TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 3, 2024

THE HONORABLE BRIAN BIRDWELL
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 37072
Permit Number: O4679
Compass Datacenters Dfw Iii, LLC
Red Oak Datacenter
Red Oak, Ellis County
Regulated Entity Number: RN111028916
Customer Reference Number: CN605773720

Dear Senator Birdwell:

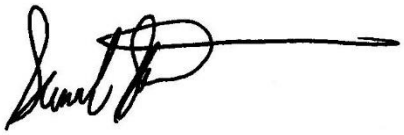
This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-96.804371,32.537981&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,



Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 3, 2024

THE HONORABLE BRIAN HARRISON
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 37072
Permit Number: O4679
Compass Datacenters Dfw Iii, LLC
Red Oak Datacenter
Red Oak, Ellis County
Regulated Entity Number: RN111028916
Customer Reference Number: CN605773720

Dear Representative Harrison:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application.
https://gisweb.tceq.texas.gov/LocationMapper/?marker=-96.804371,32.537981&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Steven Piper

From: eNotice TCEQ
Sent: Tuesday, September 3, 2024 11:42 AM
To: brian.birdwell@senate.texas.gov; brian.harrison@house.texas.gov
Subject: TCEQ Notice - Permit Number O4679
Attachments: TCEQ Notice - O4679_37072.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (http://get.adobe.com/reader) to download the free Adobe Acrobat Reader software.

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	RED OAK DATACENTER
Does the site have a physical address?	Yes
Physical Address	
Number and Street	300 HOUSTON SCHOOL RD
City	RED OAK
State	TX
ZIP	75154
County	ELLIS
Latitude (N) (##.######)	32.537981
Longitude (W) (-###.######)	-96.804371
Primary SIC Code	7374
Secondary SIC Code	7376
Primary NAICS Code	518210
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN111028916
What is the name of the Regulated Entity (RE)?	RED OAK DATACENTER
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	300 HOUSTON SCHOOL RD
City	RED OAK
State	TX
ZIP	75154
County	ELLIS
Latitude (N) (##.######)	32.537981
Longitude (W) (-###.######)	-96.804371
Facility NAICS Code	518210
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605773720
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	Compass Datacenters Dfw Iii, LLC
Texas SOS Filing Number	803462401
Federal Tax ID	843545331
State Franchise Tax ID	32072436705
State Sales Tax ID	
Local Tax ID	

DUNS Number	40616767
Number of Employees	101-250
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Compass Datacenters DFW III LLC
Prefix	MR
First	Adil
Middle	
Last	Attlassy
Suffix	
Credentials	
Title	Chief Technology Officer
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	14555 DALLAS PKWY STE 125
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75254
Phone (###-###-####)	4692088786
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	aattlassy@compassdatacenters.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Same as another contact?	Responsible Official Contact
Organization Name	Compass Datacenters DFW III LLC
Prefix	MR
First	Adil
Middle	
Last	Attlassy
Suffix	
Credentials	
Title	Chief Technology Officer
Enter new address or copy one from list	Resposible Official Contact Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	14555 DALLAS PKWY STE 125
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS

State	TX
Zip	75254
Phone (###-###-####)	4692088786
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	aattlassy@compassdatacenters.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	Responsible Official Contact
Organization Name	Compass Datacenters DFW III LLC
Prefix	MR
First	Adil
Middle	
Last	Attlassy
Suffix	
Credentials	
Title	Chief Technology Officer
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	14555 DALLAS PKWY STE 125
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75254
Phone (###-###-####)	4692088786
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	aattlassy@compassdatacenters.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 32 Min 17 Sec
2) Permit Longitude Coordinate:	96 Deg 48 Min 16 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Full
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No

3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Who will electronically sign this Title V application?	Duly Authorized Representative
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	FINAL Compass Initial SOP (2024-0828).pdf
Hash	EB8A8A4F12C34F41DC14C67B9E095DA2089B63B5A4BA969B04C0A022F1D9DDEC
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Adil Attlassy, the owner of the STEERS account ER071207.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Adil Attlassy OWNER OPERATOR

Account Number:	ER071207
Signature IP Address:	67.200.170.210
Signature Date:	2024-08-29
Signature Hash:	429D1DD390F583C4C6D3B13C1B2C9731970B29002E41D1F287A6996CC6FCAB60
Form Hash Code at time of Signature:	5C01203EB46A3A6C5A065E45B7C0B9864DF817B7EFC19252F9CD1FF8367665A5

Submission

Reference Number:	The application reference number is 677974
Submitted by:	The application was submitted by ER071207/Adil Attlassy
Submitted Timestamp:	The application was submitted on 2024-08-29 at 12:34:13 CDT
Submitted From:	The application was submitted from IP address 67.200.170.210
Confirmation Number:	The confirmation number is 560426
Steers Version:	The STEERS version is 6.81

Additional Information

Application Creator: This account was created by Christine M Chambers

Trinity Consultants
12700 Park Central Dr, Ste 600, Dallas, TX 75251 / P 800.229.6655 / P 972.661.8100 / F 972.385.9203 / **trinityconsultants.com**

August 28, 2024

Via STEERS

Air Permits Internal Review Team (APIRT), MC 161
Texas Commission on Environmental Quality (TCEQ)
12100 Park 35 Circle, MC 161
Building C, Third Floor
Austin, TX 78753

RE: Compass Datacenters, Red Oak Datacenter – Ellis County, Texas
Title V Permit Initial Application
TCEQ Customer Reference Number: (CN) 605773720
TCEQ Regulated Entity Reference Number: (RN) 111028916

Dear Air Permits Initial Review Team:

Compass Datacenters DFW III, LLC (CDCDFW3) owns and operates a datacenter at 300 Houston School Road in Red Oak, Texas 75254 in Ellis County, Texas (Red Oak Datacenter). CDCDFW3 has been assigned Texas Commission on Environmental Quality (TCEQ) Customer Number (CN) 605773720. The Red Oak Datacenter has been assigned Regulated Entity Number (RN) 111028916. Operations at the Red Oak Datacenter are authorized via non-registerable Permit By Rules. Compass submitted an updated TCEQ Form APD-CERT No. 170247 completed on September 7, 2022 certifying emissions below 30 Texas Administrative Code (30 TAC) Chapter 106.4 limits.

CDCDFW3 is located in Ellis County, which is currently classified as a severe ozone nonattainment area by the U.S. Environmental Protection Agency (U.S. EPA) for the 2008 ozone National Ambient Air Quality Standard (NAAQS) effective November 7, 2022, a serious ozone nonattainment area under the 2015 8-hour ozone standard, and is an attainment or unclassified area for all other criteria pollutants.[1] Due to the severe ozone nonattainment designation, the major source threshold for volatile organic compounds (VOCs) and oxides of nitrogen (NO_X) is 25 tpy for each pollutant. Per 30 Texas Administrative Code (30 TAC) §122.130(b)(1), Compass is submitting this Title V application prior to operation of the project that results in emissions exceeding the major source thresholds and therefore, becoming subject to Title V, which is anticipated to occur in April 2025.

If you have any questions regarding this submittal or require additional information about this permit renewal application, please feel free to call me at cchambers@trinityconsultants.com or Mr. Adil Attlassy at (469) 208-8786.

[1] TCEQ Dallas-Fort Worth: Current Attainment Status. https://www.tceq.texas.gov/airquality/sip/dfw/dfw-status. Accessed in August 2024.

Sincerely,

TRINITY CONSULTANTS

Christine Chambers
Principal Consultant

cc: TCEQ Region 4 (Dallas, TX)
U.S. EPA Region 6 (electronic copy)
Mr. Adil Attlassy, Chief Technology Officer, Compass Datacenters (electronic copy)

SITE OPERATION PERMIT (SOP)
INITIAL APPLICATION

Compass Datacenters DFW III, LLC
Red Oak, TX

Prepared By:

Christine Chambers – Principal Consultant
Aabhash Khadka, E.I.T – Associate Consultant

TRINITY CONSULTANTS
12700 Park Central Drive
Suite 600
Dallas, Texas 75251
(972) 661-8100

August 2024

Project 234401.0203

Trinity Consultants

TABLE OF CONTENTS

1. EXECUTIVE SUMMARY

Compass Datacenters DFW III, LLC (CDCDFW3) owns and operates a data center located in Red Oak, Ellis County, Texas (Red Oak Datacenter). Compass Datacenters DFW III, LLC operates under Texas Commission on Environmental Quality (TCEQ) Customer Reference Number (CN) 605773720. The Red Oak Datacenter has been assigned TCEQ Regulated Entity Number (RN) 111028916.

Permit-By-Rule (PBR) with onsite documentation. Compass submitted an updated TCEQ Form APD-CERT No. 170247 completed on September 7, 2022 certifying emissions below 30 Texas Administrative Code (30 TAC) Chapter 106.4 limits.[1] CDCDFW3 is located in Ellis County, which is currently classified as a severe ozone nonattainment area by the U.S. Environmental Protection Agency (U.S. EPA) for the 2008 ozone National Ambient Air Quality Standard (NAAQS) effective November 7, 2022, a serious ozone nonattainment area under the 2015 8-hour ozone standard, and is an attainment or unclassified area for all other criteria pollutants.[2] Due to the severe ozone nonattainment designation, the major source threshold for volatile organic compounds (VOCs) and oxides of nitrogen (NO_X) is 25 tpy for each pollutant. Per 30 Texas Administrative Code (30 TAC) §122.130(b)(1), Compass is submitting this Title V application prior to operation of the project that results in emissions exceeding the major source thresholds and therefore, becoming subject to Title V, which is anticipated to occur in April 2025.

The following required supporting documentation is provided in this Full Title V application package:

- Process Description and Process Flow Diagram
- Area Map
- Plot Plan
- TCEQ Forms
  - Site Information Summary (OP-1)
  - Individual Unit Summary (OP-SUM),
  - Application Compliance Plan and Schedule (OP-ACPS),
  - Applicable Unit Attribute Forms (OP-UA),
  - Application Area-wide Applicability Determinations and General Information (OP-REQ1),
  - Negative Applicable Requirements Determination (OP-REQ2),
  - Applicable Requirements Summary (OP-REQ3),
  - Permit by Rule Supplemental Table (OP-PBRSUP), and
  - Certification by Responsible Official (OP-CRO1)

[1] At the time of the certification, DFW was classified as serious ozone nonattainment for the 2008 eight-hour (8-hr) ozone National Ambient Air Quality Standard (NAAQS).

[2] TCEQ Dallas-Fort Worth: Current Attainment Status. https://www.tceq.texas.gov/airquality/sip/dfw/dfw-status. Accessed August 2024.

2. PROCESS DESCRIPTION AND PROCESS FLOW DIAGRAM

The Red Oak Datacenter is Tier III designed, which requires that the datacenter maintain no more than 1.6 hours of downtime per year as well as N+1 redundancy providing power outage protection. These standards require that CDCDFW3 maintain a certain level of electric power from emergency generators in case of any power outage.

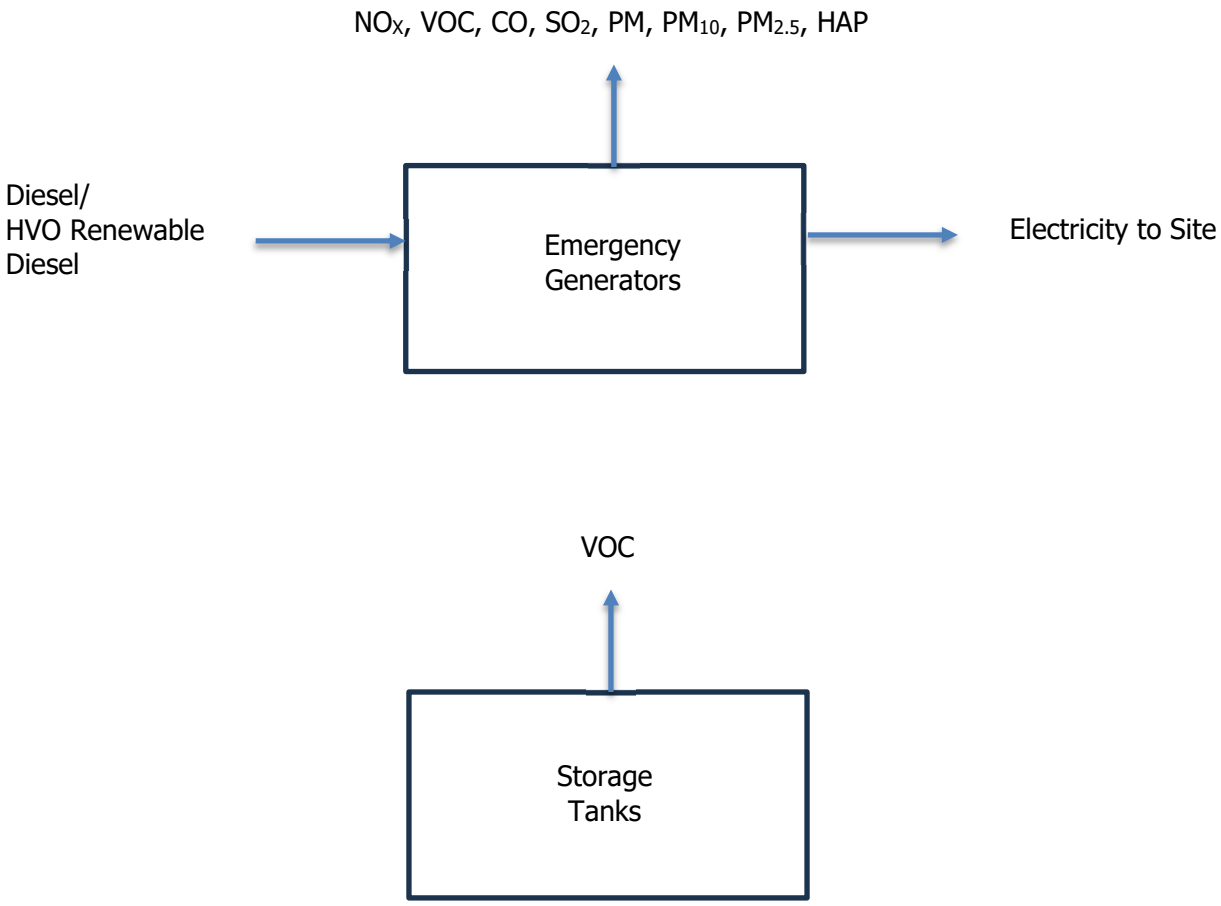
The normal operation of the Red Oak Datacenter emergency generators will be for installation and periodic testing only. If local power is interrupted, the emergency generators will power the Red Oak Datacenter such that there is no interruption in services to CDCDFW3 customers; however, this usage of the emergency generators is not considered "normal operation" as it only occurs as a result of an emergency event (i.e., a power outage). As such, the intended "normal" operation of periodic testing and exercising events are the basis of the operating hours used in the sitewide emissions certification.

The diesel-fired emergency generators will be powered by ultra-low sulfur diesel (ULSD) or hydrogenated vegetable oil (HVO) in the form of renewable diesel with no differences in emissions or regulatory requirements. The emergency generators are certified as meeting the U.S. EPA Tier 2 emission standards. Each engine will be equipped with a respective individual bell tank for storage of fuel.

CDCDFW3 has divided its emergency generator sets into four (4) groupings (GRP-ENG1a, GRP-ENG1b, GRP-ENG2a, and GRP-ENG2b) based on power rating and NSR authorization. Similarly, the storage tanks were also grouped into four (4) groupings (GRP-TNK1a GRP-TNK1b, GRP-TNK2a, and GRP-TNK2b) based on tank size and NSR authorization. The engines and storage tanks were grouped such that regulatory applicability, and the attributes used to determine the applicability, are the same for all sources in a defined group. Finally, all unloading of diesel fuel is documented within the UNLOAD Unit ID. Details on the equipment's attributes and regulatory applicability for each group can be found on the respective Unit Attribute Forms (OP-UA2, OP-UA3, and OP-UA4) and the OP-REQ3 form.

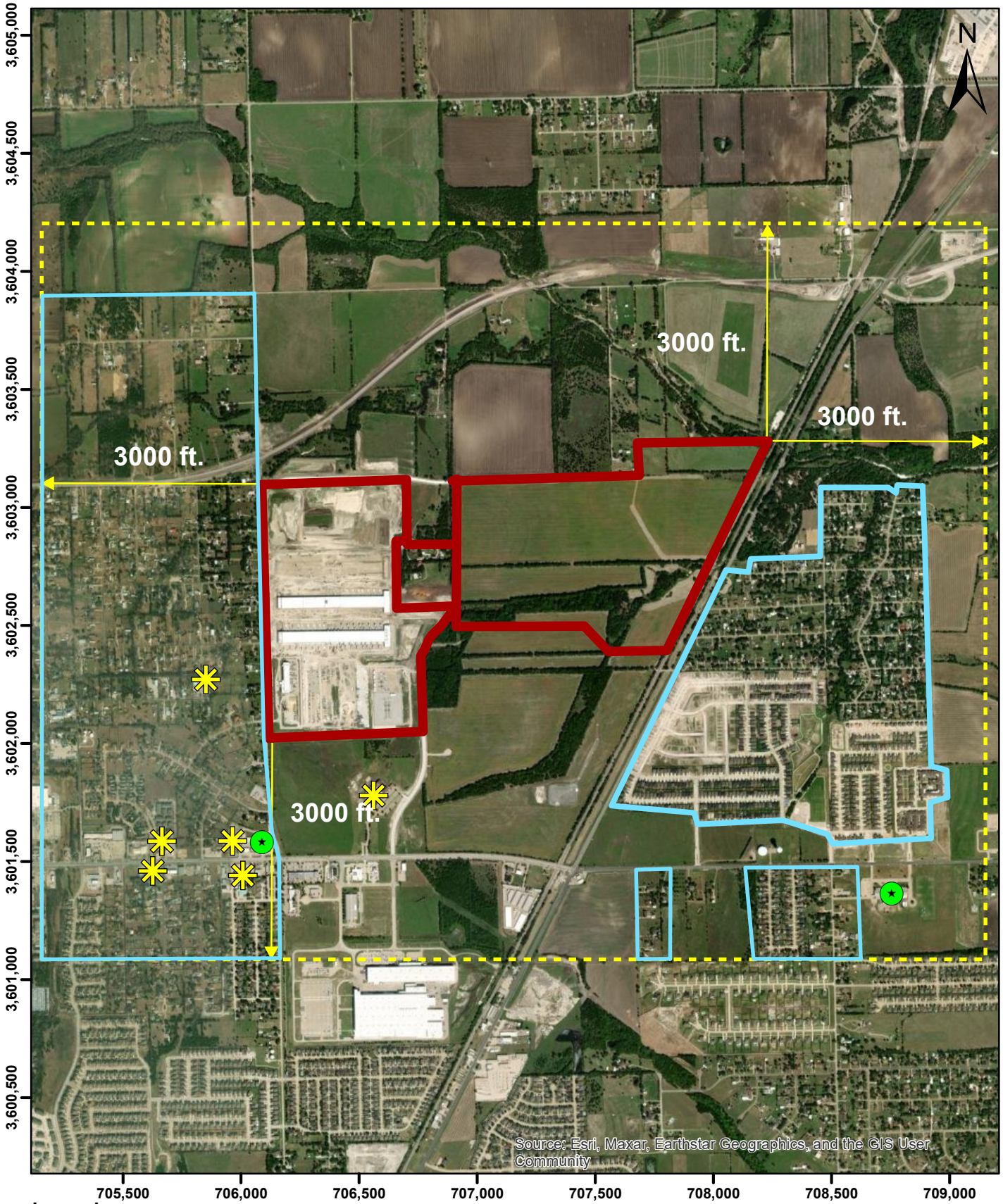
A process flow diagram is included on the next page.

Process Flow Diagram



3. AREA MAP

Red Oak Area Map



Legend

- Property Line
- Residential Area
- Church
- School

NAD 1983 UTM Zone 14

0 1,150 2,300 4,600 Feet

Trinity Consultants

4. PLOT PLAN

CRAFT TEMP. PARKING

OFFICE TEMP. PARKING

SAFETY

SUPER 8

SUPER 7 PLEX

3 7 4 4 4 4 2

COMPASS

TYLER BROWN RD

PROPOSED
BLDG 8
±250,000 S.F.
FFE = 594.00

PROPOSED
BLDG 10
±250,000 S.F.
FFE = 593.00

PROPOSED
BLDG 7
±250,000 S.F.
FFE = 594.00

PROPOSED
BLDG 9
±250,000 S.F.
FFE = 593.00

PROPOSED
BLDG 6
±250,000 S.F.
FFE = 594.00

ONCOR
SUBSTATION

PROPOSED
GUARD SHACK
±200 S.F.
FFE = 597.50

NORTH AUSTIN BOULEVARD
(80' ROW)

SOUTH DALLAS AVENUE
(80' ROW)

5. TCEQ FORMS

The enclosed SOP initial application for the Red Oak Datacenter consists of the following TCEQ Forms:

- Site Information Summary (OP-1)
- Individual Unit Summary (OP-SUM)
- Application Compliance Plan and Schedule (OP-ACPS)
- Applicable Unit Attribute Forms (OP-UA)
- Application Area-wide Applicability Determinations and General Information (OP-REQ1)
- Negative Applicable Requirements Determination (OP-REQ2)
- Applicable Requirements Summary (OP-REQ3)
- Permit by Rule Supplemental Table (OP-PBRSUP)
- Certification by Responsible Official (OP-CRO1)

SITE INFORMATION SUMMARY (OP-1)

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	**Company Identifying Information**
A.	Company Name: Compass Datacenters DFW III, LLC
B.	Customer Reference Number (CN): **CN605773720**
C.	Submittal Date *(mm/dd/yyyy):* 08/28/2024
II.	**Site Information**
A.	Site Name: Red Oak Datacenter
B.	Regulated Entity Reference Number (RN): **RN111028916**
C.	Indicate affected state(s) required to review permit application: *(Check the appropriate box[es].)*
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A	
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*
☐ VOC ☒ NO_X ☐ SO_2 ☐ PM_{10} ☐ CO ☐ Pb ☐ HAPS	
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ YES ☒ NO
F.	Is the site within a local program area jurisdiction? ☐ YES ☒ NO
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging: N/A
III.	**Permit Type**
A.	Type of Permit Requested: *(Select only one response)*
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality

IV.	**Initial Application Information** *(Complete for Initial Issuance Applications Only.)*	
A.	Is this submittal an abbreviated or a full application?	☐ Abbreviated ☒ Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ YES ☒ NO
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? **N/A**	☐ YES ☐ NO
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	☒ YES ☐ NO
V.	**Confidential Information**	
A.	Is confidential information submitted in conjunction with this application?	☐ YES ☒ NO
VI.	**Responsible Official (RO) Identifying Information**	
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
RO Full Name: Adil Attlassy		
RO Title: Chief Technology Officer		
Employer Name: Compass Datacenters DFW III, LLC		
Mailing Address: 14555 N Dallas Parkway, Suite 125		
City: Dallas		
State: Texas		
ZIP Code: 75254		
Territory: N/A		
Country: United States		
Foreign Postal Code:		
Internal Mail Code:		
Telephone No.: 469-208-8786		
Fax No.:		
Email: aattlassy@compassdatacenters.com		

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information *(Complete if different from RO.)*	
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)	
Technical Contact Full Name:	
Technical Contact Title:	
Employer Name:	
Mailing Address:	
City:	
State:	
ZIP Code:	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.:	
Fax No.:	
Email:	
VIII. Reference Only Requirements *(For reference only.)*	
A.	State Senator: Brian Birdwell
B.	State Representative: Brian Harrison
C.	Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ YES ☐ NO ☒ N/A
D.	Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ YES ☐ NO
E.	Indicate the alternate language(s) in which public notice is required: Spanish

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality

IX.	**Off-Site Permit Request** *(Optional for applicants requesting to hold the FOP and records at an off-site location.)*
A.	Office/Facility Name:
B.	Physical Address:
City:	
State:	
ZIP Code:	
Territory:	
Country:	
Foreign Postal Code:	
C.	Physical Location:
D.	Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:	
E.	Telephone No.:
X.	**Application Area Information**
A.	Area Name: Red Oak Datacenter
B.	Physical Address: 300 Houston School Road
City: Red Oak	
State: Texas	
ZIP Code: 75154	
C.	Physical Location:
D.	Nearest City:
E.	State:
F.	ZIP Code:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality

X.	**Application Area Information *(continued)***
G.	Latitude (nearest second): 32° 32' 10.15" N
H.	Longitude (nearest second): 96° 48' 18.27" W
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ YES ☒ NO
J.	Indicate the estimated number of emission units in the application area: 9 (8 emission groups)
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ YES ☒ NO
XI.	**Public Notice** *(Complete this section for SOP Applications and Acid Rain Permit Applications only.)*
A.	Name of a public place to view application and draft permit: Red Oak Library
B.	Physical Address: 101 S. Live Oak, St.
City: Red Oak	
ZIP Code: 75154	
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):	
Contact Person Full Name: Adil Attlassy	
Contact Mailing Address: 14555 N Dallas Parkway, Suite 125	
City: Dallas	
State: Texas	
ZIP Code: 75254	
Territory:	
Country: United States	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 469-208-8786	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

INDIVIDUAL UNIT SUMMARY (OP-SUM)

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN1	OP-UA2	Emergency Generator 1 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN2	OP-UA2	Emergency Generator 2 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN3	OP-UA2	Emergency Generator 3 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN4	OP-UA2	Emergency Generator 4 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN5	OP-UA2	Emergency Generator 5 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN6	OP-UA2	Emergency Generator 6 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN7	OP-UA2	Emergency Generator 7 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN8	OP-UA2	Emergency Generator 8 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN9	OP-UA2	Emergency Generator 9 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN10	OP-UA2	Emergency Generator 10 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN11	OP-UA2	Emergency Generator 11 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN12	OP-UA2	Emergency Generator 12 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN13	OP-UA2	Emergency Generator 13 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN14	OP-UA2	Emergency Generator 14 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN15	OP-UA2	Emergency Generator 15 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN16	OP-UA2	Emergency Generator 16 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN17	OP-UA2	Emergency Generator 17 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN18	OP-UA2	Emergency Generator 18 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN19	OP-UA2	Emergency Generator 19 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN20	OP-UA2	Emergency Generator 20 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN21	OP-UA2	Emergency Generator 21 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN22	OP-UA2	Emergency Generator 22 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN23	OP-UA2	Emergency Generator 23 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN24	OP-UA2	Emergency Generator 24 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN25	OP-UA2	Emergency Generator 25 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN26	OP-UA2	Emergency Generator 26 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN27	OP-UA2	Emergency Generator 27 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN28	OP-UA2	Emergency Generator 28 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN29	OP-UA2	Emergency Generator 29 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN30	OP-UA2	Emergency Generator 30 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN31	OP-UA2	Emergency Generator 31 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN32	OP-UA2	Emergency Generator 32 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN33	OP-UA2	Emergency Generator 33 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN34	OP-UA2	Emergency Generator 34 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN35	OP-UA2	Emergency Generator 35 Group ENG1a		106.511/9/4/2000		GRP-ENG1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN36	OP-UA2	Emergency Generator 36 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN37	OP-UA2	Emergency Generator 37 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN38	OP-UA2	Emergency Generator 38 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN39	OP-UA2	Emergency Generator 39 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN40	OP-UA2	Emergency Generator 40 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN41	OP-UA2	Emergency Generator 41 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN42	OP-UA2	Emergency Generator 42 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN43	OP-UA2	Emergency Generator 43 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN44	OP-UA2	Emergency Generator 44 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN45	OP-UA2	Emergency Generator 45 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN46	OP-UA2	Emergency Generator 46 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN47	OP-UA2	Emergency Generator 47 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN48	OP-UA2	Emergency Generator 48 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN49	OP-UA2	Emergency Generator 49 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN50	OP-UA2	Emergency Generator 50 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN51	OP-UA2	Emergency Generator 51 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN52	OP-UA2	Emergency Generator 52 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN53	OP-UA2	Emergency Generator 53 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN54	OP-UA2	Emergency Generator 54 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN55	OP-UA2	Emergency Generator 55 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN56	OP-UA2	Emergency Generator 56 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN57	OP-UA2	Emergency Generator 57 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN58	OP-UA2	Emergency Generator 58 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN59	OP-UA2	Emergency Generator 59 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN60	OP-UA2	Emergency Generator 60 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN61	OP-UA2	Emergency Generator 61 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN62	OP-UA2	Emergency Generator 62 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN63	OP-UA2	Emergency Generator 63 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN64	OP-UA2	Emergency Generator 64 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN65	OP-UA2	Emergency Generator 65 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN66	OP-UA2	Emergency Generator 66 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN67	OP-UA2	Emergency Generator 67 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN68	OP-UA2	Emergency Generator 68 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN69	OP-UA2	Emergency Generator 69 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN70	OP-UA2	Emergency Generator 70 Group ENG1a		106.511/9/4/2000		GRP-ENG1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN71	OP-UA2	Emergency Generator 71 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN72	OP-UA2	Emergency Generator 72 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN73	OP-UA2	Emergency Generator 73 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN74	OP-UA2	Emergency Generator 74 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN75	OP-UA2	Emergency Generator 75 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN76	OP-UA2	Emergency Generator 76 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN77	OP-UA2	Emergency Generator 77 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN78	OP-UA2	Emergency Generator 78 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN79	OP-UA2	Emergency Generator 79 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN80	OP-UA2	Emergency Generator 80 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN81	OP-UA2	Emergency Generator 81 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN82	OP-UA2	Emergency Generator 82 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN83	OP-UA2	Emergency Generator 83 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN84	OP-UA2	Emergency Generator 84 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN85	OP-UA2	Emergency Generator 85 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN86	OP-UA2	Emergency Generator 86 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN87	OP-UA2	Emergency Generator 87 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN88	OP-UA2	Emergency Generator 88 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN89	OP-UA2	Emergency Generator 89 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN90	OP-UA2	Emergency Generator 90 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN91	OP-UA2	Emergency Generator 91 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN92	OP-UA2	Emergency Generator 92 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN93	OP-UA2	Emergency Generator 93 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN94	OP-UA2	Emergency Generator 94 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN95	OP-UA2	Emergency Generator 95 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN96	OP-UA2	Emergency Generator 96 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN97	OP-UA2	Emergency Generator 97 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN98	OP-UA2	Emergency Generator 98 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN99	OP-UA2	Emergency Generator 99 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN100	OP-UA2	Emergency Generator 100 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN101	OP-UA2	Emergency Generator 101 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN102	OP-UA2	Emergency Generator 102 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN103	OP-UA2	Emergency Generator 103 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN104	OP-UA2	Emergency Generator 104 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN105	OP-UA2	Emergency Generator 105 Group ENG1a		106.511/9/4/2000		GRP-ENG1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN106	OP-UA2	Emergency Generator 106 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN107	OP-UA2	Emergency Generator 107 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN108	OP-UA2	Emergency Generator 108 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN109	OP-UA2	Emergency Generator 109 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN110	OP-UA2	Emergency Generator 110 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN111	OP-UA2	Emergency Generator 111 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN112	OP-UA2	Emergency Generator 112 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN113	OP-UA2	Emergency Generator 113 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN114	OP-UA2	Emergency Generator 114 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN115	OP-UA2	Emergency Generator 115 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN116	OP-UA2	Emergency Generator 116 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN117	OP-UA2	Emergency Generator 117 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN118	OP-UA2	Emergency Generator 118 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN119	OP-UA2	Emergency Generator 119 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN120	OP-UA2	Emergency Generator 120 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN121	OP-UA2	Emergency Generator 121 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN122	OP-UA2	Emergency Generator 122 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN123	OP-UA2	Emergency Generator 123 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN124	OP-UA2	Emergency Generator 124 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN125	OP-UA2	Emergency Generator 125 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN126	OP-UA2	Emergency Generator 126 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN127	OP-UA2	Emergency Generator 127 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN128	OP-UA2	Emergency Generator 128 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN129	OP-UA2	Emergency Generator 129 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN130	OP-UA2	Emergency Generator 130 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN131	OP-UA2	Emergency Generator 131 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN132	OP-UA2	Emergency Generator 132 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN133	OP-UA2	Emergency Generator 133 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN134	OP-UA2	Emergency Generator 134 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN135	OP-UA2	Emergency Generator 135 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN136	OP-UA2	Emergency Generator 136 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN137	OP-UA2	Emergency Generator 137 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN138	OP-UA2	Emergency Generator 138 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN139	OP-UA2	Emergency Generator 139 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN140	OP-UA2	Emergency Generator 140 Group ENG1a		106.511/9/4/2000		GRP-ENG1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN141	OP-UA2	Emergency Generator 141 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN142	OP-UA2	Emergency Generator 142 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN143	OP-UA2	Emergency Generator 143 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN144	OP-UA2	Emergency Generator 144 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN145	OP-UA2	Emergency Generator 145 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN146	OP-UA2	Emergency Generator 146 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN147	OP-UA2	Emergency Generator 147 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN148	OP-UA2	Emergency Generator 148 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN149	OP-UA2	Emergency Generator 149 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN150	OP-UA2	Emergency Generator 150 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN151	OP-UA2	Emergency Generator 151 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN152	OP-UA2	Emergency Generator 152 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN153	OP-UA2	Emergency Generator 153 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN154	OP-UA2	Emergency Generator 154 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN155	OP-UA2	Emergency Generator 155 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN156	OP-UA2	Emergency Generator 156 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN157	OP-UA2	Emergency Generator 157 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN158	OP-UA2	Emergency Generator 158 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN159	OP-UA2	Emergency Generator 159 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN160	OP-UA2	Emergency Generator 160 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN161	OP-UA2	Emergency Generator 161 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN162	OP-UA2	Emergency Generator 162 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN163	OP-UA2	Emergency Generator 163 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN164	OP-UA2	Emergency Generator 164 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN165	OP-UA2	Emergency Generator 165 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN166	OP-UA2	Emergency Generator 166 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN167	OP-UA2	Emergency Generator 167 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN168	OP-UA2	Emergency Generator 168 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN169	OP-UA2	Emergency Generator 169 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN170	OP-UA2	Emergency Generator 170 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN171	OP-UA2	Emergency Generator 171 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN172	OP-UA2	Emergency Generator 172 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN173	OP-UA2	Emergency Generator 173 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN174	OP-UA2	Emergency Generator 174 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN175	OP-UA2	Emergency Generator 175 Group ENG1a		106.511/9/4/2000		GRP-ENG1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN176	OP-UA2	Emergency Generator 176 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN177	OP-UA2	Emergency Generator 177 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN178	OP-UA2	Emergency Generator 178 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN179	OP-UA2	Emergency Generator 179 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN180	OP-UA2	Emergency Generator 180 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN181	OP-UA2	Emergency Generator 181 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN182	OP-UA2	Emergency Generator 182 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN183	OP-UA2	Emergency Generator 183 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN184	OP-UA2	Emergency Generator 184 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN185	OP-UA2	Emergency Generator 185 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN186	OP-UA2	Emergency Generator 186 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN187	OP-UA2	Emergency Generator 187 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN188	OP-UA2	Emergency Generator 188 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN189	OP-UA2	Emergency Generator 189 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN190	OP-UA2	Emergency Generator 190 Group ENG1a		106.511/9/4/2000		GRP-ENG1a
EMGEN191	OP-UA2	Emergency Generator 191 Group ENG1b		106.511/9/4/2000		GRP-ENG1b
EMGEN192	OP-UA2	Emergency Generator 192 Group ENG1b		106.511/9/4/2000		GRP-ENG1b
EMGEN193	OP-UA2	Emergency Generator 193 Group ENG1b		106.511/9/4/2000		GRP-ENG1b
EMGEN194	OP-UA2	Emergency Generator 194 Group ENG1b		106.511/9/4/2000		GRP-ENG1b
EMGEN195	OP-UA2	Emergency Generator 195 Group ENG1b		106.511/9/4/2000		GRP-ENG1b
EMGEN196	OP-UA2	Emergency Generator 196 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN197	OP-UA2	Emergency Generator 197 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN198	OP-UA2	Emergency Generator 198 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN199	OP-UA2	Emergency Generator 199 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN200	OP-UA2	Emergency Generator 200 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN201	OP-UA2	Emergency Generator 201 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN202	OP-UA2	Emergency Generator 202 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN203	OP-UA2	Emergency Generator 203 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN204	OP-UA2	Emergency Generator 204 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN205	OP-UA2	Emergency Generator 205 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN206	OP-UA2	Emergency Generator 206 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN207	OP-UA2	Emergency Generator 207 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN208	OP-UA2	Emergency Generator 208 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN209	OP-UA2	Emergency Generator 209 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN210	OP-UA2	Emergency Generator 210 Group ENG2a		106.511/9/4/2000		GRP-ENG2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN211	OP-UA2	Emergency Generator 211 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN212	OP-UA2	Emergency Generator 212 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN213	OP-UA2	Emergency Generator 213 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN214	OP-UA2	Emergency Generator 214 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN215	OP-UA2	Emergency Generator 215 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN216	OP-UA2	Emergency Generator 216 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN217	OP-UA2	Emergency Generator 217 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN218	OP-UA2	Emergency Generator 218 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN219	OP-UA2	Emergency Generator 219 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN220	OP-UA2	Emergency Generator 220 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN221	OP-UA2	Emergency Generator 221 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN222	OP-UA2	Emergency Generator 222 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN223	OP-UA2	Emergency Generator 223 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN224	OP-UA2	Emergency Generator 224 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN225	OP-UA2	Emergency Generator 225 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN226	OP-UA2	Emergency Generator 226 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN227	OP-UA2	Emergency Generator 227 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN228	OP-UA2	Emergency Generator 228 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN229	OP-UA2	Emergency Generator 229 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN230	OP-UA2	Emergency Generator 230 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN231	OP-UA2	Emergency Generator 231 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN232	OP-UA2	Emergency Generator 232 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN233	OP-UA2	Emergency Generator 233 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN234	OP-UA2	Emergency Generator 234 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN235	OP-UA2	Emergency Generator 235 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN236	OP-UA2	Emergency Generator 236 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN237	OP-UA2	Emergency Generator 237 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN238	OP-UA2	Emergency Generator 238 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN239	OP-UA2	Emergency Generator 239 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN240	OP-UA2	Emergency Generator 240 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN241	OP-UA2	Emergency Generator 241 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN242	OP-UA2	Emergency Generator 242 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN243	OP-UA2	Emergency Generator 243 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN244	OP-UA2	Emergency Generator 244 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN245	OP-UA2	Emergency Generator 245 Group ENG2a		106.511/9/4/2000		GRP-ENG2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN246	OP-UA2	Emergency Generator 246 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN247	OP-UA2	Emergency Generator 247 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN248	OP-UA2	Emergency Generator 248 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN249	OP-UA2	Emergency Generator 249 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN250	OP-UA2	Emergency Generator 250 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN251	OP-UA2	Emergency Generator 251 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN252	OP-UA2	Emergency Generator 252 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN253	OP-UA2	Emergency Generator 253 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN254	OP-UA2	Emergency Generator 254 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN255	OP-UA2	Emergency Generator 255 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN256	OP-UA2	Emergency Generator 256 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN257	OP-UA2	Emergency Generator 257 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN258	OP-UA2	Emergency Generator 258 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN259	OP-UA2	Emergency Generator 259 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN260	OP-UA2	Emergency Generator 260 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN261	OP-UA2	Emergency Generator 261 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN262	OP-UA2	Emergency Generator 262 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN263	OP-UA2	Emergency Generator 263 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN264	OP-UA2	Emergency Generator 264 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN265	OP-UA2	Emergency Generator 265 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN266	OP-UA2	Emergency Generator 266 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN267	OP-UA2	Emergency Generator 267 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN268	OP-UA2	Emergency Generator 268 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN269	OP-UA2	Emergency Generator 269 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN270	OP-UA2	Emergency Generator 270 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN271	OP-UA2	Emergency Generator 271 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN272	OP-UA2	Emergency Generator 272 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN273	OP-UA2	Emergency Generator 273 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN274	OP-UA2	Emergency Generator 274 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN275	OP-UA2	Emergency Generator 275 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN276	OP-UA2	Emergency Generator 276 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN277	OP-UA2	Emergency Generator 277 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN278	OP-UA2	Emergency Generator 278 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN279	OP-UA2	Emergency Generator 279 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN280	OP-UA2	Emergency Generator 280 Group ENG2a		106.511/9/4/2000		GRP-ENG2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN281	OP-UA2	Emergency Generator 281 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN282	OP-UA2	Emergency Generator 282 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN283	OP-UA2	Emergency Generator 283 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN284	OP-UA2	Emergency Generator 284 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN285	OP-UA2	Emergency Generator 285 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN286	OP-UA2	Emergency Generator 286 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN287	OP-UA2	Emergency Generator 287 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN288	OP-UA2	Emergency Generator 288 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN289	OP-UA2	Emergency Generator 289 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN290	OP-UA2	Emergency Generator 290 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN291	OP-UA2	Emergency Generator 291 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN292	OP-UA2	Emergency Generator 292 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN293	OP-UA2	Emergency Generator 293 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN294	OP-UA2	Emergency Generator 294 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN295	OP-UA2	Emergency Generator 295 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN296	OP-UA2	Emergency Generator 296 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN297	OP-UA2	Emergency Generator 297 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN298	OP-UA2	Emergency Generator 298 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN299	OP-UA2	Emergency Generator 299 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN300	OP-UA2	Emergency Generator 300 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN301	OP-UA2	Emergency Generator 301 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN302	OP-UA2	Emergency Generator 302 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN303	OP-UA2	Emergency Generator 303 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN304	OP-UA2	Emergency Generator 304 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN305	OP-UA2	Emergency Generator 305 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN306	OP-UA2	Emergency Generator 306 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN307	OP-UA2	Emergency Generator 307 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN308	OP-UA2	Emergency Generator 308 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN309	OP-UA2	Emergency Generator 309 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN310	OP-UA2	Emergency Generator 310 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN311	OP-UA2	Emergency Generator 311 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN312	OP-UA2	Emergency Generator 312 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN313	OP-UA2	Emergency Generator 313 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN314	OP-UA2	Emergency Generator 314 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN315	OP-UA2	Emergency Generator 315 Group ENG2a		106.511/9/4/2000		GRP-ENG2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN316	OP-UA2	Emergency Generator 316 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN317	OP-UA2	Emergency Generator 317 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN318	OP-UA2	Emergency Generator 318 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN319	OP-UA2	Emergency Generator 319 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN320	OP-UA2	Emergency Generator 320 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN321	OP-UA2	Emergency Generator 321 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN322	OP-UA2	Emergency Generator 322 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN323	OP-UA2	Emergency Generator 323 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN324	OP-UA2	Emergency Generator 324 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN325	OP-UA2	Emergency Generator 325 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN326	OP-UA2	Emergency Generator 326 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN327	OP-UA2	Emergency Generator 327 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN328	OP-UA2	Emergency Generator 328 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN329	OP-UA2	Emergency Generator 329 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN330	OP-UA2	Emergency Generator 330 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN331	OP-UA2	Emergency Generator 331 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN332	OP-UA2	Emergency Generator 332 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN333	OP-UA2	Emergency Generator 333 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN334	OP-UA2	Emergency Generator 334 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN335	OP-UA2	Emergency Generator 335 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN336	OP-UA2	Emergency Generator 336 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN337	OP-UA2	Emergency Generator 337 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN338	OP-UA2	Emergency Generator 338 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN339	OP-UA2	Emergency Generator 339 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN340	OP-UA2	Emergency Generator 340 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN341	OP-UA2	Emergency Generator 341 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN342	OP-UA2	Emergency Generator 342 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN343	OP-UA2	Emergency Generator 343 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN344	OP-UA2	Emergency Generator 344 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN345	OP-UA2	Emergency Generator 345 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN346	OP-UA2	Emergency Generator 346 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN347	OP-UA2	Emergency Generator 347 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN348	OP-UA2	Emergency Generator 348 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN349	OP-UA2	Emergency Generator 349 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN350	OP-UA2	Emergency Generator 350 Group ENG2a		106.511/9/4/2000		GRP-ENG2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN351	OP-UA2	Emergency Generator 351 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN352	OP-UA2	Emergency Generator 352 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN353	OP-UA2	Emergency Generator 353 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN354	OP-UA2	Emergency Generator 354 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN355	OP-UA2	Emergency Generator 355 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN356	OP-UA2	Emergency Generator 356 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN357	OP-UA2	Emergency Generator 357 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN358	OP-UA2	Emergency Generator 358 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN359	OP-UA2	Emergency Generator 359 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN360	OP-UA2	Emergency Generator 360 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN361	OP-UA2	Emergency Generator 361 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN362	OP-UA2	Emergency Generator 362 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN363	OP-UA2	Emergency Generator 363 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN364	OP-UA2	Emergency Generator 364 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN365	OP-UA2	Emergency Generator 365 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN366	OP-UA2	Emergency Generator 366 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN367	OP-UA2	Emergency Generator 367 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN368	OP-UA2	Emergency Generator 368 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN369	OP-UA2	Emergency Generator 369 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN370	OP-UA2	Emergency Generator 370 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN371	OP-UA2	Emergency Generator 371 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN372	OP-UA2	Emergency Generator 372 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN373	OP-UA2	Emergency Generator 373 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN374	OP-UA2	Emergency Generator 374 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN375	OP-UA2	Emergency Generator 375 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN376	OP-UA2	Emergency Generator 376 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN377	OP-UA2	Emergency Generator 377 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN378	OP-UA2	Emergency Generator 378 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN379	OP-UA2	Emergency Generator 379 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN380	OP-UA2	Emergency Generator 380 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN381	OP-UA2	Emergency Generator 381 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN382	OP-UA2	Emergency Generator 382 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN383	OP-UA2	Emergency Generator 383 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN384	OP-UA2	Emergency Generator 384 Group ENG2a		106.511/9/4/2000		GRP-ENG2a
EMGEN385	OP-UA2	Emergency Generator 385 Group ENG2a		106.511/9/4/2000		GRP-ENG2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
EMGEN386	OP-UA2	Emergency Generator 386 Group ENG2b		106.511/9/4/2000		GRP-ENG2b
EMGEN387	OP-UA2	Emergency Generator 387 Group ENG2b		106.511/9/4/2000		GRP-ENG2b
EMGEN388	OP-UA2	Emergency Generator 388 Group ENG2b		106.511/9/4/2000		GRP-ENG2b
EMGEN389	OP-UA2	Emergency Generator 389 Group ENG2b		106.511/9/4/2000		GRP-ENG2b
EMGEN390	OP-UA2	Emergency Generator 390 Group ENG2b		106.511/9/4/2000		GRP-ENG2b
TNK1	OP-UA3	Diesel Storage Tank 1 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK2	OP-UA3	Diesel Storage Tank 2 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK3	OP-UA3	Diesel Storage Tank 3 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK4	OP-UA3	Diesel Storage Tank 4 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK5	OP-UA3	Diesel Storage Tank 5 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK6	OP-UA3	Diesel Storage Tank 6 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK7	OP-UA3	Diesel Storage Tank 7 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK8	OP-UA3	Diesel Storage Tank 8 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK9	OP-UA3	Diesel Storage Tank 9 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK10	OP-UA3	Diesel Storage Tank 10 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK11	OP-UA3	Diesel Storage Tank 11 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK12	OP-UA3	Diesel Storage Tank 12 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK13	OP-UA3	Diesel Storage Tank 13 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK14	OP-UA3	Diesel Storage Tank 14 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK15	OP-UA3	Diesel Storage Tank 15 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK16	OP-UA3	Diesel Storage Tank 16 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK17	OP-UA3	Diesel Storage Tank 17 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK18	OP-UA3	Diesel Storage Tank 18 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK19	OP-UA3	Diesel Storage Tank 19 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK20	OP-UA3	Diesel Storage Tank 20 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK21	OP-UA3	Diesel Storage Tank 21 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK22	OP-UA3	Diesel Storage Tank 22 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK23	OP-UA3	Diesel Storage Tank 23 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK24	OP-UA3	Diesel Storage Tank 24 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK25	OP-UA3	Diesel Storage Tank 25 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK26	OP-UA3	Diesel Storage Tank 26 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK27	OP-UA3	Diesel Storage Tank 27 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK28	OP-UA3	Diesel Storage Tank 28 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK29	OP-UA3	Diesel Storage Tank 29 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK30	OP-UA3	Diesel Storage Tank 30 Group TNK1a		106.472/09/04/2000		GRP-TNK1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK31	OP-UA3	Diesel Storage Tank 31 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK32	OP-UA3	Diesel Storage Tank 32 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK33	OP-UA3	Diesel Storage Tank 33 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK34	OP-UA3	Diesel Storage Tank 34 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK35	OP-UA3	Diesel Storage Tank 35 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK36	OP-UA3	Diesel Storage Tank 36 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK37	OP-UA3	Diesel Storage Tank 37 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK38	OP-UA3	Diesel Storage Tank 38 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK39	OP-UA3	Diesel Storage Tank 39 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK40	OP-UA3	Diesel Storage Tank 40 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK41	OP-UA3	Diesel Storage Tank 41 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK42	OP-UA3	Diesel Storage Tank 42 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK43	OP-UA3	Diesel Storage Tank 43 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK44	OP-UA3	Diesel Storage Tank 44 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK45	OP-UA3	Diesel Storage Tank 45 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK46	OP-UA3	Diesel Storage Tank 46 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK47	OP-UA3	Diesel Storage Tank 47 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK48	OP-UA3	Diesel Storage Tank 48 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK49	OP-UA3	Diesel Storage Tank 49 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK50	OP-UA3	Diesel Storage Tank 50 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK51	OP-UA3	Diesel Storage Tank 51 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK52	OP-UA3	Diesel Storage Tank 52 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK53	OP-UA3	Diesel Storage Tank 53 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK54	OP-UA3	Diesel Storage Tank 54 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK55	OP-UA3	Diesel Storage Tank 55 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK56	OP-UA3	Diesel Storage Tank 56 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK57	OP-UA3	Diesel Storage Tank 57 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK58	OP-UA3	Diesel Storage Tank 58 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK59	OP-UA3	Diesel Storage Tank 59 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK60	OP-UA3	Diesel Storage Tank 60 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK61	OP-UA3	Diesel Storage Tank 61 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK62	OP-UA3	Diesel Storage Tank 62 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK63	OP-UA3	Diesel Storage Tank 63 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK64	OP-UA3	Diesel Storage Tank 64 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK65	OP-UA3	Diesel Storage Tank 65 Group TNK1a		106.472/09/04/2000		GRP-TNK1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK66	OP-UA3	Diesel Storage Tank 66 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK67	OP-UA3	Diesel Storage Tank 67 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK68	OP-UA3	Diesel Storage Tank 68 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK69	OP-UA3	Diesel Storage Tank 69 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK70	OP-UA3	Diesel Storage Tank 70 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK71	OP-UA3	Diesel Storage Tank 71 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK72	OP-UA3	Diesel Storage Tank 72 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK73	OP-UA3	Diesel Storage Tank 73 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK74	OP-UA3	Diesel Storage Tank 74 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK75	OP-UA3	Diesel Storage Tank 75 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK76	OP-UA3	Diesel Storage Tank 76 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK77	OP-UA3	Diesel Storage Tank 77 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK78	OP-UA3	Diesel Storage Tank 78 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK79	OP-UA3	Diesel Storage Tank 79 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK80	OP-UA3	Diesel Storage Tank 80 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK81	OP-UA3	Diesel Storage Tank 81 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK82	OP-UA3	Diesel Storage Tank 82 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK83	OP-UA3	Diesel Storage Tank 83 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK84	OP-UA3	Diesel Storage Tank 84 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK85	OP-UA3	Diesel Storage Tank 85 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK86	OP-UA3	Diesel Storage Tank 86 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK87	OP-UA3	Diesel Storage Tank 87 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK88	OP-UA3	Diesel Storage Tank 88 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK89	OP-UA3	Diesel Storage Tank 89 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK90	OP-UA3	Diesel Storage Tank 90 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK91	OP-UA3	Diesel Storage Tank 91 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK92	OP-UA3	Diesel Storage Tank 92 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK93	OP-UA3	Diesel Storage Tank 93 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK94	OP-UA3	Diesel Storage Tank 94 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK95	OP-UA3	Diesel Storage Tank 95 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK96	OP-UA3	Diesel Storage Tank 96 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK97	OP-UA3	Diesel Storage Tank 97 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK98	OP-UA3	Diesel Storage Tank 98 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK99	OP-UA3	Diesel Storage Tank 99 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK100	OP-UA3	Diesel Storage Tank 100 Group TNK1a		106.472/09/04/2000		GRP-TNK1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK101	OP-UA3	Diesel Storage Tank 101 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK102	OP-UA3	Diesel Storage Tank 102 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK103	OP-UA3	Diesel Storage Tank 103 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK104	OP-UA3	Diesel Storage Tank 104 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK105	OP-UA3	Diesel Storage Tank 105 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK106	OP-UA3	Diesel Storage Tank 106 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK107	OP-UA3	Diesel Storage Tank 107 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK108	OP-UA3	Diesel Storage Tank 108 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK109	OP-UA3	Diesel Storage Tank 109 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK110	OP-UA3	Diesel Storage Tank 110 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK111	OP-UA3	Diesel Storage Tank 111 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK112	OP-UA3	Diesel Storage Tank 112 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK113	OP-UA3	Diesel Storage Tank 113 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK114	OP-UA3	Diesel Storage Tank 114 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK115	OP-UA3	Diesel Storage Tank 115 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK116	OP-UA3	Diesel Storage Tank 116 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK117	OP-UA3	Diesel Storage Tank 117 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK118	OP-UA3	Diesel Storage Tank 118 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK119	OP-UA3	Diesel Storage Tank 119 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK120	OP-UA3	Diesel Storage Tank 120 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK121	OP-UA3	Diesel Storage Tank 121 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK122	OP-UA3	Diesel Storage Tank 122 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK123	OP-UA3	Diesel Storage Tank 123 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK124	OP-UA3	Diesel Storage Tank 124 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK125	OP-UA3	Diesel Storage Tank 125 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK126	OP-UA3	Diesel Storage Tank 126 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK127	OP-UA3	Diesel Storage Tank 127 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK128	OP-UA3	Diesel Storage Tank 128 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK129	OP-UA3	Diesel Storage Tank 129 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK130	OP-UA3	Diesel Storage Tank 130 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK131	OP-UA3	Diesel Storage Tank 131 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK132	OP-UA3	Diesel Storage Tank 132 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK133	OP-UA3	Diesel Storage Tank 133 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK134	OP-UA3	Diesel Storage Tank 134 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK135	OP-UA3	Diesel Storage Tank 135 Group TNK1a		106.472/09/04/2000		GRP-TNK1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK136	OP-UA3	Diesel Storage Tank 136 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK137	OP-UA3	Diesel Storage Tank 137 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK138	OP-UA3	Diesel Storage Tank 138 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK139	OP-UA3	Diesel Storage Tank 139 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK140	OP-UA3	Diesel Storage Tank 140 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK141	OP-UA3	Diesel Storage Tank 141 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK142	OP-UA3	Diesel Storage Tank 142 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK143	OP-UA3	Diesel Storage Tank 143 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK144	OP-UA3	Diesel Storage Tank 144 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK145	OP-UA3	Diesel Storage Tank 145 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK146	OP-UA3	Diesel Storage Tank 146 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK147	OP-UA3	Diesel Storage Tank 147 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK148	OP-UA3	Diesel Storage Tank 148 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK149	OP-UA3	Diesel Storage Tank 149 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK150	OP-UA3	Diesel Storage Tank 150 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK151	OP-UA3	Diesel Storage Tank 151 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK152	OP-UA3	Diesel Storage Tank 152 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK153	OP-UA3	Diesel Storage Tank 153 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK154	OP-UA3	Diesel Storage Tank 154 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK155	OP-UA3	Diesel Storage Tank 155 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK156	OP-UA3	Diesel Storage Tank 156 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK157	OP-UA3	Diesel Storage Tank 157 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK158	OP-UA3	Diesel Storage Tank 158 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK159	OP-UA3	Diesel Storage Tank 159 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK160	OP-UA3	Diesel Storage Tank 160 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK161	OP-UA3	Diesel Storage Tank 161 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK162	OP-UA3	Diesel Storage Tank 162 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK163	OP-UA3	Diesel Storage Tank 163 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK164	OP-UA3	Diesel Storage Tank 164 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK165	OP-UA3	Diesel Storage Tank 165 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK166	OP-UA3	Diesel Storage Tank 166 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK167	OP-UA3	Diesel Storage Tank 167 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK168	OP-UA3	Diesel Storage Tank 168 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK169	OP-UA3	Diesel Storage Tank 169 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK170	OP-UA3	Diesel Storage Tank 170 Group TNK1a		106.472/09/04/2000		GRP-TNK1a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK171	OP-UA3	Diesel Storage Tank 171 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK172	OP-UA3	Diesel Storage Tank 172 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK173	OP-UA3	Diesel Storage Tank 173 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK174	OP-UA3	Diesel Storage Tank 174 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK175	OP-UA3	Diesel Storage Tank 175 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK176	OP-UA3	Diesel Storage Tank 176 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK177	OP-UA3	Diesel Storage Tank 177 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK178	OP-UA3	Diesel Storage Tank 178 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK179	OP-UA3	Diesel Storage Tank 179 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK180	OP-UA3	Diesel Storage Tank 180 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK181	OP-UA3	Diesel Storage Tank 181 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK182	OP-UA3	Diesel Storage Tank 182 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK183	OP-UA3	Diesel Storage Tank 183 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK184	OP-UA3	Diesel Storage Tank 184 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK185	OP-UA3	Diesel Storage Tank 185 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK186	OP-UA3	Diesel Storage Tank 186 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK187	OP-UA3	Diesel Storage Tank 187 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK188	OP-UA3	Diesel Storage Tank 188 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK189	OP-UA3	Diesel Storage Tank 189 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK190	OP-UA3	Diesel Storage Tank 190 Group TNK1a		106.472/09/04/2000		GRP-TNK1a
TNK191	OP-UA3	Diesel Storage Tank 191 Group TNK1b		106.472/09/04/2000		GRP-TNK1b
TNK192	OP-UA3	Diesel Storage Tank 192 Group TNK1b		106.472/09/04/2000		GRP-TNK1b
TNK193	OP-UA3	Diesel Storage Tank 193 Group TNK1b		106.472/09/04/2000		GRP-TNK1b
TNK194	OP-UA3	Diesel Storage Tank 194 Group TNK1b		106.472/09/04/2000		GRP-TNK1b
TNK195	OP-UA3	Diesel Storage Tank 195 Group TNK1b		106.472/09/04/2000		GRP-TNK1b
TNK196	OP-UA3	Diesel Storage Tank 196 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK197	OP-UA3	Diesel Storage Tank 197 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK198	OP-UA3	Diesel Storage Tank 198 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK199	OP-UA3	Diesel Storage Tank 199 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK200	OP-UA3	Diesel Storage Tank 200 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK201	OP-UA3	Diesel Storage Tank 201 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK202	OP-UA3	Diesel Storage Tank 202 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK203	OP-UA3	Diesel Storage Tank 203 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK204	OP-UA3	Diesel Storage Tank 204 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK205	OP-UA3	Diesel Storage Tank 205 Group TNK2a		106.472/09/04/2000		GRP-TNK2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK206	OP-UA3	Diesel Storage Tank 206 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK207	OP-UA3	Diesel Storage Tank 207 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK208	OP-UA3	Diesel Storage Tank 208 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK209	OP-UA3	Diesel Storage Tank 209 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK210	OP-UA3	Diesel Storage Tank 210 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK211	OP-UA3	Diesel Storage Tank 211 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK212	OP-UA3	Diesel Storage Tank 212 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK213	OP-UA3	Diesel Storage Tank 213 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK214	OP-UA3	Diesel Storage Tank 214 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK215	OP-UA3	Diesel Storage Tank 215 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK216	OP-UA3	Diesel Storage Tank 216 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK217	OP-UA3	Diesel Storage Tank 217 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK218	OP-UA3	Diesel Storage Tank 218 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK219	OP-UA3	Diesel Storage Tank 219 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK220	OP-UA3	Diesel Storage Tank 220 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK221	OP-UA3	Diesel Storage Tank 221 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK222	OP-UA3	Diesel Storage Tank 222 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK223	OP-UA3	Diesel Storage Tank 223 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK224	OP-UA3	Diesel Storage Tank 224 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK225	OP-UA3	Diesel Storage Tank 225 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK226	OP-UA3	Diesel Storage Tank 226 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK227	OP-UA3	Diesel Storage Tank 227 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK228	OP-UA3	Diesel Storage Tank 228 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK229	OP-UA3	Diesel Storage Tank 229 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK230	OP-UA3	Diesel Storage Tank 230 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK231	OP-UA3	Diesel Storage Tank 231 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK232	OP-UA3	Diesel Storage Tank 232 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK233	OP-UA3	Diesel Storage Tank 233 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK234	OP-UA3	Diesel Storage Tank 234 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK235	OP-UA3	Diesel Storage Tank 235 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK236	OP-UA3	Diesel Storage Tank 236 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK237	OP-UA3	Diesel Storage Tank 237 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK238	OP-UA3	Diesel Storage Tank 238 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK239	OP-UA3	Diesel Storage Tank 239 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK240	OP-UA3	Diesel Storage Tank 240 Group TNK2a		106.472/09/04/2000		GRP-TNK2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK241	OP-UA3	Diesel Storage Tank 241 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK242	OP-UA3	Diesel Storage Tank 242 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK243	OP-UA3	Diesel Storage Tank 243 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK244	OP-UA3	Diesel Storage Tank 244 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK245	OP-UA3	Diesel Storage Tank 245 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK246	OP-UA3	Diesel Storage Tank 246 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK247	OP-UA3	Diesel Storage Tank 247 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK248	OP-UA3	Diesel Storage Tank 248 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK249	OP-UA3	Diesel Storage Tank 249 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK250	OP-UA3	Diesel Storage Tank 250 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK251	OP-UA3	Diesel Storage Tank 251 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK252	OP-UA3	Diesel Storage Tank 252 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK253	OP-UA3	Diesel Storage Tank 253 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK254	OP-UA3	Diesel Storage Tank 254 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK255	OP-UA3	Diesel Storage Tank 255 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK256	OP-UA3	Diesel Storage Tank 256 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK257	OP-UA3	Diesel Storage Tank 257 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK258	OP-UA3	Diesel Storage Tank 258 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK259	OP-UA3	Diesel Storage Tank 259 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK260	OP-UA3	Diesel Storage Tank 260 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK261	OP-UA3	Diesel Storage Tank 261 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK262	OP-UA3	Diesel Storage Tank 262 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK263	OP-UA3	Diesel Storage Tank 263 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK264	OP-UA3	Diesel Storage Tank 264 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK265	OP-UA3	Diesel Storage Tank 265 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK266	OP-UA3	Diesel Storage Tank 266 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK267	OP-UA3	Diesel Storage Tank 267 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK268	OP-UA3	Diesel Storage Tank 268 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK269	OP-UA3	Diesel Storage Tank 269 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK270	OP-UA3	Diesel Storage Tank 270 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK271	OP-UA3	Diesel Storage Tank 271 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK272	OP-UA3	Diesel Storage Tank 272 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK273	OP-UA3	Diesel Storage Tank 273 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK274	OP-UA3	Diesel Storage Tank 274 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK275	OP-UA3	Diesel Storage Tank 275 Group TNK2a		106.472/09/04/2000		GRP-TNK2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK276	OP-UA3	Diesel Storage Tank 276 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK277	OP-UA3	Diesel Storage Tank 277 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK278	OP-UA3	Diesel Storage Tank 278 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK279	OP-UA3	Diesel Storage Tank 279 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK280	OP-UA3	Diesel Storage Tank 280 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK281	OP-UA3	Diesel Storage Tank 281 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK282	OP-UA3	Diesel Storage Tank 282 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK283	OP-UA3	Diesel Storage Tank 283 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK284	OP-UA3	Diesel Storage Tank 284 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK285	OP-UA3	Diesel Storage Tank 285 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK286	OP-UA3	Diesel Storage Tank 286 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK287	OP-UA3	Diesel Storage Tank 287 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK288	OP-UA3	Diesel Storage Tank 288 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK289	OP-UA3	Diesel Storage Tank 289 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK290	OP-UA3	Diesel Storage Tank 290 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK291	OP-UA3	Diesel Storage Tank 291 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK292	OP-UA3	Diesel Storage Tank 292 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK293	OP-UA3	Diesel Storage Tank 293 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK294	OP-UA3	Diesel Storage Tank 294 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK295	OP-UA3	Diesel Storage Tank 295 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK296	OP-UA3	Diesel Storage Tank 296 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK297	OP-UA3	Diesel Storage Tank 297 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK298	OP-UA3	Diesel Storage Tank 298 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK299	OP-UA3	Diesel Storage Tank 299 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK300	OP-UA3	Diesel Storage Tank 300 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK301	OP-UA3	Diesel Storage Tank 301 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK302	OP-UA3	Diesel Storage Tank 302 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK303	OP-UA3	Diesel Storage Tank 303 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK304	OP-UA3	Diesel Storage Tank 304 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK305	OP-UA3	Diesel Storage Tank 305 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK306	OP-UA3	Diesel Storage Tank 306 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK307	OP-UA3	Diesel Storage Tank 307 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK308	OP-UA3	Diesel Storage Tank 308 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK309	OP-UA3	Diesel Storage Tank 309 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK310	OP-UA3	Diesel Storage Tank 310 Group TNK2a		106.472/09/04/2000		GRP-TNK2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK311	OP-UA3	Diesel Storage Tank 311 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK312	OP-UA3	Diesel Storage Tank 312 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK313	OP-UA3	Diesel Storage Tank 313 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK314	OP-UA3	Diesel Storage Tank 314 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK315	OP-UA3	Diesel Storage Tank 315 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK316	OP-UA3	Diesel Storage Tank 316 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK317	OP-UA3	Diesel Storage Tank 317 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK318	OP-UA3	Diesel Storage Tank 318 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK319	OP-UA3	Diesel Storage Tank 319 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK320	OP-UA3	Diesel Storage Tank 320 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK321	OP-UA3	Diesel Storage Tank 321 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK322	OP-UA3	Diesel Storage Tank 322 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK323	OP-UA3	Diesel Storage Tank 323 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK324	OP-UA3	Diesel Storage Tank 324 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK325	OP-UA3	Diesel Storage Tank 325 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK326	OP-UA3	Diesel Storage Tank 326 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK327	OP-UA3	Diesel Storage Tank 327 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK328	OP-UA3	Diesel Storage Tank 328 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK329	OP-UA3	Diesel Storage Tank 329 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK330	OP-UA3	Diesel Storage Tank 330 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK331	OP-UA3	Diesel Storage Tank 331 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK332	OP-UA3	Diesel Storage Tank 332 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK333	OP-UA3	Diesel Storage Tank 333 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK334	OP-UA3	Diesel Storage Tank 334 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK335	OP-UA3	Diesel Storage Tank 335 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK336	OP-UA3	Diesel Storage Tank 336 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK337	OP-UA3	Diesel Storage Tank 337 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK338	OP-UA3	Diesel Storage Tank 338 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK339	OP-UA3	Diesel Storage Tank 339 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK340	OP-UA3	Diesel Storage Tank 340 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK341	OP-UA3	Diesel Storage Tank 341 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK342	OP-UA3	Diesel Storage Tank 342 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK343	OP-UA3	Diesel Storage Tank 343 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK344	OP-UA3	Diesel Storage Tank 344 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK345	OP-UA3	Diesel Storage Tank 345 Group TNK2a		106.472/09/04/2000		GRP-TNK2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK346	OP-UA3	Diesel Storage Tank 346 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK347	OP-UA3	Diesel Storage Tank 347 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK348	OP-UA3	Diesel Storage Tank 348 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK349	OP-UA3	Diesel Storage Tank 349 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK350	OP-UA3	Diesel Storage Tank 350 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK351	OP-UA3	Diesel Storage Tank 351 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK352	OP-UA3	Diesel Storage Tank 352 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK353	OP-UA3	Diesel Storage Tank 353 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK354	OP-UA3	Diesel Storage Tank 354 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK355	OP-UA3	Diesel Storage Tank 355 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK356	OP-UA3	Diesel Storage Tank 356 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK357	OP-UA3	Diesel Storage Tank 357 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK358	OP-UA3	Diesel Storage Tank 358 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK359	OP-UA3	Diesel Storage Tank 359 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK360	OP-UA3	Diesel Storage Tank 360 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK361	OP-UA3	Diesel Storage Tank 361 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK362	OP-UA3	Diesel Storage Tank 362 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK363	OP-UA3	Diesel Storage Tank 363 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK364	OP-UA3	Diesel Storage Tank 364 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK365	OP-UA3	Diesel Storage Tank 365 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK366	OP-UA3	Diesel Storage Tank 366 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK367	OP-UA3	Diesel Storage Tank 367 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK368	OP-UA3	Diesel Storage Tank 368 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK369	OP-UA3	Diesel Storage Tank 369 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK370	OP-UA3	Diesel Storage Tank 370 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK371	OP-UA3	Diesel Storage Tank 371 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK372	OP-UA3	Diesel Storage Tank 372 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK373	OP-UA3	Diesel Storage Tank 373 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK374	OP-UA3	Diesel Storage Tank 374 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK375	OP-UA3	Diesel Storage Tank 375 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK376	OP-UA3	Diesel Storage Tank 376 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK377	OP-UA3	Diesel Storage Tank 377 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK378	OP-UA3	Diesel Storage Tank 378 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK379	OP-UA3	Diesel Storage Tank 379 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK380	OP-UA3	Diesel Storage Tank 380 Group TNK2a		106.472/09/04/2000		GRP-TNK2a

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary
Form OP-SUM
Table 1

Date:	8/28/2024	Permit No.:	TBD	Regulated Entity No.:	RN111028916

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
TNK381	OP-UA3	Diesel Storage Tank 381 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK382	OP-UA3	Diesel Storage Tank 382 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK383	OP-UA3	Diesel Storage Tank 383 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK384	OP-UA3	Diesel Storage Tank 384 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK385	OP-UA3	Diesel Storage Tank 385 Group TNK2a		106.472/09/04/2000		GRP-TNK2a
TNK386	OP-UA3	Diesel Storage Tank 386 Group TNK2b		106.472/09/04/2000		GRP-TNK2b
TNK387	OP-UA3	Diesel Storage Tank 387 Group TNK2b		106.472/09/04/2000		GRP-TNK2b
TNK388	OP-UA3	Diesel Storage Tank 388 Group TNK2b		106.472/09/04/2000		GRP-TNK2b
TNK389	OP-UA3	Diesel Storage Tank 389 Group TNK2b		106.472/09/04/2000		GRP-TNK2b
TNK390	OP-UA3	Diesel Storage Tank 390 Group TNK2b		106.472/09/04/2000		GRP-TNK2b
UNLOAD	OP-UA4	Diesel Unloading		106.472/09/04/2000		

APPLICATION COMPLIANCE PLAN AND SCHEDULE (OP-ACPS)

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 08/28/2024	Regulated Entity No.: RN111028916	Permit No.: TBA
Company Name: Compass Datacenters DFW III, LLC	Area Name: Red Oak Datacenter	

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement		
The *Responsible Official* commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.		
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)		
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. *(For reference only)*	
*	*For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status.* *For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.* *Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.*	

APPLICABLE UNIT ATTRIBUTE FORMS (OP-UA)

OP-UA2 for Stationary Reciprocating Internal Combustion Engines
Form OP-UA3 for Storage Tank/Vessel Attributes
Form OP-UA4 for Loading/Unloading Operations Attributes

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
GRP-ENG1a	R7403-0001	50+			D2007+				
GRP-ENG1b	R7403-0001	50+			D2007+				
GRP-ENG2a	R7403-0001	50+			D2007+				
GRP-ENG2b	R7403-0001	50+			D2007+				

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)
Federal Operating Permit Program
Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
GRP-ENG1a	**63ZZZZ-0001**	**AREA**	**500+**	**06+**			
GRP-ENG1b	**63ZZZZ-0001**	**AREA**	**500+**	**06+**			
GRP-ENG2a	**63ZZZZ-0001**	**AREA**	**500+**	**06+**			
GRP-ENG2b	**63ZZZZ-0001**	**AREA**	**500+**	**06+**			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
GRP-ENG1a	**60IIII-0001**	**2005+**	**NONE**	**EMERG**	**CON**	**0406+**
GRP-ENG1b	**60IIII-0001**	**2005+**	**NONE**	**EMERG**	**CON**	**0406+**
GRP-ENG2a	**60IIII-0001**	**2005+**	**NONE**	**EMERG**	**CON**	**0406+**
GRP-ENG2b	**60IIII-0001**	**2005+**	**NONE**	**EMERG**	**CON**	**0406+**

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)
Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
GRP-ENG1a	**60IIII-0001**	**DIESEL**		**10-CS**		**2017+**	
GRP-ENG1b	**60IIII-0001**	**DIESEL**		**10-CS**		**2017+**	
GRP-ENG2a	**60IIII-0001**	**DIESEL**		**10-CS**		**2017+**	
GRP-ENG2b	**60IIII-0001**	**DIESEL**		**10-CS**		**2017+**	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
GRP-ENG1a	**60IIII-0001**	**E560-2237**		**NO**	**YES**	**MANU YES**		
GRP-ENG1b	**60IIII-0001**	**E560-2237**		**NO**	**YES**	**MANU YES**		
GRP-ENG2a	**60IIII-0001**	**E560-2237**		**NO**	**YES**	**MANU YES**		
GRP-ENG2b	**60IIII-0001**	**E560-2237**		**NO**	**YES**	**MANU YES**		

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
GRP-TNK1a	R5112-0001	NO		VOC1	A1K-25K			
GRP-TNK1b	R5112-0001	NO		VOC1	A1K-25K			
GRP-TNK2a	R5112-0001	NO		VOC1	A1K-25K			
GRP-TNK2b	R5112-0001	NO		VOC1	A1K-25K			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
GRP-TNK1a	R5112-0001		SFP1	1-				
GRP-TNK1b	R5112-0001		SFP1	1-				
GRP-TNK2a	R5112-0001		SFP1	1-				
GRP-TNK2b	R5112-0001		SFP1	1-				

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
UNLOAD	R5212-0001	OTHER	NONE		VOC1	UNLOAD	0.5-		

APPLICATION AREA-WIDE APPLICABILITY DETERMINATIONS AND GENERAL INFORMATION (OP-REQ1)

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1			
I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**		
	A.	**Visible Emissions**	
♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐YES ☒NO
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.* *If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.*	☒YES ☐NO
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐YES ☐NO
♦	4.	All stationary vents are addressed on a unit specific basis.	☐YES ☒NO
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒YES ☐NO
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐YES ☒NO
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐YES ☒NO
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐YES ☒NO
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐YES ☒NO ☐N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 2				
I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**			
	B.	**Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**		
	1.	Items a - d determines applicability of any of these requirements based on geographical location.		
♦		a.	The application area is located within the City of El Paso.	☐YES ☒NO
♦		b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐YES ☒NO
♦		c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐YES ☒NO
♦		d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐YES ☒NO
		If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.		
	2.	Items a - d determine the specific applicability of these requirements.		
♦		a.	The application area is subject to 30 TAC § 111.143.	☐YES ☐NO
♦		b.	The application area is subject to 30 TAC § 111.145.	☐YES ☐NO
♦		c.	The application area is subject to 30 TAC § 111.147.	☐YES ☐NO
♦		d.	The application area is subject to 30 TAC § 111.149.	☐YES ☐NO
	C.	**Emissions Limits on Nonagricultural Processes**		
♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.		☒YES ☐NO
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "NO," go to Question I.C.4.*		☐YES ☒NO
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.		☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 3			
I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐YES ☒NO
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "NO," go to Question I.C.7.*	☐YES ☒NO
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐YES ☐NO
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐YES ☒NO
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "NO," go to Section I.D.*	☐YES ☒NO
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐YES ☐NO
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐YES ☒NO
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "NO," go to Section II.*	☐YES ☒NO
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐YES ☐NO
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐YES ☐NO
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐YES ☐NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 4			
I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐YES ☐NO
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐YES ☐NO
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐YES ☐NO
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐YES ☒NO
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.*	☒YES ☐NO
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐YES ☒NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 5			
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	C.	**Industrial Wastewater**	
	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.*	☐YES ☒NO ☐N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐YES ☐NO
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "YES," go to Section III.D.*	☐YES ☐NO
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "YES," go to Section III.D.*	☐YES ☐NO
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐YES ☐NO
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐YES ☐NO
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐YES ☐NO
	D.	**Loading and Unloading of VOCs**	
♦	1.	The application area includes VOC loading operations.	☐YES ☒NO
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.*	☒YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 6				
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**			
	D.	**Loading and Unloading of VOCs (continued)**		
♦		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐YES ☒NO
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**		
♦		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "NO," go to Section III.F.*	☐YES ☒NO
♦		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐YES ☐NO
♦		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.*	☐YES ☐NO
♦		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "NO," go to Question III.E.9.*	☐YES ☐NO
♦		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐YES ☐NO
♦		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐YES ☐NO
♦		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "YES," go to Section III.F.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 7			
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**	
♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "YES," go to Section III.F.*	☐YES ☐NO
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐YES ☐NO
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐YES ☐NO
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐YES ☐NO
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐YES ☐NO
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)**	
♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐YES ☒NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 8			
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐YES ☒NO ☐N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐YES ☐NO ☒N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.*	☐YES ☒NO ☐N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐YES ☐NO
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.*	☐YES ☐NO
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐YES ☐NO
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐YES ☐NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 9			
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	H.	**Control Of Reid Vapor Pressure (RVP) of Gasoline**	
♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.*	☐YES ☐NO ☒N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐YES ☐NO
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐YES ☐NO
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐YES ☐NO
	I.	**Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**	
	1.	The application area is located at a petroleum refinery.	☐YES ☒NO
	J.	**Surface Coating Processes (Complete this section for GOP applications only.)**	
♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐YES ☐NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 10			
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐YES ☒NO ☐N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐YES ☐NO ☐N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐YES ☐NO
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "NO," go to Section III.L.*	☐YES ☐NO
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐YES ☐NO
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐YES ☐NO
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐YES ☐NO
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.*	☐YES ☐NO ☒N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "YES," go to Section III.M.*	☐YES ☐NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 11			
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**	
♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO ☐N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO ☐N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐YES ☐NO ☐N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐YES ☐NO ☐N/A
	M.	**Petroleum Dry Cleaning Systems**	
	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	☐YES ☒NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 12			
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	N.	**Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC)**	
	1.	The application area includes one or more vent gas streams containing HRVOC.	☐YES ☐NO ☒N/A
	2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.*	☐YES ☐NO ☒N/A
	3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐YES ☐NO
	4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.*	☐YES ☐NO
	5.	The application area contains pressure relief valves that are not controlled by a flare.	☐YES ☐NO
	6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐YES ☐NO
	7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐YES ☐NO
	O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
	1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐YES ☐NO ☒N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 13			
IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.*	☒YES ☐NO
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "YES," go to Question IV.H.1.*	☐YES ☐NO
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "YES," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.*	☐YES ☐NO
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "NO," go to Question IV.C.1.*	☐YES ☒NO
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 14			
IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.*	☒YES ☐NO
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐YES ☐NO ☒N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐YES ☒NO
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐YES ☐NO ☒N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐YES ☐NO ☒N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.*	☐YES ☒NO
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐YES ☐NO
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 15			
IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**	
♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐YES ☐NO
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐YES ☐NO
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "NO," go to Section IV.G.*	☐YES ☐NO
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐YES ☐NO
	8.	An ACSS for ammonia (NH_3) has been approved?	☐YES ☐NO
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
	G.	**Utility Electric Generation in East and Central Texas**	
	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "NO," go to Question IV.H.1.*	☐YES ☒NO
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐YES ☐NO
	H.	**Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**	
	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "NO," go to Section V.*	☐YES ☒NO
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 16			
V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**		
	A.	**Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings**	
	1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐YES ☒NO
	2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.*	☐YES ☒NO
	3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐YES ☐NO
	B.	**Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products**	
	1.	The application area manufactures consumer products for sale or distribution in the United States.	☐YES ☒NO
	2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐YES ☒NO
	3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.*	☐YES ☒NO
	4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 17			
V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐YES ☒NO
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.*	☐YES ☒NO
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐YES ☐NO
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐YES ☒NO
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐YES ☒NO
	E.	**Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "NO," go to Section VI.*	☐YES ☒NO
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐YES ☐NO
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "NO," go to Section VII.*	☒YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 18			
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	B.	**Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**	
	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "NO," go to Section VI.C.*	☐YES ☒NO
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "NO," go to Section VI.C.*	☐YES ☐NO
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "YES," go to Section VI.C.*	☐YES ☐NO
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "NO," go to Section VI.C.*	☐YES ☐NO
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐YES ☐NO
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**	
♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.*	☐YES ☐NO ☐N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "NO," go to Section VI.D.*	☐YES ☐NO
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐YES ☐NO
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 19			
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐YES ☐NO
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "NO," go to Section VI.E.*	☐YES ☒NO ☐N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐YES ☐NO
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.*	☐YES ☒NO
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.*	☐YES ☐NO
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 20			
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)**	
♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.*	☐YES ☐NO
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	
	F.	**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**	
	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "NO," go to Section VI.G.*	☐YES ☒NO
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐YES ☐NO
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**	
	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "NO," go to Section VI.H.*	☐YES ☒NO
	2.	The application area includes storm water sewer systems.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 21			
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**	
	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐YES ☐NO
	4.	The application area includes non-contact cooling water systems.	☐YES ☐NO
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "NO," go to Section VI.H.*	☐YES ☐NO
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐YES ☐NO
	7.	The application area includes completely closed drain systems.	☐YES ☐NO
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**	
♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.*	☐YES ☒NO ☐N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐YES ☐NO
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐YES ☐NO
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "NO," go to Section VI.I.*	☐YES ☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 22			
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**	
♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "NO," go to Question VI.H.7.*	☐YES ☐NO
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐YES ☐NO
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐YES ☐NO
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐YES ☐NO
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**	
♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.*	☐YES ☒NO ☐N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 23			
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**	
♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐YES ☐NO
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "NO," go to Section VI.J.*	☐YES ☒NO
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "NO," go to VI.I.7.*	☐YES ☐NO
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐YES ☐NO
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 24

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)

J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006

♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.*	☐YES ☒NO ☐N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐YES ☐NO
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐YES ☐NO
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "NO," go to Section VI.K.*	☐YES ☒NO
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "NO," go to Question VI.J.7.*	☐YES ☐NO
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 25				
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**			
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**		
♦		8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
♦		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐YES ☐NO
♦		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES ☐NO
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**		
♦		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐YES ☒NO
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**			
	A.	**Applicability**		
♦		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.*	☐YES ☒NO ☐N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**		
		1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐YES ☐NO
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**		
♦		1.	The application area includes equipment in benzene service.	☐YES ☐NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 26		
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants		
1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "NO," go to Section VII.E.*	☐YES ☐NO
2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐YES ☐NO
3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐YES ☐NO
E. Subpart M - National Emission Standard for Asbestos		
Applicability		
1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "NO," go to Section VII.F.*	☐YES ☐NO
Roadway Construction		
2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐YES ☐NO
Manufacturing Commercial Asbestos		
3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "NO," go to Question VII.E.4.*	☐YES ☐NO
a.	Visible emissions are discharged to outside air from the manufacturing operation	☐YES ☐NO
b.	An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 27			
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)			
E. Subpart M - National Emission Standard for Asbestos (continued)			
***Manufacturing Commercial Asbestos* (continued)**			
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐YES ☐NO
	d.	Asbestos-containing waste material is adequately wetted.	☐YES ☐NO
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐YES ☐NO
	f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	☐YES ☐NO
	g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐YES ☐NO
Asbestos Spray Application			
4.		The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "NO," go to Question VII.E.5.*	☐YES ☐NO
	a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.*	☐YES ☐NO
	b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐YES ☐NO
	c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 28			
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)			
E. Subpart M - National Emission Standard for Asbestos (continued)			
***Asbestos Spray Application* (continued)**			
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐YES ☐NO
	e.	Asbestos-containing waste material is adequately wetted.	☐YES ☐NO
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐YES ☐NO
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐YES ☐NO
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐YES ☐NO
Fabricating Commercial Asbestos			
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "NO," go to Question VII.E.6.*	☐YES ☐NO
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐YES ☐NO
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐YES ☐NO
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐YES ☐NO
	d.	Asbestos-containing waste material is adequately wetted.	☐YES ☐NO
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 29		
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Fabricating Commercial Asbestos* (continued)**	
	f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐YES ☐NO
	g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐YES ☐NO
	Non-sprayed Asbestos Insulation	
	6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐YES ☐NO
	Asbestos Conversion	
	7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐YES ☐NO
F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
	1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐YES ☐NO
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
	1. The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "NO," go to Section VII.H.*	☐YES ☐NO
	2. The application area includes benzene transfer operations at marine vessel loading racks.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 30		
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐YES ☐NO
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐YES ☐NO
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations**	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐YES ☐NO
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.*	☐YES ☐NO
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "YES," go to Section VIII.*	☐YES ☐NO
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "YES," go to Section VIII*	☐YES ☐NO
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "YES," go to Section VIII.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 31			
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Applicability* (continued)**	
	6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐YES ☐NO
	7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐YES ☐NO
		Waste Stream Exemptions	
	8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐YES ☐NO
	9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐YES ☐NO
	10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐YES ☐NO
	11.	The application area transfers waste off-site for treatment by another facility.	☐YES ☐NO
	12.	The application area is complying with 40 CFR § 61.342(d).	☐YES ☐NO
	13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "NO," go to Question VII.H.15.*	☐YES ☐NO
	14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 32		
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)		
Container Requirements		
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "NO," go to Question VII.H.18.*	☐YES ☐NO
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "YES," go to Question VII.H.18.*	☐YES ☐NO
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
Individual Drain Systems		
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "NO," go to Question VII.H.25.*	☐YES ☐NO
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "YES," go to Question VII.H.25.*	☐YES ☐NO
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "NO," go to Question VII.H.22.*	☐YES ☐NO
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 33			
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "NO," go to Question VII.H.25.*	☐YES ☐NO
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐YES ☐NO
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐YES ☐NO
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐YES ☐NO
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☒YES ☐NO
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "NO," go to Section VIII.D.*	☐YES ☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 34		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "NO," go to Section VIII.D.*	☐YES ☐NO
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐YES ☐NO
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐YES ☐NO
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 35		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
Applicability		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "NO," go to Section VIII.D.*	☐YES ☐NO
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐YES ☐NO
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.*	☐YES ☐NO
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	☐YES ☐NO
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.*	☐YES ☐NO
Vapor Collection and Closed Vent Systems		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐YES ☐NO
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 36		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Reloading or Cleaning of Railcars, Tank Trucks, or Barges		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.*	☐YES ☐NO
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐YES ☐NO
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐YES ☐NO
Transfer Racks		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐YES ☐NO
Process Wastewater Streams		
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.*	☐YES ☐NO
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.*	☐YES ☐NO
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐YES ☐NO
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 37		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
***Process Wastewater Streams* (continued)**		
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐YES ☐NO
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.*	☐YES ☐NO
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐YES ☐NO
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐YES ☐NO
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐YES ☐NO
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐YES ☐NO
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐YES ☐NO
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 38		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
***Process Wastewater Streams* (continued)**		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.*	☐YES ☐NO
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.*	☐YES ☐NO
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.*	☐YES ☐NO
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 39		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Drains		
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.*	☐YES ☐NO
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.*	☐YES ☐NO
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.*	☐YES ☐NO
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 40		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES ☐NO
	Gas Streams	
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐YES ☐NO
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐YES ☐NO
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐YES ☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 41		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E.	**Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**	
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "NO," go to Section VIII.F.*	☐YES ☒NO
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "NO," go to Section VIII.F.*	☐YES ☐NO
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐YES ☐NO
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐YES ☐NO
F.	**Subpart Q - National Emission Standards for Industrial Process Cooling Towers**	
1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "NO," go to Section VIII.G.*	☐YES ☒NO
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐YES ☐NO
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**	
1.	The application area includes a bulk gasoline terminal.	☐YES ☒NO
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.*	☐YES ☒NO
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 42		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.*	☐YES ☐NO
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.*	☐YES ☐NO
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.*	☐YES ☐NO
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.7 is "YES," go to Section VIII.H.*	☐YES ☐NO
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). *If the response to Question VIII.G.8 is "YES," go to Section VIII.H.*	☐YES ☐NO
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). *If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.*	☐YES ☐NO
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.10 is "NO," go to Section VIII.H.*	☐YES ☐NO
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 43		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H.	**Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**	
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "NO," go to Section VIII.I.*	☐YES ☒NO
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "NO," go to Section VIII.I.*	☐YES ☐NO
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "NO," go to Section VIII.I.*	☐YES ☐NO
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐YES ☐NO
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐YES ☐NO
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "NO," go to Section VIII.I.*	☐YES ☐NO
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐YES ☐NO
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 44		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐YES ☒NO
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐YES ☒NO
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐YES ☒NO
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "NO," go to Section VIII.K.*	☐YES ☒NO
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "NO," go to Section VIII.K.*	☐YES ☐NO
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐YES ☐NO
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 45		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.*	☐YES ☐NO
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.*	☐YES ☐NO
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 46		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
Containers		
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO
Drains		
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.*	☐YES ☐NO
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "NO," go to Section VIII.K.*	☐YES ☐NO
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "NO," go to Section VIII.K.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 47		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	***Drains* (continued)**	
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐YES ☐NO
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES ☐NO
K.	**Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**	
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.*	☐YES ☒NO ☐N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 48		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.*	☐YES ☒NO ☐N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐YES ☐NO
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐YES ☒NO
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "NO," go to Section VIII.O.*	☐YES ☒NO
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "YES," go to Section VIII.O.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 49		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
***Applicability* (continued)**		
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "NO," go to Section VIII.O.*	☐YES ☐NO
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "NO," go to Section VIII.O.*	☐YES ☐NO
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐YES ☐NO
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐YES ☐NO
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "NO," go to Section VIII.O.*	☐YES ☐NO
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 50		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "NO," go to Section VIII.O.*	☐YES ☐NO
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐YES ☐NO
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐YES ☐NO
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐YES ☐NO
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P*	☐YES ☒NO ☐N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐YES ☐NO
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 51		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐YES ☐NO
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐YES ☐NO
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐YES ☐NO
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐YES ☐NO
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐YES ☐NO
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐YES ☐NO
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "YES," go to Section VIII.P.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 52		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.*	☐YES ☐NO
12.	VOHAP concentration is determined by direct measurement.	☐YES ☐NO
13.	VOHAP concentration is based on knowledge of the off-site material.	☐YES ☐NO
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.*	☐YES ☐NO
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐YES ☐NO
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐YES ☐NO
17.	The application area includes containers that manage non-exempt off-site material.	☐YES ☐NO
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 53			
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.*	☐YES ☒NO ☐N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐YES ☐NO
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐YES ☒NO
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.*	☐YES ☒NO
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.*	☐YES ☐NO
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 54			
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	Q.	**Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**	
♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.*	☐YES ☐NO
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.*	☐YES ☐NO
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐YES ☐NO
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐YES ☐NO
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 55			
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**		
	1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "NO," go to Section VIII.S.*	☐YES ☒NO
	2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐YES ☐NO
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**		
	1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.*	☐YES ☒NO ☐N/A
	2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐YES ☐NO
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**		
	1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐YES ☒NO ☐N/A
U.	**Subpart PP - National Emission Standards for Containers**		
	1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "NO," go to Section VIII.V.*	☐YES ☒NO
	2.	The application area includes containers using Container Level 1 controls.	☐YES ☐NO
	3.	The application area includes containers using Container Level 2 controls.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 56			
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
U.	**Subpart PP - National Emission Standards for Containers (continued)**		
	4.	The application area includes containers using Container Level 3 controls.	☐YES ☐NO
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**		
	1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐YES ☒NO
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**		
	1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐YES ☒NO
	2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.*	☐YES ☒NO
	3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐YES ☐NO
	4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐YES ☐NO
	5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐YES ☐NO
	6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 57		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.*	☐YES ☐NO
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐YES ☐NO
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 58

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.*	☐YES ☐NO
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.*	☐YES ☐NO
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐YES ☐NO
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 59		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES ☐NO
20.	The application area includes an ethylene production process unit.	☐YES ☒NO ☐N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.*	☐YES ☒NO ☐N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.*	☐YES ☐NO
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 60		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐YES ☐NO
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.*	☐YES ☐NO
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐YES ☐NO
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 61		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐YES ☐NO
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.*	☐YES ☐NO
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.*	☐YES ☐NO
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 62		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.*	☐YES ☐NO
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.*	☐YES ☐NO
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐YES ☐NO
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐YES ☐NO
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.*	☐YES ☐NO
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 63		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.*	☐YES ☐NO
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.*	☐YES ☐NO
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐YES ☐NO
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.*	☐YES ☐NO
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 64		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐YES ☐NO
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "NO," go to Section VIII.X.*	☐YES ☒NO
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐YES ☐NO
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.*	☐YES ☒NO
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.*	☐YES ☐NO
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.*	☐YES ☐NO
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 65		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐YES ☐NO
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐YES ☐NO
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐YES ☐NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.*	☐YES ☐NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 66		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
	13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
	Containers	
	14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO
	Drains	
	15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.*	☐YES ☐NO
	16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO
	17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
	18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. *If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 67		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
***Drains* (continued)**		
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.*	☐YES ☐NO
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐YES ☐NO
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐YES ☐NO
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 68			
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	☐YES ☒NO
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐YES ☒NO
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐YES ☒NO
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐YES ☒NO
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.*	☐YES ☒NO
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 69		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.*	☐YES ☐NO
6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐YES ☐NO
7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐YES ☐NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.*	☐YES ☐NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.*	☐YES ☐NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐YES ☐NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐YES ☐NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 70		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
13.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.*	☐YES ☐NO
14.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐YES ☐NO
15.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.*	☐YES ☐NO
16.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐YES ☐NO
17.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐YES ☐NO
18.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐YES ☐NO
19.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.*	☐YES ☐NO
20.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 71		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
21.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐YES ☐NO
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.*	☐YES ☐NO
23.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.*	☐YES ☐NO
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐YES ☐NO
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐YES ☐NO
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 72		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.		
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐YES ☒NO
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation		
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.*	☐YES ☒NO
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.*	☐YES ☐NO
3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.*	☐YES ☐NO
4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.*	☐YES ☐NO
5.	The site remediation will be completed within 30 consecutive calendar days.	☐YES ☐NO
6.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.*	☐YES ☐NO
7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐YES ☐NO
8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 73		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.*	☐YES ☐NO
10.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐YES ☐NO
11.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐YES ☐NO
12.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐YES ☐NO
13.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐YES ☐NO
14.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐YES ☐NO
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities		
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.*	☐YES ☒NO
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.*	☐YES ☐NO
3.	Metallic scrap is utilized in the EAF.	☐YES ☐NO
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐YES ☐NO
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 74		
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities		
1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "NO," go to Section VIII.FF.*	☒YES ☐NO
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐YES ☒NO
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐YES ☒NO
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.*	☐YES ☒NO
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐YES ☐NO
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.*	☐YES ☒NO
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.*	☐YES ☐NO
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐YES ☐NO
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.*	☐YES ☐NO
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 75			
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
	EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐YES ☐NO
	FF.	**Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**	
♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.*	☒YES ☐NO
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.*	☐YES ☒NO
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐YES ☐NO
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐YES ☐NO
	GG.	**Recently Promulgated 40 CFR Part 63 Subparts**	
♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☒YES ☐NO
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. **Subpart ZZZZ**	

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 76			
IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐YES ☒NO
X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**		
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐YES ☒NO ☐N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐YES ☒NO
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐YES ☒NO ☐N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐YES ☒NO ☐N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐YES ☒NO ☐N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐YES ☒NO ☐N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐YES ☒NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 77				
X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**			
	F.	**Subpart F - Recycling and Emissions Reduction**		
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒YES	☐NO
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐YES	☒NO ☐N/A
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐YES	☒NO ☐N/A
	G.	**Subpart G - Significant New Alternatives Policy Program**		
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.*	☐YES	☒NO ☐N/A
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐YES	☐NO ☐N/A
	H.	**Subpart H -Halon Emissions Reduction**		
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐YES	☒NO ☐N/A
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐YES	☒NO ☐N/A
XI.	**Miscellaneous**			
	A.	**Requirements Reference Tables (RRT) and Flowcharts**		
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☐YES	☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 78

XI. Miscellaneous (continued)

B. Forms

♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.*	☐YES ☒NO ☐N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	

C. Emission Limitation Certifications

♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒YES ☐NO

D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements

	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐YES ☒NO
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐YES ☒NO
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.*	☐YES ☒NO
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.*	☐YES ☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 79			
XI.	**Miscellaneous (continued)**		
	E.	**Title IV - Acid Rain Program**	
	1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐YES ☒NO
	2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐YES ☒NO
	3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐YES ☒NO
	F.	**40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program**	
	1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "NO," go to Question XI.F.7.*	☐YES ☒NO
	2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐YES ☐NO
	3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐YES ☐NO
	4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐YES ☐NO
	5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐YES ☐NO
	6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐YES ☐NO
	7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐YES ☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 80			
XI.	**Miscellaneous (continued)**		
	G.	**40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program**	
	1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "NO," go to Question XI.G.6.*	☐YES ☒NO
	2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐YES ☐NO
	3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐YES ☐NO
	4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐YES ☐NO
	5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐YES ☐NO
	6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐YES ☒NO
	H.	**Permit Shield (SOP Applicants Only)**	
	1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 81			
XI.	**Miscellaneous (continued)**		
	I.	**GOP Type (Complete this section for GOP applications only)**	
♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐YES ☐NO
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐YES ☐NO
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐YES ☐NO
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐YES ☐NO
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐YES ☐NO
	J.	**Title 30 TAC Chapter 101, Subchapter H**	
♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "NO," go to question XI.J.3.*	☒YES ☐NO
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐YES ☒NO ☐N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐YES ☒NO ☐N/A

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 82			
XI.	**Miscellaneous (continued)**		
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**	
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X.	☐YES ☒NO
♦	5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐YES ☒NO
♦	6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐YES ☒NO
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐YES ☒NO
	K.	**Periodic Monitoring**	
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	☐YES ☒NO
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.*	☐YES ☒NO
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 83			
XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "NO," go to Section XI.M.*	☐YES ☒NO
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "NO," go to Section XI.M.*	☐YES ☐NO
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐YES ☐NO
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.*	☐YES ☐NO
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐YES ☐NO
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐YES ☐NO
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "YES," go to Section XI.M.*	☐YES ☐NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 84				
XI.	**Miscellaneous (continued)**			
	L.	**Compliance Assurance Monitoring (continued)**		
♦	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐YES	☐NO
♦	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐YES	☐NO
♦	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐YES	☐NO
♦	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐YES	☐NO
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**		
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.*	☐YES	☐NO ☒N/A
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐YES	☐NO
XII.	**New Source Review (NSR) Authorizations**			
	A.	**Waste Permits with Air Addendum**		
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.*	☐YES	☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 85			
XII. New Source Review (NSR) Authorizations (continued)			
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☐YES ☒NO
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐YES ☐NO
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐YES ☐NO
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐YES ☐NO
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐YES ☐NO
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐YES ☐NO
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐YES ☐NO
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐YES ☐NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 86			
XII. New Source Review (NSR) Authorizations (continued)			
	B.	**Air Quality Standard Permits (continued)**	
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "NO," go to Question XII.B.15.*	☐YES ☐NO
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐YES ☐NO
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐YES ☐NO
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐YES ☐NO
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐YES ☒NO
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐YES ☒NO

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 87

XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

E. PSD Permits and PSD Major Pollutants

PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):
PSD Permit No.:	Issuance Date:	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):
NA Permit No.:	Issuance Date:	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Date:	08/28/2024
Permit No.:	TBD
RN No.:	RN111028916

For SOP applications, answer ALL questions unless otherwise directed.
♦ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.	
PBR No.: 106.511	Version No./Date: 09/04/2000
PBR No.: 106.472	Version No./Date: 09/04/2000
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
PBR No.:	Version No./Date:
♦ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

NEGATIVE APPLICABLE REQUIREMENTS DETERMINATION (OP-REQ2)

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
08/28/2024	To Be Assigned	RN111028916

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRP-TNK1a	OP-UA3	40 CFR Part 60, Subpart Kb	60.110b(a)	All tanks have a capacity less than 75 m^3 (19,800 gallons)
		GRP-TNK1b	OP-UA3	40 CFR Part 60, Subpart Kb	60.110b(a)	All tanks have a capacity less than 75 m^3 (19,800 gallons)
		GRP-TNK2a	OP-UA3	40 CFR Part 60, Subpart Kb	60.110b(a)	All tanks have a capacity less than 75 m^3 (19,800 gallons)
		GRP-TNK2b	OP-UA3	40 CFR Part 60, Subpart Kb	60.110b(a)	All tanks have a capacity less than 75 m^3 (19,800 gallons)

APPLICABLE REQUIREMENTS SUMMARY (OP-REQ3)

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-ENG1a	OP-UA2	R7403-0001	NOX	30 TAC Chapter 117, Subchapter B	[G]117.403(a)(9), 117.403(a), [G]117.410(f)
	GRP-ENG1b	OP-UA2	R7403-0001	NOX	30 TAC Chapter 117, Subchapter B	[G]117.403(a)(9), 117.403(a), [G]117.410(f)
	GRP-ENG2a	OP-UA2	R7403-0001	NOX	30 TAC Chapter 117, Subchapter B	[G]117.403(a)(9), 117.403(a), [G]117.410(f)
	GRP-ENG2b	OP-UA2	R7403-0001	NOX	30 TAC Chapter 117, Subchapter B	[G]117.403(a)(9), 117.403(a), [G]117.410(f)
	GRP-ENG1a	OP-UA2	63ZZZZ-0001	HAPs	40 CFR Part 63, Subpart ZZZZ	63.6590(c)
	GRP-ENG1b	OP-UA2	63ZZZZ-0001	HAPs	40 CFR Part 63, Subpart ZZZZ	63.6590(c)
	GRP-ENG2a	OP-UA2	63ZZZZ-0001	HAPs	40 CFR Part 63, Subpart ZZZZ	63.6590(c)
	GRP-ENG2b	OP-UA2	63ZZZZ-0001	HAPs	40 CFR Part 63, Subpart ZZZZ	63.6590(c)

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-ENG1a	OP-UA2	60IIII-0001	NMHC+NOX	40 CFR Part 60, Subpart IIII	60.4205(b)|5, 60.4202(a)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG1a	OP-UA2	60IIII-0001	CO	40 CFR Part 60, Subpart IIII	60.4205(b)|13, 60.4202(a)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG1a	OP-UA2	60IIII-0001	PM	40 CFR Part 60, Subpart IIII	60.4205(b)|22, 60.4202(a)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG1b	OP-UA2	60IIII-0001	NMHC+NOX	40 CFR Part 60, Subpart IIII	60.4205(b)|5, 60.4202(a)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-ENG1b	OP-UA2	60IIII-0001	CO	40 CFR Part 60, Subpart IIII	60.4205(b)|13, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG1b	OP-UA2	60IIII-0001	PM	40 CFR Part 60, Subpart IIII	60.4205(b)|22, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG2a	OP-UA2	60IIII-0001	NMHC+NOX	40 CFR Part 60, Subpart IIII	60.4205(b)|5, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG2a	OP-UA2	60IIII-0001	CO	40 CFR Part 60, Subpart IIII	60.4205(b)|13, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-ENG2a	OP-UA2	60IIII-0001	PM	40 CFR Part 60, Subpart IIII	60.4205(b)|22, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG2b	OP-UA2	60IIII-0001	NMHC+NOX	40 CFR Part 60, Subpart IIII	60.4205(b)|5, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG2b	OP-UA2	60IIII-0001	CO	40 CFR Part 60, Subpart IIII	60.4205(b)|13, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I
	GRP-ENG2b	OP-UA2	60IIII-0001	PM	40 CFR Part 60, Subpart IIII	60.4205(b)|22, 60.4202(b)(2), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f), 60.4218, 1039-Appendix I

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRP-TNK1a	OP-UA3	R5112-0001	VOC	30 TAC Chapter 115, Subchapter B	115.111(a)(1)
	GRP-TNK1b	OP-UA3	R5112-0001	VOC	30 TAC Chapter 115, Subchapter B	115.111(a)(1)
	GRP-TNK2a	OP-UA3	R5112-0001	VOC	30 TAC Chapter 115, Subchapter B	115.111(a)(1)
	GRP-TNK2b	OP-UA3	R5112-0001	VOC	30 TAC Chapter 115, Subchapter B	115.111(a)(1)
	UNLOAD	OP-UA4	R5212-0001	VOC	30 TAC Chapter 115, Subchapter C	115.217(a)(1), 115.212(a)(2), 115.214(a)(1)(B), 115.214(a)(1)(D), 115.214(a)(1)(D)(i)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-ENG1a	R7403-0001	NOX	None	117.440(i), 117.445(f) 117.445(f)(4), [G]117.445(f)(9)	None
	GRP-ENG1b	R 7403-0001	NOX	None	117.440(i), 117.445(f) 117.445(f)(4), [G]117.445(f)(9)	None
	GRP-ENG2a	R 7403-0001	NOX	None	117.440(i), 117.445(f) 117.445(f)(4), [G]117.445(f)(9)	None
	GRP-ENG2b	R 7403-0001	NOX	None	117.440(i), 117.445(f) 117.445(f)(4), [G]117.445(f)(9)	None

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-ENG1a	63ZZZZ-0001	HAPs	None	None	None
	GRP-ENG1b	63ZZZZ-0001	HAPs	None	None	None
	GRP-ENG2a	63ZZZZ-0001	HAPs	None	None	None
	GRP-ENG2b	63ZZZZ-0001	HAPs	None	None	None
	GRP-ENG1a	60IIII-0001	NMHC+NOX	None	None	[G]60.4214(d)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-ENG1a	60IIII-0001	CO	None	None	[G]60.4214(d)
	GRP-ENG1a	60IIII-0001	PM	None	None	[G]60.4214(d)
	GRP-ENG1b	60IIII-0001	NMHC+NOX	None	None	[G]60.4214(d)
	GRP-ENG1b	60IIII-0001	CO	None	None	[G]60.4214(d)
	GRP-ENG1b	60IIII-0001	PM	None	None	[G]60.4214(d)
	GRP-ENG2a	60IIII-0001	NMHC+NOX	None	None	[G]60.4214(d)
	GRP-ENG2a	60IIII-0001	CO	None	None	[G]60.4214(d)
	GRP-ENG2a	60IIII-0001	PM	None	None	[G]60.4214(d)
	GRP-ENG2b	60IIII-0001	NMHC+NOX	None	None	[G]60.4214(d)
	GRP-ENG2b	60IIII-0001	CO	None	None	[G]60.4214(d)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 08/28/2024	**Regulated Entity No.:** RN 111028916	**Permit No.:** TBA
Company Name: Compass Datacenters DFW III, LLC	**Area Name:** Red Oak Datacenter	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRP-ENG2b	60IIII-0001	PM	None	None	[G]60.4214(d)
	GRP-TNK1a	R5112-0001	VOC	115.117	115.118(a)(1), 115.118(a)(5), 115.118(a)(7)	None
	GRP-TNK1b	R5112-0001	VOC	115.117	115.118(a)(1), 115.118(a)(5), 115.118(a)(7)	None
	GRP-TNK2a	R5112-0001	VOC	115.117	115.118(a)(1), 115.118(a)(5), 115.118(a)(7)	None
	GRP-TNK2b	R5112-0001	VOC	115.117	115.118(a)(1), 115.118(a)(5), 115.118(a)(7)	None
	UNLOAD	R5212-0001	VOC	115.214(a)(1)(A), 115.214(a)(1)(A)(i) 115.215, 115.215(4),	115.216, 115.216(2), 115.216(3)(B)	None

PERMIT BY RULE SUPPLEMENTAL TABLE (OP-PBRSUP)

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)

Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	Registration Number	PBR No.	Registration Date

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN1	106.511	9/4/2000
EMGEN2	106.511	9/4/2000
EMGEN3	106.511	9/4/2000
EMGEN4	106.511	9/4/2000
EMGEN5	106.511	9/4/2000
EMGEN6	106.511	9/4/2000
EMGEN7	106.511	9/4/2000
EMGEN8	106.511	9/4/2000
EMGEN9	106.511	9/4/2000
EMGEN10	106.511	9/4/2000
EMGEN11	106.511	9/4/2000
EMGEN12	106.511	9/4/2000
EMGEN13	106.511	9/4/2000
EMGEN14	106.511	9/4/2000
EMGEN15	106.511	9/4/2000
EMGEN16	106.511	9/4/2000
EMGEN17	106.511	9/4/2000
EMGEN18	106.511	9/4/2000
EMGEN19	106.511	9/4/2000
EMGEN20	106.511	9/4/2000
EMGEN21	106.511	9/4/2000
EMGEN22	106.511	9/4/2000
EMGEN23	106.511	9/4/2000
EMGEN24	106.511	9/4/2000
EMGEN25	106.511	9/4/2000
EMGEN26	106.511	9/4/2000
EMGEN27	106.511	9/4/2000
EMGEN28	106.511	9/4/2000
EMGEN29	106.511	9/4/2000
EMGEN30	106.511	9/4/2000
EMGEN31	106.511	9/4/2000
EMGEN32	106.511	9/4/2000
EMGEN33	106.511	9/4/2000
EMGEN34	106.511	9/4/2000
EMGEN35	106.511	9/4/2000
EMGEN36	106.511	9/4/2000
EMGEN37	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN38	106.511	9/4/2000
EMGEN39	106.511	9/4/2000
EMGEN40	106.511	9/4/2000
EMGEN41	106.511	9/4/2000
EMGEN42	106.511	9/4/2000
EMGEN43	106.511	9/4/2000
EMGEN44	106.511	9/4/2000
EMGEN45	106.511	9/4/2000
EMGEN46	106.511	9/4/2000
EMGEN47	106.511	9/4/2000
EMGEN48	106.511	9/4/2000
EMGEN49	106.511	9/4/2000
EMGEN50	106.511	9/4/2000
EMGEN51	106.511	9/4/2000
EMGEN52	106.511	9/4/2000
EMGEN53	106.511	9/4/2000
EMGEN54	106.511	9/4/2000
EMGEN55	106.511	9/4/2000
EMGEN56	106.511	9/4/2000
EMGEN57	106.511	9/4/2000
EMGEN58	106.511	9/4/2000
EMGEN59	106.511	9/4/2000
EMGEN60	106.511	9/4/2000
EMGEN61	106.511	9/4/2000
EMGEN62	106.511	9/4/2000
EMGEN63	106.511	9/4/2000
EMGEN64	106.511	9/4/2000
EMGEN65	106.511	9/4/2000
EMGEN66	106.511	9/4/2000
EMGEN67	106.511	9/4/2000
EMGEN68	106.511	9/4/2000
EMGEN69	106.511	9/4/2000
EMGEN70	106.511	9/4/2000
EMGEN71	106.511	9/4/2000
EMGEN72	106.511	9/4/2000
EMGEN73	106.511	9/4/2000
EMGEN74	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN75	106.511	9/4/2000
EMGEN76	106.511	9/4/2000
EMGEN77	106.511	9/4/2000
EMGEN78	106.511	9/4/2000
EMGEN79	106.511	9/4/2000
EMGEN80	106.511	9/4/2000
EMGEN81	106.511	9/4/2000
EMGEN82	106.511	9/4/2000
EMGEN83	106.511	9/4/2000
EMGEN84	106.511	9/4/2000
EMGEN85	106.511	9/4/2000
EMGEN86	106.511	9/4/2000
EMGEN87	106.511	9/4/2000
EMGEN88	106.511	9/4/2000
EMGEN89	106.511	9/4/2000
EMGEN90	106.511	9/4/2000
EMGEN91	106.511	9/4/2000
EMGEN92	106.511	9/4/2000
EMGEN93	106.511	9/4/2000
EMGEN94	106.511	9/4/2000
EMGEN95	106.511	9/4/2000
EMGEN96	106.511	9/4/2000
EMGEN97	106.511	9/4/2000
EMGEN98	106.511	9/4/2000
EMGEN99	106.511	9/4/2000
EMGEN100	106.511	9/4/2000
EMGEN101	106.511	9/4/2000
EMGEN102	106.511	9/4/2000
EMGEN103	106.511	9/4/2000
EMGEN104	106.511	9/4/2000
EMGEN105	106.511	9/4/2000
EMGEN106	106.511	9/4/2000
EMGEN107	106.511	9/4/2000
EMGEN108	106.511	9/4/2000
EMGEN109	106.511	9/4/2000
EMGEN110	106.511	9/4/2000
EMGEN111	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN112	106.511	9/4/2000
EMGEN113	106.511	9/4/2000
EMGEN114	106.511	9/4/2000
EMGEN115	106.511	9/4/2000
EMGEN116	106.511	9/4/2000
EMGEN117	106.511	9/4/2000
EMGEN118	106.511	9/4/2000
EMGEN119	106.511	9/4/2000
EMGEN120	106.511	9/4/2000
EMGEN121	106.511	9/4/2000
EMGEN122	106.511	9/4/2000
EMGEN123	106.511	9/4/2000
EMGEN124	106.511	9/4/2000
EMGEN125	106.511	9/4/2000
EMGEN126	106.511	9/4/2000
EMGEN127	106.511	9/4/2000
EMGEN128	106.511	9/4/2000
EMGEN129	106.511	9/4/2000
EMGEN130	106.511	9/4/2000
EMGEN131	106.511	9/4/2000
EMGEN132	106.511	9/4/2000
EMGEN133	106.511	9/4/2000
EMGEN134	106.511	9/4/2000
EMGEN135	106.511	9/4/2000
EMGEN136	106.511	9/4/2000
EMGEN137	106.511	9/4/2000
EMGEN138	106.511	9/4/2000
EMGEN139	106.511	9/4/2000
EMGEN140	106.511	9/4/2000
EMGEN141	106.511	9/4/2000
EMGEN142	106.511	9/4/2000
EMGEN143	106.511	9/4/2000
EMGEN144	106.511	9/4/2000
EMGEN145	106.511	9/4/2000
EMGEN146	106.511	9/4/2000
EMGEN147	106.511	9/4/2000
EMGEN148	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN149	106.511	9/4/2000
EMGEN150	106.511	9/4/2000
EMGEN151	106.511	9/4/2000
EMGEN152	106.511	9/4/2000
EMGEN153	106.511	9/4/2000
EMGEN154	106.511	9/4/2000
EMGEN155	106.511	9/4/2000
EMGEN156	106.511	9/4/2000
EMGEN157	106.511	9/4/2000
EMGEN158	106.511	9/4/2000
EMGEN159	106.511	9/4/2000
EMGEN160	106.511	9/4/2000
EMGEN161	106.511	9/4/2000
EMGEN162	106.511	9/4/2000
EMGEN163	106.511	9/4/2000
EMGEN164	106.511	9/4/2000
EMGEN165	106.511	9/4/2000
EMGEN166	106.511	9/4/2000
EMGEN167	106.511	9/4/2000
EMGEN168	106.511	9/4/2000
EMGEN169	106.511	9/4/2000
EMGEN170	106.511	9/4/2000
EMGEN171	106.511	9/4/2000
EMGEN172	106.511	9/4/2000
EMGEN173	106.511	9/4/2000
EMGEN174	106.511	9/4/2000
EMGEN175	106.511	9/4/2000
EMGEN176	106.511	9/4/2000
EMGEN177	106.511	9/4/2000
EMGEN178	106.511	9/4/2000
EMGEN179	106.511	9/4/2000
EMGEN180	106.511	9/4/2000
EMGEN181	106.511	9/4/2000
EMGEN182	106.511	9/4/2000
EMGEN183	106.511	9/4/2000
EMGEN184	106.511	9/4/2000
EMGEN185	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN186	106.511	9/4/2000
EMGEN187	106.511	9/4/2000
EMGEN188	106.511	9/4/2000
EMGEN189	106.511	9/4/2000
EMGEN190	106.511	9/4/2000
EMGEN191	106.511	9/4/2000
EMGEN192	106.511	9/4/2000
EMGEN193	106.511	9/4/2000
EMGEN194	106.511	9/4/2000
EMGEN195	106.511	9/4/2000
EMGEN196	106.511	9/4/2000
EMGEN197	106.511	9/4/2000
EMGEN198	106.511	9/4/2000
EMGEN199	106.511	9/4/2000
EMGEN200	106.511	9/4/2000
EMGEN201	106.511	9/4/2000
EMGEN202	106.511	9/4/2000
EMGEN203	106.511	9/4/2000
EMGEN204	106.511	9/4/2000
EMGEN205	106.511	9/4/2000
EMGEN206	106.511	9/4/2000
EMGEN207	106.511	9/4/2000
EMGEN208	106.511	9/4/2000
EMGEN209	106.511	9/4/2000
EMGEN210	106.511	9/4/2000
EMGEN211	106.511	9/4/2000
EMGEN212	106.511	9/4/2000
EMGEN213	106.511	9/4/2000
EMGEN214	106.511	9/4/2000
EMGEN215	106.511	9/4/2000
EMGEN216	106.511	9/4/2000
EMGEN217	106.511	9/4/2000
EMGEN218	106.511	9/4/2000
EMGEN219	106.511	9/4/2000
EMGEN220	106.511	9/4/2000
EMGEN221	106.511	9/4/2000
EMGEN222	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN223	106.511	9/4/2000
EMGEN224	106.511	9/4/2000
EMGEN225	106.511	9/4/2000
EMGEN226	106.511	9/4/2000
EMGEN227	106.511	9/4/2000
EMGEN228	106.511	9/4/2000
EMGEN229	106.511	9/4/2000
EMGEN230	106.511	9/4/2000
EMGEN231	106.511	9/4/2000
EMGEN232	106.511	9/4/2000
EMGEN233	106.511	9/4/2000
EMGEN234	106.511	9/4/2000
EMGEN235	106.511	9/4/2000
EMGEN236	106.511	9/4/2000
EMGEN237	106.511	9/4/2000
EMGEN238	106.511	9/4/2000
EMGEN239	106.511	9/4/2000
EMGEN240	106.511	9/4/2000
EMGEN241	106.511	9/4/2000
EMGEN242	106.511	9/4/2000
EMGEN243	106.511	9/4/2000
EMGEN244	106.511	9/4/2000
EMGEN245	106.511	9/4/2000
EMGEN246	106.511	9/4/2000
EMGEN247	106.511	9/4/2000
EMGEN248	106.511	9/4/2000
EMGEN249	106.511	9/4/2000
EMGEN250	106.511	9/4/2000
EMGEN251	106.511	9/4/2000
EMGEN252	106.511	9/4/2000
EMGEN253	106.511	9/4/2000
EMGEN254	106.511	9/4/2000
EMGEN255	106.511	9/4/2000
EMGEN256	106.511	9/4/2000
EMGEN257	106.511	9/4/2000
EMGEN258	106.511	9/4/2000
EMGEN259	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN260	106.511	9/4/2000
EMGEN261	106.511	9/4/2000
EMGEN262	106.511	9/4/2000
EMGEN263	106.511	9/4/2000
EMGEN264	106.511	9/4/2000
EMGEN265	106.511	9/4/2000
EMGEN266	106.511	9/4/2000
EMGEN267	106.511	9/4/2000
EMGEN268	106.511	9/4/2000
EMGEN269	106.511	9/4/2000
EMGEN270	106.511	9/4/2000
EMGEN271	106.511	9/4/2000
EMGEN272	106.511	9/4/2000
EMGEN273	106.511	9/4/2000
EMGEN274	106.511	9/4/2000
EMGEN275	106.511	9/4/2000
EMGEN276	106.511	9/4/2000
EMGEN277	106.511	9/4/2000
EMGEN278	106.511	9/4/2000
EMGEN279	106.511	9/4/2000
EMGEN280	106.511	9/4/2000
EMGEN281	106.511	9/4/2000
EMGEN282	106.511	9/4/2000
EMGEN283	106.511	9/4/2000
EMGEN284	106.511	9/4/2000
EMGEN285	106.511	9/4/2000
EMGEN286	106.511	9/4/2000
EMGEN287	106.511	9/4/2000
EMGEN288	106.511	9/4/2000
EMGEN289	106.511	9/4/2000
EMGEN290	106.511	9/4/2000
EMGEN291	106.511	9/4/2000
EMGEN292	106.511	9/4/2000
EMGEN293	106.511	9/4/2000
EMGEN294	106.511	9/4/2000
EMGEN295	106.511	9/4/2000
EMGEN296	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN297	106.511	9/4/2000
EMGEN298	106.511	9/4/2000
EMGEN299	106.511	9/4/2000
EMGEN300	106.511	9/4/2000
EMGEN301	106.511	9/4/2000
EMGEN302	106.511	9/4/2000
EMGEN303	106.511	9/4/2000
EMGEN304	106.511	9/4/2000
EMGEN305	106.511	9/4/2000
EMGEN306	106.511	9/4/2000
EMGEN307	106.511	9/4/2000
EMGEN308	106.511	9/4/2000
EMGEN309	106.511	9/4/2000
EMGEN310	106.511	9/4/2000
EMGEN311	106.511	9/4/2000
EMGEN312	106.511	9/4/2000
EMGEN313	106.511	9/4/2000
EMGEN314	106.511	9/4/2000
EMGEN315	106.511	9/4/2000
EMGEN316	106.511	9/4/2000
EMGEN317	106.511	9/4/2000
EMGEN318	106.511	9/4/2000
EMGEN319	106.511	9/4/2000
EMGEN320	106.511	9/4/2000
EMGEN321	106.511	9/4/2000
EMGEN322	106.511	9/4/2000
EMGEN323	106.511	9/4/2000
EMGEN324	106.511	9/4/2000
EMGEN325	106.511	9/4/2000
EMGEN326	106.511	9/4/2000
EMGEN327	106.511	9/4/2000
EMGEN328	106.511	9/4/2000
EMGEN329	106.511	9/4/2000
EMGEN330	106.511	9/4/2000
EMGEN331	106.511	9/4/2000
EMGEN332	106.511	9/4/2000
EMGEN333	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN334	106.511	9/4/2000
EMGEN335	106.511	9/4/2000
EMGEN336	106.511	9/4/2000
EMGEN337	106.511	9/4/2000
EMGEN338	106.511	9/4/2000
EMGEN339	106.511	9/4/2000
EMGEN340	106.511	9/4/2000
EMGEN341	106.511	9/4/2000
EMGEN342	106.511	9/4/2000
EMGEN343	106.511	9/4/2000
EMGEN344	106.511	9/4/2000
EMGEN345	106.511	9/4/2000
EMGEN346	106.511	9/4/2000
EMGEN347	106.511	9/4/2000
EMGEN348	106.511	9/4/2000
EMGEN349	106.511	9/4/2000
EMGEN350	106.511	9/4/2000
EMGEN351	106.511	9/4/2000
EMGEN352	106.511	9/4/2000
EMGEN353	106.511	9/4/2000
EMGEN354	106.511	9/4/2000
EMGEN355	106.511	9/4/2000
EMGEN356	106.511	9/4/2000
EMGEN357	106.511	9/4/2000
EMGEN358	106.511	9/4/2000
EMGEN359	106.511	9/4/2000
EMGEN360	106.511	9/4/2000
EMGEN361	106.511	9/4/2000
EMGEN362	106.511	9/4/2000
EMGEN363	106.511	9/4/2000
EMGEN364	106.511	9/4/2000
EMGEN365	106.511	9/4/2000
EMGEN366	106.511	9/4/2000
EMGEN367	106.511	9/4/2000
EMGEN368	106.511	9/4/2000
EMGEN369	106.511	9/4/2000
EMGEN370	106.511	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
EMGEN371	106.511	9/4/2000
EMGEN372	106.511	9/4/2000
EMGEN373	106.511	9/4/2000
EMGEN374	106.511	9/4/2000
EMGEN375	106.511	9/4/2000
EMGEN376	106.511	9/4/2000
EMGEN377	106.511	9/4/2000
EMGEN378	106.511	9/4/2000
EMGEN379	106.511	9/4/2000
EMGEN380	106.511	9/4/2000
EMGEN381	106.511	9/4/2000
EMGEN382	106.511	9/4/2000
EMGEN383	106.511	9/4/2000
EMGEN384	106.511	9/4/2000
EMGEN385	106.511	9/4/2000
EMGEN386	106.511	9/4/2000
EMGEN387	106.511	9/4/2000
EMGEN388	106.511	9/4/2000
EMGEN389	106.511	9/4/2000
EMGEN390	106.511	9/4/2000
TNK1	106.472	9/4/2000
TNK2	106.472	9/4/2000
TNK3	106.472	9/4/2000
TNK4	106.472	9/4/2000
TNK5	106.472	9/4/2000
TNK6	106.472	9/4/2000
TNK7	106.472	9/4/2000
TNK8	106.472	9/4/2000
TNK9	106.472	9/4/2000
TNK10	106.472	9/4/2000
TNK11	106.472	9/4/2000
TNK12	106.472	9/4/2000
TNK13	106.472	9/4/2000
TNK14	106.472	9/4/2000
TNK15	106.472	9/4/2000
TNK16	106.472	9/4/2000
TNK17	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK18	106.472	9/4/2000
TNK19	106.472	9/4/2000
TNK20	106.472	9/4/2000
TNK21	106.472	9/4/2000
TNK22	106.472	9/4/2000
TNK23	106.472	9/4/2000
TNK24	106.472	9/4/2000
TNK25	106.472	9/4/2000
TNK26	106.472	9/4/2000
TNK27	106.472	9/4/2000
TNK28	106.472	9/4/2000
TNK29	106.472	9/4/2000
TNK30	106.472	9/4/2000
TNK31	106.472	9/4/2000
TNK32	106.472	9/4/2000
TNK33	106.472	9/4/2000
TNK34	106.472	9/4/2000
TNK35	106.472	9/4/2000
TNK36	106.472	9/4/2000
TNK37	106.472	9/4/2000
TNK38	106.472	9/4/2000
TNK39	106.472	9/4/2000
TNK40	106.472	9/4/2000
TNK41	106.472	9/4/2000
TNK42	106.472	9/4/2000
TNK43	106.472	9/4/2000
TNK44	106.472	9/4/2000
TNK45	106.472	9/4/2000
TNK46	106.472	9/4/2000
TNK47	106.472	9/4/2000
TNK48	106.472	9/4/2000
TNK49	106.472	9/4/2000
TNK50	106.472	9/4/2000
TNK51	106.472	9/4/2000
TNK52	106.472	9/4/2000
TNK53	106.472	9/4/2000
TNK54	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK55	106.472	9/4/2000
TNK56	106.472	9/4/2000
TNK57	106.472	9/4/2000
TNK58	106.472	9/4/2000
TNK59	106.472	9/4/2000
TNK60	106.472	9/4/2000
TNK61	106.472	9/4/2000
TNK62	106.472	9/4/2000
TNK63	106.472	9/4/2000
TNK64	106.472	9/4/2000
TNK65	106.472	9/4/2000
TNK66	106.472	9/4/2000
TNK67	106.472	9/4/2000
TNK68	106.472	9/4/2000
TNK69	106.472	9/4/2000
TNK70	106.472	9/4/2000
TNK71	106.472	9/4/2000
TNK72	106.472	9/4/2000
TNK73	106.472	9/4/2000
TNK74	106.472	9/4/2000
TNK75	106.472	9/4/2000
TNK76	106.472	9/4/2000
TNK77	106.472	9/4/2000
TNK78	106.472	9/4/2000
TNK79	106.472	9/4/2000
TNK80	106.472	9/4/2000
TNK81	106.472	9/4/2000
TNK82	106.472	9/4/2000
TNK83	106.472	9/4/2000
TNK84	106.472	9/4/2000
TNK85	106.472	9/4/2000
TNK86	106.472	9/4/2000
TNK87	106.472	9/4/2000
TNK88	106.472	9/4/2000
TNK89	106.472	9/4/2000
TNK90	106.472	9/4/2000
TNK91	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK92	106.472	9/4/2000
TNK93	106.472	9/4/2000
TNK94	106.472	9/4/2000
TNK95	106.472	9/4/2000
TNK96	106.472	9/4/2000
TNK97	106.472	9/4/2000
TNK98	106.472	9/4/2000
TNK99	106.472	9/4/2000
TNK100	106.472	9/4/2000
TNK101	106.472	9/4/2000
TNK102	106.472	9/4/2000
TNK103	106.472	9/4/2000
TNK104	106.472	9/4/2000
TNK105	106.472	9/4/2000
TNK106	106.472	9/4/2000
TNK107	106.472	9/4/2000
TNK108	106.472	9/4/2000
TNK109	106.472	9/4/2000
TNK110	106.472	9/4/2000
TNK111	106.472	9/4/2000
TNK112	106.472	9/4/2000
TNK113	106.472	9/4/2000
TNK114	106.472	9/4/2000
TNK115	106.472	9/4/2000
TNK116	106.472	9/4/2000
TNK117	106.472	9/4/2000
TNK118	106.472	9/4/2000
TNK119	106.472	9/4/2000
TNK120	106.472	9/4/2000
TNK121	106.472	9/4/2000
TNK122	106.472	9/4/2000
TNK123	106.472	9/4/2000
TNK124	106.472	9/4/2000
TNK125	106.472	9/4/2000
TNK126	106.472	9/4/2000
TNK127	106.472	9/4/2000
TNK128	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK129	106.472	9/4/2000
TNK130	106.472	9/4/2000
TNK131	106.472	9/4/2000
TNK132	106.472	9/4/2000
TNK133	106.472	9/4/2000
TNK134	106.472	9/4/2000
TNK135	106.472	9/4/2000
TNK136	106.472	9/4/2000
TNK137	106.472	9/4/2000
TNK138	106.472	9/4/2000
TNK139	106.472	9/4/2000
TNK140	106.472	9/4/2000
TNK141	106.472	9/4/2000
TNK142	106.472	9/4/2000
TNK143	106.472	9/4/2000
TNK144	106.472	9/4/2000
TNK145	106.472	9/4/2000
TNK146	106.472	9/4/2000
TNK147	106.472	9/4/2000
TNK148	106.472	9/4/2000
TNK149	106.472	9/4/2000
TNK150	106.472	9/4/2000
TNK151	106.472	9/4/2000
TNK152	106.472	9/4/2000
TNK153	106.472	9/4/2000
TNK154	106.472	9/4/2000
TNK155	106.472	9/4/2000
TNK156	106.472	9/4/2000
TNK157	106.472	9/4/2000
TNK158	106.472	9/4/2000
TNK159	106.472	9/4/2000
TNK160	106.472	9/4/2000
TNK161	106.472	9/4/2000
TNK162	106.472	9/4/2000
TNK163	106.472	9/4/2000
TNK164	106.472	9/4/2000
TNK165	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK166	106.472	9/4/2000
TNK167	106.472	9/4/2000
TNK168	106.472	9/4/2000
TNK169	106.472	9/4/2000
TNK170	106.472	9/4/2000
TNK171	106.472	9/4/2000
TNK172	106.472	9/4/2000
TNK173	106.472	9/4/2000
TNK174	106.472	9/4/2000
TNK175	106.472	9/4/2000
TNK176	106.472	9/4/2000
TNK177	106.472	9/4/2000
TNK178	106.472	9/4/2000
TNK179	106.472	9/4/2000
TNK180	106.472	9/4/2000
TNK181	106.472	9/4/2000
TNK182	106.472	9/4/2000
TNK183	106.472	9/4/2000
TNK184	106.472	9/4/2000
TNK185	106.472	9/4/2000
TNK186	106.472	9/4/2000
TNK187	106.472	9/4/2000
TNK188	106.472	9/4/2000
TNK189	106.472	9/4/2000
TNK190	106.472	9/4/2000
TNK191	106.472	9/4/2000
TNK192	106.472	9/4/2000
TNK193	106.472	9/4/2000
TNK194	106.472	9/4/2000
TNK195	106.472	9/4/2000
TNK196	106.472	9/4/2000
TNK197	106.472	9/4/2000
TNK198	106.472	9/4/2000
TNK199	106.472	9/4/2000
TNK200	106.472	9/4/2000
TNK201	106.472	9/4/2000
TNK202	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK203	106.472	9/4/2000
TNK204	106.472	9/4/2000
TNK205	106.472	9/4/2000
TNK206	106.472	9/4/2000
TNK207	106.472	9/4/2000
TNK208	106.472	9/4/2000
TNK209	106.472	9/4/2000
TNK210	106.472	9/4/2000
TNK211	106.472	9/4/2000
TNK212	106.472	9/4/2000
TNK213	106.472	9/4/2000
TNK214	106.472	9/4/2000
TNK215	106.472	9/4/2000
TNK216	106.472	9/4/2000
TNK217	106.472	9/4/2000
TNK218	106.472	9/4/2000
TNK219	106.472	9/4/2000
TNK220	106.472	9/4/2000
TNK221	106.472	9/4/2000
TNK222	106.472	9/4/2000
TNK223	106.472	9/4/2000
TNK224	106.472	9/4/2000
TNK225	106.472	9/4/2000
TNK226	106.472	9/4/2000
TNK227	106.472	9/4/2000
TNK228	106.472	9/4/2000
TNK229	106.472	9/4/2000
TNK230	106.472	9/4/2000
TNK231	106.472	9/4/2000
TNK232	106.472	9/4/2000
TNK233	106.472	9/4/2000
TNK234	106.472	9/4/2000
TNK235	106.472	9/4/2000
TNK236	106.472	9/4/2000
TNK237	106.472	9/4/2000
TNK238	106.472	9/4/2000
TNK239	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK240	106.472	9/4/2000
TNK241	106.472	9/4/2000
TNK242	106.472	9/4/2000
TNK243	106.472	9/4/2000
TNK244	106.472	9/4/2000
TNK245	106.472	9/4/2000
TNK246	106.472	9/4/2000
TNK247	106.472	9/4/2000
TNK248	106.472	9/4/2000
TNK249	106.472	9/4/2000
TNK250	106.472	9/4/2000
TNK251	106.472	9/4/2000
TNK252	106.472	9/4/2000
TNK253	106.472	9/4/2000
TNK254	106.472	9/4/2000
TNK255	106.472	9/4/2000
TNK256	106.472	9/4/2000
TNK257	106.472	9/4/2000
TNK258	106.472	9/4/2000
TNK259	106.472	9/4/2000
TNK260	106.472	9/4/2000
TNK261	106.472	9/4/2000
TNK262	106.472	9/4/2000
TNK263	106.472	9/4/2000
TNK264	106.472	9/4/2000
TNK265	106.472	9/4/2000
TNK266	106.472	9/4/2000
TNK267	106.472	9/4/2000
TNK268	106.472	9/4/2000
TNK269	106.472	9/4/2000
TNK270	106.472	9/4/2000
TNK271	106.472	9/4/2000
TNK272	106.472	9/4/2000
TNK273	106.472	9/4/2000
TNK274	106.472	9/4/2000
TNK275	106.472	9/4/2000
TNK276	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK277	106.472	9/4/2000
TNK278	106.472	9/4/2000
TNK279	106.472	9/4/2000
TNK280	106.472	9/4/2000
TNK281	106.472	9/4/2000
TNK282	106.472	9/4/2000
TNK283	106.472	9/4/2000
TNK284	106.472	9/4/2000
TNK285	106.472	9/4/2000
TNK286	106.472	9/4/2000
TNK287	106.472	9/4/2000
TNK288	106.472	9/4/2000
TNK289	106.472	9/4/2000
TNK290	106.472	9/4/2000
TNK291	106.472	9/4/2000
TNK292	106.472	9/4/2000
TNK293	106.472	9/4/2000
TNK294	106.472	9/4/2000
TNK295	106.472	9/4/2000
TNK296	106.472	9/4/2000
TNK297	106.472	9/4/2000
TNK298	106.472	9/4/2000
TNK299	106.472	9/4/2000
TNK300	106.472	9/4/2000
TNK301	106.472	9/4/2000
TNK302	106.472	9/4/2000
TNK303	106.472	9/4/2000
TNK304	106.472	9/4/2000
TNK305	106.472	9/4/2000
TNK306	106.472	9/4/2000
TNK307	106.472	9/4/2000
TNK308	106.472	9/4/2000
TNK309	106.472	9/4/2000
TNK310	106.472	9/4/2000
TNK311	106.472	9/4/2000
TNK312	106.472	9/4/2000
TNK313	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK314	106.472	9/4/2000
TNK315	106.472	9/4/2000
TNK316	106.472	9/4/2000
TNK317	106.472	9/4/2000
TNK318	106.472	9/4/2000
TNK319	106.472	9/4/2000
TNK320	106.472	9/4/2000
TNK321	106.472	9/4/2000
TNK322	106.472	9/4/2000
TNK323	106.472	9/4/2000
TNK324	106.472	9/4/2000
TNK325	106.472	9/4/2000
TNK326	106.472	9/4/2000
TNK327	106.472	9/4/2000
TNK328	106.472	9/4/2000
TNK329	106.472	9/4/2000
TNK330	106.472	9/4/2000
TNK331	106.472	9/4/2000
TNK332	106.472	9/4/2000
TNK333	106.472	9/4/2000
TNK334	106.472	9/4/2000
TNK335	106.472	9/4/2000
TNK336	106.472	9/4/2000
TNK337	106.472	9/4/2000
TNK338	106.472	9/4/2000
TNK339	106.472	9/4/2000
TNK340	106.472	9/4/2000
TNK341	106.472	9/4/2000
TNK342	106.472	9/4/2000
TNK343	106.472	9/4/2000
TNK344	106.472	9/4/2000
TNK345	106.472	9/4/2000
TNK346	106.472	9/4/2000
TNK347	106.472	9/4/2000
TNK348	106.472	9/4/2000
TNK349	106.472	9/4/2000
TNK350	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK351	106.472	9/4/2000
TNK352	106.472	9/4/2000
TNK353	106.472	9/4/2000
TNK354	106.472	9/4/2000
TNK355	106.472	9/4/2000
TNK356	106.472	9/4/2000
TNK357	106.472	9/4/2000
TNK358	106.472	9/4/2000
TNK359	106.472	9/4/2000
TNK360	106.472	9/4/2000
TNK361	106.472	9/4/2000
TNK362	106.472	9/4/2000
TNK363	106.472	9/4/2000
TNK364	106.472	9/4/2000
TNK365	106.472	9/4/2000
TNK366	106.472	9/4/2000
TNK367	106.472	9/4/2000
TNK368	106.472	9/4/2000
TNK369	106.472	9/4/2000
TNK370	106.472	9/4/2000
TNK371	106.472	9/4/2000
TNK372	106.472	9/4/2000
TNK373	106.472	9/4/2000
TNK374	106.472	9/4/2000
TNK375	106.472	9/4/2000
TNK376	106.472	9/4/2000
TNK377	106.472	9/4/2000
TNK378	106.472	9/4/2000
TNK379	106.472	9/4/2000
TNK380	106.472	9/4/2000
TNK381	106.472	9/4/2000
TNK382	106.472	9/4/2000
TNK383	106.472	9/4/2000
TNK384	106.472	9/4/2000
TNK385	106.472	9/4/2000
TNK386	106.472	9/4/2000
TNK387	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date
TNK388	106.472	9/4/2000
TNK389	106.472	9/4/2000
TNK390	106.472	9/4/2000
UNLOAD	106.472	9/4/2000

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

PBR No.	Version No./Date

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

Unit ID	PBR No.	Version No./Date	Monitoring Requirement
EMGEN1	106.511	9/4/2000	Track hours of operation
EMGEN2	106.511	9/4/2000	Track hours of operation
EMGEN3	106.511	9/4/2000	Track hours of operation
EMGEN4	106.511	9/4/2000	Track hours of operation
EMGEN5	106.511	9/4/2000	Track hours of operation
EMGEN6	106.511	9/4/2000	Track hours of operation
EMGEN7	106.511	9/4/2000	Track hours of operation
EMGEN9	106.511	9/4/2000	Track hours of operation
EMGEN10	106.511	9/4/2000	Track hours of operation
EMGEN11	106.511	9/4/2000	Track hours of operation
EMGEN12	106.511	9/4/2000	Track hours of operation
EMGEN13	106.511	9/4/2000	Track hours of operation
EMGEN14	106.511	9/4/2000	Track hours of operation
EMGEN15	106.511	9/4/2000	Track hours of operation
EMGEN16	106.511	9/4/2000	Track hours of operation
EMGEN17	106.511	9/4/2000	Track hours of operation
EMGEN18	106.511	9/4/2000	Track hours of operation
EMGEN19	106.511	9/4/2000	Track hours of operation
EMGEN20	106.511	9/4/2000	Track hours of operation
EMGEN21	106.511	9/4/2000	Track hours of operation
EMGEN22	106.511	9/4/2000	Track hours of operation
EMGEN23	106.511	9/4/2000	Track hours of operation
EMGEN24	106.511	9/4/2000	Track hours of operation
EMGEN25	106.511	9/4/2000	Track hours of operation
EMGEN26	106.511	9/4/2000	Track hours of operation
EMGEN27	106.511	9/4/2000	Track hours of operation
EMGEN28	106.511	9/4/2000	Track hours of operation
EMGEN29	106.511	9/4/2000	Track hours of operation
EMGEN30	106.511	9/4/2000	Track hours of operation
EMGEN31	106.511	9/4/2000	Track hours of operation
EMGEN32	106.511	9/4/2000	Track hours of operation
EMGEN33	106.511	9/4/2000	Track hours of operation
EMGEN34	106.511	9/4/2000	Track hours of operation
EMGEN35	106.511	9/4/2000	Track hours of operation
EMGEN36	106.511	9/4/2000	Track hours of operation
EMGEN37	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN38	106.511	9/4/2000	Track hours of operation
EMGEN39	106.511	9/4/2000	Track hours of operation
EMGEN40	106.511	9/4/2000	Track hours of operation
EMGEN41	106.511	9/4/2000	Track hours of operation
EMGEN42	106.511	9/4/2000	Track hours of operation
EMGEN43	106.511	9/4/2000	Track hours of operation
EMGEN44	106.511	9/4/2000	Track hours of operation
EMGEN45	106.511	9/4/2000	Track hours of operation
EMGEN46	106.511	9/4/2000	Track hours of operation
EMGEN47	106.511	9/4/2000	Track hours of operation
EMGEN48	106.511	9/4/2000	Track hours of operation
EMGEN49	106.511	9/4/2000	Track hours of operation
EMGEN50	106.511	9/4/2000	Track hours of operation
EMGEN51	106.511	9/4/2000	Track hours of operation
EMGEN52	106.511	9/4/2000	Track hours of operation
EMGEN53	106.511	9/4/2000	Track hours of operation
EMGEN54	106.511	9/4/2000	Track hours of operation
EMGEN55	106.511	9/4/2000	Track hours of operation
EMGEN56	106.511	9/4/2000	Track hours of operation
EMGEN57	106.511	9/4/2000	Track hours of operation
EMGEN58	106.511	9/4/2000	Track hours of operation
EMGEN59	106.511	9/4/2000	Track hours of operation
EMGEN60	106.511	9/4/2000	Track hours of operation
EMGEN61	106.511	9/4/2000	Track hours of operation
EMGEN62	106.511	9/4/2000	Track hours of operation
EMGEN63	106.511	9/4/2000	Track hours of operation
EMGEN64	106.511	9/4/2000	Track hours of operation
EMGEN65	106.511	9/4/2000	Track hours of operation
EMGEN66	106.511	9/4/2000	Track hours of operation
EMGEN67	106.511	9/4/2000	Track hours of operation
EMGEN68	106.511	9/4/2000	Track hours of operation
EMGEN69	106.511	9/4/2000	Track hours of operation
EMGEN70	106.511	9/4/2000	Track hours of operation
EMGEN71	106.511	9/4/2000	Track hours of operation
EMGEN72	106.511	9/4/2000	Track hours of operation
EMGEN73	106.511	9/4/2000	Track hours of operation
EMGEN74	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN75	106.511	9/4/2000	Track hours of operation
EMGEN76	106.511	9/4/2000	Track hours of operation
EMGEN77	106.511	9/4/2000	Track hours of operation
EMGEN78	106.511	9/4/2000	Track hours of operation
EMGEN79	106.511	9/4/2000	Track hours of operation
EMGEN80	106.511	9/4/2000	Track hours of operation
EMGEN81	106.511	9/4/2000	Track hours of operation
EMGEN82	106.511	9/4/2000	Track hours of operation
EMGEN83	106.511	9/4/2000	Track hours of operation
EMGEN84	106.511	9/4/2000	Track hours of operation
EMGEN85	106.511	9/4/2000	Track hours of operation
EMGEN86	106.511	9/4/2000	Track hours of operation
EMGEN87	106.511	9/4/2000	Track hours of operation
EMGEN88	106.511	9/4/2000	Track hours of operation
EMGEN89	106.511	9/4/2000	Track hours of operation
EMGEN90	106.511	9/4/2000	Track hours of operation
EMGEN91	106.511	9/4/2000	Track hours of operation
EMGEN92	106.511	9/4/2000	Track hours of operation
EMGEN93	106.511	9/4/2000	Track hours of operation
EMGEN94	106.511	9/4/2000	Track hours of operation
EMGEN95	106.511	9/4/2000	Track hours of operation
EMGEN96	106.511	9/4/2000	Track hours of operation
EMGEN97	106.511	9/4/2000	Track hours of operation
EMGEN98	106.511	9/4/2000	Track hours of operation
EMGEN99	106.511	9/4/2000	Track hours of operation
EMGEN100	106.511	9/4/2000	Track hours of operation
EMGEN101	106.511	9/4/2000	Track hours of operation
EMGEN102	106.511	9/4/2000	Track hours of operation
EMGEN103	106.511	9/4/2000	Track hours of operation
EMGEN104	106.511	9/4/2000	Track hours of operation
EMGEN105	106.511	9/4/2000	Track hours of operation
EMGEN106	106.511	9/4/2000	Track hours of operation
EMGEN107	106.511	9/4/2000	Track hours of operation
EMGEN108	106.511	9/4/2000	Track hours of operation
EMGEN109	106.511	9/4/2000	Track hours of operation
EMGEN110	106.511	9/4/2000	Track hours of operation
EMGEN111	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN112	106.511	9/4/2000	Track hours of operation
EMGEN113	106.511	9/4/2000	Track hours of operation
EMGEN114	106.511	9/4/2000	Track hours of operation
EMGEN115	106.511	9/4/2000	Track hours of operation
EMGEN116	106.511	9/4/2000	Track hours of operation
EMGEN117	106.511	9/4/2000	Track hours of operation
EMGEN118	106.511	9/4/2000	Track hours of operation
EMGEN119	106.511	9/4/2000	Track hours of operation
EMGEN120	106.511	9/4/2000	Track hours of operation
EMGEN121	106.511	9/4/2000	Track hours of operation
EMGEN122	106.511	9/4/2000	Track hours of operation
EMGEN123	106.511	9/4/2000	Track hours of operation
EMGEN124	106.511	9/4/2000	Track hours of operation
EMGEN125	106.511	9/4/2000	Track hours of operation
EMGEN126	106.511	9/4/2000	Track hours of operation
EMGEN127	106.511	9/4/2000	Track hours of operation
EMGEN128	106.511	9/4/2000	Track hours of operation
EMGEN129	106.511	9/4/2000	Track hours of operation
EMGEN130	106.511	9/4/2000	Track hours of operation
EMGEN131	106.511	9/4/2000	Track hours of operation
EMGEN132	106.511	9/4/2000	Track hours of operation
EMGEN133	106.511	9/4/2000	Track hours of operation
EMGEN134	106.511	9/4/2000	Track hours of operation
EMGEN135	106.511	9/4/2000	Track hours of operation
EMGEN136	106.511	9/4/2000	Track hours of operation
EMGEN137	106.511	9/4/2000	Track hours of operation
EMGEN138	106.511	9/4/2000	Track hours of operation
EMGEN139	106.511	9/4/2000	Track hours of operation
EMGEN140	106.511	9/4/2000	Track hours of operation
EMGEN141	106.511	9/4/2000	Track hours of operation
EMGEN142	106.511	9/4/2000	Track hours of operation
EMGEN143	106.511	9/4/2000	Track hours of operation
EMGEN144	106.511	9/4/2000	Track hours of operation
EMGEN145	106.511	9/4/2000	Track hours of operation
EMGEN146	106.511	9/4/2000	Track hours of operation
EMGEN147	106.511	9/4/2000	Track hours of operation
EMGEN148	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN149	106.511	9/4/2000	Track hours of operation
EMGEN150	106.511	9/4/2000	Track hours of operation
EMGEN151	106.511	9/4/2000	Track hours of operation
EMGEN152	106.511	9/4/2000	Track hours of operation
EMGEN153	106.511	9/4/2000	Track hours of operation
EMGEN154	106.511	9/4/2000	Track hours of operation
EMGEN155	106.511	9/4/2000	Track hours of operation
EMGEN156	106.511	9/4/2000	Track hours of operation
EMGEN157	106.511	9/4/2000	Track hours of operation
EMGEN158	106.511	9/4/2000	Track hours of operation
EMGEN159	106.511	9/4/2000	Track hours of operation
EMGEN160	106.511	9/4/2000	Track hours of operation
EMGEN161	106.511	9/4/2000	Track hours of operation
EMGEN162	106.511	9/4/2000	Track hours of operation
EMGEN163	106.511	9/4/2000	Track hours of operation
EMGEN164	106.511	9/4/2000	Track hours of operation
EMGEN165	106.511	9/4/2000	Track hours of operation
EMGEN166	106.511	9/4/2000	Track hours of operation
EMGEN167	106.511	9/4/2000	Track hours of operation
EMGEN168	106.511	9/4/2000	Track hours of operation
EMGEN169	106.511	9/4/2000	Track hours of operation
EMGEN170	106.511	9/4/2000	Track hours of operation
EMGEN171	106.511	9/4/2000	Track hours of operation
EMGEN172	106.511	9/4/2000	Track hours of operation
EMGEN173	106.511	9/4/2000	Track hours of operation
EMGEN174	106.511	9/4/2000	Track hours of operation
EMGEN175	106.511	9/4/2000	Track hours of operation
EMGEN176	106.511	9/4/2000	Track hours of operation
EMGEN177	106.511	9/4/2000	Track hours of operation
EMGEN178	106.511	9/4/2000	Track hours of operation
EMGEN179	106.511	9/4/2000	Track hours of operation
EMGEN180	106.511	9/4/2000	Track hours of operation
EMGEN181	106.511	9/4/2000	Track hours of operation
EMGEN182	106.511	9/4/2000	Track hours of operation
EMGEN183	106.511	9/4/2000	Track hours of operation
EMGEN184	106.511	9/4/2000	Track hours of operation
EMGEN185	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN186	106.511	9/4/2000	Track hours of operation
EMGEN187	106.511	9/4/2000	Track hours of operation
EMGEN188	106.511	9/4/2000	Track hours of operation
EMGEN189	106.511	9/4/2000	Track hours of operation
EMGEN190	106.511	9/4/2000	Track hours of operation
EMGEN191	106.511	9/4/2000	Track hours of operation
EMGEN192	106.511	9/4/2000	Track hours of operation
EMGEN193	106.511	9/4/2000	Track hours of operation
EMGEN194	106.511	9/4/2000	Track hours of operation
EMGEN195	106.511	9/4/2000	Track hours of operation
EMGEN196	106.511	9/4/2000	Track hours of operation
EMGEN197	106.511	9/4/2000	Track hours of operation
EMGEN198	106.511	9/4/2000	Track hours of operation
EMGEN199	106.511	9/4/2000	Track hours of operation
EMGEN200	106.511	9/4/2000	Track hours of operation
EMGEN201	106.511	9/4/2000	Track hours of operation
EMGEN202	106.511	9/4/2000	Track hours of operation
EMGEN203	106.511	9/4/2000	Track hours of operation
EMGEN204	106.511	9/4/2000	Track hours of operation
EMGEN205	106.511	9/4/2000	Track hours of operation
EMGEN206	106.511	9/4/2000	Track hours of operation
EMGEN207	106.511	9/4/2000	Track hours of operation
EMGEN208	106.511	9/4/2000	Track hours of operation
EMGEN209	106.511	9/4/2000	Track hours of operation
EMGEN210	106.511	9/4/2000	Track hours of operation
EMGEN211	106.511	9/4/2000	Track hours of operation
EMGEN212	106.511	9/4/2000	Track hours of operation
EMGEN213	106.511	9/4/2000	Track hours of operation
EMGEN214	106.511	9/4/2000	Track hours of operation
EMGEN215	106.511	9/4/2000	Track hours of operation
EMGEN216	106.511	9/4/2000	Track hours of operation
EMGEN217	106.511	9/4/2000	Track hours of operation
EMGEN218	106.511	9/4/2000	Track hours of operation
EMGEN219	106.511	9/4/2000	Track hours of operation
EMGEN220	106.511	9/4/2000	Track hours of operation
EMGEN221	106.511	9/4/2000	Track hours of operation
EMGEN222	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN223	106.511	9/4/2000	Track hours of operation
EMGEN224	106.511	9/4/2000	Track hours of operation
EMGEN225	106.511	9/4/2000	Track hours of operation
EMGEN226	106.511	9/4/2000	Track hours of operation
EMGEN227	106.511	9/4/2000	Track hours of operation
EMGEN228	106.511	9/4/2000	Track hours of operation
EMGEN229	106.511	9/4/2000	Track hours of operation
EMGEN230	106.511	9/4/2000	Track hours of operation
EMGEN231	106.511	9/4/2000	Track hours of operation
EMGEN232	106.511	9/4/2000	Track hours of operation
EMGEN233	106.511	9/4/2000	Track hours of operation
EMGEN234	106.511	9/4/2000	Track hours of operation
EMGEN235	106.511	9/4/2000	Track hours of operation
EMGEN236	106.511	9/4/2000	Track hours of operation
EMGEN237	106.511	9/4/2000	Track hours of operation
EMGEN238	106.511	9/4/2000	Track hours of operation
EMGEN239	106.511	9/4/2000	Track hours of operation
EMGEN240	106.511	9/4/2000	Track hours of operation
EMGEN241	106.511	9/4/2000	Track hours of operation
EMGEN242	106.511	9/4/2000	Track hours of operation
EMGEN243	106.511	9/4/2000	Track hours of operation
EMGEN244	106.511	9/4/2000	Track hours of operation
EMGEN245	106.511	9/4/2000	Track hours of operation
EMGEN246	106.511	9/4/2000	Track hours of operation
EMGEN247	106.511	9/4/2000	Track hours of operation
EMGEN248	106.511	9/4/2000	Track hours of operation
EMGEN249	106.511	9/4/2000	Track hours of operation
EMGEN250	106.511	9/4/2000	Track hours of operation
EMGEN251	106.511	9/4/2000	Track hours of operation
EMGEN252	106.511	9/4/2000	Track hours of operation
EMGEN253	106.511	9/4/2000	Track hours of operation
EMGEN254	106.511	9/4/2000	Track hours of operation
EMGEN255	106.511	9/4/2000	Track hours of operation
EMGEN256	106.511	9/4/2000	Track hours of operation
EMGEN257	106.511	9/4/2000	Track hours of operation
EMGEN258	106.511	9/4/2000	Track hours of operation
EMGEN259	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN260	106.511	9/4/2000	Track hours of operation
EMGEN261	106.511	9/4/2000	Track hours of operation
EMGEN262	106.511	9/4/2000	Track hours of operation
EMGEN263	106.511	9/4/2000	Track hours of operation
EMGEN264	106.511	9/4/2000	Track hours of operation
EMGEN265	106.511	9/4/2000	Track hours of operation
EMGEN266	106.511	9/4/2000	Track hours of operation
EMGEN267	106.511	9/4/2000	Track hours of operation
EMGEN268	106.511	9/4/2000	Track hours of operation
EMGEN269	106.511	9/4/2000	Track hours of operation
EMGEN270	106.511	9/4/2000	Track hours of operation
EMGEN271	106.511	9/4/2000	Track hours of operation
EMGEN272	106.511	9/4/2000	Track hours of operation
EMGEN273	106.511	9/4/2000	Track hours of operation
EMGEN274	106.511	9/4/2000	Track hours of operation
EMGEN275	106.511	9/4/2000	Track hours of operation
EMGEN276	106.511	9/4/2000	Track hours of operation
EMGEN277	106.511	9/4/2000	Track hours of operation
EMGEN278	106.511	9/4/2000	Track hours of operation
EMGEN279	106.511	9/4/2000	Track hours of operation
EMGEN280	106.511	9/4/2000	Track hours of operation
EMGEN281	106.511	9/4/2000	Track hours of operation
EMGEN282	106.511	9/4/2000	Track hours of operation
EMGEN283	106.511	9/4/2000	Track hours of operation
EMGEN284	106.511	9/4/2000	Track hours of operation
EMGEN285	106.511	9/4/2000	Track hours of operation
EMGEN286	106.511	9/4/2000	Track hours of operation
EMGEN287	106.511	9/4/2000	Track hours of operation
EMGEN288	106.511	9/4/2000	Track hours of operation
EMGEN289	106.511	9/4/2000	Track hours of operation
EMGEN290	106.511	9/4/2000	Track hours of operation
EMGEN291	106.511	9/4/2000	Track hours of operation
EMGEN292	106.511	9/4/2000	Track hours of operation
EMGEN293	106.511	9/4/2000	Track hours of operation
EMGEN294	106.511	9/4/2000	Track hours of operation
EMGEN295	106.511	9/4/2000	Track hours of operation
EMGEN296	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN297	106.511	9/4/2000	Track hours of operation
EMGEN298	106.511	9/4/2000	Track hours of operation
EMGEN299	106.511	9/4/2000	Track hours of operation
EMGEN300	106.511	9/4/2000	Track hours of operation
EMGEN301	106.511	9/4/2000	Track hours of operation
EMGEN302	106.511	9/4/2000	Track hours of operation
EMGEN303	106.511	9/4/2000	Track hours of operation
EMGEN304	106.511	9/4/2000	Track hours of operation
EMGEN305	106.511	9/4/2000	Track hours of operation
EMGEN306	106.511	9/4/2000	Track hours of operation
EMGEN307	106.511	9/4/2000	Track hours of operation
EMGEN308	106.511	9/4/2000	Track hours of operation
EMGEN309	106.511	9/4/2000	Track hours of operation
EMGEN310	106.511	9/4/2000	Track hours of operation
EMGEN311	106.511	9/4/2000	Track hours of operation
EMGEN312	106.511	9/4/2000	Track hours of operation
EMGEN313	106.511	9/4/2000	Track hours of operation
EMGEN314	106.511	9/4/2000	Track hours of operation
EMGEN315	106.511	9/4/2000	Track hours of operation
EMGEN316	106.511	9/4/2000	Track hours of operation
EMGEN317	106.511	9/4/2000	Track hours of operation
EMGEN318	106.511	9/4/2000	Track hours of operation
EMGEN319	106.511	9/4/2000	Track hours of operation
EMGEN320	106.511	9/4/2000	Track hours of operation
EMGEN321	106.511	9/4/2000	Track hours of operation
EMGEN322	106.511	9/4/2000	Track hours of operation
EMGEN323	106.511	9/4/2000	Track hours of operation
EMGEN324	106.511	9/4/2000	Track hours of operation
EMGEN325	106.511	9/4/2000	Track hours of operation
EMGEN326	106.511	9/4/2000	Track hours of operation
EMGEN327	106.511	9/4/2000	Track hours of operation
EMGEN328	106.511	9/4/2000	Track hours of operation
EMGEN329	106.511	9/4/2000	Track hours of operation
EMGEN330	106.511	9/4/2000	Track hours of operation
EMGEN331	106.511	9/4/2000	Track hours of operation
EMGEN332	106.511	9/4/2000	Track hours of operation
EMGEN333	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN334	106.511	9/4/2000	Track hours of operation
EMGEN335	106.511	9/4/2000	Track hours of operation
EMGEN336	106.511	9/4/2000	Track hours of operation
EMGEN337	106.511	9/4/2000	Track hours of operation
EMGEN338	106.511	9/4/2000	Track hours of operation
EMGEN339	106.511	9/4/2000	Track hours of operation
EMGEN340	106.511	9/4/2000	Track hours of operation
EMGEN341	106.511	9/4/2000	Track hours of operation
EMGEN342	106.511	9/4/2000	Track hours of operation
EMGEN343	106.511	9/4/2000	Track hours of operation
EMGEN344	106.511	9/4/2000	Track hours of operation
EMGEN345	106.511	9/4/2000	Track hours of operation
EMGEN346	106.511	9/4/2000	Track hours of operation
EMGEN347	106.511	9/4/2000	Track hours of operation
EMGEN348	106.511	9/4/2000	Track hours of operation
EMGEN349	106.511	9/4/2000	Track hours of operation
EMGEN350	106.511	9/4/2000	Track hours of operation
EMGEN351	106.511	9/4/2000	Track hours of operation
EMGEN352	106.511	9/4/2000	Track hours of operation
EMGEN353	106.511	9/4/2000	Track hours of operation
EMGEN354	106.511	9/4/2000	Track hours of operation
EMGEN355	106.511	9/4/2000	Track hours of operation
EMGEN356	106.511	9/4/2000	Track hours of operation
EMGEN357	106.511	9/4/2000	Track hours of operation
EMGEN358	106.511	9/4/2000	Track hours of operation
EMGEN359	106.511	9/4/2000	Track hours of operation
EMGEN360	106.511	9/4/2000	Track hours of operation
EMGEN361	106.511	9/4/2000	Track hours of operation
EMGEN362	106.511	9/4/2000	Track hours of operation
EMGEN363	106.511	9/4/2000	Track hours of operation
EMGEN364	106.511	9/4/2000	Track hours of operation
EMGEN365	106.511	9/4/2000	Track hours of operation
EMGEN366	106.511	9/4/2000	Track hours of operation
EMGEN367	106.511	9/4/2000	Track hours of operation
EMGEN368	106.511	9/4/2000	Track hours of operation
EMGEN369	106.511	9/4/2000	Track hours of operation
EMGEN370	106.511	9/4/2000	Track hours of operation

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

EMGEN371	106.511	9/4/2000	Track hours of operation
EMGEN372	106.511	9/4/2000	Track hours of operation
EMGEN373	106.511	9/4/2000	Track hours of operation
EMGEN374	106.511	9/4/2000	Track hours of operation
EMGEN375	106.511	9/4/2000	Track hours of operation
EMGEN376	106.511	9/4/2000	Track hours of operation
EMGEN377	106.511	9/4/2000	Track hours of operation
EMGEN378	106.511	9/4/2000	Track hours of operation
EMGEN379	106.511	9/4/2000	Track hours of operation
EMGEN380	106.511	9/4/2000	Track hours of operation
EMGEN381	106.511	9/4/2000	Track hours of operation
EMGEN382	106.511	9/4/2000	Track hours of operation
EMGEN383	106.511	9/4/2000	Track hours of operation
EMGEN384	106.511	9/4/2000	Track hours of operation
EMGEN385	106.511	9/4/2000	Track hours of operation
EMGEN386	106.511	9/4/2000	Track hours of operation
EMGEN387	106.511	9/4/2000	Track hours of operation
EMGEN388	106.511	9/4/2000	Track hours of operation
EMGEN389	106.511	9/4/2000	Track hours of operation
EMGEN390	106.511	9/4/2000	Track hours of operation
TNK1	106.472	9/4/2000	Track fuel usage
TNK2	106.472	9/4/2000	Track fuel usage
TNK3	106.472	9/4/2000	Track fuel usage
TNK4	106.472	9/4/2000	Track fuel usage
TNK5	106.472	9/4/2000	Track fuel usage
TNK6	106.472	9/4/2000	Track fuel usage
TNK7	106.472	9/4/2000	Track fuel usage
TNK8	106.472	9/4/2000	Track fuel usage
TNK9	106.472	9/4/2000	Track fuel usage
TNK10	106.472	9/4/2000	Track fuel usage
TNK11	106.472	9/4/2000	Track fuel usage
TNK12	106.472	9/4/2000	Track fuel usage
TNK13	106.472	9/4/2000	Track fuel usage
TNK14	106.472	9/4/2000	Track fuel usage
TNK15	106.472	9/4/2000	Track fuel usage
TNK16	106.472	9/4/2000	Track fuel usage
TNK17	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK18	106.472	9/4/2000	Track fuel usage
TNK19	106.472	9/4/2000	Track fuel usage
TNK20	106.472	9/4/2000	Track fuel usage
TNK21	106.472	9/4/2000	Track fuel usage
TNK22	106.472	9/4/2000	Track fuel usage
TNK23	106.472	9/4/2000	Track fuel usage
TNK24	106.472	9/4/2000	Track fuel usage
TNK25	106.472	9/4/2000	Track fuel usage
TNK26	106.472	9/4/2000	Track fuel usage
TNK27	106.472	9/4/2000	Track fuel usage
TNK28	106.472	9/4/2000	Track fuel usage
TNK29	106.472	9/4/2000	Track fuel usage
TNK30	106.472	9/4/2000	Track fuel usage
TNK31	106.472	9/4/2000	Track fuel usage
TNK32	106.472	9/4/2000	Track fuel usage
TNK33	106.472	9/4/2000	Track fuel usage
TNK34	106.472	9/4/2000	Track fuel usage
TNK35	106.472	9/4/2000	Track fuel usage
TNK36	106.472	9/4/2000	Track fuel usage
TNK37	106.472	9/4/2000	Track fuel usage
TNK38	106.472	9/4/2000	Track fuel usage
TNK39	106.472	9/4/2000	Track fuel usage
TNK40	106.472	9/4/2000	Track fuel usage
TNK41	106.472	9/4/2000	Track fuel usage
TNK42	106.472	9/4/2000	Track fuel usage
TNK43	106.472	9/4/2000	Track fuel usage
TNK44	106.472	9/4/2000	Track fuel usage
TNK45	106.472	9/4/2000	Track fuel usage
TNK46	106.472	9/4/2000	Track fuel usage
TNK47	106.472	9/4/2000	Track fuel usage
TNK48	106.472	9/4/2000	Track fuel usage
TNK49	106.472	9/4/2000	Track fuel usage
TNK50	106.472	9/4/2000	Track fuel usage
TNK51	106.472	9/4/2000	Track fuel usage
TNK52	106.472	9/4/2000	Track fuel usage
TNK53	106.472	9/4/2000	Track fuel usage
TNK54	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK55	106.472	9/4/2000	Track fuel usage
TNK56	106.472	9/4/2000	Track fuel usage
TNK57	106.472	9/4/2000	Track fuel usage
TNK58	106.472	9/4/2000	Track fuel usage
TNK59	106.472	9/4/2000	Track fuel usage
TNK60	106.472	9/4/2000	Track fuel usage
TNK61	106.472	9/4/2000	Track fuel usage
TNK62	106.472	9/4/2000	Track fuel usage
TNK63	106.472	9/4/2000	Track fuel usage
TNK64	106.472	9/4/2000	Track fuel usage
TNK65	106.472	9/4/2000	Track fuel usage
TNK66	106.472	9/4/2000	Track fuel usage
TNK67	106.472	9/4/2000	Track fuel usage
TNK68	106.472	9/4/2000	Track fuel usage
TNK69	106.472	9/4/2000	Track fuel usage
TNK70	106.472	9/4/2000	Track fuel usage
TNK71	106.472	9/4/2000	Track fuel usage
TNK72	106.472	9/4/2000	Track fuel usage
TNK73	106.472	9/4/2000	Track fuel usage
TNK74	106.472	9/4/2000	Track fuel usage
TNK75	106.472	9/4/2000	Track fuel usage
TNK76	106.472	9/4/2000	Track fuel usage
TNK77	106.472	9/4/2000	Track fuel usage
TNK78	106.472	9/4/2000	Track fuel usage
TNK79	106.472	9/4/2000	Track fuel usage
TNK80	106.472	9/4/2000	Track fuel usage
TNK81	106.472	9/4/2000	Track fuel usage
TNK82	106.472	9/4/2000	Track fuel usage
TNK83	106.472	9/4/2000	Track fuel usage
TNK84	106.472	9/4/2000	Track fuel usage
TNK85	106.472	9/4/2000	Track fuel usage
TNK86	106.472	9/4/2000	Track fuel usage
TNK87	106.472	9/4/2000	Track fuel usage
TNK88	106.472	9/4/2000	Track fuel usage
TNK89	106.472	9/4/2000	Track fuel usage
TNK90	106.472	9/4/2000	Track fuel usage
TNK91	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK92	106.472	9/4/2000	Track fuel usage
TNK93	106.472	9/4/2000	Track fuel usage
TNK94	106.472	9/4/2000	Track fuel usage
TNK95	106.472	9/4/2000	Track fuel usage
TNK96	106.472	9/4/2000	Track fuel usage
TNK97	106.472	9/4/2000	Track fuel usage
TNK98	106.472	9/4/2000	Track fuel usage
TNK99	106.472	9/4/2000	Track fuel usage
TNK100	106.472	9/4/2000	Track fuel usage
TNK101	106.472	9/4/2000	Track fuel usage
TNK102	106.472	9/4/2000	Track fuel usage
TNK103	106.472	9/4/2000	Track fuel usage
TNK104	106.472	9/4/2000	Track fuel usage
TNK105	106.472	9/4/2000	Track fuel usage
TNK106	106.472	9/4/2000	Track fuel usage
TNK107	106.472	9/4/2000	Track fuel usage
TNK108	106.472	9/4/2000	Track fuel usage
TNK109	106.472	9/4/2000	Track fuel usage
TNK110	106.472	9/4/2000	Track fuel usage
TNK111	106.472	9/4/2000	Track fuel usage
TNK112	106.472	9/4/2000	Track fuel usage
TNK113	106.472	9/4/2000	Track fuel usage
TNK114	106.472	9/4/2000	Track fuel usage
TNK115	106.472	9/4/2000	Track fuel usage
TNK116	106.472	9/4/2000	Track fuel usage
TNK117	106.472	9/4/2000	Track fuel usage
TNK118	106.472	9/4/2000	Track fuel usage
TNK119	106.472	9/4/2000	Track fuel usage
TNK120	106.472	9/4/2000	Track fuel usage
TNK121	106.472	9/4/2000	Track fuel usage
TNK122	106.472	9/4/2000	Track fuel usage
TNK123	106.472	9/4/2000	Track fuel usage
TNK124	106.472	9/4/2000	Track fuel usage
TNK125	106.472	9/4/2000	Track fuel usage
TNK126	106.472	9/4/2000	Track fuel usage
TNK127	106.472	9/4/2000	Track fuel usage
TNK128	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK129	106.472	9/4/2000	Track fuel usage
TNK130	106.472	9/4/2000	Track fuel usage
TNK131	106.472	9/4/2000	Track fuel usage
TNK132	106.472	9/4/2000	Track fuel usage
TNK133	106.472	9/4/2000	Track fuel usage
TNK134	106.472	9/4/2000	Track fuel usage
TNK135	106.472	9/4/2000	Track fuel usage
TNK136	106.472	9/4/2000	Track fuel usage
TNK137	106.472	9/4/2000	Track fuel usage
TNK138	106.472	9/4/2000	Track fuel usage
TNK139	106.472	9/4/2000	Track fuel usage
TNK140	106.472	9/4/2000	Track fuel usage
TNK141	106.472	9/4/2000	Track fuel usage
TNK142	106.472	9/4/2000	Track fuel usage
TNK143	106.472	9/4/2000	Track fuel usage
TNK144	106.472	9/4/2000	Track fuel usage
TNK145	106.472	9/4/2000	Track fuel usage
TNK146	106.472	9/4/2000	Track fuel usage
TNK147	106.472	9/4/2000	Track fuel usage
TNK148	106.472	9/4/2000	Track fuel usage
TNK149	106.472	9/4/2000	Track fuel usage
TNK150	106.472	9/4/2000	Track fuel usage
TNK151	106.472	9/4/2000	Track fuel usage
TNK152	106.472	9/4/2000	Track fuel usage
TNK153	106.472	9/4/2000	Track fuel usage
TNK154	106.472	9/4/2000	Track fuel usage
TNK155	106.472	9/4/2000	Track fuel usage
TNK156	106.472	9/4/2000	Track fuel usage
TNK157	106.472	9/4/2000	Track fuel usage
TNK158	106.472	9/4/2000	Track fuel usage
TNK159	106.472	9/4/2000	Track fuel usage
TNK160	106.472	9/4/2000	Track fuel usage
TNK161	106.472	9/4/2000	Track fuel usage
TNK162	106.472	9/4/2000	Track fuel usage
TNK163	106.472	9/4/2000	Track fuel usage
TNK164	106.472	9/4/2000	Track fuel usage
TNK165	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK166	106.472	9/4/2000	Track fuel usage
TNK167	106.472	9/4/2000	Track fuel usage
TNK168	106.472	9/4/2000	Track fuel usage
TNK169	106.472	9/4/2000	Track fuel usage
TNK170	106.472	9/4/2000	Track fuel usage
TNK171	106.472	9/4/2000	Track fuel usage
TNK172	106.472	9/4/2000	Track fuel usage
TNK173	106.472	9/4/2000	Track fuel usage
TNK174	106.472	9/4/2000	Track fuel usage
TNK175	106.472	9/4/2000	Track fuel usage
TNK176	106.472	9/4/2000	Track fuel usage
TNK177	106.472	9/4/2000	Track fuel usage
TNK178	106.472	9/4/2000	Track fuel usage
TNK179	106.472	9/4/2000	Track fuel usage
TNK180	106.472	9/4/2000	Track fuel usage
TNK181	106.472	9/4/2000	Track fuel usage
TNK182	106.472	9/4/2000	Track fuel usage
TNK183	106.472	9/4/2000	Track fuel usage
TNK184	106.472	9/4/2000	Track fuel usage
TNK185	106.472	9/4/2000	Track fuel usage
TNK186	106.472	9/4/2000	Track fuel usage
TNK187	106.472	9/4/2000	Track fuel usage
TNK188	106.472	9/4/2000	Track fuel usage
TNK189	106.472	9/4/2000	Track fuel usage
TNK190	106.472	9/4/2000	Track fuel usage
TNK191	106.472	9/4/2000	Track fuel usage
TNK192	106.472	9/4/2000	Track fuel usage
TNK193	106.472	9/4/2000	Track fuel usage
TNK194	106.472	9/4/2000	Track fuel usage
TNK195	106.472	9/4/2000	Track fuel usage
TNK196	106.472	9/4/2000	Track fuel usage
TNK197	106.472	9/4/2000	Track fuel usage
TNK198	106.472	9/4/2000	Track fuel usage
TNK199	106.472	9/4/2000	Track fuel usage
TNK200	106.472	9/4/2000	Track fuel usage
TNK201	106.472	9/4/2000	Track fuel usage
TNK202	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK203	106.472	9/4/2000	Track fuel usage
TNK204	106.472	9/4/2000	Track fuel usage
TNK205	106.472	9/4/2000	Track fuel usage
TNK206	106.472	9/4/2000	Track fuel usage
TNK207	106.472	9/4/2000	Track fuel usage
TNK208	106.472	9/4/2000	Track fuel usage
TNK209	106.472	9/4/2000	Track fuel usage
TNK210	106.472	9/4/2000	Track fuel usage
TNK211	106.472	9/4/2000	Track fuel usage
TNK212	106.472	9/4/2000	Track fuel usage
TNK213	106.472	9/4/2000	Track fuel usage
TNK214	106.472	9/4/2000	Track fuel usage
TNK215	106.472	9/4/2000	Track fuel usage
TNK216	106.472	9/4/2000	Track fuel usage
TNK217	106.472	9/4/2000	Track fuel usage
TNK218	106.472	9/4/2000	Track fuel usage
TNK219	106.472	9/4/2000	Track fuel usage
TNK220	106.472	9/4/2000	Track fuel usage
TNK221	106.472	9/4/2000	Track fuel usage
TNK222	106.472	9/4/2000	Track fuel usage
TNK223	106.472	9/4/2000	Track fuel usage
TNK224	106.472	9/4/2000	Track fuel usage
TNK225	106.472	9/4/2000	Track fuel usage
TNK226	106.472	9/4/2000	Track fuel usage
TNK227	106.472	9/4/2000	Track fuel usage
TNK228	106.472	9/4/2000	Track fuel usage
TNK229	106.472	9/4/2000	Track fuel usage
TNK230	106.472	9/4/2000	Track fuel usage
TNK231	106.472	9/4/2000	Track fuel usage
TNK232	106.472	9/4/2000	Track fuel usage
TNK233	106.472	9/4/2000	Track fuel usage
TNK234	106.472	9/4/2000	Track fuel usage
TNK235	106.472	9/4/2000	Track fuel usage
TNK236	106.472	9/4/2000	Track fuel usage
TNK237	106.472	9/4/2000	Track fuel usage
TNK238	106.472	9/4/2000	Track fuel usage
TNK239	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK240	106.472	9/4/2000	Track fuel usage
TNK241	106.472	9/4/2000	Track fuel usage
TNK242	106.472	9/4/2000	Track fuel usage
TNK243	106.472	9/4/2000	Track fuel usage
TNK244	106.472	9/4/2000	Track fuel usage
TNK245	106.472	9/4/2000	Track fuel usage
TNK246	106.472	9/4/2000	Track fuel usage
TNK247	106.472	9/4/2000	Track fuel usage
TNK248	106.472	9/4/2000	Track fuel usage
TNK249	106.472	9/4/2000	Track fuel usage
TNK250	106.472	9/4/2000	Track fuel usage
TNK251	106.472	9/4/2000	Track fuel usage
TNK252	106.472	9/4/2000	Track fuel usage
TNK253	106.472	9/4/2000	Track fuel usage
TNK254	106.472	9/4/2000	Track fuel usage
TNK255	106.472	9/4/2000	Track fuel usage
TNK256	106.472	9/4/2000	Track fuel usage
TNK257	106.472	9/4/2000	Track fuel usage
TNK258	106.472	9/4/2000	Track fuel usage
TNK259	106.472	9/4/2000	Track fuel usage
TNK260	106.472	9/4/2000	Track fuel usage
TNK261	106.472	9/4/2000	Track fuel usage
TNK262	106.472	9/4/2000	Track fuel usage
TNK263	106.472	9/4/2000	Track fuel usage
TNK264	106.472	9/4/2000	Track fuel usage
TNK265	106.472	9/4/2000	Track fuel usage
TNK266	106.472	9/4/2000	Track fuel usage
TNK267	106.472	9/4/2000	Track fuel usage
TNK268	106.472	9/4/2000	Track fuel usage
TNK269	106.472	9/4/2000	Track fuel usage
TNK270	106.472	9/4/2000	Track fuel usage
TNK271	106.472	9/4/2000	Track fuel usage
TNK272	106.472	9/4/2000	Track fuel usage
TNK273	106.472	9/4/2000	Track fuel usage
TNK274	106.472	9/4/2000	Track fuel usage
TNK275	106.472	9/4/2000	Track fuel usage
TNK276	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK277	106.472	9/4/2000	Track fuel usage
TNK278	106.472	9/4/2000	Track fuel usage
TNK279	106.472	9/4/2000	Track fuel usage
TNK280	106.472	9/4/2000	Track fuel usage
TNK281	106.472	9/4/2000	Track fuel usage
TNK282	106.472	9/4/2000	Track fuel usage
TNK283	106.472	9/4/2000	Track fuel usage
TNK284	106.472	9/4/2000	Track fuel usage
TNK285	106.472	9/4/2000	Track fuel usage
TNK286	106.472	9/4/2000	Track fuel usage
TNK287	106.472	9/4/2000	Track fuel usage
TNK288	106.472	9/4/2000	Track fuel usage
TNK289	106.472	9/4/2000	Track fuel usage
TNK290	106.472	9/4/2000	Track fuel usage
TNK291	106.472	9/4/2000	Track fuel usage
TNK292	106.472	9/4/2000	Track fuel usage
TNK293	106.472	9/4/2000	Track fuel usage
TNK294	106.472	9/4/2000	Track fuel usage
TNK295	106.472	9/4/2000	Track fuel usage
TNK296	106.472	9/4/2000	Track fuel usage
TNK297	106.472	9/4/2000	Track fuel usage
TNK298	106.472	9/4/2000	Track fuel usage
TNK299	106.472	9/4/2000	Track fuel usage
TNK300	106.472	9/4/2000	Track fuel usage
TNK301	106.472	9/4/2000	Track fuel usage
TNK302	106.472	9/4/2000	Track fuel usage
TNK303	106.472	9/4/2000	Track fuel usage
TNK304	106.472	9/4/2000	Track fuel usage
TNK305	106.472	9/4/2000	Track fuel usage
TNK306	106.472	9/4/2000	Track fuel usage
TNK307	106.472	9/4/2000	Track fuel usage
TNK308	106.472	9/4/2000	Track fuel usage
TNK309	106.472	9/4/2000	Track fuel usage
TNK310	106.472	9/4/2000	Track fuel usage
TNK311	106.472	9/4/2000	Track fuel usage
TNK312	106.472	9/4/2000	Track fuel usage
TNK313	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK314	106.472	9/4/2000	Track fuel usage
TNK315	106.472	9/4/2000	Track fuel usage
TNK316	106.472	9/4/2000	Track fuel usage
TNK317	106.472	9/4/2000	Track fuel usage
TNK318	106.472	9/4/2000	Track fuel usage
TNK319	106.472	9/4/2000	Track fuel usage
TNK320	106.472	9/4/2000	Track fuel usage
TNK321	106.472	9/4/2000	Track fuel usage
TNK322	106.472	9/4/2000	Track fuel usage
TNK323	106.472	9/4/2000	Track fuel usage
TNK324	106.472	9/4/2000	Track fuel usage
TNK325	106.472	9/4/2000	Track fuel usage
TNK326	106.472	9/4/2000	Track fuel usage
TNK327	106.472	9/4/2000	Track fuel usage
TNK328	106.472	9/4/2000	Track fuel usage
TNK329	106.472	9/4/2000	Track fuel usage
TNK330	106.472	9/4/2000	Track fuel usage
TNK331	106.472	9/4/2000	Track fuel usage
TNK332	106.472	9/4/2000	Track fuel usage
TNK333	106.472	9/4/2000	Track fuel usage
TNK334	106.472	9/4/2000	Track fuel usage
TNK335	106.472	9/4/2000	Track fuel usage
TNK336	106.472	9/4/2000	Track fuel usage
TNK337	106.472	9/4/2000	Track fuel usage
TNK338	106.472	9/4/2000	Track fuel usage
TNK339	106.472	9/4/2000	Track fuel usage
TNK340	106.472	9/4/2000	Track fuel usage
TNK341	106.472	9/4/2000	Track fuel usage
TNK342	106.472	9/4/2000	Track fuel usage
TNK343	106.472	9/4/2000	Track fuel usage
TNK344	106.472	9/4/2000	Track fuel usage
TNK345	106.472	9/4/2000	Track fuel usage
TNK346	106.472	9/4/2000	Track fuel usage
TNK347	106.472	9/4/2000	Track fuel usage
TNK348	106.472	9/4/2000	Track fuel usage
TNK349	106.472	9/4/2000	Track fuel usage
TNK350	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK351	106.472	9/4/2000	Track fuel usage
TNK352	106.472	9/4/2000	Track fuel usage
TNK353	106.472	9/4/2000	Track fuel usage
TNK354	106.472	9/4/2000	Track fuel usage
TNK355	106.472	9/4/2000	Track fuel usage
TNK356	106.472	9/4/2000	Track fuel usage
TNK357	106.472	9/4/2000	Track fuel usage
TNK358	106.472	9/4/2000	Track fuel usage
TNK359	106.472	9/4/2000	Track fuel usage
TNK360	106.472	9/4/2000	Track fuel usage
TNK361	106.472	9/4/2000	Track fuel usage
TNK362	106.472	9/4/2000	Track fuel usage
TNK363	106.472	9/4/2000	Track fuel usage
TNK364	106.472	9/4/2000	Track fuel usage
TNK365	106.472	9/4/2000	Track fuel usage
TNK366	106.472	9/4/2000	Track fuel usage
TNK367	106.472	9/4/2000	Track fuel usage
TNK368	106.472	9/4/2000	Track fuel usage
TNK369	106.472	9/4/2000	Track fuel usage
TNK370	106.472	9/4/2000	Track fuel usage
TNK371	106.472	9/4/2000	Track fuel usage
TNK372	106.472	9/4/2000	Track fuel usage
TNK373	106.472	9/4/2000	Track fuel usage
TNK374	106.472	9/4/2000	Track fuel usage
TNK375	106.472	9/4/2000	Track fuel usage
TNK376	106.472	9/4/2000	Track fuel usage
TNK377	106.472	9/4/2000	Track fuel usage
TNK378	106.472	9/4/2000	Track fuel usage
TNK379	106.472	9/4/2000	Track fuel usage
TNK380	106.472	9/4/2000	Track fuel usage
TNK381	106.472	9/4/2000	Track fuel usage
TNK382	106.472	9/4/2000	Track fuel usage
TNK383	106.472	9/4/2000	Track fuel usage
TNK384	106.472	9/4/2000	Track fuel usage
TNK385	106.472	9/4/2000	Track fuel usage
TNK386	106.472	9/4/2000	Track fuel usage
TNK387	106.472	9/4/2000	Track fuel usage

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/28/2024	TBD	RN111028916

TNK388	106.472	9/4/2000	Track fuel usage
TNK389	106.472	9/4/2000	Track fuel usage
TNK390	106.472	9/4/2000	Track fuel usage
UNLOAD	106.472	9/4/2000	Track fuel usage

CERTIFICATION BY RESPONSIBLE OFFICIAL (OP-CRO1)

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		
RN: RN111028916	CN: CN605773720	Account No.:
Permit No.: To Be Assigned	Project No.: To Be Assigned	
Area Name: Red Oak Datacenter	Company Name: Compass Datacenters DFW III, LLC	

II. Certification Type *(Please mark the appropriate box)*

☒ Responsible Official ☐ Duly Authorized Representative

III. Submittal Type *(Please mark the appropriate box) (Only one response can be accepted per form)*

☒ SOP/TOP Initial Permit Application ☐ Update to Permit Application

☐ GOP Initial Permit Application ☐ Permit Revision, Renewal, or Reopening

☐ Other: _____

IV. Certification of Truth

This certification does not extend to information which is designated by the TCEQ as information for reference only.

I, Adil Attlassy certify that I am the RO
(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:

Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____
Start Date *End Date*

Specific Dates: 08/28/2024 _____ _____ _____ _____ _____
Date 1 *Date 2* *Date 3* *Date 4* *Date 5* *Date 6*

Signature: signed via STEERS Signature Date: _____

Title: Chief Technology Officer