

From: [Nowak, John J.](#)
To: [Liam Lin](#); [Thomas Haney](#)
Cc: [Evan Tullos](#)
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant
Date: Friday, October 3, 2025 4:09:05 PM
Attachments: [image002.png](#)
[10009-OP-CRO1-10.02.2025.pdf](#)
[OP_REQ1_10043-OP-REQ1-10.02.2025.pdf](#)
[EXTERNAL STEERS Title V Application Submittal \(Update\).msg](#)
[EXTERNAL STEERS Air Title V Operating Permits Notice Signed.msg](#)

Good Afternoon Mr. Lin,

The forms have been updated and submitted through STEERS. Please let me know if you have any questions.

Best Regards,

John Nowak

Senior Environmental Specialist

Office: (713) 584-1222 | Cell: (708) 557-0780
811 Louisiana St. | Houston, TX 77002

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Tuesday, September 30, 2025 4:49 PM
To: Thomas Haney <thaney@pei-tx.com>; Nowak, John J. <jnowak@targaresources.com>
Cc: Evan Tullos <etullos@pei-tx.com>
Subject: [EXTERNAL] Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

CAUTION: This email originated from outside of Targa. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Mr. Haney,

There are a few updates required for your application which are listed below.

1. Form OP-REQ1 –
 - a. Question I.C.2 – You answered this question “Yes”. When this question is answered yes, there should be a unit listed in the Unit Summary and ARS Tables against 30 TAC Chapter 111, Nonagricultural Processes, §111.151. Then there should be PM or CAM against the unit for this rule. I don’t see this in the permit. Was this question answered incorrectly? If it was not answered correctly, please submit an updated Form OP-REQ1 page 2.
 - b. PBR 106.511/09/04/2000 – This PBR authorizes Unit IDs. EG-1 and EG-2, please include this PBR on Form OP-REQ1 page 88.

- c. SP 179895 was recently issued on 05/29/2025, would you like to incorporate this standard permit into the Title V permit? If so, please submit an updated form OP-REQ1 page 87.
- 2. Form OP-1 –
 - a. Please verify that information in both sections VII (Technical Contact Identifying Information) and XI (Public Notice) are still current and accurate.
- 3. Form OP-CRO1 –
 - a. This project is currently undergoing management review and is now considered complete. At this time, I would like to ask for the final OP-CRO1 certifying all the updates, including the updates requested in this email, and correspondence using the time period from 12/15/2023 to the date the updates requested in this email are submitted. Please submit this OP-CRO1 through STEERS.

Please submit the updated forms through STEERS by noon on **October 6, 2025**. Please notify me by email once it has been submitted. Thank you.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Thomas Haney <thaney@pei-tx.com>

Sent: Tuesday, August 19, 2025 10:14 AM

To: Liam Lin <Liam.Lin@tceq.texas.gov>; Nowak, John J. <jnowak@targaresources.com>

Cc: Evan Tullos <etullos@pei-tx.com>

Subject: Re: [EXTERNAL] Re: Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning Liam,

Texas Commission on Environmental Quality

Title V Existing

4121

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	WILDCAT GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	Midland Airport go S to I-20, on I-20 go W appx 60.0 Mi to State Hwy 115, go N for appx 15.5 Mi to FM 1232, NW appx 5.5 mi to Hwy 302, go W appx 2.3 mi, site is on South side of Hwy 302
City	Kermit
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.803888
Longitude (W) (-###.#####)	103.238611
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107847329
What is the name of the Regulated Entity (RE)?	WILDCAT GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND AIRPORT GO S TO I-20 ON I-20 GO W APPX 60 MI TO STATE HWY 115 GO N FOR APPX 15.5 MI TO FM 1232 NW APPX 5.5 MI TO HWY 302 GO W APPX 2.3 MI SITE IS ON S SIDE OF HWY 302
City	KERMIT
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.8048
Longitude (W) (-###.#####)	-103.2399
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS OPERATIONS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604800540
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Delaware LLC

Texas SOS Filing Number	801966355
Federal Tax ID	465187832
State Franchise Tax ID	32053692227
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	0-20
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JIMMY
Middle	
Last	OXFORD
Suffix	
Credentials	
Title	VICE PRESIDENT, OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35 UNIT 303
Routing (such as Mail Code, Dept., or Attn:)	
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9402202493
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	JOHN NOWAK(TARGA DELAWARE ...)
Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JOHN
Middle	
Last	NOWAK
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL SCIENTIST
Enter new address or copy one from list:	

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

811 LOUISIANA ST

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77002

Phone (###-###-####)

7135841222

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

jnowak@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 48 Min 14 Sec
3) Permit Longitude Coordinate:	103 Deg 14 Min 19 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4121-36140
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

OP_REQ1_10043-OP-REQ1-10.02.2025.pdf

Hash

5D4672F1AE8E5AE0192E00BA46BAA5BDD26D2FFC715B3E5F14B010370D7C7ECA

MIME-Type

application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

10009-OP-CRO1-10.02.2025.pdf

Hash

67D6F2A1CE6F98232FEE43F3160BBFA24679FD1658C9AE0A379E139783AAD51E

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4121.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:

ER052392

Signature IP Address:

66.18.6.130

Signature Date:

2025-10-03

Signature Hash:

C1DB27880FBC21438B031379D4F00E7E6B9957E942B58721A6798D51F232FEDD

Form Hash Code at
time of Signature:

B338F58D9F847B5C306659EFA4F6E13F119BECB30C3C0A2F9603ECF4C8EEC8AA

Submission

Reference Number:

The application reference number is 823023

Submitted by:

The application was submitted by
ER052392/Jimmy E Oxford

Submitted Timestamp:

The application was submitted on 2025-10-03
at 15:28:43 CDT

Submitted From:

The application was submitted from IP address
66.18.6.130

Confirmation Number:

The confirmation number is 682813

Steers Version:

The STEERS version is 6.93

Permit Number:

The permit number is 4121

Additional Information

Application Creator: This account was created by Thomas Haney

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	10/02/2025
Permit No.:	O4121
RN No.:	RN107847329

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆ a.	The application area is located within the City of El Paso. ☐ YES ☒ NO
◆ b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. ☐ YES ☒ NO
◆ c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8. ☐ YES ☒ NO
◆ d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. ☐ YES ☒ NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a.	The application area is subject to 30 TAC § 111.143. ☐ YES ☐ NO
◆ b.	The application area is subject to 30 TAC § 111.145. ☐ YES ☐ NO
◆ c.	The application area is subject to 30 TAC § 111.147. ☐ YES ☐ NO
◆ d.	The application area is subject to 30 TAC § 111.149. ☐ YES ☐ NO
C. Emissions Limits on Nonagricultural Processes	
◆ 1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151. ☒ YES ☐ NO
2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. ☐ YES ☒ NO <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>
3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements. ☐ YES ☒ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	10/02/2025
Permit No.:	O4121
RN No.:	RN107847329

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 150465	Issuance Date: 11/15/2023	Authorization No.:	Issuance Date:
Authorization No.: 179895	Issuance Date: 05/29/2025	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	10/02/2025
Permit No.:	O4121
RN No.:	RN107847329

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.261	Version No./Date: 11/01/2003
PBR No.: 106.262	Version No./Date: 11/01/2003
PBR No.: 106.263	Version No./Date: 11/01/2001
PBR No.: 106.359	Version No./Date: 09/10/2013
PBR No.: 106.476	Version No./Date: 09/04/2000
PBR No.: 106.511	Version No./Date: 09/04/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN107847329
CN: CN604800540
Account No.: WMA006F
Permit No.: O4121
Project No.: 36140
Area Name: Wildcat Gas Plant
Company Name: Targa Delaware LLC
II. Certification Type <i>(Please mark appropriate box)</i>
☒ Responsible Official Representative ☐ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☐ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☒ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>Jimmy Oxford</u> certify that I am the <u>RO</u> <i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From <u>12/15/2023</u> to <u>10/06/2025</u> <i>(Start Date)</i><i>(End Date)</i>
Specific Dates: _____ <i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i>
_____ <i>(Date 5)</i><i>(Date 6)</i>
Signature: _____ Signature Date: _____
Title: <u>Vice President, Operations</u>

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/19/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	1	FLARE-3	OP-UA7	MACT A	§ 63.11(a)(2)	The flare is not used to comply with applicable Subparts under 40 CFR Part 63.
A	1	FLARE-3	OP-UA7	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	1	FLARE-3	OP-UA7	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	1	FLARE-3	OP-UA7	MACT CC	§ 63.640(a)(1)	Site is not a major source of HAPs.
A	2	EG-3	OP-UA2	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	2	EG-3	OP-UA2	NSPS JJJJ	§ 60.4230(a)	Engine is not spark-ignited.
A	3	GRP-HTRA	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	3	GRP-HTRA	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.
A	4	H-4701	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	4	H-4701	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.
A	5	GRP-TKSWC2	OP-REQ2	NSPS K	§ 60.110(c)	Facility constructed after 1978.
A	5	GRP-TKSWC2	OP-REQ2	NSPS Ka	§ 60.110a(b)	Facility constructed after 1984. Tank capacity is less than 420,000 gallons.
A	5	GRP-TKSWC2	OP-REQ2	NSPS Kb	§ 60.110b(b)	Tank capacity is less than 75 m3.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/19/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A-	5-	GRP-TKSWC2-	OP-REQ2-	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	5	GRP-TKSWC2	OP-REQ2	MACT R	§ 63.420(a)	The affected source is not a bulk gasoline terminal.
A	5	GRP-TKSWC2	OP-REQ2	NESHAP Y	§ 61.270(a)	Tanks do not store benzene.
A	5	GRP-TKSWC2	OP-REQ2	MACT OO	§ 63.900	Another subpart of 40 CFR parts 60, 61, or 63 does not reference the use of this subpart for such air emission control.
A	5	GRP-TKSWC2	OP-REQ2	MACT DD	§ 63.680(a)(1)	Site is not a major source of HAPs
A	5	GRP-TKSWC2	OP-REQ2	MACT G	§ 63.110(a)	Tanks are not subject to § 63.149.
A	5	GRP-TKSWC2	OP-REQ2	MACT CC	§ 63.640(a)	Tanks are not a petroleum refining process unit.
A	5	GRP-TKSWC2	OP-REQ2	NESHAP L	§ 61.130(a)	Site is not a furnace and foundry coke by-product recovery plants
A	5	GRP-TKSWC2	OP-REQ2	NESHAP FF	§ 61.340(a)	Site is not a chemical manufacturing plants, coke by-product recovery plants, and petroleum refineries.
A	5	GRP-TKSWC2	OP-REQ2	NSPS QQQ	§ 60.690(a)	Site is not a petroleum refinery.
A-	5-	GRP-TKSWC2-	OP-REQ2-	MACT G-	§ 63.110-	Facility equipment is not subject to § 63.149 within a source subject to subpart F of this part.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/19/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A-	5-	GRP-TKSWC2-	OP-REQ2-	MACT CC-	§ 63.640-	Facility is not a petroleum refining process unit.
A	5	GRP-TKSWC2	OP-REQ2	MACT HH	§ 63.760(b)	Site is not a major source.
A	5	GRP-TKSWC2	OP-REQ2	MACT U	§ 63.482(b)	Site does not produce elastomer product.
A	5	GRP-TKSWC2	OP-REQ2	MACT JJJ	§ 63.1312(b)	Site does not produce thermoplastic products.
A	5	GRP-TKSWC2	OP-REQ2	MACT FFFF	§ 63.2435(a)	Facility is not a miscellaneous organic chemical manufacturing process unit.
A	5	GRP-TKSWC2	OP-REQ2	MACT CCCCCC	§ 63.11110	Facility is not a gasoline dispensing facility.
A	5	GRP-TKSWC2	OP-REQ2	NSPS OOOOa	§ 60.5365a(e)(1)	Emissions determination < 6 tpy.
A	5	GRP-TKSWC2	OP-REQ2	NSPS OOOO	§ 60.5360	Units constructed after September 18, 2015.
A	5	GRP-TKSWC2	OP-REQ2	MACT GGGGG	§ 63.7881(a)	The facility does not conduct site remediations.
A-	5-	GRP-TKSWC2-	OP-REQ2-	Chapter 115	§ 115.710	Site is not located within the specified areas.
A	5	GRP-TKSWC2	OP-REQ2	MACT BBBBBB	§ 63.11081(A)	Site is not a bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/19/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	6	FUG-3	OP-UA12	NSPS KKK	§ 60.630(b)	Date of construction is after August 23, 2011
A	7	FUG-4	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.
A	8	L-2	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.
A	9	TO	OP-UA15	Chapter 115	§ 115.129	Site is not located within specified areas or the covered attainment counties.
A	9	TO	OP-UA15	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	10	AMINE-2	OP-UA10	Chapter 112	§ 112.7(a)	The gas sweetening unit is not using sulfur recovery.
A	10	AMINE-2	OP-UA10	NSPS LLL	§ 60.640(d)	Date of construction is after August 23, 2011.
A	11	MSS-FUG-1	OP-REQ2	NSPS OOOOa	§ 60.5365a(g)(4)	The acid gas produced is completely re-injected into geologic strata.
A	12	MSS-FUG-2	OP-REQ2	NSPS OOOOa	§ 60.5365a(g)(4)	The acid gas produced is completely re-injected into geologic strata.

From: [Thomas Haney](#)
To: [Liam Lin](#); [Nowak, John J.](#)
Cc: [Evan Tullos](#)
Subject: Re: [EXTERNAL] Re: Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant
Date: Tuesday, August 19, 2025 10:14:39 AM
Attachments: [image002.png](#)
[image.png](#)
[F-10017-OP-REQ2-2025.08.19.pdf](#)

Good Morning Liam,

Please see the attached updated OP-REQ2, as discussed.

Thanks,

Thomas Haney, E.I.T.



m: 361-251-5788
e: thaney@pei-tx.com
w: pei-tx.com

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Tuesday, August 19, 2025 9:27 AM
To: Nowak, John J. <jnowak@targaresources.com>; Thomas Haney <thaney@pei-tx.com>
Cc: Evan Tullos <etullos@pei-tx.com>
Subject: RE: [EXTERNAL] Re: Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning John,

Thank you for the updated OP-REQ2. After reviewing the forms, I have noticed that you re-added the permit shields that were denied on February 25, 2025. Please remove the following permit shield using the strikethrough method.

OP-REQ2 – Unfortunately, we do not grant location-based permit shields. If the facility is not in a county or an area that is potentially subject to that regulation, a permit shield is not necessary. We will be denying the following permit shield requests.

1. Unit ID – Flare-3 for Chapter 115, §115.720(a)
2. Unit ID - Flare-3 for Chapter 117, §117.10 (2)
3. Unit ID – EG-3 for Chapter 117, §117.10(2)
4. Unit ID- GRP-HTRA for Chapter 117, §117.10(2)
5. Unit ID – H-4701 for Chapter 117, §117.10(2)
6. Unit ID – GRP-TKSWC2 for Chapter 115, §115.720 (a)
7. Unit ID – GRP- TKSWC2 for Chapter 115, §115.710
8. Unit ID- L-2 for Chapter 115, §115.129
9. Unit ID – FUG-4 for Chapter 115, §115.211
10. Unit ID – TO for Chapter 115, §115.129
11. Unit ID – TO for Chapter 115, §115.720(a)

Please submit the updated form OP-REQ2 by noon on **08/20/2025**. Thank you.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Nowak, John J. <jnowak@targaresources.com>

Sent: Monday, August 18, 2025 9:11 PM

To: Liam Lin <Liam.Lin@tceq.texas.gov>; 'Thomas Haney' <thaney@pei-tx.com>

Cc: 'Evan Tullos' <etullos@pei-tx.com>

Subject: RE: [EXTERNAL] Re: Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good afternoon Mr. Lin,

The forms with the requested updates have been submitted via STEERS on 8/18/2025. Attached are the STEERS notifications and a copy of the forms for your records. Please let Thomas Haney or me know if there are any questions or other updates needed.

Best Regards,

John Nowak

Senior Environmental Specialist

Office: (713) 584-1222 | Cell: (708) 557-0780

811 Louisiana St. | Houston, TX 77002

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Thursday, August 14, 2025 3:32 PM

To: 'Thomas Haney' <thaney@pei-tx.com>

Cc: Nowak, John J. <jnowak@targaresources.com>; 'Evan Tullos' <etullos@pei-tx.com>

Subject: RE: [EXTERNAL] Re: Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good afternoon Mr. Haney,

There are a few updates required with the application which are listed below.

- Form OP-REQ2 –
 1. We will be denying the following permit shields.
 1. Unit ID. GRP-TKSWC2, regulation MACT G, Citation 63.110. This permit shield is identical to the one listed for citation 63.110(a).
 2. Unit ID. GRP-TKSWC2, regulation MACT CC, Citation 63.640. This permit shield is identical to the one listed for citation 63.640(a).
 2. Per OP-REQ2 form instructions, we require a superseding citation for the negative applicability requirement reason. On some of the permit shields, you listed the entire rule which is not allowed. I have listed below the permit shields with the suggested citation that matches the reasons you provided on the Negative Applicability column.
 1. GRP-TKSWC2, regulation 40 CFR Part 63, Subpart U – You listed 63.482, however I believe it should be 63.482(b).
 2. GRP-TKSWC2, regulation 40 CFR Part 63, Subpart JJJ – You listed 63.1312, however I believe it should be 63.1312(b).
 3. GRP-TKSWC2, regulation 40 CFR Part 63, Subpart FFFF – You listed the citation 63.2435, however I believe it should be 63.2435(a).
 4. GRP-TKSWC2, regulation 40 CFR Part 60, Subpart OOOOa – You listed the citation 60.5365a, however I believe it should be 60.5365a(e)(1).

Please submit the updated form OP-REQ2 through STEERS by Close of Business on **August 19, 2025**. Please notify me through email once this step has been completed.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Liam Lin

Sent: Thursday, June 12, 2025 10:32 AM

To: Thomas Haney <thaney@pei-tx.com>

Cc: Nowak, John J. <jnowak@targaresources.com>; Evan Tullos <etullos@pei-tx.com>

Texas Commission on Environmental Quality

Title V Existing

4121

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	WILDCAT GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	Midland Airport go S to I-20, on I-20 go W appx 60.0 Mi to State Hwy 115, go N for appx 15.5 Mi to FM 1232, NW appx 5.5 mi to Hwy 302, go W appx 2.3 mi, site is on South side of Hwy 302
City	Kermit
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.803888
Longitude (W) (-###.#####)	103.238611
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107847329
What is the name of the Regulated Entity (RE)?	WILDCAT GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND AIRPORT GO S TO I-20 ON I-20 GO W APPX 60 MI TO STATE HWY 115 GO N FOR APPX 15.5 MI TO FM 1232 NW APPX 5.5 MI TO HWY 302 GO W APPX 2.3 MI SITE IS ON S SIDE OF HWY 302
City	KERMIT
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.8048
Longitude (W) (-###.#####)	-103.2399
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS OPERATIONS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604800540
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Delaware LLC

Texas SOS Filing Number	801966355
Federal Tax ID	465187832
State Franchise Tax ID	32053692227
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	0-20
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JIMMY
Middle	
Last	OXFORD
Suffix	
Credentials	
Title	VICE PRESIDENT, OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35 UNIT 303
Routing (such as Mail Code, Dept., or Attn:)	
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9402202493
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	JOHN NOWAK(TARGA DELAWARE ...)
Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JOHN
Middle	
Last	NOWAK
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL SCIENTIST
Enter new address or copy one from list:	

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

811 LOUISIANA ST

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77002

Phone (###-###-####)

7135841222

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

jnowak@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 48 Min 14 Sec
3) Permit Longitude Coordinate:	103 Deg 14 Min 19 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4121-36140
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name

[OP_REQ2_F-10017-OP-REQ2.pdf](/ePermitsExternal/faces/file?fileId=276492)

Hash

ADDAD212FE8DC8201D2650F6C97C9F375822E1DCFA94730ED740E7B0737350F0

MIME-Type

application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4121.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:	ER052392
Signature IP Address:	66.18.6.130
Signature Date:	2025-08-18
Signature Hash:	C1DB27880FBC21438B031379D4F00E7E6B9957E942B58721A6798D51F232FEDD
Form Hash Code at time of Signature:	2387787078F82B3A4E9175671306C930C18E3D766776149239523079EBD07B4E

Submission

Reference Number:	The application reference number is 809968
Submitted by:	The application was submitted by ER052392/Jimmy E Oxford
Submitted Timestamp:	The application was submitted on 2025-08-18 at 18:08:42 CDT
Submitted From:	The application was submitted from IP address 66.18.6.130

Confirmation Number:

The confirmation number is 672077

Steers Version:

The STEERS version is 6.92

Permit Number:

The permit number is 4121

Additional Information

Application Creator: This account was created by Thomas Haney

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/18/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	1	FLARE-3	OP-UA7	MACT A	§ 63.11(a)(2)	The flare is not used to comply with applicable Subparts under 40 CFR Part 63.
A	1	FLARE-3	OP-UA7	Chapter 115	§ 115.720(a)	Site is not located withing the Houston/Galveston/Brazoria area.
A	1	FLARE-3	OP-UA7	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	1	FLARE-3	OP-UA7	MACT CC	§ 63.640(a)(1)	Site is not a major source of HAPs.
A	2	EG-3	OP-UA2	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	2	EG-3	OP-UA2	NSPS JJJJ	§ 60.4230(a)	Engine is not spark-ignited.
A	3	GRP-HTRA	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	3	GRP-HTRA	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.
A	4	H-4701	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	4	H-4701	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.
A	5	GRP-TKSWC2	OP-REQ2	NSPS K	§ 60.110(c)	Facility constructed after 1978.
A	5	GRP-TKSWC2	OP-REQ2	NSPS Ka	§ 60.110a(b)	Facility constructed after 1984. Tank capacity is less than 420,000 gallons.
A	5	GRP-TKSWC2	OP-REQ2	NSPS Kb	§ 60.110b(b)	Tank capacity is less than 75 m3.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/18/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	5	GRP-TKSWC2	OP-REQ2	Chapter 115	§ 115.720(a)	Site is not located withing the Houston/Galveston/Brazoria area.
A	5	GRP-TKSWC2	OP-REQ2	MACT R	§ 63.420(a)	The affected source is not a bulk gasoline terminal.
A	5	GRP-TKSWC2	OP-REQ2	NESHAP Y	§ 61.270(a)	Tanks do not store benzene.
A	5	GRP-TKSWC2	OP-REQ2	MACT OO	§ 63.900	Another subpart of 40 CFR parts 60, 61, or 63 does not reference the use of this subpart for such air emission control.
A	5	GRP-TKSWC2	OP-REQ2	MACT DD	§ 63.680(a)(1)	Site is not a major source of HAPs
A	5	GRP-TKSWC2	OP-REQ2	MACT G	§ 63.110(a)	Tanks are not subject to § 63.149.
A	5	GRP-TKSWC2	OP-REQ2	MACT CC	§ 63.640(a)	Tanks are not a petroleum refining process unit.
A	5	GRP-TKSWC2	OP-REQ2	NESHAP L	§ 61.130(a)	Site is not a furnace and foundry coke by-product recovery plants
A	5	GRP-TKSWC2	OP-REQ2	NESHAP FF	§ 61.340(a)	Site is not a chemical manufacturing plants, coke by-product recovery plants, and petroleum refineries.
A	5	GRP-TKSWC2	OP-REQ2	NSPS QQQ	§ 60.690(a)	Site is not a petroleum refinery.
A	5	GRP-TKSWC2	OP-REQ2	MACT G	§ 63.110	Facility equipment is not subject to § 63.149 within a source subject to subpart F of this part.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/18/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	5	GRP-TKSWC2	OP-REQ2	MACT CC	§ 63.640	Facility is not a petroleum refining process unit.
A	5	GRP-TKSWC2	OP-REQ2	MACT HH	§ 63.760(b)	Site is not a major source.
A	5	GRP-TKSWC2	OP-REQ2	MACT U	§ 63.482(b)	Site does not produce elastomer product.
A	5	GRP-TKSWC2	OP-REQ2	MACT JJJ	§ 63.1312(b)	Site does not produce thermoplastic products.
A	5	GRP-TKSWC2	OP-REQ2	MACT FFFF	§ 63.2435(a)	Facility is not a miscellaneous organic chemical manufacturing process unit.
A	5	GRP-TKSWC2	OP-REQ2	MACT CCCCCC	§ 63.11110	Facility is not a gasoline dispensing facility.
A	5	GRP-TKSWC2	OP-REQ2	NSPS OOOOa	§ 60.5365a(e)(1)	Emissions determination < 6 tpy.
A	5	GRP-TKSWC2	OP-REQ2	NSPS OOOO	§ 60.5360	Units constructed after September 18, 2015.
A	5	GRP-TKSWC2	OP-REQ2	MACT GGGGG	§ 63.7881(a)	The facility does not conduct site remediations.
A	5	GRP-TKSWC2	OP-REQ2	Chapter 115	§ 115.710	Site is not located within the specified areas.
A	5	GRP-TKSWC2	OP-REQ2	MACT BBBB	§ 63.11081(A)	Site is not a bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/18/2025	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	6	FUG-3	OP-UA12	NSPS KKK	§ 60.630(b)	Date of construction is after August 23, 2011
A	7	FUG-4	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.
A	8	L-2	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.
A	9	TO	OP-UA15	Chapter 115	§ 115.129	Site is not located within specified areas or the covered attainment counties.
A	9	TO	OP-UA15	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	10	AMINE-2	OP-UA10	Chapter 112	§ 112.7(a)	The gas sweetening unit is not using sulfur recovery.
A	10	AMINE-2	OP-UA10	NSPS LLL	§ 60.640(d)	Date of construction is after August 23, 2011.
A	11	MSS-FUG-1	OP-REQ2	NSPS OOOOa	§ 60.5365a(g)(4)	The acid gas produced is completely re-injected into geologic strata.
A	12	MSS-FUG-2	OP-REQ2	NSPS OOOOa	§ 60.5365a(g)(4)	The acid gas produced is completely re-injected into geologic strata.

Subject: RE: [EXTERNAL] Re: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning Thomas,

I am currently doing a final review of the project before sending it to our internal management review process. I still need some final information from you so I am currently drafting a deficiency email. You should receive that email this week or early next week.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Thomas Haney <thaney@pei-tx.com>

Sent: Tuesday, June 10, 2025 1:50 PM

To: Liam Lin <Liam.Lin@tceq.texas.gov>

Cc: Nowak, John J. <jnowak@targaresources.com>; Evan Tullos <etullos@pei-tx.com>

Subject: Re: [EXTERNAL] Re: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Hi Liam,

Will you please provide an update on this project?

Thanks,

Thomas Haney, E.I.T.



m: 361-251-5788

e: thaney@pei-tx.com

w: pei-tx.com

From: Thomas Haney <thaney@pei-tx.com>

Sent: Monday, April 28, 2025 3:06 PM

To: Liam Lin <Liam.Lin@tceq.texas.gov>

Cc: Nowak, John J. <jnowak@targaresources.com>; Evan Tullos <etullos@pei-tx.com>
Subject: Re: [EXTERNAL] Re: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Please see attached.

Thanks,

Thomas Haney, E.I.T.



From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Monday, April 28, 2025 11:53 AM
To: Thomas Haney <thaney@pei-tx.com>
Cc: Nowak, John J. <jnowak@targaresources.com>; Evan Tullos <etullos@pei-tx.com>
Subject: RE: [EXTERNAL] Re: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning Thomas,

Thank you for the update. Can you also include the units on Form OP-2 as well?

Please submit the updated OP-2 by C.O.B today **April 28, 2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Thomas Haney <thaney@pei-tx.com>
Sent: Monday, April 28, 2025 11:49 AM
To: Liam Lin <Liam.Lin@tceq.texas.gov>
Cc: Nowak, John J. <jnowak@targaresources.com>; Evan Tullos <etullos@pei-tx.com>

Subject: Re: [EXTERNAL] Re: Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Hi Liam,

Please see attached.

Thanks,

Thomas Haney, E.I.T.



m: 361-251-5788
e: thaney@pei-tx.com
w: pei-tx.com

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Thursday, April 24, 2025 11:55 AM

To: Nowak, John J. <jnowak@targaresources.com>; Thomas Haney <thaney@pei-tx.com>

Cc: Evan Tullos <etullos@pei-tx.com>

Subject: RE: [EXTERNAL] Re: Working Draft Permit -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning John,

There is an update needed with the application which is listed below.

- OP-SUMR – Please include Unit ID. FUG-1 on form OP-SUMR and add OP-UA1 as an applicable form to Unit ID. FUG-3.

Please submit the updated forms by noon on **April 28, 2025**.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

4121

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	WILDCAT GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	Midland Airport go S to I-20, on I-20 go W appx 60.0 Mi to State Hwy 115, go N for appx 15.5 Mi to FM 1232, NW appx 5.5 mi to Hwy 302, go W appx 2.3 mi, site is on South side of Hwy 302
City	Kermit
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.803888
Longitude (W) (-###.#####)	103.238611
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107847329
What is the name of the Regulated Entity (RE)?	WILDCAT GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND AIRPORT GO S TO I-20 ON I-20 GO W APPX 60 MI TO STATE HWY 115 GO N FOR APPX 15.5 MI TO FM 1232 NW APPX 5.5 MI TO HWY 302 GO W APPX 2.3 MI SITE IS ON S SIDE OF HWY 302
City	KERMIT
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.8048
Longitude (W) (-###.#####)	-103.2399
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS OPERATIONS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604800540
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Delaware LLC

Texas SOS Filing Number	801966355
Federal Tax ID	465187832
State Franchise Tax ID	32053692227
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	0-20
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JIMMY
Middle	
Last	OXFORD
Suffix	
Credentials	
Title	VICE PRESIDENT, OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35 UNIT 303
Routing (such as Mail Code, Dept., or Attn:)	
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9402202493
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	JOHN NOWAK(TARGA DELAWARE ...)
Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JOHN
Middle	
Last	NOWAK
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL SCIENTIST
Enter new address or copy one from list:	

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

811 LOUISIANA ST

Routing (such as Mail Code, Dept., or Attn:)

City

HOUSTON

State

TX

ZIP

77002

Phone (###-###-####)

7135841222

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

jnowak@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 48 Min 14 Sec
3) Permit Longitude Coordinate:	103 Deg 14 Min 19 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4121-36140
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name

[OP_REQ3_10018.pdf](/ePermitsExternal/faces/file?fileId=252166)

Hash

5D42969B6DCEB27B732116923FF489310EE193114C8E45E57660A802D2B4CBB4

MIME-Type

application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

10044.pdf

Hash

6E7A75A57328F9A5878C945BF4E4FFB17FFA84136CA8D033BDD067CD5A582487

MIME-Type

application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4121.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:

ER052392

Signature IP Address:

66.18.6.130

Signature Date:

2025-04-21

Signature Hash:

BF5A29025A1178C3CD32C5B5FAA72B1DD97AD156826F28FD2E80B4F23301D64A

Form Hash Code at
time of Signature:

890409D85E3A60180919AFBF4BD7C6B61ACCAE752627DF935F5763EA4EE2A6E0

Submission

Reference Number:

The application reference number is 779461

Submitted by:	The application was submitted by ER052392/Jimmy E Oxford
Submitted Timestamp:	The application was submitted on 2025-04-21 at 14:15:21 CDT
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 647774
Steers Version:	The STEERS version is 6.90
Permit Number:	The permit number is 4121

Additional Information

Application Creator: This account was created by Thomas Haney

From: [Thomas Haney](#)
To: [Liam Lin](#)
Cc: [Nowak, John J.](#); [Evan Tullos](#)
Subject: Re: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant
Date: Thursday, April 17, 2025 3:43:51 PM
Attachments: [image002.png](#)
[Outlook-quattmhq5.png](#)
[10044.pdf](#)
[10018.pdf](#)

Hi Liam,

Please see the attached forms. Pending any feedback you may have, we propose to submit these through STEERS on Monday, April 21, 2025 (so that they are certified by the RO).

Thanks,

Thomas Haney, E.I.T.



m: 361-251-5788
e: thaney@pei-tx.com
w: pei-tx.com

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Thursday, April 17, 2025 11:34 AM
To: Thomas Haney <thaney@pei-tx.com>
Cc: Nowak, John J. <jnowak@targaresources.com>; Evan Tullos <etullos@pei-tx.com>
Subject: RE: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning Thomas,

We currently do not have a form for 40 CFR Part 60, Subpart OOOOb. However, if you would like to add applicability for these units in regard to Subpart OOOOb please include FUG-1 and FUG-3 on form OP-UA1 and OP-REQ3.

Please submit the updated forms by noon on **April 21, 2025**.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 04/17/2025	Regulated Entity No.: RN107847329	Permit No.: 04121
Company Name: Targa Delaware LLC	Area Name: Wildcat Gas Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
11	FUG-1	OP-UA1	600000b-1	VOC	NSPS 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b
12	FUG-3	OP-UA1	600000b-1	VOC	NSPS 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 04/17/2025	Regulated Entity No.: RN107847329	Permit No.: 04121
Company Name: Targa Delaware LLC	Area Name: Wildcat Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
11	FUG-1	600000b-1	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b
12	FUG-3	600000b-1	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program**

Date:	04/17/2025
Permit No.:	O4121
Regulated Entity No.:	RN107847329

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-1	600000b-1	EP	05/01/2025			
FUG-3	600000b-1	EP	05/01/2025			

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Thomas Haney <thaney@pei-tx.com>

Sent: Thursday, April 17, 2025 11:23 AM

To: Liam Lin <Liam.Lin@tceq.texas.gov>

Cc: Nowak, John J. <jnowak@targaresources.com>; Evan Tullos <etullos@pei-tx.com>

Subject: Re: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning Liam,

We are not making any comments on the content of the WDP. However, may we please add generic 40 CFR Part 60 Subpart OOOOb applicability to sources FUG-1 and FUG-3?

Thanks,

Thomas Haney, E.I.T.



m: 361-251-5788

e: thaney@pei-tx.com

w: pei-tx.com

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Tuesday, March 25, 2025 2:59 PM

To: Evan Tullos <etullos@pei-tx.com>

Cc: Nowak, John J. <jnowak@targaresources.com>

Subject: RE: Working Draft Permit -- FOP 04121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Afternoon Mr. Tullos,

I have conducted a technical review of *renewal* application for *Targa Delaware LLC, Wildcat Gas Plant*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by Noon on April 23, 2025. Please submit a written response by this

deadline, even if you are not making any comments on the content of the WDP.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_fact_sheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Evan Tullos <etullos@pei-tx.com>
Sent: Thursday, March 20, 2025 5:41 PM
To: Liam Lin <Liam.Lin@tceq.texas.gov>
Cc: Nowak, John J. <jnowak@targaresources.com>
Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Liam,

Thanks for your input. The full document is attached and posted to the Portal. Mr. Oxford will certify when he is available.

Any items discussed were incorporated. Let me know if you have any new comments.

Evan

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Thursday, March 20, 2025 10:44 AM
To: Evan Tullos <etullos@pei-tx.com>
Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Morning Mr. Tullos,

I have spoken to my colleagues in regards to this question. I have decided to leave the AMINE-2 OOOOa and LLL forms in the permit. These forms will document non-applicability for these index numbers. No further action is required on your end in regards to the OP-UA forms. I have reviewed the updated form file you submitted on 2/28, you forgot to include an updated form OP-MON for unit ID TO in the file. Please submit the updated OP-MON by Close of Business **3/21/2025**.

Thank you.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087

Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Evan Tullos <etullos@pei-tx.com>
Sent: Thursday, February 27, 2025 4:45 PM
To: Liam Lin <Liam.Lin@tceq.texas.gov>
Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Last question: AMINE-2 is not subject to OOOOa b/c gas injected. Why does UA10 offer the exemption code if the form should not be completed?

My plan for the old forms is the use the following in the date cell: 12/15/2023 (Revised 02/27/2025).

Evan

From: Liam Lin <Liam.Lin@tceq.texas.gov>
Sent: Thursday, February 27, 2025 4:28 PM
To: Evan Tullos <etullos@pei-tx.com>
Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Hi Evan,

You would need to remove it from the OP-SUMR that was submitted on 12/15/2023 with the strikethrough function.

Sincerely,

Liam Lin

Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Evan Tullos <etullos@pei-tx.com>

Sent: Thursday, February 27, 2025 4:24 PM

To: Liam Lin <Liam.Lin@tceq.texas.gov>

Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

They are not in the OP-SUMR for the renewal. Do I need to remove them from somewhere else?

Evan

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Thursday, February 27, 2025 4:21 PM

To: Evan Tullos <etullos@pei-tx.com>

Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Good Afternoon Evan,

If there are no potentially applicable regulations for MSS-FUG1 or MSS-FUG2, you may remove them from form OP-SUMR.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Evan Tullos <etullos@pei-tx.com>

Sent: Thursday, February 27, 2025 4:17 PM

To: Liam Lin <Liam.Lin@tceq.texas.gov>

Subject: FW: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

Liam,

There are no potentially applicable regs for MSS-FUG1 or MSS-FUG2 that I can see. Can we leave the form cell blank? OP-REQ2 is not a proper choice nor are there any forms that apply.

Evan

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Tuesday, February 25, 2025 4:45 PM

To: Nowak, John J. <jnowak@targaresources.com>

Subject: [EXTERNAL] RE: Technical Review -- FOP O4121/Project 36140, Targa Delaware LLC/Wildcat Gas Plant

CAUTION: This email originated from outside of Targa. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Mr. Nowak,

There are a few updates needed with the application which is listed below.

1. OP-MON – OP-MON is required for Unit ID TO. **What reg causes applicability? 40 CFR 64? Where to find index number for form.**
2. OP-REQ1 –Since you are submitting an OP-MON for Unit ID. TO, please update page 82 Section K for Periodic Monitoring or page 83 , Section L for Compliance Assurance Monitoring.
3. OP-REQ2 – Unfortunately, we do not grant location-based permit shields. If the facility is not in a county or an area that is potentially subject to that regulation, a permit shield is not necessary. We will be denying the following permit shield requests.
 1. Unit ID – Flare-3 for Chapter 115, §115.720(a)
 2. Unit ID - Flare-3 for Chapter 117, §117.10 (2)
 3. Unit ID – EG-3 for Chapter 117, §117.10(2)
 4. Unit ID- GRP-HTRA for Chapter 117, §117.10(2)
 5. Unit ID – GRP-TKSWC2 for Chapter 115, §115.720 (a)
 6. Unit ID – GRP- TKSWC2 for Chapter 115, §115.710
 7. Unit ID- L-2 for Chapter 115, §115.129
 8. Unit ID – FUG-4 for Chapter 115, §115.211
 9. Unit ID – TO for Chapter 115, §115.129
 10. Unit ID – TO for Chapter 115, §115.720(a)

4. OP-SUMR

1. Table 1 for form OP-SUMR is reserved for Individual Units, please remove GRP-HTRA and GRP-TKSWC2 from Table 1 and list the individual units in those groups to this Table. **Also added the separate heaters**
2. For Table 2, you have associated the units to its respective group, so no action is needed there.
3. For MSS-FUG1 and MSS-FUG2, please update the "Unit/ Process Applicable form", Form OP-SUMR is not acceptable as an applicable form.

5. Form OP-UA10

1. For index number 60LLL-AMINE1, based on the unit attributes provided, I do not believe this index number has NSPS Subpart LLL applicability. Do you agree with my assessment? If so, please remove this index number from form OP-UA10 with the strikethrough function.
2. For index number 60OOOOa04, based on the unit attributes provided, I do not believe this index number has Subpart OOOOa applicability. Do you agree with my assessment? If so, please remove this index number from Form OP-UA10 with a strikethrough function.

6. Form OP-1

1. For Section XI, "Public Notice" please verify that the Public Notice location and Contact person information is still correct and current.
7. Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please submit the updated documents through STEERS by Close of Business on Friday, **February 28, 2025**. Please notify me by email when the update has been submitted.

Thank you for your cooperation in this matter.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Nowak, John J. <jnowak@targaresources.com>

Sent: Thursday, October 10, 2024 9:13 AM

To: Liam Lin <Liam.Lin@tceq.texas.gov>

Subject: RE: [EXTERNAL] Technical Review -- FOP 04121/Project 36768, Targa Delaware LLC/Wildcat Gas Plant

Good Morning Mr. Lin,

Targa does not wish to make updates to the Title V applications at this time based on the EPA objections listed below.

Targa would like to consolidate the two open projects into the renewal project and understands the surviving project number will be 36140.

Please let me know if you have any other questions. Thank you for your time and consideration in this matter.

Best Regards,

John Nowak

Senior Environmental Specialist

Office: (713) 584-1222 | Cell: (708) 557-0780

811 Louisiana St. | Houston, TX 77002

From: Liam Lin <Liam.Lin@tceq.texas.gov>

Sent: Wednesday, October 9, 2024 1:30 PM

To: Nowak, John J. <jnowak@targaresources.com>

Subject: [EXTERNAL] Technical Review -- FOP 04121/Project 36768, Targa Delaware LLC/Wildcat Gas Plant

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Good Afternoon Mr. Nowak,

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. 04121 for Targa Delaware LLC, Wildcat Gas Plant. This application has been assigned Project No 36768. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V

permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

- There is currently two open projects for Targa Delaware LLC, Wildcat Gas Plant. The Minor Revision project (36140) received on December 13, 2023 and this renewal project, which was received on June 19, 2024. Would you like to consolidate the two projects into the renewal project? The surviving project number will be 36140.

Please respond to this email with your intentions by **noon on October 11, 2024**.

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_fact_sheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Liam Lin

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

Liam.Lin@tceq.texas.gov

Phone: (512) 239-1278

Fax: (512) 239-1400



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From: eNotice TCEQ
Sent: Wednesday, June 26, 2024 11:32 AM
To: kevin.sparks@senate.texas.gov; brooks.landgraf@House.Texas.Gov
Subject: TCEQ Notice - Permit Number O4121
Attachments: TCEQ Notice - O4121_36768.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 26, 2024

THE HONORABLE KEVIN SPARKS
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 36768
Permit Number: O4121
Targa Delaware LLC
Wildcat Gas Plant
Kermit, Winkler County
Regulated Entity Number: RN107847329
Customer Reference Number: CN604800540

Dear Senator Sparks:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-103.24,31.804722&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Kevin Sparks
Page 2
June 26, 2024

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 26, 2024

THE HONORABLE BROOKS LANDGRAF
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 36768
Permit Number: O4121
Targa Delaware LLC
Wildcat Gas Plant
Kermit, Winkler County
Regulated Entity Number: RN107847329
Customer Reference Number: CN604800540

Dear Representative Landgraf:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-103.24,31.804722&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Texas Commission on Environmental Quality

Title V Existing

4121

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	WILDCAT GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	Midland Airport go S to I-20, on I-20 go W appx 60.0 Mi to State Hwy 115, go N for appx 15.5 Mi to FM 1232, NW appx 5.5 mi to Hwy 302, go W appx 2.3 mi, site is on South side of Hwy 302
City	Kermit
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.804722
Longitude (W) (-###.#####)	103.24
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107847329
What is the name of the Regulated Entity (RE)?	WILDCAT GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND AIRPORT GO S TO I-20 ON I-20 GO W APPX 60 MI TO STATE HWY 115 GO N FOR APPX 15.5 MI TO FM 1232 NW APPX 5.5 MI TO HWY 302 GO W APPX 2.3 MI SITE IS ON S SIDE OF HWY 302
City	KERMIT
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.8048
Longitude (W) (-###.#####)	-103.2399
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS OPERATIONS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604800540
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Delaware LLC

Texas SOS Filing Number	801966355
Federal Tax ID	465187832
State Franchise Tax ID	32053692227
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	0-20
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JIMMY
Middle	
Last	OXFORD
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35 UNIT 303
Routing (such as Mail Code, Dept., or Attn:)	
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9402202493
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	JOHN NOWAK(TARGA SOUTHERN...)
Organization Name	TARGA SOUTHERN DELAWARE LLC
Prefix	MR
First	JOHN
Middle	
Last	NOWAK
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	811 LOUISIANA ST
Routing (such as Mail Code, Dept., or Attn:)	STE 2100
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7135841222
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jnowak@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 48 Min 17 Sec
3) Permit Longitude Coordinate:	103 Deg 14 Min 24 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Renewal
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_A-10002-OP-1.pdf
Hash	B43DA73F694B44A33A145B7290BA2DD05925B5DDD5E41D48CD8948D994F5035D
MIME-Type	application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP_2_B-10059-OP-2.pdf
Hash	5702C03D775BD8F585BFA16263F90CB08BC40CF6ADB79BFF6D5AE8389B98333A
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name	OP_ACPS_D-10100-OP-ACPSF.pdf
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Hash B9C955656C0AC425525D26104BEFD927562792711240B40CBAF227C6D96306E3
MIME-Type application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name OP_REQ1_E-10043-OP-REQ1.pdf

Hash 611FC059206961211042985B888445FA371E642704506FEF018879CD18649D3A
MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name OP_REQ2_F-10017-OP-REQ2.pdf

Hash 4176B5212FCC54C20A32338D3D69BAB78DD5FDF94D223597ADFDFE2B66598E1F
MIME-Type application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP_PBRSUP_G-20875-OP-PBRSUP.pdf

Hash E44A88864602F391FA0D797B4F282323D8647049EBC741E4B940164615FC1174
MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP_SUMR_C-10344-OP-SUMR.pdf

Hash 7E92E1DEB32B8AC58F8BF95DF5B42060C94AA120B5F30CABF324313864BD21C2
MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.

2. I have the authority to sign this data on behalf of the applicant named above.

3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.

4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.

5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.

6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.

7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.

8. I am knowingly and intentionally signing Title V Existing 4121.

9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:	ER052392
Signature IP Address:	66.18.6.130
Signature Date:	2024-06-19
Signature Hash:	59FB8DA74CBCAD4A96079A245CFB346948C6CF26552F5ACB4C1FB22EB7D10C75
Form Hash Code at time of Signature:	D46134014010B3CA49CE28A6175ABCA4ADE6C25B41A9323BBBA6DD1320AEB4A7

Submission

Reference Number:	The application reference number is 648765
Submitted by:	The application was submitted by ER052392/Jimmy E Oxford
Submitted Timestamp:	The application was submitted on 2024-06-19 at 17:00:18 CDT
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 546787
Steers Version:	The STEERS version is 6.77
Permit Number:	The permit number is 4121

Additional Information

Application Creator: This account was created by Thomas Haney

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information	
A.	Company Name: Targa Delaware LLC
B.	Customer Reference Number (CN): CN604800540
C.	Submittal Date (mm/dd/yyyy): 06/19/2024
II. Site Information	
A.	Site Name: Wildcat Gas Plant
B.	Regulated Entity Reference Number (RN): RN107847329
C.	Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR	☐ CO ☐ KS ☐ LA ☒ NM ☐ OK ☐ N/A
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC	☒ NO _x ☒ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☐ HAPS
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ YES ☒ NO
F.	Is the site within a local program area jurisdiction? ☐ YES ☒ NO
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type	
A.	Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP)	☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ YES ☐ NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ YES ☐ NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ YES ☐ NO
E. Has the required Public Involvement Plan been included with this application? ☐ YES ☐ NO
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ YES ☒ NO
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Jimmy Oxford
RO Title: Vice President, Operations
Employer Name: Targa Delaware LLC
Mailing Address: 4401 North I-35, Suite 303
City: Denton
State: TX
ZIP Code: 76207
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 940-220-2493
Fax No.:
Email: joxford@targaresources.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: John Nowak
Technical Contact Title: Senior Environmental Scientist
Employer Name: Targa Delaware LLC
Mailing Address: 811 Louisiana St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 713-584-1222
Fax No.:
Email: jnowak@targaresources.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Senator Kevin Sparks
B. State Representative: Representative Brooks Landgraf
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ YES ☐ NO ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ YES ☐ NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Wildcat Gas Plant
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location: FROM MIDLAND AIRPORT GO S TO I-20 ON I-20 GO W APPX 60 MI TO STATE HWY
115 GO N FOR APPX 15.5 MI TO FM 1232 NW APPX 5.5 MI TO HWY 302 GO W APPX 2.3 MI SITE IS ON S
SIDE OF HWY 302
D. Nearest City: Kermit
E. State: TX
F. ZIP Code: 79745

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 031:48:14
H. Longitude (nearest second): 103:14:19
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ YES ☒ NO
J. Indicate the estimated number of emission units in the application area: 94
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ YES ☐ NO
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Winkler County Library
B. Physical Address: 307 S Poplar St.
City: Kermit
ZIP Code: 79745
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: John Nowak
Contact Mailing Address: 811 Louisiana St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 713-584-1222

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 06/19/2024	
Permit No.: O4121	
Regulated Entity No.: RN107847329	
Company Name: Targa Delaware LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☐ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)
Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC ☒ NO_x ☒ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP
Other:
IV. Reference Only Requirements (For reference only)
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A
V. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 06/19/2024
Permit No.: O4121
Regulated Entity No.: RN107847329
Company Name: Targa Delaware LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	SIG-E	NO	FLARE-3	OP-REQ2	150465	Addition of a new flare to the permit shield.
2	SIG-E	NO	EG-3	OP-REQ2	150465	Addition of a new generator engine to the permit shield.
3	SIG-E	NO	GRP-HTRA	OP-REQ2	150465	Addition of new heaters to the permit shield.
4	SIG-E	NO	H-4701	OP-REQ2	150465	Addition of a new heater to the permit shield.
5	SIG-E	NO	GRP-TKSWC2	OP-REQ2	150465	Addition of new tanks to the permit shield.
6	SIG-E	NO	FUG-3	OP-REQ2	150465	Addition of new process fugitives to the permit shield.
7	SIG-E	NO	FUG-4	OP-REQ2	150465	Addition of new pressurized truck loading to the permit shield.
8	SIG-E	NO	L-2	OP-REQ2	150465	Addition of new truck loading to the permit shield.
9	SIG-E	NO	TO	OP-REQ2	150465	Addition of a new thermal oxidizer to the permit shield.
10	SIG-E	NO	AMINE-2	OP-REQ2	150465	Addition of a new amine unit to the permit shield.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 06/19/2024	
Permit No.: O4121	
Regulated Entity No.: RN107847329	
Company Name: Targa Delaware LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☒ YES ☐ NO
B.	Indicate the alternate language(s) in which public notice is required: Spanish
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☒ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 06/19/2024	Regulated Entity No.: RN107847329	Permit No.: O4121
Company Name: Targa Delaware LLC		Area Name: Wildcat Gas Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. <i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i>	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 06/19/2024	Regulated Entity No.: RN107847329	Permit No.: O4121
Company Name: Targa Delaware LLC		Area Name: Wildcat Gas Plant

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 06/19/2024	Regulated Entity No.: RN107847329	Permit No.: O4121
Company Name: Targa Delaware LLC		Area Name: Wildcat Gas Plant

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2024	O4121	RN107847329

Unit ID No.	Registration No.	PBR No.	Registration Date
FLARE-1	157727	106.261	08/15/2019
FLARE-2	157727	106.261	08/15/2019
FUG-1	157727	106.261	08/15/2019
FLARE-1	157727	106.262	08/15/2019
FLARE-2	157727	106.262	08/15/2019
FUG-1	157727	106.262	08/15/2019
FLARE-1	161980	106.261	10/25/2021
FLARE-1	161980	106.262	10/25/2021
FLARE-1	161980	106.263	10/25/2021
FUG-1	162454	106.261	09/17/2020
FUG-1	162454	106.262	09/17/2020
FUG-1	162454	106.476	09/17/2020
FUG-1	166069	106.261	08/19/2021
FLARE-1	166069	106.261	08/19/2021

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2024	O4121	RN107847329

Unit ID No.	Registration No.	PBR No.	Registration Date
FUG-1	166069	106.262	08/19/2021
FLARE-1	166069	106.262	08/19/2021
FUG-1	166069	106.359	08/19/2021
FLARE-1	166069	106.359	08/19/2021
WE-1	167483	106.263	01/28/2022
WE-2	167483	106.263	01/28/2022
WE-3	167483	106.263	01/28/2022
WE-4	167483	106.263	01/28/2022
WH-1	167483	106.263	01/28/2022
WH-2	167483	106.263	01/28/2022
WH-3	167483	106.263	01/28/2022
WH-4	167483	106.263	01/28/2022
MSS-FUG	168051	106.359	03/22/2022

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2024	O4121	RN107847329

Unit ID No.	Registration No.	PBR No.	Registration Date
FUG-1A	168052	106.261	03/16/2022
FUG-1A	168052	106.262	03/16/2022
FUG-1	173600	106.261	08/28/2023
FLARE-2	173600	106.261	08/28/2023
FUG-1	173600	106.262	08/28/2023
FLARE-2	173600	106.262	08/28/2023
FUG-1	173600	106.359	08/28/2023
FLARE-2	173600	106.359	08/28/2023

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2024	O4121	RN107847329

Unit ID No.	PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2024	O4121	RN107847329

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2024	O4121	RN107847329

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FLARE-1	106.261	157727	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FLARE-2	106.261	157727	The flare is monitored continuously for presence of pilot flame and flow. Visible emissions are monitored once per day.
FUG-1	106.261	157727	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-1	106.262	157727	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FLARE-2	106.262	157727	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FUG-1	106.262	157727	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-1	106.261	161980	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FLARE-1	106.262	161980	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FLARE-1	106.263	161980	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FUG-1	106.261	162454	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FUG-1	106.262	162454	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FUG-1	106.476	162454	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FUG-1	106.261	166069	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-1	106.261	166069	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2024	O4121	RN107847329

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FUG-1	106.262	166069	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-1	106.262	166069	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FUG-1	106.359	166069	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-1	106.359	166069	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
WE-1	106.263	167483	Fuel type is recorded annually.
WE-2	106.263	167483	Fuel type is recorded annually.
WE-3	106.263	167483	Fuel type is recorded annually.
WE-4	106.263	167483	Fuel type is recorded annually.
WH-1	106.263	167483	Fuel type is recorded annually.
WH-2	106.263	167483	Fuel type is recorded annually.
WH-3	106.263	167483	Fuel type is recorded annually.
WH-4	106.263	167483	Fuel type is recorded annually.
MSS-FUG	106.359	168051	Targa will keep records of all conducted planned MSS activities

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FUG-1A	106.261	168052	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FUG-1A	106.262	168052	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FUG-1	106.261	173600	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-2	106.261	173600	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FUG-1	106.262	173600	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-2	106.262	173600	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.
FUG-1	106.359	173600	Quarterly leak monitoring and daily audio visual observations are conducted as applicable.
FLARE-2	106.359	173600	The flare is monitored continuously for presence of pilot flame and flow and hourly for net heating value. Visible emissions are monitored once per day.

Texas Commission on Environmental Quality
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Federal Operating Permit Program

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For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	☐ YES ☒ NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	☒ YES ☐ NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ YES ☒ NO
◆	4. All stationary vents are addressed on a unit specific basis.	☐ YES ☒ NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ YES ☐ NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ YES ☒ NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ YES ☒ NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	☐ YES ☒ NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ YES ☒ NO ☐ N/A

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Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆	a. The application area is located within the City of El Paso.
	☐ YES ☒ NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.
	☐ YES ☒ NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.
	☐ YES ☒ NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.
	☐ YES ☒ NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆	a. The application area is subject to 30 TAC § 111.143.
	☐ YES ☐ NO
◆	b. The application area is subject to 30 TAC § 111.145.
	☐ YES ☐ NO
◆	c. The application area is subject to 30 TAC § 111.147.
	☐ YES ☐ NO
◆	d. The application area is subject to 30 TAC § 111.149.
	☐ YES ☐ NO
C. Emissions Limits on Nonagricultural Processes	
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.
	☒ YES ☐ NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements.
	☒ YES ☐ NO
	<i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.
	☐ YES ☒ NO

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Form OP-REQ1: Page 3	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
C. Emissions Limits on Nonagricultural Processes (continued)	
4. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ YES ☒ NO
5. The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	☐ YES ☒ NO
6. All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ YES ☐ NO
7. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ YES ☒ NO
8. The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	☐ YES ☒ NO
9. All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ YES ☐ NO
D. Emissions Limits on Agricultural Processes	
1. The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ YES ☒ NO
E. Outdoor Burning	
◆ 1. Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	☒ YES ☐ NO
◆ 2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☒ YES ☐ NO
◆ 3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☒ YES ☐ NO
◆ 4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ YES ☒ NO

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Form OP-REQ1: Page 4	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.
	☐ YES ☒ NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.
	☐ YES ☒ NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.
	☐ YES ☒ NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.
	☐ YES ☒ NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i>
	☐ YES ☒ NO
B. Storage of Volatile Organic Compounds	
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.
	☐ YES ☐ NO

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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 5	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
C. Industrial Wastewater	
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	☐ YES ☐ NO ☐ N/A
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ YES ☐ NO
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	☐ YES ☐ NO
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	☐ YES ☐ NO
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ YES ☐ NO
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ YES ☐ NO
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ YES ☐ NO
D. Loading and Unloading of VOCs	
◆ 1. The application area includes VOC loading operations.	☐ YES ☐ NO
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	☐ YES ☐ NO

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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 6		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ YES ☐ NO
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	☐ YES ☐ NO
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ NO
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	☐ YES ☐ NO
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	☐ YES ☐ NO
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ YES ☐ NO
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ YES ☐ NO
◆	7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	☐ YES ☐ NO

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Form OP-REQ1: Page 7		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	☐ YES ☐ NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ YES ☐ NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ YES ☐ NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ YES ☐ NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ YES ☐ NO
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ YES ☐ NO ☐ N/A

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Form OP-REQ1: Page 8		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ YES ☐ NO ☐ N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ YES ☐ NO ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	☐ YES ☐ NO ☐ N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ YES ☐ NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	☐ YES ☐ NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ YES ☐ NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
H. Control Of Reid Vapor Pressure (RVP) of Gasoline	
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	☐ YES ☐ NO ☐ N/A
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ YES ☐ NO
◆ 3. The application area includes a motor vehicle fuel dispensing facility.	☐ YES ☐ NO
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ YES ☐ NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	☐ YES ☐ NO
J. Surface Coating Processes (Complete this section for GOP applications only.)	
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
K. Cutback Asphalt	
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ YES ☐ NO ☐ N/A
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ YES ☐ NO ☐ N/A
3. Asphalt emulsion is used or produced within the application area.	☐ YES ☐ NO
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	☐ YES ☐ NO
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ YES ☐ NO
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ YES ☐ NO
7. The applicant using cutback asphalt is a state, municipal, or county agency.	☐ YES ☐ NO
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels	
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	☐ YES ☐ NO ☐ N/A
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ YES ☐ NO ☐ N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	☐ YES ☐ NO ☐ N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	☐ YES ☐ NO ☐ N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ YES ☐ NO
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	☐ YES ☐ NO
5. The application area contains pressure relief valves that are not controlled by a flare.	☐ YES ☐ NO
6. The application area has at least one vent stream which has no potential to emit HRVOC.	☐ YES ☐ NO
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ YES ☐ NO
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ YES ☐ NO ☐ N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	☐ YES ☒ NO
2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	☐ YES ☒ NO
3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	☐ YES ☒ NO
B. Utility Electric Generation in Ozone Nonattainment Areas	
1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	☐ YES ☐ NO
2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ YES ☐ NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas	
◆ 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	☐ YES ☐ NO
◆ 2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ YES ☐ NO ☐ N/A
◆ 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ YES ☐ NO
D. Adipic Acid Manufacturing	
1. The application area is located at, or part of, an adipic acid production unit.	☐ YES ☐ NO ☐ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas	
1. The application area is located at, or part of, a nitric acid production unit.	☐ YES ☐ NO ☐ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines	
◆ 1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	☐ YES ☐ NO
◆ 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ YES ☐ NO
◆ 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ YES ☐ NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ YES ☐ NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ YES ☐ NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	☐ YES ☐ NO
	7. An ACSS for carbon monoxide (CO) has been approved?	☐ YES ☐ NO
	8. An ACSS for ammonia (NH ₃) has been approved?	☐ YES ☐ NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	☐ YES ☐ NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ YES ☐ NO
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	☐ YES ☒ NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ YES ☐ NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ YES ☒ NO
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i>	☐ YES ☒ NO
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ YES ☐ NO
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ YES ☒ NO
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ YES ☒ NO
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	☐ YES ☒ NO
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ YES ☐ NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ YES ☒ NO
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	☐ YES ☒ NO
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ YES ☐ NO
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ YES ☒ NO
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ YES ☒ NO
E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "NO," go to Section VI.</i>	☐ YES ☒ NO
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ YES ☐ NO
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "NO," go to Section VII.</i>	☒ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	☐ YES ☒ NO
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	☐ YES ☐ NO
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	☐ YES ☐ NO
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	☐ YES ☐ NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ YES ☐ NO
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	☐ YES ☐ NO ☐ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	☐ YES ☐ NO
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ YES ☐ NO
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides. ☐ YES ☐ NO
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i> ☐ YES ☒ NO ☐ N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC. ☐ YES ☐ NO
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i> ☒ YES ☐ NO
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i> ☐ YES ☒ NO
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i> ☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆	4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i> ☐ YES ☐ NO
◆	5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
	1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i> ☐ YES ☒ NO
	2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO. ☐ YES ☐ NO
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
	1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i> ☐ YES ☒ NO
	2. The application area includes storm water sewer systems. ☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)	
3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ YES ☐ NO
4. The application area includes non-contact cooling water systems.	☐ YES ☐ NO
5. The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	☐ YES ☐ NO
6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ YES ☐ NO
7. The application area includes completely closed drain systems.	☐ YES ☐ NO
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004	
◆ 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	☐ YES ☒ NO ☐ N/A
◆ 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ YES ☐ NO
◆ 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ YES ☐ NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	☐ YES ☒ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)	
◆ 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	☐ YES ☐ NO
◆ 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ YES ☐ NO
◆ 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ YES ☐ NO
◆ 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ YES ☐ NO
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001	
◆ 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	☐ YES ☒ NO ☐ N/A
◆ 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ YES ☐ NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	☐ YES ☒ NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	☐ YES ☐ NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ YES ☐ NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	☐ YES ☒ NO ☐ N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ YES ☐ NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ YES ☐ NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	☐ YES ☒ NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	☐ YES ☐ NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)	
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)	
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.
	☐ YES ☐ NO
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.
	☐ YES ☐ NO
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.
	☐ YES ☐ NO
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution	
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.
	☐ YES ☒ NO
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants	
A. Applicability	
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>
	☐ YES ☒ NO ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride	
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.
	☐ YES ☐ NO
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)	
◆	1. The application area includes equipment in benzene service.
	☐ YES ☐ NO ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	☐ YES ☐ NO
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ YES ☐ NO
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ YES ☐ NO
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	☐ YES ☐ NO
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ YES ☐ NO
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i>	☐ YES ☐ NO
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ YES ☐ NO
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ YES ☐ NO
d. Asbestos-containing waste material is adequately wetted.	☐ YES ☐ NO
e. Alternative filtering equipment is being used that has received EPA approval.	☐ YES ☐ NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	☐ YES ☐ NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ YES ☐ NO
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	☐ YES ☐ NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	☐ YES ☐ NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ YES ☐ NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ YES ☐ NO
e. Asbestos-containing waste material is adequately wetted.	☐ YES ☐ NO
f. Alternative filtering equipment is being used that has received EPA approval.	☐ YES ☐ NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐ YES ☐ NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ YES ☐ NO
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	☐ YES ☐ NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ YES ☐ NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ YES ☐ NO
c. Asbestos-containing waste material is processed into non-friable forms.	☐ YES ☐ NO
d. Asbestos-containing waste material is adequately wetted.	☐ YES ☐ NO
e. Alternative filtering equipment is being used that has received EPA approval.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐ YES ☐ NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ YES ☐ NO
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ YES ☐ NO
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ YES ☐ NO
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ YES ☐ NO
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "NO," go to Section VII.H.</i>	☐ YES ☐ NO
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	☐ YES ☐ NO
4. The application area includes benzene transfer operations at tank-truck loading racks.	☐ YES ☐ NO
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ YES ☐ NO
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	☐ YES ☐ NO
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i>	☐ YES ☐ NO
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	☐ YES ☐ NO
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ YES ☐ NO
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ YES ☐ NO
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ YES ☐ NO
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ YES ☐ NO
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ YES ☐ NO
11. The application area transfers waste off-site for treatment by another facility.	☐ YES ☐ NO
12. The application area is complying with 40 CFR § 61.342(d).	☐ YES ☐ NO
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i>	☐ YES ☐ NO
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	☐ YES ☐ NO
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	☐ YES ☐ NO
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>	☐ YES ☐ NO
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	☐ YES ☐ NO
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	☐ YES ☐ NO
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Individual Drain Systems (continued)	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	☐ YES ☐ NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ YES ☐ NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ YES ☐ NO
Remediation Activities	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ YES ☐ NO
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ YES ☐ NO
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	☐ YES ☒ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	☐ YES ☐ NO
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ YES ☐ NO
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ YES ☐ NO
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i>	☐ YES ☐ NO
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ YES ☐ NO
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	☐ YES ☐ NO
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	☐ YES ☐ NO
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i>	☐ YES ☐ NO
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ YES ☐ NO
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.</i>	☐ YES ☐ NO
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ YES ☐ NO
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ YES ☐ NO
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	☐ YES ☐ NO
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.</i>	☐ YES ☐ NO
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	☐ YES ☐ NO
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ YES ☐ NO
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ YES ☐ NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	☐ YES ☐ NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ YES ☐ NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ YES ☐ NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ YES ☐ NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ YES ☐ NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ YES ☐ NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	☐ YES ☐ NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	☐ YES ☐ NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	☐ YES ☐ NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	☐ YES ☐ NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	☐ YES ☐ NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	☐ YES ☐ NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ YES ☐ NO
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ YES ☐ NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ YES ☐ NO
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ YES ☒ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	☐ YES ☒ NO
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	☐ YES ☐ NO
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ YES ☐ NO
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ YES ☐ NO
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i>	☐ YES ☒ NO
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ YES ☐ NO
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	☐ YES ☒ NO
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>	☐ YES ☒ NO
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)	
4. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	☐ YES ☐ NO
5. An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	☐ YES ☐ NO
6. The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	☐ YES ☐ NO
7. Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	☐ YES ☐ NO
8. Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	☐ YES ☐ NO
9. Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	☐ YES ☐ NO
10. The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	☐ YES ☐ NO
11. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	☐ YES ☒ NO
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	☐ YES ☐ NO
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	☐ YES ☐ NO
4. The application area includes one or more kraft pulping systems that are existing sources.	☐ YES ☐ NO
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ YES ☐ NO
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	☐ YES ☐ NO
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ YES ☐ NO
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ YES ☒ NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ YES ☒ NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ YES ☒ NO
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	☐ YES ☒ NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	☐ YES ☐ NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ YES ☐ NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
5. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	☐ YES ☐ NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	☐ YES ☐ NO
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	☐ YES ☐ NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	☐ YES ☐ NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Drains (continued)	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ YES ☐ NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ YES ☐ NO
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	☐ YES ☒ NO ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	☐ YES ☒ NO ☐ N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ YES ☐ NO
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ YES ☒ NO
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	☐ YES ☒ NO
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ YES ☐ NO
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ YES ☐ NO
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ YES ☐ NO
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ YES ☐ NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ YES ☐ NO
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	☐ YES ☒ NO ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ YES ☐ NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ YES ☐ NO
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ YES ☐ NO
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ YES ☐ NO
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ YES ☐ NO
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ NO
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ YES ☐ NO
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	☐ YES ☐ NO
12. VOHAP concentration is determined by direct measurement.	☐ YES ☐ NO
13. VOHAP concentration is based on knowledge of the off-site material.	☐ YES ☐ NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	☐ YES ☐ NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ YES ☐ NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ YES ☐ NO
17. The application area includes containers that manage non-exempt off-site material.	☐ YES ☐ NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	☐ YES ☒ NO ☐ N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ YES ☐ NO
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☒ YES ☐ NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	☒ YES ☐ NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	☐ YES ☒ NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	☐ YES ☒ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i>	☐ YES ☒ NO
◆	6. The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i>	☒ YES ☐ NO
◆	7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ YES ☒ NO
◆	8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ YES ☒ NO
◆	9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☒ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ YES ☒ NO
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ YES ☐ NO
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	☐ YES ☒ NO ☐ N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ YES ☐ NO
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ YES ☒ NO ☐ N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ YES ☒ NO
2. The application area includes containers using Container Level 1 controls.	☐ YES ☐ NO
3. The application area includes containers using Container Level 2 controls.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ YES ☐ NO
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ YES ☒ NO
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ YES ☒ NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	☐ YES ☒ NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ YES ☐ NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ YES ☐ NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ YES ☐ NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	☐ YES ☐ NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	☐ YES ☐ NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	☐ YES ☐ NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ YES ☐ NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ YES ☐ NO
20. The application area includes an ethylene production process unit.	☐ YES ☒ NO ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	☐ YES ☒ NO ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	☐ YES ☐ NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ YES ☐ NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	☐ YES ☐ NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ YES ☐ NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ YES ☐ NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	☐ YES ☐ NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	☐ YES ☐ NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	☐ YES ☐ NO

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	☐ YES ☐ NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ YES ☐ NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ YES ☐ NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	☐ YES ☐ NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	☐ YES ☐ NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	☐ YES ☐ NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ YES ☐ NO
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i>	☐ YES ☒ NO
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ YES ☐ NO
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i>	☐ YES ☒ NO
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	☐ YES ☐ NO
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	☐ YES ☐ NO
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
5. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ YES ☐ NO
6. The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ YES ☐ NO
7. The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ YES ☐ NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	☐ YES ☐ NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	☐ YES ☐ NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
Drains (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ YES ☐ NO
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ YES ☐ NO
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	☐ YES ☒ NO
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ YES ☒ NO
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ YES ☒ NO
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ YES ☒ NO
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i>	☐ YES ☒ NO
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	☐ YES ☐ NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐ YES ☐ NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐ YES ☐ NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	☐ YES ☐ NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	☐ YES ☐ NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ YES ☐ NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	☐ YES ☐ NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ YES ☐ NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	☐ YES ☐ NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	☐ YES ☐ NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	☐ YES ☐ NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ YES ☐ NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ YES ☐ NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ YES ☒ NO
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	☐ YES ☒ NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	☐ YES ☐ NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO
5. The site remediation will be completed within 30 consecutive calendar days.	☐ YES ☐ NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ YES ☐ NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i>	☐ YES ☐ NO
10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ YES ☐ NO
11. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ YES ☐ NO
12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ YES ☐ NO
13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ YES ☐ NO
14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ YES ☐ NO
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	☐ YES ☒ NO
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>	☐ YES ☐ NO
3. Metallic scrap is utilized in the EAF.	☐ YES ☐ NO
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ YES ☐ NO
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	☒ YES ☐ NO
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ YES ☒ NO
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ YES ☒ NO
4. The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	☐ YES ☒ NO
5. The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ YES ☐ NO
6. The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	☐ YES ☒ NO
7. The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	☐ YES ☐ NO
8. The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ YES ☐ NO
9. The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	☐ YES ☐ NO
10. The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ YES ☐ NO
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	☒ YES ☐ NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	☐ YES ☒ NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ YES ☐ NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ YES ☐ NO
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ YES ☐ NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. Subpart ZZZZ	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
A. Applicability	
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10. ☐ YES ☒ NO
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
A. Subpart A - Production and Consumption Controls	
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product. ☐ YES ☒ NO ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area. ☐ YES ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C. ☐ YES ☒ NO ☐ N/A
D. Subpart D - Federal Procurement	
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States. ☐ YES ☒ NO ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer. ☐ YES ☒ NO ☐ N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance. ☐ YES ☒ NO ☐ N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance. ☐ YES ☒ NO ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)	
F. Subpart F - Recycling and Emissions Reduction	
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area. ☐ YES ☒ NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area. ☐ YES ☒ NO ☐ N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment. ☐ YES ☒ NO ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program	
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i> ☐ YES ☒ NO ☐ N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7). ☐ YES ☐ NO ☐ N/A
H. Subpart H -Halon Emissions Reduction	
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area. ☐ YES ☒ NO ☐ N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area. ☐ YES ☒ NO ☐ N/A
XI. Miscellaneous	
A. Requirements Reference Tables (RRT) and Flowcharts	
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart. ☐ YES ☒ NO

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XI. Miscellaneous (continued)	
B. Forms	
◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	☐ YES ☒ NO ☐ N/A
◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications	
◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ YES ☐ NO
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements	
1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ YES ☒ NO
2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ YES ☒ NO
3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i>	☐ YES ☒ NO
4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	☐ YES ☒ NO

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ YES ☒ NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ YES ☒ NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ YES ☒ NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	☐ YES ☒ NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ YES ☐ NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ YES ☐ NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ YES ☐ NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ YES ☐ NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ YES ☐ NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ YES ☒ NO

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>	☐ YES ☒ NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ YES ☐ NO
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ YES ☐ NO
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ YES ☐ NO
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ YES ☐ NO
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ YES ☒ NO
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ YES ☐ NO

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Form OP-REQ1: Page 81		
XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ YES ☐ NO
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ YES ☐ NO
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ YES ☐ NO
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ YES ☐ NO
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ YES ☐ NO
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	☐ YES ☒ NO
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ YES ☐ NO ☐ N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ YES ☒ NO ☐ N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x .	☐ YES ☒ NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ YES ☒ NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ YES ☒ NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ YES ☒ NO
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	☐ YES ☒ NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	☒ YES ☐ NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	☐ YES ☒ NO

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XI. Miscellaneous (continued)	
L. Compliance Assurance Monitoring	
◆ 1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	☐ YES ☒ NO
◆ 2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	☐ YES ☐ NO
◆ 3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ YES ☐ NO
◆ 4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	☐ YES ☐ NO
5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ YES ☐ NO
6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ YES ☐ NO
◆ 8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	☐ YES ☐ NO

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ YES ☐ NO
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ YES ☐ NO
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ YES ☐ NO
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ YES ☐ NO
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	☐ YES ☒ NO ☐ N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ YES ☒ NO

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ YES ☒ NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ YES ☐ NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ YES ☐ NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ YES ☐ NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ YES ☐ NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ YES ☐ NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ YES ☐ NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	☐ YES ☐ NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ YES ☐ NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ YES ☐ NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	☐ YES ☒ NO
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	☐ YES ☒ NO

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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 150465	Issuance Date: 11/15/2023	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

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XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.261	Version No./Date: 11/01/2003
PBR No.: 106.262	Version No./Date: 11/01/2003
PBR No.: 106.263	Version No./Date: 11/01/2001
PBR No.: 106.359	Version No./Date: 09/10/2013
PBR No.: 106.476	Version No./Date: 09/04/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/19/2024	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	1	FLARE-3	OP-UA7	MACT A	§ 63.11(a)(2)	The flare is not used to comply with applicable Subparts under 40 CFR Part 63.
A	1	FLARE-3	OP-UA7	Chapter 115	§ 115.720(a)	Site is not located withing the Houston/Galveston/Brazoria area.
A	1	FLARE-3	OP-UA7	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	1	FLARE-3	OP-UA7	MACT CC	§ 63.640(a)(1)	Site is not a major source of HAPs.
A	2	EG-3	OP-UA2	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	2	EG-3	OP-UA2	NSPS JJJJ	§ 60.4230(a)	Engine is not spark-ignited.
A	3	GRP-HTRA	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	3	GRP-HTRA	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.
A	4	H-4701	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	4	H-4701	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.
A	5	GRP-TKSWC2	OP-REQ2	NSPS K	§ 60.110(c)	Facility constructed after 1978.
A	5	GRP-TKSWC2	OP-REQ2	NSPS Ka	§ 60.110a(b)	Facility constructed after 1984. Tank capacity is less than 420,000 gallons.
A	5	GRP-TKSWC2	OP-REQ2	NSPS Kb	§ 60.110b(b)	Tank capacity is less than 75 m3.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/19/2024	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	5	GRP-TKSWC2	OP-REQ2	Chapter 115	§ 115.720(a)	Site is not located withing the Houston/Galveston/Brazoria area.
A	5	GRP-TKSWC2	OP-REQ2	MACT R	§ 63.420(a)	The affected source is not a bulk gasoline terminal.
A	5	GRP-TKSWC2	OP-REQ2	NESHAP Y	§ 61.270(a)	Tanks do not store benzene.
A	5	GRP-TKSWC2	OP-REQ2	MACT OO	§ 63.900	Another subpart of 40 CFR parts 60, 61, or 63 does not reference the use of this subpart for such air emission control.
A	5	GRP-TKSWC2	OP-REQ2	MACT DD	§ 63.680(a)(1)	Site is not a major source of HAPs
A	5	GRP-TKSWC2	OP-REQ2	MACT G	§ 63.110(a)	Tanks are not subject to § 63.149.
A	5	GRP-TKSWC2	OP-REQ2	MACT CC	§ 63.640(a)	Tanks are not a petroleum refining process unit.
A	5	GRP-TKSWC2	OP-REQ2	NESHAP L	§ 61.130(a)	Site is not a furnace and foundry coke by-product recovery plants
A	5	GRP-TKSWC2	OP-REQ2	NESHAP FF	§ 61.340(a)	Site is not a chemical manufacturing plants, coke by-product recovery plants, and petroleum refineries.
A	5	GRP-TKSWC2	OP-REQ2	NSPS QQQ	§ 60.690(a)	Site is not a petroleum refinery.
A	5	GRP-TKSWC2	OP-REQ2	MACT G	§ 63.110	Facility equipment is not subject to § 63.149 within a source subject to subpart F of this part.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/19/2024	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	5	GRP-TKSWC2	OP-REQ2	MACT CC	§ 63.640	Facility is not a petroleum refining process unit.
A	5	GRP-TKSWC2	OP-REQ2	MACT HH	§ 63.760(b)	Site is not a major source.
A	5	GRP-TKSWC2	OP-REQ2	MACT U	§ 63.482	Site does not produce elastomer product.
A	5	GRP-TKSWC2	OP-REQ2	MACT JJJ	§ 63.1312	Site does not produce thermoplastic products.
A	5	GRP-TKSWC2	OP-REQ2	MACT FFFF	§ 63.2435	Facility is not a miscellaneous organic chemical manufacturing process unit.
A	5	GRP-TKSWC2	OP-REQ2	MACT CCCCCC	§ 63.11110	Facility is not a gasoline dispensing facility.
A	5	GRP-TKSWC2	OP-REQ2	NSPS OOOOa	§ 60.5365a	Emissions determination < 6 tpy.
A	5	GRP-TKSWC2	OP-REQ2	NSPS OOOO	§ 60.5360	Units constructed after September 18, 2015.
A	5	GRP-TKSWC2	OP-REQ2	MACT GGGGG	§ 63.7881(a)	The facility does not conduct site remediations.
A	5	GRP-TKSWC2	OP-REQ2	Chapter 115	§ 115.710	Site is not located within the specified areas.
A	5	GRP-TKSWC2	OP-REQ2	MACT BBBBBB	§ 63.11081(A)	Site is not a bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/19/2024	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	6	FUG-3	OP-UA12	NSPS KKK	§ 60.630(b)	Date of construction is after August 23, 2011
A	7	FUG-4	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.
A	8	L-2	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.
A	9	TO	OP-UA15	Chapter 115	§ 115.129	Site is not located within specified areas or the covered attainment counties.
A	9	TO	OP-UA15	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	10	AMINE-2	OP-UA10	Chapter 112	§ 112.7(a)	The gas sweetening unit is not using sulfur recovery.
A	10	AMINE-2	OP-UA10	NSPS LLL	§ 60.640(d)	Date of construction is after August 23, 2011.
A	10	AMINE-2	OP-UA10	NSPS OOOOa	§ 60.5365a(g)(4)	The acid gas produced is completely re-injected into geologic strata.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
06/19/2024	O4121	RN107847329

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	FLARE-3	OP-REQ2	Flare 3		150465	
	2	EG-3	OP-REQ2	Generac SD500		150465	
	3	GRP-HTRA	OP-REQ2	Group Heater A		150465	
	4	H-4701	OP-REQ2	Regen Gas Heater		150465	
A	5	GRP-TKSWC2	OP-REQ2	Group Tanks Wildcat 2		150465	
	6	FUG-3	OP-REQ2	Fugitives (WC2)		150465	
A	7	FUG-4	OP-REQ2	Pressurized Truck Loading		150465	
A	8	L-2	OP-REQ2	Produced Water Loading		150465	
A	9	TO	OP-REQ2	Thermal Oxidizer		150465	
	10	AMINE-2	OP-REQ2	Amine Unit WC2		150465	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
06/19/2024	O4121	RN107847329

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
5	TK-C3901	OP-REQ2	A	GRK-TKSWC2
5	TK-6970	OP-REQ2	A	GRK-TKSWC2
5	TK-6971	OP-REQ2	A	GRP-TKSWC2
5	TK-6975	OP-REQ2	A	GRP-TKSWC2
5	TK-3922	OP-REQ2	A	GRP-TKSWC2
5	TK-2909	OP-REQ2	A	GRP-TKSWC2
5	TK-2911	OP-REQ2	A	GRP-TKSWC2
5	TK-2902	OP-REQ2	A	GRP-TKSWC2
5	TK-2912	OP-REQ2	A	GRP-TKSWC2
5	TK-1805C	OP-REQ2	A	GRP-TKSWC2
5	TK-1805D	OP-REQ2	A	GRP-TKSWC2

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 2

Date	Permit No.	Regulated Entity No.
06/19/2024	O4121	RN107847329

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
5	TK-4909	OP-REQ2	A	GRP-TKSWC2
5	TK-6801	OP-REQ2	A	GRP-TKSWC2
5	TK-2901	OP-REQ2	A	GRP-TKSWC2
5	TK-2903	OP-REQ2	A	GRP-TKSWC2
5	TK-2904	OP-REQ2	A	GRP-TKSWC2
5	TK-2905	OP-REQ2	A	GRP-TKSWC2
5	TK-2906	OP-REQ2	A	GRP-TKSWC2
5	TK-4910	OP-REQ2	A	GRP-TKSWC2
5	TK-4911	OP-REQ2	A	GRP-TKSWC2

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 3: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.
06/19/2024	O4121	RN107847329

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO ₂ Monitoring	COR

Texas Commission on Environmental Quality

Title V Existing

4121

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	WILDCAT GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	Midland Airport go S to I-20, on I-20 go W appx 60.0 Mi to State Hwy 115, go N for appx 15.5 Mi to FM 1232, NW appx 5.5 mi to Hwy 302, go W appx 2.3 mi, site is on South side of Hwy 302
City	Kermit
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.804722
Longitude (W) (-###.#####)	103.24
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107847329
What is the name of the Regulated Entity (RE)?	WILDCAT GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MIDLAND AIRPORT GO S TO I-20 ON I-20 GO W APPX 60 MI TO STATE HWY 115 GO N FOR APPX 15.5 MI TO FM 1232 NW APPX 5.5 MI TO HWY 302 GO W APPX 2.3 MI SITE IS ON S SIDE OF HWY 302
City	KERMIT
State	TX
ZIP	79745
County	WINKLER
Latitude (N) (##.#####)	31.8048
Longitude (W) (-###.#####)	-103.2399
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS OPERATIONS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604800540
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Delaware LLC

Texas SOS Filing Number	801966355
Federal Tax ID	465187832
State Franchise Tax ID	32053692227
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	0-20
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Targa Delaware LLC
Prefix	MR
First	Jimmy
Middle	
Last	Oxford
Suffix	
Credentials	
Title	Vice President, Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35
Routing (such as Mail Code, Dept., or Attn:)	Suite 303
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9402202493
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	New Contact
Organization Name	Targa Delaware LLC
Prefix	MR
First	John
Middle	
Last	Nowak
Suffix	
Credentials	
Title	Sr. Environmental Specialist
Enter new address or copy one from list:	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	811 LOUISIANA ST
Routing (such as Mail Code, Dept., or Attn:)	Suite 2100
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7135841222
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jnowak@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 48 Min 17 Sec
3) Permit Longitude Coordinate:	103 Deg 14 Min 24 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)	
[File Properties]	
File Name	OP-1 12-15-2023.pdf
Hash	F9CB5C29B6A0EFD0CB6C0AD68FC9185AC247B5203F3FA147A68F32C7D0C89F98
MIME-Type	application/pdf
Attach OP-2 (Application for Permit Revision/Renewal)	
[File Properties]	
File Name	OP-2 12-15-2023.pdf
Hash	33E2F037C44E4AA7D6262F1B355D21463BB20FC0B3AE3CB02418449570FF2F07
MIME-Type	application/pdf
Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)	
Attach OP-REQ2 (Negative Applicable Requirement Determinations)	
[File Properties]	

File Name OP-REQ2 12-15-2023.pdf
Hash B472BBC6D4C5B2255A0B19BEA12A068796B3139E95E78D1975D0A572721BA2CF
MIME-Type application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name OP-REQ3 12-15-2023.pdf
Hash 81EC79025A1C1DBC8C04B849583FB08C16589F8496C4929672C9DA277D5ED7B8
MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP-SUMR 12-15-2023.pdf
Hash 0EFB2CBABD0FEC999764FC7F972169F834857FCDD62A9B52100328D947197FFA
MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP-MON 12-06-2023.pdf
Hash 741D6D12E88B672B6AAE42C69E99A243E401E4AD7C61424FE6C49EEC5EC4B052
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name OP-UA10 12-15-2023.pdf
Hash 7BC6C85F84A9DDC111FD431B0C681B2F71F56E4AF0410387F9C489D6B2D5F96E
MIME-Type application/pdf

[File Properties]

File Name OP-UA12 12-15-2023.pdf
Hash 4A75E46F8003C7D328A440C585F9291345F4A53C0DC2AFF6730DBF370A712B27
MIME-Type application/pdf

[File Properties]

File Name OP-UA15 12-15-2023.pdf
Hash 362D92D5F06B64D9C7DA746C1CD932D997BB4A8F5D6673D3AF3C195DDF1C9D35
MIME-Type application/pdf

[File Properties]

File Name OP-UA2 12-15-2023.pdf
Hash 83E4E5324A52834CD8065595B0353484703106B2B982CCE812C86224614CF076
MIME-Type application/pdf

[File Properties]

File Name OP-UA6 12-15-2023.pdf

Hash	D162A47EEB3CDFAE1172AF8C0175D104A18FD5F3DA32117F490FBC1DBB6E5E1C
MIME-Type	application/pdf
[File Properties]	
File Name	OP-UA62 12-15-2023.pdf
Hash	ED40462AEFFA865DBE7CF115980685B1CB65E033FFDEFB0A7A074F53DFF8FD94
MIME-Type	application/pdf
[File Properties]	
File Name	OP-UA7 12-15-2023.pdf
Hash	450519266ED8331432982BC73F9E1B62BEB5632BA4DA3D36B0BA1FF824A818DF
MIME-Type	application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name	OP-CRO2 12-15-2023.pdf
Hash	E799D7A54CE575BF24ED02A89C99B0EA27A8FC9A80A5711EDC3EEFDDD586C08E
MIME-Type	application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.

8. I am knowingly and intentionally signing Title V Existing 4121.

9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:	ER052392
Signature IP Address:	66.18.6.130
Signature Date:	2023-12-15
Signature Hash:	59FB8DA74CBCAD4A96079A245CFB346948C6CF26552F5ACB4C1FB22EB7D10C75
Form Hash Code at time of Signature:	C470ED3FBEB4D98741185236E1C64AA4F913501E3F835DB8C75CB60EC85C862B

Submission

Reference Number:	The application reference number is 609483
Submitted by:	The application was submitted by ER052392/Jimmy E Oxford
Submitted Timestamp:	The application was submitted on 2023-12-15 at 18:51:06 CST
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 504381
Steers Version:	The STEERS version is 6.71
Permit Number:	The permit number is 4121

Additional Information

Application Creator: This account was created by Bryan A Osborne

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Targa Delaware LLC
B. Customer Reference Number (CN): CN604800540
C. Submittal Date (mm/dd/yyyy): 12/15/2023
II. Site Information
A. Site Name: Wildcat Gas Plant
B. Regulated Entity Reference Number (RN): RN107847329
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☒ NM ☐ OK ☐ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC ☒ NO _x ☒ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☐ HAPS
Other: CO ₂ , CH ₄
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ YES ☒ NO
F. Is the site within a local program area jurisdiction? ☐ YES ☒ NO
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ YES ☐ NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ YES ☐ NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ YES ☐ NO
E. Has the required Public Involvement Plan been included with this application? ☐ YES ☐ NO
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ YES ☒ NO
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Jimmy Oxford
RO Title: Vice President, Operations
Employer Name: Targa Delaware LLC
Mailing Address: 4401 North I-35, Suite 303
City: Denton
State: TX
ZIP Code: 76207
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (940) 220-2493
Fax No.:
Email: joxford@targaresources.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: John Nowak
Technical Contact Title: Senior Environmental Scientist
Employer Name: Targa Delaware LLC
Mailing Address: 811 Louisiana St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (713) 584-1222
Fax No.:
Email: jnowak@targaresources.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Senator Kevin Sparks, Texas State Senate District 31
B. State Representative: Representative Brook Landgraf, Texas State House District 81
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ YES ☐ NO ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ YES ☐ NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Wildcat Gas Plant
B. Physical Address:
City: Kermit
State: TX
ZIP Code: 79745
C. Physical Location:
FROM MIDLAND AIRPORT GO S TO I-20 ON I-20 GO W APPX 60.0MI TO STATE
HWY 115 GO N FOR APPX 15.5MI TO FM 1232 NW APPX 5.5MI TO HWY 302 GO W APPX 2.3MI SITE IS
ON SOUTH SIDE OF HWY 302
D. Nearest City: Kermit
E. State: TX
F. ZIP Code: 79745

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (<i>continued</i>)
G. Latitude (nearest second): 31.803969
H. Longitude (nearest second): -103.238520
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ YES ☒ NO
J. Indicate the estimated number of emission units in the application area: 70
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ YES ☒ NO
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Winkler Public Library
B. Physical Address: 307 S. Poplar Street
City: Kermit
ZIP Code: 79745
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: John Nowak
Contact Mailing Address: 811 Louisiana St.
City: Houston
State: TX
ZIP Code: 77002
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (713) 584-1222

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 12/15/2023	
Permit No.: 4121	
Regulated Entity No.: RN107847329	
Company Name: Targa Delaware LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
☒ VOC ☒ NO _x ☒ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☐ HAP
Other: CO ₂ , CH ₄
IV. Reference Only Requirements (For reference only)
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A
V. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 12/15/2023
Permit No.: 4121
Regulated Entity No.: RN107847329
Company Name: Targa Delaware LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	V-2	OP-UA62	150465	Addition of a new glycol dehydrator
2	MS-A	YES	FLARE-3	OP-UA7	150465	Addition of a new flare
3	MS-A	YES	EG-3	OP-UA2	150465	Addition of a new emergency generator
4	MS-A	YES	GRP-HTRA	OP-UA6	150465	Addition of new gas fired heaters
5	MS-A	YES	H-4701	OP-UA6	150465	Addition of new gas fired heater
6	MS-A	YES	GRP-TKSWC2	OP-REQ2	150465	Addition of new tanks
7	MS-A	YES	FUG-3	OP-UA12	150465	Addition of new process fugitives
8	MS-A	YES	FUG-4	OP-REQ2	150465	Addition of new pressurized truck loading
9	MS-A	YES	L-2	OP-REQ2	150465	Addition of new truck loading
10	MS-A	YES	TO	OP-UA15	150465	Addition of new thermal oxidizer

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 12/15/2023
Permit No.: 4121
Regulated Entity No.: RN107847329
Company Name: Targa Delaware LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
11	MS-A	YES	GRP-COMP	OP-UA12	150465	Addition of new electric compressors
12	MS-A	YES	MSS-FUG-1	OP-SUMR	150465	Addition of maintenance, startup, and shutdown activities
13	MS-A	YES	MSS-FUG-2	OP-SUMR	150465	Addition of maintenance, startup, and shutdown activities
14	MS-A	YES	AMINE-2	OP-UA10	150465	Addition of amine gas sweetening unit

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 12/15/2023	
Permit No.: 4121	
Regulated Entity No.: RN107847329	
Company Name: Targa Delaware LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☐ YES ☐ NO
B. Indicate the alternate language(s) in which public notice is required:	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 1)
Federal Operating Permit Program
Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Facility Type	Construction/Modification Date	Facility Covered by 40 CFR Part 60, Subparts VV or GGG	Title 40 CFR	Part 60, Subpart	KKK	Fugitives Unit	Components
					Compressors	Reciprocating Compressor in Wet Gas Service	AMEL	AMEL ID No.	Complying with § 60.482-3
FUG-3	60KKK-FUG3	GROUP	11+						

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 170)

Federal Operating Permit Program

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
FUG-3	600000a-FUG3	15+	RC26K-	NO	
GRP-COMP	600000a-5	15+	RC26K-	NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 173)**

Federal Operating Permit Program

Table 19e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Construction/Modification Date	Fugitive Component	AMEL	Subject to Another Regulation
FUG-3	60OOOOa-FUG3	15+	EQNGPP		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 174)
Federal Operating Permit Program**

Table 19f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components					
		Any Vacuum Service	Pumps				
			Light Liquid Service	Design Capacity < 10MM	AMEL	AMEL ID No.	Complying with 60.482-2a
FUG-3	600000a-FUG3	NO	YES	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 175)**

Federal Operating Permit Program

Table 19g: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components			
		Pressure Relief Devices			
		Gas/Vapor Service	Design Capacity < 10MM	AMEL	Complying with 60.482-4a
FUG-3	60OOOOa-FUG3	YES	NO	NO	NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 176)**

Federal Operating Permit Program

Table 19h: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part60, Subpart OOOOa Fugitive Unit Components (continued)			
		Valves			
		Open-Ended	AMEL	AMEL ID No.	Complying with 60.482-6a
FUG-3	60OOOOa-FUG3	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 177)**

Federal Operating Permit Program

Table 19i: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40CFR Part 60, Subpart OOOOa Fugitives Unit Components (continued)					
		Valves					
		Gas/Vapor or Light Liquid Service	Design Capacity < 10MM	2.0%	AMEL	AMEL ID No.	Complying with 60.482-7a
FUG-3	60OOOOa-FUG3	YES	NO	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 178)
Federal Operating Permit Program**

**Table 19j: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)							
		Pumps				Valves			
		Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a	Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a
FUG-3	600000a- FUG3	NO	NO		NO	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 179)**

Federal Operating Permit Program

Table 19k: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)							
		Pressure		Relief Devices		Connectors			
		Heavy or Light Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a	Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a
FUG-3	600000a- FUG3	YES	NO		NO	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 180)
Federal Operating Permit Program**

Table 19I: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60,	Subpart OOOOa	Fugitive Unit	Components	(continued)
		Closed-Vent Systems and Control Devices (continued)				
		Vapor Recovery System	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-3	60OOOOa-FUG3	NO	NO		NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 181)**

Federal Operating Permit Program

Table 19m: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)				
		Closed-Vent Systems and Control Devices (continued)				
		Enclosed Combustion Device	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-3	60OOOOa-FUG3	NO	NO		NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 182)
Federal Operating Permit Program**

**Table 19n: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa		Fugitive Unit	Components	(continued)
		Control Devices				
		Flare	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-3	60OOOOa-FUG3	NO	NO		NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 183)
Federal Operating Permit Program**

Table 19o: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No	Title 40		CFR Part 60,	Subpart	OOOOa	Fugitive	Unit	Components	(continued)
		Control		Devices		Connectors				
		CVS	AMEL	AMEL ID No.	Complying with 60.482-10a	Gas/Vapor or Light Liquid Service	Design Capacity < 10MM	AMEL	AMEL ID No.	Complying with 60.482-11a
FUG-3	60OOOOa- FUG3	NO	NO		NO	YES	NO	NO		YES

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 184)

Federal Operating Permit Program

Table 19p: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)
		Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Description
FUG-3	60OOOOa-FUG3	Process Fugitives

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
TO	R1111-TO	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
TO	R1111-TO				

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. **Send this completed form to the TCEQ Central Office to the attention of the Air Permits Division.** This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). *After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to the TCEQ.*

I. Identifying Information		
Account No.: WM-A006-F	RN: RN107847329	CN: CN604800540
Permit No.: 4121	Area Name: Wildcat Gas Plant	
Company Name: Targa Delaware LLC		
II. Change Type		
Action Type:	☒ New Appointment	☐ Administrative Information Change
Contact Type (<i>only one response can be accepted per form</i>):		
☒ Responsible Official	☐ Designated Representative	☐ Alternate Designated Representative
III. Responsible Official/Designated Representative/Alternate Designated Representative Information		
Conventional Title: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
Name: Jimmy Oxford		
Title: Vice President, Operations	Appointment Effective Date:	
Telephone No.: 940-220-2493	Fax No.:	
Company Name: Targa Delaware LLC		
Mailing Address: 4401 North I-35, Suite 303		
City: Denton	State: TX	ZIP Code: 76207
E-mail Address: joxford@targaresources.com		
IV. Certification of Truth, Accuracy, and Completeness		
This certification does not extend to information, which is designated by the TCEQ as information for reference only. I, <u>Jimmy Oxford</u>, certify that, based on information <i>(Name printed or typed)</i> and belief formed after Reasonable inquiry, the statements and information stated above are true, accurate, and complete. Signature: _____ Signature Date: _____		

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	V-2	OP-UA62	Glycol Dehydrator		150465	
A	2	FLARE-3	OP-UA7	Flare 3		150465	
A	3	EG-3	OP-UA2	Generac SD500		150465	
A	4	H-3910	OP-UA6	Hot Oil Heater		150465	
A	4	H-1703	OP-UA6	Combined Heater		150465	
A	4	H-4711	OP-UA6	AGE Hot Oil		150465	
A	4	H-3920	OP-UA6	Hot Oil Heater		150465	
A	5	H-4701	OP-UA6	Regen Gas Heater		150465	
A	6	TK-C3901	OP-REQ2	Amine Sump		150465	
A	6	TK-6970	OP-REQ2	Used Oil Tank		150465	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	TK-6971	OP-REQ2	New Oil Tank		150465	
A	6	TK-6975	OP-REQ2	Used Oil Tank		150465	
A	6	TK-3922	OP-REQ2	Glycol Tank		150465	
A	6	TK-2909	OP-REQ2	Lean Amine Tank		150465	
A	6	TK-2911	OP-REQ2	Lean TEG Tank		150465	
A	6	TK-2902	OP-REQ2	Open Drain Sump		150465	
A	6	TK-2912	OP-REQ2	Deionized Water		150465	
A	6	TK-1805C	OP-REQ2	Produced Water		150465	
A	6	TK-1805D	OP-REQ2	Produced Water		150465	
A	6	TK-4909	OP-REQ2	Lean Amine Tank		150465	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	TK-6801	OP-REQ2	Sump Tank		150465	
A	6	TK-2901	OP-REQ2	Lube Oil Drain Sump		150465	
A	6	TK-2903	OP-REQ2	Used Lube Oil Tank		150465	
A	6	TK-2904	OP-REQ2	New Lube Oil Tank		150465	
A	6	TK-2905	OP-REQ2	Open Drain Storage Tank		150465	
A	6	TK-2906	OP-REQ2	Regeneration Lube Oil Tank		150465	
A	6	TK-4910	OP-REQ2	Demineralized Water Tank		150465	
A	6	TK-4911	OP-REQ2	Methanol Supply Tank		150465	
A	7	FUG-3	OP-UA12	Fugitives (WC 2)		150465	
A	8	FUG-4	OP-REQ2	Pressurized Truck Loading		150465	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	9	L-2	OP-REQ2	Produced Water Loading		150465	
A	10	TO	OP-UA15	Thermal Oxidizer		150465	
A	11	C-6170	OP-UA12	AGI Compressor		150465	
A	11	C-6175	OP-UA12	AGI Booster Compressor		150465	
A	11	C-6185	OP-UA12	AGI Booster Compressor		150465	
A	11	C-6190	OP-UA12	AGI Compressor		150465	
A	11	C-6195	OP-UA12	AGI Booster Compressor		150465	
A	11	C-6180	OP-UA12	AGI Compressor		150465	
A	11	C-4101	OP-UA12	Regen Gas Compressor		150465	
A	11	C-4111	OP-UA12	Refrigerant Compressor		150465	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	11	C-4112	OP-UA12	Refrigerant Compressor		150465	
A	11	C-4113	OP-UA12	Refrigerant Compressor		150465	
A	11	C-5100	OP-UA12	Residue Gas Compressor		150465	
A	11	C-5110	OP-UA12	Residue Gas Compressor		150465	
A	11	C-5120	OP-UA12	Residue Gas Compressor		150465	
A	11	C-5130	OP-UA12	Residue Gas Compressor		150465	
A	11	C-5140	OP-UA12	Residue Gas Compressor		150465	
A	12	MSS-FUG-1	OP-SUMR	MSS Fugitives - Routine WC2		150465	
A	13	MSS-FUG-2	OP-SUMR	MSS Fugitives - Turnaround Blowdown and Startup WC2		150465	
A	14	AMINE-2	OP-UA10	Amine Unit WC2		150465	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	V-2	OP-UA62		
2	FLARE-3	OP-UA7		
3	EG-3	OP-UA2		
4	H-3910	OP-UA6	A	GRP-HTRA
4	H-1703	OP-UA6	A	GRP-HTRA
4	H-4711	OP-UA6	A	GRP-HTRA
4	H-3920	OP-UA6	A	GRP-HTRA
5	H-4701	OP-UA6		
6	TK-C3901	OP-REQ2	A	GRP-TKSWC2
6	TK-6970	OP-REQ2	A	GRP-TKSWC2

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 2

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
6	TK-6971	OP-REQ2	A	GRP-TKSWC2
6	TK-6975	OP-REQ2	A	GRP-TKSWC2
6	TK-3922	OP-REQ2	A	GRP-TKSWC2
6	TK-2909	OP-REQ2	A	GRP-TKSWC2
6	TK-2911	OP-REQ2	A	GRP-TKSWC2
6	TK-2902	OP-REQ2	A	GRP-TKSWC2
6	TK-2912	OP-REQ2	A	GRP-TKSWC2
6	TK-1805C	OP-REQ2	A	GRP-TKSWC2
6	TK-1805D	OP-REQ2	A	GRP-TKSWC2
6	TK-4909	OP-REQ2	A	GRP-TKSWC2

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
6	TK-6801	OP-REQ2	A	GRP-TKSWC2
6	TK-2901	OP-REQ2	A	GRP-TKSWC2
6	TK-2903	OP-REQ2	A	GRP-TKSWC2
6	TK-2904	OP-REQ2	A	GRP-TKSWC2
6	TK-2905	OP-REQ2	A	GRP-TKSWC2
6	TK-2906	OP-REQ2	A	GRP-TKSWC2
6	TK-4910	OP-REQ2	A	GRP-TKSWC2
6	TK-4911	OP-REQ2	A	GRP-TKSWC2
7	FUG-3	OP-UA12		
8	FUG-4	OP-REQ2		

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
9	L-2	OP-REQ2		
10	TO	OP-UA15		
11	C-6170	OP-UA12	A	GRP-COMP
11	C-6175	OP-UA12	A	GRP-COMP
11	C-6185	OP-UA12	A	GRP-COMP
11	C-6190	OP-UA12	A	GRP-COMP
11	C-6195	OP-UA12	A	GRP-COMP
11	C-6180	OP-UA12	A	GRP-COMP
11	C-4101	OP-UA12	A	GRP-COMP
11	C-4111	OP-UA12	A	GRP-COMP

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 2

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
11	C-4112	OP-UA12	A	GRP-COMP
11	C-4113	OP-UA12	A	GRP-COMP
11	C-5100	OP-UA12	A	GRP-COMP
11	C-5110	OP-UA12	A	GRP-COMP
11	C-5120	OP-UA12	A	GRP-COMP
11	C-5130	OP-UA12	A	GRP-COMP
11	C-5140	OP-UA12	A	GRP-COMP
12	MSS-FUG-1	OP-SUMR		
13	MSS-FUG-2	OP-SUMR		
14	AMINE-2	OP-UA10		

Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 4)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EG-3	63ZZZZ-EG3	AREA	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 5)**

Federal Operating Permit Program

Table 2b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Operating Hours	Different Schedule	Emission Limitation	Displacement
EG-3	63ZZZZ-EG3					

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 6)**

Federal Operating Permit Program

Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary 32B Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
EG-3	63ZZZZ-EG3	YES	YES	OTHER2	NO	OTHER

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EG-3	60IIII-EG3	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)**

Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
EG-3	60IIII-EG3	DIESEL		15-20		2017+	2016+

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
EG-3	60IIII-EG3	E368-600		NO	YES	MANU YES		

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 11)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP Index No.	Construction/Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO ₂	ACF Option PM	30% Coal Duct Burner
GRP-HTRA	60DC-0003	05+	10-100	NONE	30-75	NG			OTHR	OTHR	NO
H-4701	60DC-0004	05+	10-100	NONE	10-30	NG			OTHR	OTHR	NO

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 12)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO ₂ Inlet	Monitoring Type SO ₂ Outlet	Technology Type	43CE-Option	47C-Option
GRP-HTRA	60DC-0003	NONE	NONE	NONE	NONE		
H-4701	60DC-0004	NONE	NONE	NONE	NONE		

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 26)
Federal Operating Permit Program
Table 11: Title 30 Texas Administrative Code Chapter 111 (TAC Chapter 111)
Subchapter A: Division 2: Incineration
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Unit ID No.	SOP Index No.	Hazardous Waste	Monitor
GRP-HTRA	R1121-HTR	NO	
H-4701	R1121-HTR	NO	

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
12/15/2023	4121	RN107847329

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FLARE-3	R111-FLARE	NO	NO			

**Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 3)
Federal Operating Permit Program**

Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)

Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
12/15/2023	4121	RN107847329

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLARE-3	60A-FLARE	YES	YES	AIR		

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
12/15/2023	4121	RN107847329

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLARE-3	63A-FLARE	NO				

Gas Sweetening/Sulfur Recovery Unit Attributes
Form OP-UA10 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112)
Control of Air Pollution from Sulfur Compounds
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Process ID No.	SOP/GOP Index No.	Sulfur Recovery Plant	Stack Height	Emission Point ID No.
AMINE-2	R112-AMINE1	NO		

Gas Sweetening/Sulfur Recovery Unit Attributes

Form OP-UA10 (Page 2)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart LLL: Standards of Performance for Onshore Natural Gas Processing: SO₂ Emissions

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Process ID No.	SOP/GOP Index No.	Onshore	Construction Date	Acid Gas Vented	Design Capacity
AMINE-2	60LLL-AMINE1	YES	11+		

**Gas Sweetening/Sulfur Recovery Unit Attributes
Form OP-UA10 (Page 4)**

Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or
Reconstruction Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	O4121	RN107847329

Process ID No.	SOP/GOP Index No.	Construction/ Modification Date	Onshore	Facility Type	Design Capacity	Compliance Method	Control Device ID No.
AMINE-2	60OOOOa-4	15+	YES	SUEX			

Fugitive Emission Unit Attributes
Form OP-UA12 (Page 1)
Federal Operating Permit Program
Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Facility Type	Construction/Modification Date	Facility Covered by 40 CFR Part 60, Subparts VV or GGG	Title 40 CFR	Part 60, Subpart	KKK	Fugitives Unit	Components
					Compressors	Reciprocating Compressor in Wet Gas Service	AMEL	AMEL ID No.	Complying with § 60.482-3
FUG-3	60KKK-FUG3	GROUP	11+						

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 170)

Federal Operating Permit Program

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
FUG-3	600000a-FUG3	15+	RC26K-	NO	
GRP-COMP	600000a-5	15+	RC26K-	NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 173)**

Federal Operating Permit Program

Table 19e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Construction/Modification Date	Fugitive Component	AMEL	Subject to Another Regulation
FUG-3	60OOOOa-FUG3	15+	EQNGPP		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 174)**

Federal Operating Permit Program

Table 19f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components					
		Any Vacuum Service	Pumps				
			Light Liquid Service	Design Capacity < 10MM	AMEL	AMEL ID No.	Complying with 60.482-2a
FUG-3	600000a-FUG3	NO	YES	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 175)**

Federal Operating Permit Program

Table 19g: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components			
		Pressure Relief Devices			
		Gas/Vapor Service	Design Capacity < 10MM	AMEL	Complying with 60.482-4a
FUG-3	60OOOOa-FUG3	YES	NO	NO	NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 176)**

Federal Operating Permit Program

Table 19h: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part60, Subpart OOOOa Fugitive Unit Components (continued)			
		Valves			
		Open-Ended	AMEL	AMEL ID No.	Complying with 60.482-6a
FUG-3	60OOOOa-FUG3	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 177)**

Federal Operating Permit Program

Table 19i: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40CFR Part 60, Subpart OOOOa Fugitives Unit Components (continued)					
		Valves					
		Gas/Vapor or Light Liquid Service	Design Capacity < 10MM	2.0%	AMEL	AMEL ID No.	Complying with 60.482-7a
FUG-3	60OOOOa-FUG3	YES	NO	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 178)
Federal Operating Permit Program**

**Table 19j: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)							
		Pumps				Valves			
		Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a	Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a
FUG-3	600000a-FUG3	NO	NO		NO	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 179)**

Federal Operating Permit Program

Table 19k: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)							
		Pressure		Relief Devices		Connectors			
		Heavy or Light Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a	Heavy Liquid Service	AMEL	AMEL ID No.	Complying with 60.482-8a
FUG-3	600000a- FUG3	YES	NO		NO	NO	NO		NO

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 180)
Federal Operating Permit Program**

Table 19I: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60,	Subpart OOOOa	Fugitive Unit	Components	(continued)
		Closed-Vent Systems and Control Devices (continued)				
		Vapor Recovery System	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-3	60OOOOa-FUG3	NO	NO		NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 181)**

Federal Operating Permit Program

Table 19m: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)				
		Closed-Vent Systems and Control Devices (continued)				
		Enclosed Combustion Device	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-3	60OOOOa-FUG3	NO	NO		NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 182)
Federal Operating Permit Program**

Table 19n: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)				
		Control Devices				
		Flare	AMEL	AMEL ID No.	Complying with 60.482-10a	Control Device ID No.
FUG-3	60OOOOa-FUG3	NO	NO		NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 183)
Federal Operating Permit Program**

Table 19o: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No	Title 40		CFR Part 60,	Subpart	OOOOa	Fugitive	Unit	Components	(continued)
		Control		Devices		Connectors				
		CVS	AMEL	AMEL ID No.	Complying with 60.482-10a	Gas/Vapor or Light Liquid Service	Design Capacity < 10MM	AMEL	AMEL ID No.	Complying with 60.482-11a
FUG-3	60OOOOa-FUG3	NO	NO		NO	YES	NO	NO		YES

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 184)

Federal Operating Permit Program

Table 19p: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit ID. No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Components (continued)
		Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Description
FUG-3	60OOOOa-FUG3	Process Fugitives

**Texas Commission on Environmental Quality
Glycol Dehydration Unit Attributes
Form OP-UA62 (Page 1)
Federal Operating Permit Program**

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Date:	12/15/2023
Permit No.:	4121
Regulated Entity No.:	RN107847329

GOP Questions highlighted.

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
V-2	63HH-V2	NO		AREA	NTEGU	90-	

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	2	FLARE-3	OP-UA7	MACT A	§ 63.11(a)(2)	The flare is not used to comply with applicable Subparts under 40 CFR Part 63.
A	2	FLARE-3	OP-UA7	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	2	FLARE-3	OP-UA7	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	2	FLARE-3	OP-UA7	MACT CC	§ 63.640(a)(1)	Site is not a major source of HAPs.
A	3	EG-3	OP-UA2	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	3	EG-3	OP-UA2	NSPS JJJJ	§ 60.4230(a)	Engine is not spark-ignited.
A	4	GRP-HTRA	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	4	GRP-HTRA	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.
A	5	H-4701	OP-UA6	Chapter 117	§ 117.10(2)	Site is not located within specified ozone nonattainment areas.
A	5	H-4701	OP-UA6	Chapter 111	§ 111.124	The units do not burn hazardous waste as specified in § 111.124.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	6	GRP-TKSWC2	OP-REQ2	NSPS K	§ 60.110(c)	Facility constructed after 1978.
A	6	GRP-TKSWC2	OP-REQ2	NSPS Ka	§ 60.110a(b)	Facility constructed after 1984. Tank capacity is less than 420,000 gallons.
A	6	GRP-TKSWC2	OP-REQ2	NSPS Kb	§ 60.110b(b)	Tank capacity is less than 75 m ³ .
A	6	GRP-TKSWC2	OP-REQ2	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	6	GRP-TKSWC2	OP-REQ2	MACT R	§ 63.420(a)	The affected source is not a bulk gasoline terminal.
A	6	GRP-TKSWC2	OP-REQ2	NESHAP Y	§ 61.270(a)	Tanks do not store benzene.
A	6	GRP-TKSWC2	OP-REQ2	MACT OO	§ 63.900	Another subpart of 40 CFR parts 60, 61, or 63 does not reference the use of this subpart for such air emission control.
A	6	GRP-TKSWC2	OP-REQ2	MACT DD	§ 63.680(a)(1)	Site is not a major source of HAPs
A	6	GRP-TKSWC2	OP-REQ2	MACT G	§ 63.110(a)	Tanks are not subject to § 63.149.
A	6	GRP-TKSWC2	OP-REQ2	MACT CC	§ 63.640(a)	Tanks are not a petroleum refining process unit.

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Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	6	GRP-TKSWC2	OP-REQ2	NESHAP L	§ 61.130(a)	Site is not a furnace and foundry coke by-product recovery plants
A	6	GRP-TKSWC2	OP-REQ2	NESHAP FF	§ 61.340(a)	Site is not a chemical manufacturing plants, coke by-product recovery plants, and petroleum refineries.
A	6	GRP-TKSWC2	OP-REQ2	NSPS QQQ	§ 60.690(a)	Site is not a petroleum refinery.
A	6	GRP-TKSWC2	OP-REQ2	MACT G	§ 63.110 	Facility equipment is not subject to § 63.149 within a source subject to subpart F of this part.
A	6	GRP-TKSWC2	OP-REQ2	MACT CC	§ 63.640 	Facility is not a petroleum refining process unit.
A	6	GRP-TKSWC2	OP-REQ2	MACT HH	§ 63.760(b)	Site is not a major source.
A	6	GRP-TKSWC2	OP-REQ2	MACT U	§ 63.482 	Site does not product elastomer product.
A	6	GRP-TKSWC2	OP-REQ2	MACT JJJ	§ 63.1312 	Site does not produce thermoplastic products.
A	6	GRP-TKSWC2	OP-REQ2	MACT FFFF	§ 63.2435 	Facility is not a miscellaneous organic chemical manufacturing process unit.

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Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	6	GRP-TKSWC2	OP-REQ2	MACT CCCCCC	§ 63.11110	Facility is not a gasoline dispensing facility.
A	6	GRP-TKSWC2	OP-REQ2	NSPS OOOOa	§ 60.5365a	Emissions determination < 6 tpy.
A	6	GRP-TKSWC2	OP-REQ2	NSPS OOOO	§ 60.5360	Units constructed after September 18, 2015.
A	6	GRP-TKSWC2	OP-REQ2	MACT GGGGG	§ 63.7881(a)	The facility does not conduct site remediations.
A	6	GRP-TKSWC2	OP-REQ2	Chapter 115	§ 115.710	Site is not located within the specified areas.
A	6	GRP-TKSWC2	OP-REQ2	MACT BBBBBB	§ 63.11081(A)	Site is not a bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant.
A	7	FUG-3	OP-UA12	NSPS KKK	§ 60.630(b)	Date of construction is after August 23, 2011
A	8	FUG-4	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.
A	9	L-2	OP-REQ2	Chapter 115	§ 115.211	Site is not located within specified areas or the covered attainment counties.

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Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/15/2023	04121	RN107847329

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	10	TO	OP-UA15	Chapter 115	§ 115.129	Site is not located within specified areas or the covered attainment counties.
A	10	TO	OP-UA15	Chapter 115	§ 115.720(a)	Site is not located within the Houston/Galveston/Brazoria area.
A	14	AMINE-2	OP-UA10	Chapter 112	§ 112.7(a)	The gas sweetening unit is not using sulfur recovery.
A	14	AMINE-2	OP-UA10	NSPS LLL	§ 60.640(d)	Date of construction is after August 23, 2011.
A	14	AMINE-2	OP-UA10	NSPS OOOOa	§ 60.5365a(g)(4)	The acid gas produced is completely re-injected into geologic strata.

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Form OP-REQ3 (Page 1)
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Table 1a: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	V-2	OP-UA62	63HH-V2	HAPS	MACT HH	§63.764(e)(1)(ii) §63.764(a) §63.764(e)(1) §63.764(j) §63.775(c)(8)
2	FLARE-3	OP-UA7	R111-FLARE	PM (OPACITY)	Chapter 111	§111.111(a)(4)(A)
2	FLARE-3	OP-UA7	60A-FLARE	PM (OPACITY)	NSPS A	§60.18(b) §60.18(c)(1) §60.18(c)(2) §60.18(c)(3)(ii) §60.18(c)(5) §60.18(c)(6) §60.18(e)
3	EG-3	OP-UA-2	63ZZZZ-EG3	HAP	MACT ZZZZ	§63.6590(c))
3	EG-3	OP-UA-2	60III-EG3	HC	NSPS IIII	§60.4205(b) 30 §1042.101 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a)
3	EG-3	OP-UA-2	60III-EG3	NO _x	NSPS IIII	§60.4205(b) 31 §1042.101 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a)

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Table 1a: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3	EG-3	OP-UA-2	60III-EG3	CO	NSPS IIII	§60.4205(b)38 §1042.101 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a)
3	EG-3	OP-UA-2	60III-EG3	PM	NSPS IIII	§60.4205(b)42 §1042.101 §60.4202(f)(2) §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a)
4	GRP-HTRA	OP-UA6	60DC-0003	SO ₂	NSPS Dc	§60.40c(a)
4	GRP-HTRA	OP-UA6	60DC-0003	PM	NSPS Dc	§60.40c(a)
4	GRP-HTRA	OP-UA6	60DC-0003	PM (OPACITY)	NSPS Dc	§60.40c(a)

**Applicable Requirements Summary
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Table 1a: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
5	H-4701	OP-UA6	60DC-0004	SO ₂	NSPS Dc	§60.40c(a)
5	H-4701	OP-UA6	60DC-0004	PM	NSPS Dc	§60.40c(a)
5	H-4701	OP-UA6	60DC-0004	PM (OPACITY)	NSPS Dc	§60.40c(a)
7	FUG-3	OP-UA12	60OOOa-FUG3	VOC	NSPS OOOOa	§60.5385a(a)(1) §60.5370a(a)-(b) §60.5385a, (a)-(d) §60.5410a §60.5415a(c), (c)(2)-(3)
7	FUG-3	OP-UA12	60OOOa-FUG3	VOC	NSPS OOOOa	§60.5400a(a)4 §60.5370a(a)-(b) §60.5400a(a), (d)-(f) §60.5401a(d) §60.5410a, (f) §60.5415a(f) §60.482-1a(a)-(b) §60.482-2a(a)(1)-(2), (b)(1) §60.482-2a(b)(1)(i)-(ii), (b)(2), (b)(2)(ii) §60.482-2a(c)(1), [G](c)(2), (d), [G](d)(1) §60.482-2a(d)(2)-(3), [G](d)(6), [G](e) §60.482-2a(f), [G](g), (h) §60.482-9a(a)-(b), [G](d), (f) §60.485a(b), (c), (c)(1), (f) §60.486a(a)(1)-(2), (k)

Applicable Requirements Summary
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Table 1a: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
7	FUG-3	OP-UA12	600000a-FUG3	VOC	NSPS 0000a	§60.5400a(a)5 §60.5370a(a)-(b) §60.5400a(a), (d)-(f) §60.5401a(b)(2), (b)(3)(i)-(ii) §60.5401a(b)(4)(i)-(ii), (d) §60.5410a, (f) §60.5415a(f) §60.482-1a(a)-(b) §60.482-4a(a), (b)(1)-(2), (c) §60.482-4a(d)(1)-(2) §60.482-9a(a)-(b) §60.485a(b), (c), (c)(1), (f) §60.486a(a)(1)-(2), (k)
7	FUG-3	OP-UA12	600000a-FUG3	VOC	NSPS 0000a	§60.5400a(b) §60.5370a(a)-(b) §60.5400a(a), (d)-(f) §60.5401a(d) §60.5410a, (f) §60.5415a(f) §60.483-1a(a), (b), (b)(3), (c) §60.483-1a(c)(2)-(3), (d) §60.483-2a(a)(1), (b)(1)-(5) §60.485a(b), [G](h) §60.486a(a)(1)-(2), (k)
7	FUG-3	OP-UA12	600000a-FUG3	VOC	NSPS 0000a	§60.5400a(a)12 §60.5370a(a)-(b) §60.5400a(a), (d)-(f) §60.5410a, (f) §60.5415a(f) §60.482-1a(a)-(b) [G]§60.482-2a(c)(2) [G]§60.482-7a(e) §60.482-8a(a), (a)(2), (b), [G](c), (d) §60.482-9a(a)-(b) §60.485a(b), (f) §60.486a(a)(1)-(2), (k)
7	FUG-3	OP-UA12	600000a-FUG3	VOC	NSPS 0000a	§60.5400a(a)17 §60.5370a(a)-(b) §60.5400a(a), (d)-(f) §60.5401a(d) §60.5410a, (f) §60.5415a(f) §60.482-9a(a)-(b) §60.482-11a(b)(2)-(3), (b)(3)(i), (d) [G]§60.482-11a(c), [G](f)(1), (f)(2), (g) §60.485a(b) §60.486a(a)(1)-(2), (k)
10	TO	OP-UA15	R1111-TO	PM (OPACITY)	Chapter 111, Visible Emissions	§111.111(a)(1)(B) §111.111(a)(1)(E)

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Table 1a: Additions

Date: 12/15/2023		Regulated Entity No.: RN107847329		Permit No.: 04121	
Company Name: Targa Delaware LLC		Area Name: Wildcat Gas Plant			

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
11	GRP-COMP	OP-UA12	600000a-5	VOC	NSPS 0000a	§60.5385a(a)(1) §60.5370a(a) §60.5370a(b) §60.5385a §60.5385a(a) §60.5385a(b) §60.5385a(c) §60.5385a(d) §60.5410a §60.5415a(c) §60.5415a(c)(2) §60.5415a(c)(3)

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
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Table 1b: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	V-2	63HH-V2	HAPS	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	
2	FLARE-3	R111-FLARE	PM (OPACITY)	§111.111(a)(4)(A)(i) §111.111(a)(4)(A)(ii)	§111.111(a)(4)(A)(ii)	
2	FLARE-3	60A-FLARE	PM (OPACITY)	§60.18(d) §60.18(f)(1) §60.18(f)(2) §60.18(f)(3) §60.18(f)(6)		
3	EG-3	63ZZZZ-EG3	HAP			
3	EG-3	60III-EG3	HC	§60.4209(a)	§60.4214(b)	[G]§60.4214(d)
3	EG-3	60III-EG3	NO _x	§60.4209(a)	§60.4214(b)	[G]§60.4214(d)

Applicable Requirements Summary
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Table 1b: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	EG-3	60III-EG3	CO	§60.4209(a)	§60.4214(b)	[G]§60.4214(d)
3	EG-3	60III-EG3	PM	§60.4209(a)	§60.4214(b)	[G]§60.4214(d)
4	GRP-HTRA	60DC-0003	SO2		§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)
4	GRP-HTRA	60DC-0003	PM		§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)
4	GRP-HTRA	60DC-0003	PM (OPACITY)		§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)

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Table 1b: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
5	H-4701	60DC-0004	SO2		§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)
5	H-4701	60DC-0004	PM		§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)
5	H-4701	60DC-0004	PM (OPACITY)		§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)
7	FUG-3	60OOOOa-FUG3	VOC	§60.5410a(c)(1) §60.5415a(c)(1)	§60.5410a(c)(4) §60.5420a(c), [G](c)(3)	60.5410a(c)(3) §60.5420a(a), (a)(1), (b), [G](b)(1) [G]§60.5420a(b)(4), (b)(11) [G]§60.5420a(b)(13)-(14)
7	FUG-3	60OOOOa-FUG3	VOC	[G]§60.5401a(f), (g) §60.482-1a(f)(1)-(2), [G](f)(3) §60.482-2a(b)(2)(i), [G](d)(4), [G](d)(5) §60.482-9a(a) §60.485a(a), [G](b)(1), (b)(2), (c)(2) §60.485a(d), (d)(2)-(3), [G](e)	§60.485a(b)(2) [G]§60.486a(a)(3), [G](b)-(c), (e) §60.486a(e)(1), [G](e)(2), [G](e)(4) §60.486a(e)(7), [G](e)(8), [G](h)	§60.5420a(a), (a)(1) §60.5422a(a) §60.487a(a), (b), (b)(1), (b)(3), (c) §60.487a(c)(1), (c)(2), (c)(2)(i), (c)(2)(iii) §60.487a(c)(2)(iv), (c)(2)(xi), (c)(3)-(4) §60.487a(e)

**Applicable Requirements Summary
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Table 1b: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7	FUG-3	600000a-FUG3	VOC	§60.5401a(b)(1), [G](f), (g) §60.482-4a(b)(2) §60.482-9a(a) §60.485a(a), [G](b)(1), (b)(2), (c)(2) §60.485a(d), (d)(2), (d)(3)	[G]§60.5421a(b) §60.485a(b)(2) §60.486a(e), (e)(1), (e)(3), [G](e)(4) [G]§60.486a(e)(8), [G](e)(10), (f), (f)(1)	§60.5420a(a), (a)(1) §60.5422a(a), (b), [G](c) §60.487a(a), (b), (b)(1), (c), (c)(1) §60.487a(c)(2), (c)(2)(xi), (c)(3)-(4) §60.487a(e)
7	FUG-3	600000a-FUG3	VOC	[G]§60.5401a(f), (g) §60.482-1a(f)(1)-(2), [G](f)(3) §60.483-1a(b)(2), (c)(1) §60.483-2a(b)(7) §60.485a(a), [G](b)(1), (b)(2) §60.485a(d), (d)(2)-(3), [G]f	§60.483-2a(b)(6) §60.485a(b)(2) [G]§60.486a(a)(3), [G](b)-(c) §60.486a(e), (e)(1), [G](e)(8), [G](g)	§60.5420a(a), (a)(1) §60.5422a(a) §60.483-1a(b)(1)-(2) §60.487a(a), (b), (b)(1), (c) §60.487a(c)(1)-(2), (c)(2)(i) §60.487a(c)(2)(ix), (c)(3)-(4), (d), (e)
7	FUG-3	600000a-FUG3	VOC	[G]§60.5401a(f), (g) §60.482-8a(a)(1) §60.482-9a(a) §60.485a(a), [G](b)(1), (b)(2), (d) §60.485a(d)(2)-(3)	§60.485a(b)(2) [G]§60.486a(a)(3), [G](b)-(c) §60.486a(e), (e)(1), [G](e)(8)	§60.5420a(a), (a)(1) §60.5422a(a) §60.487a(a), (b), (b)(1), (c), (c)(1) §60.487a(c)(2), (c)(2)(xi) §60.487a(c)(3)-(4), (c)
7	FUG-3	600000a-FUG3	VOC	[G]§60.5401a(f), (g) §60.482-9a(a) §60.482-11a(a)-(b), (b)(1), (b)(3) §60.482-11a(b)(3)(ii), [G](b)(3)(iii) §60.482-11a(b)(3)(iv), (c) §60.485a(a), [G](b)(1), (b)(2) §60.485a(d), (d)(2)-(3), [G](c)	§60.482-11a(b)(3)(v) §60.485a(b)(2) [G]§60.486a(a)(3), [G](b)-(c) §60.486a(e), (e)(1), [G](e)(8), (e)(9) §60.486a(f), (f)(1)	§60.5420a(a), (a)(1) §60.5422a(a) §60.487a(a), (b), (b)(1), (b)(5), (c) §60.487a(c)(1)-(2), (c)(2)(vii)-(viii) §60.487a(c)(2)(xi), (c)(3)-(4), (e)
10	TO	R1111-TO	PM (OPACITY)	[G]§111.111(a)(1)(F)		

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Federal Operating Permit Program

Table 1b: Additions

Date:	12/15/2023	Regulated Entity No.:	RN107847329	Permit No.:	O4121
Company Name:	Targa Delaware LLC	Area Name:	Wildcat Gas Plant		

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
11	GRP-COMP	600000a-5	VOC	§60.5410a(c)(1) §60.5415a(c)(1)	§60.5410a(c)(4) §60.5420a(c) [G]§60.5420a(c)(3)	§60.5410a(c)(3) §60.5420a(a) §60.5420a(a)(1) §60.5420a(b) [G]§60.5420a(b)(1) [G]§60.5420a(b)(4) §60.5420a(b)(11) [G]§60.5420a(b)(13) [G]§60.5420a(b)(14)

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.:	RN No.: RN107847329	CN: CN604800540
Permit No.: 4121	Project No.:	
Area Name: Wildcat Gas Plant		
Company Name: Targa Delaware LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: FLARE-3		
Applicable Form: OP-UA7		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111		
SOP/GOP Index No.: R111-FLARE		
Pollutant: PM (OPACITY)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: visible emissions		
IV. Control Device Information		
Control Device ID No.: FLARE-3		
Device Type: FLARE		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: visible emissions	Minimum Frequency: quarterly	
Averaging Period: N/A		

I. Identifying Information

Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.