From:	eNotice TCEQ
То:	joan.huffman@senate.texas.gov; cody.vasut@house.texas.gov
Subject:	TCEQ Notice - Permit Number O3302
Date:	Thursday, September 19, 2024 10:38:22 PM
Attachments:	TCEQ_Notice - 03302_37109.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Jesse Chacon, P.E. with the Air Permits Division at (512) 239-5759.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<u>http://get.adobe.com/reader</u>) to download the free Adobe Acrobat Reader software.

Jon Niermann, *Chairman* Bobby Janecka, *Commissioner* Catarina R. Gonzales, *Commissioner* Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 19, 2024

THE HONORABLE JOAN HUFFMAN TEXAS SENATE PO BOX 12068 AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application Project Number: 37109 Permit Number: O3302 INEOS Chocolate Bayou Pipeline LLC Stratton Ridge Pumping Station Clute, Brazoria County Regulated Entity Number: RN102326972 Customer Reference Number: CN604241471

Dear Senator Huffman:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.345,29.056666&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • tceq.texas.gov

The Honorable Joan Huffman Page 2 September 19, 2024

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director Air Permits Division Office of Air Texas Commission on Environmental Quality

Jon Niermann, *Chairman* Bobby Janecka, *Commissioner* Catarina R. Gonzales, *Commissioner* Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 19, 2024

THE HONORABLE CODY VASUT TEXAS HOUSE OF REPRESENTATIVES PO BOX 2910 AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application Project Number: 37109 Permit Number: O3302 INEOS Chocolate Bayou Pipeline LLC Stratton Ridge Pumping Station Clute, Brazoria County Regulated Entity Number: RN102326972 Customer Reference Number: CN604241471

Dear Representative Vasut:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.345,29.056666&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director Air Permits Division Office of Air Texas Commission on Environmental Quality

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • tceq.texas.gov

◀

Brazoria County

U.S. Representatives (3)

Districts 9, 14, and 22

State Representatives (2)

Districts 25 and 29

State Senators (2)

Districts 11 and 17

Ms. Julie Pickren

State Board of Education District 7

Senator John Cornyn

U.S. Senate

Senator Ted Cruz U.S. Senate



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Sen. Joan Huffman (R)

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TX Senator (Texas Senate (/online/txsenate/))

Entered Office: 12-29-2008 Term Ends: 01-2025 District: 17

General Information

Profession: Attorney Home Town: Houston Birthdate: 08-17-1956 Spouse: Keith Download vCard (/online/vcard/?id=34762&office=16707) (? (/online/aboutvcards/))



+ Add to Favorites (/online/add_favorite/?name=Sen. Joan Huffman)

Personal Information

BA-Louisiana State University-1979; JD-South Texas School of Law-1984

S-2009-present.

Prior to election to the Texas Senate, Ms. Huffman served as Judge of the 183rd Criminal District Court in Harris County

Office Information

Dist. 17 - Brazoria (32%), Colorado, Fort Bend (32%), Harris (9%), Jackson, Matagorda, Waller (27%), Wharton

Committees

Finance-Chair (/online/sencom/detail.php?id=301); **Redistricting-Special-Chair** (/online/sencom/detail.php?id=532); Criminal Justice (/online/sencom/detail.php?id=299)

Contact and Phone Numbers

Capitol Office: 1E.15 Capitol Phone: (512) 463-0117 Capitol Fax: (512) 463-0639 Joan.huffman@senate.texas.gov (mailto:joan.huffman@senate.texas.gov) District Map (http://www.fyi.legis.texas.gov/fyiwebdocs/pdf/senate/dist17/m1.pdf)

Lake Jackson 129 Circle Way, Suite 101 Lake Jackson, TX 77566 ♥ (979) 480-0994 ➡ (979) 480-9122

<u>Houston</u> 16010 Barkers Point Ln Suite 265 Houston, TX 77079 ♥ (281) 497-2450

Staff

Office	Office Holder	Phone / Fax
Chief of Staff/General Counsel/Senior Budget Advisor	Sean Opperman (/online/person/? id=63192&staff=8857)	(512) 463-0117
Legislative Director	Grayson Coker (/online/person/? id=69670&staff=10188)	(512) 463-0117
Communications Director, Policy Analyst, Scheduler	Austin Arceneaux (/online/person/? id=63188&staff=8853)	(512) 463-0117

Other Offices Held

Chair, Senate Finance Committee (?id=34762&office=18965) (Legislative Budget Board (/online/abc/detail.php? id=196))

Member, Chair, Senate Finance Committee (?id=34762&office=3810) (Auditor's Office, State (/online/abc/detail.php?id=39))

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Rep. Cody T. Vasut (R)

Last modified on: 12-14-2022 16:02:16

Sack to Texas House of Representatives (/online/txhouse/)

TX House Representative (Texas House of Representatives (/online/txhouse/))

Entered Office: 01-12-2021 District: 25

General Information

Profession: Attorney Home Town: Angleton Birthdate: 08-13-1987 Spouse: Kate Download vCard (/online/vcard/?id=66156&office=16716) (? (/online/aboutvcards/))



+ Add to Favorites (/online/add_favorite/?name=Rep. Cody T. Vasut)

Personal Information

B.B.A., M.S.-Texas A&M University, Management, J.D.-University of Houston

H-2021 to present.

Cody is a 7th generation Texan and 5th generation lifelong resident of Brazoria County. He is a graduate of Angleton High School and graduated summa cum laude with a 4.0 GPA from Texas A&M University with a B.B.A. in Management. During his senior year at Texas A&M, Cody was elected to serve as Speaker of the Student Senate and was honored among the Who's Who of American Colleges and Universities. Cody went on attain an M.S. in Management from Texas A&M University with a 4.0 GPA and graduated summa cum laude and valedictorian from the University of Houston Law Center with a Juris Doctorate.

Office Information

Dist. 25 - Brazoria (50%)

Sens. Huffman, Middleton

Committees

Business & Industry-VC (/online/housecom/detail.php?id=258); Judiciary & Civil Jurisprudence (/online/housecom/detail.php?id=276)

Contact and Phone Numbers

Capitol Office:

Capitol Office:

E2.712

Capitol Phone: (512) 463-0564

Sip Codes Within the District (https://fyi.capitol.texas.gov/fyiwebdocs/PDF/house/dist25/r9.pdf)

S District Map (https://wrm.capitol.texas.gov/fyiwebdocs/PDF/house/dist25/m1.pdf)

Cody.Vasut@house.texas.gov (mailto:Cody.Vasut@house.texas.gov)

222 N Velasco Street, Suite 25 Angleton, TX 77515 (979) 848-1770

Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Edward Jaax (/online/person/? id=67027&staff=9521)	(512) 463-0564
District Director	Nancy Wollam (/online/person/? id=69651&staff=10171)	(512) 463-0564

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Texas at Your Fingertips (https://texas.gov/)

State Symbols (https://www.thestoryoftexas.com/education/texas-symbols)

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DANNY LEE (/ONLINE/SEARCH/?TOSEARCH=DANNY+LEE&SEARCHCAT=1)

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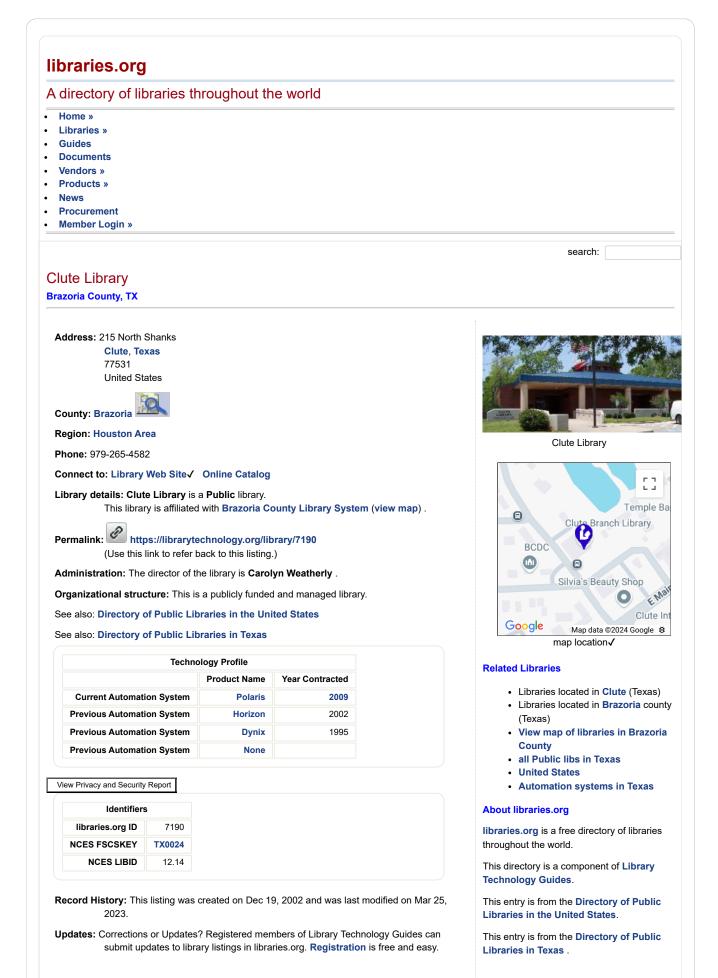
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Permit By Rule Supplemental Table Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O3302	RN102326972

Unit ID No.	Registration No.	PBR No.	Registration Date
F1	134866	106.492	08/26/2015
POND	134866	106.352	08/26/2015
TURBINE1S	28378	006	08/28/1998
TURBINE1	28378	006	08/24/1998
TURBINE3S	51062	106.512	11/02/2002
TURBINE3	51062	106.512	11/02/2002

Permit By Rule Supplemental Table Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O3302	RN102326972
Unit ID No.	PBR No.	Version No./Date
FUG1	072	01/08/1980
GASTK	072	01/08/1980
LOAD2	072	01/08/1980
DIESEL TK	106.472	09/04/2000
FIREPUMP	106.511	09/04/2000
FIREPUMPS	106.511	09/04/2000

Permit By Rule Supplemental Table Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O3302	RN102326972

Unit ID No.	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
F1	106.492	134866	Maintain monthly records calculating the net heating value of the gas being combusted.
POND	106.352	134866	Maintain monthly records to demonstrate that emissions do not exceed the applicable annual emission limits. Maintain record of pond degassing and sludge management.
TURBINE1S	006	28378	Maintain record of amount of fuel combusted and fuel records to show that fuel gas contains no more than 10 grains total sulfur per 100 dry standard cubic feet.
TURBINE1	006	28378	Maintain record of amount of fuel combusted and fuel records to show that fuel gas contains no more than 10 grains total sulfur per 100 dry standard cubic feet.
TURBINE3S	106.512	51062	Maintain record of amount of fuel combusted and fuel records to show that fuel gas contains no more than 10 grains total sulfur per 100 dry standard cubic feet.
TURBINE3	106.512	51062	Maintain record of amount of fuel combusted and fuel records to show that fuel gas contains no more than 10 grains total sulfur per 100 dry standard cubic feet.
FUG1	072	01/08/1980	Maintain records of any repairs or changes.
GASTK	072	01/08/1980	Maintain record of material being stored and annual throughput
LOAD1	072	01/08/1980	Maintain record of material being loaded and annual throughput.
LOAD2	072	01/08/1980	Maintain record of material being loaded and annual throughput.
LUBETK	072	01/08/1980	Maintain record of material being stored and annual throughput.
DIESEL TK	106.472	09/04/2000	Maintain record of material being stored and annual throughput.
FIREPUMP	106.511	09/04/2000	Keep records of annual operating hours.

Permit By Rule Supplemental Table Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O3302	RN102326972

Unit ID No.	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
FIREPUMPS	106.511	09/04/2000	Keep records of annual operating hours.

Please process. Thanks!

-----Original Message-----

From: steers@tceq.texas.gov <steers@tceq.texas.gov> Sent: Tuesday, September 10, 2024 3:31 PM To: RFCAIR12 <RFCAIR12@tceq.texas.gov>; karenc@brazoria-county.com; TVAPPS <tvapps@tceq.texas.gov> Subject: STEERS Title V Application Submittal (New Application)

The TV-E application has been successfully submitted by Kevin Koerner. The submittal was received at 09/10/2024 03:30 PM.

The Reference number for this submittal is 681599

The confirmation number for this submittal is 562451. The Area ID for this submittal is 3302. The Project ID for this submittal is 37109. The hash code for this submittal is A2DEB137C583D46B8DD0C097D06B2AF82162086358255ECCB1955AF092A1DDB2.

You may access the original application submittal and the notice of final action documents from the COR Viewer which is available at <u>https://ida.tceq.texas.gov/steersstaff/index.cfm?</u> <u>fuseaction=openadmin.submitlog&newsearch=yes</u>.

If you have any questions, please contact the STEERS Help Line at 512-239-6925 or by e-mail at steers@tceq.texas.gov.

Stationary Reciprocating Internal Combustion Engine Attributes Form OP-UA2 (Page 4) Federal Operating Permit Program Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63) Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	O3302	RN102326972

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EMERGEN	63ZZZZ	AREA	100-250	02-06	NO	EMER-A	2SLB

Stationary Turbine Attributes Form OP-UA11 (Page 1) Federal Operating Permit Program Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart GG: Stationary Gas Turbines Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
09/10/2024	03302	RN102326972		

Unit ID No.	SOP/GOP Index No.	Peak Load Heat Input	Construction/ Modification Date	Turbine Cycle	Subpart GG Service Type	Federal Register	Manufacturer's Rated Base Load
TURBINE1	60GG-1	10-					
TURBINE3	60GG-1	10-					
TURBINE1	60GG-2	10-					
TURBINE3	60GG-2	10-					

Stationary Turbine Attributes Form OP-UA11 (Page 2) Federal Operating Permit Program Table 1b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart GG: Stationary Gas Turbines Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.		
09/10/2024	03302	RN102326972		

Unit ID No.	SOP/GOP Index No.	NOx Control Method	NO _x Monitoring Method	Alternative Monitoring ID No.	Regulated Under Part 75	Turbine Combustion Process	CEMS Performance Evaluation
TURBINE1	60GG-1	OTHER	NONE				
TURBINE3	60GG-1	OTHER	NONE				
TURBINE1	60GG-2	OTHER	NONE				
TURBINE3	60GG-2	OTHER	NONE				

Stationary Turbine Attributes Form OP-UA11 (Page 3) Federal Operating Permit Program Table 1c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60) Subpart GG: Stationary Gas Turbines Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	03302	RN102326972

Unit ID No.	SOP/GOP Index No.	Duct Burner	NO _x Allowance	Sulfur Content	Fuel Type Fired	Fuel Supply	Fuel Monitoring Schedule	Custom Fuel Monitoring ID No.
TURBINE1	60GG-1		NO	YES	NG	NONE	331U	
TURBINE3	60GG-1		NO	YES	NG	NONE	331U	
TURBINE1	60GG-2		NO	YES	LIQ	NONE		I31
TURBINE3	60GG-2		NO	YES	LIQ	NONE		I31

Stationary Turbine Attributes Form OP-UA11 (Page 6) Federal Operating Permit Program Table 3a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117) Subchapter B: Combustion Control at Major Industrial, Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Area Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	03302	RN102326972

Unit ID No.	SOP/GOP Index No.	Megawatt Rating	RACT Date Placed in Service (ICI)	Functionally Identical Replacement (ICI)	Service Type (ICI)	NO _x Emission Limitation (ICI)	23C-Option
TURBINE1	R117	1-	92-	NO	TURB	310D	
TURBINE3	R117	1-	93-FCD	NO	TURB	310D	

Stationary Turbine Attributes Form OP-UA11 (Page 7) Federal Operating Permit Program Table 3b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117) Subchapter B: Combustion Control at Major Industrial, Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	03302	RN102326972

Unit ID No.	SOP Index No.	30 TAC Chapter 116 Limit (ICI)	EGF System Cap Unit	Averaging Method	NO _x Reduction (ICI)	NO _x Monitoring System (ICI)
TURBINE1	R117		NO	30D	NONE	MERT
TURBINE3	R117		NO	30D	NONE	MERT

Stationary Turbine Attributes Form OP-UA11 (Page 8) Federal Operating Permit Program Table 3c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117) Subchapter B: Combustion Control at Major Industrial, Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	03302	RN102326972

Unit ID No.	SOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH3 Emission Limitation	NH3 Monitoring
TURBINE1	R117	X40A	310C	OTHER		
TURBINE3	R117	X40A	310C	OTHER		

Stationary Turbine Attributes Form OP-UA11 (Page 12) Federal Operating Permit Program Table 6a: Title 40 Code of Federal Regulations (40 CFR Part 60) Subpart KKKK: Stationary Combustion Turbines Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	03302	RN102326972

Unit ID No.	SOP Index No.	Unit Type	Construction/Modification Date	Heat Input	Subject to Da	Service Type	NO _x Standard	Fuel Type
TURBINE1	60KKKK	SIMPLE	2005-					
TURBINE3	60KKKK	SIMPLE	2005-					

Texas Commission on Environmental Quality Federal Operating Permit Program Individual Unit Summary for Revisions Form OP-SUMR Table 1

09/10	Permit No.	Regulated Entity No.
09/10/2024	O3302	RN102326972

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	FLAREPROC	OP-2	Maintenance Flare		106.492	

Date:	09/10/2024
Permit No.:	O-3302
RN No.:	RN102326972

For SOP applications, answer ALL questions unless otherwise directed.

For	m OP-l	REQ1	: Page 1						
I.									
	A. Visible Emissions								
•		1.	The application area includes stationary vents constructed on or before January 31, 1972.	YES	NO				
•		2.	The application area includes stationary vents constructed after January 31, 1972.	XYES	NO				
			If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6. If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.						
•		3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	YES	NO				
٠		4.	All stationary vents are addressed on a unit specific basis.	YES	NO				
•		5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	YES	XNO				
٠		6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	YES	XNO				
•		7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	YES	XNO				
•		8.	Emissions from units in the application area include contributions from uncombined water.	XYES	NO				
•		9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	YES	⊠NO □N/A				

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For SOP applications, answer ALL questions unless otherwise directed.

For	m OP-	REQI	I: Pag	e 2		
I.	. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)					
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots						
	1. Items a - d determines applicability of any of these requirements based on geographical location.					ation.
٠			a.	The application area is located within the City of El Paso.	YES	XNO
•			b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	YES	XNO
•			c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	YES	XNO
•			d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	YES	XNO
	If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all resp to Questions I.B.1.a-d are "NO," go to Section I.C.					l responses
		2.	Item	s a - d determine the specific applicability of these requirements.		
•			a.	The application area is subject to 30 TAC § 111.143.	YES	NO
٠			b.	The application area is subject to 30 TAC § 111.145.	YES	NO
٠			c.	The application area is subject to 30 TAC § 111.147.	YES	NO
٠			d.	The application area is subject to 30 TAC § 111.149.	YES	NO
	C. Emissions Limits on Nonagricultural Processes					
•		1.		application area includes a nonagricultural process subject to 30 TAC 1.151.	YES	NO
		2.	subje	application area includes a vent from a nonagricultural process that is ect to additional monitoring requirements. e response to Question I.C.2 is "NO," go to Question I.C.4.	YES	XNO
		3.		vents from nonagricultural process in the application area are subject to tional monitoring requirements.	YES	NO

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Form	Form OP-REQ1: Page 3						
I.		itle 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter continued)					
	C.	Emissions Limits on Nonagricultural Processes (continued)					
		4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	YES	NO		
		5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	YES	NO		
		6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	YES	NO		
		7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	YES	XNO		
		8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. If the response to Question I.C.8 is "NO," go to Section I.D.	YES	NO		
		9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	YES	NO		
	D. Emissions Limits on Agricultural Processes						
		1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	YES	XNO		
	E.	Out	door Burning				
•		1.	Outdoor burning is conducted in the application area. If the response to Question I.E.1 is "NO," go to Section II.	YES	XNO		
•		2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	YES	NO		
•		3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	YES	NO		
•		4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	YES	NO		

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Form	Form OP-REQ1: Page 4					
I.	Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)					
	E.	E. Outdoor Burning (continued)				
•		5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	YES	NO	
•		6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	YES	NO	
•		7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	YES	NO	
II.	Title	30 T A	AC Chapter 112 - Control of Air Pollution from Sulfur Compounds	•		
	А.	. Temporary Fuel Shortage Plan Requirements				
		1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	YES	XNO	
III.	Title	e 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds				
	А.	Applicability				
•		1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.	XYES	NO	
	B.	. Storage of Volatile Organic Compounds				
•		1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	XYES	□NO	

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Form OP-REQ1: Page 5							
III.	Title	30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	C.	Industrial Wastewater					
		1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	YES	⊠NO □N/A		
		2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the</i> <i>Beaumont/Port Arthur area, go to Section III.D.</i>	YES	NO		
		3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	YES	NO		
		4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	YES	NO		
		5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	YES	NO		
		6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	YES	NO		
		7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	YES	NO		
	D.	D. Loading and Unloading of VOCs					
•		1.	The application area includes VOC loading operations.	X YES	NO		
•		2.	The application area includes VOC transport vessel unloading operations. For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.	XYES .	□NO		

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Form	Form OP-REQ1: Page 6					
III.	Title	e 30 T.	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	ed)	
	D.					
•		3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	YES	NO	
	Е.	Filli	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities		
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. If the response to Question III.E.1 is "NO," go to Section III.F.	YES	⊠NO	
•		2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	YES	□NO	
•		3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.	YES	NO	
•		4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. If the response to Question III.E.4 is "NO," go to Question III.E.9.	YES	□NO	
•		5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	YES	NO	
•		6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	YES	NO	
•		7.	At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	YES	□NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Form	Form OP-REQ1: Page 7						
III.	Title	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	E.	Fillir	ng of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Fac	cilities (co	ntinued)		
•		8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	YES	NO		
•		9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ YES	NO		
•		10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	YES	NO		
•		11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	YES	NO		
•		12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	YES	NO		
	F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)						
•		1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § $115.214(a)(1)(C)$ or $115.224(2)$ within the application area.	YES	□NO □N/A		

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Form	n OP-	REQ1	: Page 8			
III.	Title	e 30 T.	AC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	(continue	ed)	
	F.	F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOP 511, 512, 513 and 514 only) (continued)				
•		2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to $30 \text{ TAC } $ 115.214(a)(1)(C) within the application area.	□ YES	□NO □N/A	
•		3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § $115.214(b)(1)(C)$ or $115.224(2)$ within the application area.	YES	□NO □N/A	
	G.	Con	trol of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensin	g Facilitio	es	
•		1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks.	YES	×NO N/A	
			If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.			
•		2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	YES	□NO	
•		3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to</i> <i>Section III.H.</i>	YES	□NO	
•		4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	YES	NO	
•		5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	YES	□NO □N/A	

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Form	Form OP-REQ1: Page 9					
III.	Titl	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)				
	H.	I. Control Of Reid Vapor Pressure (RVP) of Gasoline				
•		1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.	YES	□NO ⊠N/A	
•		2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	YES	□NO	
٠		3.	The application area includes a motor vehicle fuel dispensing facility.	YES	NO	
•		4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	YES	NO	
	I.	Proc	cess Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	S		
		1.	The application area is located at a petroleum refinery.	YES	XNO	
	J.	Surface Coating Processes (Complete this section for GOP applications only.)				
•		1.	Surface coating operations (other than those performed on equipment located on- site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	YES	□NO □N/A	

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Form	Form OP-REQ1: Page 10						
III.	Title	e 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	K.	Cuth					
		1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	YES	XNO N/A		
		2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	YES	⊠NO □N/A		
		3.	Asphalt emulsion is used or produced within the application area.	YES	XNO		
		4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	YES	XNO		
		5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	YES	NO		
		6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	YES	NO		
		7.	The applicant using cutback asphalt is a state, municipal, or county agency.	YES	NO		
	L.	Dega	assing of Storage Tanks, Transport Vessels and Marine Vessels				
•		1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.	YES	⊠NO □N/A		
•		2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	YES	□NO □N/A		

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Form	Form OP-REQ1: Page 11					
III.	. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	L.	Dega	assing of Storage Tanks, Transport Vessels and Marine Vessels (continued)			
•		3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
•		4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
•		5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO	
•		6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	YES	□NO □N/A	
•		7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	YES	□NO □N/A	
	M. Petroleum Dry Cleaning Systems					
		1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	YES	⊠NO □N/A	

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Form	Form OP-REQ1: Page 12					
III.	Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)					
	N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC)					
		1.	The application area includes one or more vent gas streams containing HRVOC.	YES	⊠NO □N/A	
		2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.	YES	XNO N/A	
		3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	YES	NO	
		4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.	YES	NO	
		5.	The application area contains pressure relief valves that are not controlled by a flare.	YES	NO	
		6.	The application area has at least one vent stream which has no potential to emit HRVOC.	YES	NO	
		7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	YES	NO	
	0.	Cool	ing Tower Heat Exchange Systems (HRVOC)			
		1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	YES	⊠NO □N/A	

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Form	Form OP-REQ1: Page 13						
IV.	Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds						
	A. Applicability						
•		1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H. For GOP applications for GOPs 511, 512, 513, or 514, if the response to	XYES 🛛	□NO		
			Question IV.A.1 is "YES," go to Section IV.F. For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F. For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.				
		2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	YES	□NO		
		3.	The application area includes a utility electric generator in an east or central Texas county. See instructions for a list of counties included. If the response to Question IV.A.3 is "YES," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.	YES	□NO		
	B.	Utilit	y Electric Generation in Ozone Nonattainment Areas				
		1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. If the response to Question IV.B.1 is "NO," go to Question IV.C.1.	YES	⊠NO		
		2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	YES	NO		

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Form	Form OP-REQ1: Page 14						
IV.	Title	30 T	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ied)			
	C.	C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas					
*		1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to	XYES	NO		
			Question IV.C.1 is "NO," go to Section IV.F.				
•		2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	XYES 🛛	□NO □N/A		
•		3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	YES	XNO		
	D.	Adip	bic Acid Manufacturing				
		1.	The application area is located at, or part of, an adipic acid production unit.	YES	□NO ▼N/A		
	E.	Nitri	ic Acid Manufacturing - Ozone Nonattainment Areas				
		1.	The application area is located at, or part of, a nitric acid production unit.	YES	□NO ▼N/A		
	F.		bustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr onary Engines and Gas Turbines	ocess He	aters,		
•		1.	The application area is located at a site that is a minor source of NO _X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County).	YES	NO		
			For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.				
•		2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	YES	NO		
•		3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	YES	NO		

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Form	Form OP-REQ1: Page 15					
IV.	Title	e 30 T	AC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continu	ied)		
	F.		nbustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Pr tionary Engines and Gas Turbines (continued)	ocess Heaters,		
*		4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	□YES □NO		
•		5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	YES NO		
		6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	UYES NO		
		7.	An ACSS for carbon monoxide (CO) has been approved?	YES NO		
		8.	An ACSS for ammonia (NH ₃) has been approved?	UYES NO		
		9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR proje incorporates an ACSS below.	ect(s) that		
	G.	Util	lity Electric Generation in East and Central Texas			
		1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. If the response to Question IV.G.1 is "NO," go to Question IV.H.1.	□YES ⊠NO		
		2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	YES NO		
	H.	Mu	lti-Region Combustion Control - Water Heaters, Small Boilers, and Process He	aters		
		1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. If the response to question IV.H.1 is "NO," go to Section V.	□YES ⊠NO		
		2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	YES NO		

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Form	n OP-I	REQ1	: Page 16			
V.		Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products				
	A. Subpart B - National Volatile Organic Compound Emission Standards for Automol Coatings				iish	
		1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	YES	XNO	
		2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.	YES	XNO	
		3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § $59.100(c)(1) - (6)$.	YES	NO	
	B.	Subp	part C - National Volatile Organic Compound Emission Standards for Consun	ner Produ	cts	
		1.	The application area manufactures consumer products for sale or distribution in the United States.	YES	XNO	
		2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	YES	XNO	
		3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	YES	XNO	
		4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § $59.201(c)(1) - (7)$.	YES	NO	

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Form	Form OP-REQ1: Page 17						
V.		Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)					
	C.	C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings					
		1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	YES	XNO		
		2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	YES	XNO		
		3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	YES	NO		
	D.	Subp	oart E - National Volatile Organic Compound Emission Standards for Aerosol	Coatings			
		1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	YES	XNO		
		2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	YES	XNO		
	E.	Subp	oart F - Control of Evaporative Emissions From New and In-Use Portable Fue	l Contain	ers		
		1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. If the response to Question V.E.1 is "NO," go to Section VI.	YES	NO		
		2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	YES	NO		
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards					
	A.	A. Applicability					
•		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. If the response to Question VI.A.1 is "NO," go to Section VII.	XYES	NO		

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Form	n OP-l	Form OP-REQ1: Page 18					
VI.	Title	40 Co	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	inued)			
	B.	Subp	5				
		1.	The application area is located at a coal preparation and processing plant. If the response to Question VI.B.1 is "NO," go to Section VI.C.	YES	XNO		
		2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). If the response to Question VI.B.2 is "NO," go to Section VI.C.	YES	NO		
		3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. If the response to Question VI.B.3 is "YES," go to Section VI.C.	YES	NO		
		4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. If the response to Question VI.B.4 is "NO," go to Section VI.C.	YES	NO		
		5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	YES	NO		
	C.	Subp	oart GG - Standards of Performance for Stationary Gas Turbines (GOP applic	ants only	r)		
•		1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.	YES	□NO □N/A		
•		2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	YES	NO		
•		3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	YES	NO		
•		4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	YES	NO		

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Form	n OP-	Form OP-REQ1: Page 19					
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	inued)			
	C.		part GG - Standards of Performance for Stationary Gas Turbines (GOP applic tinued)	ants only	7)		
•		5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	YES	□NO		
	D.	Subj	part XX - Standards of Performance for Bulk Gasoline Terminals				
		1.	The application area includes bulk gasoline terminal loading racks. If the response to Question VI.D.1 is "NO," go to Section VI.E.	YES	⊠NO □N/A		
		2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	YES	NO		
	E.		part LLL - Standards of Performance for Onshore Natural Gas Processing: Su ssions	lfur Diox	tide (SO ₂)		
*		1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.	YES	NO		
•		2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.	YES	NO		
•		3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.	YES	NO		

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Form	Form OP-REQ1: Page 20					
VI.	Title	le 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)				
	E.	Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO ₂) Emissions (continued)				
•		4.	 Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H. 	☐ YES	□NO	
•		5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.				
	F.	Subj	part OOO - Standards of Performance for Nonmetallic Mineral Processing Pla	nts		
		1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant.	YES	NO	
			If the response to Question VI.F.1 is "NO," go to Section VI.G.			
		2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	YES	NO	
	G.	G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems				
		1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	YES	NO	
		2.	The application area includes storm water sewer systems.	YES	NO	

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Form	Form OP-REQ1: Page 21					
VI.	Title	40 Co	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)		
	G.	Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)				
		3.	YES	□NO		
		4.	The application area includes non-contact cooling water systems.	YES	NO	
		5.	The application area includes individual drain systems. If the response to Question VI.G.5 is "NO," go to Section VI.H.	YES	NO	
		6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	YES	NO	
		7.	The application area includes completely closed drain systems.	YES	NO	
	H.	I. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for V Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004				
•		1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response</i> <i>to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	YES	XNO N/A	
•		2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	YES	□NO	
•		3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	□NO	
•		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.H.4 is "NO," go to Section VI.I.	YES	NO	

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Form	n OP-	REQ1.	: Page 22			
VI.	Title	40 Co	ode of Federal Regulations Part 60 - New Source Performance Standards (cont	tinued)		
	H.	Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)				
•		5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	YES	NO	
•		6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	YES	NO	
•		7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	YES	NO	
•		8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	YES	NO	
	I.	Unit	part CCCC - Standards of Performance for Commercial and Industrial Solid V s for Which Construction Commenced After November 30, 1999 or for Which onstruction Commenced on or After June 1, 2001			
•		1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.4.	YES	⊠NO □N/A	
•		2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	YES	NO	

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Form	Form OP-REQ1: Page 23						
VI.	Title	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)					
	I.	Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)					
•		3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	NO		
*		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.I.4 is "NO," go to Section VI.J.	YES	NO		
•		5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	YES	NO		
*		6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO		
•		7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	YES	NO		
•		8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO		

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Form	Form OP-REQ1: Page 24							
VI.	Title	e 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)						
	J.	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006						
•		1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.	YES	⊠NO □N/A			
•		2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	YES	NO			
•		3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	YES	□NO			
*		4.	The application area includes at least one air curtain incinerator. If the response to Question VI.J.4 is "NO," go to Section VI.K.	YES	XNO			
•		5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	YES	NO			
•		6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	□NO			
•		7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	YES	NO			

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Form	Form OP-REQ1: Page 25									
VI.	Title	40 C	ode of Federal Regulations Part 60 - New Source Performance Standards (NSP	'S) (conti	nued)					
	J.	Con	Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)							
•		8.	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.							
•		9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	YES	NO					
•		10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO					
	К.		Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution							
•		1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	YES	NO					
VII.	Title	40 C	ode of Federal Regulations Part 61 - National Emission Standards for Hazardo	us Air Po	ollutants					
	A.	Арр	licability							
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	YES	⊠NO □N/A					
	B.	Subj	part F - National Emission Standard for Vinyl Chloride							
		1.	YES	NO						
	C.		part J - National Emission Standard for Benzene Emissions for Equipment Lea ssion Sources) of Benzene (Complete this section for GOP applications only)	ıks						
•		1.	The application area includes equipment in benzene service.	YES	□NO □N/A					

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Form	Form OP-REQ1: Page 26							
VII.	II. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)							
	D.	-	Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants					
		1.	1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>					
		2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	YES [NO			
		YES [NO					
	E.	Subp	oart M - National Emission Standard for Asbestos					
		Appl	icability					
		1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	YES [NO			
		Road	lway Construction					
		2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	YES [NO			
		Man	ufacturing Commercial Asbestos					
		 The application area includes a manufacturing operation using commercial asbestos. If the response to Question VII.E.3 is "NO," go to Question VII.E.4. 			NO			
			a. Visible emissions are discharged to outside air from the manufacturing operation	YES [NO			
			b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	UYES [NO			

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Form	Form OP-REQ1: Page 27							
VII.	II. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)							
	E. Subpart M - National Emission Standard for Asbestos (continued)							
		Man	ufactu	uring Commercial Asbestos (continued)				
			c.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO		
			d.	Asbestos-containing waste material is adequately wetted.	YES	NO		
			e.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO		
			f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	YES	NO		
			g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	NO		
		Asbe	stos Sj	pray Application				
		4.	are sp	application area includes operations in which asbestos-containing materials pray applied. <i>e response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	YES	NO		
			a. <i>If the</i>	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>e response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	YES	NO		
			b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	YES	NO		
			c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	YES	NO		

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Form	Form OP-REQ1: Page 28						
VII.	II. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)						
	E.	Subj	part M	1 - National Emission Standard for Asbestos (continued)			
		Asbe	estos Sj	<i>Spray Application</i> (continued)			
			d.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO	
			e.	Asbestos-containing waste material is adequately wetted.	YES	NO	
			f.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO	
			g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	YES	NO	
			h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	YES	NO	
		Fabr	ricatin	g Commercial Asbestos			
		5.		application area includes a fabricating operation using commercial asbestos. e response to Question VII.E.5 is "NO," go to Question VII.E.6.	YES	NO	
			a.	Visible emissions are discharged to outside air from the manufacturing operation.	YES	NO	
			b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	YES	NO	
			c.	Asbestos-containing waste material is processed into non-friable forms.	YES	NO	
			d.	Asbestos-containing waste material is adequately wetted.	YES	NO	
			e.	Alternative filtering equipment is being used that has received EPA approval.	YES	NO	

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Form	Form OP-REQ1: Page 29							
VII.		itle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants continued)						
	E.	Subp	part M - National Emission Standard for Asbestos (continued)					
		Fabr	ricating Commercial Asbestos (continued)					
			f. A HEPA filter is being used that is certified to be at least 99.97% effi for 0.3 micron particles.	icient YES NO				
			g. The EPA has authorized the use of wet collectors designed to operate a unit contacting energy of at least 9.95 kilopascals.	with YES NO				
		Non	-sprayed Asbestos Insulation					
		6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.						
		Asbe	estos Conversion					
		7. The application area includes operations that convert regulated asbestos- containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.						
	F.		part P - National Emission Standard for Inorganic Arsenic Emissions fro allic Arsenic Production Facilities	m Arsenic Trioxide and	1			
		1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by roasting condensation process.					
	G.	Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations						
	1. The application area is located at a benzene production facility and/or bulk terminal. If the response to Question VII.G.1 is "NO," go to Section VII.H.							
		2.	The application area includes benzene transfer operations at marine vessel loading racks.	YES NO				

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VII.		Fitle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)				
	G.	C. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)				
		3.	The application area includes benzene transfer operations at railcar loading racks.	YES NO		
		4.	The application area includes benzene transfer operations at tank-truck loading racks.	YES NO		
	H.	Subj	part FF - National Emission Standard for Benzene Waste Operations			
		Appl	licability			
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.		YES NO				
		2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	□YES □NO		
		3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. If the response to Question VII.H.3 is "YES," go to Section VIII.	□YES □NO		
		4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	□YES □NO		
		5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	□YES □NO		

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Form	Form OP-REQ1: Page 31					
VII.		tle 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ontinued)				
	H.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)		
		Appl	icability (continued)			
		6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	YES	NO	
		7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	YES	NO	
		Wast	e Stream Exemptions			
		8.	The application area has waste streams that meet the exemption specified in 40 CFR § $61.342(c)(2)$ (the flow-weighted annual average benzene concentration is less than 10 ppmw).	YES	□NO	
		9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	YES	□NO	
		10.	The application area has waste streams that meet the exemption specified in 40 CFR § $61.342(c)(3)$ because the total annual benzene quantity is less than or equal to 2 Mg/yr.	YES	NO	
		11.	The application area transfers waste off-site for treatment by another facility.	YES	NO	
		12.	The application area is complying with 40 CFR § 61.342(d).	YES	NO	
		13.	The application area is complying with 40 CFR § 61.342(e). If the response to Question VII.H.13 is "NO," go to Question VII.H.15.	YES	NO	
		14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	YES	NO	

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Form	Form OP-REQ1: Page 32					
VII.		Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)				
	H.	Subp	part FF - National Emission Standard for Benzene Waste Operations (continue	ed)		
		Cont	tainer Requirements			
		15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. If the response to Question VII.H.15 is "NO," go to Question VII.H.18.	YES	NO	
		16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	YES	NO	
		17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	NO	
		Indiv	vidual Drain Systems			
		18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. If the response to Question VII.H.18 is "NO," go to Question VII.H.25.	YES	NO	
		19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	YES	NO	
		20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VII.H.20 is "NO," go to Question VII.H.22.	YES	NO	
		21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	NO	

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Form	Form OP-REQ1: Page 33					
VII.		e 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants ntinued)				
	H.	Subp	oart FF - National Emission Standard for Benzene Waste Operations (continue	ed)		
		Indiv	vidual Drain Systems (continued)			
		22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VII.H.22 is "NO," go to Question VII.H.25.	YES	□NO	
		23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES	NO	
		24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES	NO	
	Remediation Activities					
		25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	YES	NO	
VIII.			ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories	us Air Po	ollutants	
	A.	Appl	licability			
*		1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	XYES (NO	
	B.	Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry				
		1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	YES	NO	

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Form OP-I	Form OP-REQ1: Page 34				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
B.	Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)				
	2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	YES	NO	
	3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	YES	NO	
	4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	YES	NO	
	5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to</i> <i>Section VIII.D.</i>	YES	NO	

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Form OP-1	Form OP-REQ1: Page 35				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater				
	Appla	icability			
	1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.	YES	□NO	
		If the response to Question VIII.C.1 is "NO," go to Section VIII.D.			
	2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	YES	NO	
	3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	YES	□NO	
	4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	YES	NO	
	5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.	YES	NO	
	Vapor Collection and Closed Vent Systems				
	6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	YES	NO	
	7.	Bypass lines in the application area are secured in the closed position with a car- seal or a lock-and-key type configuration.	YES	NO	

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Form OP-	Form OP-REQ1: Page 36				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Relo	ading or Cleaning of Railcars, Tank Trucks, or Barges			
	8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.	YES	□NO	
	9.	The application area includes operations that are complying with § $63.119(g)(6)$ through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	YES	□NO	
	10.	The application area includes operations that are complying with $ (3.119)(g)(6) $ through the use of a vapor balancing system.	YES	□NO	
	Tran	sfer Racks	•		
	11.	The application area includes Group 1 transfer racks that load organic HAPs.	YES	NO	
	Proc	ess Wastewater Streams			
	12.	The application area includes process wastewater streams. If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.	YES	NO	
	13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	YES	□NO	
	14.	The application area includes process wastewater streams that are complying with 40 CFR §§ $63.110(e)(1)(i)$ and $(e)(1)(ii)$.	YES	NO	
	15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 37				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
C.	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Proc	ess Wastewater Streams (continued)			
	16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § $63.110(f)(4)(ii)$.	YES	NO	
	17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	YES	NO	
	18.	The application area includes process wastewater streams complying with 40 CFR § $63.110(e)(2)(i)$.	YES	NO	
	19.	The application are includes process wastewater streams complying with $40 \text{ CFR } \S 63.110(e)(2)(ii).$	YES	NO	
	20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	YES	NO	
	21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	YES	NO	
	22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	YES	NO	
	23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	YES	NO	

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Form OP-R	Form OP-REQ1: Page 38				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Proc	ess Wastewater Streams (continued)			
	24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.	YES	□NO	
	25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	YES	□NO	
	26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	□NO	
	27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to</i> <i>Question VIII.C.30.</i>	YES	NO	
	29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	NO	
	30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	□NO	

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Form OP-	Form OP-REQ1: Page 39				
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
C.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)				
	Drai	ns			
	31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.	YES	NO	
	32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO	
	33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO	
	34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.	YES	NO	
	35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	YES	NO	
	36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	YES	NO	

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		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo e Categories (continued)	ous Air Po	llutants
C.	Org	Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)		
	Drai	ins (continued)		
	37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES	□NO
	38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § $63.100(1)(1)$ or $(1)(2)$; and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ YES	□NO
	Gas	Streams	•	
	39.	The application area includes gas streams meeting the characteristics of 40 CFR \S 63.107(b) - (h) or the criteria of 40 CFR \S 63.113(i) and are transferred to a control device not owned or operated by the applicant.	YES	NO
	40.	The applicant is unable to comply with 40 CFR §§ $63.113 - 63.118$ for one or more reasons described in 40 CFR § $63.100(q)(1)$, (3), or (5).	YES	NO
D.	Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks			
	1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	YES	NO

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
E.	2. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities					
	1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	YES	NO		
	2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	YES	NO		
	3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	YES	NO		
	4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	YES	NO		
F.	Subp	oart Q - National Emission Standards for Industrial Process Cooling Towers				
	1.	The application area includes industrial process cooling towers. If the response to Question VIII.F.1 is "NO," go to Section VIII.G.	YES	NO		
	2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	YES	NO		
G.		oart R - National Emission Standards for Gasoline Distribution Facilities (Bull ninals and Pipeline Breakout Stations)	c Gasolin	e		
	1.	The application area includes a bulk gasoline terminal.	YES	XNO		
	2.	The application area includes a pipeline breakout station. If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.	YES	XNO		
	3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.	YES	NO		

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
G.	G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)				
	4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs.	UYES NO		
	_	<i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>			
	5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.	YES NO		
	6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep).	YES NO		
		If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.			
	7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). If the response to Question VIII.G.7 is "YES," go to Section VIII.H.	YES NO		
	8.	Emissions screening factor greater than or equal to 0.5, but less than $1.0 (0.5 \le ET \text{ or } EP < 1.0)$. If the response to Question VIII.G.8 is "YES," go to Section VIII.H.	UYES NO		
	9.	Emissions screening factor greater than or equal to 1.0 (ET or $EP \ge 1.0$). If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.	YES NO		
	10.	The site at which the application area is located is a major source of HAP. If the response to Question VIII.G.10 is "NO," go to Section VIII.H.	YES NO	-	
	11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	YES NO		

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
Н.	Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry				
	1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2.	YES	NO	
		If the response to Question VIII.H.1 is "NO," go to Section VIII.I.			
	2.	The application area uses processes and materials specified in 40 CFR \S 63.440(a)(1) - (3).	YES	NO	
		If the response to Question VIII.H.2 is "NO," go to Section VIII.I.			
	3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources.	YES	NO	
		If the response to Question VIII.H.3 is "NO," go to Section VIII.I.			
	4.	The application area includes one or more kraft pulping systems that are existing sources.	YES	NO	
	5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	YES	NO	
	6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	YES	NO	
	7.	The application area includes bleaching systems that are complying with 40 CFR \S 63.440(d)(3)(i).	YES	NO	
	8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	YES	NO	

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Form	Form OP-REQ1: Page 44					
11	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	I. S	ubpart T - National Emission Standards for Halogenated Solvent Cleaning				
	1	. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent. □YES				
	2	. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.				
	3	. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.				
		Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers nd Resins				
	1	. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. □YES ⊠NO If the response to Question VIII.J.1 is "NO," go to Section VIII.K.				
	2	 Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. If the response to Question VIII.J.2 is "NO," go to Section VIII.K. 				
	3					
	4	. The application area includes process wastewater streams that are Group 2 for Organic HAPs as defined in 40 CFR § 63.482.				

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
J.	J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
	5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	YES	□NO	
	6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	YES	□NO	
	7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO	
	8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question</i> <i>VIII.J.11.</i>	YES	NO	
	10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	NO	

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Form OP-	Form OP-REQ1: Page 46				
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
	Cont	ainers			
	11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO	
	Drai	ns			
	12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.	YES	NO	
	13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	□NO	
	14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO	
	15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	YES	NO	
	16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	YES	NO	

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Form OP	Form OP-REQ1: Page 47				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
J.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)				
	Drai	ns (continued)			
	17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	YES	NO	
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	□NO	
	19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐YES	□NO	
K.		oart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Non-nylon Polyamides Production	Resins P	roduction	
	1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	YES	⊠NO □N/A	
	2.	The application area includes a BLR and/or WSR research and development facility.	YES	□NO	

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Form OP-	Form OP-REQ1: Page 48			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
L.	Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting			
	1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.	YES	NO N/A
	2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	YES	NO
М.	. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations			
	1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	YES	NO
N.	Sub	part CC - National Emission Standards for Hazardous Air Pollutants from Pet	roleum R	Refineries
	App	licability		
	1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § $63.640(c)(1) - (c)(7)$. <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	YES	NO
	2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	YES	NO

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	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
N.	Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)				
	Appl	icability (continued)			
	3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	YES	□NO	
	4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. If the response to Question VIII.N.4 is "NO," go to Section VIII.O.	YES	NO	
	5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	YES	NO	
	6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	YES	NO	
	7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	YES	NO	
	8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	YES	□NO	

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Form OP	Form OP-REQ1: Page 50					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
N.		Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)				
	Appl	licability (continued)				
	9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	YES	□NO		
	10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	YES	NO		
	Con	tainers, Drains, and other Appurtenances				
	11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § $63.640(o)(2)(ii)$.	YES	NO		
	12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	YES	□NO		
0.	Subj	part DD - National Emission Standards for Off-site Waste and Recovery Opera	ations			
	1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P	YES	⊠NO □N/A		
	2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	YES	NO		
	3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	YES	□NO		

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Form OP-	Form OP-REQ1: Page 51				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
0.	Subp	oart DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)	
	4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ $264.1(g)(6)$ or $265.1(c)(10)$.	YES	□NO	
	5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	YES	□NO	
	6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	YES	NO	
	7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	YES	NO	
	8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	YES	NO	
	9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	YES	NO	
	10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is "YES," go to Section VIII.P.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 52			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
0.	Subp	part DD - National Emission Standards for Off-site Waste and Recovery Opera	ations (co	ntinued)
	11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	YES	NO
	12.	VOHAP concentration is determined by direct measurement.	YES	NO
	13.	VOHAP concentration is based on knowledge of the off-site material.	YES	NO
	14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	YES	NO
	15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	YES	NO
	16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	YES	NO
	17.	The application area includes containers that manage non-exempt off-site material.	YES	NO
	18.	The application area includes individual drain systems that manage non-exempt off-site materials.	YES	□NO

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Form O)P-REQ1	: Page 53		
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo categories (continued)	ous Air Po	ollutants
P.	. Subj	part GG - National Emission Standards for Aerospace Manufacturing and Rev	vork Faci	lities
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.	YES	⊠NO □N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § $63.741(c)(1) - (7)$.	YES	NO
Q		oart HH - National Emission Standards for Hazardous Air Pollutants From Oi luction Facilities.	l and Nat	tural Gas
•	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	YES	NO
•	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R. For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.	YES	NO
•	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.	YES	NO
•	4.	The application area is located at a site that is a major source of HAP. If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.	YES	NO

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Form	Form OP-REQ1: Page 54					
VIII.	/III. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	Q.		oart - HH - National Emission Standards for Hazardous Air Pollutants From C uction Facilities (continued)	Dil and Na	atural Gas	
•		5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft ³) per day and a facility- wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to</i> <i>Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to</i> <i>Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to</i> <i>Question VIII.Q.9.</i>	YES	□NO	
•		6.	The application area includes a triethylene glycol (TEG) dehydration unit. For SOP applications, f the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.	YES	NO	
•		7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	YES	NO	
•		8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	YES	NO	
•		9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	YES	□NO	

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Form	OP-I	REQ1	: Page 55			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
]	R.	Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)				
		1.	The application area includes shipbuilding or ship repair operations. If the response to Question VIII.R.1 is "NO," go to Section VIII.S.	YES	NO	
		2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	YES	NO	
,	S.	Subj	part JJ - National Emission Standards for Wood Furniture Manufacturing Op	erations		
		1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.	YES	×NO N/A	
		2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	YES	NO	
r	T.	Subj	part KK - National Emission Standards for the Printing and Publishing Indust	ry		
		1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	YES	⊠NO □N/A	
י	U.	Subj	part PP - National Emission Standards for Containers			
		1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. If the response to Question VIII.U.1 is "NO," go to Section VIII.V.	YES	NO	
		2.	The application area includes containers using Container Level 1 controls.	YES	NO	
		3.	The application area includes containers using Container Level 2 controls.	YES	NO	

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Form	Form OP-REQ1: Page 56						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	U.	Subpart PP - National Emission Standards for Containers (continued)					
		4.	The application area includes containers using Container Level 3 controls.	YES	NO		
	V.	Subj	part RR - National Emission Standards for Individual Drain Systems				
		1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	YES	XNO		
	W.		oart YY - National Emission Standards for Hazardous Air Pollutants for Source eric Maximum Achievable Control Technology Standards	e Catego	ries -		
		1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	YES	NO		
		2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.	YES	NO		
		3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	YES	NO		
		4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	YES	NO		
		5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	YES	NO		
		6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	YES	NO		

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Form OP-	Form OP-REQ1: Page 57					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W.	Subj Gen	ce Catego	ories -			
	7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO		
	8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO		
	9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question</i> <i>VIII.W.11.</i>	YES	NO		
	10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	□NO		
	11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO		
	12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.	YES	NO		
	13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	YES	NO		
	14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO		

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Form	Form OP-REQ1: Page 58					
11	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories Generic Maximum Achievable Control Technology Standards (continued)				
		15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	YES	NO	
		16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	YES	NO	
		17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	YES	NO	
		18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	NO	

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Form	Form OP-REQ1: Page 59					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
, v	W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
		19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	YES	□NO	
		20.	The application area includes an ethylene production process unit.	YES	⊠NO □N/A	
		21.	The application area includes waste streams generated from an ethylene production process unit. If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.	YES	NO N/A	
		22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.	YES	□NO	
		23.	Waste stream(s) are transferred off-site for treatment. If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.	YES	NO	
		24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.	YES	□NO	

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Form OP-	Form OP-REQ1: Page 60					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
W.		Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to $40 \text{ CFR} \S 61.342(a)$.	YES	NO		
	26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	YES	NO		
	27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.	YES	NO		
	28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	YES	NO		
	29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	YES	NO		
	30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.	YES	NO		
	31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	NO		

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Form OP-	REQ1	: Page 61			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	YES	□NO	
	33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	YES	NO	
	34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	YES	NO	
	35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	NO	
	36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	YES	NO	
	37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	YES	□NO	

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Form OP-	Form OP-REQ1: Page 62				
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo categories (continued)	ous Air Po	ollutants	
W.	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.	YES	□NO	
	39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	NO	
	40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.	YES	NO	
	41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES	NO	
	42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES	NO	
	43.	The application area has at least one waste stream that contains benzene. If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.	YES	NO	
	44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	YES	NO	
	45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.	YES	NO	

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Form C	Form OP-REQ1: Page 63					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
V		Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)				
	46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	YES	NO		
	47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	YES	NO		
	48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	YES	NO		
	49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.	YES	NO		
	50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	YES	NO		
	51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.	YES	NO		
	52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	YES	NO		

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Form OP-	Form OP-REQ1: Page 64				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
W.	-	Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)			
	53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	YES [NO	
	54.	The application area contains a cyanide chemicals manufacturing process. If the response to Question VIII.W.54 is "NO," go to Section VIII.X.	TYES D	NO	
	55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	YES [NO	
Х.	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins				
	1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.	YES 🛛	NO	
	2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	YES [NO	
	3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	YES [NO	
	4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	YES [NO	

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Form OP-	Form OP-REQ1: Page 65				
		ode of Federal Regulations Part 63 - National Emission Standards for Hazardo Categories (continued)	ous Air Po	ollutants	
Х.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)				
	5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	YES	□NO	
	6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	NO	
	7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	YES	NO	
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	YES	□NO	
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	YES	NO	
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO	
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.	YES	NO	

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Form OP-	Form OP-REQ1: Page 66			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
X.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)			
	13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	□YES □NO	
	Cont	tainers		
	14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES NO	
	Drains			
	15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	□YES □NO	
	16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES NO	
	17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES NO	
	18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	□YES □NO	

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Form OP-	Form OP-REQ1: Page 67			
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)			
Х.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)			
	Drai	ns (continued)		
	19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	YES	NO
	20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	YES	NO
	21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	YES	NO
	22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	YES	NO

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Form	Form OP-REQ1: Page 68					
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	Y.		Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.			
		1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	YES	NO	
	Z.		oart AAAA - National Emission Standards for Hazardous Air Pollutants for M te (MSW) Landfills.	lunicipal	Solid	
*		1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	YES	NO	
	AA.	-	part FFFF - National Emission Standards for Hazardous Air Pollutants for Mi anic Chemical Production and Processes (MON)	scellaneo	us	
		1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	YES	NO	
		2.	The application area is located at a plant site that is a major source as defined in FCAA \S 112(a).	YES	NO	
		3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.	YES	NO	
		4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	YES	NO	

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Form OP-I	Form OP-REQ1: Page 69				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
AA.	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
	5.	The application area includes process wastewater streams. If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.	YES	□NO	
	6.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	□ YES	NO	
	7.	The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	YES	NO	
	8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	YES	□NO	
	9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	YES	□NO	
	10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	YES	NO	
	11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	YES	NO	
	12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to</i> <i>Question VIII.AA.18.</i>	YES	NO	

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Form OP	Form OP-REQ1: Page 70				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
AA	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)				
	13.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.	YES	NO	
	14.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	YES	NO	
	15.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	YES	NO	
	16.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	YES	NO	
	17.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	YES	NO	
	18.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	YES	NO	
	19.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.	YES	NO	
	20.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	YES	NO	

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Form OP-H	Form OP-REQ1: Page 71				
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)				
AA.	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscell Organic Chemical Production and Processes (MON) (continued)			us	
	21.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	YES	NO	
	22.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.	YES	NO	
	23.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.	YES	NO	
	24.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	YES	NO	
	25.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	YES	NO	
	26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	YES	□NO	

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Form	Form OP-REQ1: Page 72					
	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)					
	BB.	BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.				
		1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	YES	NO	
	CC.	Subr	part GGGGG - National Emission Standards for Hazardous Air Pollutants: Sit	te Remed	iation	
		1.	The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	YES	NO	
		2.	The application area is located at a site that is a major source of HAP. If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.	YES	□NO	
		3.	All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.	YES	□NO	
		4.	Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.	YES	NO	
		5.	The site remediation will be completed within 30 consecutive calendar days.	YES	NO	
		6.	No site remediation will exceed 30 consecutive calendar days. If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.	YES	NO	
		7.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	YES	□NO	
		8.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	YES	NO	

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Form OP-REQ1: Page 73						
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
CC.	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)					
	9.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.	YES	NO		
	10.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	YES	NO		
11. The application area includes containers with a capacity greater than 0.46 m meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	YES	NO			
	12.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	YES	NO		
	13.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	YES	NO		
	14.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	YES	NO		
DD.		oart YYYYY - National Emission Standards for Hazardous Air Pollutants for Arc Furnace Steelmaking Facilities	Area/Sou	rces:		
	1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	YES	NO		
	2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>	YES	NO		
	3.	Metallic scrap is utilized in the EAF.	YES	NO		
	4.	Scrap containing motor vehicle scrap is utilized in the EAF.	YES	NO		
	5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	YES	NO		

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For SOP applications, answer ALL questions unless otherwise directed.

Form OP-REQ1: Page 74					
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)					
EE.	EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Catego Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities				
	1.	The application area is located at a site that is an area source of HAPs. If the answer to Question EE.1 is "NO," go to Section VIII.FF.	XYES	□NO	
	2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	YES	NO	
	3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	YES	NO	
	4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.	YES	NO	
	5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	YES	NO	
	6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	YES	NO	
	7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	YES	NO	
	8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	YES	NO	
	9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.	YES	NO	
	10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	YES	NO	

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For SOP applications, answer ALL questions unless otherwise directed.

Forn	Form OP-REQ1: Page 75						
VIII.	VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)						
	EE.	Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)					
		11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	YES	NO		
	FF.		part CCCCCC - National Emission Standards for Hazardous Air Pollutants fo oline Dispensing Facilities	r Source	Category:		
•		1.	The application area is located at a site that is an area source of hazardous air pollutants. If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.	X YES	□NO		
•		2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.	YES	NO		
•		3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	YES	NO		
•		4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	YES	NO		
	GG.	Rece	ently Promulgated 40 CFR Part 63 Subparts				
*		1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.	XYES	NO		
٠		2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	4			
63	63 Subpart ZZZZ						

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For SOP applications, answer ALL questions unless otherwise directed. For GOP applications, answer ONLY these questions unless otherwise directed.

Form	Form OP-REQ1: Page 76					
IX.	Title	Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions				
	А.	Applicability				
•		1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	¥YES	□NO	
X.	Title	40 Co	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe	eric Ozon	e	
	А.	Subp	part A - Production and Consumption Controls			
•		1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	YES	□NO ▼N/A	
	B.	Subj	oart B - Servicing of Motor Vehicle Air Conditioners			
•		1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	YES	NO	
	C.		oart C - Ban on Nonessential Products Containing Class I Substances and Ban lucts Containing or Manufactured with Class II Substances	on Nones	ssential	
•		1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	YES	⊠NO □N/A	
	D.	Subp	oart D - Federal Procurement			
•		1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	YES	⊠NO □N/A	
	E.	Subp	oart E - The Labeling of Products Using Ozone Depleting Substances			
•		1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	YES	XNO □N/A	
*		2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	YES	⊠NO □N/A	
•		3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	YES	⊠NO □N/A	

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Form	Form OP-REQ1: Page 77					
X.		e 40 Co tinued	ode of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratosphe l)	eric Ozon	e	
	F.	F. Subpart F - Recycling and Emissions Reduction				
•		1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	YES	XNO	
*		2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	YES	⊠NO □N/A	
*		3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	YES	NO N/A	
	G.	Subp	part G - Significant New Alternatives Policy Program			
•		1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i>	YES	NO N/A	
•		2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § $82.176(b)(1) - (7)$.	YES	□NO □N/A	
	H.	Subp	part H -Halon Emissions Reduction			
*		1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	YES	⊠NO □N/A	
•		2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	YES	NO N/A	
XI.	Mise	cellane	eous			
	A.	Requ	uirements Reference Tables (RRT) and Flowcharts			
		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	YES	X NO	

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Form	Form OP-REQ1: Page 78					
XI.	Misc	cellaneous (continued)				
	B.	Forms				
•		1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i>	YES	⊠NO □N/A	
•		2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.				
	C.	Emi	ssion Limitation Certifications			
*		1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	YES	NO	
	D.		rnative Means of Control, Alternative Emission Limitation or Standard, or Eq uirements	uivalent		
		1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	YES	NO	
		2.	The application area includes units located at the site that are subject to a site- specific requirement of the SIP.	YES	XNO	
		3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.	YES	NO	
		4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i>	YES	NO	

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Form	Form OP-REQ1: Page 79						
XI.	Misc	iscellaneous (continued)					
	E.						
		1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	YES	NO		
		2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	YES	NO		
		3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	YES	NO		
	F.		FR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO _X (up 2 Trading Program	Ozone Sea	ason		
		1.	The application area includes emission units subject to the requirements of the CSAPR NO _X Ozone Season Group 2 Trading Program. If the response to Question XI.F.1 is "NO," go to Question XI.F.7.	YES	NO		
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	YES	NO		
		3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	□NO		
		4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _X , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	YES	NO		
		5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	YES	□NO		
		6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	YES	□NO		
		7.	The application area includes emission units that qualify for the CSAPR NO _X Ozone Season Group 2 retired unit exemption.	YES	XNO		

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Form	Form OP-REQ1: Page 80					
XI.	Misc	cellaneous (continued)				
	G.	G. 40 CFR Part 97, Subpart FFFFF - Texas SO ₂ Trading Program				
		1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program.	YES	NO	
			If the response to Question XI.G.1 is "NO," go to Question XI.G.6.			
		2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	YES	NO	
		3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	YES	□NO	
		4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	YES	NO	
		5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	YES	NO	
		6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	YES	NO	
	H.	Perm	it Shield (SOP Applicants Only)			
		1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	XYES	NO	

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Form	Form OP-REQ1: Page 81						
XI.	Mis	cellane	cous (continued)				
	I.	GOP	P Type (Complete this section for GOP applications only)				
•		1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	YES	□NO		
•		2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	YES	□NO		
•		3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	YES	NO		
•		4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ YES	□NO		
•		5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	YES	□NO		
	J.	Title	30 TAC Chapter 101, Subchapter H				
•		1.	The application area is located in a nonattainment area. If the response to Question XI.J.1 is "NO," go to question XI.J.3.	XYES	□NO		
•		2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	XYES	□NO □N/A		
•		3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	YES	□NO □N/A		

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For	Form OP-REQ1: Page 82						
XI.	Misc	ellane	cous (continued)				
	J.	J. Title 30 TAC Chapter 101, Subchapter H (continued)					
•		4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X .	X YES	□NO		
•		5.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	YES	XNO		
•		6.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	YES	NO		
•		7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	YES	NO		
	K.	Perie	odic Monitoring				
•		1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	YES	XNO		
•		2.	The permit currently contains at least one periodic monitoring requirement. If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.	XYES	□NO		
•		3.	All periodic monitoring requirements are being removed from the permit with this application.	YES	XNO		

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Form	Form OP-REQ1: Page 83						
XI.	Miscellaneous (continued)						
	L. Compliance Assurance Monitoring						
•		1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	YES	NO		
•		2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. If the response to Question XI.L.2 is "NO," go to Section XI.M.	YES	NO		
•		3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	YES	□NO		
•		4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.	YES	□NO		
		5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	YES	NO		
		6.	Provide the unit identification numbers for the units for which the applicant is sub implementation plan and schedule in the space below.	mitting a	CAM		
•		7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR \S 64.3(d)(2).	YES	NO		
•		8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	YES	□NO		

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Form	Form OP-REQ1: Page 84						
XI.	Misc	Miscellaneous (continued)					
	L.	Com					
•		9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO		
•		10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	□NO		
*		11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	YES	NO		
•		12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	YES	NO		
	М.	Title	30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Co	mpliance	Times		
•		1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	YES	□NO ⊠N/A		
•		2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	YES	NO		
XII.	New	Sourc	e Review (NSR) Authorizations				
	A.	Waste Permits with Air Addendum					
•		1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.	YES	⊠NO		

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Forn	Form OP-REQ1: Page 85							
XII.	XII. New Source Review (NSR) Authorizations (continued)							
	B.	8. Air Quality Standard Permits						
•		1.	The application area includes at least one Air Quality Standard Permit NSR authorization. If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.	YES	NO			
•		2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	YES	□NO			
•		3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	YES	□NO			
♦		4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	YES	NO			
•		5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	YES	□NO			
•		6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	YES	NO			
♦		7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	YES	□NO			
		8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	YES	□NO			
•		9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	YES	□NO			
•		10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	YES	NO			

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Form	Form OP-REQ1: Page 86							
XII.	XII. New Source Review (NSR) Authorizations (continued)							
	B.	Air (Air Quality Standard Permits (continued)					
•		11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	YES	NO			
♦		12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	YES	NO			
•		13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	YES	NO			
•		14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	YES	NO			
•		15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	YES	NO			
•		16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	YES	NO			
	C.	Flexible Permits						
		1.	The application area includes at least one Flexible Permit NSR authorization.	YES	МNО			
	D.	Multiple Plant Permits						
		1. The application area includes at least one Multi-Plant Permit NSR authorization.						

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Form OP-REQ1: Page 87						
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)						
E. PSD Permi	its and PSD N	Iajor Pollutants				
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
PSD Permit No.:		Issuance Date:		Pollutant(s):		
If PSD Permits are held Technical Forms headir					amary Table located under the <u>ts.html</u> .	
F. Nonattainr	nent (NA) Pe	rmits and NA Majo	or Polluta	nts		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:		Issuance Date:		Pollutant(s):		
NA Permit No.:	Issuance Date:		Pollutant(s):			
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: <u>www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html</u> .						
G. NSR Autho	orizations wit	h FCAA § 112(g) R	equireme	ents		
NSR Permit No.:	Issuance	e Date:	NSR P	ermit No.:	Issuance Date:	
NSR Permit No.:	Issuance	e Date: NSR Pe		ermit No.:	Issuance Date:	
NSR Permit No.:	Issuance	ce Date: NSR Pe		ermit No.:	Issuance Date:	
NSR Permit No.:	Issuance	e Date: NSR Pe		Permit No.: Issuance Date:		
 H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area 						
Authorization No.: Issuan		suance Date: Author		ization No.:	Issuance Date:	
Authorization No.: Issuanc		ance Date: Author		ization No.:	Issuance Date:	
Authorization No.: Issuance		ance Date: Authori		ization No.:	Issuance Date:	
Authorization No.:	Issuance	ce Date: Authori		ization No.:	Issuance Date:	

Date:	09/10/2024
Permit No.:	O-3302
RN No.:	RN102326972

▼ Tor Got applications, answer ONET these question attess other wise arrected.					
Form OP-REQ1: Page 88					
XII. NSR Authorizations (A	ttach additional sheets if necessary for sections E-J)				
♦ I. Permits by Rule (30 TAC Chapter 106) for the Application Area				
A list of selected Permits by Ru FOP application is available in	lle (previously referred to as standard exemptions) that are required to be listed in the In the instructions.				
PBR No.: 006	Version No./Date: 07/20/1992				
PBR No.: 072	Version No./Date: 01/08/1980				
PBR No.: 106.263	Version No./Date: 11/01/2001				
PBR No.: 106.352	Version No./Date: 11/22/2012				
PBR No.: 106.472	Version No./Date: 09/04/2000				
PBR No.: 106.476	Version No./Date: 09/04/2000				
PBR No.: 106.492	Version No./Date: 09/04/2000				
PBR No.: 106.511	Version No./Date: 09/04/2000				
PBR No.: 106.512	Version No./Date: 06/13/2001				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
PBR No.:	Version No./Date:				
J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum					
Permit No.:	Issuance Date:				
Permit No.:	Issuance Date:				
Permit No.:	Issuance Date:				
Permit No.:	Issuance Date:				

Permit By Rule Supplemental Table (Page 3) Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O3302	RN102326972

PBR No.	Version No./Date
106.263	11/01/2001
106.476	09/04/2000

Texas Commission on Environmental Quality Monitoring Requirements Form OP-MON (Page 3) Federal Operating Permit Program Table 1c: CAM/PM Case-By-Case Additions

١.	Identifying Information					
Acco	ount No.: BL-0003-Q	RN No.: RN102	326972	CN: CN604241471		
Perr	nit No: O3302		Project No.: TBA	4		
Area	a Name: Stratton Ridge Pumping S	Station				
Com	pany Name: INEOS Chocolate Ba	ayou Pipeline LL(2			
II.	Unit/Emission Point/Group/Pro	cess Informatio	on			
Revi	ision No.:					
Unit/	/EPN/Group/Process ID No.: TUR	BINE1, TURBINE	Ξ3			
App	licable Form: OP-UA11					
III.	Applicable Regulatory Require	ment				
Nam	ne: 30 TAC Chapter 117					
SOF	P/GOP Index No.: R117					
Pollı	utant: CO					
Mair	n Standard: §117.310(c)(1)					
Mon	itoring Type: PM					
Unit	Size:					
Devi	ation Limit: CO emissions >= 400	ppmv at 3.0% O	₂ , dry basis			
IV.	Control Device Information					
Con	trol Device ID No.:					
Devi	ісе Туре:					
V.	CAM Case-by-case					
Indic	cator:					
Mini	mum Frequency:					
Aver	raging Period:					
QA/	QA/QC Procedures:					
Veri	Verification Procedures:					
Rep	resentative Date:					
VI.	Periodic Monitoring Case-by-ca	ase				
Indic	cator: CO concentration		Minimum Frequ	uency: Once per month		
Aver	raging Period: N/A					

I. Identifying Information

Periodic Monitoring Text: Measure and record the carbon monoxide (CO) concentration using a portable analyzer when the turbines are running. If CO concentrations are not measured when the turbines are running, a deviation will be reported. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning and Standards, Emission Measurement Center Conditional Test Method Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources for Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8,1999).

Form OP-CRO2 Change of Responsible Official Information Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. Send this completed form to the TCEQ Central Office to the attention of the Air Permits Division. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to the TCEQ.

I. Identifying	Information					
Account No.:	BL0003Q	RN:	RN	102326972	CN:	CN604241471
Permit No.:	O3302	Area Na	me: Stra	tton Ridge Pumpir	ng Station	
Company Name:			INEOS	Chocolate Bayou	Pipeline LLC	
II. Change Ty	pe					
Action Type:		🗌 New	Appoin	tment	🗙 Admir	nistrative Information Change
Contact Type (onl	v <u>one</u> response ca	n be accepted	per for	<i>m</i>):		
🗙 Responsible O	fficial	🗌 Desig	gnated R	lepresentative	Altern	ate Designated Representative
III. Responsible	e Official/Designa	ated Represe	ntative/	Alternate Desig	nated Represen	tative Information
Conventional Title	e: (🗶 Mr. 🗌 Mr	s. 🗌 Ms. 🗌	Dr.)			
Name: Kevin Koern	er					2
Title: Pipelines Supply Organization Manager Appointment Effective Date: 1/09/2023					1/09/2023	
Telephone No.: 281-581-3392				Fax No.: 281-581-3604		
Company Name:	Company Name: INEOS USA LLC					
Mailing Address:	P.O. Box 1488					
City: Alvin		St	ate: TX	ZIP Code	: 77512-1488	
E-mail Address: k	evin.koerner@ine	os.com				
IV. Certificatio	on of Truth, Accu	racy, and Co	mplete	ness		
This certification only.	does not extend	to informatio	on, whic	ch is designated	by the TCEQ a	s information for reference
I, Kevin Koerne						at, based on information
		e printed or typ				
	after Reasonable i	inquiry, the st	atement	s and informatic		re true, accurate, and complete.
Signature:	K				Signa	ture Date: 02/20/2024

TCEQ 10010 (APDG5152v28, Revised 06/17) OP-CRO2 This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Page _____ of _____

Form OP-CRO1 Certification by Responsible Official Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

DIT DITECT					and the second second
RN: RN102326972	CN: CN	604241471		accurate NL - Dr	
Permit No.: O3302		Project No.: TBD			
Area Name: Stratton Ridge Pumpi	ing Station			01 1 -	
II. Certification Type (Please		priate hor)	ny Name: INEOS	Chocolate Bayo	u Pipeline LLC
Responsible Official			ly Authorized D		
II. Submittal Type (Please ma SOP/TOP Initial Parmit August	rk the approprie	ate hor) (Only o	ly Authorized Rep	presentative	
SOP/TOP Initial Permit Applic	ation \Box	Update to Perm	it A wali	e accepted per fo	orm)
GOP Initial Permit Application					
Other			n, Renewal, or Reo	pening	
V. Certification of Truth		- 1 C	Section 25	A	
his certification does not extend nly. Kevin Koerne					
(Certifier Name printe	d or typed)	C(ertify that I am the	R()
(Certifier Name printe	ed or typed)		ertify that I am the quiry, the statement	(RO or	DAR
<i>(Certifier Name printe)</i> of that, based on information and be time period or on the specific data ote: Enter Either a Time Period O rtification is not valid without doct	ed or typed) pelief formed aff te(s) below, are	ter reasonable in true, accurate, a	quiry, the statemen	<i>(RO or)</i> nts and informat	DAR) ion dated during
(Certifier Name printe ad that, based on information and b e time period or on the specific dat ote: Enter Either a Time Period O rtification is not valid without doc	ed or typed) pelief formed aft te(s) below, are PR Specific Date umentation date	ter reasonable in true, accurate, a e(s) for each cert e(s).	quiry, the statemen	<i>(RO or)</i> nts and informat	DAR) ion dated during
<i>(Certifier Name printe</i> ad that, based on information and b e time period or on the specific dat ote: Enter Either a Time Period O	ed or typed) pelief formed aft te(s) below, are PR Specific Date umentation date	ter reasonable in true, accurate, a e(s) for each cert e(s).	quiry, the statemen nd complete: <i>ification. This sect</i>	(RO or nts and informat ion must be com	DAR) ion dated during
(Certifier Name printe ad that, based on information and b e time period or on the specific dat ote: Enter Either a Time Period O rtification is not valid without doct me Period: From ecific Dates:09/10/2024	ed or typed) pelief formed aft te(s) below, are PR Specific Date umentation date	ter reasonable in true, accurate, a e(s) for each cert e(s).	quiry, the statemen nd complete: <i>ification. This sect</i>	<i>(RO or)</i> nts and informat	DAR) ion dated during
(Certifier Name printe ad that, based on information and b e time period or on the specific dat ote: Enter Either a Time Period O rtification is not valid without doc	ed or typed) pelief formed aft te(s) below, are PR Specific Date umentation date	ter reasonable in true, accurate, a e(s) for each cert e(s).	quiry, the statemen nd complete: <i>ification. This sect</i>	(RO or nts and informat ion must be com	DAR) ion dated during
(Certifier Name printe ad that, based on information and b e time period or on the specific dat ote: Enter Either a Time Period O rtification is not valid without doct me Period: From ecific Dates:09/10/2024	ed or typed) pelief formed aff te(s) below, are PR Specific Date umentation date Start Date	ter reasonable in true, accurate, a e(s) for each cert e(s). to Date 3	quiry, the statemen nd complete: <i>ification. This sect</i> E	(RO or nts and informat ion must be com ind Date Date 5	DAR) ion dated during upleted. The

Texas Commission on Environmental Quality Form OP-ACPS Application Compliance Plan and Schedule

Date: 09/10/2024		Regulated Entity No.: RN102326	Permit No.: O3302				
Com	ipany Name: INEOS	Chocolate Bayou Pipeline LLC	Name: Stratton Ridge Pi	umping Station			
• T ir	 Part 1 of this form must be submitted with all initial FOP applications and renewal applications. The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8). Part 1 						
Α.	Compliance Plan -	– Future Activity Committal State	ement				
As th appli	ne responsible officia cable requirements t	commits, utilizing reasonable effort, I it is my intent that all emission unit hey are currently in compliance with with any applicable requirements th	s shall n, and	continue to be in complia all emission units shall be	in compliance		
В.		ication - Statement for Units in Co by entering an "X" in the approp					
1.	of this form (Part 2, specified in the asso	of those emission units listed in the below), and based, at minimum, on ociated applicable requirements, are compliance with all their respective plication?	the co all en	ompliance method nission units addressed	⊠ YES □ NO		
2.	Are there any non-c Section of this form	compliance situations addressed in t (Part 2)?	the Co	mpliance Schedule	🗌 YES 🖾 NO		
3.		em B.2, above, is "Yes," indicate the ed in this submittal. <i>(For reference o</i>		number of Part 2			
*	requirements and th For General Operat	Permits (SOPs), the complete appli- neir corresponding emission units w ing Permits (GOPs), the application d as well as the requirements contai 2.	hen as docur	sessing compliance statu nentation, particularly For	s. m OP-REQ1		
		be assessed based, at a minimum, orting requirements, as appropriate					

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 Texas Commission on Environmental Quality

Date: 09/10/2024	
Permit No.: O3302	
Regulated Entity No.: RN102326972	
Company Name: INEOS Chocolate Bayou Pipeline LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	🛛 YES 🗌 NO
I. Application Type	
Indicate the type of application:	
🖂 Renewal	
Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
Significant Revision	
Revision Requesting Prior Approval	
Administrative Revision	
Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	🗌 YES 🔀 NO
For GOP Revisions Only	YES NO

Federal Operating Permit Program Application for Permit Revision/Renewal Form OP-2-Table 1 *(continued)* Texas Commission on Environmental Quality

III.	Major Source Pollutants (Con	plete this section if the	permit revision is due t	o a change at the site or c	change in regulations.)	
	Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)						
\boxtimes voc	\boxtimes NO _X	\Box SO ₂	$\square PM_{10}$	⊠ CO	DPb	HAP	
Other:							
IV.	Reference Only Requirements	(For reference only)					
Has the	applicant paid emissions fees	s for the most recent ag	gency fiscal year (Septe	mber 1 - August 31)?	\boxtimes	YES NO N/A	
V.	Delinquent Fees and Penalties						
	This form will not be proces CEQ are paid in accordance	1	1	•	Office of the Attorn	ey General on behalf	

Date: 09/10/2024

Permit No.: O3302

Regulated Entity No.: RN102326972

Company Name: INEOS Chocolate Bayou Pipeline LLC

Using the table below, provide a description of the revision.

			Unit/Group	Process		
Revision No.	Revision Code	New Unit	ID No.	Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
1	MS-C	NO	FLAREPROC	OP-SUMR	106.492	INEOS is requesting the removal of the maintenance flare from the SOP, as it has been permanently taken out of service and demolished. An Off-Permit/Operational Flexibility Notification was submitted on August 18, 2021, to formally authorize the flare's removal.
2	MS-C	NO	POND	OP-PBRSUP	134866	INEOS is requesting to update the ID No. from "WATER 1" to "POND" and the description in the New Source Review Authorization References by Emissions Unit Table for the unit from "Degassifier Brine Transfer Pipe" to "Brine Storage Pond."

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 1) Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	Company Identifying Information
A.	Company Name: INEOS Chocolate Bayou Pipeline LLC
B .	Customer Reference Number (CN): CN604241471
C.	Submittal Date (mm/dd/yyyy): 09/10/2024
II.	Site Information
A.	Site Name: Stratton Ridge Pumping Station
B .	Regulated Entity Reference Number (RN): RN102326972
C.	Indicate affected state(s) required to review permit application: (Check the appropriate box[es].)
	$\mathbf{R} \qquad \Box \operatorname{CO} \qquad \Box \operatorname{KS} \qquad \Box \operatorname{LA} \qquad \Box \operatorname{NM} \qquad \Box \operatorname{OK} \qquad \boxtimes \operatorname{N/A}$
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: (<i>Check the appropriate box[es]</i> .)
$\boxtimes V$	$OC \qquad \boxtimes NO_X \qquad \square SO_2 \qquad \square PM_{10} \qquad \boxtimes CO \qquad \square Pb \qquad \square HAPS$
Other	:
E.	Is the site a non-major source subject to the Federal Operating Permit Program?
F.	Is the site within a local program area jurisdiction?
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging: N/A
III.	Permit Type
A.	Type of Permit Requested: (Select only one response)
🖂 Si	te Operating Permit (SOP) Temporary Operating Permit (TOP) General Operating Permit (GOP)

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 2) Texas Commission on Environmental Quality

IV.	Initial Application Information (Complete for Initial Issuance Applications Only.)	
A.	Is this submittal an abbreviated or a full application?	Abbreviated Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	🗌 YES 🗌 NO
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	UYES NO
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA (Refer to the form instructions for additional information.)	?
E.	Has the required Public Involvement Plan been included with this application?	YES NO
V.	Confidential Information	
A.	Is confidential information submitted in conjunction with this application?	🗌 YES 🔀 NO
VI.	Responsible Official (RO) Identifying Information	
RON	Name Prefix: (X Mr. Mrs. Ms. Dr.)	
RO F	Full Name: Kevin Koerner	
RO 1	Title: Pipeline Supply Organization Manager	
Emp	loyer Name: INEOS USA, LLC	
Mail	ing Address: P.O. Box 1488	
City:	Alvin	
State	: Texas	
ZIP (Code: 77512-1488	
Terri	tory:	
Cour	itry:	
Forei	ign Postal Code:	
Inter	nal Mail Code:	
Telep	phone No.: (281) 581-3392	
Fax 1	No.: (281) 581-3604	
Emai	il: kevin.koerner@ineos.com	

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 3) Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information (Complete if different from RO.)
Technical Contact Name Prefix: (X Mr. Mrs. Ms. Dr.)
Technical Contact Full Name: Michael Brocato
Technical Contact Title: SHE Manager, Pipeline Supply Organization
Employer Name: INEOS USA, LLC
Mailing Address: P.O. Box 1488
City: Alvin
State: Texas
ZIP Code: 77512-1488
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (281) 581-4404
Fax No.: (281) 581-3604
Email: michael.brocato@ineos.com
VIII. Reference Only Requirements (For reference only.)
A. State Senator: Joan Huffman, District 17
B. State Representative: Cody Vasut, District 25
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? \boxtimes YES \square NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 4) Texas Commission on Environmental Quality

IX.	Off-Site Permit Request (Optional for applicants requesting to hold the FOP and records at an off-site location.)
A.	Office/Facility Name: INEOS USA, LLC – Chocolate Bayou Plant
B.	Physical Address:
City:	Alvin
States	Texas
ZIP C	Code: 77512
Territ	tory:
Coun	try:
Forei	gn Postal Code:
C.	Physical Location: Two miles south or the intersection of FM 2917 and FM 2004
D.	Contact Name Prefix: (Mr. Mrs. Ms. Dr.)
Conta	act Full Name: Michael Brocato
Е.	Telephone No.: (281) 581-4404
X.	Application Area Information
A.	Area Name: Stratton Ridge Pumping Station
B.	Physical Address: 8213 County Road 226
City:	Clute
State	Texas
ZIP C	Code: 77531
C.	Physical Location: Five miles south of the intersection of FM 523 and FM 2004
D.	Nearest City: Clute
E.	State: Texas
F.	ZIP Code: 77531

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 5) Texas Commission on Environmental Quality

X.	Application Area Information (continued)					
G.	Latitude (nearest second): 29.0630					
H.	Longitude (nearest second): -95.3494					
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?					
J.	Indicate the estimated number of emission units in the application area:					
K.	Are there any emission units in the application area subject to the Acid Rain Program?					
XI.	Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)					
A.	Name of a public place to view application and draft permit: Clute Branch Library					
B.	Physical Address: 215 North Shanks Street					
City:	Clute					
ZIP C	Code: 77531					
C.	Contact Person (Someone who will answer questions from the public during the public notice period):					
Conta	act Name Prefix: (Mr. Mrs. Mrs. Ms. Dr.):					
Conta	act Person Full Name: Michael Brocato					
Conta	Contact Mailing Address: P.O. Box 1488					
City:	City: Alvin					
State:	Texas					
ZIP C	Code: 77512					
Territ	ory:					
Coun	try:					
Forei	gn Postal Code:					
Interr	nal Mail Code:					
Telep	hone No.: (281) 581-4404					

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 6) Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (Mr. Mrs. Ms. Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program Site Information Summary Form OP-1 (Page 7) Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (Mr. Mrs. Ms. Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Texas Commission on Environmental Quality

Title V Existing

3302

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	STRATTON RIDGE PUMPING STATION
County	BRAZORIA
Latitude (N) (##.######)	29.063055
Longitude (W) (-###.######)	95.349444
Primary SIC Code	5171
Secondary SIC Code	
Primary NAICS Code	424710
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102326972
What is the name of the Regulated Entity (RE)?	STRATTON RIDGE FACILITY
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	5 MI S OF FM 2917 ON FM 2004 ALVIN TX
City	ALVIN
State	ТХ
ZIP	77581
County	BRAZORIA
Latitude (N) (##.######)	29.0544
Longitude (W) (-###.######)	-95.3438
Facility NAICS Code	
What is the primary business of this entity?	PETROLEUM BULK STORAGE & TERMINALS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604241471
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	INEOS Chocolate Bayou Pipeline LLC
Texas SOS Filing Number	800498961
Federal Tax ID	
State Franchise Tax ID	32017520712
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	0-20
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions	
about this application:	
Organization Name	INEOS USA LLC
Prefix	MR
First	Kevin
Middle	
Last	Koerner
Suffix	
Credentials	
Title	Pipeline Supply Organization Manager
Enter new address or copy one from list:	Site Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 1488
Routing (such as Mail Code, Dept., or Attn:)	
City	ALVIN
State	ТХ
ZIP	77512
Phone (###-####-####)	2815813392
Extension	
Alternate Phone (###-#####)	
Fax (###-###-####)	
E-mail	kevin.koerner@ineos.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	DANIEL LUTZ(INEOS USA LLC)
Organization Name	INEOS USA LLC
Prefix	MR
First	DANIEL
Middle	
Last	LUTZ
Suffix	
Credentials	
Title	SENIOR ENVIRONMENTAL ENGINEER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 1488
Routing (such as Mail Code, Dept., or Attn:)	
City	ALVIN
State	ТХ
ZIP	77512
Phone (###-#######)	7133739300

Extension Alternate Phone (###-####) Fax (###-#######) E-mail

2815813423 daniel.lutz@ineos.com

No

No

Title V General Information - Existing SOP 1) Permit Type: 2) Permit Latitude Coordinate: 29 Deg 3 Min 47 Sec 3) Permit Longitude Coordinate: 95 Deg 20 Min 58 Sec 4) Is this submittal a new application or an **New Application** update to an existing application? 4.1. What type of permitting action are you Renewal applying for? 4.1.1. Are there any permits that should be No voided upon issuance of this permit application through permit conversion?

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

Title V Attachments Existing

Attach OP-1 (Site Information S	ummary)	
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215820>OP_1_2 INS2024-0002 OP-1 v1.pdf
Hash	C034027F2524D3B81E81AE59997A9	95F193B7DEBD3B45FC746E66E4F7EA8CAD8B
MIME-Type		application/pdf
Attach OP-2 (Application for Per	mit Revision/Renewal)	
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215821>OP_2_1 INS2024-0002 OP-2 v1.pdf
Hash	C9E94284FC8A0E83F7C579457DCE8076C3842A7FF845353D761D7686931DD939	
MIME-Type		application/pdf
Attach OP-ACPS (Application C	ompliance Plan and Schedule)	
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215822>OP_ACPS_5 INS2024-0002 OP-ACPS v1.pdf
File Name Hash	70D896777717A142C7FBF1CD86E8	fileId=215822>OP_ACPS_5 INS2024-0002
	70D896777717A142C7FBF1CD86E8	fileId=215822>OP_ACPS_5 INS2024-0002 OP-ACPS v1.pdf

[File Properties]

File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215823>OP_REQ1_3 INS2024-0002 OP-REQ1 v1.0.pdf
Hash	BA8F4D3088C415F92CBC398656BD5	CFABAADCCFE1FE0162FDEA698E3D965B393
MIME-Type		application/pdf
Attach OP-REQ2 (Negative Ap	plicable Requirement Determinations)	
Attach OP-REQ3 (Applicable F	Requirements Summary)	
Attach OP-PBRSUP (Permits t [File Properties]	by Rule Supplemental Table)	
File Name		<a href="/ePermitsExternal/faces/file?</td">
rile Name		fileId=215826>OP_PBRSUP_4 INS2024-0002 OP-PBRSUP Table C v1.pdf
Hash	02F3DC80E685C282F2EB2FA33792DI	D6729CFCDCEA6A05F1DBDC8D5B9DA0318BF
MIME-Type		application/pdf
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File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215825>OP_PBRSUP_4 INS2024-0002 OP-PBRSUP v1.pdf
Hash	472F1E0B9755FB8B57E072F71569/	ACDB57C113637CD8C195B2AC575B6FC135FE
MIME-Type		application/pdf
Attach OP-SUMR (Individual U	nit Summary for Revisions)	
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215830>OP_SUMR_7 INS2024-0002 OP-SUMR v1.pdf
Hash	C7716C484F287B5332132F98D9DI	F35DC0878D51F009784800D0817A7342EDE5C
MIME-Type		application/pdf
Attach OP-MON (Monitoring R	equirements)	
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?</td">
		fileId=215827>OP_MON_8 INS2024-0002 OP- MON v1.pdf
Hash	1E3D3EDD3623BE0A516410C33A22	9F5E58ECA8276B9C9E9A779CD5F83A95C03D
MIME-Type		application/pdf
Attach OP-UA (Unit Attribute) F	Forms	
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215829>10 INS2024-0002 OP- UA11v1.pdf
Hash	C9D7580AF7D456A36468CD622739	A34BE99374A4BC73863FE5BC201BD08220AC
MIME-Type		application/pdf
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File Name		<a href="/ePermitsExternal/faces/file?</td">
		fileId=215828>9 INS2024-0002 OP-UA2
		v1.pdf
Hash	7BB00AU9C1B9E858BEDCFF32978	A3AED7331223EAF124F821067180B487A0AFB
MIME-Type		application/pdf

If applicable, attach OP-A	R1 (Acid Rain Permit Application)	
Attach OP-CRO2 (Chang	e of Responsible Official Information)	
Attach OP-DEL (Delegation	on of Responsible Official)	
Attach any other necessa	ry information needed to complete the po	ermit.
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215840>11 INS2024-0002 OP-CRO2 v1.0 signed.pdf
Hash	4E939E779AD3E907EC464F4	6F5D6F5F4C845BE39BF6161B0619F61FB447A81A0
MIME-Type		application/pdf
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215841>12 INS2024-0002 OP-CRO1 v1.0 signed.pdf
Hash	D3F7B8282B6AB34E1312BF6	FAC7C53EECCF367C4F58987BFD25139143099F953
MIME-Type		application/pdf
[File Properties]		
File Name		<a href="/ePermitsExternal/faces/file?<br">fileId=215842>INS2024-0002 O3302 Renew- Revision v1.0 -Signed.pdf
Hash	2F36434E333AC912CE127650	A73BB724C610DCFD6A4D47D1195D9F18092B92D9
MIME-Type		application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Kevin Koerner, the owner of the STEERS account ER000866.
- 2. I have the authority to sign this data on behalf of the applicant named above.
- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.

No

- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 3302.

9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Kevin Koerner OWNER OPERATOR

Account Number:	ER000866
Signature IP Address:	8.227.26.142
Signature Date:	2024-09-10
Signature Hash:	8DC3F1894A2FA21BD6B5634E197EC5DB117E2D4BF1768C3E0F915D2FBF37C243
Form Hash Code at time of Signature:	A2DEB137C583D46B8DD0C097D06B2AF82162086358255ECCB1955AF092A1DDB2

Submission

The application was submitted by ER000866/Kevin Koerner
The application was submitted on 2024-09-10 at 15:30:34 CDT
The application was submitted from IP address 8.227.26.142
The confirmation number is 562451
The STEERS version is 6.82
The permit number is 3302

Application Creator: This account was created by Katherine O Riemann