

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX CORPORATION
Prefix	MR
First	CLINT
Middle	
Last	CROSBY
Suffix	
Credentials	
Title	VP MAINTENANCE NETWORK OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	9125903617
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	clint.crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	RICARDO SALIAS(GATX CORPORATIO...)
Prefix	GATX CORPORATION
First	MR
Middle	RICARDO
Last	
Suffix	SALIAS
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

30 Deg 51 Min 50 Sec

96 Deg 36 Min 5 Sec

Update

1678-37147

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

[OP_REQ1_UPDATE_GATX TV Renewal TCEQ Form 10043 - OP-REQ1 2026-0619.docx](/ePermitsExternal/faces/file?fileId=343907)

Hash

89EA8A65118EEC1BDB181E0BAA3FFE82C1B11A413491B657A720A6791A947B1F

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

[OP_PBRSUP_UPDATE_GATX TV Renewal TCEQ Form 20875 - OP-PBRSUP 2026-0619.docx](/ePermitsExternal/faces/file?fileId=343908)

Hash

1324C2908BFCA0307524B5A41706CF512A93C5D87D778237D29C843F39EAA463

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name

[OP_SUMR_UPDATE_GATX TV TCEQ Form 10344 - OP-SUMR 2026-0619.docx](/ePermitsExternal/faces/file?fileId=343909)

Hash

3F0CE3C9ACADA3516A16927DB04BD93C07FB308962319564940BAA3535E17373

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1678.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	208.79.73.10
Signature Date:	2026-06-22
Signature Hash:	B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91
Form Hash Code at time of Signature:	F4200E961FFEC92DF2AC41F02B6574BAEE12EECD6AA4DE3A9602A5ADF2FCAA2

Submission

Reference Number:	The application reference number is 934916
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2026-06-22 at 14:50:21 CDT
Submitted From:	The application was submitted from IP address 208.79.73.10
Confirmation Number:	The confirmation number is 778352
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
06/19/2026	O1678	RN102039575

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	AEROSOL	OP-REQ2	Aerosol Can Usage		21716	
A	2	BOILER4	OP-UA5; OP-REQ2; OP-REQ3	Natural Gas Fired Boiler		106.183/09/04/2000	
A	2	BOILER5	OP-UA5; OP-REQ2; OP-REQ3	Natural Gas Fired Boiler		106.183/09/04/2000	
A	3	TK-ACDSCR	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN ACDSCR)		21716	
A	3	NTANK2	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK3	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK4	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK5	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK6	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
D	5	BOILERB1	OP-REQ3	Steam Boiler B1		21716	
D	5	BOILERB3	OP-REQ3	Steam Boiler B3		21716	
D	6	T4-1		Spent Cleaning Solution Tank 1		21716	
D	6	T4-2		Spent Cleaning Solution Tank 2		21716	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Page ____ of ____

D	6	T4-3		Spent Cleaning Solution Tank 3		21716	
D	6	T4-4		Spent Cleaning Solution Tank 4		21716	
D	6	T4-5		Spent Cleaning Solution Tank 5		21716	
D	6	T4-6		Spent Cleaning Solution Tank 6		21716	
D	6	T4-7		Spent Cleaning Solution Tank 7		21716	
D	6	T4-8		Spent Cleaning Solution Tank 8		21716	
D	6	T4-9		Spent Cleaning Solution Tank 9		21716	
D	6	T4-10		Spent Cleaning Solution Tank 10		21716	
A	7	MOBILESPRAYER		Mobile Painting Equipment		106.433/09/04/2000 [158126]	
A	8	RBRLINE		Interior Rubber Lining Operation		106.433/09/04/2000 [181769]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
06/19/2026	O1678	RN102039575

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
2	BOILER4	OP-UA5: OP-REQ3	A	GRPBOILER
2	BOILER5	OP-UA5: OP-REQ3	A	GRPBOILER
3	TK-ACDSCR	OP-UA3; OP-REQ2	A	GRPNTANKB
3	NTANK2	OP-UA3; OP-REQ2	A	GRPNTANKB
4	NTANK3	OP-UA3; OP-REQ2	A	GRPNTANKA
4	NTANK4	OP-UA3; OP-REQ2	A	GRPNTANKA
4	NTANK5	OP-UA3; OP-REQ2	A	GRPNTANKB
4	NTANK6	OP-UA3; OP-REQ2	A	GRPNTANKB
5	BOILERB1	OP-UA5: OP-REQ3	D	GRPBLOLD
5	BOILERB3	OP-UA5: OP-REQ3	D	GRPBLOLD
6	T4-1		D	GRPT4
6	T4-2		D	GRPT4

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
6	T4-3		D	GRPT4
6	T4-4		D	GRPT4
6	T4-5		D	GRPT4
6	T4-6		D	GRPT4
6	T4-7		D	GRPT4
6	T4-8		D	GRPT4
6	T4-9		D	GRPT4
6	T4-10		D	GRPT4

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 3: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO ₂ Monitoring	COR

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
<i>If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.</i>			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
<i>If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.</i>			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 21716	Issuance Date: 09/30/2025	Authorization No.:	Issuance Date:
Authorization No.: 169321	Issuance Date: 07/06/2022	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 88

XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)

◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.: 106.183	Version No./Date: 09/04/2000
PBR No.: 106.227	Version No./Date: 03/14/1997
PBR No.: 106.262	Version No./Date: 03/14/1997
PBR No.: 106.263	Version No./Date: 11/01/2001
PBR No.: 106.265	Version No./Date: 03/14/1997
PBR No.: 106.412	Version No./Date: 03/14/1997
PBR No.: 106.433	Version No./Date: 09/04/2000
PBR No.: 106.452	Version No./Date: 09/04/2000
PBR No.: 106.454	Version No./Date: 03/14/1997
PBR No.: 106.472	Version No./Date: 03/14/1997
PBR No.: 106.473	Version No./Date: 03/14/1997
PBR No.: 106.474	Version No./Date: 03/14/1997
PBR No.: 106.511	Version No./Date: 03/14/1997
PBR No.: 106.532	Version No./Date: 03/14/1997
PBR No.: 106.102	Version No./Date: 11/15/1996
PBR No.: 106.261	Version No./Date: 03/14/1997

◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum

Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2026	O1678	RN102039575

Unit ID No.	Registration No.	PBR No.	Registration Date
ASPHALT REMOVAL	112527	106.261	8/25/1997
SPPB (Small Parts Paint Booth)	158126	106.433	9/29/2025
MOBILESPRAYER	158126	106.433	9/29/2025
EPN BLASTING	161751	106.452	7/22/2020
Initial - Dry Abrasive Cleaning	49803	106.452	2/6/2002
RBRLINE	181769	106.433	11/12/2025

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2026	O1678	RN102039575

Unit ID No.	PBR No.	Version No./Date
GRPBOILER	106.183	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/19/2026	O1678	RN102039575

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
06/19/2026		O1678		RN102039575
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
ASPHALT REMOVAL	106.261	8/25/1997	Keep records of equipment at the facility and track usage time to ensure emissions do not exceed limits stated in 106.4, nor those in 106.261.	
SPPB - Small Parts Paint Booth	106.433	9/29/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.	

MOBILESPRAYER	106.433	9/29/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
EPN BLASTING	106.452	7/22/2020	Records shall be maintained of operating hours and abrasive material usage
Initial - Dry Abrasive Cleaning	106.452	2/6/2002	Records shall be maintained of operating hours and abrasive material usage
GRPBOILER	106.183	09/04/2000	Records shall be maintained on-site for natural gas use tracking. These records will be maintained on a two-year rolling retention period and made available upon request to the commission or any local air pollution control agency having jurisdiction. The boilers will also undergo annual tune-ups, submitted through compliance reporting.

RBRLINE	106.433	11/12/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
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From: Luisa Martin <lmartin@ramboll.com>
Sent: Friday, June 12, 2026 10:17 AM
To: Jennifer Tenney
Cc: Ricardo Salias; Yasmin Asghari; Rachel Korenek; Michael M. Wieczorek
Subject: RE: WDP - O1678 GATX Corporation (Renewal, 37147)

Hi Jennifer,

GATX does not have any comments on the draft and approves of the 06/10/2026 copy of the draft permit.

Thanks,

Luisa Martin

Lead Consultant, Air and Climate Management
D +1 713-579-1797
lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Wednesday, June 10, 2026 10:36 AM
To: Luisa Martin <lmartin@ramboll.com>
Cc: Ricardo Salias <ricardo.salias@gatx.com>; Yasmin Asghari <yasmin.asghari@gatx.com>; Rachel Korenek <rkorenek@ramboll.com>; Michael M. Wieczorek <mwieczorek@ramboll.com>
Subject: WDP - O1678 GATX Corporation (Renewal, 37147)

Good Morning

Attached is the WDP for you review. Please respond to this email by **Monday, June 15, 2026** with approval of the WDP or any comments you may have.

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX CORPORATION
Prefix	MR
First	CLINT
Middle	
Last	CROSBY
Suffix	
Credentials	
Title	VP MAINTENANCE NETWORK OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	9125903617
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	clint.crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	RICARDO SALIAS(GATX CORPORATIO...)
Prefix	GATX CORPORATION
First	MR
Middle	RICARDO
Last	
Suffix	SALIAS
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

30 Deg 51 Min 50 Sec

96 Deg 36 Min 5 Sec

Update

1678-37147

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)		
Attach OP-2 (Application for Permit Revision/Renewal)		
Attach OP-ACPS (Application Compliance Plan and Schedule)		
Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)		
Attach OP-REQ2 (Negative Applicable Requirement Determinations)		
Attach OP-REQ3 (Applicable Requirements Summary)		
[File Properties]		
File Name		OP_REQ3_UPDATE_GATX TV TCEQ Form 10018 - OP-REQ3 2026-0605.docx
Hash	060DA67AA0E867C07D900714A45147F7981251C8F4B57E35BAA2E373E060457E	
MIME-Type		application/vnd.openxmlformats-officedocument.wordprocessingml.document
Attach OP-PBRSUP (Permits by Rule Supplemental Table)		
Attach OP-SUMR (Individual Unit Summary for Revisions)		
Attach OP-MON (Monitoring Requirements)		
Attach OP-UA (Unit Attribute) Forms		
[File Properties]		
File Name		GATX TV TCEQ Form 10044 - OP-UA1 2026-0605.xlsx
Hash	192F1417BBFF00FFD1FF81A3AA360CBDC6D521B24BAD80A0273EC1DE9895E115	
MIME-Type		application/vnd.openxmlformats-officedocument.spreadsheetml.sheet
If applicable, attach OP-AR1 (Acid Rain Permit Application)		
Attach OP-CRO2 (Change of Responsible Official Information)		
Attach OP-DEL (Delegation of Responsible Official)		
Attach Void Request Form		
Attach any other necessary information needed to complete the permit.		
[File Properties]		
File Name		UPDATE_TCEQ Form 10009 - OP-CRO1 GATX 2026-0605.pdf
Hash	1E8008D8D9D20BFFAB16B8CBCAAD030F814B0192ED4CE211B0F7347B0A6DF57C	

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1678.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	47.161.70.186
Signature Date:	2026-06-05
Signature Hash:	B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91
Form Hash Code at time of Signature:	287B4C740FFE7FFC784D9E493E0B04619E6837355BC19C635CF77F548C3A37F5

Submission

Reference Number:	The application reference number is 931225
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2026-06-05 at 18:13:22 CDT
Submitted From:	The application was submitted from IP address 47.161.70.186
Confirmation Number:	The confirmation number is 775107
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		
RN: 102039575	CN: 600983258	Account No.: RI-0022-L
Permit No.: O1678	Project No.: 37147	
Area Name: Hearne Maintenance Facility	Company Name: GATX Corporation	
II. Certification Type <i>(Please mark the appropriate box)</i>		
☐ Responsible Official	☒ Duly Authorized Representative	
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
☐ SOP/TOP Initial Permit Application	☒ Update to Permit Application	
☐ GOP Initial Permit Application	☐ Permit Revision, Renewal, or Reopening	
☐ Other: _____		
IV. Certification of Truth		
This certification does not extend to information which is designated by the TCEQ as information for reference only.		
I, <u>Ricardo Salias</u> certify that I am the <u>DAR</u> <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i>		
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:		
<i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>		
Time Period: From <u>09/13/2024</u> to <u>06/05/2026</u> <i>Start Date</i> <i>End Date</i>		
Specific Dates: _____ <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i>		
Signature: _____ Signature Date: _____		
Title: <u>Environmental Manager</u>		

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 06/05/2026	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
2	GRPBOILER	OP-UA5; OP-REQ2	60DC-1	SO2, PM, PM (OPACITY)	NPSP Dc	§60.40c(a)
2	GRPBOILER	OP-UA5; OP-REQ2	63-5D	112(B) HAPS	MACT DDDDD	§63.7500(a)(1)-Table 3.3, §63.7500(a)(1), §63.7500(a)(3), §63.7505(a), §63.7540(a)(10), §63.7540(a)(13)
7	MOBILESPRAYER	OP-UA1	63MMMM	112(B) HAPS	MACT MMMM	§ 63.3882 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart MMMM
8	RBRLINE	OP-UA1	63MMMM	112(B) HAPS	MACT MMMM	§ 63.3882 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart MMMM

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 06/05/2026	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	GRPBOILER	60DC-1	SO ₂ , PM, PM (OPACIT Y)	None	60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	§60.48c(a)
2	GRPBOILER	63-5D	112(B) HAPS	§63.7510(g), §63.7515(d), §63.7521(f), §63.7521(g), §63.7521(h), §63.7521(i), §63.7530(g), §63.7540(a), §63.7540(a)(10), §63.7540(c)	§63.7555(a), §63.7555(a)(1), §63.7555(a)(2), §63.7555(g), §63.7555(h), §63.7560(a), §63.7560(b), §63.7560(c)	[G] §63.7521(g), §63.7530(e), §63.7530(f), §63.7545(a), §63.7545(b), §63.7545(c), [G]§63.7545(e), [G]§63.7545(f), §63.7550(a), [G]§63.7550(b), [G]§63.7550(c), §63.7550(h)(3)

7	MOBILESPRAYER	63MMMM	112(B) HAPS	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart MMMM
8	RBRLINE	63MMMM	112(B) HAPS	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart MMMM

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 06/05/2026	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
4	BOILER1	N/A	60DC-1	SO2, PM, PM (OPACITY)	40 CFR Part 60, Subpart Dc	§60.40c(a) §60.48c(a) §60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i) §60.48c(j)
4	GRPBLROLD	N/A	63-5D	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	All applicable limitations, standard, and/or equipment specification requirements of 40 CFR 63, Subpart DDDDD

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 06/05/2026	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
4	BOILER1	N/A	60DC-1	SO2, PM, PM (OPACITY)	None	60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	§60.48c(a) §§60.48c(j)
4	GRPBLROLD	N/A	63-5D	112(B) HAPS	Applicable monitoring and testing requirements of 40 CFR 63, Subpart DDDDD.	Applicable recordkeeping requirements of 40 CFR 63, Subpart DDDDD.	Applicable reporting requirements of 40 CFR 63, Subpart DDDDD.

Confidential

[illegible]

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
MOBILESPRAYE R	63MMMM	PRO	FCD+			Use of 3 mobile spray applicators applying 6 water-based paints across the facility to touch up the exterior surfaces of railcars. Operations are limited to 79 cars per week and 4,116 cars per year across the three sprayers.
RBRLINE	63MMMM	PRO	FCD+			Interior rubber lining of railcars through the use of primer, activator and glue to the inside of railcars. Operations are limited to one lining every 5 hours, four linings per week and 276 linings per year.

[Go to the Table of Contents](#)

From: [Jennifer Tenney](#)
To: [Luisa Martin](#)
Cc: [Ricardo Salias](#); [Yasmin Asghari](#); [Rachel Korenek](#); [Michael M. Wieczorek](#)
Subject: NOD/RFI - WDP - O1678 GATX Corporation (Renewal, 37147)
Date: Wednesday, June 3, 2026 8:33:00 AM

Good Morning,

Based on your responses to the Working Draft Permit (WDP) review we will need the following information. Please respond to this email by **Wednesday, June 10, 2026**.

Please submit OP-UA1 and OP-REQ3 for MOBILESPRAYER and RBRLINE for 40 CFR Part 63, Subpart Mmmm. The RRT has not been created and the OP-UA1 will allow high-level applicability to appear in the Permit.

We will need an OP-CRO1 submitted through STEERS with a time period of 09/13/2024 through the date you respond to this NOD/RFI for Richard Salias. I found out we cannot enter in our database the new OP-DEL to predate the existing OP-DEL and this OP-CRO1 time period will certify the original submittal of the application.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Luisa Martin <lmartin@ramboll.com>
Sent: Thursday, May 28, 2026 4:13 PM
To: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Cc: Ricardo Salias <ricardo.salias@gatx.com>; Yasmin Asghari <yasmin.asghari@gatx.com>; Rachel Korenek <RKORENEK@ramboll.com>; Michael M. Wieczorek <mwieczorek@ramboll.com>
Subject: RE: NOD/RFI - WDP - O1678 GATX Corporation (Renewal, 37147)

Hi Jennifer,

The updated OP-PBRSUP, OP-REQ1 and OP-DEL have been submitted in STEERS.

We have marked the new draft permit in track changes (attached) for your review. Please let me know if you have any questions regarding our requested edits.

Thank you,
Luisa Martin
Lead Consultant, Air and Climate Management
D +1 713-579-1797
lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Thursday, May 28, 2026 4:00 PM
To: Luisa Martin <lmartin@ramboll.com>
Cc: Ricardo Salias <ricardo.salias@gatx.com>; Yasmin Asghari <yasmin.asghari@gatx.com>; Rachel Korenek <rkorenek@ramboll.com>; Michael M. Wieczorek <mwieczorek@ramboll.com>
Subject: FW: NOD/RFI - WDP - O1678 GATX Corporation (Renewal, 37147)

Good afternoon,

Any update on the requests below?

Thanks
Jen

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX CORPORATION
Prefix	MR
First	CLINT
Middle	
Last	CROSBY
Suffix	
Credentials	
Title	VP MAINTENANCE NETWORK OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	9125903617
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	clint.crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	RICARDO SALIAS(GATX CORPORATIO...)
Prefix	GATX CORPORATION
First	MR
Middle	RICARDO
Last	
Suffix	SALIAS
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

30 Deg 51 Min 50 Sec

96 Deg 36 Min 5 Sec

Update

1678-37147

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

OP_REQ1_UPDATE_GATX TV Renewal TCEQ Form 10043 - OP-REQ1 2026-0527.docx

Hash

40F6F2B48651E24B76CC639CF9BB3808612958A5DC17F8AFC1542100E6256AB1

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

OP_PBRSUP_UPDATE_GATX TV Renewal TCEQ Form 20875 - OP-PBRSUP 2026-0527.docx

Hash

58985A2AC895147EF655302AE6BA3356F822EC765D01ECC983D0B4C2FF772DD9

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

[File Properties]

File Name

OP_DEL_Signed_GATX OP-DEL Update 2026-0527.pdf

Hash

69586EA4F0E70D56893D6BFC7CC620AB62C9D9F50ED6072235972B6C37944CFA

MIME-Type

application/pdf

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1678.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	208.79.73.10
Signature Date:	2026-05-28
Signature Hash:	B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91
Form Hash Code at time of Signature:	E7C9F71E575A8BE5950FCCD81172D7712E4BC1A3CA2E5B1567E1803BF27A8DEB

Submission

Reference Number:	The application reference number is 928913
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2026-05-28 at 15:09:49 CDT
Submitted From:	The application was submitted from IP address 208.79.73.10
Confirmation Number:	The confirmation number is 773032
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

I. Identifying Information
Account Number: RI0022L
Regulated Entity Number: RN RN102039575
Customer Reference Number: CN CN600510770
Permit Number: O1678
Area Name: Hearne Maintenance Facility
Company Name: GATX Corporation
II. Duly Authorized Representative Information
Action Type: ☐ New DAR Identification ☒ Administrative Information Change
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver License/STEERS): Ricardo Salias
Title: Environmental Manager
Delegation Effective Date: 9/13/24
Telephone Number: 979-599-5723
Fax Number:
Company Name: GATX Corporation
Mailing Address: 1404 W Brown St
City: Hearne
State: TX
ZIP Code: 77859
Email Address: ricardo.salias@gatx.com

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

III. Certification of Truth, Accuracy, and Completeness

I, _____
(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrative Information Change)

Certify that, based on information and belief formed after reasonable inquiry, the statements, and information stated above are true, accurate, and complete. (RO signature required for New DAR Identification only; DAR signature required for any Action Type)

Responsible Official Signature: _____

Date: _____

Duly Authorized Representative Signature: _____

(Name(s) printed or typed) Ricardo Salias

Date: 5/27/26

IV. Removal of Duly Authorized Representative(s)

The following should be removed as Duly Authorized Representative(s):

(Name(s) printed or typed) _____

Effective Date: _____

Responsible Official Signature: _____

Date: _____

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	5/27/2026
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 21716	Issuance Date: 09/30/2025	Authorization No.:	Issuance Date:
Authorization No.: 169321	Issuance Date: 07/06/2022	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	5/27/2026
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.183	Version No./Date: 07/19/2018
PBR No.: 106.227	Version No./Date: 03/14/1997
PBR No.: 106.262	Version No./Date: 03/14/1997
PBR No.: 106.263	Version No./Date: 11/01/2001
PBR No.: 106.265	Version No./Date: 03/14/1997
PBR No.: 106.412	Version No./Date: 03/14/1997
PBR No.: 106.433	Version No./Date: 09/04/2000
PBR No.: 106.452	Version No./Date: 09/04/2000
PBR No.: 106.454	Version No./Date: 03/14/1997
PBR No.: 106.472	Version No./Date: 03/14/1997
PBR No.: 106.473	Version No./Date: 03/14/1997
PBR No.: 106.474	Version No./Date: 03/14/1997
PBR No.: 106.511	Version No./Date: 03/14/1997
PBR No.: 106.532	Version No./Date: 03/14/1997
PBR No.: 106.102	Version No./Date: 11/15/1996
PBR No.: 106.261	Version No./Date: 03/14/1997
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/27/2026	O1678	RN102039575

Unit ID No.	Registration No.	PBR No.	Registration Date
ASPHALT REMOVAL	112527	106.261	8/25/1997
SPPB (Small Parts Paint Booth)	158126	106.433	9/29/2025
MOBILESPRAYER	158126	106.433	9/29/2025
EPN BLASTING	161751	106.452	7/22/2020
Initial - Dry Abrasive Cleaning	49803	106.452	2/6/2002
RBRLINE	181769	106.433	11/12/2025

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/27/2026	O1678	RN102039575

Unit ID No.	PBR No.	Version No./Date
GRPBOILER	106.183	07/19/2018

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/27/2026	O1678	RN102039575

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
05/27/2026		O1678		RN102039575
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
ASPHALT REMOVAL	106.261	8/25/1997	Keep records of equipment at the facility and track usage time to ensure emissions do not exceed limits stated in 106.4, nor those in 106.261.	
SPPB - Small Parts Paint Booth	106.433	9/29/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.	

MOBILESPRAYER	106.433	9/29/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
EPN BLASTING	106.452	7/22/2020	Records shall be maintained of operating hours and abrasive material usage
Initial - Dry Abrasive Cleaning	106.452	2/6/2002	Records shall be maintained of operating hours and abrasive material usage
GRPBOILER	106.183	07/19/2018	Records shall be maintained on-site for natural gas use tracking. These records will be maintained on a two-year rolling retention period and made available upon request to the commission or any local air pollution control agency having jurisdiction. The boilers will also undergo annual tune-ups, submitted through compliance reporting.

RBRLINE	106.433	11/12/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
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From: Jennifer Tenney
Sent: Tuesday, May 19, 2026 11:46 AM
To: Luisa Martin
Cc: Ricardo Salias; Yasmin Asghari; Rachel Korenek; Michael M. Wieczorek
Subject: NOD/RFI - WDP - O1678 GATX Corporation (Renewal, 37147)
Attachments: WDP 20260519 - O1678 GATX Corporation (Renewal, 37147)_Draft.docx

Good Morning,

Please respond to this email by **Friday, May 22, 2026**.

Attached is a revised Working Draft Permit for your review.-Please respond with your approval or comments.

Form OP-PBRSUP

- Unit ID SPPB – Please update the registration date for PBR Registration No. 158126 to the most recent issuance date of 9/29/2025. Please submit all four tables (as a set) with the updated form date on each page.

FORMS OP-REQ1 page 88 / OP-SUM

- Form OP-SUM - Unit IDs BOILER4 and BOILER5 have a preconstruction authorization of PBR 106.183/07/19/2018. Form OP-REQ1 lists PBR 106.183 with a Version date of 09/04/2000. Please look at the effective dates for PBR 106.183 and update the forms as appropriate.

Form OP-DEL

- Richard Salias will need to provide an OP-DEL with the Delegation effective date of 09/13/2024. The one provided previously had an effective date of 09/24/2024. This is needed to cover the original submittal date of the application of 09/13/2024.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Luisa Martin](#)
To: [Jennifer Tenney](#)
Cc: [Ricardo Salias](#); [Yasmin Asghari](#); [Rachel Korenek](#); [Michael M. Wieczorek](#)
Subject: RE: NOD/RFI - O1678 GATX Corporation (Renewal, 37147)
Date: Wednesday, May 13, 2026 3:35:18 PM

Hi Jennifer,

We have submitted the following updated forms in STEERS for certification:

- OP-REQ1
- OP-PBRSUP
- OP-SUMR
- OP-UA18
- OP-CRO2 (signed)

I wanted to provide some additional information for a few of the point below.

1. OP-SUMR – Unit ID SPPB is already in the SOP which is why it was not included in OP-SUMR (no changes being made to the unit). We included it in OP-PBRSUP as this form is new and we wanted to detail requirements for all PBRs at the facility.
2. For OP-REQ1 – The facility has updated the answer to I.A.1 to 'No' and thus I.A.3 no longer requires a response.
3. Unit IDs AEROSOL and MOBILESPRAYER are different units. OP-UA18 has been provided for MOBILESPRAYER.
4. Unit ID AEROSOL was not included in OP-PBRSUP because that EPN was incorporated into the facility's NSR permit by consolidation with the last NSR amendment project (issued on 9/30/2025).
5. PBR Registration 181769 for EPN RBRLINE has been added to OP-PBRSUP, OP-UA18 and OP-SUMR.

Please let me know if anything else is needed.

Thank you,
Luisa Martin
Lead Consultant, Air and Climate Management
D +1 713-579-1797
lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Tuesday, April 28, 2026 4:19 PM
To: Luisa Martin <lmartin@ramboll.com>
Subject: NOD/RFI - O1678 GATX Corporation (Renewal, 37147)

Good Afternoon,

Several issues were identified during Team Leader review. Please respond to this email by **Wenesday, May 13, 2026**.

Form OP-SUM

- Please add Unit ID SPPB to the OP-SUM. We need to capture the PBR registration that was included on the OP-PBRSUP Table A. Refer to the form instructions for Format. Also, see the discussion below under OP-PBRSUP of MOBILESPRAYER and AEROSOL as the response to that question may trigger a similar update to OP-SUM.
- Please update the Unit name on the following units, we just need the unit name not the part of a system. Some examples you could use are "10,000-GAL TANK", "CLEANING SYSTEM 10,000-GAL TANK" or something similar.

NTANK2	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	21716
NTANK3	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	21716
NTANK4	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	21716
NTANK5	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	21716
NTANK6	10,000-GAL TANK ADDED TO NEW CLEANING	21716

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX Corporation
Prefix	MR
First	Clint
Middle	
Last	Crosby
Suffix	
Credentials	
Title	VP, Maintenance Network Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	9125903617
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Clint.Crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	RICARDO SALIAS(GATX CORPORATIO...)
Organization Name	GATX CORPORATION
Prefix	MR
First	RICARDO
Middle	
Last	SALIAS
Suffix	
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

30 Deg 51 Min 50 Sec

96 Deg 36 Min 5 Sec

Update

1678-37147

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

OP_REQ1_UPDATE_GATX TV Renewal TCEQ Form 10043 - OP-REQ1 2026-0513.docx

Hash

C121C5904792CAE2EE12DB60150F18D7136D8F76BF25F60DAB844A13D94FE2CB

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

OP_PBR SUP_UPDATE_GATX TV Renewal TCEQ Form 20875 - OP-PBR SUP 2026-0513.docx

Hash

7A872D503E7F1991B21AAA12AFE499CA488DC84099AFDCFB8A2B32AC93C6216

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name

OP_SUMR_UPDATE_GATX TV TCEQ Form 10344 - OP-SUMR 2026-0513.docx

Hash

81634BC6D4D3040074E516101ED7546926E89F3B5A039213FF549EC082C3BCC4

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

GATX TV_TCEQ Form 10024 - OP-UA18 2026-0508.xlsx

Hash

7F86DDCD10AA460A90F969593E5E67D0E7591FB996D7D978554F11D386025B0D

MIME-Type

application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name

OP_CRO2_GATX RO Change_OP-CRO2 2025-1009 Signed 5-13.pdf

Hash

59842A723652E807A0623F872EE577903E2999FC20E9E8C81F11D464D359EC3B

MIME-Type

application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1678.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:

ER002262

Signature IP Address:

208.79.73.10

Signature Date:

2026-05-13

Signature Hash:

B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91

Form Hash Code at time of Signature:

F56C66BDED7E419F87CDEAD2A1E6F6BF0162BF082C2742E08C67EDF1EF15AE4B

Submission

Reference Number:

The application reference number is 924958

Submitted by:

The application was submitted by
ER002262/Ricardo Salias

Submitted Timestamp:

The application was submitted on 2026-05-13 at 14:44:12 CDT

Submitted From:

The application was submitted from IP address 208.79.73.10

Confirmation Number:

The confirmation number is 769288

Steers Version:

The STEERS version is 6.94

Permit Number:

The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	5/13/2026
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	☐ YES ☒ NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	☒ YES ☐ NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ YES ☐ NO
◆	4. All stationary vents are addressed on a unit specific basis.	☐ YES ☒ NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ YES ☐ NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ YES ☐ NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☒ YES ☐ NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	☐ YES ☒ NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ YES ☐ NO ☒ N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	5/13/2026
Permit No.:	O1678
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For SOP applications, answer ALL questions unless otherwise directed.

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Form OP-REQ1: Page 85		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☒ YES ☐ NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ YES ☒ NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☒ YES ☐ NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ YES ☒ NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ YES ☒ NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ YES ☒ NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ YES ☒ NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ YES ☒ NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ YES ☒ NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ YES ☒ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	5/13/2026
Permit No.:	O1678
RN No.:	RN102039575

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Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.183	Version No./Date: 07/19/2018
PBR No.: 106.227	Version No./Date: 03/14/1997
PBR No.: 106.262	Version No./Date: 03/14/1997
PBR No.: 106.263	Version No./Date: 11/01/2001
PBR No.: 106.265	Version No./Date: 03/14/1997
PBR No.: 106.412	Version No./Date: 03/14/1997
PBR No.: 106.433	Version No./Date: 09/04/2000
PBR No.: 106.452	Version No./Date: 09/04/2000
PBR No.: 106.454	Version No./Date: 03/14/1997
PBR No.: 106.472	Version No./Date: 03/14/1997
PBR No.: 106.473	Version No./Date: 03/14/1997
PBR No.: 106.474	Version No./Date: 03/14/1997
PBR No.: 106.511	Version No./Date: 03/14/1997
PBR No.: 106.532	Version No./Date: 03/14/1997
PBR No.: 106.102	Version No./Date: 11/15/1996
PBR No.: 106.261	Version No./Date: 03/14/1997
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
05/13/2026	O1678	RN102039575

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	AEROSOL	OP-REQ2	Aerosol Can Usage		21716	
A	2	BOILER4	OP-UA5; OP-REQ2; OP-REQ3	Natural Gas Fired Boiler		106.183/07/19/2018	
A	2	BOILER5	OP-UA5; OP-REQ2; OP-REQ3	Natural Gas Fired Boiler		106.183/07/19/2018	
A	3	TK-ACDSCRB	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN ACDSCRB)		21716	
A	3	NTANK2	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK3	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK4	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK5	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
A	4	NTANK6	OP-UA3; OP-REQ2	Cleaning System 10,000-gal Tank		21716	
D	5	BOILERB1	OP-REQ3	Steam Boiler B1		21716	
D	5	BOILERB3	OP-REQ3	Steam Boiler B3		21716	
D	6	T4-1		Spent Cleaning Solution Tank 1		21716	
D	6	T4-2		Spent Cleaning Solution Tank 2		21716	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and
may be revised periodically.

Page ____ of ____

D	6	T4-3		Spent Cleaning Solution Tank 3		21716	
D	6	T4-4		Spent Cleaning Solution Tank 4		21716	
D	6	T4-5		Spent Cleaning Solution Tank 5		21716	
D	6	T4-6		Spent Cleaning Solution Tank 6		21716	
D	6	T4-7		Spent Cleaning Solution Tank 7		21716	
D	6	T4-8		Spent Cleaning Solution Tank 8		21716	
D	6	T4-9		Spent Cleaning Solution Tank 9		21716	
D	6	T4-10		Spent Cleaning Solution Tank 10		21716	
A	7	MOBILESPRAYER		Mobile Painting Equipment		106.433/09/04/2000 [158126]	
A	8	RBRLINE		Interior Rubber Lining Operation		106.433/09/04/2000 [181769]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
10/10/2025	O1678	RN102039575

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
2	BOILER4	OP-UA5: OP-REQ3	A	GRPBOILER
2	BOILER5	OP-UA5: OP-REQ3	A	GRPBOILER
3	TK-ACDSCR	OP-UA3; OP-REQ2	A	GRPNTANKB
3	NTANK2	OP-UA3; OP-REQ2	A	GRPNTANKB
4	NTANK3	OP-UA3; OP-REQ2	A	GRPNTANKA
4	NTANK4	OP-UA3; OP-REQ2	A	GRPNTANKA
4	NTANK5	OP-UA3; OP-REQ2	A	GRPNTANKB
4	NTANK6	OP-UA3; OP-REQ2	A	GRPNTANKB
5	BOILERB1	OP-UA5: OP-REQ3	D	GRPBLOLD
5	BOILERB3	OP-UA5: OP-REQ3	D	GRPBLOLD
6	T4-1		D	GRPT4
6	T4-2		D	GRPT4

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
6	T4-3		D	GRPT4
6	T4-4		D	GRPT4
6	T4-5		D	GRPT4
6	T4-6		D	GRPT4
6	T4-7		D	GRPT4
6	T4-8		D	GRPT4
6	T4-9		D	GRPT4
6	T4-10		D	GRPT4

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 3: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO ₂ Monitoring	COR

**Surface Coating Operations Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Process ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	7	MOBILESPRAYE R	30 TAC Chapter 115, Surface Coating Operations	§115.420	This rule states that automobile and light-duty truck coating requirements of this division only apply in nonattainment areas. The facility is located in Robertson County, which is in attainment.
A	7	MOBILESPRAYE R	40 CFR Part 60, Subpart MM	§ 60.390(a)	Construction for this operation commenced after May 18, 2022.
A	7	MOBILESPRAYE R	40 CFR Part 63, Subpart HHHHHH	§63.11169(d)(6)	MACT MMMM supersedes Subpart HHHHHH.
A	8	RBRLINE	30 TAC Chapter 115, Surface Coating Operations	§115.420	This rule states that automobile and light-duty truck coating requirements of this division only apply in nonattainment areas. The facility is located in Robertson County, which is in attainment.
A	8	RBRLINE	40 CFR Part 60, Subpart MM	§ 60.390(a)	Construction for this operation commenced after May 18, 2022.
A	8	RBRLINE	40 CFR Part 63, Subpart HHHHHH	§63.11169(d)(6)	MACT MMMM supersedes Subpart HHHHHH.

Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart MM: Standards of Performance for Automobile and Light-Duty Truck Surface Coating

Process ID No.	SOP Index No.	Coating Operations	Construction/Modification Date	Plastic Parts Coating	Prime Coat Application	Turnover Ratio	Method of Compliance	Control Device ID No.	More Than One Application Method
MOBILESPRAYE R	60MM	OTHER							
RBRLINE	60MM	OTHER							

[Go to the Table of Contents](#)

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/13/2026	O1678	RN102039575

Unit ID No.	Registration No.	PBR No.	Registration Date
ASPHALT REMOVAL	112527	106.261	8/25/1997
SPPB (Small Parts Paint Booth)	158126	106.433	9/29/2025
MOBILESPRAYER	158126	106.433	9/29/2025
EPN BLASTING	161751	106.452	7/22/2020
Initial - Dry Abrasive Cleaning	49803	106.452	2/6/2002
RBRLINE	181769	106.433	11/12/2025

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/13/2026	O1678	RN102039575

Unit ID No.	PBR No.	Version No./Date
GRPBOILER	106.183	07/19/2018

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/13/2026	O1678	RN102039575

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
05/13/2026		O1678		RN102039575
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
ASPHALT REMOVAL	106.261	8/25/1997	Keep records of equipment at the facility and track usage time to ensure emissions do not exceed limits stated in 106.4, nor those in 106.261.	
SPPB - Small Parts Paint Booth	106.433	9/26/2019	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.	

MOBILESPRAYER	106.433	9/29/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
EPN BLASTING	106.452	7/22/2020	Records shall be maintained of operating hours and abrasive material usage
Initial - Dry Abrasive Cleaning	106.452	2/6/2002	Records shall be maintained of operating hours and abrasive material usage
GRPBOILER	106.183	07/19/2018	Records shall be maintained on-site for natural gas use tracking. These records will be maintained on a two-year rolling retention period and made available upon request to the commission or any local air pollution control agency having jurisdiction. The boilers will also undergo annual tune-ups, submitted through compliance reporting.

From: Jennifer Tenney
Sent: Tuesday, May 19, 2026 11:46 AM
To: Luisa Martin
Cc: Ricardo Salias; Yasmin Asghari; Rachel Korenek; Michael M. Wieczorek
Subject: NOD/RFI - WDP - O1678 GATX Corporation (Renewal, 37147)
Attachments: WDP 20260519 - O1678 GATX Corporation (Renewal, 37147)_Draft.docx

Good Morning,

Please respond to this email by **Friday, May 22, 2026**.

Attached is a revised Working Draft Permit for your review.-Please respond with your approval or comments.

Form OP-PBRSUP

- Unit ID SPPB – Please update the registration date for PBR Registration No. 158126 to the most recent issuance date of 9/29/2025. Please submit all four tables (as a set) with the updated form date on each page.

FORMS OP-REQ1 page 88 / OP-SUM

- Form OP-SUM - Unit IDs BOILER4 and BOILER5 have a preconstruction authorization of PBR 106.183/07/19/2018. Form OP-REQ1 lists PBR 106.183 with a Version date of 09/04/2000. Please look at the effective dates for PBR 106.183 and update the forms as appropriate.

Form OP-DEL

- Richard Salias will need to provide an OP-DEL with the Delegation effective date of 09/13/2024. The one provided previously had an effective date of 09/24/2024. This is needed to cover the original submittal date of the application of 09/13/2024.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Luisa Martin <lmartin@ramboll.com>
Sent: Wednesday, May 13, 2026 3:35 PM
To: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Cc: Ricardo Salias <ricardo.salias@gatx.com>; Yasmin Asghari <yasmin.asghari@gatx.com>; Rachel Korenek <RKORENEK@ramboll.com>; Michael M. Wiecezorek <mwiecezorek@ramboll.com>
Subject: RE: NOD/RFI - O1678 GATX Corporation (Renewal, 37147)

Hi Jennifer,

We have submitted the following updated forms in STEERS for certification:

- OP-REQ1
- OP-PBRSUP
- OP-SUMR
- OP-UA18
- OP-CRO2 (signed)

I wanted to provide some additional information for a few of the point below.

1. OP-SUMR – Unit ID SPPB is already in the SOP which is why it was not included in OP-SUMR (no changes being made to the unit). We included it in OP-PBRSUP as this form is new and we wanted to detail requirements for all PBRs at the facility.
2. For OP-REQ1 – The facility has updated the answer to I.A.1 to 'No' and thus I.A.3 no longer requires a response.
3. Unit IDs AEROSOL and MOBILESPRAYER are different units. OP-UA18 has been provided for MOBILESPRAYER.
4. Unit ID AEROSOL was not included in OP-PBRSUP because that EPN was incorporated into the facility's NSR permit by consolidation with the last NSR amendment project (issued on 9/30/2025).
5. PBR Registration 181769 for EPN RBRLINE has been added to OP-PBRSUP, OP-UA18 and OP-SUMR.

Please let me know if anything else is needed.

Thank you,

Luisa Martin

Lead Consultant, Air and Climate Management

D +1 713-579-1797

lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Tuesday, April 28, 2026 4:19 PM
To: Luisa Martin <lmartin@ramboll.com>
Subject: NOD/RFI - O1678 GATX Corporation (Renewal, 37147)

Good Afternoon,

Several issues were identified during Team Leader review. Please respond to this email by **Wenesday, May 13, 2026**.

From: Jennifer Tenney
Sent: Tuesday, April 28, 2026 3:19 PM
To: Luisa Martin
Subject: NOD/RFI - O1678 GATX Corporation (Renewal, 37147)

Good Afternoon,

Several issues were identified during Team Leader review. Please respond to this email by **Wenesday, May 13, 2026**.

Form OP-SUM

- Please add Unit ID SPPB to the OP-SUM. We need to capture the PBR registration that was included on the OP-PBRSUP Table A. Refer to the form instructions for Format. Also, see the discussion below under OP-PBRSUP of MOBILESPRAYER and AEROSOL as the response to that question may trigger a similar update to OP-SUM.
- Please update the Unit name on the following units, we just need the unit name not the part of a system. Some examples you could use are "10,000-GAL TANK", "CLEANING SYSTEM 10,000-GAL TANK" or something similar.

NTANK2	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	
NTANK3	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	
NTANK4	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	
NTANK5	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	
NTANK6	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	
TK-ACDSCR	10,000-GAL TANK ADDED TO NEW CLEANING SYSTEM (EPN	

Form OP-REQ1

- Please review Responses to Form OP-REQ1 questions I.A.1 through I.A.4. Please revise your answers to the questions if they are not correct. If the response to question No. I.A.1 is YES and question No. I.A. 3 is NO, you will need to submit Form OP-UA15 and OP-MON, per the form instructions.
- Please review your response to question XII.B.1 and subsequent responses to the section if applicable. There is an active Standard Permit 343062 listed for the site.
- Page 87 – NSR Authorization number 21716 has a more current issuance date than 06/09/1993. Would you like to incorporate the most recent issuance date (an amendment issued on 09/30/2025) into the permit? If so, please update the form.

Form OP-CRO2

- Please have Clint Crosby sign this form that we received on 10/17/2025 appointing Clint Crosby as the new RO.

OP-PBRSUP

- There is a standard permit number listed on Table A. This form is only for PBRs. Please update the form.
- Is AEROSOL (Listed on Forms OP-REQ2, OP-SUM and OP-PBRSUP submitted 09/10/2024 (PBR Registration No. 158126 dated 09/10/2024) and MOBILESPRAYER (Listed on Form OP-PBRSUP submitted 10/10/2025 (PBR Registration No. 158126 dated 10/10/2025) the same unit?
 - If so, please choose one ID name and update the appropriate forms as needed.
 - If not, please submit
 - Any forms required for Unit ID MOBILESPRAYER, this unit is not currently in our database.
 - Updated form OP-PBRSUP for AEROSOL with Registration number 158126 and updated registration date of 09/29/2025
- Group ID GRPBOILER has the Version No./Date for 106.183 as 09/04/2000 on Table B and 07/19/2018 on Table D. OP-REQ1 has 09/04/2000 as the PBR Version number. Please update applicable forms as necessary.

General

- PBR Registration No. 181769 (initial) was issued on 11/12/2025. Are there emission units that should be added to the Title V permit? If so, please submit the appropriate forms

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX Corporation
Prefix	MR
First	Clint
Middle	
Last	Crosby
Suffix	
Credentials	
Title	VP, Maintenance Network Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	9125903617
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Clint.Crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	RICARDO SALIAS(GATX CORPORATIO...)
Organization Name	GATX CORPORATION
Prefix	MR
First	RICARDO
Middle	
Last	SALIAS
Suffix	
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

30 Deg 51 Min 50 Sec

96 Deg 36 Min 5 Sec

Update

1678-37147

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	FINAL_GATX TV Renewal_OP-CRO1 2026-0227.pdf	
Hash	27085A87F91D3629CA6259C5147640D9E7DF83A69879B47EAB14FF5FF7945131	
MIME-Type	application/pdf	

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that

this information is true, accurate, and complete.

4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1678.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	208.79.73.10
Signature Date:	2026-02-27
Signature Hash:	B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91
Form Hash Code at time of Signature:	575A35813432860FD3934C72E4D88203F79957B8471B57BF6CB2FAF5B2185486

Submission

Reference Number:	The application reference number is 902174
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2026-02-27 at 14:48:57 CST
Submitted From:	The application was submitted from IP address 208.79.73.10
Confirmation Number:	The confirmation number is 750063
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information					
RN: 102039575		CN: 600983258		Account No.: RI-0022-L	
Permit No.: O1678			Project No.:		
Area Name: Hearne Maintenance Facility			Company Name: GATX Corporation		
II. Certification Type <i>(Please mark the appropriate box)</i>					
☐ Responsible Official			☒ Duly Authorized Representative		
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>					
☐ SOP/TOP Initial Permit Application		☒ Update to Permit Application			
☐ GOP Initial Permit Application		☐ Permit Revision, Renewal, or Reopening			
☐ Other: _____					
IV. Certification of Truth					
This certification does not extend to information which is designated by the TCEQ as information for reference only. I, <u>Ricardo Salias</u> _____ certify that I am the <u>DAR</u> _____ <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i> and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i> Time Period: From <u>03/18/2020</u> _____ to <u>02/27/2026</u> _____ <i>Start Date</i> <i>End Date</i> Specific Dates: _____ <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i>					
Signature: _____ Signature Date: _____ Title: <u>Environmental Manager</u> _____					

From: [eNotice TCEQ](#)
To: Charles.schwertner@senate.texas.gov; trey.wharton@house.texas.gov
Subject: TCEQ Notice - Permit Number O1678
Date: Thursday, February 26, 2026 12:33:26 PM
Attachments: [TCEQ Notice - O1678 37147.pdf](#)

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

February 26, 2026

THE HONORABLE CHARLES SCHWERTNER
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37147
Permit Number: O1678
GATX Corporation
Hearne Maintenance Facility
Hearne, Robertson County
Regulated Entity Number: RN102039575
Customer Reference Number: CN600983258

Dear Senator Schwertner:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-96.601388,30.863888&level=13>.

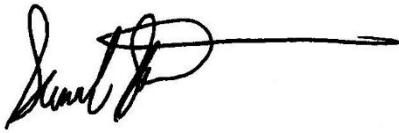
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Charles Schwertner
Page 2
February 26, 2026

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

February 26, 2026

THE HONORABLE TREY WHARTON
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 37147
Permit Number: O1678
GATX Corporation
Hearne Maintenance Facility
Hearne, Robertson County
Regulated Entity Number: RN102039575
Customer Reference Number: CN600983258

Dear Representative Wharton:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-96.601388,30.863888&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

From: Luisa Martin <lmartin@ramboll.com>
Sent: Wednesday, February 25, 2026 3:37 PM
To: Jennifer Tenney; Ricardo Salias
Cc: Michael M. Wiczorek; Yasmin Asghari
Subject: RE: NOD/RFI: Revised Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Hi Jennifer,

GATX has no additional comments on the WDP and approves this updated draft. Please let me know if anything else is needed at this time.

Thank you,

Luisa Martin

Lead Consultant, Air and Climate Management

D +1 713-579-1797

lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Thursday, February 19, 2026 9:50 AM
To: Luisa Martin <lmartin@ramboll.com>; Ricardo Salias <ricardo.salias@gatx.com>
Cc: Michael M. Wiczorek <mwiczorek@ramboll.com>; Yasmin Asghari <yasmin.asghari@gatx.com>
Subject: RE: NOD/RFI: Revised Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Good Morning,

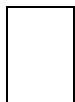
The revised Working Draft Permit (WDP) is attached per your revisions to OP-REQ1. Please let me know if you approve the WDP or have any comments. Please respond to this email by **Wednesday, February 25, 2026**.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks

Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Luisa Martin <lmartin@ramboll.com>
Sent: Tuesday, February 17, 2026 11:47 AM
To: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>; Ricardo Salias <ricardo.salias@gatx.com>
Cc: Michael M. Wieczorek <mwieczorek@ramboll.com>; Yasmin Asghari <yasmin.asghari@gatx.com>
Subject: RE: NOD/RFI: Revised Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Hi Jennifer,

Per your request, an updated OP-REQ1 has been submitted in STEERS. The submittal information is the following:

The Reference number for this submittal is 895375.
The Area ID for this submittal is 1678.
The Project ID for this submittal is 37147.
The STEERS confirmation number for this submittal is 745065.

Please let me know if anything else is needed.

Thanks,

Luisa Martin

Lead Consultant, Air and Climate Management
D +1 713-579-1797
lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Tuesday, February 10, 2026 12:29 PM
To: Luisa Martin <lmartin@ramboll.com>; Ricardo Salias <ricardo.salias@gatx.com>
Cc: Michael M. Wieczorek <mwieczorek@ramboll.com>; Yasmin Asghari <yasmin.asghari@gatx.com>
Subject: FW: NOD/RFI: Revised Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Good Morning,

Please see the attached revised WDP for your review. The WDP does not currently include the change to the Special Terms and Conditions 4.A.vi. Please respond to this email by **Tuesday, February 17, 2026**.

Regarding comment from WDP review submitted on 01/09/2026 that Special Terms and Condition 4.A.vi - Title 30 TAC § 115.226 (relating to Recordkeeping Requirements) should be removed:
"TCEQ: GATX qualifies for the recordkeeping exemption under 115.227 for this rule, as such, this

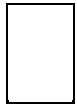
compliance requirement should be removed". Form OP-REQ1 Section III will need to be reviewed and revised as appropriate.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks

Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX Corporation
Prefix	MR
First	Clint
Middle	
Last	Crosby
Suffix	
Credentials	
Title	VP, Maintenance Network Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	9125903617
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Clint.Crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	RICARDO SALIAS(GATX CORPORATIO...)
Organization Name	GATX CORPORATION
Prefix	MR
First	RICARDO
Middle	
Last	SALIAS
Suffix	
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

30 Deg 51 Min 50 Sec

96 Deg 36 Min 5 Sec

Update

1678-37147

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

OP_REQ1_UPDATED_GATX TV Renewal TCEQ Form 10043 - OP-REQ1 2026-0217.docx

Hash

613DB095804338FF0A6D569F9FC862B634FBE050813189EDB98670B4205B82BE

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.

- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 1678.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	208.79.73.10
Signature Date:	2026-02-17
Signature Hash:	B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91
Form Hash Code at time of Signature:	993A7E3C07B34531A8452937041F03E8F2818279FC80CF16F504C19C7C6A9EE2

Submission

Reference Number:	The application reference number is 895375
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2026-02-17 at 11:34:23 CST
Submitted From:	The application was submitted from IP address 208.79.73.10
Confirmation Number:	The confirmation number is 745065
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 4		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ YES ☐ NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ YES ☐ NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ YES ☐ NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ YES ☒ NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i>	☒ YES ☐ NO
B. Storage of Volatile Organic Compounds		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☒ YES ☐ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 5

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

C. Industrial Wastewater

1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	☐ YES ☐ NO ☒ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ YES ☐ NO
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	☐ YES ☐ NO
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	☐ YES ☐ NO
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ YES ☐ NO
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ YES ☐ NO
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ YES ☐ NO

D. Loading and Unloading of VOCs

◆	1. The application area includes VOC loading operations.	☒ YES ☐ NO
◆	2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	☒ YES ☐ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 6

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)

D. Loading and Unloading of VOCs (continued)

- | | | | |
|---|----|---|---|
| ◆ | 3. | Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area. | ☐ YES ☒ NO |
|---|----|---|---|

E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities

- | | | | |
|---|----|---|---|
| ◆ | 1. | The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container.
<i>If the response to Question III.E.1 is "NO," go to Section III.F.</i> | ☒ YES ☐ NO |
| ◆ | 2. | Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area. | ☐ YES ☒ NO |
| ◆ | 3. | All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent.
<i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i> | ☐ YES ☒ NO |
| ◆ | 4. | The application area is located in a covered attainment county as defined in 30 TAC § 115.10.
<i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i> | ☒ YES ☐ NO |
| ◆ | 5. | Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility. | ☐ YES ☒ NO |
| ◆ | 6. | Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility. | ☒ YES ☐ NO |
| ◆ | 7. | At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014.
<i>If the response to Question III.E.7 is "YES," go to Section III.F.</i> | ☒ YES ☐ NO |

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 7		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	☐ YES ☐ NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ YES ☐ NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ YES ☐ NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ YES ☐ NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ YES ☐ NO
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ YES ☐ NO ☐ N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 8		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ YES ☐ NO ☐ N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ YES ☐ NO ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	☐ YES ☐ NO ☒ N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ YES ☐ NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	☐ YES ☐ NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ YES ☐ NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ YES ☐ NO ☐ N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
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Federal Operating Permit Program

Form OP-REQ1: Page 9		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control Of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	☐ YES ☐ NO ☒ N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ YES ☐ NO
◆	3. The application area includes a motor vehicle fuel dispensing facility.	☐ YES ☐ NO
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ YES ☐ NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	☐ YES ☒ NO
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ YES ☐ NO ☐ N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 10	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
K. Cutback Asphalt	
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ YES ☐ NO ☒ N/A
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ YES ☐ NO ☐ N/A
3. Asphalt emulsion is used or produced within the application area.	☐ YES ☐ NO
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	☐ YES ☐ NO
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ YES ☐ NO
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ YES ☐ NO
7. The applicant using cutback asphalt is a state, municipal, or county agency.	☐ YES ☐ NO
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels	
♦ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	☐ YES ☐ NO ☒ N/A
♦ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	☐ YES ☐ NO ☐ N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 11		
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ YES ☐ NO ☐ N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	☐ YES ☐ NO ☒ N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Form OP-REQ1: Page 12	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	☐ YES ☐ NO ☒ N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	☐ YES ☐ NO ☒ N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ YES ☐ NO
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	☐ YES ☐ NO
5. The application area contains pressure relief valves that are not controlled by a flare.	☐ YES ☐ NO
6. The application area has at least one vent stream which has no potential to emit HRVOC.	☐ YES ☐ NO
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ YES ☐ NO
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ YES ☐ NO ☒ N/A

From: Jennifer Tenney
Sent: Tuesday, February 10, 2026 11:29 AM
To: Luisa Martin; Ricardo Salias
Cc: Michael M. Wiczorek; Yasmin Asghari
Subject: FW: NOD/RFI: Revised Working Draft Permit -- FOP 01678/Project 37147, GATX Corporation/Hearne Maintenance Facility
Attachments: WDP 20260209 - 1678 - GATX Corporation (Renewal, 37147).docx

Good Morning,

Please see the attached revised WDP for your review. The WDP does not currently include the change to the Special Terms and Conditions 4.A.vi. Please respond to this email by **Tuesday, February 17, 2026**.

Regarding comment from WDP review submitted on 01/09/2026 that Special Terms and Condition 4.A.vi - Title 30 TAC § 115.226 (relating to Recordkeeping Requirements) should be removed: "TCEQ: GATX qualifies for the recordkeeping exemption under 115.227 for this rule, as such, this compliance requirement should be removed". Form OP-REQ1 Section III will need to be reviewed and revised as appropriate.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX Corporation
Prefix	MR
First	Clint
Middle	
Last	Crosby
Suffix	
Credentials	
Title	VP, Maintenance Network Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	9125903617
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Clint.Crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	RICARDO SALIAS(GATX CORPORATIO...)
Organization Name	GATX CORPORATION
Prefix	MR
First	RICARDO
Middle	
Last	SALIAS
Suffix	
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salinas@gatx.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

30 Deg 51 Min 50 Sec

96 Deg 36 Min 5 Sec

Update

1678-37147

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	GATX TV TCEQ Form 10026 - OP-UA6 2026-0204.xlsx
Hash	97657B40B6D53ACBCEF0A6E6B3B44C910130F082459A56EC36CA3E3DE2D50DB1
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

- 1. I am Ricardo Salias, the owner of the STEERS account ER002262.
- 2. I have the authority to sign this data on behalf of the applicant named above.

- 3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
- 4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 1678.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	208.79.73.10
Signature Date:	2026-02-09
Signature Hash:	B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91
Form Hash Code at time of Signature:	782D15A1DDB898759EBA06A530E8C5EF6F7951CBB7E539EDF5933F22B8F3D664

Submission

Reference Number:	The application reference number is 891599
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2026-02-09 at 15:23:09 CST
Submitted From:	The application was submitted from IP address 208.79.73.10
Confirmation Number:	The confirmation number is 741993
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators

Unit ID No.	SOP Index No.	Construction/ Modification Date	Covered Under Subpart Da or KKKK	Changes to Existing Affected Facility	Heat Input Rate	Alternate 42C	PM CEMS	Opacity Monitoring	Gas/Liquid Fuel	Fuels with 0.33 % or Less Sulfur	Specific Site
GRPBOILER	60D	78+	NO	NO	250-						

[Go to the Table of Contents](#)

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Construction/ Modification Date	Heat Input Capacity	Subpart Da	Changes to Existing Affected Facility	Subpart Ea, Eb, AAAA, or CCCC
GRPBOILER	60Db	05+C	100-			

[Go to the Table of Contents](#)

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Subpart KKKK	Subpart Cb or BBBB	Temporary Boiler

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO2	ACF Option PM	30% Coal Duct Burner
GRPBOILER	60Dc	05+	10-100	NONE	10-30	NG			OTHR	OTHR	NO

[Go to the Table of Contents](#)

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO2 Inlet	Monitoring Type SO2 Outlet	Technology Type	43CE-Option	47C-Option
GRPBOILER	60Dc	NONE	NONE	NONE	NONE		

[Go to the Table of Contents](#)

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Unit ID No.	SOP/GOP Index No.	Commence	Table Applicability	HCl Emission	HCl-CMS
GRPBOILER	63-5D	NEW	T3.3G1		

[Go to the Table of Contents](#)

From: Luisa Martin <lmartin@ramboll.com>
Sent: Monday, February 9, 2026 2:40 PM
To: Jennifer Tenney; Ricardo Salias
Cc: Michael M. Wiczorek; Yasmin Asghari
Subject: RE: Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility
Attachments: GATX TV TCEQ Form 10026 - OP-UA6 2026-0204.xlsx

Jennifer,

Thank you for providing this distinction. We have filled out OP-UA6 to add boilers B4 and B5 to the TVOP. We agree OP-UA6 is the correct form for the units rather than OP-UA5, so we are not updating the OP-UA5 form or providing a response to the note for it.

In addition to attaching the form with our response here, we are submitting this form through STEERS for certification by the DAR. I will send confirmation once this is completed.

Please let me know if anything else is needed.

Thanks,

Luisa Martin

Lead Consultant, Air and Climate Management

D +1 713-579-1797

lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Tuesday, February 3, 2026 3:07 PM
To: Luisa Martin <lmartin@ramboll.com>; Ricardo Salias <ricardo.salias@gatx.com>
Cc: Michael M. Wiczorek <mwiczorek@ramboll.com>; Yasmin Asghari <yasmin.asghari@gatx.com>
Subject: RE: Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Good Afternoon,

Regarding the comments in the WDP (see attached screenshot), please address the following. Please respond to this email by **Monday, February 9, 2026**.

Comment to TCEQ: B4 and B5 boilers are not limited use, regulations have been updated accordingly.

- OP-UA5 Table 6a (page 10) – Your response to Table Applicability is T3.1LTD. Per the OP-UA5 instructions T3.1LTD “The unit qualifies as a limited use boiler or process heater as defined in §63.7575 (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1).” This does not correspond to your comment. Please revise as appropriate.

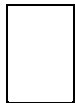
Comment to TCEQ: B4 and B5 boilers each have a capacity over 10 MMBtu/hr, therefore NSPS Dc applies

- I do not have an OP-UA form regarding this comment. Please submit. It may be possible OP-UA6 should be submitted, as in the effective permit Boiler1 and Boiler3 incorporated this form. In this application, units Boiler1 and Boiler 3 have been deleted and Boiler4 and Boiler5 (GRPBOILER) were added.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Luisa Martin <lmartin@ramboll.com>
Sent: Friday, January 9, 2026 1:19 PM
To: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>; Ricardo Salias <ricardo.salias@gatx.com>
Cc: Yasmin Asghari <yasmin.asghari@gatx.com>; Michael M. Wiczorek <mwiczorek@ramboll.com>
Subject: RE: Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Hi Jennifer,

Thank you for the extension, we appreciate it! Attached is the marked up version of the WDP for GATX's FOP O1678. This markup includes a few changes made in track changes, as well as a few comments for clarification. Please let me know if you have any questions regarding our edits.

Thank you,
Luisa Martin
Lead Consultant, Air and Climate Management
D +1 713-579-1797
lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Monday, January 5, 2026 7:28 AM

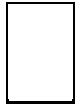
To: Luisa Martin <lmartin@ramboll.com>; Ricardo Salias <ricardo.salias@gatx.com>
Cc: Yasmin Asghari <yasmin.asghari@gatx.com>; Michael M. Wieczorek <mwieczorek@ramboll.com>
Subject: RE: Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Good Morning,

That will be fine, please respond by **Friday January 9, 2026**.

Thanks
Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Luisa Martin <lmartin@ramboll.com>
Sent: Friday, January 2, 2026 11:59 AM
To: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>; Ricardo Salias <ricardo.salias@gatx.com>
Cc: Yasmin Asghari <yasmin.asghari@gatx.com>; Michael M. Wieczorek <mwieczorek@ramboll.com>
Subject: RE: Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Hi Jennifer,

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Thank you and happy new year!

Luisa Martin
Lead Consultant, Air and Climate Management
D +1 713-579-1797
lmartin@ramboll.com

Classification: Confidential

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Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830

From: Jennifer Tenney
Sent: Tuesday, February 3, 2026 2:07 PM
To: Luisa Martin; Ricardo Salias
Cc: Michael M. Wieczorek; Yasmin Asghari
Subject: RE: Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility
Attachments: Screenshot 2026-02-03 075811.png

Good Afternoon,

Regarding the comments in the WDP (see attached screenshot), please address the following. Please respond to this email by **Monday, February 9, 2026**.

Comment to TCEQ: B4 and B5 boilers are not limited use, regulations have been updated accordingly.

- OP-UA5 Table 6a (page 10) – Your response to Table Applicability is T3.1LTD. Per the OP-UA5 instructions T3.1LTD “The unit qualifies as a limited use boiler or process heater as defined in §63.7575 (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1).” This does not correspond to your comment. Please revise as appropriate.

Comment to TCEQ: B4 and B5 boilers each have a capacity over 10 MMBtu/hr, therefore NSPS Dc applies

- I do not have an OP-UA form regarding this comment. Please submit. It may be possible OP-UA6 should be submitted, as in the effective permit Boiler1 and Boiler3 incorporated this form. In this application, units Boiler1 and Boiler 3 have been deleted and Boiler4 and Boiler5 (GRPBOILER) were added.

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How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Luisa Martin <lmartin@ramboll.com>

Sent: Friday, January 9, 2026 1:19 PM

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Subject: RE: Working Draft Permit -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Good Morning,

That will be fine, please respond by **Friday January 9, 2026**.

Thanks

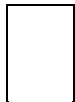
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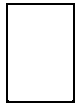
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Attachments: GATX Mark Up_WDP - 1678 - GATX Corporation (Renewal 37147)_2026-0108.docx

Follow Up Flag: Follow up
Flag Status: Completed

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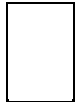
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Attachments: WDP - 1678 - GATX Corporation (Renewal, 37147).docx

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Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	
Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	GATX Corporation
Prefix	MR
First	Clint
Middle	
Last	Crosby
Suffix	
Credentials	
Title	VP, Maintenance Network Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606

Phone (###-###-####)

9125903617

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

Clint.Crosby@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name

RICARDO SALIAS(GATX CORPORATIO...)

Prefix

GATX CORPORATION

First

MR

Middle

RICARDO

Last

SALIAS

Suffix

Credentials

Title

ENVIRONMENTAL MANAGER

Enter new address or copy one from list

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

1401 W BROWN ST

Routing (such as Mail Code, Dept., or Attn:)

City

HEARNE

State

TX

Zip

77859

Phone (###-###-####)

9795995723

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

3124997844

E-mail

ricardo.salias@gatx.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salias@gatx.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

30 Deg 51 Min 50 Sec

3) Permit Longitude Coordinate:

96 Deg 36 Min 5 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

1678-37147

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?
fileId=289113>OP_2_UPDATED_GATX TV Renewal TCEQ
Form 10059 - OP-2 2025-1010.docx

Hash

B0345ACE17BD6C360144A3904651DEE0FBA48A9756928678AC549B352BB475FA

MIME-Type

application/vnd.openxmlformats-
officedocument.wordprocessingml.document

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?
fileId=289114>OP_REQ1_UPDATED_GATX TV Renewal
TCEQ Form 10043 - OP-REQ1 2025-1007.docx

Hash

976C3F066F8283698F077C1C8540C50C5A60C915ACB0CE184E0689E264604FAC

MIME-Type

application/vnd.openxmlformats-
officedocument.wordprocessingml.document

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?
fileId=289115>OP_REQ2_UPDATED_GATX TV TCEQ Form
10017 - OP-REQ2 2025-1010.docx

Hash

41F9F20DF61282453A0B45B117CDBCFF07C266CD4AD6B73680CA4101E334F2E6

MIME-Type

application/vnd.openxmlformats-
officedocument.wordprocessingml.document

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name

<a href=/ePermitsExternal/faces/file?
fileId=289116>OP_REQ3_UPDATED_GATX TV TCEQ Form
10018 - OP-REQ3 2025-1015.docx

Hash

CB2C7DC11B18A3ADB41B7048F52445E5356F07E7669AF19A3ED6E26E35BDBEC1

MIME-Type

application/vnd.openxmlformats-
officedocument.wordprocessingml.document

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

[OP_PBRSUP_UPDATED_GATX TV Renewal TCEQ Form 20875 - OP-PBRSUP 2025-1010.docx](/ePermitsExternal/faces/file?fileId=289117)

Hash

5304BA2028A611EB9E9F657E80CBB5CEFF2AD75E14D81AF78C6542D35D7032CB

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name

[OP_SUMR_UPDATED_GATX TV TCEQ Form 10344 - OP-SUMR 2025-1015.docx](/ePermitsExternal/faces/file?fileId=289118)

Hash

0C58DFF845A0574936A4C17E5D391FDF4AD1AC256F927CC476058A894D28CD6D

MIME-Type

application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

[UPDATED_GATX TV TCEQ Form 10008 - OP-UA3 2025-1015.xlsx](/ePermitsExternal/faces/file?fileId=289119)

Hash

032D326007FEAB5E9A42BC02126718F13B29034BA3933A907EF06954A2085B55

MIME-Type

application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name

[UPDATED_GATX TV TCEQ Form 10025 - OP-UA5 2025-1010 .xlsx](/ePermitsExternal/faces/file?fileId=289120)

Hash

137E662462A3EB734443ACFFAF08D11666A8D4227F086AB0C50908A377E6C83C

MIME-Type

application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name	OP_CRO2_TCEQ Form 10010 - OP-CRO2 GATX 2025-1009.pdf
Hash	AB72257BF51E8C9972E0FEDA0FB1F1B6C4CE7FBE37E3754862F5EC548568444F
MIME-Type	application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	TCEQ Form 10100-ACPS GATX 2025-1008.pdf
Hash	55A12D3ECAD02FB30613EE1D9F14DF511F3DC690E4041431F0393E36A135CACE
MIME-Type	application/pdf

[File Properties]

File Name	UPDATED_TCEQ Form 10009 - OP-CRO1 GATX 2025-1015.pdf
Hash	DE7BD0188483339FB85452C30D31917F66AC50C64FF6AD26DFB020DCB95DA7BB
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.

- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 1678.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	208.79.73.10
Signature Date:	2025-10-17
Signature Hash:	B0E764AD6783064902A040C463847C0362FDB8D332A8B6587BCA366BC7018A91
Form Hash Code at time of Signature:	5CE59D9B0D0CA2A9AC765728AC4DE883CEED08FD1AC15925D3C34B0239D32F28

Submission

Reference Number:	The application reference number is 827551
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2025-10-17 at 10:08:40 CDT
Submitted From:	The application was submitted from IP address 208.79.73.10
Confirmation Number:	The confirmation number is 686033
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		
RN:	CN:	Account No.:
Permit No.:	Project No.:	
Area Name:	Company Name:	
II. Certification Type <i>(Please mark the appropriate box)</i>		
☐ Responsible Official	☐ Duly Authorized Representative	
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
☐ SOP/TOP Initial Permit Application	☐ Update to Permit Application	
☐ GOP Initial Permit Application	☐ Permit Revision, Renewal, or Reopening	
☐ Other: _____		
IV. Certification of Truth		
This certification does not extend to information which is designated by the TCEQ as information for reference only. I, _____ certify that I am the _____ <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i> and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i> Time Period: From _____ to _____ <i>Start Date</i><i>End Date</i> Specific Dates: _____ <i>Date 1</i><i>Date 2</i><i>Date 3</i><i>Date 4</i><i>Date 5</i><i>Date 6</i>		
Signature: _____ Signature Date: _____		
Title: _____		

Form OP-CRO1
Certification by Designated Representative
Acid Rain, Cross-State Air Pollution Rule (CSAPR)

All initial permit application, permit revision, and renewal submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information			
RN:	CN:	Account No:	
Permit No.:	Project No.:		
Area Name:	Company Name:		
II. Certification Type <i>(Please mark the appropriate box)</i>			
☐ Designated Representative		☐ Alternated Designated Representative	
III. Requirement and Submittal Type <i>(Please mark the appropriate box for each column)</i>			
Requirement: ☐ Acid Rain Permit ☐ CSAPR			
Submittal Type: ☐ Initial Permit Application ☐ Update to Permit Application ☐ Permit Revision or Renewal ☐ Other: _____			
IV. Certification of Truth			
I, _____, the _____ <i>(Name printed or typed)</i> <i>(DR or ADR)</i> am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below: <i>Note: Enter EITHER a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i> Time Period: From _____ to _____ <i>Start Date</i> <i>End Date</i> Specific Dates: _____ <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i> Signature: _____ Signature Date: _____ Title: _____			

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date:	Regulated Entity No.:	Permit No.:
Company Name:		Area Name:

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☐ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☐ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<i>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i> <i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i>	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date:	Regulated Entity No.:	Permit No.:
Company Name:		Area Name:

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date:	Regulated Entity No.:	Permit No.:
Company Name:		Area Name:

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
10/10/2025	O1678	RN102039575

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	AEROSOL	OP-REQ2	Aerosol Can Usage		21716	
A	2	BOILER4	OP-UA5; OP-REQ2; OP-REQ3	Natural Gas Fired Boiler		106.183/07/19/2018	
A	2	BOILER5	OP-UA5; OP-REQ2; OP-REQ3	Natural Gas Fired Boiler		106.183/07/19/2018	
A	3	TK-ACDSCRB	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN ACDSCRB)		21716	
A	3	NTANK2	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN N)		21716	
A	4	NTANK3	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN N)		21716	
A	4	NTANK4	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN N)		21716	
A	4	NTANK5	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN N)		21716	
A	4	NTANK6	OP-UA3; OP-REQ2	10,000-gal Tank added to new cleaning system (EPN N)		21716	
D	5	BOILERB1	OP-REQ3	Steam Boiler B1		21716	
D	5	BOILERB3	OP-REQ3	Steam Boiler B3		21716	
D	6	T4-1		Spent Cleaning Solution Tank 1		21716	
D	6	T4-2		Spent Cleaning Solution Tank 2		21716	
D	6	T4-3		Spent Cleaning Solution Tank 3		21716	

Commented [SP1]: Ricardo to confirm these are boilers
(initially listed as blast booths).

D	6	T4-4		Spent Cleaning Solution Tank 4		21716	
D	6	T4-5		Spent Cleaning Solution Tank 5		21716	
D	6	T4-6		Spent Cleaning Solution Tank 6		21716	
D	6	T4-7		Spent Cleaning Solution Tank 7		21716	
D	6	T4-8		Spent Cleaning Solution Tank 8		21716	
D	6	T4-9		Spent Cleaning Solution Tank 9		21716	
D	6	T4-10		Spent Cleaning Solution Tank 10		21716	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 2

Date	Permit No.	Regulated Entity No.
10/10/2025	O1678	RN102039575

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
2	BOILER4	OP-UA5: OP-REQ3	A	GRPBOILER
2	BOILER5	OP-UA5: OP-REQ3	A	GRPBOILER
3	TK-ACDSCR	OP-UA3; OP-REQ2	A	GRPNTANKB
3	NTANK2	OP-UA3; OP-REQ2	A	GRPNTANKB
4	NTANK3	OP-UA3; OP-REQ2	A	GRPNTANKA
4	NTANK4	OP-UA3; OP-REQ2	A	GRPNTANKA
4	NTANK5	OP-UA3; OP-REQ2	A	GRPNTANKB
4	NTANK6	OP-UA3; OP-REQ2	A	GRPNTANKB
5	BOILERB1	OP-UA5: OP-REQ3	D	GRPBLROLD
5	BOILERB3	OP-UA5: OP-REQ3	D	GRPBLROLD
6	T4-1		D	GRPT4
6	T4-2		D	GRPT4

Commented [SP2]: GRPNTANKA contains "Petroleum liquid (other than petroleum or condensate)"

Commented [LM3R2]: Assuming biodiesel stored in Tank 3 and Tank 4

Commented [SP4]: GRPNTANKB contains "Stored product other than VOL or petroleum liquid"

Commented [LM5R4]: Dynasolve, Citrakleen, rinse wase from acid wash (TK-ACDSCR), and detergent stored in TANK 2, TANK5, and TANK6

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
6	T4-3		D	GRPT4
6	T4-4		D	GRPT4
6	T4-5		D	GRPT4
6	T4-6		D	GRPT4
6	T4-7		D	GRPT4
6	T4-8		D	GRPT4
6	T4-9		D	GRPT4
6	T4-10		D	GRPT4

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR

Table 3: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO₂ Trading Program

Date	Permit No.	Regulated Entity No.

Unit ID No.	Applicable Form	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO ₂	Texas SO ₂ Monitoring	COR

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 10/10/2025	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
2	GRPBOILER	OP-UA5; OP-REQ2	60DC-1	SO2, PM, PM (OPACITY)	NPSP Dc	§60.40c(a)
2	GRPBOILER	OP-UA5; OP-REQ2	63-5D	112(B) HAPS	MACT DDDDD	§63.7500(a)(1)-Table 3.3, §63.7500(a)(1), §63.7500(a)(3), §63.7505(a), §63.7540(a)(10), §63.7540(a)(13)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 10/10/2025	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	GRPBOILER	60DC-1	SO2, PM, PM (OPACIT Y)	None	60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	§60.48c(a)
2	GRPBOILER	63-5D	112(B) HAPS	§63.7510(g), §63.7515(d), §63.7521(f), §63.7521(g), §63.7521(h), §63.7521(i), §63.7530(g), §63.7540(a), §63.7540(a)(10), §63.7540(c)	§63.7555(a), §63.7555(a)(1), §63.7555(a)(2), §63.7555(g), §63.7555(h), §63.7560(a), §63.7560(b), §63.7560(c)	[G] §63.7521(g), §63.7530(e), §63.7530(f), §63.7545(a), §63.7545(b), §63.7545(c), [G]§63.7545(e), [G]§63.7545(f), §63.7550(a), [G]§63.7550(b), [G]§63.7550(c), §63.7550(h)(3)

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 10/10/2025	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
4	BOILER1	N/A	60DC-1	SO2, PM, PM (OPACITY)	40 CFR Part 60, Subpart Dc	§60.40c(a) §60.48c(a) §60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i) §60.48c(j)
4	GRPBLROLD	N/A	63-5D	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	All applicable limitations, standard, and/or equipment specification requirements of 40 CFR 63, Subpart DDDDD

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 10/10/2025	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
4	BOILER1	N/A	60DC-1	SO2, PM, PM (OPACITY)	None	60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	§60.48c(a) §§60.48c(j)
4	GRPBLROLD	N/A	63-5D	112(B) HAPS	Applicable monitoring and testing requirements of 40 CFR 63, Subpart DDDDD.	Applicable recordkeeping requirements of 40 CFR 63, Subpart DDDDD.	Applicable reporting requirements of 40 CFR 63, Subpart DDDDD.

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/10/2025	01678	RN102039575

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	1	AEROSOL	N/A	Chapter 115, Surface Coating Processes	§115.420(a)	Facility not located in an affected county.
A	1	AEROSOL	N/A	40 CFR Part 63, Subpart MMMM	§63.3881(a)(1)	Coating operations completed with handheld, non-refillable aerosol containers.
A	2	GRPBOILER	OP-UA5	Chapter 117	§117.10(2)	Facility not located in an affected county and has a heat input capacity less than 40 MMBtu/hr.
A	3	GRPNTANKA	OP-UA3	Chapter 115, Storage of VOC's	§115.110(a)	Facility not located in an affected county.
A	3	GRPNTANKA	OP-UA3	NSPS K	§60.110(a)	Vessel capacities are less than 40,000 gallons.
A	3	GRPNTANKA	OP-UA3	NSPS Ka	§60.110a(a)	Vessel capacities are less than 40,000 gallons.
A	3	GRPNTANKA	OP-UA3	NSPS Kb	§60.110b(a)	Vessel capacities are less than 20,000 gallons.
A	4	GRPNTANKB	OP-UA3	Chapter 115, Storage of VOC's	§115.110(a)	Facility not located in an affected county.
A	4	GRPNTANKB	OP-UA3	NSPS K	§60.110(a)	Vessel capacities are less than 40,000 gallons.
A	4	GRPNTANKB	OP-UA3	NSPS Ka	§60.110a(a)	Vessel capacities are less than 40,000 gallons.
A	4	GRPNTANKB	OP-UA3	NSPS Kb	§60.110b(a)	Vessel capacities are less than 20,000 gallons.

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	10/10/2025
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 33	
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Individual Drain Systems (continued)	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	☐ YES ☐ NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ YES ☐ NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ YES ☐ NO
Remediation Activities	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ YES ☐ NO
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ YES ☐ NO
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	☒ YES ☐ NO

Commented [SP1]: Updated.

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	10/10/2025
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 44	
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ YES ☒ NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ YES ☒ NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ YES ☒ NO
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	☐ YES ☒ NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	☐ YES ☐ NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ YES ☐ NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ YES ☐ NO

Commented [SP2]: updated

Commented [SP3]: Updated.

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	10/10/2025
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 79	
XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ YES ☒ NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ YES ☒ NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ YES ☒ NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	☐ YES ☒ NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ YES ☐ NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ YES ☐ NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ YES ☐ NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ YES ☐ NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ YES ☐ NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ YES ☒ NO

Commented [SP4]: Updated.

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	10/10/2025
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.: 21716	Issuance Date: 06/09/1993	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Commented [SP5]: Added.

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
10/10/2025	O1678	RN102039575

Unit ID No.	Registration No.	PBR No.	Registration Date
ASPHALT REMOVAL	112527	106.261	8/25/1997
SPPB (Small Parts Paint Booth)	158126	106.433	9/26/2019
MOBILESPRAYER	158126	106.433	9/29/2025
EPN BLASTING	161751	106.452	7/22/2020
Pollution Control Projects	169321	Standard Permit 6001	7/6/2022
Initial - Dry Abrasive Cleaning	49803	106.452	2/6/2002

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
10/10/2025	O1678	RN102039575

Unit ID No.	PBR No.	Version No./Date
GRPBOILER	106.183	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date		Permit Number		Regulated Entity Number
10/10/2025		O1678		RN102039575
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
ASPHALT REMOVAL	106.261	8/25/1997	Keep records of equipment at the facility and track usage time to ensure emissions do not exceed limits stated in 106.4, nor those in 106.261.	
SPPB - Small Parts Paint Booth	106.433	9/26/2019	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.	

MOBILESPRAYER	106.433	9/29/2025	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
EPN BLASTING	106.452	7/22/2020	Records shall be maintained of operating hours and abrasive material usage
Pollution Control Projects	Standard Permit 6001	7/6/2022	Records shall be maintained of associated equipment and emissions.
Initial - Dry Abrasive Cleaning	106.452	2/6/2002	Records shall be maintained of operating hours and abrasive material usage
GRPBOILER	106.183	07/19/2018	Records shall be maintained on-site for natural gas use tracking. These records will be maintained on a two-year rolling retention period and made available upon request to the commission or any local air pollution control agency having jurisdiction. The boilers will also undergo annual tune-ups, submitted through compliance reporting.

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Company:
II. Change Type
Action Type:
☐ New Appointment
☐ Administrative Information Change
Contact Type (only one response accepted per form):
☐ Responsible Official
☐ Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)
☐ Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS):
Title:
Appointment Effective Date:
Telephone Number:
Fax Number.:
Company Name:
Mailing Address:
City:
State:
ZIP Code:
Email Address:

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, _____, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: _____

Signature Date: _____

**Change of Responsible Official
Federal Operating Permit Program
(Extension)**

V. Additional Identifying Information
Account No.:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit No.:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/10/2025	
Permit No.: O1678	
Regulated Entity No.: RN102039575	
Company Name: GATX Corporation	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☐ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☒ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 10/10/2025
Permit No.: O1678
Regulated Entity No.: RN102039575
Company Name: GATX Corporation

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	YES	AEROSOL	OP-REQ2	21716	Addition of Aerosol Can Usage
2	MS-C	YES	GRPBOILER	OP-UA5; OP-REQ2	106.183	Addition of two 10.043 MMBTU/hr natural gas fired boilers
3	MS-A	YES	GRPNTANKA	OP-UA3; OP-REQ2	21716	Addition of two 10,000-gal tanks
4	MS-A	YES	GRPNTANKB	OP-UA3; OP-REQ2	21716	Addition of four 10,000-gal tanks
5	MS-C	NO	GRPBLROLD	N/A	N/A	Removal of Steam Boilers B1 and B3
6	MS-C	NO	GRPT4	N/A	N/A	Removal of Spent Cleaning Solution Tanks

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date:
Permit No.:
Regulated Entity No.:
Company Name:
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
B. Indicate the alternate language(s) in which public notice is required:
C. Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**Process Heater/Furnace Attributes
Form OP-UA5
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter DDDDD: Industrial, Commercial, and Institutional Process Heaters**

Unit ID No.	SOP/GOP Index No.	Commence	Table Applicability	HCl Emission	HCl-CMS
GRPBOILER	63-5D	NEW	T3.1LTD		

[Go to the Table of Contents](#)

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
GRPNTANKA	60Kb	PTLQ-3	10K-							
GRPNTANKB	60Kb	OTHER3								

[Go to the Table of Contents](#)

From: Luisa Martin <lmartin@ramboll.com>
Sent: Thursday, October 16, 2025 3:35 PM
To: Jennifer Tenney
Cc: Ricardo Salias; Michael M. Wieczorek; Yasmin Asghari
Subject: RE: RFI-Issues - O1678 GATX Corporation (Renewal, 37147)
Attachments: TCEQ Form 10010 - OP-CRO2 GATX 2025-1009.pdf

Hello Jennifer,

Thank you for your application review and follow up. Please see our responses below in **blue**.

Per your note regarding updates being submitted through STEERS - the facility recently had a change in Responsible Official, so we have prepared OP-CRO2 along with this update. If the RO is changing, can these forms still be submitted in STEERS by the DAR? Additionally, please let us know if the attached OP-CRO2 needs to be mailed in as a hard copy with a signature. If that is the case, please let me know the mailing address.

We have all updated forms prepared to send over, but we will wait to hear back on whether these can be submitted through STEERS in order to avoid having to submit OP-CRO1 again. If we need to mail in the OP-CRO2 and OP-CRO1 anyways with the RO change, then we will send the updated forms via email tomorrow.

Thanks,

Luisa Martin

Lead Consultant, Air and Climate Management

D +1 713-579-1797

lmartin@ramboll.com

Classification: Confidential

From: Jennifer Tenney <Jennifer.Tenney@tceq.texas.gov>
Sent: Tuesday, September 23, 2025 4:01 PM
To: Luisa Martin <lmartin@ramboll.com>
Cc: Ricardo Salias <ricardo.salias@gatx.com>; Michael M. Wieczorek <mwieczorek@ramboll.com>; Yasmin Asghari <yasmin.asghari@gatx.com>
Subject: RFI-Issues - O1678 GATX Corporation (Renewal, 37147)

Some people who received this message don't often get email from jennifer.tenney@tceq.texas.gov. [Learn why this is important](#)

Good Afternoon,

The following issues were found and need to be addressed. Please respond by **Friday, October 17, 2025**.

On the form OP-1 submitted with the application, the response to question V. A. indicates that no confidential information was submitted with the application. However, each page in the application has "confidential" included at the bottom. Please confirm whether the application contains confidential information. – **Response: This is an automatic formatting added in. Please disregard as there is no confidential information submitted with this application.**

OP-ACPS

- Form OP-ACPS is required for all renewal applications. Please submit the form.

OP-REQ1

- VIII.B.1 needs a response.
- VIII.I.2 and VIII.I.3 need responses.
- XI.F.7 needs a response.
- XII.H – Add NSR Permit No. 21716.

OP-SUMR

- All individual units need to be listed separately on Form OP-SUMR Table 1.
- Table 1 - PBR registration numbers need to be added to the units being authorized by a PBR registration. It appears that unit ID AEROSOL is authorized by PBR Registration No. 158126. Please see OP-SUMR instructions for format. – **Response: The facility recently amended it's NSR permit to incorporate ID AEROSOL, this is noted accordingly in the form.**
- Units with identical attributes can be placed into groups via OP-SUMR Table 2 and the group names must be used on the other forms as appropriate.
- The following are the current listings on OP-SUMR that need to be listed separately on Table 1 (and grouped in Table 2 if appropriate). Additional forms referencing the units/groups will also need to be updated.
 - B1 and B3 are currently referred to in the effective permit as separate Unit IDs BOILERB1 and BOILERB3; reference as such on OP-SUMR Table 1.
 - B4 and B5 need to be listed separately on OP-SUMR Table 1.
 - NTANKS – each individual tank must be listed separately on form OP-SUMR Table 1. Then the tanks with identical attributes can be grouped together on Table 2. Per the OP-SUMR instructions “Groups are assigned an ID No. by the applicant, which must begin with the prefix “GRP” followed by a maximum of seven characters (GRPXXXXXX).” In looking at the OP-UA3 there seems to be two groups based on the attributes. Therefore, two tank groups will need to be created starting with “GRP-“.

OP-PBRSUP

- Table B - Unit IDs B4 and B5 have an effective date of 07/19/2018 for PBR 106.183 which is not a valid effective date for the PBR. Please update with the correct effective date.
- Table D UNIT IDs B4 and B5 - the response for the monitoring Requirement cannot be “See OP-REQ3.” See the OP-PBRSUP form guidance for instructions.

OP-REQ3

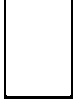
- Table 2b: Deletions - should the unit numbers on second line be Unit IDs B1 and B3 (BOILERB1 and BOILERB3)? It is currently B4 and B5.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Thanks,

Jen

Jennifer Tenney
Environmental Permit Specialist II
TCEQ – APD – OP Section (Title V)
(512) 239-1830



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Jennifer Tenney
Sent: Wednesday, November 27, 2024 10:16 AM
To: Ricardo.salias@gatx.com; abhat@ramboll.com
Subject: Technical Review -- FOP O1678/Project 37147, GATX Corporation/Hearne Maintenance Facility

Good Morning

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O1678 for GATX Corporation, Hearne Maintenance Facility, . This application has been assigned Project No. 37147. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBR SUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me whenever updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Jennifer Tenney

Environmental Permit Specialist I
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC-163, P.O. Box 13087
Austin, TX 78711-3087
jennifer.tenney@tceq.texas.gov

Phone: (512) 239-1830

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

1678

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	HEARNE MAINTENANCE FACILITY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	96.601388
Primary SIC Code	4741
Secondary SIC Code	
Primary NAICS Code	532411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102039575
What is the name of the Regulated Entity (RE)?	HEARNE MAINTENANCE FACILITY
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1401 W BROWN ST
City	HEARNE
State	TX
ZIP	77859
County	ROBERTSON
Latitude (N) (##.#####)	30.863888
Longitude (W) (-###.#####)	-96.601388
Facility NAICS Code	
What is the primary business of this entity?	FLEET REFUELING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600983258
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	GATX Corporation
Texas SOS Filing Number	801002995
Federal Tax ID	361124040
State Franchise Tax ID	13611240402
State Sales Tax ID	

Local Tax ID	
DUNS Number	5161476
Number of Employees	0-20
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GATX CORPORATION
Prefix	MR
First	JAMES
Middle	
Last	CHAPMAN
Suffix	
Credentials	
Title	VP NORTH AMERICA SERVICES CENTERS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	233 S WACKER DR
Routing (such as Mail Code, Dept., or Attn:)	
City	CHICAGO
State	IL
ZIP	60606
Phone (###-###-####)	3126216288
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	james.chapman@gatx.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Middle

Suffix

Credentials

Enter new address or copy one from list

Mailing Address

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

RICARDO SALIAS(GATX CORPORATIO...)

GATX CORPORATION

MR

RICARDO

SALIAS

ENVIRONMENTAL MANAGER

Domestic

1401 W BROWN ST

HEARNE

TX

77859

9795995723

3124997844

ricardo.salias@gatx.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

30 Deg 51 Min 50 Sec

3) Permit Longitude Coordinate:

96 Deg 36 Min 5 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name

OP_1_FINAL_GATX Title V Renewal Application 2024-0912.pdf

Hash

A1B3DE18ECCFC4B001D10AD6EEFC7A11B38D4360351017DF056A7C1EC3FA0F56

MIME-Type

application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Ricardo Salias, the owner of the STEERS account ER002262.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.

6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 1678.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Ricardo Salias OWNER OPERATOR

Account Number:	ER002262
Signature IP Address:	162.253.22.114
Signature Date:	2024-09-13
Signature Hash:	92DE2CD4C730ED320E4006DE2A9958AF49ADDD9C0EC9AED762A7A86B335EA6D5
Form Hash Code at time of Signature:	0EE1408047A98CD39FBC09FD8CA13A80060BE1D2D1E02A53C1E738A7CDEB2F6A

Submission

Reference Number:	The application reference number is 681612
Submitted by:	The application was submitted by ER002262/Ricardo Salias
Submitted Timestamp:	The application was submitted on 2024-09-13 at 14:03:34 CDT
Submitted From:	The application was submitted from IP address 162.253.22.114
Confirmation Number:	The confirmation number is 563252
Steers Version:	The STEERS version is 6.82
Permit Number:	The permit number is 1678

Additional Information

Application Creator: This account was created by Luisa M Martin

Air Permits Initial Review Team (APIRT), MC 161
12100 Park 35 Circle, Building C, Third Floor
Austin, Texas 78753

RE: TITLE V PERMIT RENEWAL
PERMIT NUMBER: O1678
GATX CORPORATION HEARNE MAINTENANCE FACILITY
HEARNE, ROBERTSON COUNTY
REGULATED ENTITY NUMBER: RN102039575
CUSTOMER REFERENCE NUMBER: CN600983258

September 10, 2024

Dear Sir/Madam:

On behalf of GATX Corporation (GATX), Ramboll Americas Engineering Solutions, Inc. (Ramboll) is submitting the enclosed permit application to renew and revise Permit Number O1678, which expires on March 18, 2025. In accordance with 30 TAC §122.133, a timely application for a permit renewal is one that is submitted at least six months, but no earlier than 18 months, before the date of permit expiration. This permit renewal application submittal meets this permit application timing requirement.

Ramboll
10333 Richmond Avenue
Suite 910
Houston, TX 77042
USA

T +1 713 470 6546
F +1 713 470 6547
www.ramboll.com

In addition to the renewal, GATX is proposing to revise the permit for the following changes:

- Add aerosol can usage at the facility that was permitted via Permit by Rule (PBR) §106.433 and applicable requirements; and,
- Add blast booth operations that are permitted via PBR §106.452 and applicable requirements; and,
- Add two new natural gas fired boilers (B4 and B5) and seven low NOx, natural gas fired heaters with firing rates less than 40 MMBtu/hr that are claimed via PBR §106.183 and applicable requirements; and,
- Add updated cleaning operations, three new lining stations and an acid scrubber that are permitted via New Source Review (NSR) Permit No. 21716; and,
- Removing Boilers B1 and B3, and Tanks T4-1 – T4-10 (all previously authorized via NSR Permit 21716) from the application as they have been removed from the facility.

All other existing units within O1678 will remain the same, thus the only updates being made are due to the case-by-case preconstruction permit (NSR Permit No.

21716) amendment. This qualifies the revision as minor, and therefore this application is completed in accordance with the requirements in 30 TAC §122.216.

All required forms are included as attachments to this letter. Additionally, a copy of this application was sent to the U.S. Environmental Protection Agency and the appropriate TCEQ regional office (TCEQ Region 9 – Waco). There are no local air pollution control programs for this facility.

Please contact GATX's Ricardo Salias at +1 979-599-5723 or by email at Ricardo.salias@gatx.com, or me at +1 713-470-6660 or by email at abhat@ramboll.com if you have any questions or need additional information.

Yours sincerely,



Abhishek Bhat, MS, Ph.D.

Managing Consultant

D +1 713-470-6660

M +1 806-281-7617

abhat@ramboll.com

Enclosure

cc: *Electronic delivery to R6AirPermitsTX@epa.gov. Environmental Protection Agency, Region 6, Air Permits Section (6MM-AP), 1445 Ross Avenue, Suite 1200, Dallas, Texas 75202.*

TCEQ Regional Director: David Van Soest 6801 Sanger Ave., Ste. 2500 Waco, TX 76710-7826

ATTACHMENT A
FORM OP-1

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information	
A. Company Name: GATX Corporation	
B. Customer Reference Number (CN): CN600983258	
C. Submittal Date (mm/dd/yyyy): 09/10/2024	
II. Site Information	
A. Site Name: Hearne Maintenance Facility	
B. Regulated Entity Reference Number (RN): RN102039575	
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>	
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☐ N/A	
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>	
☒ VOC ☒ NO _x ☒ SO ₂ ☐ PM ₁₀ ☐ CO ☐ Pb ☒ HAPS	
Other:	
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ YES ☒ NO	
F. Is the site within a local program area jurisdiction? ☐ YES ☒ NO	
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO	
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:	
III. Permit Type	
A. Type of Permit Requested: <i>(Select only one response)</i>	
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ YES ☐ NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ YES ☐ NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ YES ☐ NO
E. Has the required Public Involvement Plan been included with this application? ☐ YES ☐ NO
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ YES ☒ NO
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: James Chapman
RO Title: Vice President North America Service Centers
Employer Name: GATX Corporation
Mailing Address: 233 South Wacker Drive
City: Chicago
State: IL
ZIP Code: 60606
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (312) 621-6288
Fax No.:
Email: james.chapman@gatx.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: Ricardo Salias
Technical Contact Title: Environmental Manager
Employer Name: GATX Corporation
Mailing Address: 1401 West Brown St.
City: Hearne
State: TX
ZIP Code: 77859
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (979) 599-5723
Fax No.: (312) 499-7844
Email: Ricardo.salias@gatx.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Charles Schwertner
B. State Representative: Kyle Kacal
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ YES ☐ NO ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ YES ☐ NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Hearne Maintenance Facility
B. Physical Address: 1401 West Brown Street
City: Hearne
State: TX
ZIP Code: 77859
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 30 51' 50"
H. Longitude (nearest second): 96 36' 05"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ YES ☒ NO
J. Indicate the estimated number of emission units in the application area: 60
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ YES ☒ NO
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Hearne City Hall
B. Physical Address: 209 Cedar Street
City: Hearne
ZIP Code: 77859
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Ricardo Salias
Contact Mailing Address: 1401 West Brown Street
City: Hearne
State: TX
ZIP Code: 77859
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (979) 599-5723

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

ATTACHMENT B
FORM OP-2

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 09/10/2024	
Permit No.: O1678	
Regulated Entity No.: RN102039575	
Company Name: GATX Corporation	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only ☒ YES ☐ NO	
For GOP Revisions Only ☐ YES ☐ NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☐ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☒ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/10/2024
Permit No.: O1678
Regulated Entity No.: RN102039575
Company Name: GATX Corporation

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	YES	AEROSOL	OP-REQ2	106.433	Addition of Aerosol Can Usage
2	MS-C	YES	B4 and B5	OP-UA5; OP-REQ2	106.183	Addition of natural gas fired boilers
3	MS-A	YES	NTANKS	OP-UA3; OP-REQ2	21716	Addition of six 10,000-gal tanks
4	MS-C	NO	B1 AND B3	N/A	N/A	Removal of Steam Boilers B1 and B3
5	MS-C	NO	T4-1 – T4-10	N/A	N/A	Removal of Spent Cleaning Solution Tanks

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date:	
Permit No.:	
Regulated Entity No.:	
Company Name:	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

ATTACHMENT C
FORM OP-CRO1

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information					
RN: 102039575		CN: 600983258		Account No.:	
Permit No.: 01678			Project No.:		
Area Name: Hearne Maintenance Facility			Company Name: GATX Corporation		
II. Certification Type <i>(Please mark the appropriate box)</i>					
☒ Responsible Official			☐ Duly Authorized Representative		
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>					
☐ SOP/TOP Initial Permit Application		☐ Update to Permit Application			
☐ GOP Initial Permit Application		☒ Permit Revision, Renewal, or Reopening			
☐ Other: _____					
IV. Certification of Truth					
This certification does not extend to information which is designated by the TCEQ as information for reference only.					
I, <u>James Chapman</u> certify that I am the <u>RO</u> <i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i>					
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:					
<i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>					
Time Period: From <u>03/18/2020</u> to <u>09/10/2024</u> <i>Start Date</i><i>End Date</i>					
Specific Dates: _____ <i>Date 1</i><i>Date 2</i><i>Date 3</i><i>Date 4</i><i>Date 5</i><i>Date 6</i>					
Signature: <u></u> Signature Date: <u>9-12-24</u>					
Title: <u>Vice President North American Service Centers</u>					

ATTACHMENT D
FORM OP-REQ1

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	09/10/2024
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 1		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	☒ YES ☐ NO
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "NO," go to Question I.A.6.</i> <i>If the response to Question I.A.1 is "NO" and the response to Question I.A.2 is "YES," go to Question I.A.4.</i>	☒ YES ☐ NO
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ YES ☒ NO
◆	4. All stationary vents are addressed on a unit specific basis.	☐ YES ☒ NO
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ YES ☐ NO
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ YES ☐ NO
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☒ YES ☐ NO
◆	8. Emissions from units in the application area include contributions from uncombined water.	☐ YES ☒ NO
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ YES ☐ NO ☒ N/A

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	09/10/2024
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 2	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determines applicability of any of these requirements based on geographical location.	
◆ a.	The application area is located within the City of El Paso. ☐ YES ☒ NO
◆ b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. ☐ YES ☒ NO
◆ c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8. ☐ YES ☒ NO
◆ d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. ☐ YES ☒ NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a.	The application area is subject to 30 TAC § 111.143. ☐ YES ☐ NO
◆ b.	The application area is subject to 30 TAC § 111.145. ☐ YES ☐ NO
◆ c.	The application area is subject to 30 TAC § 111.147. ☐ YES ☐ NO
◆ d.	The application area is subject to 30 TAC § 111.149. ☐ YES ☐ NO
C. Emissions Limits on Nonagricultural Processes	
◆ 1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151. ☒ YES ☐ NO
2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. ☐ YES ☒ NO <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>
3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements. ☐ YES ☐ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	09/10/2024
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 3		
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ YES ☒ NO
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	☐ YES ☒ NO
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ YES ☐ NO
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ YES ☒ NO
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	☐ YES ☒ NO
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ YES ☐ NO
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ YES ☒ NO
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	☐ YES ☒ NO
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ YES ☐ NO
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ YES ☐ NO
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ YES ☐ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	09/10/2024
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 4	
I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.
	☐ YES ☐ NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.
	☐ YES ☐ NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.
	☐ YES ☐ NO
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.
	☐ YES ☒ NO
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i>
	☒ YES ☐ NO
B. Storage of Volatile Organic Compounds	
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.
	☒ YES ☐ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	09/10/2024
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 5	
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
C. Industrial Wastewater	
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	☐ YES ☐ NO ☒ N/A
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ YES ☐ NO
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	☐ YES ☐ NO
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	☐ YES ☐ NO
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ YES ☐ NO
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ YES ☐ NO
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ YES ☐ NO
D. Loading and Unloading of VOCs	
◆ 1. The application area includes VOC loading operations.	☒ YES ☐ NO
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	☒ YES ☐ NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ YES ☒ NO
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	☒ YES ☐ NO
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☒ NO
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	☐ YES ☒ NO
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	☒ YES ☐ NO
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ YES ☒ NO
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☒ YES ☐ NO
◆	7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	☐ YES ☒ NO

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	☐ YES ☒ NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☒ YES ☐ NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ YES ☒ NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ YES ☒ NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ YES ☒ NO
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ YES ☐ NO ☐ N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ YES ☐ NO ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	☐ YES ☐ NO ☒ N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ YES ☐ NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	☐ YES ☐ NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ YES ☐ NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
H. Control Of Reid Vapor Pressure (RVP) of Gasoline	
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	☐ YES ☐ NO ☒ N/A
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ YES ☐ NO
◆ 3. The application area includes a motor vehicle fuel dispensing facility.	☐ YES ☐ NO
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ YES ☐ NO
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	☐ YES ☒ NO
J. Surface Coating Processes (Complete this section for GOP applications only.)	
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
K. Cutback Asphalt	
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ YES ☐ NO ☒ N/A
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ YES ☐ NO ☐ N/A
3. Asphalt emulsion is used or produced within the application area.	☐ YES ☐ NO
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	☐ YES ☐ NO
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ YES ☐ NO
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ YES ☐ NO
7. The applicant using cutback asphalt is a state, municipal, or county agency.	☐ YES ☐ NO
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels	
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	☐ YES ☐ NO ☒ N/A
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	☐ YES ☐ NO ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ YES ☐ NO ☐ N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ YES ☐ NO ☐ N/A
M. Petroleum Dry Cleaning Systems		
	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	☐ YES ☐ NO ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	☐ YES ☐ NO ☒ N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	☐ YES ☐ NO ☒ N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ YES ☐ NO
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	☐ YES ☐ NO
5. The application area contains pressure relief valves that are not controlled by a flare.	☐ YES ☐ NO
6. The application area has at least one vent stream which has no potential to emit HRVOC.	☐ YES ☐ NO
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ YES ☐ NO
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ YES ☐ NO ☒ N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i>	☐ YES ☒ NO
2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i>	☐ YES ☒ NO
3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i>	☐ YES ☒ NO
B. Utility Electric Generation in Ozone Nonattainment Areas	
1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i>	☐ YES ☐ NO
2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ YES ☐ NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas	
◆ 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	☐ YES ☐ NO
◆ 2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ YES ☐ NO ☐ N/A
◆ 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ YES ☐ NO
D. Adipic Acid Manufacturing	
1. The application area is located at, or part of, an adipic acid production unit.	☐ YES ☐ NO ☐ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas	
1. The application area is located at, or part of, a nitric acid production unit.	☐ YES ☐ NO ☐ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines	
◆ 1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	☐ YES ☐ NO
◆ 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ YES ☐ NO
◆ 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ YES ☐ NO

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ YES ☐ NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ YES ☐ NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	☐ YES ☐ NO
	7. An ACSS for carbon monoxide (CO) has been approved?	☐ YES ☐ NO
	8. An ACSS for ammonia (NH ₃) has been approved?	☐ YES ☐ NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	☐ YES ☐ NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ YES ☐ NO
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	☐ YES ☒ NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ YES ☐ NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ YES ☒ NO
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i>	☐ YES ☒ NO
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ YES ☐ NO
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ YES ☒ NO
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ YES ☒ NO
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	☐ YES ☒ NO
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ YES ☐ NO

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ YES ☒ NO
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	☐ YES ☒ NO
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ YES ☐ NO
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ YES ☒ NO
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ YES ☒ NO
E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "NO," go to Section VI.</i>	☐ YES ☒ NO
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ YES ☐ NO
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "NO," go to Section VII.</i>	☒ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	☐ YES ☒ NO
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	☐ YES ☐ NO
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	☐ YES ☐ NO
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	☐ YES ☐ NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ YES ☐ NO
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	☐ YES ☐ NO ☐ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	☐ YES ☐ NO
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ YES ☐ NO
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ YES ☐ NO
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	☐ YES ☒ NO ☐ N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ YES ☐ NO
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	☐ YES ☒ NO
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	☐ YES ☐ NO
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	☐ YES ☐ NO
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	☐ YES ☒ NO
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ YES ☐ NO
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	☐ YES ☒ NO
2. The application area includes storm water sewer systems.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)	
3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ YES ☐ NO
4. The application area includes non-contact cooling water systems.	☐ YES ☐ NO
5. The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	☐ YES ☐ NO
6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ YES ☐ NO
7. The application area includes completely closed drain systems.	☐ YES ☐ NO
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004	
◆ 1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	☐ YES ☒ NO ☐ N/A
◆ 2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ YES ☐ NO
◆ 3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ YES ☐ NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)	
◆ 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	☐ YES ☐ NO
◆ 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ YES ☐ NO
◆ 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ YES ☐ NO
◆ 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ YES ☐ NO
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001	
◆ 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	☐ YES ☒ NO ☐ N/A
◆ 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ YES ☐ NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	☐ YES ☐ NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	☐ YES ☐ NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ YES ☐ NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006	
◆ 1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	☐ YES ☒ NO ☐ N/A
◆ 2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ YES ☐ NO
◆ 3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ YES ☐ NO
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	☐ YES ☐ NO
◆ 5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	☐ YES ☐ NO
◆ 6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
◆ 7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ YES ☐ NO

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ YES ☐ NO
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ YES ☒ NO
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	☐ YES ☒ NO ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ YES ☐ NO
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	☐ YES ☐ NO ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	☐ YES ☐ NO
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ YES ☐ NO
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ YES ☐ NO
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	☐ YES ☐ NO
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ YES ☐ NO
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i>	☐ YES ☐ NO
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ YES ☐ NO
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ YES ☐ NO
d. Asbestos-containing waste material is adequately wetted.	☐ YES ☐ NO
e. Alternative filtering equipment is being used that has received EPA approval.	☐ YES ☐ NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	☐ YES ☐ NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ YES ☐ NO
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	☐ YES ☐ NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	☐ YES ☐ NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ YES ☐ NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ YES ☐ NO
e. Asbestos-containing waste material is adequately wetted.	☐ YES ☐ NO
f. Alternative filtering equipment is being used that has received EPA approval.	☐ YES ☐ NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐ YES ☐ NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ YES ☐ NO
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	☐ YES ☐ NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ YES ☐ NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ YES ☐ NO
c. Asbestos-containing waste material is processed into non-friable forms.	☐ YES ☐ NO
d. Asbestos-containing waste material is adequately wetted.	☐ YES ☐ NO
e. Alternative filtering equipment is being used that has received EPA approval.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	☐ YES ☐ NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ YES ☐ NO
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ YES ☐ NO
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ YES ☐ NO
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ YES ☐ NO
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "NO," go to Section VII.H.</i>	☐ YES ☐ NO
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	☐ YES ☐ NO
4. The application area includes benzene transfer operations at tank-truck loading racks.	☐ YES ☐ NO
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ YES ☐ NO
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	☐ YES ☐ NO
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i>	☐ YES ☐ NO
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	☐ YES ☐ NO
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ YES ☐ NO
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ YES ☐ NO
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ YES ☐ NO
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ YES ☐ NO
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ YES ☐ NO
11. The application area transfers waste off-site for treatment by another facility.	☐ YES ☐ NO
12. The application area is complying with 40 CFR § 61.342(d).	☐ YES ☐ NO
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i>	☐ YES ☐ NO
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	☐ YES ☐ NO
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	☐ YES ☐ NO
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>	☐ YES ☐ NO
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	☐ YES ☐ NO
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	☐ YES ☐ NO
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Individual Drain Systems (continued)	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	☐ YES ☐ NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ YES ☐ NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ YES ☐ NO
Remediation Activities	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ YES ☐ NO
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ YES ☐ NO
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i>	☐ YES ☒ NO
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ YES ☐ NO
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ YES ☐ NO
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
Applicability	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i>	☐ YES ☐ NO
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ YES ☐ NO
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	☐ YES ☐ NO
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	☐ YES ☐ NO
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i>	☐ YES ☐ NO
Vapor Collection and Closed Vent Systems	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ YES ☐ NO
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.</i>	☐ YES ☐ NO
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ YES ☐ NO
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ YES ☐ NO
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	☐ YES ☐ NO
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.</i>	☐ YES ☐ NO
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	☐ YES ☐ NO
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ YES ☐ NO
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ YES ☐ NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	☐ YES ☐ NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ YES ☐ NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ YES ☐ NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ YES ☐ NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ YES ☐ NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ YES ☐ NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	☐ YES ☐ NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	☐ YES ☐ NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	☐ YES ☐ NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	☐ YES ☐ NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	☐ YES ☐ NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	☐ YES ☐ NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ YES ☐ NO
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ YES ☐ NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ YES ☐ NO
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ YES ☒ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	☐ YES ☒ NO
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	☐ YES ☐ NO
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ YES ☐ NO
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ YES ☐ NO
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i>	☐ YES ☒ NO
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ YES ☐ NO
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	☐ YES ☒ NO
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>	☐ YES ☒ NO
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)	
4. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	☐ YES ☐ NO
5. An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	☐ YES ☐ NO
6. The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	☐ YES ☐ NO
7. Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	☐ YES ☐ NO
8. Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	☐ YES ☐ NO
9. Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	☐ YES ☐ NO
10. The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	☐ YES ☐ NO
11. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	☐ YES ☒ NO
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	☐ YES ☐ NO
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	☐ YES ☐ NO
4. The application area includes one or more kraft pulping systems that are existing sources.	☐ YES ☐ NO
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ YES ☐ NO
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	☐ YES ☐ NO
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ YES ☐ NO
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ YES ☒ NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ YES ☐ NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ YES ☐ NO
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	☐ YES ☒ NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	☐ YES ☐ NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ YES ☐ NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
5. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	☐ YES ☐ NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	☐ YES ☐ NO
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	☐ YES ☐ NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	☐ YES ☐ NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Drains (continued)	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ YES ☐ NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ YES ☐ NO
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	☐ YES ☒ NO ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	☐ YES ☒ NO ☐ N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ YES ☐ NO
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ YES ☒ NO
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	☐ YES ☒ NO
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ YES ☐ NO
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ YES ☐ NO
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	☐ YES ☐ NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ YES ☐ NO
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ YES ☐ NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ YES ☐ NO
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	☐ YES ☐ NO ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ YES ☐ NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ YES ☐ NO
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ YES ☐ NO
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ YES ☐ NO
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ YES ☐ NO
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ NO
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ YES ☐ NO
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	☐ YES ☐ NO
12. VOHAP concentration is determined by direct measurement.	☐ YES ☐ NO
13. VOHAP concentration is based on knowledge of the off-site material.	☐ YES ☐ NO
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	☐ YES ☐ NO
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ YES ☐ NO
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ YES ☐ NO
17. The application area includes containers that manage non-exempt off-site material.	☐ YES ☐ NO
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	☐ YES ☒ NO ☐ N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ YES ☐ NO
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ YES ☒ NO
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	☐ YES ☒ NO
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	☐ YES ☐ NO
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i>	☐ YES ☐ NO
◆	6. The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i>	☐ YES ☐ NO
◆	7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ YES ☐ NO
◆	8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ YES ☐ NO
◆	9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ YES ☒ NO
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ YES ☐ NO
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	☐ YES ☒ NO ☐ N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ YES ☐ NO
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ YES ☒ NO ☐ N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ YES ☒ NO
2. The application area includes containers using Container Level 1 controls.	☐ YES ☐ NO
3. The application area includes containers using Container Level 2 controls.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ YES ☐ NO
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ YES ☒ NO
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ YES ☒ NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	☐ YES ☒ NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ YES ☐ NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ YES ☐ NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ YES ☐ NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	☐ YES ☐ NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i>	☐ YES ☐ NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i>	☐ YES ☐ NO
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ YES ☐ NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ YES ☐ NO
20. The application area includes an ethylene production process unit.	☐ YES ☒ NO ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	☐ YES ☒ NO ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	☐ YES ☐ NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ YES ☐ NO
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	☐ YES ☐ NO
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ YES ☐ NO
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ YES ☐ NO
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	☐ YES ☐ NO
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	☐ YES ☐ NO
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	☐ YES ☐ NO

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	☐ YES ☐ NO
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	☐ YES ☐ NO
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ YES ☐ NO
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ YES ☐ NO
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	☐ YES ☐ NO
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	☐ YES ☐ NO
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	☐ YES ☐ NO
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ YES ☐ NO
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	☐ YES ☐ NO
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ YES ☐ NO
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i>	☐ YES ☒ NO
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ YES ☐ NO
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i>	☐ YES ☒ NO
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	☐ YES ☐ NO
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	☐ YES ☐ NO
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	☐ YES ☐ NO

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
5. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ YES ☐ NO
6. The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ YES ☐ NO
7. The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ YES ☐ NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	☐ YES ☐ NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	☐ YES ☐ NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	☐ YES ☐ NO

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ YES ☐ NO
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ YES ☐ NO
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ YES ☐ NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	☐ YES ☒ NO
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ YES ☒ NO
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ YES ☒ NO
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ YES ☒ NO
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i>	☐ YES ☒ NO
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	☐ YES ☐ NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐ YES ☐ NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF.	☐ YES ☐ NO
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.8 is "YES," go to Section VIII.AA.22.</i>	☐ YES ☐ NO
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.9 is "NO," go to Question VIII.AA.11.</i>	☐ YES ☐ NO
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ YES ☐ NO
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ YES ☐ NO
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.11 and VIII.AA.12 are both "NO," go to Question VIII.AA.18.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
13. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.13 is "NO," go to Question VIII.AA.15.</i>	☐ YES ☐ NO
14. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ YES ☐ NO
15. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.15 is "NO," go to Question VIII.AA.17.</i>	☐ YES ☐ NO
16. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ YES ☐ NO
17. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ YES ☐ NO
18. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ YES ☐ NO
19. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.19 is "NO," go to Question VIII.AA.22.</i>	☐ YES ☐ NO
20. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ YES ☐ NO

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AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
21. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ YES ☐ NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.22 is "NO," go to Section VIII.BB.</i>	☐ YES ☐ NO
23. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.23 is "NO," go to Section VIII.BB.</i>	☐ YES ☐ NO
24. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ YES ☐ NO
25. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ YES ☐ NO
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ YES ☐ NO

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AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ YES ☒ NO
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	☐ YES ☒ NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	☐ YES ☐ NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO
5. The site remediation will be completed within 30 consecutive calendar days.	☐ YES ☐ NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ YES ☐ NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i>	☐ YES ☐ NO
10. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ YES ☐ NO
11. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ YES ☐ NO
12. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ YES ☐ NO
13. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ YES ☐ NO
14. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ YES ☐ NO
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "NO," go to Section VIII.EE.</i>	☐ YES ☒ NO
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "YES," go to Section VIII.EE.</i>	☐ YES ☐ NO
3. Metallic scrap is utilized in the EAF.	☐ YES ☐ NO
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ YES ☐ NO
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ YES ☐ NO

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "NO," go to Section VIII.FF.</i>	☐ YES ☒ NO
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ YES ☐ NO
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ YES ☐ NO
4. The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "NO," go to Question VIII.EE.6.</i>	☐ YES ☐ NO
5. The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ YES ☐ NO
6. The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "NO," go to Section VIII.FF.</i>	☐ YES ☐ NO
7. The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "YES," go to Section VIII.FF.</i>	☐ YES ☐ NO
8. The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ YES ☐ NO
9. The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "NO," go to Section VIII.FF.</i>	☐ YES ☐ NO
10. The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ YES ☐ NO

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Form OP-REQ1: Page 75	
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ YES ☐ NO
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "NO," go to Section VIII.GG.</i>	☐ YES ☒ NO
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "NO," go to Section VIII.GG.</i>	☐ YES ☐ NO
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ YES ☐ NO
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ YES ☐ NO
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "NO," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ YES ☐ NO
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below. MMMM, DDDDD	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
A. Applicability	
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒ YES ☐ NO
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
A. Subpart A - Production and Consumption Controls	
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ YES ☒ NO ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ YES ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ YES ☒ NO ☐ N/A
D. Subpart D - Federal Procurement	
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ YES ☒ NO ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ YES ☒ NO ☐ N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ YES ☒ NO ☐ N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ YES ☒ NO ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)	
F. Subpart F - Recycling and Emissions Reduction	
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area. ☐ YES ☒ NO
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area. ☐ YES ☒ NO ☐ N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment. ☐ YES ☒ NO ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program	
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO" or "N/A," go to Section X.H.</i> ☐ YES ☒ NO ☐ N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7). ☐ YES ☐ NO ☐ N/A
H. Subpart H -Halon Emissions Reduction	
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area. ☐ YES ☒ NO ☐ N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area. ☐ YES ☒ NO ☐ N/A
XI. Miscellaneous	
A. Requirements Reference Tables (RRT) and Flowcharts	
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart. ☒ YES ☐ NO

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XI. Miscellaneous (continued)	
B. Forms	
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A," go to Section XI.C.</i> ☒ YES ☐ NO ☐ N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. 40 CFR 63 MMMM, 40 CFR 63 DDDDD
C. Emission Limitation Certifications	
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification. ☐ YES ☒ NO
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements	
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP). ☐ YES ☒ NO
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP. ☐ YES ☒ NO
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "YES," please include a copy of the approval document with the application.</i> ☐ YES ☒ NO
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "YES," please include a copy of the approval document with the application.</i> ☐ YES ☒ NO

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ YES ☒ NO
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ YES ☒ NO
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ YES ☒ NO
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "NO," go to Question XI.F.7.</i>	☐ YES ☒ NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ YES ☐ NO
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ YES ☐ NO
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ YES ☐ NO
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ YES ☐ NO
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ YES ☐ NO
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ YES ☐ NO

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "NO," go to Question XI.G.6.</i>	☐ YES ☒ NO
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ YES ☐ NO
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ YES ☐ NO
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ YES ☐ NO
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ YES ☐ NO
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ YES ☒ NO
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ YES ☐ NO

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ YES ☐ NO
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ YES ☐ NO
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ YES ☐ NO
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ YES ☐ NO
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ YES ☐ NO
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "NO," go to question XI.J.3.</i>	☐ YES ☒ NO
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ YES ☒ NO ☐ N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ YES ☒ NO ☐ N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x .	☐ YES ☒ NO
◆	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ YES ☒ NO
◆	6. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly-reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ YES ☒ NO
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ YES ☒ NO
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.	☐ YES ☒ NO
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "NO," go to Section XI.L.</i>	☐ YES ☒ NO
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	☐ YES ☐ NO

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XI. Miscellaneous (continued)	
L. Compliance Assurance Monitoring	
◆ 1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "NO," go to Section XI.M.</i>	☐ YES ☒ NO
◆ 2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "NO," go to Section XI.M.</i>	☐ YES ☐ NO
◆ 3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ YES ☐ NO
◆ 4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "NO," go to Section XI.M.</i>	☐ YES ☐ NO
5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ YES ☐ NO
6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ YES ☐ NO
◆ 8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "YES," go to Section XI.M.</i>	☐ YES ☐ NO

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ YES ☐ NO
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ YES ☐ NO
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ YES ☐ NO
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ YES ☐ NO
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "NO," or "N/A," go to Section XII.</i>	☐ YES ☒ NO ☐ N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ YES ☐ NO
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "YES," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ YES ☒ NO

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "NO," go to Section XII.C. If the response to XII.B.1 is "YES," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ YES ☒ NO
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ YES ☐ NO
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ YES ☐ NO
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ YES ☐ NO
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ YES ☐ NO
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ YES ☐ NO
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ YES ☐ NO
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
Federal Operating Permit Program

Date:	09/10/2024
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For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 86		
XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	12. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "NO," go to Question XII.B.15.</i>	☐ YES ☐ NO
◆	13. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ YES ☐ NO
◆	14. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ YES ☐ NO
◆	15. The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
◆	16. The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ YES ☐ NO
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	☐ YES ☒ NO
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	☐ YES ☒ NO

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
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Federal Operating Permit Program

Date:	09/10/2024
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Form OP-REQ1: Page 87			
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)			
E. PSD Permits and PSD Major Pollutants			
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
PSD Permit No.:	Issuance Date:	Pollutant(s):	
If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
F. Nonattainment (NA) Permits and NA Major Pollutants			
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
NA Permit No.:	Issuance Date:	Pollutant(s):	
If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html .			
G. NSR Authorizations with FCAA § 112(g) Requirements			
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
NSR Permit No.:	Issuance Date:	NSR Permit No.:	Issuance Date:
◆ H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area			
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:
Authorization No.:	Issuance Date:	Authorization No.:	Issuance Date:

Texas Commission on Environmental Quality
Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
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Date:	09/10/2024
Permit No.:	O1678
RN No.:	RN102039575

For SOP applications, answer ALL questions unless otherwise directed.

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

Form OP-REQ1: Page 88	
XII. NSR Authorizations (Attach additional sheets if necessary for sections E-J)	
◆ I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.</i>	
PBR No.: 106.183	Version No./Date: 09/04/2000
PBR No.: 106.227	Version No./Date: 03/14/1997
PBR No.: 106.262	Version No./Date: 03/14/1997
PBR No.: 106.263	Version No./Date: 11/01/2001
PBR No.: 106.265	Version No./Date: 03/14/1997
PBR No.: 106.412	Version No./Date: 03/14/1997
PBR No.: 106.433	Version No./Date: 09/04/2000
PBR No.: 106.452	Version No./Date: 09/04/2000
PBR No.: 106.454	Version No./Date: 03/14/1997
PBR No.: 106.472	Version No./Date: 03/14/1997
PBR No.: 106.473	Version No./Date: 03/14/1997
PBR No.: 106.474	Version No./Date: 03/14/1997
PBR No.: 106.511	Version No./Date: 03/14/1997
PBR No.: 106.532	Version No./Date: 03/14/1997
PBR No.: 106.102	Version No./Date: 11/15/1996
PBR No.: 106.261	Version No./Date: 03/14/1997
◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:
Permit No.:	Issuance Date:

ATTACHMENT E
FORM OP-REQ2

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	01678	RN102039575

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	1	AEROSOL	N/A	Chapter 115, Surface Coating Processes	§115.420(a)	Facility not located in an affected county.
A	1	AEROSOL	N/A	40 CFR Part 63, Subpart MMMM	§63.3881(a)(1)	Coating operations completed with handheld, non-refillable aerosol containers.
A	2	B4 and B5	OP-UA5	Chapter 117	§117.10(2)	Facility not located in an affected county and has a heat input capacity less than 40 MMBtu/hr.
A	3	NTANKS	OP-UA3	Chapter 115, Storage of VOC's	§115.110(a)	Facility not located in an affected county.
A	3	NTANKS	OP-UA3	NSPS K	§60.110(a)	Vessel capacities are less than 40,000 gallons.
A	3	NTANKS	OP-UA3	NSPS Ka	§60.110a(a)	Vessel capacities are less than 40,000 gallons.
A	3	NTANKS	OP-UA3	NSPS Kb	§60.110b(a)	Vessel capacities are less than 20,000 gallons.

ATTACHMENT F
FORM OP-REQ3

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 09/10/2024	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
2	B4 and B5	OP-UA5; OP-REQ2	60DC-1	SO2, PM, PM (OPACITY)	NPSP Dc	§60.40c(a) §60.48c(a) §60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i) §60.48c(j)
2	B4 and B5	OP-UA5; OP-REQ2	63-5D	112(B) HAPS	MACT DDDDD	§63.7500, §63.7505, §63.7525, §63.7530, §63.7545, §63.7550, §63.7555, §63.7560 The permit holder shall comply with the applicable limitations, standard, and/or equipment specification requirements of 40 CFR 63, Subpart DDDDD.

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 09/10/2024	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	B4 and B5	60DC-1	SO2, PM, PM (OPACIT Y)	None	60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	§60.48c(a) §§60.48c(j)
2	B4 and B5	63-5D	112(B) HAPS	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR 63, Subpart DDDDD.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR 63, Subpart DDDDD.	The permit holder shall comply with the applicable reporting requirements of 40 CFR 63, Subpart DDDDD.

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 09/10/2024	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
4	B1	N/A	60DC-1	SO2, PM, PM (OPACITY)	40 CFR Part 60, Subpart Dc	§60.40c(a) §60.48c(a) §60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i) §60.48c(j)
4	B1 and B3	N/A	63-5D	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	All applicable limitations, standard, and/or equipment specification requirements of 40 CFR 63, Subpart DDDDD

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 09/10/2024	Regulated Entity No.: RN102039575	Permit No.: O1678
Company Name: GATX Corporation	Area Name: Hearne Maintenance Facility	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
4	B1	N/A	60DC-1	SO2, PM, PM (OPACITY)	None	60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	§60.48c(a) §§60.48c(j)
2	B4 and B5	N/A	63-5D	112(B) HAPS	Applicable monitoring and testing requirements of 40 CFR 63, Subpart DDDDD.	Applicable recordkeeping requirements of 40 CFR 63, Subpart DDDDD.	Applicable reporting requirements of 40 CFR 63, Subpart DDDDD.

ATTACHMENT G
FORM OP-SUMR

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/10/2024	O1678	RN102039575

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	AEROSOL	OP-REQ2	Aerosol Can Usage		106.433/09/04/2000	
A	2	B4 and B5	OP-UA5: OP-REQ3	Blast Booth		106.183/07/19/2018	
A	3	NTANKS	OP-UA3; OP-REQ2	Six 10,000-gal Tanks added to new cleaning system (EPN N)		21716	
D	4	B1 and B3		Steam Boilers B1 and B3			
D	5	T4-1 – T4-10		Spent Cleaning Solution Tanks			

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and
may be revised periodically.

Page ____ of ____

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ATTACHMENT H
FORM OP-UA3

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels
(Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/10/2024	01678	RN102039575

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
NTANKS	60Kb	PTLQ-3	10K-							
NTANKS	60Kb	PTLQ-3	10K-							
NTANKS	60Kb	OTHER3								
NTANKS	60Kb	OTHER3								
NTANKS	60Kb	OTHER3								
NTANKS	60Kb	OTHER3								

ATTACHMENT I
FORM OP-UA5

**Process Heater/Furnace Attributes
Form OP-UA5 (Page 10)
Federal Operating Permit Program
Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter DDDDD: Industrial, Commercial, and Institutional Process Heaters
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
09/10/2024	O1678	RN102039575

Unit ID No.	SOP/GOP Index No.	Commence	Table Applicability	HCl Emission	HCl-CMS
B4 and B5	63-5D	NEW	T3.1LTD		

ATTACHMENT J
FORM OP-PBR SUP

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O1678	RN102039575

Unit ID No.	Registration No.	PBR No.	Registration Date
ASPHALT REMOVAL	112527	106.261	8/25/1997
SPPB - Small Parts Paint Booth	158126	106.433	9/26/2019
EPN BLASTING	161751	106.452	7/22/2020
AEROSOLS	161809	106.433	7/31/2020
Pollution Control Projects	169321	Standard Permit 6001	7/6/2022
Initial - Dry Abrasive Cleaning	49803	106.452	2/6/2002

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O1678	RN102039575

Unit ID No.	PBR No.	Version No./Date
B4 and B5	106.183	07/19/2018

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number

PBR No.	Version No./Date

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/10/2024	O1678	RN102039575

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ASPHALT REMOVAL	106.261	8/25/1997	Keep records of equipment at the facility and track usage time to ensure emissions do not exceed limits stated in 106.4, nor those in 106.261.
SPPB - Small Parts Paint Booth	106.433	9/26/2019	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
EPN BLASTING	106.452	7/22/2020	Records shall be maintained of operating hours and abrasive material usage

AEROSOLS	106.433	7/31/2020	The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction: (A) material safety data sheets for all coating materials and solvents; (B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation; (C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories: (i) pounds per hour; (ii) pounds per day; (iii) pounds per week; and (iv) tons emitted from the site during the previous 12 months; (D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.
Pollution Control Projects	Standard Permit 6001	7/6/2022	Records shall be maintained of associated equipment and emissions.
Initial - Dry Abrasive Cleaning	106.452	2/6/2002	Records shall be maintained of operating hours and abrasive material usage
B4 and B5	106.183	07/19/2018	See OP-REQ3