#### **Anugraha Renny**

From: Anugraha Renny

**Sent:** Monday, July 1, 2024 9:28 AM

To: Litwinick, Valerie

Subject: RE: Working Draft Permit/RFI - SOP - O14 Southwestern Public Service

Company(Renewal, 36616)

Follow Up Flag: Follow up Flag Status: Follow up

Good Morning Valerie,

Thank you for the update!

Regards

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087

Phone: (512) 239-1297

<a href="mailto:</a><a href="mailto:Anugraha.Renny@tceq.texas.gov">Anugraha.Renny@tceq.texas.gov</a>>



From: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com>

Sent: Thursday, June 27, 2024 10:44 AM

**To:** Anugraha Renny <Anugraha.Renny@tceq.texas.gov>

Subject: RE: Working Draft Permit/RFI - SOP - O14 Southwestern Public Service Company(Renewal, 36616)

Good morning Anugraha,

I received the Working Draft Permit #36616. I will respond with comments by July 26. I will also provide the OP-PBRSUP and updated OP-AR1 as soon as possible. I will be out of the office from June 28 until July 8. I will make it a priority to get you the updated forms once I return.

Thank you,

Valerie Litwinick Xcel Energy

P: 806-513-1499

E: Valerie.A.Litwinick@xcelenergy.com

#### **XCELENERGY.COM**

Please consider the environment before printing this email.

From: Anugraha Renny < Anugraha. Renny@tceq.texas.gov >

Sent: Thursday, June 27, 2024 8:12 AM

To: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com>

Subject: Working Draft Permit/RFI - SOP - O14 Southwestern Public Service Company(Renewal, 36616)

You don't often get email from anugraha.renny@tceq.texas.gov. Learn why this is important

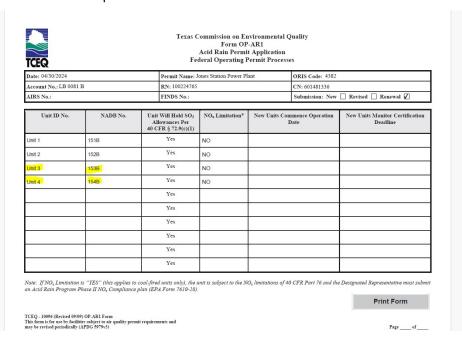
#### EXTERNAL - STOP & THINK before opening links and attachments.

Good Morning Valerie,

I have conducted a technical review of renewal application for Southwestern Public Service Company, Jones Station Power Plant. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **July 26, 2024**. Also, please submit the following additional information.

- As required for renewal applications, please submit form **OP-PBRSUP**.
- On page 9 of the WDP, under Acid Rain requirements, and, on page 13 of the WDP, under CSAPR requirements, Units 3-1 and 4-1 correspond to Certificate of Representation(COR) 153T and 154T respectively. This is what is found on the effective permit. The highlighted Unit IDs and their NADB nos.(COR) below, as submitted on the OP-AR1, do not match the information mentioned above. Kindly verify this information and update the unit IDs and NADB Nos. on OP-AR1 or in the WDP to match.



Please review the second portion of the "SOP Technical Review Fact Sheet" located at <a href="http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\_V/sop\_wdp\_factsheet.pdf">http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\_V/sop\_wdp\_factsheet.pdf</a>. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application updates is required to be submitted. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

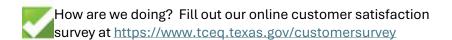
Thank you for your cooperation.

Sincerely,

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087 Phone: (512) 239-1297

<a href="mailto:</a><a href="mailto:Anugraha.Renny@tceq.texas.gov">Anugraha.Renny@tceq.texas.gov</a>>



#### **Anugraha Renny**

From: Anugraha Renny

Sent: Monday, August 5, 2024 1:16 PM

To: Litwinick, Valerie

**Subject:** RE: SOP O14 Southwestern Public Service Company Renewal 36616

Good Afternoon,

Noted! Thank you for your timely responses towards this review. The permit will proceed to its next stage towards issuance.

Regards,

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087 Phone: (512) 239-1297

<a href="mailto:</a><a href="mailto:Anugraha.Renny@tceq.texas.gov">Anugraha.Renny@tceq.texas.gov</a>



From: Litwinick, Valerie < Valerie.A. Litwinick@xcelenergy.com>

Sent: Friday, August 2, 2024 2:55 PM

To: Anugraha Renny < Anugraha. Renny@tceq.texas.gov>

Subject: RE: SOP O14 Southwestern Public Service Company Renewal 36616

Good afternoon,

I reviewed the language and I approve of the statement "Cyclone-Fired Unit = The unit is not cyclone-fired unit." In the unit summary table. I appreciate your time and assistance in this.

Thank you,

#### Valerie Litwinick

Xcel Energy P: 806-513-1499

E: Valerie.A.Litwinick@xcelenergy.com

XCELENERGY.COM

Please consider the environment before printing this email.

From: Anugraha Renny < Anugraha.Renny@tceq.texas.gov >

Sent: Friday, August 2, 2024 1:49 PM

**To:** Litwinick, Valerie < <u>Valerie.A.Litwinick@xcelenergy.com</u>>

Subject: RE: SOP O14 Southwestern Public Service Company Renewal 36616

#### **EXTERNAL - STOP & THINK** before opening links and attachments.

Good Afternoon Valerie,

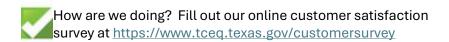
I hope you have received my response. Please let me know if you have any questions regarding this.

Sincerely,

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087 Phone: (512) 239-1297

<a href="mailto:</a><a href="mailto:Anugraha.Renny@tceq.texas.gov">Anugraha.Renny@tceq.texas.gov</a>



From: Anugraha Renny

Sent: Wednesday, July 31, 2024 11:01 AM

To: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com>

Subject: RE: SOP O14 Southwestern Public Service Company Renewal 36616

Good Morning Valerie,

After a detailed review of this comment, here's a few discussions to note.

Since the rule 40 CFR Part 60, Subpart D specifically questions whether the unit is a 'cyclone-fired' one or not, it would be a bit of a challenge to CHANGE the wording on that one. From your submitted unit applicable responses, I am assuming here that your boiler is a cyclone type boiler(vertical) wherein the air for burning is fired in a tangential manner – and if so, this is why the permit has naturally recognized those responses to be most suitable as a cyclone-fired unit. So I believe this wording can remain on the permit. Kindly review the above and approve as appropriate, latest by end of this week i.e. **August 2,2024**, so I can move forward with commencement of final issuance of permit.

Thank you for your time and cooperation.

Sincerely,

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087

Phone: (512) 239-1297

<a href="mailto:</a><a href="mailto:Anugraha.Renny@tceq.texas.gov">Anugraha.Renny@tceq.texas.gov</a>>



From: Anugraha Renny

**Sent:** Friday, July 26, 2024 4:19 PM

To: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com>

Subject: RE: SOP O14 Southwestern Public Service Company Renewal 36616

Good Evening Valerie,

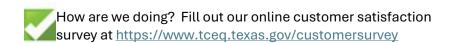
Thank you for the timely document. I have understood your comment and will review it further in detail and get back to you at the earliest. Although at first glance I do want to believe that 'tangential-firing' and 'cyclone-firing' differ in terms of direction of air fed. But I will surely need to review this further to confirm any kind of change, if needed.

Sincerely

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087 Phone: (512) 239-1297

<Anugraha.Renny@tceq.texas.gov>



From: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com >

**Sent:** Friday, July 26, 2024 3:46 PM

To: Anugraha Renny < Anugraha.Renny@tceq.texas.gov >

Subject: RE: SOP O14 Southwestern Public Service Company Renewal 36616

Good afternoon Anugraha,

Attached is the word document with my comment on page 23. The units are tangentially-fire units. I want to confirm that the term "cyclone" is the best term. Tangentially would be a more accurate description of the units.

Thank you,

#### **Valerie Litwinick**

Xcel Energy P: 806-513-1499

E: Valerie.A.Litwinick@xcelenergy.com

XCELENERGY.COM

Please consider the environment before printing this email.

From: Anugraha Renny < Anugraha. Renny@tceq.texas.gov >

Sent: Friday, July 26, 2024 2:34 PM

To: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com >

Subject: RE: SOP O14 Southwestern Public Service Company Renewal 36616

#### **EXTERNAL - STOP & THINK** before opening links and attachments.

No problem, Thank you for the prompt update!

Regards

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087 Phone: (512) 239-1297

<Anugraha.Renny@tceq.texas.gov>



From: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com >

Sent: Friday, July 26, 2024 2:29 PM

To: Anugraha Renny < Anugraha. Renny@tceq.texas.gov >

Subject: Re: SOP O14 Southwestern Public Service Company Renewal 36616

Good afternoon,

I will be sending the few comments this afternoon before 5pm. I apologize for the delay.

Thank you, Valerie Litwinick

# Sent via the Samsung Galaxy S22 Ultra 5G, an AT&T 5G smartphone Get Outlook for Android

From: Anugraha Renny < Anugraha. Renny@tceq.texas.gov >

Sent: Friday, July 26, 2024 2:23:11 PM

To: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com>

Subject: RE: SOP O14 Southwestern Public Service Company Renewal 36616

#### **EXTERNAL - STOP & THINK** before opening links and attachments.

Good Afternoon Valerie,

Thank you! I have received all required attachments and response, and everything looks fine.

Please also note that since I have not received any response per deadline for the WDP, kindly do let me know by when you will be able to send those comments/approvals(if any)?

Kindly treat this as **URGENT** as you have crossed the 30 days for review and respond at the earliest convenience possible.

Sincerely,

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087

Phone: (512) 239-1297

<a href="mailto:</a><a href="mailto:Anugraha.Renny@tceq.texas.gov">Anugraha.Renny@tceq.texas.gov</a>



From: Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com>

Sent: Tuesday, July 9, 2024 12:45 PM

To: EPA Region 6 Air Permits (R6AirPermitsTX@epa.gov) < R6AirPermitsTX@epa.gov >; Anugraha Renny

<a href="mailto:</a><a href="mailto:Anugraha.Renny@tceq.texas.gov">Anugraha.Renny@tceq.texas.gov</a>>

**Cc:** EnvSvcsAgencyNotify < EnvSvcsAgencyNotify@xcelenergy.com > **Subject:** SOP O14 Southwestern Public Service Company Renewal 36616

Good afternoon,

Attached is the requested additional information for Permit O14 Renewal Project 36616. It was submitted through STEERS on July 9, 2024. Please let me know if you have any questions.

Thank you,

#### **Valerie Litwinick**

### **Xcel Energy**

**Environmental Analyst, Environmental Services** 790 South Buchanan

Amarillo, TX 79101 P: 806-513-1499

E: Valerie.A.Litwinick@xcelenergy.com

XCELENERGY.COM

Please consider the environment before printing this email.

### **Anugraha Renny**

From: Litwinick, Valerie <Valerie.A.Litwinick@xcelenergy.com>

**Sent:** Wednesday, June 19, 2024 11:04 AM

To: Anugraha Renny

**Subject:** RE: GOP O14/Project 36616, Southwestern Public Service/Jones Station Power Plant 20240619\_Jones\_PmtO14\_Project36616\_Additional\_Information\_Region2.pdf; 20240619

\_Jones\_PmtO14\_Project36616\_Additional\_Information\_STEERS.pdf

Follow Up Flag: Follow up Flag Status: Completed

Good morning Anugraha,

I hope you are doing well. On June 13, you requested additional information for Permit O14 Renewal Application Project 36616. Southwestern Public Service Company has submitted the OP-AU6 form requested via STEERS on June 19, 2024. The information was also sent to EPA Region 6 and TCEQ Region 2 Office. Copies of the STEERS submittal and Region 2 copy are attached. Please let me know if you have any questions.

Thank you,

#### Valerie Litwinick

# Xcel Energy

P: 806-513-1499

E: Valerie.A.Litwinick@xcelenergy.com

XCELENERGY.COM

Please consider the environment before printing this email.

From: Anugraha Renny <Anugraha.Renny@tceq.texas.gov>

Sent: Thursday, June 13, 2024 11:38 AM

**To:** Litwinick, Valerie < Valerie.A.Litwinick@xcelenergy.com>

Subject: GOP O14/Project 36616, Southwestern Public Service/Jones Station Power Plant

You don't often get email from anugraha.renny@tceq.texas.gov. Learn why this is important

#### **EXTERNAL - STOP & THINK** before opening links and attachments.

Good Morning Valerie,

I have been assigned to the Federal Operating Permit (SOP) renewal application of Permit No. O14 for Southwestern Public Service Company, Jones Station Power Plant. This application has been assigned Project No.36616. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

Additional information is needed for this review. Please submit the following by June 20th:

- Submit Form **OP-UA6, Table 1** with complete responses since this form has been updated and now requires some additional information.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application updates is required to be submitted. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at <a href="mailto:R6AirPermitsTX@epa.gov">R6AirPermitsTX@epa.gov</a> and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Please review the "SOP Technical Review Fact Sheet" located

at <a href="http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\_V/sop\_wdp\_factsheet.pdf">http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\_V/sop\_wdp\_factsheet.pdf</a>. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

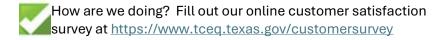
Sincerely,

#### Anugraha Renny

Texas Commission on Environmental Quality Air Permits Division, MC 163 P.O. Box 13087, Austin, TX 78711-3087

Phone: (512) 239-1297

<<u>Anugraha.Renny@tceq.texas.gov</u>>



# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 1)

# **Federal Operating Permit Program**

Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/ Modification Date	Covered Under Subpart Da or KKKK	Changes to Existing Affected Facility	Heat Input Rate	Alternate 42C	PM CEMS	Opacity Monitoring	Gas/Liquid Fuel	Fuels with 0.33 % or Less Sulfur	Specific Site
Unit 1	1	71-76	NO	NO	250+	NO	NO	COMS	YES	NO	NO
Unit 1	2	71-76	NO	NO	250+	NO	NO	COMS	YES	NO	NO
Unit 1	3	71-									
Unit 2	1	71-									
Unit 2	2	71-									
Unit 2	3	71-									
AUX-BLR		78+	NO	NO	250-						
3-1	60-KKKK- 1	78+	YES								
4-1	60-KKKK- 1	78+	YES								

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 2)

#### **Federal Operating Permit Program**

Table 1b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	Alternate 43D	Alternate 44F	Flue Gas Desulfurization	SO <sub>2</sub> Monitoring	Cyclone- Fired Unit	NOx Monitoring Type
Unit 1	1	LFF			None	NO	NO	FLSAMP	NO	YES
Unit 1	2	NG	LFF		None	NO	NO	FLSAMP	YES	YES

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 3)

# **Federal Operating Permit Program**

Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Da: Standards of Performance for Electric Utility Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/ Modification Date	Heat Input of Fossil Fuel	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	Changes to Existing Affected Facility	Percent (%) Coal Refuse	Combined Cycle Type	PM Commercial Demonstration Permit	PM Standard Basis
3-1	60-KKKK-1	11+C	250+	NG			NO	NO	KKKK		
4-1	60-KKKK-1	11+C	250+	NG			NO	NO	KKKK		

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 6)

# **Federal Operating Permit Program**

# Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/Modification Date	Heat Input Capacity	Subpart Da	Changes to Existing Affected Facility	Subpart Ea, Eb, or AAAA	Subpart KKKK	Subpart Cb or BBBB
AUX-BLR		84-86	100-					

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 11)

# **Federal Operating Permit Program**

# Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO <sub>2</sub>	ACF Option PM	30% Coal Duct Burner
AUX-BLR		89-									



June 19, 2024

Texas Commission on Environmental Quality Region 2 Office 5012 50<sup>th</sup> St., Ste 100 Lubbock, Texas 79414-3426

CERTIFIED MAIL: 9589 0710 5270 0336 7229 70

RE:

Additional Information Request for Renewal Application for Operating Permit:

Title V Permit No.: O-14

Southwestern Public Service Company

Jones Station Power Plant TNRCC Account: LN 0081 B

RN: 100224765 CN: 601481336 Project No.: 36616

# To Whom It May Concern:

On June 16, 2024, TCEQ's Anugraha Renny requested the submittal of form OP-UA6 by June 20, 2024 for the Jones Power Plant Title V permit renewal application. On June 19, 2024, OP-AU6 was submitted via STEERS by the RO/DAR. Please find enclosed, a copy of OP-AU6 for the renewal application for Title V permit number O-14, held for Southwestern Public Service Company's (SPS) Jones Power Plant. No changes are being requested during this renewal.

If you have any comments or questions regarding this matter, please contact me at (806) 513-1499 or at <u>Valerie.A.Litwinick@xcelenergy.com</u>.

Respectfully,

Valerie Litwinick

Environmental Analyst

Encl.

cc:

Paul Winn, Xcel Energy

EPA Region 6, Dallas (electronic)

# Form OP-CRO1 Certification by Designated Representative Acid Rain, Cross-State Air Pollution Rule (CSAPR)

All initial permit application, permit revision, and renewal submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information				THE RES					
RN: 100224765	CN: 6014813	336	Account No:	LN 0081 B					
Permit No.: O14	Pro	Project No.: TBA							
Area Name: Jones Station Power Plant	Co	Company Name: Southwestern Public Service Company							
II. Certification Type (Please mark	the appropria	ite box)							
☐ Designated Representative		Alternated Desig	nated Represe	ntative	=				
III. Requirement and Submittal Ty	pe (Please ma	rk the appropriat	e box for each	column)					
Requirement: 🛛 Acid Rain Permit 🖂	CSAPR				×				
Submittal Type:  ☐ Initial Permit Application ☐ Update to Permit Application									
Permit Revision or Renewal Other: Permit Renewal Additional Information Reques									
IV. Certification of Truth									
T David Low the DR									
(Name printed or typ	ped)	, the _		(DR or AL	DR)				
am authorized to make this submission of submission is made. I certify under pend and information submitted in this docum primary responsibility for obtaining the belief true, accurate, and complete. I am information or omitting required statem above certification is for the statements	alty of law that nent and all its information, I n aware that the ents and inform	t I have personally attachments. Bas certify that the st ere are significant nation, including	examined, and ed on my inqui- atements are to penalties for so the possibility	d am familiar ry of those inco the best of my ubmitting false of fine or impr	with, the statements dividuals with y knowledge and e statements and risonment. The				
Note: Enter EITHER a Time Period Of certification is not valid without docum			fication. This s	ection must be	completed. The				
Time Period: From		to							
Si	tart Date		$\boldsymbol{H}$	End Date					
Specific Dates:	4000								
Date 1 Date 2	1	Date 3	Date 4	Date 5	Date 6				
Signature: Jan Jan Title: Regional Vice President, Operation	ons		Sign	ature Date:	6/13/24				

PRINT FORM

**RESET FORM** 

# Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I.	Identifying Information	>	w)						
RN:	100224765	CN: 601481336			Account No.: LN 0081	В			
Pern	nit No.: O14		Project No.:	TBA					
Area	Name: Jones Station Power Plant		Company N	Company Name: Southwestern Public Service Company					
II.	Certification Type (Please mark	the appropriate l	ox)						
⊠ R	tesponsible Official		☐ Duly A	Authorized 1	Representative				
III.	III. Submittal Type (Please mark the appropriate box) (Only one response can be accepted perform)								
□ s	☐ SOP/TOP Initial Permit Application ☐ Update to Permit Application								
	☐ GOP Initial Permit Application ☐ Permit Revision, Renewal, or Reopening								
X C	☑ Other: Permit Renewal Additional Information Request								
IV.	IV. Certification of Truth								
This only.	certification does not extend to i	nformation whic	h is designa	ted by the	TCEQ as information	for reference			
I, Da	avid Low		cert	ifv that I an	n the RO				
	(Certifier Name printed or	r typed)		•	(RO or DA	1R)			
	hat, based on information and belie me period or on the specific date(s				tements and information	dated during			
	: Enter Either a Time Period OR S fication is not valid without docume		r each certif	ìcation. Thi	is section must be comp	leted. The			
Time	Period: From		to						
	St	art Date			End Date				
Spec	ific Dates: 06/19/2024		200						
	Date 1	Date 2	Date 3	Date 4	Date 5	Date 6			
Signa	nture: Nami Jun			Signatu	re Date: 6/19/24	· ·			
Title:	Regional Vice President, Operati	ons	<u>_</u> ;						

#### Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 1)

# Federal Operating Permit Program

Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
6/19/2024	014	100224765

Unit ID No.	SOP Index No.	Construction/ Modification Date	Covered Under Subpart Da or KKKK	Changes to Existing Affected Facility	Heat Input Rate	Alternate 42C	PM CEMS	Opacity Monitoring	Gas/Liquid Fuel	Fuels with 0.33 % or Less Sulfur	Specific Site
Unit 1	1	71-76	NO	NO	250+	NO	NO	COMS	YES	NO	NO
Unit 1	2	71-76	NO	NO	250+	NO	NO	COMS	YES	NO	NO
Unit 1	3	71-									
Unit 2	1	71-									
Unit 2	2	71-									
Unit 2	3	71-									
AUX-BLR		78+	NO	NO	250-						
3-1	60-KKKK- 1	78+	YES								
4-1	60-KKKK- 1	78+	YES			÷			U		

TCEQ-10026 (APD-ID 40v2.0, revised 09/23) OP-UA6 This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 09/23)

Page \_\_\_\_\_ of \_\_\_\_

#### Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 2)

# Federal Operating Permit Program

Table 1b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
6/19/2024	014	100224765

Unit ID No.	SOP Index No.	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	Alternate 43D	Alternate 44F	Flue Gas Desulfurization	SO <sub>2</sub> Monitoring	Cyclone- Fired Unit	NO <sub>X</sub> Monitoring Type
Unit 1	1	LFF			None	NO	NO	FLSAMP	NO	YES
Unit 1	2	NG	LFF		None	NO	NO	FLSAMP	YES	YES
							it.			
-										
				-						

TCEQ-10026 (APD-ID 40v2.0 revised 09/23) OP-UA6
This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 09/23)

Page _	of

#### Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 3)

# Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Da: Standards of Performance for Electric Utility Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
6/19/2024	014	100224765

Unit ID No.	SOP Index No.	Construction/ Modification Date	Heat Input of Fossil Fuel	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	Changes to Existing Affected Facility	Percent (%) Coal Refuse	Combined Cycle Type	PM Commercial Demonstration Permit	PM Standard Basis
3-1	60-KKKK-1	11+C	250+	NG			NO	NO	KKKK		
4-1	60-KKKK-1	11+C	250+	NG			NO	NO	KKKK		
								2			
	x										
							10				

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 6)

# Federal Operating Permit Program

Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
6/19/2024	014	100224765

Unit ID No.	SOP Index No.	Construction/Modification Date	Heat Input Capacity	Subpart Da	Changes to Existing Affected Facility	Subpart Ea, Eb, or AAAA	Subpart KKKK	Subpart Cb or BBBB
AUX-BLR		84-86	100-					
						9		
						2		
							,	

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 11)

# Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
6/19/2024	014	100224765

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO <sub>2</sub>	ACF Option PM	30% Coal Duct Burner
AUX-BLR		89-									
						····					
								,	2		
					3	,					

# **Texas Commission on Environmental Quality**

Title V Existing

14

Yes

No

# Site Information (Regulated Entity)

What is the name of the permit area to be authorized?

JONES STATION POWER PLANT

Does the site have a physical address?

Physical Address

Number and Street 5721 E FM 3020

City LUBBOCK

State TX

ZIP 79404

County

Latitude (N) (##.#####) 33.523888

Longitude (W) (-###.#####) 101.739166

Primary SIC Code 4911

Secondary SIC Code

Primary NAICS Code 22111

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN100224765

What is the name of the Regulated Entity (RE)?

JONES STATION POWER PLANT

Does the RE site have a physical address?

Because there is no physical address, describe how to locate this site:

SE OF LUBBOCK TX 2 MI E US 84 ON FM 3020

City LUBBOCK

State TX

ZIP 79404

County LUBBOCK

Latitude (N) (##.######) 33.526666

Longitude (W) (-###.#####) -101.689166

Facility NAICS Code

What is the primary business of this entity?

# **Customer (Applicant) Information**

How is this applicant associated with this site?

What is the applicant's Customer Number (CN)?

Type of Customer

Full legal name of the applicant:

Legal Name

Texas SOS Filing Number

Federal Tax ID

State Franchise Tax ID

State Sales Tax ID

Local Tax ID

**DUNS Number** 

Number of Employees

Independently Owned and Operated?

Owner Operator CN601481336

Corporation

Southwestern Public Service Company

1392306 750575400 17505754006

7369713

501+

# Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-###)

Extension

SOUTHWESTERN PUBLIC SERVICE COMPANY

MR

DAVID

LOW

GENERAL MANAGER, POWER GENERATION

Domestic

790 S BUCHANAN ST

**AMARILLO** 

TX

79101

8063782736

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail

8063782736

david.low@xcelenergy.com

# **Designated Representative Contact**

Person TCEQ should contact for questions about this application:

Select existing DR contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Title

Suffix

Credentials

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-###)

Extension

Alternate Phone (###-###-###)

Fax (###-###-###)

E-mail

DAVID LOW(SOUTHWESTERN PU...)

SOUTHWESTERN PUBLIC SERVICE COMPANY

MR

DAVID

LOW

GENERAL MANAGER, POWER GENERATION

Domestic

790 S BUCHANAN ST

**AMARILLO** 

TX

79101

8063782736

8063782736

david.low@xcelenergy.com

# **Technical Contact**

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

VALERIE LITWINICK(SOUTHWESTERN PU...)

SOUTHWESTERN PUBLIC SERVICE COMPANY

MS

**VALERIE** 

Middle LITWINICK Last Suffix Credentials **ENVIRONMENTAL ANALYST** Title Enter new address or copy one from list: Mailing Address Address Type Domestic Mailing Address (include Suite or Bldg. here, if applicable) 790 S BUCHANAN ST Routing (such as Mail Code, Dept., or Attn:) **AMARILLO** City TX State ZIP 79101 Phone (###-###-###) 8065131499 Extension Alternate Phone (###-###-###) Fax (###-###-###) E-mail valerie.a.litwinick@xcelenergy.com Title V General Information - Existing SOP 1) Permit Type: 2) Permit Latitude Coordinate: 33 Deg 31 Min 26 Sec 3) Permit Longitude Coordinate: 101 Deg 44 Min 21 Sec 4) Is this submittal a new application or an update to an existing application? Update 4.1. Select the permit/project number for which this update should be applied. 14-36616 5) Does this application include Acid Rain Program or Cross-State Air Pollution Yes

# Title V Attachments Existing

Rule requirements?

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information) Attach OP-REQ2 (Negative Applicable Requirement Determinations) Attach OP-REQ3 (Applicable Requirements Summary) Attach OP-PBRSUP (Permits by Rule Supplemental Table) Attach OP-SUMR (Individual Unit Summary for Revisions) Attach OP-MON (Monitoring Requirements) Attach OP-UA (Unit Attribute) Forms [File Properties] File Name <a href=/ePermitsExternal/faces/file?fileId=202319>OP-AU6 TCEQ \_10026\_PRINT.pdf</a> 0A00A0F4865B331C72A938ABA396E8F1748BBDCFEA87459BD4FBD9D22C67B897 Hash MIME-Type application/pdf If applicable, attach OP-AR1 (Acid Rain Permit Application) Attach OP-CRO2 (Change of Responsible Official Information) Attach OP-DEL (Delegation of Responsible Official) Attach Void Request Form Attach any other necessary information needed to complete the permit. An additional space to attach any other necessary information needed to complete the permit. Certification I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am David A Low, the owner of the STEERS account ER022383.

- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 14.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

#### OWNER OPERATOR Signature: David A Low OWNER OPERATOR

Account Number: ER022383

Signature IP Address: 208.87.234.201

Signature Date: 2024-06-19

Signature Hash: 3FB0BE8242A0E54B6B66282386715B08533C80C98A983DB379FD4E47E6D6EE15

Form Hash Code at time of Signature: 51BF3C82DE4C4D034B5F4688D077AE02E604BDB2CFEDF1097F3F0459E8CB71D2

#### Certification

I certify that I am the Designated Representative for this application and am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

- 1. I am David A Low, the owner of the STEERS account ER022383.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 14.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: David A Low OWNER OPERATOR

Account Number:	ER022383
Signature IP Address:	208.87.234.201
Signature Date:	2024-06-19
Signature Hash:	3FB0BE8242A0E54B6B66282386715B08533C80C98A983DB379FD4E47E6D6EE15
Form Hash Code at time of Signature:	51BF3C82DE4C4D034B5F4688D077AE02E604BDB2CFEDF1097F3F0459E8CB71D2

# Submission

Reference Number:

Submitted by:

Submitted Timestamp:

Submitted From:

Confirmation Number:

Steers Version:

Permit Number:

The application reference number is 661680

The application was submitted by ER022383/David A Low

The application was submitted on 2024-06-19 at 09:08:57 CDT

The application was submitted from IP address 208.87.234.201

The confirmation number is 546551

The STEERS version is 6.77

The permit number is 14

# Additional Information

Application Creator: This account was created by Valerie A Litwinick

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 1)

# **Federal Operating Permit Program**

Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/ Modification Date	Covered Under Subpart Da or KKKK	Changes to Existing Affected Facility	Heat Input Rate	Alternate 42C	PM CEMS	Opacity Monitoring	Gas/Liquid Fuel	Fuels with 0.33 % or Less Sulfur	Specific Site
Unit 1	1	71-76	NO	NO	250+	NO	NO	COMS	YES	NO	NO
Unit 1	2	71-76	NO	NO	250+	NO	NO	COMS	YES	NO	NO
Unit 1	3	71-									
Unit 2	1	71-									
Unit 2	2	71-									
Unit 2	3	71-									
AUX-BLR		78+	NO	NO	250-						
3-1	60-KKKK- 1	78+	YES								
4-1	60-KKKK- 1	78+	YES								

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 2)

#### **Federal Operating Permit Program**

Table 1b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	Alternate 43D	Alternate 44F	Flue Gas Desulfurization	SO <sub>2</sub> Monitoring	Cyclone- Fired Unit	NOx Monitoring Type
Unit 1	1	LFF			None	NO	NO	FLSAMP	NO	YES
Unit 1	2	NG	LFF		None	NO	NO	FLSAMP	YES	YES

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 3)

# **Federal Operating Permit Program**

Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Da: Standards of Performance for Electric Utility Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/ Modification Date	Heat Input of Fossil Fuel	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	Changes to Existing Affected Facility	Percent (%) Coal Refuse	Combined Cycle Type	PM Commercial Demonstration Permit	PM Standard Basis
3-1	60-KKKK-1	11+C	250+	NG			NO	NO	KKKK		
4-1	60-KKKK-1	11+C	250+	NG			NO	NO	KKKK		

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 6)

# **Federal Operating Permit Program**

# Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/Modification Date	Heat Input Capacity	Subpart Da	Changes to Existing Affected Facility	Subpart Ea, Eb, or AAAA	Subpart KKKK	Subpart Cb or BBBB
AUX-BLR		84-86	100-					

# Boiler/Steam Generator/Steam Generating Unit Attributes Form OP-UA6 (Page 11)

# **Federal Operating Permit Program**

# Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
6/19/2024	014	100224765		

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO <sub>2</sub>	ACF Option PM	30% Coal Duct Burner
AUX-BLR		89-									

From: <u>eNotice TCEQ</u>

To: <u>Charles.perry@senate.texas.gov</u>; <u>carl.tepper@house.texas.gov</u>

Subject: TCEQ Notice - Permit Number O14

Date: Thursday, May 9, 2024 12:59:30 PM

Attachments: TCEQ Notice - O14 36616.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at <a href="http://www.tceq.state.tx.us/help/policies/electronic\_info\_policy.html">http://www.tceq.state.tx.us/help/policies/electronic\_info\_policy.html</a>.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<a href="http://get.adobe.com/reader">http://get.adobe.com/reader</a>) to download the free Adobe Acrobat Reader software.

Jon Niermann, *Chairman*Bobby Janecka, *Commissioner*Catarina R. Gonzales, *Commissioner*Kelly Keel, *Executive Director* 



### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 9, 2024

THE HONORABLE CHARLES PERRY TEXAS SENATE PO BOX 12068 AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application

Project Number: 36616 Permit Number: O14

Southwestern Public Service Company

Jones Station Power Plant Lubbock, Lubbock County

Regulated Entity Number: RN100224765 Customer Reference Number: CN601481336

### Dear Senator Perry:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-101.739166,33.523888&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Charles Perry Page 2 May 9, 2024

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director

Air Permits Division

Office of Air

Texas Commission on Environmental Quality

Jon Niermann, *Chairman*Bobby Janecka, *Commissioner*Catarina R. Gonzales, *Commissioner*Kelly Keel, *Executive Director* 



### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 9, 2024

THE HONORABLE CARL TEPPER TEXAS HOUSE OF REPRESENTATIVES PO BOX 2910 AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application

Project Number: 36616 Permit Number: O14

Southwestern Public Service Company

Jones Station Power Plant Lubbock, Lubbock County

Regulated Entity Number: RN100224765 Customer Reference Number: CN601481336

### Dear Representative Tepper:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-101.739166,33.523888&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director Air Permits Division Office of Air

Texas Commission on Environmental Quality

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- Vendors »
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- Member Login »

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### Lubbock Public Library

Lubbock, TX

Address: 1306 9th Street

Lubbock, Texas 79401-2798 **United States** 



**Region: West Texas** 

Phone: 806-775-2824

Connect to: Library Web Site ✓ Online Catalog

Library details: Lubbock Public Library is a Public library.

This library is affiliated with Lubbock Public Library (view map). The collection of the library contains 374,278 volumes. The library circulates 935,002 items per year.

The library serves a population of 263,065 residents .

Permalink: https://librarytechnology.org/library/888

(Use this link to refer back to this listing.)

Organizational structure: This is a publicly funded and managed library.

See also: Directory of Public Libraries in the United States

See also: Directory of Public Libraries in Texas

Statistics Public		
Service Population	263,065	Residents
Collection size	374,278	volumes
Annual Circulation	935,002	transactions



Techno	ology Profile	
	Product Name	Year Contracted
Current Automation System	Symphony	
nis library is responsible for the pro	curement of the library	/ automation system.



Lubbock Public Library



map location√

#### **Related Libraries**

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- · Libraries located in Lubbock county
- · View map of libraries in Lubbock County
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- United States
- · Automation systems in Texas

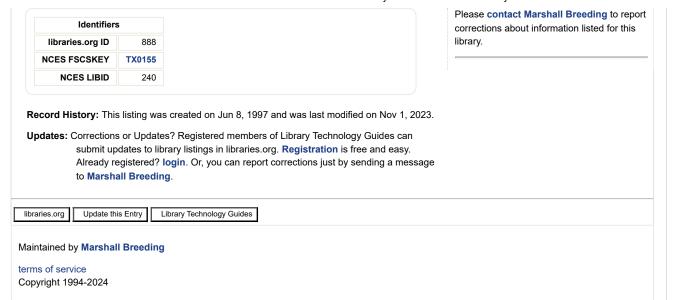
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This entry is from the **Directory of Public** Libraries in Texas





## 5721 E Fm 3020

### Congressman Jodey C. Arrington

U.S. Congressional District 19

### State Representatives (2)

Districts 83 and 84

### Senator Charles Perry

Texas Senate District 28

### Mr. Aaron Kinsey

State Board of Education District 15

### Senator John Cornyn

U.S. Senate

### Senator Ted Cruz

U.S. Senate

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TEXAS STATE (1)



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## Sen. Charles Perry (R)

Last modified on: 08-24-2022 11:56:06

► Back to Texas Senate (/online/txsenate/)

## TX Senator (/online/txsenate/))

Entered Office: 09-30-2014

Term Ends: 01-2027

District: 28

### **General Information**

Profession: CPA, Land Developer

Home Town: Lubbock Birthdate: 03-09-1962 Spouse: Jacklyn

Download vCard (/online/vcard/?id=39719&office=16686) (? (/online/aboutvcards/))



+ Add to Favorites (/online/add\_favorite/?name=Sen. Charles Perry)

### **Personal Information**

BBA Accounting/Mgmt. Info. Systems-Texas Tech University, 1984

H-2001-2014; S-2014-present

### Office Information

Dist. 28 - Baylor, Childress, Coleman, Collingsworth, Concho, Cottle, Crosby, Dickens, Donley, Fisher, Floyd, Foard, Garza, Gray, Hale, Hardeman, Haskell, Hockley, Jones, Kent, King, Knox, Lamb, Lubbock, Lynn, Mason, McCulloch, Menard, Mills, Motley, Nolan, Runnels, San Saba, Stonewall, Taylor, Terry, Throckmorton, Tom Green, Wheeler, Wichita, Wilbarger

### Committees

Water, Agriculture & Rural Affairs-Chair (/online/sencom/detail.php?id=523); Health & Human Services-VC (/online/sencom/detail.php?id=303); Finance (/online/sencom/detail.php?id=301); Redistricting-Special (/online/sencom/detail.php?id=532); State Affairs (/online/sencom/detail.php?id=358); Transportation (/online/sencom/detail.php?id=304)

### Contact and Phone Numbers

Capitol Office:

E1.806

Capitol Phone: (512) 463-0128 Capitol Fax: (512) 463-2424

- □ charles.perry@senate.texas.gov (mailto:charles.perry@senate.texas.gov)
- Oistrict Map (http://www.fyi.legis.texas.gov/fyiwebdocs/pdf/senate/dist28/m1.pdf)

### <u>Lubbock</u>

11003 Quaker Avenue, #101 Lubbock, TX 79424 \$\(\cup\) (806) 783-9934

### San Angelo

36 W. Beauregard #510 San Angelo, TX 76903 \$\cup (325) 481-0028

#### Childress

203 Commerce
Childress, TX 79201
(940) 937-0909

### Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Shannon Harmon (/online/person/? id=53543&staff=7626)	(512) 463-0128
Scheduler/District Director	Robyn Tepper (/online/person/? id=69787&staff=10266)	(806) 783-9934

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## Rep. Carl Tepper (R)

Last modified on: 06-29-2023 14:35:15

➡ Back to Texas House of Representatives (/online/txhouse/)

## TX House Representative (/online/txhouse/))

Entered Office: 01-10-2023

District: 84

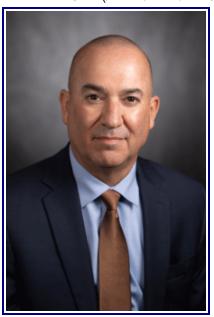
### **General Information**

Profession: Commercial Real Estate

Home Town: Lubbock Birthdate: 10-25-1966

Spouse: Robyn

Download vCard (/online/vcard/?id=68765&office=16769) (? (/online/aboutvcards/))



+ Add to Favorites (/online/add\_favorite/?name=Rep. Carl Tepper)

### Personal Information

BA-Texas Tech University, 1995; Air Force Flight Engineering School, Graduate; Air Force Survival School, Graduate

H-2023 to present

### Office Information

Dist. 84 - Lubbock (60%)

Sen. Perry

### Committees

Appropriations (/online/housecom/detail.php?id=256); S/C on Article III (/online/housecom/detail.php?id=550); S/C on Strategic Fiscal Review (/online/housecom/detail.php?id=553); Urban Affairs (/online/housecom/detail.php?id=293)

### Contact and Phone Numbers

Capitol Office:

E1.316

Capitol Phone: (512) 463-0676

- Carl.tepper@house.texas.gov (mailto:Carl.tepper@house.texas.gov)
- Zip Codes within District (https://fyi.capitol.texas.gov/fyiwebdocs/PDF/house/dist84/r9.pdf)

### **District Office**

6515 68th Street, Suite 200-7 Lubbock, TX 79424

**(**806) 407-5633

## Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Parker Stathatos (/online/person/? id=69841&staff=10317)	(512) 463-0676
Legislative Director	Arath Chavez (/online/person/? id=70428&staff=10604)	(512) 463-0676
District Director	Donna Corbin (/online/person/? id=69843&staff=10319)	(512) 463-0676

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From: <u>Johnny Bowers</u>
To: <u>Rosa Mora-Nichols</u>

**Subject:** FW: STEERS Title V Application Submittal (New Application)

**Date:** Friday, May 3, 2024 8:54:25 AM

Please process. Thanks!

----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov>

Sent: Thursday, May 2, 2024 3:36 PM

To: RFCAIR2 <RFCAIR2@tceq.texas.gov>; TVAPPS <tvapps@tceq.texas.gov>

Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by DAVID LOW. The submittal was received at 05/02/2024 03:35 PM.

The Reference number for this submittal is 650024

The confirmation number for this submittal is 538260.

The Area ID for this submittal is 14.

The Project ID for this submittal is 36616.

The hash code for this submittal is

FE4ABB17DA64C343D4A89596247D6AB4CDD84487DB2F350C861EBBC033E27C9C.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <a href="https://ida.tceq.texas.gov/steersstaff/index.cfm?">https://ida.tceq.texas.gov/steersstaff/index.cfm?</a> fuseaction=openadmin.submitlog&newsearch=yes.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.



## Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1 Proliminary Screening				
Section 1. Preliminary Screening				
New Permit or Registration Application				
New Activity – modification, registration, amendment, facility, etc. (see instructions)				
If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.				
Section 2. Secondary Screening				
Requires public notice,				
Considered to have significant public interest, <u>and</u>				
\( \sum_{\text{Located within any of the following geographical locations:} \)				
<ul> <li>Austin</li> <li>Dallas</li> <li>Fort Worth</li> <li>Houston</li> <li>San Antonio</li> <li>West Texas</li> <li>Texas Panhandle</li> <li>Along the Texas/Mexico Border</li> <li>Other geographical locations should be decided on a case-by-case basis</li> </ul>				
If all the above boxes are not checked, a Public Involvement Plan is not necessary.  Stop after Section 2 and submit the form.				
Public Involvement Plan not applicable to this application. Provide <b>brief</b> explanation.				
This Title V renewal application does not require submittal based on Section 1 and Section 2.				

TCEQ-20960 (02-09-2023)

Section 3. Application Information
Type of Application (check all that apply):  Air Initial Federal Amendment Standard Permit Title V  Waste Municipal Solid Waste Industrial and Hazardous Waste Scrap Tire Radioactive Material Licensing Underground Injection Control
Water Quality  Texas Pollutant Discharge Elimination System (TPDES)  Texas Land Application Permit (TLAP)  State Only Concentrated Animal Feeding Operation (CAFO)  Water Treatment Plant Residuals Disposal Permit  Class B Biosolids Land Application Permit  Domestic Septage Land Application Registration
Water Rights New Permit  New Appropriation of Water  New or existing reservoir  Amendment to an Existing Water Right  Add a New Appropriation of Water  Add a New or Existing Reservoir
Major Amendment that could affect other water rights or the environment
Section 4. Plain Language Summary  Provide a brief description of planned activities.

Section 5. Community and Demographic Information
Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.
Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.
language notice is necessary. Freuse provide the ronowing information.
(City)
(County)
(Census Tract) Please indicate which of these three is the level used for gathering the following information.  City  Census Tract
(a) Percent of people over 25 years of age who at least graduated from high school
(b) Per capita income for population near the specified location
(c) Percent of minority population and percent of population by race within the specified location
(d) Percent of Linguistically Isolated Households by language within the specified location
(e) Languages commonly spoken in area by percentage
(f) Community and/or Stakeholder Groups
(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities
(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39?  Yes No
(b) If yes, do you intend at this time to provide public outreach other than what is required by rule?  Yes No  If Yes, please describe.
If you answered "yes" that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.
(c) Will you provide notice of this application in alternative languages?  Yes No
Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.
If yes, how will you provide notice in alternative languages?
Publish in alternative language newspaper
Posted on Commissioner's Integrated Database Website
Mailed by TCEQ's Office of the Chief Clerk
Other (specify)
(d) Is there an opportunity for some type of public meeting, including after notice?  Yes No
(e) If a public meeting is held, will a translator be provided if requested?
Yes No
(f) Hard copies of the application will be available at the following (check all that apply):
TCEQ Regional Office TCEQ Central Office
Public Place (specify)
Section 7. Voluntary Submittal
For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.
Will you provide notice of this application, including notice in alternative languages?  Yes No What types of notice will be provided?
Publish in alternative language newspaper
Posted on Commissioner's Integrated Database Website
Mailed by TCEQ's Office of the Chief Clerk
Other (specify)

TCEQ-20960 (02-09-2023) Page 4 of 4

Date:	04/30/2024
Permit No.:	O14
RN No.:	100224765

For SOP applications, answer ALL questions unless otherwise directed.

Form OP-REQ1: Page 1					
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter				
	A. Visible Emissions				
<b>•</b>		1.	The application area includes stationary vents constructed on or before January 31, 1972.	XYES	□NO
•		2.	The application area includes stationary vents constructed after January 31, 1972.  If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.  If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.	ĭXYES	□NO
<b>*</b>		3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐YES	⊠NO
<b>♦</b>		4.	All stationary vents are addressed on a unit specific basis.	□YES	⊠NO
<b>*</b>		5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	YES	□NO
<b>♦</b>		6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<b>⊠</b> YES	□NO
<b>♦</b>		7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	□YES	⊠NO
<b>♦</b>		8.	Emissions from units in the application area include contributions from uncombined water.	□YES	⊠NO
<b>*</b>		9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	□YES	⊠NO □N/A

Date:	04/30/2024
Permit No.:	O14
RN No.:	100224765

For SOP applications, answer ALL questions unless otherwise directed.

For	m OP-	REQ	1: Pag	ge 2			
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)						
	В.	B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots					
		1.	Item	ns a - d determines applicability of any of these requirements based on geogra	phical loc	ation.	
<b>♦</b>			a.	The application area is located within the City of El Paso.	YES	×NO	
<b>•</b>			b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	YES	XNO	
<b>•</b>			c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	YES	XNO	
<b>*</b>			d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	YES	⊠NO	
				ere is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a Questions I.B.1.a-d are "NO," go to Section I.C.	a - d. If al	l responses	
		2.	Item	ns a - d determine the specific applicability of these requirements.			
<b>♦</b>			a.	The application area is subject to 30 TAC § 111.143.	□YES	□NO	
<b>♦</b>			b.	The application area is subject to 30 TAC § 111.145.	YES	□NO	
<b>•</b>			c.	The application area is subject to 30 TAC § 111.147.	YES	□NO	
<b>•</b>			d.	The application area is subject to 30 TAC § 111.149.	YES	□NO	
	C.	Em	issions	s Limits on Nonagricultural Processes	•		
•		1.		application area includes a nonagricultural process subject to 30 TAC 1.151.	XYES	□NO	
		2.	subj	application area includes a vent from a nonagricultural process that is ect to additional monitoring requirements.  The response to Question I.C.2 is "NO," go to Question I.C.4.	XYES	□NO	
		3.		vents from nonagricultural process in the application area are subject to itional monitoring requirements.	□YES	⊠NO	

Date:	04/30/2024
Permit No.:	O14
RN No.:	100224765

For SOP applications, answer ALL questions unless otherwise directed.

Fore	Form OP-REQ1: Page 3						
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)						
	C.	. Emissions Limits on Nonagricultural Processes (continued)					
		4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<b>⊠</b> YES	□NO		
		5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements.  If the response to Question I.C.5 is "NO," go to Question I.C.7.	XYES	□NO		
		6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	XYES	□NO		
		7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	□YES	⊠NO		
		8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements.  If the response to Question I.C.8 is "NO," go to Section I.D.	YES	⊠NO		
		9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	□YES	□NO		
	D.	Emi	ssions Limits on Agricultural Processes				
		1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	YES	⊠NO		
	E.	Out	door Burning				
•		1.	Outdoor burning is conducted in the application area.  If the response to Question I.E.1 is "NO," go to Section II.	□YES	□NO		
•		2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	XYES	□NO		
•		3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	XYES	□NO		
<b>*</b>		4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	ĭ¥YES	□NO		

Date:	04/30/2024
Permit No.:	O14
RN No.:	100224765

For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 4					
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)					
	E.	Outd	loor Burning (continued)			
<b>♦</b>		5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	¥YES	□NO	
<b>*</b>		6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	□YES	NO	
<b>*</b>		7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	□YES	⊠NO	
II.	Title	30 TA	AC Chapter 112 - Control of Air Pollution from Sulfur Compounds			
	A.	Tem	porary Fuel Shortage Plan Requirements			
		1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	XYES	□NO	
III.	Title	<b>30</b> TA	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds			
	A.	Appl	licability			
•		1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10.  See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.	YES	⊠NO	
	B.	Stora	age of Volatile Organic Compounds			
<b>*</b>		1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	YES	□NO	

Date:	04/30/2024
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RN No.:	100224765

For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 5						
III.	Title	tle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	C.	C. Industrial Wastewater					
		1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140.  If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.	□YES	□NO □N/A		
		2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area.  If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.	☐YES	□NO		
	3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater).  If the response to Question III.C.3 is "YES," go to Section III.D.		□YES	□NO			
		4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons).  If the response to Question III.C.4 is "YES," go to Section III.D.	□YES	□NO		
		5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	□YES	□NO		
		6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	□YES	□NO		
		7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐YES	□NO		
	D. Loading and Unloading of VOCs						
<b>♦</b>		1.	The application area includes VOC loading operations.	YES	□NO		
<b>*</b>		2.	The application area includes VOC transport vessel unloading operations.  For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.	☐YES	□NO		

Date:	04/30/2024
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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 6					
III.	Title	30 T	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)	
	D.	Load				
•		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐YES	□NO	
	E.	Filli	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	eilities		
<b>*</b>		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container.  If the response to Question III.E.1 is "NO," go to Section III.F.	□YES	□NO	
<b>*</b>		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐YES	□NO	
•		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent.  If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.	☐YES	□NO	
<b>*</b>		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10.  If the response to Question III.E.4 is "NO," go to Question III.E.9.	☐YES	□NO	
<b>•</b>		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	□YES	□NO	
<b>•</b>		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	□YES	□NO	
•		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014.  If the response to Question III.E.7 is "YES," go to Section III.F.	□YES	□NO	

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Form	Form OP-REQ1: Page 7					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	E.	Fillir	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	ilities (co	ntinued)	
•		8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. If the response to Question III.E.8 is "YES," go to Section III.F.	□YES	□NO	
<b>*</b>		9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	□YES	□NO	
<b>*</b>		10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	□YES	□NO	
<b>*</b>		11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	_YES	□NO	
<b>*</b>		12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	□YES	□NO	
	F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)					
<b>*</b>		1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	YES	□NO □N/A	

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Forn	Form OP-REQ1: Page 8				
III.	Title	30 T	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	d)
	F.		trol of VOC Leaks from Transport Vessels (Complete this section for GOP app 512, 513 and 514 only) (continued)	olications	for GOPs
<b>*</b>		2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	YES	□NO □N/A
<b>*</b>		3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	□YES	□NO □N/A
	G.	Con	trol of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing	g Facilitie	es
<b>*</b>		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks.	YES	□NO □N/A
			If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.		
<b>*</b>		2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	□YES	□NO
•		3.	The application area includes facilities that began construction prior to November 15, 1992.  If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.	YES	□NO
<b>•</b>		4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	□YES	□NO
<b>*</b>		5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	_YES	□NO □N/A

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Forn	Form OP-REQ1: Page 9					
III.	Title	tle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	Н.	Cont	rol Of Reid Vapor Pressure (RVP) of Gasoline			
<b>*</b>		1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County.	□YES	□NO □N/A	
			If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.			
<b>*</b>		2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	YES	□NO	
<b>♦</b>		3.	The application area includes a motor vehicle fuel dispensing facility.	□YES	□NO	
<b>*</b>		4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐YES	□NO	
	I.	Proc	ess Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	s		
		1.	The application area is located at a petroleum refinery.	YES	□NO	
	J.	J. Surface Coating Processes (Complete this section for GOP applications only.)				
•		1.	Surface coating operations (other than those performed on equipment located on- site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	□YES	□NO □N/A	

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Forn	Form OP-REQ1: Page 10						
III.	Title	tle 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	K.	Cuth	eack Asphalt				
		1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency.  If the response to Question III.K.1 is "N/A," go to Section III.L.	☐YES	□NO □N/A		
		2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	YES	□NO □N/A		
		3.	Asphalt emulsion is used or produced within the application area.	□YES	□NO		
		4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513.  If the response to Question III.K.4 is "NO," go to Section III.L.	☐YES	□NO		
		5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	□YES	□NO		
		6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	□YES	□NO		
		7.	The applicant using cutback asphalt is a state, municipal, or county agency.	□YES	□NO		
	L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels						
<b>*</b>		1.	The application area includes degassing operations for stationary, marine, and/or transport vessels.  If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.	□YES	□NO □N/A		
<b>*</b>		2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area.  If the response to Question III.L.2 is "YES," go to Section III.M.	☐YES	□NO □N/A		

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Forn	Form OP-REQ1: Page 11					
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	L.	Dega	ssing of Storage Tanks, Transport Vessels and Marine Vessels (continued)			
<b>*</b>		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES	□NO □N/A	
<b>*</b>		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	□YES	□NO □N/A	
<b>*</b>		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	□YES	□NO	
<b>*</b>		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES	□NO □N/A	
<b>*</b>		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC $\S$ 115.547(5) is performed in the application area.	□YES	□NO □N/A	
	M. Petroleum Dry Cleaning Systems					
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	□NO □N/A	

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Forn	Form OP-REQ1: Page 12					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	N.	Vent	Gas Control (Highly-reactive volatile organic compounds (HRVOC)			
		1.	The application area includes one or more vent gas streams containing HRVOC.	□YES	□NO □N/A	
		2.	The application area includes one or more flares that emit or have the potential to emit HRVOC.	YES	□NO □N/A	
			If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.			
		3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	YES	□NO	
		4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.	☐YES	□NO	
			If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.			
		5.	The application area contains pressure relief valves that are not controlled by a flare.	YES	□NO	
		6.	The application area has at least one vent stream which has no potential to emit HRVOC.	YES	□NO	
		7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	YES	□NO	
	0.	Cooli	ing Tower Heat Exchange Systems (HRVOC)			
		1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	YES	□NO □N/A	

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Form	Form OP-REQ1: Page 13					
IV.	Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds					
	A.	Appli	icability			
<b>*</b>		1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.	YES	⊠NO	
			For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.			
			For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.			
			For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.			
			For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.			
		2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.	□YES	⊠NO	
			If the response to Question IV.A.2 is "YES," go to Question IV.H.1.			
		3.	The application area includes a utility electric generator in an east or central Texas county.	YES	⊠NO	
			See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.			
	B.	Utilit	y Electric Generation in Ozone Nonattainment Areas			
		1.	The application area includes units specified in 30 TAC $\S\S$ 117.1000, 117.1200, or 117.1300.	□YES	□NO	
			If the response to Question IV.B.1 is "NO," go to Question IV.C.1.			
		2.	The application area is complying with a System Cap in 30 TAC $\S\S$ 117.1020 or 117.1220.	□YES	□NO	

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Form OP-REQ1: Page 14							
IV.	Title	Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)					
	C.	. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas					
*		1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400.  For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.	□YES	□NO		
<b>*</b>		2.	The application area is located at a site that was a major source of NO <sub>X</sub> before November 15, 1992.	□YES	□NO □N/A		
<b>*</b>		3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	□YES	□NO		
	D.	Adipic Acid Manufacturing					
		1.	The application area is located at, or part of, an adipic acid production unit.	□YES	□NO □N/A		
	E.	Nitric Acid Manufacturing - Ozone Nonattainment Areas					
		1.	The application area is located at, or part of, a nitric acid production unit.	□YES	□NO □N/A		
	F.	Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines			aters,		
<b>*</b>		1.	The application area is located at a site that is a minor source of NO <sub>X</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County).  For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.	YES	□NO		
<b>*</b>		2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	□YES	□NO		
<b>*</b>		3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	□YES	□NO		

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Fori	Form OP-REQ1: Page 15					
IV.	Title	e 30 T	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ied)		
	F.	F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)				
•		4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	□YES □NO		
•		5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	□YES □NO		
		6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. If the response to Question IV.F.6 is "NO," go to Section IV.G.	□YES □NO		
	<ul><li>7. An ACSS for carbon monoxide (CO) has been approved?</li><li>8. An ACSS for ammonia (NH<sub>3</sub>) has been approved?</li></ul>		□YES □NO			
			An ACSS for ammonia (NH <sub>3</sub> ) has been approved?	□YES □NO		
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.					
	G.	Util	ity Electric Generation in East and Central Texas			
		1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995.  If the response to Question IV.G.1 is "NO," go to Question IV.H.1.	□YES □NO		
		2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	□YES □NO		
	H.	Mul	lti-Region Combustion Control - Water Heaters, Small Boilers, and Process He	aters		
		1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less.  If the response to question IV.H.1 is "NO," go to Section V.	□YES ⊠NO		
		2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	□YES □NO		

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Form	Form OP-REQ1: Page 16					
V.		Fitle 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products				
	Α.	Subp Coat	bile Refii	nish		
		1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐YES	⊠NO	
		2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.	□YES	⊠NO	
			If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.			
		3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	□YES	□NO	
	В.	Subp	oart C - National Volatile Organic Compound Emission Standards for Consun	ner Produ	icts	
		1.	The application area manufactures consumer products for sale or distribution in the United States.	YES	⊠NO	
		2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	□YES	⊠NO	
		3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products.  If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.	☐YES	⊠NO	
		4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐YES	□NO	

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Forn	Form OP-REQ1: Page 17					
V.		Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)				
	C.	C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings				
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	□YES	⊠NO	
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	□YES	⊠NO	
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	□NO	
	D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings					
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	YES	⊠NO	
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	□YES	×NO	
	E.	Subp	oart F - Control of Evaporative Emissions From New and In-Use Portable Fuel	l Contain	ers	
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States.  If the response to Question V.E.1 is "NO," go to Section VI.	YES	⊠NO	
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	□YES	□NO	
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards			
	A. Applicability					
<b>*</b>		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.  If the response to Question VI.A.1 is "NO," go to Section VII.	XYES	□NO	

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Forn	Form OP-REQ1: Page 18					
VI.	Title	e 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	В.	Subp	S			
		1.	The application area is located at a coal preparation and processing plant.  If the response to Question VI.B.1 is "NO," go to Section VI.C.	□YES	⊠NO	
		2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd).  If the response to Question VI.B.2 is "NO," go to Section VI.C.	YES	□NO	
		3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option.  If the response to Question VI.B.3 is "YES," go to Section VI.C.	YES	□NO	
		4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility.  If the response to Question VI.B.4 is "NO," go to Section VI.C.	YES	□NO	
		5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	□YES	□NO	
	C.	Subp	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic	ants only	·)	
<b>*</b>		1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired.  If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.	YES	□NO N/A	
•		2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	YES	□NO	
<b>*</b>		3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐YES	□NO	
<b>•</b>		4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	□YES	□NO	

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Forn	Form OP-REQ1: Page 19				
VI.	Title	40 Ca	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	inued)	
	C.	_	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applicational)	cants only	r)
<b>*</b>		5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	YES	□NO
	D.	Subp	oart XX - Standards of Performance for Bulk Gasoline Terminals		
		1.	The application area includes bulk gasoline terminal loading racks.  If the response to Question VI.D.1 is "NO," go to Section VI.E.	□YES	NO N/A
		2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	□YES	□NO
	Е.	Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide Emissions			ide (SO <sub>2</sub> )
<b>*</b>		1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore).  For SOP applications, if the response to Question VI.E.1 is "NO," go to	YES	⊠NO
			Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.		
<b>•</b>		2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011.	□YES	□NO
			For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.		
<b>*</b>		3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD.	□YES	□NO
			For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.		

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Forn	Form OP-REQ1: Page 20				
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)	
	Е.	Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO <sub>2</sub> ) Emissions (continued)			
<b>*</b>		4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD.  For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.	□YES	□NO
<b>*</b>		5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established operating limits in the space provided below.	federally	enforceable
	F.	Subj	part OOO - Standards of Performance for Nonmetallic Mineral Processing Pla	nts	
		1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant.  If the response to Question VI.F.1 is "NO," go to Section VI.G.	YES	⊠NO
		2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	□YES	□NO
	G.	Subj Syst	part QQQ - Standards of Performance for VOC Emissions from Petroleum Reems	finery W	astewater
		1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. If the response to Question VI.G.1 is "NO," go to Section VI.H.	□YES	⊠NO
		2.	The application area includes storm water sewer systems.	YES	□NO

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Forn	Form OP-REQ1: Page 21				
VI.	Title	40 Ca	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)	
	G.	Subp Syste	finery W	astewater	
		3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	YES	□NO
		4.	The application area includes non-contact cooling water systems.	□YES	□NO
		5.	The application area includes individual drain systems.  If the response to Question VI.G.5 is "NO," go to Section VI.H.	□YES	□NO
		6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	□YES	□NO
		7.	The application area includes completely closed drain systems.	□YES	□NO
	Н.	Cons	part AAAA - Standards of Performance for Small Municipal Waste Incineration Commenced After August 30, 1999 or for Which Modification or Recommenced on or After June 6, 2004		
<b>*</b>		1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator.  If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.	☐YES	⊠NO □N/A
<b>*</b>		2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	□YES	□NO
<b>*</b>		3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	□YES	□NO
<b>♦</b>		4.	The application area includes at least one air curtain incinerator.  If the response to Question VI.H.4 is "NO," go to Section VI.I.	□YES	□NO

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Form OP-REQ1: Page 22						
VI.	Title	40 Cc	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)		
	Н.	Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)				
<b>*</b>		5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	□YES	□NO	
<b>*</b>		6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	□YES	□NO	
<b>*</b>		7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	□NO	
<b>♦</b>		8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	□YES	□NO	
	I.	Unit	oart CCCC - Standards of Performance for Commercial and Industrial Solid Versions of Solid Version Commenced After November 30, 1999 or for Which construction Commenced on or After June 1, 2001			
<b>*</b>		1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator.  If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.	□YES	⊠NO □N/A	
<b>*</b>		2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐YES	□NO	

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Forn	Form OP-REQ1: Page 23				
VI.	. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)				
<b>*</b>	3	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	□NO
<b>•</b>	4	ŀ.	The application area includes at least one air curtain incinerator.  If the response to Question VI.I.4 is "NO," go to Section VI.J.	☐YES	⊠NO
<b>*</b>	5	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	YES	□NO
<b>*</b>	6	Ó.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO
<b>•</b>	7	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐YES	□NO
<b>*</b>	8		All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO

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Forn	Form OP-REQ1: Page 24				
VI.	Title	40 Ca	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)	
	J.	. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Wh Construction Commenced After December 9, 2004 or for Which Modification or Reconstruc Commenced on or After June 16, 2006			
<b>*</b>		1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator.  If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.	□YES	⊠NO □N/A
<b>*</b>		2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	□YES	□NO
<b>*</b>		3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐YES	□NO
<b>*</b>		4.	The application area includes at least one air curtain incinerator.  If the response to Question VI.J.4 is "NO," go to Section VI.K.	□YES	⊠NO
<b>*</b>		5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.  If the response to Question VI.J.5 is "NO," go to Question VI.J.7.	☐YES	□NO
<b>♦</b>		6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES	□NO
<b>*</b>		7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	_YES	□NO

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Forn	Form OP-REQ1: Page 25					
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (NSP	S) (continu	ued)	
	J.	Cons	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)			
<b>*</b>		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES [	NO	
<b>*</b>		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	YES [	NO	
<b>*</b>		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	YES [	□NO	
	K.	K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution				
<b>*</b>		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	YES [	×NO	
VII.	Title	40 C	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	us Air Pol	lutants	
	A.	App	licability			
<b>*</b>		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts.  If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.	YES [	XNO N/A	
	B.	Subj	part F - National Emission Standard for Vinyl Chloride			
		1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	YES [	NO	
	C.	C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks Emission Sources) of Benzene (Complete this section for GOP applications only)				
<b>*</b>		1.	The application area includes equipment in benzene service.	□YES [	□NO □N/A	

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Form	Form OP-REQ1: Page 26					
VII.		40 Co	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo l)	ous Air Pollutants		
	D.	Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants				
		1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	□YES □NO		
		2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	□YES □NO		
		3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	□YES □NO		
	E.	Subj	part M - National Emission Standard for Asbestos			
		Appl	licability			
		1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.  If the response to Question VII.E.1 is "NO," go to Section VII.F.	□YES □NO		
		Road	dway Construction	,		
		2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	□YES □NO		
		Man	ufacturing Commercial Asbestos			
		3.	The application area includes a manufacturing operation using commercial asbestos.  If the response to Question VII.E.3 is "NO," go to Question VII.E.4.	□YES □NO		
			a. Visible emissions are discharged to outside air from the manufacturing operation	□YES □NO		
			b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	□YES □NO		

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Forn	Form OP-REQ1: Page 27					
VII.		Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)				
	E. Su	bpart M	- National Emission Standard for Asbestos (continued)			
	Ma	ınufactu	ring Commercial Asbestos (continued)			
		c.	Asbestos-containing waste material is processed into non-friable forms.	YES	□NO	
		d.	Asbestos-containing waste material is adequately wetted.	YES	□NO	
		e.	Alternative filtering equipment is being used that has received EPA approval.	YES	□NO	
		f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	YES	□NO	
		g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	□NO	
	Asi	bestos Sį	oray Application			
	4.	are sp	application area includes operations in which asbestos-containing materials bray applied.  response to Question VII.E.4 is "NO," go to Question VII.E.5.	_YES	□NO	
		a.  If the	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying.  response to Question VII.E.4.a is "YES," go to Question VII.E.5.	□YES	□NO	
		b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	□YES	□NO	
		c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	□YES	□NO	

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Form	Form OP-REQ1: Page 28					
VII.	Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)					
	E. Subpart M - National Emission Standard for Asbestos (continued)					
		Asbestos	Spray Application (continued)			
		d.	Asbestos-containing waste material is processed into non-friable forms.	YES	□NO	
		e.	Asbestos-containing waste material is adequately wetted.	YES	NO	
		f.	Alternative filtering equipment is being used that has received EPA approval.	YES	□NO	
		g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	YES	□NO	
		h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	□NO	
		Fabricati	ng Commercial Asbestos			
			e application area includes a fabricating operation using commercial asbestos. The response to Question VII.E.5 is "NO," go to Question VII.E.6.	□YES	□NO	
		a.	Visible emissions are discharged to outside air from the manufacturing operation.	□YES	□NO	
		b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	YES	□NO	
		c.	Asbestos-containing waste material is processed into non-friable forms.	□YES	□NO	
		d.	Asbestos-containing waste material is adequately wetted.	□YES	□NO	
		e.	Alternative filtering equipment is being used that has received EPA approval.	□YES	□NO	

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Form	Form OP-REQ1: Page 29					
VII.		e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants atinued)				
	E.	Subpart N	I - National Emission Standard for Asbestos (continued)			
		Fabricatin	g Commercial Asbestos (continued)			
		f.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	YES	□NO	
		g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	□NO	
		Non-spray	ed Asbestos Insulation			
		insul	application area includes insulating materials (other than spray applied ating materials) that are either molded and friable or wet-applied and friable drying.	YES	□NO	
		Asbestos Conversion				
		conta	application area includes operations that convert regulated asbestos- aining material and asbestos-containing waste material into nonasbestos estos-free) material.	YES	□NO	
	F.		- National Emission Standard for Inorganic Arsenic Emissions from Arsenic Production Facilities	senic Tric	xide and	
		arser	application area is located at a metallic arsenic production plant or at an nic trioxide plant that processes low-grade arsenic bearing materials by a ing condensation process.	☐YES	□NO	
	G.	Subpart B	B - National Emission Standard for Benzene Emissions from Benzene Tr	ransfer O	perations	
		term	application area is located at a benzene production facility and/or bulk inal.  expression response to Question VII.G.1 is "NO," go to Section VII.H.	☐YES	□NO	
		2. The :	application area includes benzene transfer operations at marine vesseling racks.	□YES	□NO	

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Forn	Form OP-REQ1: Page 30					
VII.	II. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)					
	G.	Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)				
		3.	The application area includes benzene transfer operations at railcar loading racks.	□YES	□NO	
		4.	The application area includes benzene transfer operations at tank-truck loading racks.	YES	□NO	
	Н.	Subp	oart FF - National Emission Standard for Benzene Waste Operations			
		Appl	icability			
		1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	YES	□NO	
		2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	□YES	□NO	
		3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates.  If the response to Question VII.H.3 is "YES," go to Section VIII.	YES	□NO	
		4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr).  If the response to Question VII.H.4 is "YES," go to Section VIII	□YES	□NO	
		5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	☐YES	□NO	

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Form	Form OP-REQ1: Page 31						
VII.		Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)					
	Н.	Subpart FF - National Emission Standard for Benzene Waste Operations (continued)					
		Appl	icability (continued)				
		6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	□YES	□NO		
		7.	The application area has waste streams with flow-weighted annual average water content of $10\%$ or greater.	□YES	□NO		
		Wast	te Stream Exemptions				
		8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐YES	□NO		
		9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	□YES	□NO		
		10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐YES	□NO		
		11.	The application area transfers waste off-site for treatment by another facility.	YES	□NO		
		12.	The application area is complying with 40 CFR § 61.342(d).	□YES	□NO		
		13.	The application area is complying with 40 CFR § 61.342(e).  If the response to Question VII.H.13 is "NO," go to Question VII.H.15.	☐YES	□NO		
		14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	YES	□NO		

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Forn	Form OP-REQ1: Page 32					
VII.		40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants tinued)				
	Н.	Subpart FF - National Emission Standard for Benzene Waste Operations (continued)				
		Cont	tainer Requirements			
		15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste.  If the response to Question VII.H.15 is "NO," go to Question VII.H.18.	□YES [	□NO	
		16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.  If the response to Question VII.H.16 is "YES," go to Question VII.H.18.	□YES [	□NO	
		17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES [	NO	
		Indiv	vidual Drain Systems			
		18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste.  If the response to Question VII.H.18 is "NO," go to Question VII.H.25.	□YES [	NO	
		19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.  If the response to Question VII.H.19 is "YES," go to Question VII.H.25.	□YES [	NO	
		20.	The application area has individual drain systems complying with 40 CFR § 61.346(a).  If the response to Question VII.H.20 is "NO," go to Question VII.H.22.	□YES [	NO	
		21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	□YES [	NO	

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Form	Form OP-REQ1: Page 33			
VII.	II. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)			
	Н.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)
		Indiv	vidual Drain Systems (continued)	
		22.	The application area has individual drain systems complying with 40 CFR § 61.346(b).  If the response to Question VII.H.22 is "NO," go to Question VII.H.25.	YES NO
		23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES NO
		24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES NO
	Remediation Activities			
		25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	YES NO
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories	us Air Pollutants
	A.	Appl	licability	
•		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63.  See instructions for 40 CFR Part 63 subparts made applicable only by reference.	⊠YES □NO
	В.		oart F - National Emission Standards for Organic Hazardous Air Pollutants fronic Chemical Manufacturing Industry	om the Synthetic
		1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).  If the response to Question VIII.B.1 is "NO," go to Section VIII.D.	□YES ⊠NO

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For SOP applications, answer ALL questions unless otherwise directed. For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-	REQ1:	Page 34		
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	us Air Po	ollutants
В.	B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from Organic Chemical Manufacturing Industry (continued)			nthetic
	2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii).  If the response to Question VIII.B.2 is "NO," go to Section VIII.D.	□YES	□NO
	3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	□YES	□NO
	4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	YES	□NO
	5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	YES	□NO

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Form	Form OP-REQ1: Page 35				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater			
		Apple	icability		
		1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.  If the response to Question VIII.C.1 is "NO," go to Section VIII.D.	□YES	□NO
		2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐YES	□NO
		3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148.  If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.	□YES	□NO
		4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	YES	□NO
		5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere.  If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.	□YES	□NO
	Vapor Collection and Closed Vent Systems				
		6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐YES	□NO
		7.	Bypass lines in the application area are secured in the closed position with a carseal or a lock-and-key type configuration.	□YES	□NO

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Form O	Form OP-REQ1: Page 36					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
C	Org	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Rel	Reloading or Cleaning of Railcars, Tank Trucks, or Barges				
	8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank.  If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.	□YES	□NO		
	9.	The application area includes operations that are complying with $\S$ 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	□YES	□NO		
	10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	□YES	□NO		
	Tra	ensfer Racks				
	11.	The application area includes Group 1 transfer racks that load organic HAPs.	YES	□NO		
	Pro	cess Wastewater Streams				
	12.	The application area includes process wastewater streams.  If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.	□YES	□NO		
	13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF.  If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.	□YES	□NO		
	14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	□YES	□NO		
	15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F.  If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.	□YES	□NO		

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VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
		Proc	ess Wastewater Streams (continued)		
		16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	□YES [	□NO
		17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272.  If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.	□YES [	□NO
		18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	□YES [	□NO
		19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	□YES [	NO
		20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	□YES [	□NO
		21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	YES [	NO
		22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	□YES [	□NO
		23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	□YES [	□NO

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Form OP-I	Form OP-REQ1: Page 38			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
C.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Syntheti Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation and Wastewater (continued)		•	
	Proc	ess Wastewater Streams (continued)		
	24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.  If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.	YES	□NO
	25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	□YES	□NO
	26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO
	27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES	□NO
	28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.  If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.	□YES	□NO
	29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES	□NO
	30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES	□NO

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Forn	Form OP-REQ1: Page 39				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)			
		Drain	ns		
		31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.  If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.	☐YES	□NO
		32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO
		33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO
		34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).  If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.	□YES	□NO
		35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).  If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.	□YES	□NO
		36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐YES	□NO

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Form OP	-REQ1	: Page 40		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Org	Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)		
	Drai	Drains (continued)		
	37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO
	38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	□NO
	Gas	Streams		
	39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	YES	□NO
	40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	□YES	□NO
D.	-	part N - National Emission Standards for Chromium Emissions From Hard an omium Electroplating and Chromium Anodizing Tanks	d Decora	tive
	1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	□YES	⊠NO

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Form	OP-I	REQ1:	Page 41		
VIII.			de of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
	E.	Subp	art O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
		1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials.  If the response to Question VIII.E.1 is "NO," go to Section VIII.F.	□YES	⊠NO
		2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O.  If the response to Question VIII.E.2 is "NO," go to Section VIII.F.	☐YES	□NO
		3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	□YES	□NO
		4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	□YES	□NO
	F.	Subp	art Q - National Emission Standards for Industrial Process Cooling Towers		
		1.	The application area includes industrial process cooling towers.  If the response to Question VIII.F.1 is "NO," go to Section VIII.G.	□YES	⊠NO
		2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	□YES	□NO
	G.		art R - National Emission Standards for Gasoline Distribution Facilities (Bulk inals and Pipeline Breakout Stations)	k Gasolin	e
		1.	The application area includes a bulk gasoline terminal.	YES	XNO
		2.	The application area includes a pipeline breakout station.  If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.	☐YES	⊠NO
		3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station.  If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.	□YES	□NO

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Form OP-I	Form OP-REQ1: Page 42			
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Pollutants	
G.	G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)			
	4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs.  If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.	□YES □NO	
	5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station.  If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.	□YES □NO	
	6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep).  If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.	□YES □NO	
	7.	Emissions screening factor less than 0.5 (ET or EP < 0.5).  If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	□YES □NO	
	8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 $\leq$ ET or EP $<$ 1.0). If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	□YES □NO	
	9.	Emissions screening factor greater than or equal to 1.0 (ET or EP $\geq$ 1.0). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	□YES □NO	
	10.	The site at which the application area is located is a major source of HAP.  If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	□YES □NO	
	11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	□YES □NO	

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Form	Form OP-REQ1: Page 43				
			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants
	Н.	. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry			aper
		1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2.  If the response to Question VIII.H.1 is "NO," go to Section VIII.I.	□YES	NO
		2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3).  If the response to Question VIII.H.2 is "NO," go to Section VIII.I.	☐YES	□NO
		3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources.  If the response to Question VIII.H.3 is "NO," go to Section VIII.I.	☐YES	□NO
		4.	The application area includes one or more kraft pulping systems that are existing sources.	□YES	□NO
		5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	□YES	□NO
		6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24.  If the response to Question VIII.H.6 is "NO," go to Section VIII.I.	☐YES	□NO
		7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	□YES	□NO
		8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	□YES	□NO

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Form OP-REQ1: Page 44 VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued) I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning YES NO The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent. The application area is located at a major source and includes solvent cleaning NO 2. YES machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride. 3. The application area is located at an area source and includes solvent cleaning YES NO machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride. J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins The application area includes elastomer product process units and/or wastewater NO 1. YES streams and wastewater operations that are associated with elastomer product process units. If the response to Question VIII.J.1 is "NO," go to Section VIII.K. 2. Elastomer product process units and/or wastewater streams and wastewater YES NO operations located in the application area are subject to 40 CFR Part 63, Subpart IJ. If the response to Question VIII.J.2 is "NO," go to Section VIII.K. The application area includes process wastewater streams that are designated as

Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR

The application area includes process wastewater streams that are Group 2 for

organic HAPs as defined in 40 CFR § 63.482.

3.

4.

§ 63.482.

TYES TNO

TYES NO

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Forn	Form OP-REQ1: Page 45					
VIII	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	J.		eart U - National Emission Standards for Hazardous Air Pollutant Emissions: Resins (continued)	Group 1	Polymers	
		5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.  If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.	□YES	□NO	
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	□YES	□NO	
		7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO	
		8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES	□NO	
		9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.  If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.	□YES	□NO	
		10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES	□NO	

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Form OP-	Form OP-REQ1: Page 46					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)					
	Cont	ainers				
	11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	□YES	□NO		
	Drai	ns				
	12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.	□YES	□NO		
	13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO		
	14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO		
	15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit.  If the response to Question VIII.J.15 is "NO," go to Section VIII.K.	□YES	□NO		
	16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	□YES	□NO		

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
		Drain	ns (continued)		
		17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	□YES	□NO
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	□NO
	K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production				roduction
		1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area.  If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.	□YES	⊠NO □N/A
		2.	The application area includes a BLR and/or WSR research and development facility.	YES	□NO

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Form	Form OP-REQ1: Page 48				
VIII.	. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	L.	Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting			
		1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter.  If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.	YES	⊠NO □N/A
		2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	YES	□NO
	M.	Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations			
		1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	YES	⊠NO
	N.	Subj	part CC - National Emission Standards for Hazardous Air Pollutants from Pet	roleum R	efineries
		Appl	licability		
		1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	□YES	⊠NO
		2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7).  If the response to Question VIII.N.2 is "YES," go to Section VIII.O.	□YES	□NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
N.	N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)				
	Appli	icability (continued)			
	3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).  If the response to Question VIII.N.3 is "NO," go to Section VIII.O.	YES	□NO	
	4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC.  If the response to Question VIII.N.4 is "NO," go to Section VIII.O.	□YES	□NO	
	5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	YES	□NO	
	6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	□YES	□NO	
	7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.  If the response to Question VIII.N.7 is "NO," go to Section VIII.O.	□YES	□NO	
	8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	YES	□NO	

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Form OP-REQ1: Page 50						
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
N.		<b>Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries</b> (continued)				
	Appl	licability (continued)				
	9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii).  If the response to Question VIII.N.9 is "NO," go to Section VIII.O.	YES	□NO		
	10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	□YES	□NO		
	Containers, Drains, and other Appurtenances					
	11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	YES	□NO		
	12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	YES	□NO		
0.	Subj	part DD - National Emission Standards for Off-site Waste and Recovery Opera	ations			
	1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1).  If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P	YES	⊠NO □N/A		
	2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	□YES	□NO		
	3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	□YES	□NO		

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Form OP-I	REQ1:	: Page 51			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
0.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)	
	4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	□YES	□NO	
	5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	□YES	□NO	
	6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	YES	□NO	
	7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	□YES	□NO	
	8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐YES	□NO	
	9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	□YES	□NO	
	10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year.  If the response to Question VIII.O.10 is "YES," go to Section VIII.P.	□YES	□NO	

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Form	Form OP-REQ1: Page 52					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	0.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)	
		11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater.  If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.	□YES	□NO	
		12.	VOHAP concentration is determined by direct measurement.	□YES	□NO	
		13.	VOHAP concentration is based on knowledge of the off-site material.	□YES	□NO	
		14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system.  If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.	□YES	□NO	
		15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	□YES	□NO	
		16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	□YES	□NO	
		17.	The application area includes containers that manage non-exempt off-site material.	□YES	□NO	
		18.	The application area includes individual drain systems that manage non-exempt off-site materials.	YES	□NO	

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Form	Form OP-REQ1: Page 53				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	P.	Subp	oart $\mathbf{G}\mathbf{G}$ - National Emission Standards for Aerospace Manufacturing and Rev	vork Faci	lities
		1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components.  If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.	□YES	⊠NO □N/A
		2.	The application area includes one or more of the affected sources specified in $40 \text{ CFR } \S 63.741(c)(1)$ - $(7)$ .	□YES	□NO
	Q.		oart HH - National Emission Standards for Hazardous Air Pollutants From Oi luction Facilities.	l and Nat	tural Gas
<b>*</b>		1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	□YES	⊠NO
•		2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user.  For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.  For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.	□YES	NO
•		3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761.  For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.  For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.	□YES	□NO
<b>*</b>		4.	The application area is located at a site that is a major source of HAP.  If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.	□YES	□NO

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Form	Form OP-REQ1: Page 54					
VIII.	/III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	Q.		oart - HH - National Emission Standards for Hazardous Air Pollutants From (uction Facilities (continued)	Oil and N	atural Gas	
<b>*</b>		5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.  For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.  For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.  For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.	□YES	□NO	
•		6.	The application area includes a triethylene glycol (TEG) dehydration unit. For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.	□YES	□NO	
•		7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	□YES	□NO	
<b>*</b>		8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	□YES	□NO	
<b>*</b>		9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐YES	□NO	

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Form OP-	-REQ1	: Page 55					
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants			
R.	Subj	Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)					
	1.	The application area includes shipbuilding or ship repair operations.  If the response to Question VIII.R.1 is "NO," go to Section VIII.S.	□YES	⊠NO			
	2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐YES	□NO			
S.	Subj	oart JJ - National Emission Standards for Wood Furniture Manufacturing Op	erations				
	1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations.  If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.	□YES	XNO □N/A			
	2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	YES	□NO			
T.	Subj	part KK - National Emission Standards for the Printing and Publishing Indust	ry				
	1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐YES	⊠NO □N/A			
U.	Subj	oart PP - National Emission Standards for Containers					
	1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions.  If the response to Question VIII.U.1 is "NO," go to Section VIII.V.	□YES	⊠NO			
	2.	The application area includes containers using Container Level 1 controls.	YES	□NO			
	3.	The application area includes containers using Container Level 2 controls.	□YES	□NO			

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Form	Form OP-REQ1: Page 56						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	U.	U. Subpart PP - National Emission Standards for Containers (continued)					
		4.	The application area includes containers using Container Level 3 controls.	□YES	□NO		
	V.	Subp	oart RR - National Emission Standards for Individual Drain Systems				
		1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	□YES	⊠NO		
	W.		oart YY - National Emission Standards for Hazardous Air Pollutants for Sourceric Maximum Achievable Control Technology Standards	ce Catego	ries -		
		1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	YES	⊠NO		
		2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.  If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.	□YES	NO		
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	□YES	□NO		
		4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	□YES	□NO		
		5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	□YES	□NO		
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.  If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.	□YES	□NO		

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Form	Form OP-REQ1: Page 57						
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Sourc Generic Maximum Achievable Control Technology Standards (continued)						
		7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO		
		8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES	□NO		
		9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.  If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.	□YES	□NO		
		10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES	□NO		
		11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO		
		12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.	□YES	□NO		
		13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐YES	□NO		
		14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO		

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For GOP applications, answer ONLY these questions unless otherwise directed.

Form	Form OP-REQ1: Page 58				
VIII.	7III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.	□YES	□NO
		16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	□YES	□NO
		17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	□YES	□NO
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO

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Form	Form OP-REQ1: Page 59					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Generic Maximum Achievable Control Technology Standards (continued)				ries -	
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	□YES	□NO	
		20.	The application area includes an ethylene production process unit.	YES	⊠NO □N/A	
		21.	The application area includes waste streams generated from an ethylene production process unit.  If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.	□YES	⊠NO □N/A	
		22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1).  If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.	☐YES	□NO	
		23.	Waste stream(s) are transferred off-site for treatment.  If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.	☐YES	□NO	
		24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment.  If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.	□YES	□NO	

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Form	Form OP-REQ1: Page 60					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
•	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)					
		25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐YES	□NO	
		26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b).  If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.	YES	□NO	
		27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control.  If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.	YES	□NO	
		28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s).  If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.	□YES	□NO	
		29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐YES	□NO	
		30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream.  If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.	YES	□NO	
		31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO	

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Form	Form OP-REQ1: Page 61				
VIII.	7III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	□YES	□NO
		33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream.  If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.	☐YES	□NO
		34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.  If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.	□YES	□NO
		35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	□YES	□NO
		36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream.  If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.	☐YES	□NO
		37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.  If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.	□YES	□NO

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Form	Form OP-REQ1: Page 62					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W.	ce Categories -				
		38.	The application area has individual drain systems complying with 40 CFR § 61.346(a).  If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.	□YES □NO		
		39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	□YES □NO		
		40.	The application area has individual drain systems complying with 40 CFR § 61.346(b).  If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.	YES NO		
		41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	□YES □NO		
		42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO		
		43.	The application area has at least one waste stream that contains benzene.  If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.	□YES □NO		
		44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene.  If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.	YES NO		
		45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.  If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.	YES NO		

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Form Ol	Form OP-REQ1: Page 63			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W		oart YY - National Emission Standards for Hazardous Air Pollutants for Sourceric Maximum Achievable Control Technology Standards (continued)	ce Catego	ries -
	46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	□YES	□NO
	47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene.  If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.	□YES	□NO
	48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.  If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.	YES	□NO
	49.	The application area has individual drain systems complying with 40 CFR § 61.346(a).  If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.	□YES	□NO
	50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES	□NO
	51.	The application area has individual drain systems complying with 40 CFR § 61.346(b).  If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.	YES	□NO
	52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	□YES	□NO

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Form OP-I	Form OP-REQ1: Page 64			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
W.	_	oart YY - National Emission Standards for Hazardous Air Pollutants for Sourceric Maximum Achievable Control Technology Standards (continued)	ce Categories -	
	53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	□YES □NO	
	54.	The application area contains a cyanide chemicals manufacturing process. If the response to Question VIII.W.54 is "NO," go to Section VIII.X.	□YES ⊠NO	
	55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	□YES □NO	
X.	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions Polymers and Resins			
	1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ.  If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.	□YES ⊠NO	
	2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units.  If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.	□YES □NO	
	3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene.  If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.	□YES □NO	
	4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN.  If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.	□YES □NO	

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Form OP-I	Form OP-REQ1: Page 65			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
X.		oart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions mers and Resins (continued)	s: Group	IV
	5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO
	6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO
	7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	□YES	□NO
	8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.  If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.		YES	□NO
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	YES	□NO
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES	□NO
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	□YES	□NO
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.  If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.	YES	□NO

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Form OP-	Form OP-REQ1: Page 66				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)				
	13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.			□NO	
	Cont	tainers			
	14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.				
	Drains				
	15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.		□YES	□NO	
	16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO	
	17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	□NO	
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit.  If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.	□YES	□NO	

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Form	Form OP-REQ1: Page 67				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	Χ.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)			
		Drain	ns (continued)		
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐YES	□NO
		20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	□YES	□NO
		21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	□YES	□NO
		22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	□YES	□NO

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Form	Form OP-REQ1: Page 68				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	Y.		UUU - National Emission Standards for Hazardous Air Pollutants for Pet c Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	roleum R	efineries:
		En	e application area is subject to 40 CFR Part 63, Subpart UUU - National nission Standards for Hazardous Air Pollutants for Petroleum Refineries: talytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	YES	⊠NO
	Z.		AAAA - National Emission Standards for Hazardous Air Pollutants for M MSW) Landfills.	[unicipal	Solid
<b>*</b>	1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.		YES	⊠NO	
	AA.		Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Mis Organic Chemical Production and Processes (MON)		
	1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).		YES	⊠NO	
2. The application area is located at a plant site that is FCAA § 112(a).			e application area is located at a plant site that is a major source as defined in AA § 112(a).	□YES	⊠NO
	<ol> <li>The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP.         If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.     </li> <li>The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF.         If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.     </li> </ol>		□YES	XNO	
			☐YES	□NO	

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Form	Form OP-REQ1: Page 69				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	AA.	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Mis Organic Chemical Production and Processes (MON) (continued)			
		5.	The application area includes process wastewater streams.  If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.	□YES	□NO
		6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐YES	□NO
		7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	YES	□NO
		8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.  If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.	YES	□NO
		9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	YES	□NO
		10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	□YES	□NO
		11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	□NO
		12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.  If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.	□YES	□NO

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Form	Form OP-REQ1: Page 70				
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
		13.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h).  If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.	YES	□NO
		14.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	□YES	□NO
		15.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite.  If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.	□YES	□NO
		16.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	YES	□NO
		17.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO
		18.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO
		19.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.  If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.	□YES	□NO
		20.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	□YES	□NO

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Form	Form OP-REQ1: Page 71					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Misc Organic Chemical Production and Processes (MON) (continued)				IS	
		21.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	□YES	□NO	
		22.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).  If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.	YES	□NO	
		23.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).  If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.	YES	□NO	
		24.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	□YES	□NO	
		25.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	□YES	□NO	
		26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	□YES	□NO	

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Form OP-REQ1: Page 72							
VIII.	III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	AA.	_	Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
	BB.	_	part GGGG - National Emission Standards for Hazardous Air Pollutants for: S Vegetable Oil Production.	Solvent E	xtractions		
		1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐YES	⊠NO		
	CC.	Subj	part GGGGG - National Emission Standards for Hazardous Air Pollutants: Si	te Remed	iation		
		1.	The application area includes a facility at which a site remediation is conducted. If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.	□YES	⊠NO		
		2.	The application area is located at a site that is a major source of HAP. If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.	□YES	□NO		
		3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).  If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.	☐YES	□NO		
		4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.  If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.	□YES	□NO		
		5.	The site remediation will be completed within 30 consecutive calendar days.	□YES	□NO		
		6.	No site remediation will exceed 30 consecutive calendar days.  If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.	□YES	□NO		
		7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	□YES	□NO		
		8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.  If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.	☐YES	□NO		

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Form OP-REQ1: Page 73						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	CC.	Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)				
		9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.  If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.	YES	]NO	
		10.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	YES	]NO	
		11.	The application area includes containers with a capacity greater than 0.46 m³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	YES	]NO	
		12.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	YES	]NO	
		13.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	_YES _	]NO	
		14.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	YES	]NO	
	DD.		oart YYYYY - National Emission Standards for Hazardous Air Pollutants for Arc Furnace Steelmaking Facilities	Area/Source	es:	
		1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions.  If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.	□YES ⊠	]NO	
		2.	The EAF steelmaking facility is a research and development facility.  If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.	YES	]NO	
		3.	Metallic scrap is utilized in the EAF.	YES [	]NO	
		4.	Scrap containing motor vehicle scrap is utilized in the EAF.	YES	]NO	
		5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	YES	]NO	

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Form	Form OP-REQ1: Page 74					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	EE.	Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities				
		1.	The application area is located at a site that is an area source of HAPs.  If the answer to Question EE.1 is "NO," go to Section VIII.FF.	XYES	□NO	
		2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	□YES	⊠NO	
		3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	□YES	⊠NO	
		4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB.  If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.	□YES	⊠NO	
		5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	YES	□NO	
		6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC.  If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.	□YES	⊠NO	
		7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.	□YES	□NO	
		8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	□YES	□NO	
		9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks.  If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.	□YES	□NO	
		10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	□YES	□NO	

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Form	Form OP-REQ1: Page 75					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	EE.	. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)				
		11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	□YES	□NO	
	FF.		oart CCCCCC - National Emission Standards for Hazardous Air Pollutants fo oline Dispensing Facilities	r Source (	Category:	
<b>*</b>		1.	The application area is located at a site that is an area source of hazardous air pollutants.  If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.	XYES	□NO	
<b>*</b>		2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132.  If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.	XYES	□NO	
•		3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	XYES	□NO	
<b>*</b>		4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	¥YES	□NO	
	GG.	Rece	ently Promulgated 40 CFR Part 63 Subparts			
<b>*</b>		1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form.  If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.	XYES	□NO	
<b>♦</b> Suk	opart Z	2. ZZZZ	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	-		

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Form	Form OP-REQ1: Page 76						
IX.	Title	itle 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions					
	A.	Appl	Applicability				
•		1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	□YES	⊠NO		
Χ.	Title	40 C	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe	eric Ozon	e		
	A.	Subp	oart A - Production and Consumption Controls				
•		1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	□YES	⊠NO □N/A		
	B.	Subp	oart B - Servicing of Motor Vehicle Air Conditioners				
•		1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	□YES	⊠NO		
	C.	_	Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances				
<b>*</b>		1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	□YES	⊠NO □N/A		
	D.	Subp	oart D - Federal Procurement				
•		1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	□YES	NO N/A		
	E.	Subp	oart E - The Labeling of Products Using Ozone Depleting Substances				
<b>*</b>		1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	□YES	NO N/A		
•		2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	□YES	NO N/A		
<b>*</b>		3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	□YES	NO N/A		

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 77					
X.		e 40 Co tinued	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphol)	eric Ozon	e	
	F.	Subp	part F - Recycling and Emissions Reduction			
•		1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	YES	□NO	
•		2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	□YES	NO N/A	
•		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	□YES	NO N/A	
	G.	Subp	oart G - Significant New Alternatives Policy Program			
<b>*</b>		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound.  If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.	☐YES	⊠NO □N/A	
<b>•</b>		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	□YES	□NO □N/A	
	H.	Subp	oart H -Halon Emissions Reduction			
•		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	□YES	⊠NO □N/A	
•		2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	□YES	⊠NO □N/A	
XI.	Miso	cellane	eous			
	A.	Requ	uirements Reference Tables (RRT) and Flowcharts			
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	□YES	⊠NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 78				
XI.	Misc	ellane	ous (continued)		
_	B.	Forn			
<b>*</b>		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form.  If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.	YES	⊠NO □N/A
<b>*</b>	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.				
	C.	Emis	ssion Limitation Certifications		
<b>*</b>		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	□YES	⊠NO
	D.	. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements			
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	□YES	⊠NO
		2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	□YES	⊠NO
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator.  If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.	□YES	NO
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director.  If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.	□YES	⊠NO

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 79					
XI.	Misc	Miscellaneous (continued)				
	E.	Title				
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	⊠YES	□NO	
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	□YES	⊠NO	
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	□YES	⊠NO	
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) $NO_X$ (up 2 Trading Program	Ozone Sea	ison	
		1.	The application area includes emission units subject to the requirements of the CSAPR NO <sub>X</sub> Ozone Season Group 2 Trading Program.  If the response to Question XI.F.1 is "NO," go to Question XI.F.7.	XYES	□NO	
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>X</sub> and heat input.	□YES	NO	
		3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>X</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	XYES	□NO	
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>X</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐YES	⊠NO	
		5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>X</sub> and heat input.	□YES	□NO	
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>X</sub> and heat input.	□YES	⊠NO	
		7.	The application area includes emission units that qualify for the CSAPR NO <sub>X</sub> Ozone Season Group 2 retired unit exemption.	□YES	⊠NO	

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For SOP applications, answer ALL questions unless otherwise directed. For GOP applications, answer ONLY these questions unless otherwise directed.

Forn	Form OP-REQ1: Page 80				
XI.	Misc	ellane	ous (continued)		
	G.	40 C	FR Part 97, Subpart FFFFF - Texas SO <sub>2</sub> Trading Program		
		1.	The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program.	☐YES	⊠NO
			If the response to Question XI.G.1 is "NO," go to Question XI.G.6.		
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.	□YES	□NO
		3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.	□YES	□NO
		4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.	□YES	□NO
		5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.	□YES	□NO
		6.	The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.	□YES	⊠NO
	Н.	Perm	nit Shield (SOP Applicants Only)		
		1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<b>⊠</b> YES	□NO

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 81					
XI.	Miso	cellane	ous (continued)			
	I.	GOP	Type (Complete this section for GOP applications only)			
•		1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	□YES	□NO	
<b>*</b>		2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	□YES	□NO	
<b>*</b>		3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐YES	□NO	
•		4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	□YES	□NO	
•		5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	□YES	□NO	
	J.	Title	30 TAC Chapter 101, Subchapter H			
<b>*</b>		1.	The application area is located in a nonattainment area.  If the response to Question XI.J.1 is "NO," go to question XI.J.3.	□YES	⊠NO	
<b>*</b>		2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	□YES	□NO □N/A	
<b>*</b>		3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	□YES	⊠NO □N/A	

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 82					
XI.	Misc	ellane	ous (continued)			
	J.	Title	30 TAC Chapter 101, Subchapter H (continued)			
<b>*</b>		4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit $10$ tpy or more of $NO_X$ .	□YES	⊠NO	
<b>*</b>		5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	¥YES	□NO	
<b>*</b>		6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐YES	⊠NO	
•		7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	□YES	⊠NO	
	K.	Perio	odic Monitoring			
<b>*</b>		1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	□YES	⊠NO	
<b>*</b>		2.	The permit currently contains at least one periodic monitoring requirement. If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.	ĭ¥YES	□NO	
<b>*</b>		3.	All periodic monitoring requirements are being removed from the permit with this application.	□YES	⊠NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 83					
XI.	Miscellaneous (continued)					
	L.	L. Compliance Assurance Monitoring				
<b>*</b>		1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. If the response to Question XI.L.1 is "NO," go to Section XI.M.	□YES	⊠NO	
•		2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement.  If the response to Question XI.L.2 is "NO," go to Section XI.M.	□YES	□NO	
<b>•</b>		3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	□YES	□NO	
•		4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application.  If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.	□YES	□NO	
		5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	□YES	□NO	
		6.	Provide the unit identification numbers for the units for which the applicant is sub- implementation plan and schedule in the space below.	omitting a	CAM	
<b>♦</b>		7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	□YES	□NO	
<b>*</b>		8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).  If the response to Question XI.L.8 is "YES," go to Section XI.M.	YES	□NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 84					
XI.	Misc	Miscellaneous (continued)				
	L.	Com	pliance Assurance Monitoring (continued)			
<b>*</b>		9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
<b>*</b>		10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
<b>*</b>		11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO	
<b>*</b>		12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐YES	□NO	
	M.	Title	30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Co	mpliance	Times	
•		1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004.  If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.	YES	⊠NO □N/A	
<b>*</b>		2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	□YES	□NO	
XII.	New	Sourc	e Review (NSR) Authorizations			
	Α.	Waste Permits with Air Addendum				
<b>*</b>		1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum.  If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.	☐YES	⊠NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 85					
XII.	New	Sourc	ee Review (NSR) Authorizations (continued)			
	B.	Air (	Quality Standard Permits			
<b>*</b>		1.	The application area includes at least one Air Quality Standard Permit NSR authorization.	□YES	⊠NO	
			If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.			
<b>*</b>		2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	□YES	□NO	
<b>♦</b>		3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	□YES	□NO	
•		4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	YES	□NO	
<b>♦</b>		5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	□YES	□NO	
<b>*</b>		6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	YES	□NO	
<b>*</b>		7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	YES	□NO	
		8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	□YES	□NO	
<b>*</b>		9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	□YES	□NO	
<b>*</b>		10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	□YES	□NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 86						
XII.	New	Source Review (NSR) Authorizations (continued)					
	B.	Air (	Quality Standard Permits (continued)				
<b>*</b>		11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	□YES	□NO		
•		12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization.  If the response to XII.B.12 is "NO," go to Question XII.B.15.	YES	□NO		
<b>*</b>		13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	□YES	□NO		
<b>*</b>		14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	□YES	□NO		
<b>*</b>		15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	YES	□NO		
<b>*</b>		16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	□YES	□NO		
	C.	Flexible Permits					
		1.	The application area includes at least one Flexible Permit NSR authorization.	□YES	⊠NO		
	D.	Multiple Plant Permits					
		1.	The application area includes at least one Multi-Plant Permit NSR authorization.	YES	NO		

# Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	04/30/2024
Permit No.:	O14
RN No.:	100224765

For SOP applications, answer ALL questions unless otherwise directed.

For GOP applications, answer ONLY these questions unless otherwise directed.

		1					
Form OP-REQ1: Page 87							
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)							
E. PSD Permits and PSD Major Pollutants							
PSD Permit No.:		Issuance Date:		Pollutant(s):			
PSD Permit No.:		Issuance Date:		Pollutant(s):			
PSD Permit No.:		Issuance Date:	Pollutant(s):				
PSD Permit No.:		Issuance Date:		Pollutant(s):			
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: <a href="www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html">www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html</a> .							
F. Nonattainment (NA) Permits and NA Major Pollutants							
NA Permit No.: Issuance Date:				Pollutant(s):			
NA Permit No.: Iss		Issuance Date:		Pollutant(s):			
NA Permit No.: Issuance Date:		Issuance Date:	Pollutant(s):				
NA Permit No.:		Issuance Date:		Pollutant(s):			
If NA Permits are held for the application area, please complete the Ma Technical Forms heading at: <a href="www.tceq.texas.gov/permitting/air/titlev/">www.tceq.texas.gov/permitting/air/titlev/</a>							
G. NSR Authorizat	ions wit	h FCAA § 112(g) Req	quireme	nts			
NSR Permit No.:	Issuanc	e Date:	NSR Permit No.:		Issuance Date:		
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:		
NSR Permit No.:	Issuanc	e Date:	NSR Permit No.:		Issuance Date:		
NSR Permit No.:	Issuanc	e Date:	NSR Pe	ermit No.:	Issuance Date:		
		16 Permits, Special P Rule, PSD Permits,					
Authorization No.: 45590	Issuanc	e Date: 03/04/2022	Authori	zation No.: 16237	Issuance Date: 03/12/1985		
Authorization No.: 98073	Issuanc	e Date: 12/02/2021	Authorization No.: 1945		Issuance Date: 09/13/2023		
Authorization No.: 92156	Issuanc	e Date: 08/07/2020	Authorization No.:		Issuance Date:		
Authorization No.: Issuance Date:		e Date:	Authorization No.: Issuance Date:				

# Texas Commission on Environmental Quality Application Area-Wide Applicability Determinations and General Information Form OP-REQ1 Federal Operating Permit Program

Date:	04/30/2024
Permit No.:	O14
RN No.:	100224765

For SOP applications, answer ALL questions unless otherwise directed.

• For GOP applications, answer ONLY these question unless otherwise directed.

Form OP-REQ1: Page 88						
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)						
♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area						
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.						
PBR No.: 008	Version No./Date: 06/07/1996					
PBR No.: 070	Version No./Date: 06/07/1996					
PBR No.: 106.102	Version No./Date: 09/04/2000					
PBR No.: 106.454	Version No./Date: 11/01/2001					
PBR No.: 106.472	Version No./Date: 09/04/2000					
PBR No.: 106.532	Version No./Date: 09/04/2000					
PBR No.: 005	Version No./Date: 06/07/1996					
PBR No.: 014	Version No./Date: 06/07/1996					
PBR No.: 051	Version No./Date: 06/07/1996					
PBR No.: 106.371	Version No./Date: 09/04/2000					
PBR No.: 106.355	Version No./Date: 11/01/2001					
PBR No.: 106.511	Version No./Date: 09/04/2000					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
PBR No.:	Version No./Date:					
♦ J. Municipal Solid Waste a	and Industrial Hazardous Waste Permits With an Air Addendum					
Permit No.:	Issuance Date:					
Permit No.:	Issuance Date:					
Permit No.:	Issuance Date:					
Permit No.:	Issuance Date:					



# Texas Commission on Environmental Quality Form OP-AR1 Acid Rain Permit Application Federal Operating Permit Processes

Date: 04/30/2024	Permit Name: Jones Station Power Plant	ORIS Code: 4382
Account No.: LB 0081 B	RN: 100224765	CN: 601481336
AIRS No.:	FINDS No.:	Submission: New $\square$ Revised $\square$ Renewal $ ot  ot $

New Units Monitor Certification Deadline										
New Units Commence Operation Date										
NO <sub>x</sub> Limitation*	ON	ON	ON	ON						
Unit Will Hold SO <sub>2</sub> Allowances Per 40 CFR § 72.9(c)(1)	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
NADB No.	151B	152B	153B	154B						
Unit ID No.	Unit 1	Unit 2	Unit 3	Unit 4						

Note: If NO<sub>x</sub> Limitation is "YES" (this applies to coal-fired units only), the unit is subject to the NO<sub>x</sub> limitations of 40 CFR Part 76 and the Designated Representative must submit an Acid Rain Program Phase II NO<sub>x</sub> Compliance plan (EPA Form 7610-28).

**Print Form** 

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Page\_\_

TCEQ - 10096 (Revised 09/09) OP-ARI Form This form is for use by facilities subject to air quality permit requirements and may be revised periodically (APDG 5979v3)

## Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 04/30/2024	Regulated Entity No.: 100224765		Permit No.: 014
Company Name: Southw	estern Public Service Company	Area Na	me: Jones Station Power Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

### Part 1

A.	Compliance Plan — Future Activity Committal Statement					
As that appli	he Responsible Official commits, utilizing reasonable effort, to the following: so the responsible official it is my intent that all emission units shall continue to be in compliance with all oplicable requirements they are currently in compliance with, and all emission units shall be in compliance of the compliance dates with any applicable requirements that become effective during the permit term.					
B.	Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)					
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	ĭ YES ☐ NO				
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO				
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. (For reference only)					
*	For Site Operating Permits (SOPs), the complete application should be consulted for apprequirements and their corresponding emission units when assessing compliance status For General Operating Permits (GOPs), the application documentation, particularly Formshould be consulted as well as the requirements contained in the appropriate General F 30 TAC Chapter 122.	s. n OP-REQ1				
	Compliance should be assessed based, at a minimum, on the required monitoring, testi keeping, and/or reporting requirements, as appropriate, associated with the applicable requestion.					

# Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 04/30/2024	Regulated Entity No.: 100224765		Permit No.: 014	
Company Name: South	vestern Public Service Company	Area Na	me: Jones Station Power Plant	

Part	2							
A.	Compliance Schedule							
Part	there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. (See form instruction for details.) If there are no on-compliance situations ongoing at time of application, then this section is not required to be completed.							
1.	Specific Non-Compliance Situation							
Unit	Jnit/Group/Process ID No.(s):							
SOF	Index No.:							
Pollu	utant:							
App	licable Requirement							
	Citation			Text Description				
2.	Compliance Status Asses	ssment Method and F	Records Loca	ition				
	Citation	Text Descrip	otion	Location of Records/Documentation				
3.	Non-compliance Situation	n Description						
4.	Corrective Action Plan De	escription						
5.	List of Activities/Mileston	es to Implement the	Corrective A	ction Plan				

# Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 04/30/2024 Regulated Entity No.: 10022			765	Permit No.: O14		
Company Name:	Southwestern Public Se	ervice Company	Area Name: Jones Station Power Plant			
Part 2 (continued)						
6. Previously Submitted Compliance Plan(s)						
	Type of Action			Date Submitted		
7. Progress Re	port Submission Scl	hedule				

**Reset Form** 

# Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 Texas Commission on Environmental Quality

Date: 04/30/2024	
Permit No.: O14	
Regulated Entity No.: 100224765	
Company Name: Southwestern Public Service Company	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	X YES NO
I. Application Type	
Indicate the type of application:	
⊠ Renewal	
Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
Significant Revision	
Revision Requesting Prior Approval	
Administrative Revision	
Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☐ YES 🔀 NO
For GOP Revisions Only	☐ YES 🄀 NO

# Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 (continued) Texas Commission on Environmental Quality

III.	Major Source Pollutants (Cor	nplete this section if the	permit revision is due to	o a change at the site o	r change in regulations.	)
	e all pollutants for which the site the appropriate box[es].)	is a major source based of	on the site's potential to en	mit:		
□ VC	$C$ $\boxtimes$ $NO_X$	$\boxtimes$ SO <sub>2</sub>	$\triangleright$ PM <sub>10</sub>	⊠ CO	Pb	HAP
Other:						
IV.	Reference Only Requirements	s (For reference only)				
Has th	e applicant paid emissions fee	s for the most recent ag	ency fiscal year (Septer	mber 1 - August 31)?	X	YES NO N/A
V.	<b>Delinquent Fees and Penalties</b>	3				
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

# Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 2 Texas Commission on Environmental Quality

Date: 04/30/2024
Permit No.: O14
Regulated Entity No.: 100224765
Company Name: Southwestern Public Service Company

Using the table below, provide a description of the revision.

			Unit/Group	Process		
Revision No.	<b>Revision Code</b>	New Unit	ID No.	Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions

# Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 3 Texas Commission on Environmental Quality

Date	e: 04/30/2024	
Perm	nit No.: O14	
Regu	ulated Entity No.: 100224765	
Com	npany Name: Southwestern Public Service Company	
I.	<b>Significant Revision</b> (Complete this section if you are submitting a significant revision application or a renewal application significant revision.)	ion that includes a
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☐ YES ☐ NO
B.	Indicate the alternate language(s) in which public notice is required:	
C.	Will, there be a change in air pollutant emissions as a result of the significant revision?	☐ YES ☐ NO

# Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 3 Texas Commission on Environmental Quality

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

# Federal Operating Permit Program Site Information Summary Form OP-1 (Page 1) Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	Company Identifying Information
A.	Company Name: Southwestern Public Service Company
B.	Customer Reference Number (CN): CN 601481336
C.	Submittal Date (mm/dd/yyyy): 04/30/2024
II.	Site Information
Α.	Site Name: Jones Station Power Plant
B.	Regulated Entity Reference Number (RN): RN 100224765
C.	Indicate affected state(s) required to review permit application: (Check the appropriate box[es].)
ПА	R CO KS LA NM OK N/A
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
$\square V$	$\square$ NO <sub>X</sub> $\square$ SO <sub>2</sub> $\square$ PM <sub>10</sub> $\square$ CO $\square$ Pb $\square$ HAPS
Othe	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ YES ☒ NO
F.	Is the site within a local program area jurisdiction? ☐ YES ☒ NO
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO
Н.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III.	Permit Type
A.	Type of Permit Requested: (Select only one response)
$\boxtimes$ S	te Operating Permit (SOP)

### Federal Operating Permit Program Site Information Summary Form OP-1 (Page 2)

IV.	Initial Application Information (Complete for Initial Issuance Applications Only.)	
A.	Is this submittal an abbreviated or a full application?	Abbreviated X Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ YES 🗵 NO
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ YES ☐ NO
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	ĭ YES ☐ NO
E.	Has the required Public Involvement Plan been included with this application?	ĭ YES □ NO
V.	Confidential Information	
Α.	Is confidential information submitted in conjunction with this application?	☐ YES 🏿 NO
VI.	Responsible Official (RO) Identifying Information	
RO N	Name Prefix: (Mr. Mrs. Mrs. Dr.)	
RO F	Full Name: David Low	
RO T	Title: General Manager, Power Generation	
Emp	loyer Name: Southwestern Public Service Company	
Mail	ing Address: 790 S. Buchanan St	
City:	Amarillo	
State	: Texas	
ZIP (	Code: 79101	
Terri	tory:	
Cour	ntry:	
Forei	ign Postal Code:	
Inter	nal Mail Code:	
Telep	phone No.: (806) 378-2736	
Fax 1	No.:	
Emai	il: David.Low@xcelenergy.com	

### Federal Operating Permit Program Site Information Summary Form OP-1 (Page 3)

VII. Technical Contact Identifying Information (Complete if different from RO.)
Technical Contact Name Prefix: ( Mr. Mrs. Ms. Dr.)
Technical Contact Full Name: Valerie Litwinick
Technical Contact Title: Environmental Analyst
Employer Name: Southwestern Public Service Company
Mailing Address: 790 S. Buchanan St.
City: Amarillo
State: Texas
ZIP Code: 79101
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (806) 513-1499
Fax No.:
Email: Valerie.A.Litwinick@xcelenergy.com
VIII. Reference Only Requirements (For reference only.)
A. State Senator: Charles Perry
B. State Representative: Dustin Burrows
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?   ☐ YES ☐ NO ☐ N/A
<b>D.</b> Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?    ✓ YES ☐ NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

# Federal Operating Permit Program Site Information Summary Form OP-1 (Page 4)

IX.	Off-Site Permit Request (Optional for applicants requesting to hold the FOP and records at an off-site location.)
A.	Office/Facility Name:
В.	Physical Address:
City:	
State:	
ZIP C	Code:
Territ	ory:
Coun	try:
Forei	gn Postal Code:
C.	Physical Location:
D.	Contact Name Prefix: ( Mr. Mrs. Dr.)
Conta	act Full Name:
E.	Telephone No.:
X.	Application Area Information
A.	Area Name: Jones Station Power Plant
B.	Physical Address: 5721 E. FM 3020
	Lubbock
State:	Texas
ZIP C	Code: 79404
C.	Physical Location: SE of Lubbock FM 3020, two miles east of US-84
D.	Nearest City: Lubbock
Е.	State: Texas
F.	ZIP Code: 79404

### Federal Operating Permit Program Site Information Summary Form OP-1 (Page 5)

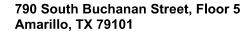
X.	Application Area Information (continued)
G.	Latitude (nearest second): 033:31:26
Н.	Longitude (nearest second): -101:44:21
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?   ☐ YES ☒ NO
J.	Indicate the estimated number of emission units in the application area: 15
K.	Are there any emission units in the application area subject to the Acid Rain Program? XYES NO
XI.	Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A.	Name of a public place to view application and draft permit: Lubbock Public Library- Mahon Branch
В.	Physical Address: 1306 9th Street
City:	Lubbock
ZIP (	Code: 79401
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
Conta	act Name Prefix: ( Mr. Mrs. Ms. Dr.):
Conta	act Person Full Name: Valerie Litwinick
Conta	act Mailing Address: 790 S. Buchanan St.
City:	Amarillo
State	: Texas
ZIP (	Code: 79101
Terri	tory:
Coun	ntry:
Forei	gn Postal Code:
Inter	nal Mail Code:
Telep	phone No.: (806) 513-1499

# Federal Operating Permit Program Site Information Summary Form OP-1 (Page 6)

XII. Delinquent Fees and Penalties
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: ( Mr. Mrs. Dr.)
DR Full Name: David Low
DR Title: General Manager, Power Generation
Employer Name: Southwestern Public Service Company
Mailing Address: 790 S. Buchanan St.
City: Amarillo
State: Texas
ZIP Code: 79101
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (806) 378-2736
Fax No.:
Email: David.Low@xcelenergy.com

### Federal Operating Permit Program Site Information Summary Form OP-1 (Page 7)

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: ( Mr. Mrs. Ms. Dr.)
ADR Full Name: Karalee Snyder
ADR Title: Manager, Env. Svs.
Employer Name: Southwestern Public Service Company
Mailing Address: 790 S. Buchanan St.
City: Amarillo
State: Texas
ZIP Code: 79101
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (806) 378-2195
Fax No.:
Email: Karalee.D.Snyder@xcelenergy.com





April 30, 2024

Texas Commission on Environmental Quality Region 2 Office 5012 50<sup>th</sup> St., Ste 100 Lubbock, Texas 79414-3426

CERTIFIED MAIL: 9589 0710 5270 0633 0757 00

RE: Renewal Application for Operating Permit:

Title V Permit No.: O-14

Southwestern Public Service Company

Jones Station Power Plant TNRCC Account: LN 0081 B

RN: 100224765 CN: 601481336

### To Whom It May Concern:

Please find enclosed, a copy of the renewal application for Title V permit number O-14, held for Southwestern Public Service Company's (SPS) Jones Power Plant. No changes are being requested during this renewal. This application was submitted via STEERS on April 30, 2024.

If you have any comments or questions regarding this matter, please contact me at (806) 513-1499 or at <u>Valerie.A.Litwinick@xcelenergy.com</u>.

Respectfully,

Valerie Litwinick Environmental Analyst

Encl.

cc: Env. Svs., Xcel Energy Paul Winn, Xcel Energy

EPA Region 6, Dallas (electronic)

SUBJECT: Title V Permit Application

DOCUMENTUM: 2024\_Jones\_PmtO14\_RenewApp\_Initial.pdf

### **Texas Commission on Environmental Quality**

Title V Existing

14

JONES STATION POWER PLANT

Yes

3020

5721 E FM 3020 LUBBOCK

### Site Information (Regulated Entity)

What is the name of the permit area to be

authorized?

Does the site have a physical address?

Physical Address

Number and Street
City

 State
 TX

 ZIP
 79404

 County
 LUBBOCK

 Latitude (N) (##.#####)
 33.523888

 Longitude (W) (-###.######)
 101.739166

 Primary SIC Code
 4911

Secondary SIC Code

Primary NAICS Code 22111

Secondary NAICS Code

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)? RN100224765

What is the name of the Regulated Entity (RE)?

JONES STATION POWER PLANT

Does the RE site have a physical address?

Because there is no physical address, describe SE OF LUBBOCK TX 2 MI E US 84 ON FM

how to locate this site:

City LUBBOCK

 State
 TX

 ZIP
 79404

 County
 LUBBOCK

 Latitude (N) (##.#####)
 33.526666

 Longitude (W) (-###.#####)
 -101.689166

Facility NAICS Code

What is the primary business of this entity? INDUSTRIAL SES

### Customer (Applicant) Information

How is this applicant associated with this site?

Owner Operator
What is the applicant's Customer Number

CN601481336

(CN)?

Type of Customer Corporation

Full legal name of the applicant:

Legal Name Southwestern Public Service Company

 Texas SOS Filing Number
 1392306

 Federal Tax ID
 750575400

 State Franchise Tax ID
 17505754006

State Sales Tax ID

Local Tax ID

DUNS Number 7369713 Number of Employees 501+

Independently Owned and Operated?

### Responsible Official Contact

Person TCEQ should contact for questions

about this application:

Organization Name SOUTHWESTERN PUBLIC SERVICE

COMPANY

Prefix MR
First DAVID

Middle

Last

Suffix

Credentials

Title GENERAL MANAGER, POWER

**GENERATION** 

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if 790 S BUCHANAN ST

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City AMARILLO

State TX ZIP 79101

Phone (###-###-) 8063782730

Extension

Alternate Phone (###-###-###)

Fax (###-###+###) 8063782736

E-mail David.Low@xcelenergy.com

### **Designated Representative Contact**

Person TCEQ should contact for questions about this application:

Select existing DR contact or enter a new

contact.

Organization Name SOUTHWESTERN PUBLIC SERVICE

**COMPANY** 

DAVID LOW(SOUTHWESTERN PU...)

Prefix MR
First DAVID

Middle

Last LOW

Suffix

Credentials

Title GENERAL MANAGER, POWER

GENERATION

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if

applicable)

Routing (such as Mail Code, Dept., or Attn:)

City **AMARILLO** 

State TΧ Zip 79101

Phone (###-###) 8063782730

Extension

Alternate Phone (###-###-###)

Fax (###-###-###) 8063782736

E-mail David.Low@xcelenergy.com

Domestic

**New Contact** 

MS Valerie

Α

Litwinick

**Domestic** 

Southwestern Public Service Company

Responsible Official Contact

790 S BUCHANAN ST

790 S BUCHANAN ST

### **Technical Contact**

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new

contact.

Organization Name

Prefix First Middle Last

Suffix

Credentials

Title **Environmental Anaylst** 

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if

applicable)

Routing (such as Mail Code, Dept., or Attn:)

**AMARILLO** City

ΤX State ZIP 79101

Phone (###-###-###) 8065131499

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail Valerie.A.Litwinick@xcelenergy.com

### Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. What type of permitting action are you applying for?

SOP

33 Deg 31 Min 26 Sec 101 Deg 44 Min 21 Sec

**New Application** 

Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application

through permit conversion?

4.1.2. Are there any permits that should be voided upon issuance of this permit application

through permit consolidation?

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

requirements?

No

No

Yes

### Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=193726>OP-1\_Print.pdf</a>

Hash FC818E763A21BECCD9F811D9C06FCA879BAADE2233B900F592F505F91EB2B0F4

MIME-Type application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=193727>OP-2\_Print.pdf</a>

Hash 7BCF5392FD237E19E07A4A9817DA6AD4425DD23BF0AF613FB6801128B9B783A0

MIME-Type application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=193728>OP-ACPS Print.pdf</a>

Hash DF0B8330A8CDE0C0E4D236F5301E0597985212F46490767FECA40629634739EC

MIME-Type application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=193729>OP-REQ1 Print.pdf</a>

Hash B8236DC4AE370E8D3FA3307D43CF011E19C64211D9229EC92B9F90064A758F05

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=193730>OP-AR1 print.pdf</a>

Hash 934A564F860457739407DC0FF25E12291D44B2C4E20CBEC60AB356552EF2182E

MIME-Type application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=193731>20240430\_Jones\_Renewal\_CvrLtr\_Print.pdf</a>

Hash 849161B54E3DDB2A01F1672462070179AAB1757A333657B07518EE7E966CC3F8

MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?

fileId=193732>PIP Form TCEQ-

20960 Print.pdf</a>

Hash 41140F4347B0F0A84B37711EB0DA0D373A14EC5C63B14D17915CED552E2273AC

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

### Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

### Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am David A Low, the owner of the STEERS account ER022383.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 14.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: David A Low OWNER OPERATOR

Account Number: ER022383
Signature IP Address: 208.87.234.201
Signature Date: 2024-05-02

Signature Hash: Form Hash Code at time of Signature: A24B54DA4CBE7C6028EC13AE8DA285E2034EB2AD372E133347C6108B2FE563AE FE4ABB17DA64C343D4A89596247D6AB4CDD84487DB2F350C861EBBC033E27C9C

### Certification

I certify that I am the Designated Representative for this application and am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

- 1. I am David A Low, the owner of the STEERS account ER022383.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 14.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

### OWNER OPERATOR Signature: David A Low OWNER OPERATOR

Account Number: ER022383
Signature IP Address: 208.87.234.201
Signature Date: 2024-05-02

Signature Hash: A24B54DA4CBE7C6028EC13AE8DA285E2034EB2AD372E133347C6108B2FE563AE
Form Hash Code at time of Signature: FE4ABB17DA64C343D4A89596247D6AB4CDD84487DB2F350C861EBBC033E27C9C

### Submission

Reference Number: The application reference number is 650024

Submitted by: The application was submitted by

ER022383/David A Low

Submitted Timestamp: The application was submitted on 2024-05-02

at 15:35:38 CDT

Submitted From: The application was submitted from IP address

208.87.234.201

Confirmation Number: The confirmation number is 538260

Steers Version: The STEERS version is 6.74
Permit Number: The permit number is 14

Termit Number.

### Additional Information

Application Creator: This account was created by Valerie A Litwinick



July 9, 2024

Texas Commission on Environmental Quality Region 2 Office 5012 50<sup>th</sup> St., Ste 100 Lubbock, Texas 79414-3426

CERTIFIED MAIL: 9589 0710 5270 0336 7230 14

RE:

Additional Information Request for Renewal Application for Operating Permit:

Title V Permit No.: O-14

Southwestern Public Service Company

Jones Station Power Plant TNRCC Account: LN 0081 B

RN: 100224765 CN: 601481336 Project No.: 36616

### To Whom It May Concern:

On June 27, 2024, TCEQ's Anugraha Renny requested the submittal of form OP-PBRSUP and update to OP-AR1 by July 26, 2024 for the Jones Power Plant Title V permit renewal application. On July 9, 2024, OP-PBRSUP and updated OP-AR1 was submitted via STEERS by the RO/DAR. Please find enclosed, a copy of OP-PRBSUP and updated OP-AR1 for the renewal application for Title V permit number O-14, held for Southwestern Public Service Company's (SPS) Jones Power Plant. No changes are being requested during this renewal.

If you have any comments or questions regarding this matter, please contact me at (806) 513-1499 or at <u>Valerie.A.Litwinick@xcelenergy.com</u>.

Respectfully,

Valerie Litwinick Environmental Analyst

Encl.

cc:

Paul Winn, Xcel Energy

EPA Region 6, Dallas (electronic)

## Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		×			
RN: 100224765	CN: 601481336		Acco	ount No.: LN 008	1B
Permit No.: O14	•	Project No.	: TBA		
Area Name: Jones Station Power Plant		Company N	Vame: Southwes	tern Public Servi	ce Company
II. Certification Type (Please mark	the appropriate l	box)			
Responsible Official		☐ Duly	Authorized Repre	sentative	
III. Submittal Type (Please mark the	e appropriate box	) (Only one	response can be o	accepted per form	n)
SOP/TOP Initial Permit Application	☐ Update	e to Permit A	Application		
GOP Initial Permit Application	Permi	Revision, F	Renewal, or Reop	ening	
☑ Other: Permit Renewal Add	litional Inform	nation Re	quest		
IV. Certification of Truth					
This certification does not extend to i only.	nformation whic	h is designa	nted by the TCE	Q as information	n for reference
$_{ m I,}$ David Low		cer	tify that I am the	RO	
(Certifier Name printed o	r typed)			(RO or D	DAR)
and that, based on information and belie the time period or on the specific date(s			igna with the Total grant for the Committee of the	nts and information	on dated during
Note: Enter Either a Time Period OR S certification is not valid without docum	2 0	or each certi	fication. This sect	tion must be com	pleted. The
Time Period: From		to			
S	tart Date		F	End Date	
Specific Dates: 07/09/2024					
Date 1	Date 2	Date 3	Date 4	Date 5	Date 6
Signature:			Signature Da	ite: 7/9/2	4
Title: Regional Vice President, Operat	ions				

### Form OP-CRO1

### Certification by Designated Representative Acid Rain, Cross-State Air Pollution Rule (CSAPR)

All initial permit application, permit revision, and renewal submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information							
RN: 100224765	CN: 60148	1336	Account N	o: LN 0081 B			
Permit No.: O14	F	Project No.: TBA	4				
Area Name: Jones Station Power Plan	t (	Company Name:	Southwestern	Public Service Con	npany		
II. Certification Type (Please mark	k the appropi	riate box)					
□ Designated Representative		Alternated De	esignated Repre	esentative			
III. Requirement and Submittal Ty	pe (Please n	nark the approp	iate box for ea	ch column)			
Requirement: 🛛 Acid Rain Permit 🗵	CSAPR						
Submittal Type:   Initial Permit App	lication		Permit Applicati				
☐ Permit Revision o	r Renewal	Other: Per	mit Renewal Ad	dditional Information	Reque		
IV. Certification of Truth							
T David Low		-74	DR				
(Name printed or ty,	ped)	, tr	ne DR	(DR or ADR	)		
am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below:							
Note: Enter EITHER a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).							
Time Period: From		to					
(200)	Start Date			End Date			
Specific Dates:					·		
Date 1 Date 2	2	Date 3	Date 4	Date 5	Date 6		
Signature:  Title: Regional Vice President, Operati	ons		S	ignature Date: 7/6	1/24		
Title,							

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Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/09/2024	014	RN100224765

Regulated Entity Number		Registration Date	
Re	RN100224765		
Permit Number		fo. PBR No.	
	014	Registration No.	
Date	07/09/2024	Unit ID No.	

Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Regulated Entity Number	RN100224765	TO ME TAN OF SAA	version No./Date	55				
Permit Number	014	's and	PBK No.					
Date	07/09/2024	AR WAR - : . AA	Unit ID No.					

Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/09/2024	014	RN100224765

PBR No.	Version No./Date
106.102	9/4/00
106.355	11/1/01
106.371	9/4/00
106.454	11/1/01
106.472	9/4/00
106.511	9/4/00
106.532	9/4/00
9	96/2/96
8	96/1/96
14	9/2/196

Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	mber	Regulated Entity Number
07/09/2024	014		RN100224765
PBR No.			Version No./Date
51	/9	96/1/9	
20	/9	96/2/96	
		,	

Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Texas Commission on Environmental Quality

Date	9	Permi	Permit Number	Regulated Entity Number
07/09/2024		014		RN100224765
Unit ID No.	PBR No.	Version No./Date Or Registration No.		Monitoring Requirement
			2	
2				
	Λ			



# Texas Commission on Environmental Quality Form OP-AR1 Acid Rain Permit Application Federal Operating Permit Processes

Date: 07/09/2024	Permit Name: Jones Station Power Plant	ORIS Code: 4382
Account No.: LB 0081 B	RN: 100224765	CN: 601481336
AIRS No.:	FINDS No.:	Submission: New  Revised Renewal

Unit ID No.	NADB No.	Unit Will Hold SO <sub>2</sub> Allowances Per 40 CFR § 72.9(c)(1)	NO <sub>x</sub> Limitation*	New Units Commence Operation Date	New Units Monitor Certification Deadline
Unit 1	151B	Yes	ON		
Unit 2	152B	Yes	ON		
Unit 3	153T	Yes	ON		
Unit 4	154T	Yes	ON		
		Yes			

Note: If NO<sub>x</sub> Limitation is "YES" (this applies to coal-fired units only), the unit is subject to the NO<sub>x</sub> limitations of 40 CFR Part 76 and the Designated Representative must submit an Acid Rain Program Phase II NO<sub>x</sub> Compliance plan (EPA Form 7610-28).

**Print Form** 

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July 9, 2024

Texas Commission on Environmental Quality Region 2 Office 5012 50<sup>th</sup> St., Ste 100 Lubbock, Texas 79414-3426

CERTIFIED MAIL: 9589 0710 5270 0336 7230 14

RE:

Additional Information Request for Renewal Application for Operating Permit:

Title V Permit No.: O-14

Southwestern Public Service Company

Jones Station Power Plant TNRCC Account: LN 0081 B

RN: 100224765 CN: 601481336 Project No.: 36616

### To Whom It May Concern:

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Respectfully,

Valerie Litwinick Environmental Analyst

Encl.

cc:

Paul Winn, Xcel Energy

EPA Region 6, Dallas (electronic)

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I. Identifying Information		×			
RN: 100224765	CN: 601481336		Acco	ount No.: LN 008	1B
Permit No.: O14	•	Project No.	: TBA		
Area Name: Jones Station Power Plant		Company N	Vame: Southwes	tern Public Servi	ce Company
II. Certification Type (Please mark	the appropriate l	box)			
Responsible Official		☐ Duly	Authorized Repre	sentative	
III. Submittal Type (Please mark the	e appropriate box	) (Only one	response can be o	accepted per form	n)
SOP/TOP Initial Permit Application	☐ Update	e to Permit A	Application		
GOP Initial Permit Application	Permi	Revision, F	Renewal, or Reop	ening	
☑ Other: Permit Renewal Add	litional Inform	nation Re	quest		
IV. Certification of Truth					
This certification does not extend to i only.	nformation whic	h is designa	nted by the TCE	Q as information	n for reference
$_{ m I,}$ David Low		cer	tify that I am the	RO	
(Certifier Name printed o	r typed)			(RO or D	DAR)
and that, based on information and belie the time period or on the specific date(s			igna with the Total grant for the Committee of the	nts and information	on dated during
Note: Enter Either a Time Period OR S certification is not valid without docum	2 0	or each certi	fication. This sect	tion must be com	pleted. The
Time Period: From		to			
S	tart Date		F	End Date	
Specific Dates: 07/09/2024					
Date 1	Date 2	Date 3	Date 4	Date 5	Date 6
Signature:			Signature Da	ite: 7/9/2	4
Title: Regional Vice President, Operat	ions				

### Form OP-CRO1

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I. Identifying Information										
RN: 100224765	CN: 60148	1336	Account N	o: LN 0081 B						
Permit No.: O14	F	roject No.: TBA								
Area Name: Jones Station Power Plan	t (	Company Name:	Southwestern	Public Service Con	npany					
II. Certification Type (Please mark	k the appropi	riate box)								
□ Designated Representative		Alternated De	esignated Repre	esentative						
III. Requirement and Submittal Ty	pe (Please n	nark the approp	iate box for ea	ch column)						
Requirement: 🛛 Acid Rain Permit 🗵	CSAPR									
Submittal Type:   Initial Permit App	lication		Permit Applicati							
☐ Permit Revision o	r Renewal	Other: Per	mit Renewal Ad	dditional Information	Reque					
IV. Certification of Truth										
I, David Low , the DR										
I, David Low , the OR (DR or ADR)										
am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below:										
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Time Period: From		to								
(200)	Start Date			End Date						
Specific Dates:					·					
Date 1 Date 2	2	Date 3	Date 4	Date 5	Date 6					
Signature:  Title: Regional Vice President, Operati	ons		S	ignature Date: 7/6	1/24					
Title,										

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Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/09/2024	014	RN100224765

Regulated Entity Number		Registration Date	
Reg	RN100224765		
Permit Number		PBR No.	
	014	Registration No.	
Date	07/09/2024	Unit ID No.	

Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Regulated Entity Number	RN100224765	Vocacion No /Poets	V CISION INC. DAIC	55				
Permit Number	014	-N ada	I DA NO.					
Date	07/09/2024	VI-22 ID NI-	CILLED NO.					

Permit By Rule Supplemental Table (Page 3)

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106.454	11/1/01
106.472	9/4/00
106.511	9/4/00
106.532	9/4/00
9	96/L/9
8	96/1/96
14	96/1/96

TCEQ-20875 (APD-ID 102v1, revised 05/22) OP-PBRSUP This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V IMS Release 05/20)

Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/09/2024	014	RN100224765

Version No./Date	96/2/9	96/1/9				
PBR No.	51	02				

Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Texas Commission on Environmental Quality

Date	u	Permi	Permit Number	Regulated Entity Number
07/09/2024		014		RN100224765
Unit ID No.	PBR No.	Version No./Date Or Registration No.		Monitoring Requirement
			2	
2				
	Λ			



# Texas Commission on Environmental Quality Form OP-AR1 Acid Rain Permit Application Federal Operating Permit Processes

Date: 07/09/2024	Permit Name: Jones Station Power Plant	ORIS Code: 4382
Account No.: LB 0081 B	RN: 100224765	CN: 601481336
AIRS No.:	FINDS No.:	Submission: New  Revised Renewal

New Units Monitor Certification Deadline										
New Units Commence Operation Date										
NO <sub>x</sub> Limitation*	ON	NO	NO	NO						
Unit Will Hold SO <sub>2</sub> Allowances Per 40 CFR § 72.9(c)(1)	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
NADB No.	151B	152B	153T	154T						
Unit ID No.	Unit 1	Unit 2	Unit 3	Unit 4						

Note: If NO<sub>x</sub> Limitation is "YES" (this applies to coal-fired units only), the unit is subject to the NO<sub>x</sub> limitations of 40 CFR Part 76 and the Designated Representative must submit an Acid Rain Program Phase II NO<sub>x</sub> Compliance plan (EPA Form 7610-28).

**Print Form** 

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