is 35924.
The STEERS confirmation number for this submittal is 498765.

Thanks,



Tasnuva Islam
Project Scientist
714 S Greenville Ave #160, Allen, TX 75013
469.632.4801 mobile
braunintertec.com | [Twitter: Braun Intertec](#) | [LinkedIn: Braun Intertec](#)

From: Islam, Tasnuva
Sent: Thursday, June 20, 2024 2:20 PM

To: AIRPERM <AIRPERM@tceq.texas.gov>

Subject: Title V application status inquiry

Hello,

I am inquiring about a Title V application status. Can you please let me know if there has been any movement on the application review process? Below are the submittal information:

The Reference number for this submittal is 602051.

The Area ID for this submittal is 4561.

The Project ID for this submittal is 35924.

The STEERS confirmation number for this submittal is 498765.

Please let me know. Thank you.



Tasnuva Islam

Project Scientist

714 S Greenville Ave #160, Allen, TX 75013

469.632.4801 mobile

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