

**From:** [Kayla Curtis](#)  
**To:** [Samantha Mendez](#)  
**Cc:** [Sara Shaw](#); [John Walker](#); [Green, Lance](#); [Underwood, Daria](#); [Halfmann, Breanne](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Monday, January 26, 2026 8:15:13 AM  
**Attachments:** [image002.png](#)

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Good morning, Samantha!

An OP-CRO1 to support the Tiger SOP updates was submitted yesterday via STEERS.

Title V Existing Reference No.: **883374**

Please let us know if you need anything additional.

Have a great day!

**Kayla Curtis**

**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>		
RN: 110808417	CN: 605469956	Account No.: C2A040N
Permit No.: O4232	Project No.: 36561	
Area Name: Tiger Plant	Company Name: Delaware Processing, LLC	
<b>II. Certification Type</b> <i>(Please mark the appropriate box)</i>		
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative	
<b>III. Submittal Type</b> <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input checked="" type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input type="checkbox"/> Other: _____		
<b>IV. Certification of Truth</b>		
<p><b>This certification does not extend to information which is designated by the TCEQ as information for reference only.</b></p> <p>I, <u>Tad Stallings</u> certify that I am the <u>RO</u>  <i>(Certifier Name printed or typed)</i> <span style="float: right;"><i>(RO or DAR)</i></span></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:</p> <p><i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p> <p>Time Period: From <u>11/24/2025</u> to <u>01/22/2026</u>  <span style="margin-left: 100px;"><i>Start Date</i></span> <span style="margin-left: 100px;"><i>End Date</i></span></p> <p>Specific Dates: _____  <span style="margin-left: 100px;"><i>Date 1</i></span> <span style="margin-left: 100px;"><i>Date 2</i></span> <span style="margin-left: 100px;"><i>Date 3</i></span> <span style="margin-left: 100px;"><i>Date 4</i></span> <span style="margin-left: 100px;"><i>Date 5</i></span> <span style="margin-left: 100px;"><i>Date 6</i></span></p>		
Signature: _____ Signature Date: _____		
Title: <u>Director of Operations</u>		

## Texas Commission on Environmental Quality

Title V Existing

4232

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	TIGER COMPRESSOR STATION
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Angeles take US HWY 285 N for 8.2 mi turn L on lease rd for 1.6 mi to facility
City	Angeles
State	TX
ZIP	79770
County	CULBERSON
Latitude (N) (##.#####)	31.988888
Longitude (W) (-###.#####)	104.0575
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110808417
What is the name of the Regulated Entity (RE)?	TIGER PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM ANGELES, TX TAKE US HWY 285 N FOR 8.2 MI, TURN L ON LEASE RD FOR 1.6 MI TO FACILITY.
City	ANGELES
State	TX
ZIP	79770
County	CULBERSON
Latitude (N) (##.#####)	31.988897
Longitude (W) (-###.#####)	-104.057547
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS PROCESSING

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605469956
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Delaware Processing LLC
Texas SOS Filing Number	802720609
Federal Tax ID	
State Franchise Tax ID	32063721370
State Sales Tax ID	

Local Tax ID	
DUNS Number	
Number of Employees	21-100
Independently Owned and Operated?	Yes

## Responsible Official Contact

---

Person TCEQ should contact for questions about this application:

Organization Name	CORONADO MIDSTREAM LLC
Prefix	MR
First	TAD
Middle	
Last	STALLINGS
Suffix	
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	8177345665
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	tad.stallings@enlink.com

## Technical Contact

---

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	LANCE GREEN(DELAWARE PROCES...)
Organization Name	DELAWARE PROCESSING LLC
Prefix	MR.
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	ENVIRONMENTAL PERMITTING SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST

Routing (such as Mail Code, Dept., or Attn:)	STE 1300
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

## Title V General Information - Existing

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1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 59 Min 20 Sec
3) Permit Longitude Coordinate:	104 Deg 3 Min 27 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4232-36561
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments Existing

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Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=309139>Tiger - OP-CRO1 - 20260122.pdf</a>
Hash	08CB149F89E2F0C18EDE5A322D4B99A4C0A96398F0F746FD3F85B82B4A452CF5
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am J T Stallings, the owner of the STEERS account ER095908.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4232.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: J T Stallings OWNER OPERATOR

Account Number:	ER095908
Signature IP Address:	172.110.140.2
Signature Date:	2026-01-25
Signature Hash:	BBB3D498F65BA813B4B82885CFC7AD9A7E2AA1F4BF3FCF189C744920948D92A9
Form Hash Code at time of Signature:	9E09055566A25F38C7C06E97AE8BE3A62067992DD0A399408CF4B2A3BD5C525A

## Submission

Reference Number:	The application reference number is 883374
Submitted by:	The application was submitted by ER095908/J T Stallings
Submitted Timestamp:	The application was submitted on 2026-01-25 at 09:37:18 CST
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 735549
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4232

## Additional Information

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Application Creator: This account was created by Kayla N Curtis

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**From:** [Samantha Mendez](#)  
**To:** [Kayla Curtis](#)  
**Cc:** [Sara Shaw](#); [John Walker](#); [Green, Lance](#); [Underwood, Daria](#); [Halfmann, Breanne](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Wednesday, January 21, 2026 4:07:00 PM  
**Attachments:** [image001.png](#)

---

Good afternoon,

Thank you for your prompt response. All requested updates have been made. Please certify these application updates via Form OP-CRO1 in STEERS as soon as possible, but no later than **January 27, 2026**.

Thank you for your continued cooperation.

Sincerely,

Samantha Mendez

Environmental Permit Specialist

Air Permits Division, Office of Air

(512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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**CALCULATION OF COMPRESSOR ENGINES POTENTIAL TO EMIT**

#REF!

**LATERAL B-117 COMPRESSOR STATION**

**CO CAM JUSTIFICATION**

EPN	Description	Type	Engine Ratings Rated Horsepower (hp)	Safety Factor (%)	Fuel Consumption (Btu/hp-hr)	Fuel Gas Lower Heating Value (Btu/scf)	Annual Operating Hours (hr/yr)	Pollutant	Emission Factors <sup>a</sup>	Units	Controlled Potential to Emit (PTE)		Annual Fuel Usage (MMSCF/yr)	Hourly Fuel Usage (MSCF/hr)	Hourly Fuel Usage (MMBtu/hr)
											Hourly <sup>a</sup> (lb/hr)	Annual <sup>b</sup> (T/yr)			
C-9	CAT 3616 TALE	4SLB; Oxidation Catalyst	4,735	75% 0%	13,134 7,505	988.0	8,760	CO	0.25	g/hp-hr	2.6097	11.43	551.40 315.08	62.95 35.97	62.95 35.97

<sup>a</sup> An example calculation for hourly CO emissions for EPN C-9 follows:

$$\text{CO (lb/hr)} = (\text{Rated Horsepower, hp}) * (\text{Emission Factor, g/hp-hr}) * (1 \text{ lb}/453.59 \text{ g})$$

$$\text{CO (lb/hr)} = (4,735 \text{ hp}) * (0.25 \text{ g/hp-hr}) * (1 \text{ lb}/453.59 \text{ g})$$

$$= \boxed{2.61 \text{ lb/hr CO}}$$

**From:** [Kayla Curtis](#)  
**To:** [Samantha Mendez](#)  
**Cc:** [Sara Shaw](#); [John Walker](#); [Green, Lance](#); [Underwood, Daria](#); [Halfmann, Breanne](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Wednesday, January 14, 2026 11:43:54 AM  
**Attachments:** [image002.png](#)  
[Tiger\\_CO Calcs\\_20260112.xlsx](#)

---

Good morning, Samantha!

The CO portable analyzer readings will be utilized to ensure the CO concentration measured does not exceed the 0.25 g/hp-hr emission factor.

We calculated a maximum hourly fuel usage rate based on the specs of the unit and the inclusion of a safety factor (calculations attached to support the requested deviation limit).

Let us know if you need anything additional to complete your review.

Thank you!

**Kayla Curtis**  
Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

**From:** [Samantha Mendez](#)  
**To:** [Kayla Curtis](#)  
**Cc:** [Sara Shaw](#); [John Walker](#); [Green, Lance](#); [Underwood, Daria](#); [Halfmann, Breanne](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Wednesday, January 14, 2026 11:09:00 AM  
**Attachments:** [image001.png](#)

---

Good morning,

I have received the OP-MON attached to your previous email. Upon review, our CAM specialist noted that justification for the Case-by-Case CAM is still needed. Please provide justification for the Case-by-Case CAM requested for emission unit C-9 as soon as possible, but no later than **January 21, 2026**.

Please do not hesitate to contact me if you have any questions or concerns.

Thank you for your continued cooperation.

Sincerely,

Samantha Mendez

Environmental Permit Specialist

Air Permits Division, Office of Air

(512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 3)  
Federal Operating Permit Program  
Table 1c: CAM/PM Case-By-Case Additions**

<b>I. Identifying Information</b>		
Account No.: C2A040N	RN No.: 110808417	CN: 605469956
Permit No: O4232	Project No.: 36561	
Area Name: Tiger Plant		
Company Name: Delaware Processing, LLC		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: 3		
Unit/EPN/Group/Process ID No.: C-9		
Applicable Form: OP-UA2		
<b>III. Applicable Regulatory Requirement</b>		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-157553		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: CO emissions shall not exceed 0.25 g/hp-hr		
<b>IV. Control Device Information</b>		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
<b>V. CAM Case-by-case</b>		
Indicator: CO Concentration		
Minimum Frequency: Once per quarter		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).		
Representative Date:		

**I. Identifying Information**

**VI. Periodic Monitoring Case-by-case**

Indicator:	Minimum Frequency:
------------	--------------------

Averaging Period:

Periodic Monitoring Text:

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 3)  
Federal Operating Permit Program  
Table 1c: CAM/PM Case-By-Case Additions**

<b>I. Identifying Information</b>		
Account No.: C2A040N	RN No.: 110808417	CN: 605469956
Permit No: O4232	Project No.: 36561	
Area Name: Tiger Plant		
Company Name: Delaware Processing, LLC		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: 3		
Unit/EPN/Group/Process ID No.: C-9		
Applicable Form: OP-UA2		
<b>III. Applicable Regulatory Requirement</b>		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-157553		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Fuel usage shall not exceed 62.95 MMBtu/hr		
<b>IV. Control Device Information</b>		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
<b>V. CAM Case-by-case</b>		
Indicator: Fuel Consumption		
Minimum Frequency: Once per day		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within $\pm 5\%$ .		
Representative Date:		
<b>VI. Periodic Monitoring Case-by-case</b>		
Indicator:	Minimum Frequency:	

<b>I. Identifying Information</b>
Averaging Period:
Periodic Monitoring Text:

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 4)  
Federal Operating Permit Program**

**Table 1d: CAM/PM Case-By-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type
C-9	OXCAT	CATCNV

**From:** [Kayla Curtis](#)  
**To:** [Samantha Mendez](#)  
**Cc:** [Sara Shaw](#); [John Walker](#); [Green, Lance](#); [Underwood, Daria](#); [Halfmann, Breanne](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Tuesday, January 13, 2026 3:31:06 PM  
**Attachments:** [image002.png](#)  
[Tiger - OP-MON, Table 1c,1d - 20260112.pdf](#)

---

Good afternoon, Samantha!

Please see the OP-MON attached for unit C-9.

Let us know if there are any comments, questions, or issues.

Once approved, we will prepare the OP-MON and an additional OP-CRO1 in STEERS for certification.

Thank you!

**Kayla Curtis**

**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

**From:** [Samantha Mendez](#)  
**To:** [Kayla Curtis](#)  
**Cc:** [Sara Shaw](#); [John Walker](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Monday, January 12, 2026 1:10:00 PM  
**Attachments:** [image001.png](#)

---

Good afternoon,

We will be able to incorporate this change now prior to the PNAP being mailed out. Please provide Form OP-MON as soon as possible, but no later than **January 15, 2026**.

If you have any questions or concerns in the meantime, please do not hesitate to contact me!

Sincerely,  
Samantha Mendez  
Environmental Permit Specialist  
Air Permits Division, Office of Air  
(512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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**From:** [Kayla Curtis](#)  
**To:** [Samantha Mendez](#)  
**Cc:** [Sara Shaw](#); [John Walker](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Monday, January 12, 2026 10:15:43 AM  
**Attachments:** [image002.png](#)

---

Good morning, Samantha!

With the update to applicability for unit C-9 (previously subject to NSPS JJJJ and now subject to MACT ZZZZ), we need to add CAM for the unit.

I am working on an OP-MON for the unit now and can provide it promptly (pending client approval) if we can incorporate this change now.

Please let me know if the update can be included and any associated timelines.

Thank you,

**Kayla Curtis**  
**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

**From:** [Samantha Mendez](#)  
**To:** [Kayla Curtis](#)  
**Cc:** [Sara Shaw](#); [John Walker](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Thursday, January 8, 2026 9:41:00 AM  
**Attachments:** [image001.png](#)

---

Good morning,

The Tiger Plant SOP Revision is close to having the Public Notice Authorization Package (PNAP) mailed out. Depending on the update, we might be able to incorporate it into this current project. Please notify me as soon as possible, but no later than **January 13, 2026**, of the potential updates. I will review the request for the update as soon as possible and let you know whether this can be completed.

Thank you for your time and cooperation.

Sincerely,

Samantha Mendez

Environmental Permit Specialist

Air Permits Division, Office of Air

(512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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**From:** [Kayla Curtis](#)  
**To:** [Samantha Mendez](#)  
**Cc:** [Sara Shaw](#); [John Walker](#)  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant  
**Date:** Wednesday, January 7, 2026 9:45:39 AM  
**Attachments:** [image002.png](#)

---

Good morning, Samantha!

I am checking in on the status of the Tiger Plant SOP Modification.

Would it be possible to include one more update in the current project?

Thank you!

**Kayla Curtis**

**Manager, Environmental Compliance**



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

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## Texas Commission on Environmental Quality

Title V Existing

4232

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	TIGER COMPRESSOR STATION
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Angeles take US HWY 285 N for 8.2 mi turn L on lease rd for 1.6 mi to facility
City	Angeles
State	TX
ZIP	79770
County	CULBERSON
Latitude (N) (##.#####)	31.988888
Longitude (W) (-###.#####)	104.0575
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110808417
What is the name of the Regulated Entity (RE)?	TIGER PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM ANGELES, TX TAKE US HWY 285 N FOR 8.2 MI, TURN L ON LEASE RD FOR 1.6 MI TO FACILITY.
City	ANGELES
State	TX
ZIP	79770
County	CULBERSON
Latitude (N) (##.#####)	31.988897
Longitude (W) (-###.#####)	-104.057547
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS PROCESSING

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605469956
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Delaware Processing LLC
Texas SOS Filing Number	802720609
Federal Tax ID	
State Franchise Tax ID	32063721370
State Sales Tax ID	

Local Tax ID	
DUNS Number	
Number of Employees	21-100
Independently Owned and Operated?	Yes

## Responsible Official Contact

---

Person TCEQ should contact for questions about this application:

Organization Name	DELAWARE PROCESSING LLC
Prefix	MR
First	TAD
Middle	
Last	STALLINGS
Suffix	
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	8177345665
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	tad.stallings@enlink.com

## Technical Contact

---

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name	DELAWARE PROCESSING LLC
Prefix	MR.
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	ENVIRONMENTAL PERMITTING SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST

Routing (such as Mail Code, Dept., or Attn:)	STE 1300
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

## Title V General Information - Existing

---

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 59 Min 20 Sec
3) Permit Longitude Coordinate:	104 Deg 3 Min 27 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4232-36561
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments Existing

---

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=298672>Tiger - OP-CRO1 - 20251203.pdf</a>
Hash	42C5998D84CC13D419EB85A34BF5D4C8BE634A07B2F15F7E3347078CDBF13D29
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am J T Stallings, the owner of the STEERS account ER095908.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4232.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: J T Stallings OWNER OPERATOR

Account Number:	ER095908
Signature IP Address:	172.110.140.2
Signature Date:	2025-12-05
Signature Hash:	F6998C9AF127AE424AAEC40FEF231E655213C97023EFB58D04C711486C11E565
Form Hash Code at time of Signature:	04DB042A0D144E7A0EC102AC090C5BD2A752F4EF698FEF64864CB93F8E34603B

## Submission

Reference Number:	The application reference number is 854070
Submitted by:	The application was submitted by ER095908/J T Stallings
Submitted Timestamp:	The application was submitted on 2025-12-05 at 08:01:29 CST
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 705792
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 4232

## Additional Information

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Application Creator: This account was created by Kayla N Curtis

---

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>		
RN: 110808417	CN: 605469956	Account No.: C2A040N
Permit No.: O4232	Project No.: 36561	
Area Name: Tiger Plant	Company Name: Delaware Processing, LLC	
<b>II. Certification Type</b> <i>(Please mark the appropriate box)</i>		
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative	
<b>III. Submittal Type</b> <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input checked="" type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input type="checkbox"/> Other: _____		
<b>IV. Certification of Truth</b>		
<b>This certification does not extend to information which is designated by the TCEQ as information for reference only.</b>		
I, <u>Tad Stallings</u> certify that I am the <u>RO</u> <i>(Certifier Name printed or typed)</i> <span style="float: right;"><i>(RO or DAR)</i></span>		
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:		
<i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>		
Time Period: From <u>2/18/2025</u> to <u>11/24/2025</u> <span style="display: block; text-align: center;"><i>Start Date</i> <span style="margin-left: 150px;"><i>End Date</i></span></span>		
Specific Dates: _____ <span style="display: block; text-align: center;"><i>Date 1</i> <span style="margin-left: 50px;"><i>Date 2</i></span> <span style="margin-left: 50px;"><i>Date 3</i></span> <span style="margin-left: 50px;"><i>Date 4</i></span> <span style="margin-left: 50px;"><i>Date 5</i></span> <span style="margin-left: 50px;"><i>Date 6</i></span></span>		
Signature: _____ Signature Date: _____		
Title: <u>Director of Operations</u>		

**From:** Kayla Curtis <kc@resolutecompliance.com>  
**Sent:** Friday, December 5, 2025 9:01 AM  
**To:** Samantha Mendez  
**Cc:** Underwood, Daria; Halfmann, Breanne; Green, Lance; Jeff Jackson; Sara Shaw; John Walker  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant

Good morning, Samantha!

An OP-CRO1 to support the Tiger WDP updates from the time-period of 2/18/25 through 11/24/25 was submitted this morning via STEERS.

Title V Existing Reference No.: **854070**

Please let us know if you need anything additional.  
Have a great day!

**Kayla Curtis**

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

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**From:** Samantha Mendez <[Samantha.Mendez@tceq.texas.gov](mailto:Samantha.Mendez@tceq.texas.gov)>  
**Sent:** Tuesday, November 25, 2025 1:07 PM  
**To:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Cc:** Underwood, Daria <[Daria.Underwood@oneok.com](mailto:Daria.Underwood@oneok.com)>; Halfmann, Breanne <[Breanne.Halfmann@oneok.com](mailto:Breanne.Halfmann@oneok.com)>; Green, Lance <[Lance.Green@oneok.com](mailto:Lance.Green@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>; Sara Shaw <[sas@resolutecompliance.com](mailto:sas@resolutecompliance.com)>; John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant

Good afternoon,

Thank you for your prompt response. I have made the updates and have attached a courtesy copy of the Working Draft Permit (WDP).

Please provide Form OP-CRO1 by **December 8, 2025** to certify all updates supporting the WDP from the time-period of February 18, 2025, through November 24, 2025.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require

the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Thank you for your continued cooperation.

Sincerely,  
Samantha Mendez  
Environmental Permit Specialist  
Air Permits Division, Office of Air  
(512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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**From:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Sent:** Monday, November 17, 2025 2:52 PM  
**To:** Samantha Mendez <[Samantha.Mendez@tceq.texas.gov](mailto:Samantha.Mendez@tceq.texas.gov)>  
**Cc:** Underwood, Daria <[Daria.Underwood@oneok.com](mailto:Daria.Underwood@oneok.com)>; Halfmann, Breanne <[Breanne.Halfmann@oneok.com](mailto:Breanne.Halfmann@oneok.com)>; Green, Lance <[Lance.Green@oneok.com](mailto:Lance.Green@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>; Sara Shaw <[sas@resolutecompliance.com](mailto:sas@resolutecompliance.com)>; John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant

Good afternoon!

Please see the responses for the Tiger SOP below in [blue](#):

- On Form OP-UA2
  - On Table 2a for 40 CFR Part 63, Subpart ZZZZ, for emission units C-6 and C-9
    - The Nonindustrial Emergency Engine question is currently left blank. Please provide an updated Form OP-UA2 with the code for this question.

- [Table 2a has been updated \(see attached\).](#)
- On Table 4b for 40 CFR Part 60, Subpart JJJJ, for emission units C-7 and C-8
  - The Manufacture Date question currently documents N0108- as the unit attribute. This code is inconsistent based off the other data provided. The code provided for SI ICE is not less than 500 HP, rather, it is greater than or equal to 500 HP. Please provide an updated Form OP-UA2 with the code for this question.
    - [Table 4b has been updated with the appropriate codes, which triggered updates to Table 4a and the OP-REQ3 for unit C-7 \(see attached\).](#)

Please let us know if there are any comments or questions.

Once the technical review period is complete, we will prepare all updated forms for certification via STEERS.

Thank you!

**Kayla Curtis**

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

---

**From:** Samantha Mendez <[Samantha.Mendez@tceq.texas.gov](mailto:Samantha.Mendez@tceq.texas.gov)>

**Sent:** Wednesday, November 12, 2025 3:59 PM

**To:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>

**Cc:** Underwood, Daria <[Daria.Underwood@oneok.com](mailto:Daria.Underwood@oneok.com)>; Halfmann, Breanne <[Breanne.Halfmann@oneok.com](mailto:Breanne.Halfmann@oneok.com)>; Green, Lance <[Lance.Green@oneok.com](mailto:Lance.Green@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>; Sara Shaw <[sas@resolutecompliance.com](mailto:sas@resolutecompliance.com)>; John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>

**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant

Good afternoon,

I hope this email finds you well.

Upon reviewing the updated forms provided in your email from 10/24/2025, I noted that there are a few unit attributes that still need to be updated on Form OP-UA2. Please review the following information and provide the requested updated Form OP-UA2 by **November 19, 2025**.

- On Form OP-UA2
  - On Table 2a for 40 CFR Part 63, Subpart ZZZZ, for emission units C-6 and C-9
    - The Nonindustrial Emergency Engine question is currently left blank. Please provide an updated Form OP-UA2 with the code for this question.
  - On Table 4b for 40 CFR Part 60, Subpart JJJJ, for emission units C-7 and C-8
    - The Manufacture Date question currently documents N0108- as the unit attribute. This code is inconsistent based off the other data provided. The code provided for SI ICE is not less than 500 HP, rather, it is greater than or equal to 500 HP. Please provide an updated Form OP-UA2 with the code for this question.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#) [[tceq.texas.gov](http://tceq.texas.gov)].**

If you have any questions or concerns, please do not hesitate to contact me!

Thank you for your continued cooperation.

Sincerely,  
Samantha Mendez  
Environmental Permit Specialist  
Air Permits Division, Office of Air  
(512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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**From:** Kayla Curtis <[kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)>  
**Sent:** Friday, October 24, 2025 8:15 AM  
**To:** Samantha Mendez <[Samantha.Mendez@tceq.texas.gov](mailto:Samantha.Mendez@tceq.texas.gov)>  
**Cc:** Underwood, Daria <[Daria.Underwood@oneok.com](mailto:Daria.Underwood@oneok.com)>; Halfmann, Breanne <[Breanne.Halfmann@oneok.com](mailto:Breanne.Halfmann@oneok.com)>; Green, Lance <[Lance.Green@oneok.com](mailto:Lance.Green@oneok.com)>; Jeff Jackson <[jj@resolutecompliance.com](mailto:jj@resolutecompliance.com)>; Sara Shaw <[sas@resolutecompliance.com](mailto:sas@resolutecompliance.com)>  
**Subject:** RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant

Good morning, Samantha!

Please see the following responses for the Tiger SOP below in [blue](#):

- In the WDP Unit Summary table, a comment was made requesting OOOOb applicability to be added to emission unit FUG-1.
  - Please provide Form OP-REQ3 and Form OP-UA1 for NSPS OOOOb applicability for emission unit FUG-1.
    - [Form OP-UA1 has been provided, and form OP-REQ3 has been updated.](#)
- In the WDP Applicable Requirements Summary table, comments were made to emission units C-6 and C-9 to correct SOP Index No. 63ZZZZ citations as they are no longer exempt but are now remote-ZZZZ.
  - For emission unit C-6
    - Please provide Form OP-UA2.
      - [The OP-UA2 has been updated to include Unit ID C-6 on Tables 2a-2c. The citations have been corrected on form OP-REQ3 to reflect remote ZZZZ requirements.](#)
  - For emission unit C-9
    - As stated in the WDP comments, you would like to remove 60JJJJ-1 applicability for this unit. However, for emission unit C-9, unit attributes were provided on Form OP-UA2 for 60JJJJ-1. Please confirm if Unit ID C-9 should be removed from Form OP-UA2 for NSPS JJJJ applicability.
      - [Yes, Unit ID C-9 should be removed from Table 4b of the OP-UA2. The OP-UA2 has been updated. The citations have been corrected on form OP-REQ3 to reflect remote ZZZZ requirements and to remove NSPS JJJJ requirements.](#)
    - Based on the attributes provided on Form OP-UA02, Table 2c for Unit ID C-9, a response is required for the Monitoring Systems question. This question states to select a code option to indicate the type of monitoring used. Please provide an updated Form OP-UA02 to reflect one of the code options listed on the form.

- The OP-UA2 has been updated to provide the monitoring used for Unit ID C-9 on Table 2c.
- For emission unit C-7
  - Based on the attributes provided on Form OP-UA02, Table 4a for Unit ID C-9, a response is required for Table 4b for regulation NSPS JJJJ. Please provide an updated Form OP-UA02, Table 4b to reflect unit attributes for emission unit C-7.
    - The OP-UA2 has been updated to include Unit ID C-7 on Table 4b. The citations have been corrected on form OP-REQ3 to add NSPS JJJJ requirements and to subsequently update ZZZZ requirements.

Please let us know if there are any additional comments or questions. Once the technical review is complete, we will prepare all updated forms in STEERS for certification.

Thank you!

**Kayla Curtis**  
Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: [kc@resolutecompliance.com](mailto:kc@resolutecompliance.com)

---

**From:** Samantha Mendez <[Samantha.Mendez@tceq.texas.gov](mailto:Samantha.Mendez@tceq.texas.gov)>

**Sent:** Tuesday, October 14, 2025 9:10 AM

**To:** Lance Green <[lance.green@enlink.com](mailto:lance.green@enlink.com)>

**Cc:** John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>

**Subject:** [EXTERNAL] RE: Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant

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Good morning,

I have reviewed your comments on the Working Draft Permit (WDP). Please provide the following items as soon as possible but no later than **October 24, 2025.**

- In the WDP Unit Summary table, a comment was made requesting OOOOb applicability to be added to emission unit FUG-1.
  - Please provide Form OP-REQ3 and Form OP-UA1 for NSPS OOOOb applicability for emission unit FUG-1.
- In the WDP Applicable Requirements Summary table, comments were made to emission units C-6 and C-9 to correct SOP Index No. 63ZZZZ citations as they are no longer exempt but are now remote-ZZZZ.
  - For emission unit C-6
    - Please provide Form OP-UA2.
  - For emission unit C-9
    - As stated in the WDP comments, you would like to remove 60JJJJ-1 applicability for this unit. However, for emission unit C-9, unit attributes were provided on Form OP-UA2 for 60JJJJ-1. Please confirm if Unit ID C-9 should be removed from Form OP-UA2 for NSPS JJJJ applicability.
    - Based on the attributes provided on Form OP-UA02, Table 2c for Unit ID C-9, a response is required for the Monitoring Systems question. This question states to select a code option to indicate the type of monitoring used. Please provide an updated Form OP-UA02 to reflect one of the code options listed on the form.
- For emission unit C-7
  - Based on the attributes provided on Form OP-UA02, Table 4a for Unit ID C-9, a response is required for Table 4b for regulation NSPS JJJJ. Please provide an updated Form OP-UA02, Table 4b to reflect unit attributes for emission unit C-7.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents \[tceq.texas.gov\]](#).**

If you have any questions or concerns, please do not hesitate to contact me!

Sincerely,  
 Samantha Mendez  
 Environmental Permit Specialist  
 Air Permits Division, Office of Air  
 (512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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---

**From:** Samantha Mendez  
**Sent:** Wednesday, August 20, 2025 2:56 PM  
**To:** Lance Green <[lance.green@enlink.com](mailto:lance.green@enlink.com)>  
**Cc:** John Walker <[John.Walker@tceq.texas.gov](mailto:John.Walker@tceq.texas.gov)>  
**Subject:** Technical Review -- FOP O4232/Project 36561, Delaware Processing LLC/Tiger Plant

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4232 for Delaware Processing, LLC, Tiger Plant, Tiger Compressor Station. This application has been assigned Project No. 36561. Going forward, please contact me with all updates/questions as John Walker is no longer the Permit Reviewer for this project.

As I familiarize myself with this project, I will be making any previous updates to this project that were requested when John Walker was the Permit Reviewer. I will be in contact soon with updates/questions pertaining to this project.

If you have any questions in the meantime, please do not hesitate to reach out!

Thank you for your cooperation.

Sincerely,  
Samantha Mendez  
Environmental Permit Specialist  
Air Permits Division, Office of Air  
(512) 239-6206 | [Samantha.mendez@tceq.texas.gov](mailto:Samantha.mendez@tceq.texas.gov)



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**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 11/14/2025	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	C-7	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	C-7	OP-UA2	60JJJJ-3	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJJ	None [§60.4230(a)(4)(i)]
2	C-8	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	C-8	OP-UA2	60JJJJ-1	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	C-9	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.8 §63.6595(a)(1) §63.6603(f) §63.6605(a), (b) §63.6625(e), (h), (j)
	C-6	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.8 §63.6595(a)(1) §63.6603(f) §63.6605(a), (b) §63.6625(e), (h), (j)

8	DEHY-1	OP-UA62	63HH-1	HAPS	40 CFR Part 63, Subpart HH	§63.764(a) §63.764(e)(1) §63.764(e)(1)(ii) §63.764(j) §63.775 (c)(8)
	FUG-1	OP-UA1	60000Ob-1	VOC	40 CFR 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb.

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 11/14/2025	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C-7	63ZZZZ-1	HAPS	None	None	None
1	C-7	60JJJJ-1	NOx, CO, VOC	None	None	None
2	C-8	63ZZZZ-1	HAPS	None	None	None
2	C-8	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) ) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	C-9	63ZZZZ-2	HAPS	§63.6625(j) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6603(f) §63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
3	C-6	63ZZZZ-2	HAPS	§63.6625(j) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6603(f) §63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
8	DEHY-1	63HH-1	HAPS	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None

	FUG-1	600000b-1	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
11/14/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
<b>C-6</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>	<b>NO</b>	<b>NORMAL</b>	<b>4SLBR</b>
<b>C-7</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-8</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-9</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>	<b>NO</b>	<b>NORMAL</b>	<b>4SLBR</b>



**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 9)**

**Federal Operating Permit Program**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
11/14/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
C-8	60JJJJ-1	N07-0610-		NO			NON		
C-7	60JJJJ-3	N0707-							

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/22/2025	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	C-7	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	C-7	OP-UA2	60JJJJ-1	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
2	C-8	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	C-8	OP-UA2	60JJJJ-1	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	C-9	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.8 §63.6595(a)(1) §63.6603(f) §63.6605(a), (b) §63.6625(e), (h), (j)

	C-6	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.8 §63.6595(a)(1) §63.6603(f) §63.6605(a), (b) §63.6625(e), (h), (j)
8	DEHY-1	OP-UA62	63HH-1	HAPS	40 CFR Part 63, Subpart HH	§63.764(a) §63.764(e)(1) §63.764(e)(1)(ii) §63.764(j) §63.775 (c)(8)
	FUG-1	OP-UA1	60000Ob-1	VOC	40 CFR 60, Subpart 000Ob	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 000Ob.

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/22/2025	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C-7	63ZZZZ-1	HAPS	None	None	None
1	C-7	60JJJJ-1	NO <sub>x</sub> , CO, VOC	§60.4243(b)(2)(ii) ) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
2	C-8	63ZZZZ-1	HAPS	None	None	None
2	C-8	60JJJJ-1	NO <sub>x</sub> , CO, VOC	§60.4243(b)(2)(ii) ) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	C-9	63ZZZZ-2	HAPS	§63.6625(j) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6603(f) §63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
3	C-6	63ZZZZ-2	HAPS	§63.6625(j) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6603(f) §63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)

8	DEHY-1	63HH-1	HAPS	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None
	FUG-1	60000Ob-1	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 000Ob.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 000Ob.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 000Ob.

**Applicable Requirements Summary  
Form OP-REQ3 (Page 3)  
Federal Operating Permit Program**

**Table 2a: Deletions**

<b>Date:</b>	<b>Regulated Entity No.:</b>	<b>Permit No.:</b>
<b>Company Name:</b>	<b>Area Name:</b>	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 4)  
Federal Operating Permit Program**

**Table 2b: Deletions**

<b>Date:</b>	<b>Regulated Entity No.:</b>	<b>Permit No.:</b>
<b>Company Name:</b>	<b>Area Name:</b>	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/22/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
<b>C-6</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>		<b>NORMAL</b>	<b>4SLBR</b>
<b>C-7</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-8</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-9</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>		<b>NORMAL</b>	<b>4SLBR</b>





**Stationary Reciprocating Internal Combustion Engine Attributes  
 Form OP-UA2 (Page 9)  
 Federal Operating Permit Program  
 Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)  
 Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines  
 Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/22/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
C-8	60JJJJ-1	N0108-		NO			NON		
C-7	60JJJJ-1	N0108-		NO			NON		

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	10/22/2025
<b>Permit No.:</b>	O4232
<b>Regulated Entity No.:</b>	RN110808417

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-1	600000b-1	EP	05/31/2024			

**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 10/22/2025	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	C-7	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	C-7	OP-UA2	60JJJJ-1	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
2	C-8	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	C-8	OP-UA2	60JJJJ-1	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	C-9	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.8 §63.6595(a)(1) §63.6603(f) §63.6605(a), (b) §63.6625(e), (h), (j)

	C-6	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.8 §63.6595(a)(1) §63.6603(f) §63.6605(a), (b) §63.6625(e), (h), (j)
8	DEHY-1	OP-UA62	63HH-1	HAPS	40 CFR Part 63, Subpart HH	§63.764(a) §63.764(e)(1) §63.764(e)(1)(ii) §63.764(j) §63.775 (c)(8)
	FUG-1	OP-UA1	60000Ob-1	VOC	40 CFR 60, Subpart 000Ob	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 000Ob.

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 10/22/2025	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C-7	63ZZZZ-1	HAPS	None	None	None
1	C-7	60JJJJ-1	NO <sub>x</sub> , CO, VOC	§60.4243(b)(2)(ii) ) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
2	C-8	63ZZZZ-1	HAPS	None	None	None
2	C-8	60JJJJ-1	NO <sub>x</sub> , CO, VOC	§60.4243(b)(2)(ii) ) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	C-9	63ZZZZ-2	HAPS	§63.6625(j) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6603(f) §63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
3	C-6	63ZZZZ-2	HAPS	§63.6625(j) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6603(f) §63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)

8	DEHY-1	63HH-1	HAPS	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None
	FUG-1	600000b-1	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.

**Applicable Requirements Summary  
Form OP-REQ3 (Page 3)  
Federal Operating Permit Program**

**Table 2a: Deletions**

<b>Date:</b>	<b>Regulated Entity No.:</b>	<b>Permit No.:</b>
<b>Company Name:</b>	<b>Area Name:</b>	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 4)  
Federal Operating Permit Program**

**Table 2b: Deletions**

<b>Date:</b>	<b>Regulated Entity No.:</b>	<b>Permit No.:</b>
<b>Company Name:</b>	<b>Area Name:</b>	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/22/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
<b>C-6</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>		<b>NORMAL</b>	<b>4SLBR</b>
<b>C-7</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-8</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-9</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>		<b>NORMAL</b>	<b>4SLBR</b>





**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 9)**  
**Federal Operating Permit Program**  
**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/22/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
C-8	60JJJJ-1	N0108-		NO			NON		
C-7	60JJJJ-1	N0108-		NO			NON		

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1 (Page 1)  
Federal Operating Permit Program**

<b>Date:</b>	10/22/2025
<b>Permit No.:</b>	O4232
<b>Regulated Entity No.:</b>	RN110808417

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-1	600000b-1	EP	05/31/2024			





**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
5/1/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
<b>C-9</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>		<b>NORMAL</b>	<b>4SLBR</b>
<b>C-8</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-7</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			





**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 8)**

**Federal Operating Permit Program**

**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines  
Texas Commission on Environmental Quality**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
5/1/2025	O4232	RN110808417

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>Construction/ Reconstruction/ Modification Date</b>	<b>Test Cell</b>	<b>Exemption</b>	<b>Temp Replacement</b>	<b>Horsepower</b>	<b>Fuel</b>	<b>AEL No.</b>	<b>Lean Burn</b>	<b>Commencing</b>
<b>C-9</b>	<b>60JJJJ-2</b>	<b>NO</b>								
<b>C-8</b>	<b>60JJJJ-1</b>	<b>YES</b>	<b>NO</b>	<b>NONE</b>	<b>NO</b>	<b>1350+</b>	<b>NATGAS</b>			<b>CON</b>
<b>C-7</b>	<b>60JJJJ-1</b>	<b>YES</b>	<b>NO</b>	<b>NONE</b>	<b>NO</b>	<b>1350+</b>	<b>NATGAS</b>			<b>CON</b>

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 9)**

**Federal Operating Permit Program**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
4/19/2024	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
C-8	60JJJJ-1	N0108-		NO			NON		
C-9	60JJJJ-1	N0108-		NO			NON		

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 79)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
5/1/2025	O4232	RN110808417

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>XI. Miscellaneous (continued)</b>		
<b>B. Forms</b>		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
<b>40 CFR 60 Subpart OOOOa, 40 CFR 60 Subpart OOOOb</b>		
<b>C. Emission Limitation Certifications</b>		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b>		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 7)  
Federal Operating Permit Program  
Table 2c: CAM/PM Case-By-Case Deletions**

<b>I. Identifying Information</b>
Account No.: C2A040N
RN No.: 110808417
CN: 605469956
Permit No.: O4232
Project No.: 36561
Area Name: Tiger Plant
Company Name: Delaware Processing, LLC
<b>II. Unit/Emission Point/Group/Process Information</b>
Revision No.:
Unit/EPN/Group/Process ID No.: C-2
Applicable Form: OP-UA2
<b>III. Applicable Regulatory Requirement</b>
Name: 30 TAC Chapter 116, Standard Permits
SOP/GOP Index No.: N/A
Pollutant: CO
Main Standard: 157553
<b>IV. Title V Monitoring Information</b>
Monitoring Type: CAM
<b>V. Control Device Information</b>
Control Device ID No.: OXCAT
Control Device Type: CATCNV
<b>VI. Type of Deletion</b>
Monitoring Requirement: CO Concentration / Fuel Consumption
Control Device: OXCAT

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 7)  
Federal Operating Permit Program  
Table 2c: CAM/PM Case-By-Case Deletions**

<b>I. Identifying Information</b>
Account No.: C2A040N
RN No.: 110808417
CN: 605469956
Permit No.: O4232
Project No.: 36561
Area Name: Tiger Plant
Company Name: Delaware Processing, LLC
<b>II. Unit/Emission Point/Group/Process Information</b>
Revision No.:
Unit/EPN/Group/Process ID No.: C-4
Applicable Form: OP-UA2
<b>III. Applicable Regulatory Requirement</b>
Name: 30 TAC Chapter 116, Standard Permits
SOP/GOP Index No.: N/A
Pollutant: CO
Main Standard: 157553
<b>IV. Title V Monitoring Information</b>
Monitoring Type: CAM
<b>V. Control Device Information</b>
Control Device ID No.: OXCAT
Control Device Type: CATCNV
<b>VI. Type of Deletion</b>
Monitoring Requirement: CO Concentration / Fuel Consumption
Control Device: OXCAT

**Texas Commission on Environmental Quality  
Monitoring Requirements  
Form OP-MON (Page 8)  
Federal Operating Permit Program**

**Table 2d: CAM/PM Case-By-Case Device Deletions**

Emission Unit ID NO.	Control Device ID No.	Control Device Type
C-2	OXCAT	CATCNV
C-4	OXCAT	CATCNV

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
2/19/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
<b>C-7</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>	<b>NO</b>	<b>NORMAL</b>	<b>4SLB</b>
<b>C-8</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-9</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			





**Process Heater/Furnace Attributes  
Form OP-UA5 (Page 7)**

**Federal Operating Permit Program**

**Table 4: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**

**Subchapter A, Division 2: Incineration**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
2/19/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Hazardous Waste	Monitor
HT-3	R1121-1	NO	
REB-1	R1121-1	NO	

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
2/19/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
<b>C-7</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>	<b>NO</b>	<b>NORMAL</b>	<b>4SLB</b>
<b>C-8</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-9</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			





**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 8)**

**Federal Operating Permit Program**

**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
2/19/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
<b>C-7</b>	<b>60JJJJ-2</b>	<b>NO</b>								
<b>C-8</b>	<b>60JJJJ-1</b>	<b>YES</b>	<b>NO</b>	<b>NONE</b>	<b>NO</b>	<b>1350+</b>	<b>NATGAS</b>			<b>CON</b>
<b>C-9</b>	<b>60JJJJ-1</b>	<b>YES</b>	<b>NO</b>	<b>NONE</b>	<b>NO</b>	<b>1350+</b>	<b>NATGAS</b>			<b>CON</b>

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 9)**

**Federal Operating Permit Program**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
2/19/2025	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
<b>C-8</b>	<b>60JJJJ-1</b>	<b>N07-0610-</b>		<b>NO</b>			<b>NON</b>		
<b>C-9</b>	<b>60JJJJ-1</b>	<b>N07-0610-</b>		<b>NO</b>			<b>NON</b>		

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
2/19/2025	O4232	RN110808417

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	C-7	OP-UA2	Caterpillar G3616 TALE, Compressor Engine		157553	
A	2	C-8	OP-UA2	Caterpillar G3616 TALE, Compressor Engine		157553	
A	3	C-9	OP-UA2	Caterpillar G3616 TALE, Compressor Engine		157553	
A	4	TK-980	OP-UA3	210-barrel Slop Tank		157553	
A	5	HT-3	OP-UA5	Hot Oil Medium Heater, 19.1 MMBtu/hr		157553	
A	6	REB-1	OP-UA5	Glycol Reboiler, 2 MMBtu/hr		157553	
A	7	FLARE-3	OP-UA7	Plant Flare		157553	
A	8	DEHY-1	OP-UA62	TEG Dehydrator, 150 MMSCFD		157553	

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 2/19/2025
Permit No.: O4232
Regulated Entity No.: RN110808417
Company Name: Delaware Processing, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A	YES	C-7	OP-UA2	157553	Addition of engine.
2	MS-A	YES	C-8	OP-UA2	157553	Addition of engine.
3	MS-A	YES	C-9	OP-UA2	157553	Addition of engine.
4	MS-A	YES	TK-980	OP-UA3	157553	Addition of slop tank.
5	MS-A	YES	HT-3	OP-UA5	157553	Addition of hot medium oil heater.
6	MS-A	YES	REB-1	OP-UA5	157553	Addition of TEG reboiler.
7	MS-A	YES	FLARE-3	OP-UA7	157553	Addition of flare.
8	MS-A	YES	DEHY-1	OP-UA62	157553	Addition of TEG dehydrator.

**From:** [Johnny Bowers](#)  
**To:** [Rosa Mora-Nichols](#)  
**Subject:** FW: STEERS Title V Application Submittal (New Application)  
**Date:** Monday, April 22, 2024 7:44:40 AM

---

Please process. Thanks!

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>  
Sent: Thursday, April 18, 2024 4:36 PM  
To: RFCAIR6 <RFCAIR6@tceq.texas.gov>; TVAPPS <tvapps@tceq.texas.gov>  
Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by MICHAEL LEBLANC. The submittal was received at 04/18/2024 04:36 PM.

The Reference number for this submittal is 648803

The confirmation number for this submittal is 535644.

The Area ID for this submittal is 4232.

The Project ID for this submittal is 36561.

The hash code for this submittal is

027CC989560A0339DEF6A804EC23DD93EB2154FDCE0661767AEAABACBE7ECA8B.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <https://ida.tceq.texas.gov/steersstaff/index.cfm?fuseaction=openadmin.submitlog&newsearch=yes>.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.

## Texas Commission on Environmental Quality

Title V Existing

4232

### Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	TIGER PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Angeles take US HWY 285 N for 8.2 mi turn L on lease rd for 1.6 mi to facility
City	Angeles
State	TX
ZIP	79770
County	CULBERSON
Latitude (N) (##.#####)	31.988888
Longitude (W) (-###.#####)	104.0575
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110808417
What is the name of the Regulated Entity (RE)?	TIGER PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM ANGELES, TX TAKE US HWY 285 N FOR 8.2 MI, TURN L ON LEASE RD FOR 1.6 MI TO FACILITY.
City	ANGELES
State	TX
ZIP	79770
County	CULBERSON
Latitude (N) (##.#####)	31.988897
Longitude (W) (-###.#####)	-104.057547
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS PROCESSING

### Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605469956
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Delaware Processing LLC
Texas SOS Filing Number	802720609
Federal Tax ID	
State Franchise Tax ID	32063721370
State Sales Tax ID	

Local Tax ID  
DUNS Number  
Number of Employees 21-100  
Independently Owned and Operated? Yes

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name ENLINK NORTH TEXAS GATHERING LP  
Prefix MR  
First MICHAEL  
Middle  
Last LEBLANC  
Suffix  
Credentials  
Title SENIOR VICE PRESIDENT OF OPERATIONS  
Enter new address or copy one from list:  
Mailing Address  
Address Type Domestic  
Mailing Address (include Suite or Bldg. here, if applicable) 1722 ROUTH ST STE 1300  
Routing (such as Mail Code, Dept., or Attn:)  
City DALLAS  
State TX  
ZIP 75201  
Phone (###-###-####) 2149539500  
Extension  
Alternate Phone (###-###-####)  
Fax (###-###-####) 2147219213  
E-mail michael.leblanc@enlink.com

## Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact. MANISH KUMAR(ENLINK NORTH TE... )  
Organization Name ENLINK NORTH TEXAS GATHERING LP  
Prefix MR  
First MANISH  
Middle  
Last KUMAR  
Suffix  
Credentials  
Title DIRECTOR OPERATIONS  
Enter new address or copy one from list:  
Mailing Address  
Address Type Domestic  
Mailing Address (include Suite or Bldg. here, if applicable) 303 W WALL ST STE 202

Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
Zip	79701
Phone (###-###-####)	4322219704
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	manish.kumar@enlink.com

## Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	LANCE GREEN(ENLINK NORTH TE... )
Organization Name	ENLINK NORTH TEXAS GATHERING LP
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	ENVIRONMENTAL PERMITTING SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

## Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 59 Min 20 Sec
3) Permit Longitude Coordinate:	104 Deg 3 Min 27 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

## Title V Attachments Existing

### Attach OP-1 (Site Information Summary)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=192757>OP_1_Tiger OP-1.pdf</a>
Hash	7FCF318674037EA8A8701BAF1187DA81EAB5E4F2B12CE09BCFE97E760E726862
MIME-Type	application/pdf

### Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=192756>OP_2_Tiger OP-2.pdf</a>
Hash	5471BA9008A56BE499316C64D5015F718A2B6C15EB9F2F0CB9C0C5A93FEFD6DF
MIME-Type	application/pdf

### Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

### Attach OP-REQ2 (Negative Applicable Requirement Determinations)

### Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=192763>OP_REQ3_Tiger OP-REQ3.pdf</a>
Hash	F9EB15286F0F5B15D6A4CDF191C02870B22C21AFABD36E4BF3CBBC01A23B9A92
MIME-Type	application/pdf

### Attach OP-PBR SUP (Permits by Rule Supplemental Table)

### Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=192755>OP_SUMR_Tiger OP-SUMR.pdf</a>
Hash	F2CA28679D0F672C917908D9BB51810C662C4AAC1EEDCBBBF462E03BD67D2DD6
MIME-Type	application/pdf

### Attach OP-MON (Monitoring Requirements)

### Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=192750>Tiger OP-UA2.pdf</a>
-----------	---

Hash DFF63B789CEADFE18BF6ABE2AD24E53782EF9E9ABDDE9667F9218CCC3BA2C114  
 MIME-Type application/pdf  
 [File Properties]  
 File Name <a href=/ePermitsExternal/faces/file?fileId=192751>Tiger OP-UA3.pdf</a>

Hash B4148198F0D3F0592AF2A6871192951B59577257097B6A2C067380BD495D63F2  
 MIME-Type application/pdf  
 [File Properties]  
 File Name <a href=/ePermitsExternal/faces/file?fileId=192752>Tiger OP-UA5.pdf</a>

Hash D0866C7641F94A48F02E89778B0B2EFF84A4F9C1DBDDE1038EC99CC8B790B3DC  
 MIME-Type application/pdf  
 [File Properties]  
 File Name <a href=/ePermitsExternal/faces/file?fileId=192754>Tiger OP-UA62.pdf</a>

Hash D9B23FB1C6BF4A6C409237E6E17EACC53780D43C3EAE5DB1F8F194196A541EA9  
 MIME-Type application/pdf  
 [File Properties]  
 File Name <a href=/ePermitsExternal/faces/file?fileId=192753>Tiger OP-UA7.pdf</a>

Hash 505CB9FA734E609822F56EF4E7F340381AACDA89A8A9E6A112E5BAA00E0779AC  
 MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]  
 File Name <a href=/ePermitsExternal/faces/file?fileId=192762>Tiger\_SOPMod\_20240418.pdf</a>

Hash E4A41517D69B6F19924FD2748695B74F42426AA5CD5DFDA179958D55683A92D7  
 MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

## Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Manish Kumar, the owner of the STEERS account ER088022.
2. I have the authority to sign this data on behalf of the applicant named above.

3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4232.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Manish Kumar OWNER OPERATOR

Account Number:	ER088022
Signature IP Address:	174.47.165.2
Signature Date:	2024-04-18
Signature Hash:	6F62E07B2276107A626DDDF1FF3F3A72E0D21390E7E005A502B67B10E12DD9E3
Form Hash Code at time of Signature:	027CC989560A0339DEF6A804EC23DD93EB2154FDCE0661767AEAABACBE7ECA8B

## Submission

Reference Number:	The application reference number is 648803
Submitted by:	The application was submitted by ER088022/Manish Kumar
Submitted Timestamp:	The application was submitted on 2024-04-18 at 16:35:57 CDT
Submitted From:	The application was submitted from IP address 174.47.165.2
Confirmation Number:	The confirmation number is 535644
Steers Version:	The STEERS version is 6.73
Permit Number:	The permit number is 4232

## Additional Information

Application Creator: This account was created by Kayla N Curtis



---

April 18, 2024

Submitted via STEERS

Air Permits Initial Review Team (APIRT)  
Texas Commission on Environmental Quality  
12100 Park 35 Circle, MC 161  
Building C, Third Floor  
Austin, TX 78753

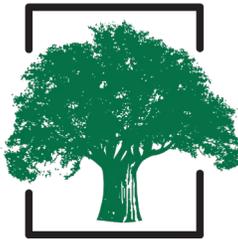
**RE: Site Operating Permit (SOP) Revision Application  
Tiger Plant  
RN110808417  
CN605469956  
Account #: C2A040N**

Dear APIRT,

Delaware Processing, LLC (Delaware) is submitting this Title V Site Operating Permit (SOP) Revision Application for the Tiger Plant (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The station is currently authorized under Standard Permit Registration No. 157553 and Title V Site Operating Permit (SOP) No. O4232. Basic Station info is as follows:

- Facility Type: Natural Gas Processing Plant
- Facility Owner/Operator: Delaware Processing, LLC
- Regulated Entity: RN110808417
- Customer Number: CN605469956
- Application Type: SOP Revision

This revision permit application contains all applicable operating permit forms, unit attribute forms, administrative information and supporting documentation.



---

Any clarification questions or requests for additional information can be directed to myself via email to [jj@resolutecompliance.com](mailto:jj@resolutecompliance.com) or by phone at 972-842-4304 or Mr. Lance Green at [Lance.Green@enlink.com](mailto:Lance.Green@enlink.com) and 225-692-6947.

Kind Regards,

A handwritten signature in black ink, appearing to read 'J. Jackson', with a stylized flourish at the end.

Jeff A. Jackson

Vice President EHSR

Encl: SOP Revision Application Package

cc: Lance Green, Delaware Processing, LLC

Daria Underwood, Delaware Processing, LLC

---

**RESOLUTE**  
COMPLIANCE, LLC

115 FM 2453, Suite A  
Royse City, TX 75189  
(972) 842-4301  
[www.ResoluteCompliance.com](http://www.ResoluteCompliance.com)



April 18, 2024

Submitted via STEERS

Mr. Kent Waggoner, P.G.  
Region 6 Air Section Manager  
Texas Commission On Environmental Quality  
401 E. Franklin Ave, Ste 560  
El Paso, TX 79901-1212

**RE: Site Operating Permit (SOP) Revision Application  
Tiger Plant  
RN110808417  
CN605469956  
Account #: C2A040N**

Dear Ms. Fowler,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to [jj@resolutecompliance.com](mailto:jj@resolutecompliance.com) or by phone at 972-842-4304 or Mr. Lance Green at [Lance.Green@enlink.com](mailto:Lance.Green@enlink.com) and 225-692-6947.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Revision Application Package

cc: Lance Green, Delaware Processing, LLC

Daria Underwood, Delaware Processing, LLC



---

April 18, 2024

Environmental Protection Agency, Region 6  
Air Permits Section (ARPE)  
Renaissance Tower  
1201 Elm St., Suite 500  
Dallas, Texas 75270-2102

Delivered via Email to [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov)

**RE: Site Operating Permit (SOP) Revision Application  
Tiger Plant  
RN110808417  
CN605469956  
Account #: C2A040N**

Dear Air Permits Section,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to [jj@resolutecompliance.com](mailto:jj@resolutecompliance.com) or by phone at 972-842-4304 or Mr. Lance Green at [Lance.Green@enlink.com](mailto:Lance.Green@enlink.com) and 225-692-6947.

Kind Regards,

A handwritten signature in black ink, appearing to read 'J. Jackson', with a stylized flourish at the end.

Jeff A. Jackson

Vice President EHSR

Encl: SOP Revision Application Package

cc: Lance Green, Delaware Processing, LLC

Daria Underwood, Delaware Processing, LLC

---

**RESOLUTE**  
COMPLIANCE, LLC  
115 FM 2453, Suite A  
Royse City, TX 75189  
(972) 842-4301  
[www.ResoluteCompliance.com](http://www.ResoluteCompliance.com)



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Federal Operating Permit Revision Application

Site Operating Permit (SOP) O4232

Tiger Plant

Culberson County, Texas

EnLink Midstream Services, LLC

RN110808417

CN605496956

Date: April 18, 2024

Prepared by:

Jeff A. Jackson – Vice President EHSR

Resolute Compliance, LLC

115 FM 2453, Suite A

Royse City, TX 75189

[www.ResoluteCompliance.com](http://www.ResoluteCompliance.com)

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FIGURE 1 – LOCATION MAP

FIGURE 2 – PROCESS FLOW DIAGRAM

## SECTION 1.0 INTRODUCTION

Delaware Processing, LLC (Delaware) owns and operates a natural gas processing plant referred to as the Tiger Plant, which is located off US HWY 285 North approximately 8 miles southeast from Angeles, Texas in Culberson County. The facility is currently authorized under Texas Commission on Environmental Quality (TCEQ) Title V Site Operating Permit (SOP) No. O4232 issued on April 24, 2023. With this submittal, Delaware is seeking to authorize the addition three (3) compressor engines, one (1) TEG dehydrator unit, one (1) TEG reboiler, one (1) hot medium oil (HMO) heater, one (1) flare, and one (1) 210-bbl slop tank.

This submittal includes all required forms for the SOP revision path in accordance with Part 70 and 30 Texas Administrative Code (TAC) Chapter 122. A summary of provided materials is as follows:

### FORMS

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- Applicable Unit Attribute (UA) Forms
  - OP-UA2 Stationary Reciprocating Internal Combustion Engine Attributes
  - OP-UA3 Storage Tank Vessel Attributes
  - OP-UA5 Process Heater / Furnace Attributes
  - OP-UA7 Flare Attributes
  - OP-UA62 Glycol Dehydration Unit Attributes
- OP-REQ3 Applicable Requirements Summary
- OP-SUMR Individual Unit Summary for Revisions

### FIGURES

- Location Map
- Process Flow Diagram

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable State and Federal Requirements in support of this application.

## SECTION 2.0 PROCESS DESCRIPTION

Natural gas enters the Facility and is routed to an inlet separator where the separated liquids are routed to a condensate stabilization unit (Facility Identification Number [FIN] CSTAB1); heat for the stabilization process is provided by the hot oil heater (FIN HT-1). Vapors from the stabilization unit are compressed by flash gas compressors (electric-driven) and routed back to the facility inlet. During flash gas compressor downtime, stabilizer overhead vapors are routed to the facility flare (FIN FLARE-2) for combustion. During scheduled flash gas compressor downtime, only one (1) compressor will be shutdown at a time while the others continue to operate, to avoid flaring of flash gas or reduce the volume of gas routed to flare. Additionally, during flash gas compressor downtime, throughput to the stabilizer will be reduced, to reduce the amount of flash gas routed to flare. Liquids from the condensate stabilizer are sent to six (6) condensate storage tanks (FINs TK-492A to TK-492F) and loaded into tanker trucks (FIN LOAD-1) for off-site transportation. Water that separates from the condensate tanks is transferred to the slop tanks (FINs TK-461A, TK-461B, and TK-980) and loaded into tanker trucks (FIN LOAD-2) for off-site transportation. Emissions from the storage tanks and associated loading operations are routed to the tank and loading flare (FIN FLARE-1) for combustion at 98% destruction efficiency.

After separation, natural gas is routed to an amine treating unit (FIN AMINE1) to remove hydrogen sulfide ( $H_2S$ ) and carbon dioxide ( $CO_2$ ) from the inlet gas by bringing the gas into contact with an amine solution in one of the two (2) amine contact towers. The rich amine solution ( $H_2S$  and  $CO_2$  saturated) passes through a flash tank, where light-end volatile organic compounds (VOCs) flash-off from the solution. The flash tank emissions are routed to the facility flare (FIN FLARE-2) for combustion at 98% destruction efficiency. The rich amine solution is then heated in the amine regenerator to release the absorbed  $H_2S$  and  $CO_2$ ; heat for this process is provided by the hot oil heater (FIN HT-1). Acid gas emissions from the amine regenerator are routed to the thermal oxidizer (FIN TO-1) for 98% combustion control. During periods of thermal oxidizer downtime, the still vent emissions are routed to the facility flare (FIN FLARE-2) for combustion at 98% destruction efficiency.

The sweet gas is then routed to a teg dehydrator unit for water removal. Rich glycol from the dehydrator (water saturated) is routed to a flash tank where flashed vapors are sent to the flare (FIN FLARE-3) for 98% control efficiency. From the flash tank the rich glycol is piped to the glycol regenerator, where water and entrained volatile organic compounds (VOC) are boiled-off. The resulting lean glycol is then recycled back to the contactor tower. The regenerator still vent emissions are routed to a BTEX condenser where water and heavier compounds are collected then sent to the storage tanks. Non-condensable vapors from the condenser are piped to the flare (FIN FLARE-3) for 98% destruction efficiency. The resulting gas is then routed to a mole sieve dehydration unit for additional water removal. A portion of the dry gas is heated by a regen gas and hot medium oil heaters (FINs HT-2 and HT-3) and circulated into the mole sieve to regenerate it.

After dehydration, the dry gas is sent to the cryogenic unit for further processing. Natural gas liquids (NGLs) extracted by the cryogenic process are transported offsite via pipeline. Natural gas leaving the cryogenic unit is compressed by nine (9) residue gas compressor engines (FINs C-1, C-2, C-3, C-4, C-5, C-6, C-7, C-8, and C-9). The compressed pipeline quality natural gas is transported offsite via pipeline. Piping fugitive components associated with the Facility are represented under FIN FUG-1.

Additional sources of VOC emissions include miscellaneous storage tanks (FINs TK-496, TK-462, TK-463, TK-464, TK-465, TK-987, TK-988, TK-985, and TK-986), used oil/antifreeze loading (FIN LOAD-3), compressor blowdowns

(FIN BD), engine starter vents (FIN SV), non-maintenance related compressor blowdowns (FIN BD-NONMSS), and maintenance operations including storage tank degassing, pigging, pipeline degassing, and filter/strainer opening (FIN MSS). Residue compressor blowdowns are vented to atmosphere. Refrigeration compressor blowdowns, flash gas compressor blowdowns, and non-maintenance related compressor blowdowns are routed to the plant flare (FIN FLARE-2) for 98% combustion. Once a year, during maintenance operations, the flash gas compressor blowdowns will vent to atmosphere. Facility upsets are routed to the plant flare (FIN FLARE-2) for combustion.

## SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility is registered under Non-Rule Standard Permit (NRSP) No. 157553 which was last revised on December 15, 2023. A revision to NRSP No. 157553 is currently in progress to authorize the additional equipment included in this application.

There are no additional active permit authorizations associated with the Facility.

## SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

### SECTION 4.1 STATE REGULATORY APPLICABILITY

#### Section 4.1.1 Preconstruction Authorization

The Facility was initially authorized under NRSP #157553 issued complete October 30, 2020. The facility remains registered under NRSP No. 157553 with the most recent revision complete on December 15, 2023. The Facility currently complies with the applicable terms and conditions of the NRSP.

#### Section 4.1.2 30 TAC 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 as the account is a Major source of criteria pollutants and holds an active Title V SOP.

#### Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

#### Section 4.1.4 30 TAC 115 Applicability

The Facility is located in an attainment area, so this subpart is not applicable.

#### Section 4.1.5 30 TAC 117 Applicability

The Facility is located in an attainment area, so this subpart is not applicable.

#### Section 4.1.6 30 TAC 122 Applicability

As the Facility meets the definition of a “Major source” per 30 TAC §122 and is applying for a Federal Operating Permit (FOP) program renewal under §122.241(b). The following is a summation of CAM and PM applicability for the Tiger Pant.

##### **CAM Applicability**

CAM is required for any air emission source operating under an SOP if the source meets all of the following criteria, as described in Title 30 TAC 122.604:

- 122.604(b)(1) - The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) - The emission unit uses a control device to achieve compliance with the emission limitation or standard.
- 122.604(b)(3) - The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) - Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) - Emission limitations or standards under FCAA, Title IV (Rain Program).
- 122.604(c)(4) - Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the EPA under the FCAA that allows for trading emissions.
- 122.604(c)(5) Emission caps that meet the requirements specified in 40 Code of Federal Regulations (CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.604(c)(7) - Other emission limitations or standards specified as exempt by the EPA.

At the Tiger Plant, CAM has been addressed for the EPNs AMINE1, C-2, and C-4. There are no changes proposed with this revision that will impact the current CAM applicability.

### **PM Applicability**

PM applies to an emission unit at a site provided the emission unit is subject to an emission limitation or standard in an applicable requirement, as described in Title 30 TAC 122.604. PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) - Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) - Other emission limitations or standards specified as exempt by the EPA.

At the Tiger Plant, there are no applicable sources.

## SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

### Section 4.2.1 Regulatory Applicability Determinations

All regulatory applicability determinations for both state and federal standards are addressed in the applicable TCEQ Title V Forms presented hereafter.

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- Applicable Unit Attribute (UA) Forms
  - OP-UA2 Stationary Reciprocating Internal Combustion Engine Attributes
  - OP-UA3 Storage Tank Vessel Attributes
  - OP-UA5 Process Heater / Furnace Attributes
  - OP-UA7 Flare Attributes
  - OP-UA62 Glycol Dehydration Unit Attributes
- OP-REQ3 Applicable Requirements Summary
- OP-SUMR Individual Unit Summary for Revisions

**FORM LIST**

**FORMS**

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)  
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>
A. Company Name: Delaware Processing, LLC
B. Customer Reference Number (CN): CN 605469956
C. Submittal Date (mm/dd/yyyy): 4/19/2024
<b>II. Site Information</b>
A. Site Name: Tiger Plant
B. Regulated Entity Reference Number (RN): RN 110808417
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO <sub>x</sub> <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
F. Is the site within a local program area jurisdiction? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
<b>III. Permit Type</b>
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)  
Texas Commission on Environmental Quality**

<b>IV. Initial Application Information</b> <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>V. Confidential Information</b>	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VI. Responsible Official (RO) Identifying Information</b>	
RO Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Michael LeBlanc	
RO Title: Director of Operations	
Employer Name: Delaware Processing, LLC	
Mailing Address: 1722 Routh Street, Suite 1300	
City: Dallass	
State: TX	
ZIP Code: 75201	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: (214) 953-9500	
Fax No.: (214) 721-9213	
Email: michael.leblanc@enlink.com	

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 3)  
Texas Commission on Environmental Quality**

<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Lance Green
Technical Contact Title: Environmental Permitting Specialist
Employer Name: Delaware Processing, LLC
Mailing Address: 1722 Routh Street, Suite 1300
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947
Fax No.:
Email: lance.green@enlink.com
<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>
<b>A.</b> State Senator: Carlos Uresti
<b>B.</b> State Representative: Pete Gallego
<b>C.</b> Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</span>
<b>D.</b> Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>E.</b> Indicate the alternate language(s) in which public notice is required:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)  
Texas Commission on Environmental Quality**

<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
<b>X. Application Area Information</b>
A. Area Name: Tiger Compressor Station
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location: From Angeles, TX, take US highway 285 North for 8.2 miles. Turn left on Lease Road for 1.6 miles to Facility.
D. Nearest City: Angeles
E. State: TX
F. ZIP Code: 79770

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality**

<b>X. Application Area Information (continued)</b>
<b>G.</b> Latitude (nearest second): 31° 59' 20"
<b>H.</b> Longitude (nearest second): -104° 3' 27"
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>J.</b> Indicate the estimated number of emission units in the application area: 47
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>XI. Public Notice</b> <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
<b>A.</b> Name of a public place to view application and draft permit: Van Horn City Hall
<b>B.</b> Physical Address: 1801 West Broadyway Street
City: Van Horn
ZIP Code: 79855
<b>C.</b> Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Lance Green
Contact Mailing Address: 1722 Routh Street, Suite 1300
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (225) 692-6947

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 6)  
Texas Commission on Environmental Quality**

<b>XII. Delinquent Fees and Penalties</b>
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>
<b>XIII. Designated Representative (DR) Identifying Information</b>
DR Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 7)  
Texas Commission on Environmental Quality**

**Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.**

**XIV. Alternate Designated Representative (ADR) Identifying Information**

ADR Name Prefix: ( Mr.  Mrs.  Ms.  Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program  
 Application for Permit Revision/Renewal  
 Form OP-2-Table 1  
 Texas Commission on Environmental Quality**

Date: 4/19/2024	
Permit No.: O4232	
Regulated Entity No.: RN110808417	
Company Name: Delaware Processing, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
For GOP Revisions Only <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>	

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

**III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**

Indicate all pollutants for which the site is a major source based on the site's potential to emit:  
(Check the appropriate box[es].)

VOC       NO<sub>x</sub>       SO<sub>2</sub>       PM<sub>10</sub>       CO       Pb       HAP

Other:

**IV. Reference Only Requirements (For reference only)**

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?       YES     NO     N/A

**V. Delinquent Fees and Penalties**

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: 4/19/2024
Permit No.: O4232
Regulated Entity No.: RN110808417
Company Name: Delaware Processing, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A	YES	C-7	OP-UA2	157553	Addition of engine.
2	MS-A	YES	C-8	OP-UA2	157553	Addition of engine.
3	MS-A	YES	C-9	OP-UA2	157553	Addition of engine.
4	MS-A	YES	TK-980	OP-UA3	157553	Addition of slop tank.
5	MS-A	YES	HTR-3	OP-UA5	157553	Addition of hot medium oil heater.
6	MS-A	YES	REB-1	OP-UA5	157553	Addition of TEG reboiler.
7	MS-A	YES	FLARE-3	OP-UA7	157553	Addition of flare.
8	MS-A	YES	DEHY-1	OP-UA62	157553	Addition of TEG dehydrator.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date: 4/19/2024	
Permit No.: O4232	
Regulated Entity No.: RN110808417	
Company Name: Delaware Processing, LLC	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required:	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

<b>Pollutant</b>	<b>Description of the Change in Pollutant Emissions</b>

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
4/19/2024	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
<b>C-7</b>	<b>63ZZZZ-2</b>	<b>AREA</b>	<b>500+</b>	<b>02-06</b>		<b>NORMAL</b>	<b>4SLB</b>
<b>C-8</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			
<b>C-9</b>	<b>63ZZZZ-1</b>	<b>AREA</b>	<b>500+</b>	<b>06+</b>			







**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2 (Page 9)**

**Federal Operating Permit Program**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
4/19/2024	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
C-8	60JJJJ-1	N0108-		NO			NON		
C-9	60JJJJ-1	N0108-		NO			NON		







**Process Heater/Furnace Attributes  
Form OP-UA5 (Page 7)**

**Federal Operating Permit Program**

**Table 4: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**

**Subchapter A, Division 2: Incineration**

**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
4/19/2024	O4232	RN110808417

Unit ID No.	SOP/GOP Index No.	Hazardous Waste	Monitor
HT-03	R1121-1	NO	
REB-1	R1121-1	NO	





**Applicable Requirements Summary  
Form OP-REQ3 (Page 1)  
Federal Operating Permit Program**

**Table 1a: Additions**

<b>Date:</b> 4/19/2024	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	C-7	OP-UA2	63ZZZZ-2	CO, HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6600(b)-Table2a.2.a § 63.6595(c) § 63.6600(b)-Table2b.1.a § 63.6600(b)-Table2b.1.b § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6630(a) § 63.6630(b) § 63.6640(b)
2	C-8	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	C-8	OP-UA2	60JJJJ-1	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	C-9	OP-UA2	63ZZZZ-2	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)

3	C-9	OP-UA2	60JJJ-1	CO, NO <sub>x</sub> , VOC	40 CFR Part 60, Subpart JJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
8	DEHY-1	OP-UA62	63HH-1	HAPS	40 CFR Part 63, Subpart HH	§63.764(a) §63.764(e)(1) §63.764(e)(1)(ii) §63.764(j) §63.775 (c)(8)

**Applicable Requirements Summary  
Form OP-REQ3 (Page 2)  
Federal Operating Permit Program**

**Table 1b: Additions**

<b>Date:</b> 4/19/2024	<b>Regulated Entity No.:</b> RN110808417	<b>Permit No.:</b> O4232
<b>Company Name:</b> Delaware Processing, LLC	<b>Area Name:</b> Tiger Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	C-7	63ZZZZ-2	CO, HAPS	§ 63.6610(a) § 63.6610(b) § 63.6610(c) § 63.6615 § 63.6620(a) § 63.6620(a)-Table3.1 § 63.6620(a)-Table4.1.a.i § 63.6620(a)-Table4.1.a.ii § 63.6620(a)-Table4.1.a.iii § 63.6620(b) § 63.6620(b)(2) § 63.6620(d) § 63.6620(e)(1) [G]§ 63.6620(e)(2) § 63.6635(a) § 63.6635(b) § 63.6640(a)	§ 63.6620(i) § 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6620(i) § 63.6630(c) § 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(c) § 63.6645(g) § 63.6645(h) § 63.6645(h)(2) § 63.6650(a) § 63.6650(a)-Table7.1.a.i § 63.6650(a)-Table7.1.b § 63.6650(a)-Table7.1.c § 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)

2	C-8	63ZZZZ-2	HAPS	None	None	None
2	C-8	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) ) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	C-9	63ZZZZ-2	HAPS	None	None	None
3	C-9	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) ) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
8	DEHY-1	63HH-1	HAPS	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

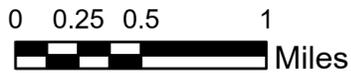
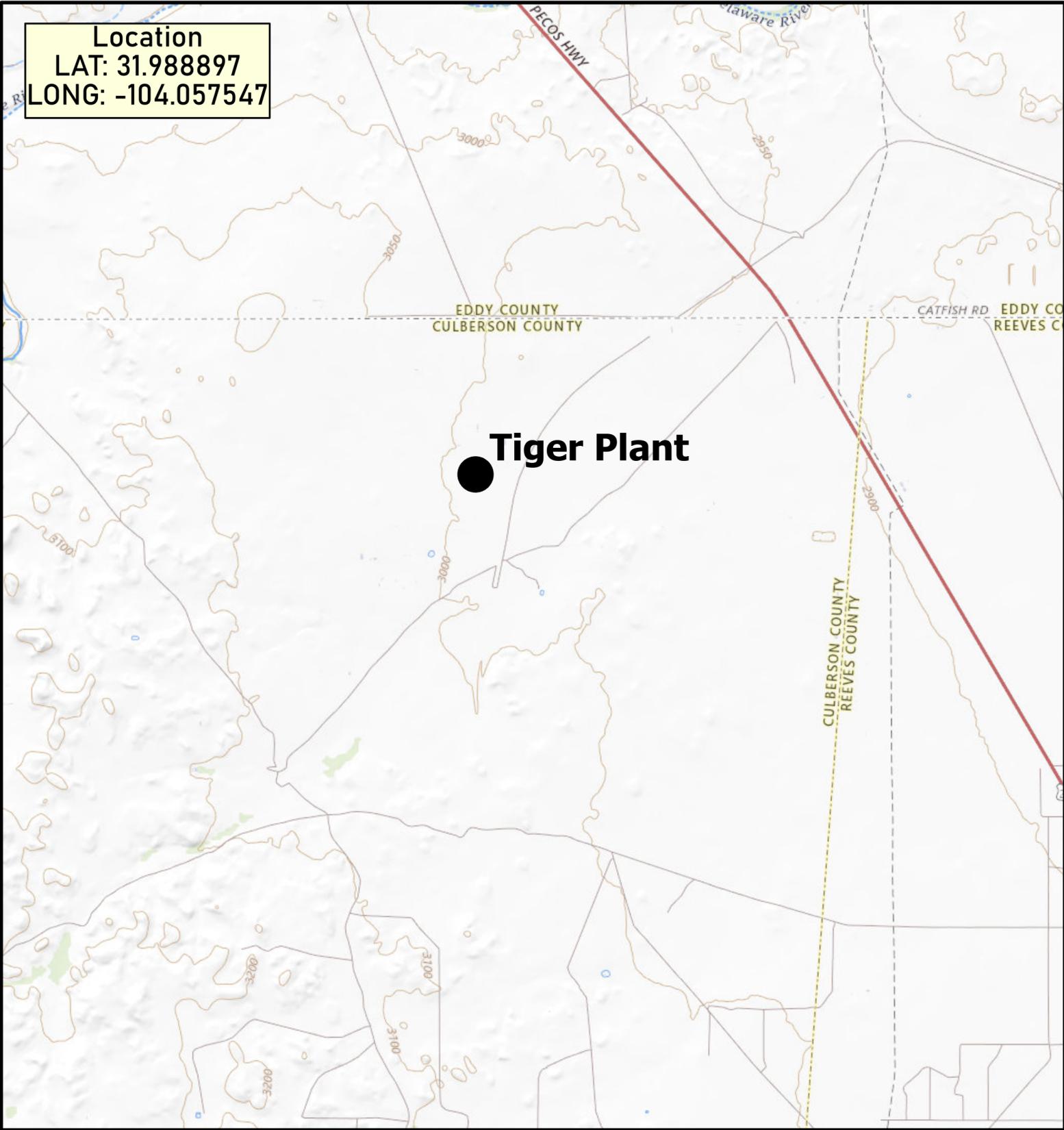
Date	Permit No.	Regulated Entity No.
4/19/2024	O4232	RN110808417

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	C-7	OP-UA2	Caterpillar G3616 TALE, Compressor Engine		157553	
A	2	C-8	OP-UA2	Caterpillar G3616 TALE, Compressor Engine		157553	
A	3	C-9	OP-UA2	Caterpillar G3616 TALE, Compressor Engine		157553	
A	4	TK-980	OP-UA3	210-barrel Slop Tank		157553	
A	5	HTR-3	OP-UA5	Hot Oil Medium Heater, 19.1 MMBtu/hr		157553	
A	6	REB-1	OP-UA5	Glycol Reboiler, 2 MMBtu/hr		157553	
A	7	FLARE-3	OP-UA7	Plant Flare		157553	
A	8	DEHY-1	OP-UA62	TEG Dehydrator, 150 MMSCFD		157553	

# FIGURES

**FIGURE – AREA MAP**

**Location**  
LAT: 31.988897  
LONG: -104.057547



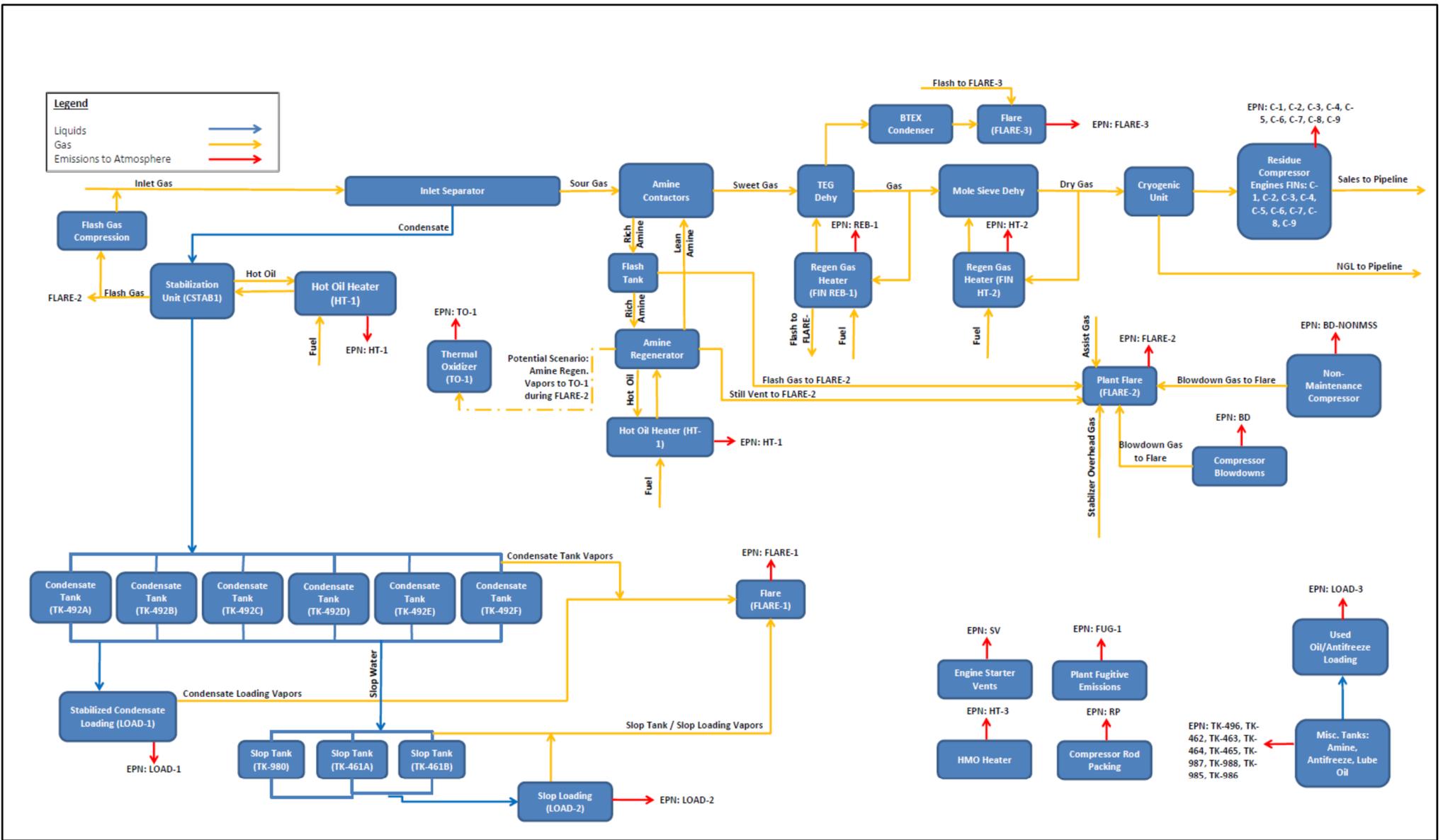
**Tiger Plant**  
Delaware Processing, LLC  
Culberson County, TX

**Project No.** Env-EnLink-Tiger Plant  
**Report No.** SOP Mod-0293  
**Date:** April 2024

**Site Location Map**

**FIGURE 1**

**FIGURE – PROCESS FLOW DIAGRAM**



**RESOLUTE**  
COMPLIANCE, LLC  
Purposeful Solutions. Unwavering Service.

**Tiger Plant**  
Delaware Processing, LLC  
Culberson County, TX

**Process Flow Diagram**

**Project No.**  
**Report No.**  
**Date:**

**Env-EnLink-Tiger Plant**  
**SOP Mod-0293**  
**April 2024**

**FIGURE 2**